Chevron U.S.A. Products Company
2410 Camino Ramon, San Ramon, California • Phone (510) 842-9500
Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

April 30, 1993

Ms. Susan Hugo
Alameda County Environmental Health
80 Swan Way, Room 200
Oakland, CA 94621

Re : Chevron Service Station No. 9-1740
6550 Moraga Avenue, Oakland, CA 94611

Dear Ms. Hugo :

Enclosed is the quarterly monitoring and sampling report prepared by Sierra Environmental Services (SES) and dated April 26, 1993.

Briefly, monitoring well C-3 was nondetect for total petroleum hydrocarbon as gasoline (TPH-G), benzene, toluene, ethylbenzene, and xylenes (BTEX). Well C-2 had the following concentrations of dissolved hydrocarbon constituents : 110 ppb TPH-G, 21 ppb benzene, ND<0.5 ppb toluene, 0.8 ppb ethylbenzene, ND<1.5 ppb xylenes. Well C-4 contained 0.12 feet (1.44 inches) of what appeared to be liquid hydrocarbon. The product was removed from the well. Chevron will be checking the inventory records. Depth to water ranged from 5.06 to 11.08 feet.

If you have any questions or comments, please feel free to call me at (510) 842-8752.

Sincerely,

Chevron U.S.A. Products Co.

Kenneth Kan
Engineer

LKAN/MacFile 9-1740R9

Enclosures

cc : Mr. Eddy So
RWQCB-S.F.Bay Region
2101 Webster Street, Suite 500
Oakland, CA 94612

Mr. Steve Willer
Chevron U.S.A. Products Co.

APR 30 '93 J.M.M.

SIERRA
Environmental Services

April 26, 1993

Kenneth Kan
Chevron USA
P.O. Box 5004
San Ramon, CA 94583

Re: Chevron Service Station #9-1740
6550 Moraga Avenue
Oakland, California
SES Project #1-221-04

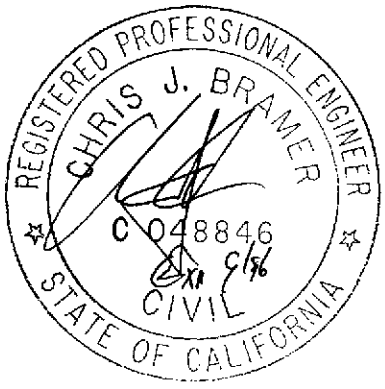
Dear Mr. Kan:

This report presents the results of the quarterly ground water sampling at Chevron Service Station #9-1740, located at 6550 Moraga Avenue in Oakland, California. Two wells, C-2 and C-3, were sampled (Figure 1).

On March 30, 1993, SES personnel visited the site. Water level measurements were collected in all site wells and all wells were checked for the presence of free-phase hydrocarbons. Free-phase hydrocarbons were present in one well, C-4. Water level data are shown in Table 1 and ground water elevation contours are included on Figure 1.

Ground water samples were collected on March 30, 1993 in accordance with SES Standard Operating Procedure - Ground Water Sampling (attached). All analyses were performed by Superior Precision Analytical, Inc. of Martinez, California. Analytic results for ground water are presented in Table 2. The chain of custody document and laboratory analytic reports are attached. SES is not responsible for laboratory omissions or errors.

Thank you for allowing us to provide services to Chevron USA. Please call if you have any questions.



Sincerely,
Sierra Environmental Services

Argy Meria
Staff Geologist

Chris J. Bramer
Professional Engineer #C48846

AJM/CJB/dcp
22104QM.AP3

Attachments: Figure
Tables
SES Standard Operating Procedure
Chain of Custody Document and Laboratory Analytic Reports

