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Date: April 7, 1999	1 m
Project: 330-006.2Q	SIL
The Man Amilia K Chalania DEHE	7/9
To: Mr. Amir K. Gholami, REHS	- / / / /
Alameda County Health Care	.
Services Agency	<u>-</u>
1131 Harbor Bay Parkway	- -
Alameda, CA 94502	_
We have enclosed:	
Copies Description	
-	
	n Risk Assessment for ARCO 608
1 ACHCSA Letter dated July 21	,1995
•	
For your: X Use	
Approval	
Review	•
Information	
Comments: Dear Mr. Gholami,	
In response to your February 24, 1999 letter,	we have enclosed copies of the documents.
that you requested. Please call if you have qu	
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	Shaw Garakani
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March 10, 1998 Project 330-006.3E

Dr. Ravi Arulanantham Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, California 94612

Re: Addendum to Modified Health Risk Assessment
ARCO Service Station 0608
17601 Hesperian Boulevard at Hacienda Avenue
San Lorenzo, California

Dear Dr. Arulanantham:

On behalf of ARCO Products Company (ARCO), Pacific Environmental Group, Inc. (PEG) is pleased to present this Addendum to the *Modified Health Risk Assessment* (PEG, October 5, 1993) for the site referenced above. This addendum has been prepared to assess health risks associated with the presence of dissolved methyl tert-butyl ether (MtBE) in groundwater at the site referenced above.

BACKGROUND

As part of the case closure requirements for the site referenced above, the Alameda County Health Care Services Agency (ACHCSA) requested that a supplemental health risk assessment for MtBE be conducted. During an August 18, 1997 meeting, representatives from ARCO, ACHCSA, Regional Water Quality Control Board, San Francisco Bay Region (RWQCB), and PEG agreed that the MtBE health risk assessment would be based on the "children playing in sprinklers" scenario. The scenario assumes that children playing under an active sprinkler from a domestic irrigation well in a backyard could potentially be exposed to MtBE. This scenario was also considered during the 1993 modified health risk assessment for benzene, toluene, ethylbenzene, and xylenes (BTEX compounds).

PURPOSE

The purpose of this addendum to the health risk assessment was to 1) determine the hazard quotients for the above scenario based on the historical maximum MtBE concentration from the site, and 2) define Risk-Based Screening Levels (RBSLs) for the site

which are protective of human health under the above described scenario.

EXPOSURE ROUTES

With the sprinkler scenario, three potential routes of exposure to MtBE were determined: (1) dermal contact with groundwater, (2) ingestion of groundwater, and (3) inhalation of volatilized MtBE from groundwater. Therefore, three hazard quotients and three RBSLs for MtBE were calculated, one for each pathway. In addition, the three hazard quotients were added together to calculate the overall risk (hazard quotient) posed to children playing in sprinklers.

MODEL VARIABLES

As discussed and agreed upon during the August 18,1997 meeting, most of the model variables used in the calculation of the hazard quotients and RBSLs for MtBE are the same as previously established for the BTEX risk calculations. Please refer to the *Modified Health Risk Assessment* (PEG, October 5, 1993) for a detailed listing of model variables. Variables used in the calculation of the MtBE RBSLs and hazard quotients which were different from those previously used are presented below:

• Henry's Law Constant: 0.024 (unitless)

For calculations concerning MtBE volatilization to the air, the Henry's Law constant of 0.024 was used. For calculations concerning residual dissolved phase MtBE, 0.976 was used (1 - 0.024). The Henry's Law constant for MtBE was obtained from Groundwater Service's Inc.'s (GSI) RBCA Tool Kit.

• Exposure Frequency: 183 (days/year)

Due to weather conditions in the San Francisco Bay Region, it is possible that children may play in sprinklers approximately 6 months of the year. Therefore, one-half of the year, or 183 days, was used as a conservative exposure frequency value. This value is within the range of values used for various wells during the BTEX compounds risk assessment.

• Exposure Time: 1 (hour/day)

The average exposure time was estimated to be 1 hour per event for this risk assessment.