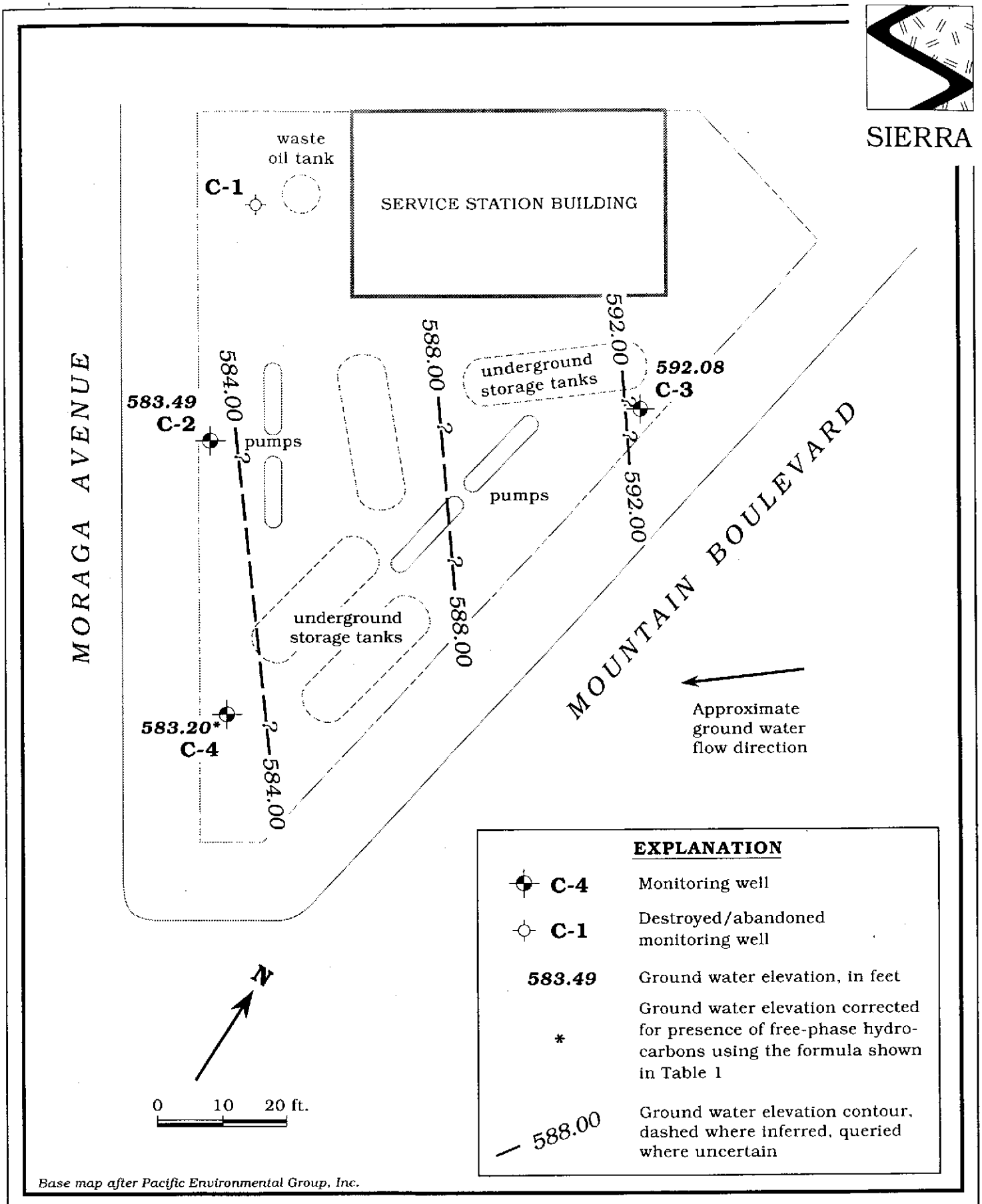


Figure 1. Monitoring Well Locations and Ground Water Elevation Contour Map – March 30, 1993 – Chevron Service Station #9-1740, 6550 Moraga Avenue, Oakland, California

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Table 1. Water Level Data and Well Construction Details - Chevron Service Station #9-1740, 6550 Moraga Avenue, Oakland, California

Well ID	Date Measured	DTW (ft)	TOC (ft)	GWE (msl)	Product Thickness* (ft)	Screen Interval	Sand Pack Interval	Bentonite/Grout Interval
						<----------*feet below grade*---------->		
C-1	3/25/91	3.28	595.82	592.54	0	5 - 25	4 - 25	0 - 4
	7/1/91	3.43		592.39	0			
	9/25/91	4.15		591.67	0			
	12/23/91	3.71		592.11	0			
	3/24/92	3.02		592.80	0			
	6/23/92	3.76		592.06	0			
	9/30/92[2]	---		---	---			
C-2	3/25/91	22.89	594.57	571.68	0	5 - 25	4 - 25	0 - 4
	7/1/91	7.37		587.20	0			
	9/25/91	6.98		587.59	0			
	12/23/91	5.01		589.56	0			
	3/24/92	17.27		577.30	0			
	6/23/92	3.82		590.75	0			
	9/30/92	14.01		580.56	0			
	12/16/92	14.52		580.05	0			
	3/30/93	**11.08**		**583.49**	**0**			
C-3	3/25/91	5.16	597.14	591.98	0	5 - 25	4 - 25	0 - 4
	7/1/91	5.84		591.30	0			
	9/25/91	5.94		591.20	0			
	12/23/91	5.94		591.20	0			
	3/24/92	4.77		592.37	0			
	6/23/92	5.67		591.47	0			
	9/30/92	6.30		590.84	0			
	12/16/92	5.57		591.57	0			
	3/30/93	**5.06**		**592.08**	**0**			
C-4	3/25/91	4.45	593.10	588.65	0	5 - 25	4 - 25	0 - 4
	7/1/91	5.33		587.77	0			
	9/25/91	5.50		587.60	0			
	12/23/91	4.92		588.18	0			