MtBE Reference Doses: Inhalation = 0.857 (mg/kg-day)
 Oral = 0.005 (mg/kg-day)

The reference doses obtained from GSI's RBCA Tool Kit were used in each calculation. The MtBE oral reference dose was used in the calculation of the dermal and ingestion hazard quotients and RBSLs, while the inhalation reference dose was used for the calculation of the inhalation hazard quotient and RBSL.

MtBE Dermal Permeability Constant: 0.00463 (cm/hour)

This value was obtained from the University of California Extension text for the Site-Specific Application of the Risk and Decision-Making Process for Petroleum-Impacted Sites: An Advanced Workshop (San Diego, June 12 and 13, 1997).

RESULTS

Hazard Quotients

Table 1 presents the overall risk posed by the maximum historical MtBE concentration in groundwater (380 micrograms per liter [µg/L], PEG, Fourth Quarter 1997 Groundwater Monitoring Report, March 10, 1998). The overall risk was calculated by adding the individual hazard quotients together. Since the individual hazard quotients and the total hazard quotient all are below 1, then MtBE in groundwater at 380 µg/L does not pose a risk to children playing in sprinklers. The results of the individual hazard quotients for ingestion, dermal contact, and inhalation of volatilized MtBE from groundwater are presented in Tables 2-A, 3-A, and 4-A. Groundwater monitoring results are presented as Attachment A.

Risk-Based Screening Levels

Tables 2-B, 3-B, and 4-B present the models used to calculate the MtBE RBSLs; the results are also presented on these tables. The MtBE dermal RBSL was the lowest value modeled at 11.52 milligrams per liter (mg/L), the MtBE ingestion RBSL was 17.50 mg/L, and the MtBE inhalation RBSL modeled was 5,947 mg/L. Thus, the lowest MtBE RBSL of 11.52 mg/L, should be set as the screening level for off-site groundwater.

CONCLUSIONS

To date, the highest MtBE concentration collected from the site (including on- and off-site monitored wells) was 380 µg/L. This concentration is far below the lowest RBSL of 11.52 mg/L and this concentration has been proven through a risk assessment to not pose a risk to children playing in a sprinkler. Based on the above, PEG concludes

that the human health risk for the scenario and exposure routes described above is within acceptable levels.

If you have any questions or comments regarding the contents of this letter, please call.

Sincerely,

Pacific Environmental Group, Inc.

Shaw Garakani Project Engineer

Debra J. Moser Project Manager CEG 1293 DEBRA J. MOSER
No. 1293
CERTIFIED
ENGINEERING
GEOLOGIST
OF CALIFORNIA

Attachments:

Table 1 - Total MtBE Hazard Quotient

by Children Playing in a Sprinkler

Table 2-A - Hazard Quotient for Inhalation of MtBE

by Children Playing in a Sprinkler

Table 2-B - RBSL for Inhalation of MtBE by Children Playing in a Sprinkler

Table 3-A - Hazard Quotient for Ingestion of MtBE

by Children Playing in a Sprinkler

Table 3-B - RBSL for Ingestion of MtBE

by Children Playing in a Sprinkler

Table 4-A - Hazard Quotient for Dermal Contact of MtBE

by Children Playing in a Sprinkler

Table 4-B - RBSL for Dermal Contact of MtBE

by Children Playing in a Sprinkler

Attachment A - Groundwater Monitoring Results

cc: Mr. Michael Whelan, ARCO Products Company

Ms. Madhulla Logan, M.S., Alameda County Health Care Services Agency

Mr. Ron Sykora/Mr. Robert L. Webster, David D. Bohannon Organization

Dr. Charles Lapin, ARCO Products Company

Table 1 Total MtBE Hazard Quotient by Children Playing in a Sprinkler

ARCO Service Station 0608 17601 Hesperian Boulevard San Lorenzo, California

Pathway	Hazard Quotient
Inhalation	6.40E-05
Ingestion	0.02
Dermal Contact	0.03
Total	0.056