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Table 1. Water Level Data and Well Construction Details - Chevron Service Station #9-1740, 6550 Moraga Avenue, Oakland, California (continued)

Well ID	Date Measured	DTW (ft)	TOC (ft)	GWE (msl)	Product Thickness* (ft)	Screen Interval	Sand Pack Interval	Bentonite/Grout Interval
						<----------*feet below grade*---------->		
C-4 (cont)	3/24/92	4.19		589.06[1]	.19			
	6/23/92	4.91		588.43[1]	.30			
	9/30/92	8.66		584.44	0			
	12/16/92	9.80		583.30	0			
	3/30/93	**10.00**		**583.20[1]**	**.12**			

EXPLANATION:

DTW = Depth to water
TOC = Top of casing elevation
GWE = Ground water elevation
msl = Measurements referenced relative to mean sea level

NOTES:

Depth to water measurements prior to July 1, 1991, top of casing elevations, and well construction details were compiled from the Soil and Groundwater Investigation Report prepared for this service station by Pacific Environmental Group, Inc. dated June 13, 1991.

* Product thickness measurements prior to July 1, 1991 were measured with a clear teflon bailer. Measurements made since July 1, 1991 used an MMC flexi-dip interface probe.

1 GWE corrected for presence of free-phase hydrocarbons using the formula: [TOC - DTW] + product thickness x 0.80 (assumed specific gravity of free-phase hydrocarbons).

2 Monitoring well abandoned during excavation activities.

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Table 2. Analytic Results for Ground Water - Chevron Service Station #9-1740, 6550 Moraga Avenue, Oakland, California

Well ID	Date Sampled	Analytic Lab	Analytic Method	TPPH(G)	TPH(D)	O&G	B	T	E	X
				<----------			*ppb*			---------->
C-1	3/25/91	SAL	8015/8020/503E	54	<50	<5,000	0.7	<0.5	<0.5	2
	7/1/91	SAL	8015/8020	730	---	---	250	3.0	16	4.8
	9/25/91	SAL	8015/8020	160	---	---	68	1.3	6.1	1.3
	12/23/91	SPA	8015/8020	170	---	---	70	1.6	3.5	2.4
	3/24/92	SPA	8015/8020	60	---	---	39	4.4	3.9	9.1
	6/23/92	SPA	8015/8020	60	---	---	19	1.1	1.1	1.0
	9/30/92[1]									
C-2	3/25/91	SAL	8015/8020	<50	<50	---	1	<0.5	<0.5	2
	7/1/91	SAL	8015/8020	660	---	---	190	2.5	28	22
	9/25/91	SAL	8015/8020	110	---	---	200	1.9	21	1.7
	12/23/91	SPA	8015/8020	<50	---	---	1.2	1.2	<0.5	1.8
	3/24/92	SPA	8015/8020	100	---	---	5.9	7.9	4	14
	6/23/92	SPA	8015/8020	190	---	---	45	4.5	9.5	10
	9/30/92	SPA	8015/8020	240	---	---	99	2.3	11	6.1
	12/16/92	SPA	8015/8020	280	---	---	160	6.2	7.4	5.0
	3/30/93	**SPA**	**8015/8020**	**110[2]**	**---**	**---**	**21**	**<0.5**	**0.8**	**<1.5**
C-3	3/25/91	SAL	8015/8020	<50	<50	---	<0.5	<0.5	<0.5	0.5
	7/1/91	SAL	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
	9/25/91	SAL	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
	12/23/91	SPA	8015/8020	<50	---	---	1.0	<0.5	<0.5	1.5
	3/24/92	SPA	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
	6/23/92	SPA	8015/8020	<50	---	---	0.9	1.1	0.5	1.6
	9/30/92	SPA	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
	12/16/92	SPA	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
	3/30/93	**SPA**	**8015/8020**	**<50**	**---**	**---**	**<0.5**	**<0.5**	**<0.5**	**<1.5**
C-4	3/25/91	SAL	8015/8020	2,700	<50	---	240	16	<0.5	350
	7/1/91	SAL	8015/8020	7,900	---	---	1,500	230	340	350
	9/25/91	SAL	8015/8020	3,200	---	---	850	160	150	220
	12/23/91	SPA	8015/8020	4,100	---	---	390	52	42	340
	3/24/92*	---	---	---	---	---	---	---	---	---
	6/23/92*	---	---	---	---	---	---	---	---	---
	9/30/92	SPA	8015/8020	450	---	---	97	14	12	29
	12/16/92	SPA	8015/8020	590	---	---	130	18	5.6	29
	3/30/93*	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**	**---**