Table 2-A Hazard Quotient for Inhalation of MtBE by Children Playing in a Sprinkler

ARCO Service Station 0608 17601 Hesperian Boulevard San Lorenzo, California

		centration in air from a sprinkler:			
Equation:	CA =	CWxQxTxHL			
		V + (v x H x W x T)			5 . 6
3 A ff	-	Mora	4 075 04		Reference
Where:	CA =	MtBE Concentration in Air	1.37E-04	[mg/m³]	
	CM =	MtBE concentration in water	0.380	[mg/L]	а
	Q =	Flow rate of extracted groundwater	0.63	[L/sec]	b
	T =	Time (normalized to hourly-basis)	3,600	[sec]	b
	HL =	MtBE Henry's Law constant	0.024	[unitless]	c
	V =	Volume of air surrounding			
		the irrigation Well	293	[m³]	b
	v =	Wind velocity	2.0	[m/sec]	b
	h =	Dispersion height	1.5	[m]	b
	W =	Width of backyard		[m]	b
	BE referenc	e concentration from exposure param	neters:		
Equation:	RfC =	RfD*BW*AT*365 d/yr			
		IR*EF*ED			
Where:	RfC =	MtBE Reference Concentration	2.14	[mg/m³]	
	RfD =	MtBE Reference dose (inhalation)	0.857	[mg/kg-day]	С
	BW =	Body weight		[kg]	b
	AT =	Averaging time		[years]	b
	iR =	Inhalation rate		[m³/day]	b
	EF =	Exposure frequency		[days/year]	d
	ED =	Exposure duration		[years]	b
Determine the h	azard quotie	ent for MtBE inhalation:			
Equation:	HQ =	<u>CA</u>			
		RfC			
Where:	HQ =	Hazard Quotient	6.40E-05		
	CA =	Modeled MtBE concentration in air	1.37E-04	[ma/m³]	
	RfC =	MtBE Reference Concentration		[mg/m³]	
MtBE = Methy! tert-bi	utyl ether				
mg/kg-day = Milligran	ns per kilogram	- day			
m3 = Cubic meters	, -	•			
mg/m3 = Milligrams p	per cubic meter				
/sec = Liters per sec					
•		roundwater Monitoring Report , date?			
		nty Health Care Services Division, October 5, 19	93.		
. Groundwater Serv					
f. PACIFIC, estimate	ed values develo	pped for this risk assessment,			

Table 2-B RBSL for Inhalation of MtBE by Children Playing in a Sprinkler

ARCO Service Station 0608 17601 Hesperian Boulevard at Hacienda Avenue San Lorenzo, California