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Table 2. Analytic Results for Ground Water - Chevron Service Station #9-1740, 6550 Moraga Avenue, Oakland, California (continued)

Well ID	Date Sampled	Analytic Lab	Analytic Method	TPPH(G)	TPH(D)	O&G	B	T	E	X
				<----------			*ppb*			---------->
Trip Blank	3/25/91	SAL	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
(AA)	7/1/91	SAL	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
	9/25/91	SAL	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
	12/23/91	SPA	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
	3/24/92	SPA	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
TB-LB	6/23/92	SPA	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
	9/30/92	SPA	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
	12/16/92	SPA	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
	3/30/93	**SPA**	**8015/8020**	**<50**	---	---	**<0.5**	**<0.5**	**<0.5**	**<1.5**
Bailer Blank	3/25/91	SAL	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
(BB)	7/1/91	SAL	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
	9/25/91	SAL	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
	12/23/91	SPA	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
	3/24/92	SPA	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
	6/23/92	SPA	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
	9/30/92	SPA	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
	12/16/92	SPA	8015/8020	<50	---	---	<0.5	<0.5	<0.5	<0.5
	3/30/93	**SPA**	**8015/8020**	**<50**	---	---	**<0.5**	**<0.5**	**<0.5**	**<1.5**

EXPLANATION:

TPPH(G) = Total Purgeable Petroleum Hydrocarbons as Gasoline
TPH(D) = Total Petroleum Hydrocarbons as Diesel
O&G = Oil and Grease
B = Benzene
T = Toluene
E = Ethylbenzene
X = Xylenes
ppb = Parts per billion
--- = Not analyzed/Not applicable

ANALYTIC METHODS:

8015 = EPA Method 8015/5030 for TPPH(G)
8015 = EPA Method 8015 for TPH(D)
8020 = EPA Method 8020 for BTEX
503E = Standard Methods Method 503E for O&G

ANALYTIC LABORATORIES:

SAL = Superior Analytic Laboratory of Martinez, California
SPA = Superior Precision Analytical, Inc. of Martinez, California

NOTE:

Analytic data prior to July 1, 1991 were compiled from the Soil and Groundwater Investigation Report prepared for this service station by Pacific Environmental Group, Inc. dated June 13, 1991.

* Free-phase hydrocarbons were measured in this well, therefore the well was not sampled.

[1] Monitoring well abandoned during excavation activities.

[2] Gasoline range concentration reported. The chromatogram shows only a single peak in the gasoline range.

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SES STANDARD OPERATING PROCEDURE
GROUND WATER SAMPLING

The following describes sampling procedures used by SES field personnel to collect and handle ground water samples. Before samples are collected, careful consideration is given to the type of analysis to be performed so that precautions are taken to prevent loss of volatile components or contamination of the sample, and to preserve the sample for subsequent analysis. Wells will be sampled no less than 24 hours after well development. Collection methods specific to ground water sampling are presented below.

Prior to sampling, each well is checked for the presence of free-phase hydrocarbons using an MMC flexi-dip interface probe. Product thickness (measured to the nearest 0.01 foot) is noted on the sampling form. Water level measurements are also made using either a water level meter or the interface probe. The water level measurements are also noted on the sampling form.

Prior to sampling, each well is purged of a minimum of four well casing volumes of water using a steam-cleaned PVC bailer, or a pre-cleaned pump. Temperature, pH and electrical conductivity are measured at least three times during purging. Purging is continued until these parameters have stabilized (i.e., changes in temperature, pH or conductivity do not exceed ±0.5°F, 0.1 or 5%, respectively).

The purge water is taken to Chevron's Richmond Refinery for disposal.