	CA (μ g/m³) =	HQ*RfD _i *BW*AT*365days/year*1000 μg/mg IR _{ar} *EF*ED	-		
		IRair CF ED			
Where:					
	CA =	Allowable Concentration of MtBE in Air =	2,137	(μg/m³)	
	HQ =	Demond O. office			Referen
		Hazard Quotient =		(unitless)	а
	RfD _i =	MtBE Reference Dose (Inhalation) =		(mg/kg-day)	, p
	BW =	Body weight =		(kg)	С
	AT =	Averaging time =		(years)	С
	IR _{**} =	Inhalation rate =		(m³/day)	С
	EF =	Exposure frequency =		(days/year)	d
		Evaceuro duration =	_	Z	
₹BSL or	ED = CW (μg/L) =	Exposure duration = [V+(v*h*W*T)]CA Q*T*HL	9	(years)	С
RBSL or		[V+(v*h*W*T)]CA	9	(years)	С
	CW (μg/L) =	[V+(v*h*W*T)]CA Q*T*HL		,	С
	CW (μg/L) =	[V+(v*h*W*T)]CA	5,947	(mg/L)	С
	CW (μg/L) =	[V+(v*h*W*T)]CA Q*T*HL		(mg/L)	С
	CW (μg/L) = _ CW =	[V+(v*h*W*T)]CA Q*T*HL	5,947 5,946,630	(mg/L)	c
	CW (μg/L) = _ CW =	[V+(v*h*W*T)]CA Q*T*HL Corresponding concentration of MtBE in water =	5,947 5,946,630 293	(mg/L) (µg/L)	
RBSL or Where:	CW (μg/L) =	[V+(v*h*W*T)]CA Q*T*HL Corresponding concentration of MtBE in water = Volume of air surrounding the extraction well =	5,947 5,946,630 293 2	(mg/L) (µg/L) (m³)	c
	CW (μg/L) = CW = V =v =	[V+(v*h*W*T)]CA Q*T*HL Corresponding concentration of MtBE in water = Volume of air surrounding the extraction well = Wind velocity =	5,947 5,946,630 293 2 1.5	(mg/L) (µg/L) (m³) (m/sec) (m)	CC
	CW (μg/L) =	[V+(v*h*W*T)]CA Q*T*HL Corresponding concentration of MtBE in water = Volume of air surrounding the extraction well = Wind velocity = Dispersion height =	5,947 5,946,630 293 2 1.5	(mg/L) (µg/L) (m³) (m/sec) (m) (m)	CCC
	CW (μg/L) =	[V+(v*h*W*T)]CA Q*T*HL Corresponding concentration of MtBE in water = Volume of air surrounding the extraction well = Wind velocity = Dispersion height = Width of backyard =	5,947 5,946,630 293 2 1.5 14 3,600	(mg/L) (µg/L) (m³) (m/sec) (m) (m) (sec)	0 0 0 0
	CW (µg/L) =	[V+(v*h*W*T)]CA Q*T*HL Corresponding concentration of MtBE in water = Volume of air surrounding the extraction well = Wind velocity = Dispersion height = Width of backyard = Time =	5,947 5,946,630 293 2 1.5 14 3,600 2,137	(mg/L) (µg/L) (m³) (m/sec) (m) (m)	0 0 0 0

μg/L = Micrograms per liter

mg/L = Milligrams per liter

m = Meter

kg = Kilogram

m³ = Cubic meter

L = Lite

- a. ASTM, Standard Guide for Risk-Based Corrective Action Applied at Petroleum Release Sites, E 1739-95
- b. Groundwater Services, Inc., RBCA Tool Kit., 1997.
- c. PACIFIC, Letter to Alameda County Health Care Services Division, October 5, 1993.
- d. PACIFIC, estimated values developed for this risk assessment.

Table 3-A Hazard Quotient for Ingestion of MtBE by Children Playing in a Sprinkler

ARCO Service Station 0608 17601 Hesperian Boulevard San Lorenzo, California

Equation:					
Liquidion.	HQ =	CW x IIR x HL x ET x ED x EF BW x AT x RfD			
Where:					
	HQ =	Hazard Quotient	0.02		
					Reference:
1	CW =	MtBE concentration in water	0.38	[mg/L]	а
		(historical maximum)			
	ET =	Exposure time	1	[hours/day]	b
	ED =	Exposure duration	9	[years]	С
	EF ≍	Exposure frequency	183	(days/year)	b
	IIR =	Incidental ingestion rate		[L/hour]	С
	HL =	1 - Henry's Law constant for MtBE =	0.976	(unitless)	ď
	BW =	Body weight	25	[kg]	С
	RfD =	MtBE Reference Dose (oral)		(mg/kg - day)	ď
	AT =	Averaging time		[days]	С

MtBE = Methyl tert-butyl ether

L = Liter

mg/kg-day = Milligrams per kilogram-day

- a. PACIFIC, Fourth Quarter 1997 Groundwater Monitoring Report, date?
- b. PACIFIC, estimated values developed for this risk assessment.
- c. PACIFIC, Letter to Alameda County Health Care Services Division, October 5, 1993.
- d. Groundwater Services, Inc., RBCA Tool Kit, 1997.

Table 3-B **RBSL for Ingestion of MtBE** by Children Playing in a Sprinkler

ARCO Service Station 0608 17601 Hesperian Boulevard at Hacienda Avenue San Lorenzo, California

RBSL or CW (mg/L) ∂BW*AT*365 days/γear CF ET*ED*EF*IIR*HL Where: г CW = Allowable MtBE concentration in groundwater 17.50 (mg/L) 17,500 (μg/L) Reference: HQ = 1Hazard Quotient = 1 (unitless) а $RfD_a =$ MtBE Reference Dose (oral) = / 0.005 (mg/kg - day) b BW = Body weight = 25 (kg) AT =Averaging time = 9 (years) ET = Exposure time = 1 (hours/day) ED = Exposure duration = 9 (years) EF = Exposure frequency = 183 (days/year) d IIR = Incidental ingestion rate = 14.6 (ml/hour) С HL = 1 - Henry's Law constant for MtBE = 0.976 (unitless) b CF = Conversion factor = 0.001 (L/ml)-1

MtBE = Methyl tert-butyl ether

RBSL = Risk-Based Screening Level

μg/L = Micrograms per liter

mg/L = Milligrams per liter

kg = Kilogram

ml = Milliliter

L ≃ Liter

- a. ASTM, Standard Guide for Risk-Based Corrective Action Applied at Petroleum Release Sites, E 1739-95
- b. Groundwater Services, Inc., RBCA Tool Kit, 1997.
- c. PACIFIC, Letter to Alameda County Health Care Services Division, October 5, 1993.
- d. PACIFIC, estimated values developed for this risk assessment.

CARC - BW. AT (1x/0-6) X B

ETXEDXEFXJRYCFXCONC

3300063E\MTBE92V5.XLS!Ingestion RBSL

Table 4-A Hazard Quotient for Dermal Contact with MtBE by Children Playing in a Sprinkler

ARCO Service Station 0608 17601 Hesperian Boulevard San Lorenzo, California

Equation:					
	HQ =	W x SA x DP x ET x EF x ED x CF x HL			
		BW x AT x RfD			
Where:					
	HQ =	Hazard Quotient	0.03		
					Reference:
	CM =	MtBE concentration in water	0.38	[mg/L]	а
		(historical maximum)			
	SA =	Skin surface area available for contact	4,970	[cm²]	b
	DP =	Dermal Permeability constant	0.00463	[cm/hour]	С
	ET =	Exposure time	1	[hours/day]	ď
	EF =	Exposure frequency	183	(days/year)	d
	ED =	Exposure duration		(years)	b
	HL =	1 - Henry's Law constant for MtBE =	0.976	[unitless]	e
:	BW =	Body weight		[kg]	b
	CF =	Conversion factor		[L/cm³]	
	RfD =	MtBE Reference Dose (oral)		[mg/kg-day]	e
	AT =	Averaging time		[days]	b

MtBE = Methyl tert-butyl ether

mg/L = Milligrams per liter

kg = Kilogram

cm3 = Cubic centimeters

- L = Liter
- a. PACIFIC, Fourth Quarter 1997 Groundwater Monitoring Report, date?
- b. PACIFIC, Letter to Alameda County Health Care Services Division, October 5, 1993.
- c. UC Extension, Site-Specific Application of the Risk and Decision-Making Process for Petroleum-Impacted Sites
- d. PACIFIC, estimated values developed for this risk assessment.
- e. Groundwater Services, Inc., RBCA Tool Kit, 1997.

Table 4-B RBSL for Dermal Contact with MtBE by Children Playing in a Sprinkler

ARCO Service Station 0608 17601 Hesperian Boulevard at Hacienda Avenue San Lorenzo, California