Ground water samples are collected from the wells with steam-cleaned Teflon bailers. The water samples are decanted into the appropriate container for the analysis to be performed. Pre-preserved sample containers may be used or the analytic laboratory may add preservative to the sample upon arrival. Duplicate samples are collected from each well as a back-up sample and/or to provide quality control. The samples are labeled to include the project number, sample ID, date, preservative, and the field person's initials. The samples are placed in polyethylene bags and in an ice chest (maintained at 4°C with blue ice or ice) for transport under chain of custody to the laboratory.

The chain of custody form includes the project number, analysis requested, sample ID, date analysis and the SES field person's name. The form is signed and dated (with the transfer time) by each person who yields or receives the samples beginning with the field personnel and ending with the laboratory personnel.

A trip blank and bailer blank accompanies each sampling set, or 5% trip blanks and 5% bailer blanks are included for sets of greater than 20 samples. The bailer blank is prepared by pouring previously boiled water into a steam-cleaned Teflon bailer prior to sampling a well. The trip and bailer blanks are analyzed for some or all of the same compounds as the ground water samples.

Superior Precision Analytical, Inc.
825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

Sierra Environmental
Attn: ARGY MENA

Project 1-221-04
Reported 04/05/93

TOTAL PETROLEUM HYDROCARBONS

Lab #	Sample Identification	Sampled	Analyzed	Matrix
88223- 1	TB-LB	03/30/93	04/04/93	Water
88223- 2	BB	03/30/93	04/04/93	Water
88223- 3	C-3	03/30/93	04/04/93	Water
88223- 4	C-2	03/30/93	04/04/93	Water

RESULTS OF ANALYSIS

Laboratory Number:	88223- 1	88223- 2	88223- 3	88223- 4
Gasoline:	ND<50	ND<50	ND<50	110*
Benzene:	ND<0.5	ND<0.5	ND<0.5	21
Toluene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Ethyl Benzene:	ND<0.5	ND<0.5	ND<0.5	0.8
Xylenes:	ND<1.5	ND<1.5	ND<1.5	ND<1.5
Concentration:	ug/L	ug/L	ug/L	ug/L

* Gasoline range concentration reported. The chromatogram shows only a single peak in the gasoline range.

Superior Precision Analytical, Inc.
825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229 1512 / fax (510) 229-1526

C E R T I F I C A T E O F A N A L Y S I S

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

QA/QC INFORMATION
SET: 88223

NA = ANALYSIS NOT REQUESTED
ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT
ug/L = parts per billion (ppb)

OIL AND GREASE ANALYSIS By Standard Methods Method 5520F:
Minimum Detection Limit in Water: 5000ug/L

Modified EPA SW-846 Method 8015 for Extractable Hydrocarbons:
Minimum Quantitation Limit for Diesel in Water: 50ug/L

EPA SW-846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:
Minimum Quantitation Limit for Gasoline in Water: 50ug/L

EPA SW-846 Method 8020/BTXE
Minimum Quantitation Limit in Water: 0.5ug/L

ANALYTE	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Gasoline:	100/100	0%	70-130
Benzene:	111/110	1%	70-130
Toluene:	106/105	1%	70-130
Ethyl Benzene:	108/108	0%	70-130
Xylenes:	107/107	0%	70-130

Richard Srna, Ph.D.
Laboratory Director

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Job # 88223

Chain-of-Custody-Record

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number: 9-1740
Facility Address: 6550 Moraga Ave, Oakland, Ca.
Consultant Project Number: 1-221-04
Consultant Name: Sierra Environmental Services
Address: P.O. Box 2546 Martinez
Project Contact (Name): Amy Mena
(Phone) (510) 370-1880 (Fax Number) (510) 370-7559

Chevron Contact (Name): Kenneth Kan
(Phone): (510) 842-
Laboratory Name: SPA
Laboratory Release Number: 4600980
Samples Collected by (Name): Gary Gross
Collection Date: 3-30-93
Signature: Gary Gross

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Time Point	Sample Preservation	Iced (Yes or No)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)					Remarks
								Analyses To Be Performed												Note: Do Not Bill TB-LB Samples
TB-LB		3	W	G	3/30	HCl	Y	✓												Analyze in Order Shown
BB		↓	↓	↓	↓	↓	↓	↓												↓
[redacted]-3		↓	↓	↓	↓	↓	↓	↓												
[redacted]-2		↓	↓	↓	↓	↓	↓	↓												

Please Initial: VK
Samples Stored in ice. 10°C
Appropriate containers Y
Samples preserved Y
VOA's without headspace N/A
Comments:

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
[signature]	3ES	[redacted] 9:26 AM			
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
			Valentin Ogamba		04/01/93 9:26 AM
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
(10 Days)
As Contracted