· · · · · · · · · · · · · · · · · · ·	 			
RBSL or CW (mg/L) =	Hi*RfD。*BW*AT*CF			
	SA*HL*DPC*ET*EF*ED	•		
 Where:				
RBSL or CW =	Concentration of MtBE			
	Allowable in Groundwater =	11.52 (mg/L)		
		11,518 (μg/L)		
				Reference:
HI =	Hazard Index =	1 (unitless)		а
RfD。=	MtBE Reference Dose (oral) =	0.005 (mg/kg-day)		b
BW =	Body weight =	25 (kg)		С
AT =	Averaging time =	9 (years) or	3,285 (days	С
CF =	Conversion factor =	1,000 (cm³/L)	•	
SA =	Skin absorption factor =	4,790 (cm²)		С
HL=	1 - Henry's Law constant for MtBE =	0.976 (unitless)		b
MtBE DPC =	Dermal Permeablity constant =	0.00463 (cm/hour)		d
ET =	Exposure time =	1 (hours/day)		e
EF =	Exposure frequency =	183 (days/year)		е
ED =	Exposure duration =	9 (years)		c
		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·

MtBE = Methyl tert-butyl ether

RBSL = Risk-Based Screening Level

μg/L = Micrograms per liter

mg/L = Milligrams per liter

kg = Kilograms

cm3 = Cubic centimeters

cm² = Square centimeters

- L = Lite
- а. ASTM, Standard Guide for Risk-Based Corrective Action Applied at Petroleum Release Sites , Е 1739-95
- b. Groundwater Services, Inc., RBCA Tool Kit , 1997.
- c. PACIFIC, Letter to Alameda County Health Care Services Division, October 5, 1993.
- e. UC Extension, Site-Specific Application of the Risk and Decision-Making Process for Petroleum-Impacted Sites
- d. PACIFIC, estimated values developed for this risk assessment.

ATTACHMENT A GROUNDWATER MONITORING RESULTS

Table 1 (continued) Groundwater Elevation and Analytical Data Groundwater Monitoring Wells Total Purgeable Petroleum Hydrocarbons

Total Purgeable Petroleum Hydrocarbons (TPPH as Gasoline, BTEX Compounds, and MtBE)

			Well	Depth to	Groundwater	TPPH as			Ethyl-	-	
Well		Date	Elevation	Water	Elevation	Gasoline	Benzene	Toluene	benzene	Xylenes	MtBE
Number		Sampled	(feet, MSL)	(feet, TOB)	(feet, MSL)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-11		11/25/96		11.00	21.54	<50	<0.50	<0.50	<0.50	<0.50	<2.5
(cont.)		04/01/97	f	10.88	21.66	<50	<0.50	<0.50	<0.50	<0.50	<2,5
		06/25/97		11.65	20,89	<50	<0,50	<0.50	<0.50	<0.50	<2.5
E-1A	tt	03/14/96		10.35	22.71	2,700	38	<5.0	130	6.2	NA
(MW-12)		05/29/96	b	11.50	21.56	1,400	410	18	55	5.5	NA
		08/28/96		11.70	21,36	NS	NS	NS	NS	NS	NS
		11/25/96		11.18	21.88	4,300	13	<5.0	100	20	220
		03/31/97	†	12.65	20.41	1,900	7.9	<2.0	62	3.5	140
		06/25/97		11.82	21.24	4,900	21	<5.0	53	6.8	160
MW-13		03/15/96		10.90	24.52	<50	<0.50	<0.50	<0.50	<0.50	NA
		05/29/96	b	12.90	22.52	<50	<0.50	<0.50	<0.50	< 0.50	NA
		08/28/96		13.89	21.53	<50	<0.50	<0.50	<0.50	<0.50	<2.5
		11/25/96		13.41	22.01	<50	<0.50	<0.50	<0.50	<0.50	<2.5
		04/01/97	f	13.11	22.31	<50	<0.50	<0.50	<0.50	<0.50	<2.5
		06/25/97		13.98	21. 44	<50	<0.50	<0.50	<0.50	<0.50	<2.5
MW-14		03/15/96		6.63	23.83	<50	<0.50	<0.50	<0.50	<0.50	NA
		05/28/96	b	8.83	21.63	<50	<0.50	<0.50	<0.50	<0.50	NA
		08/28/96		9.83	20.63	<50	<0.50	<0.50	<0.50	<0.50	<2.5
		11/25/96		9.33	21.13	<50	<0.50	<0.50	<0.50	<0.50	<2.5
		04/01/97	f	9.04	21.42	<50	<0.50	<0.50	<0.50	<0.50	<2.5
		06/25/97		9,94	20.52	<50	<0.50	<0.50	<0.50	<0.50	<2.5
MW-15		03/13/96	a 31.41	8.13	23.28	<50	<0.50	<0.50	<0.50	<0.50	NA
		05/29/96	b	10.30	21.11	<50	<0.50	<0.50	<0.50	<0.50	NA
		08/28/96		11,30	20.11	<50	<0.50	<0.50	<0.50	<0.50	5.3
		11/25/96		10.83	20.58	<50	<0.50	<0.50	<0.50	<0.50	12
		04/01/97	f	10.45	20.58	<50	<0.50	<0.50	<0.50	< 0.50	7.2
		06/25/97		11,39	20.02	<50	<0.50	<0.50	<0.50	<0.50	7.0
MW-16		03/13/96	a 31.39	8.62	22.77	<50	<0.50	<0.50	<0.50	<0.50	NA
		05/28/96	b	10.90	20.49	<50	<0.50	<0.50	<0.50	<0.50	NA
		08/28/96		11.84	19.55	<50	<0.50	<0.50	<0.50	<0.50	89
		11/25/96		11.32	20.07	<50	<0.50	<0.50	<0.50	<0.50	66
		04/01/97	f	11.06	20.33	<50	<0.50	<0.50	<0.50	<0.50	49
		06/25/97		11.92	19.47	<50	<0.50	<0.50	<0.50	<0.50	59

Table 1 (continued) Groundwater Elevation and Analytical Data Groundwater Monitoring Wells

Total Purgeable Petroleum Hydrocarbons (TPPH as Gasoline, BTEX Compounds, and MtBE)

	•			Well	Depth to	Groundwater	TPPH as	*****		Ethyl-		
Well		Date	E	levation	Water	Elevation	Gasoline	Benzene	Toluene	benzene	Xylenes	MtBE
Number		Sampled	(fe	et, MSL)	(feet, TOB)	(feet, MSL)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-11		11/25/96			11.00	21.54	<50	<0.50	<0.50	<0.50	<0.50	<2.
(cont.)		04/01/97	f		10.88	21.66	<50	<0.50	<0.50	<0.50	<0,50	<2.5
		06/25/97			11.65	20.89	<50	<0.50	<0.50	<0.50	<0.50	<2.5
E-1A	††		а	33.06	10.35	22.71	2,700	38	<5.0	130	6.2	N.A
(MW-12)		05/29/96	b.		11.50	21.56	1,400	410	18	55	5.5	N/
		08/28/96			11.70	21,36	NS	NS	NS	NS	NS	NS
		11/25/96			11.18	21.88	4,300	13	<5.0	100	20	220
		03/31/97	†		12.65	20.41	1,900	7.9	<2.0	62	3.5	140
		06/25/97			11.82	21.24	4,900	21	<5.0	53	6.8	160
MW-13			a	35.42	10.90	24.52	<50	<0.50	<0.50	<0.50	<0.50	N/
		05/29/96	þ		12.90	22.52	<50	<0.50	<0.50	<0.50	<0.50	N/A
		08/28/96			13.89	21.53	<50	<0.50	<0.50	<0.50	<0.50	<2.5
		11/25/96			13.41	22.01	<50	<0.50	<0.50	<0.50	<0.50	<2.5
		04/01/97	f		13.11	22.31	<50	<0.50	<0.50	<0.50	<0.50	<2.5
		06/25/97			13.98	21.44	<50	<0.50	<0,50	<0.50	<0.50	<2.5
MW-14		03/15/96	-	30.46	6.63	23.83	<50	<0.50	<0.50	<0.50	<0.50	N.A
		05/28/96	b		8.83	21.63	<50	<0.50	<0.50	<0.50	<0.50	N.A
		08/28/96			9.83	20.63	<50	<0.50	<0.50	<0.50	<0.50	<2.5
		11/25/96			9.33	21.13	<50	<0.50	<0.50	<0.50	<0.50	<2.5
		04/01/97	f		9.04	21.42	<50	<0.50	<0.50	<0.50	<0.50	<2.5
		06/25/97			9.94	20.52	<50	<0.50	<0.50	<0.50	<0.50	<2.5
MW-15		03/13/96		31.41	8.13	23.28	<50	<0.50	<0.50	<0.50	<0.50	N.A
		05/29/96	b		10.30	21.11	<50	<0.50	<0.50	<0.50	<0.50	N/A
		08/28/96			11.30	20.11	<50	<0.50	<0.50	<0.50	<0.50	5,3
		11/25/96			10.83	20.58	<50	<0.50	<0.50	<0.50	<0.50	12
		04/01/97	f		10.45	20.58	<50	<0.50	<0.50	<0.50	<0.50	7.2
		06/25/97			11.39	20.02	<50	<0.50	<0.50	<0.50	<0.50	7.0
MW-16		03/13/96	_	31.39	8.62	22,77	<50	<0.50	<0.50	<0.50	<0.50	NA
		05/28/96	p		10,90	20.49	<50	<0.50	<0.50	<0.50	<0.50	NA.
		08/28/96			11.84	19.55	<50	<0.50	<0.50	<0.50	<0.50	89
		11/25/96			11.32	20.07	<50	<0.50	<0.50	<0.50	<0.50	66
		04/01/97	f		11.06	20.33	<50	<0.50	<0.50	<0.50	<0.50	49
		06/25/97			11.92	19.47	<50	<0.50	<0.50	<0.50	<0.50	59

Table 1 (continued) Groundwater Elevation and Analytical Data Groundwater Monitoring Wells

Total Purgeable Petroleum Hydrocarbons (TPPH as Gasoline, BTEX Compounds, and MtBE)

Welf	Date	Well Elevation	Depth to Water	Groundwater Elevation	TPPH as			Ethyl-		
Number	Sampled	(feet, MSL)	(feet, TOB)	(feet, MSL)	Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	benzene (ppb)	Xylenes (ppb)	MtBE.
MW-17				(11, 31,0-2)	Well Destro	ved	(PPD)	(ppo)	(hbp)	(ppb)
						,,				
MVV-18	03/13/96 a	29.70	7,53	22.17	<50	<0.50	<0.50	<0.50	<0.50	NA
	05/28/96 b	•	9.88	19.82	<50	<0.50	<0.50	<0.50	<0.50	NA
	08/28/96		10.82	18.88	<50	< 0.50	<0.50	<0.50	<0.50	<2.5
	11/25/96		10.18	19.52	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	04/01/97 f	•	10.14	19.56	<50	< 0.50	<0.50	<0.50	<0.50	<2.5
	06/25/97		10.94	18.76	<50	<0.50	<0.50	<0.50	<0.50	<2.5
MW-19	03/13/96 a		7.06	21.96	<50	<0.50	<0.50	<0.50	<0.50	NA
	05/28/96 b	ı	9.42	19.60	<50	<0.50	< 0.50	<0.50	<0.50	ŅA
	08/28/96		10.33	18,69	<50	<0.50	< 0.50	<0.50	<0.50	<2.5
	11/25/96		9.67	19,35	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	04/01/97 f		9.65	19,37	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	06/25/97		10.41	18.61	<50	<0.50	<0.50	<0.50	<0.50	<2.5
MW-20					- Well Destro	yed				
MW-21	03/13/96 a		7.58	21.14	<50	<0.50	<0.50	<0.50	<0.50	NA
	05/29/96 b		9.85	18.87	<50	<0.50	<0.50	<0.50	<0.50	NA
	08/28/96		10.75	17.97	<50	<0,50	<0.50	<0.50	<0.50	<2.5
	11/25/96	•	10.00	18.72	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	04/01/97 f		10.03	18,69	<50	<0,50	<0.50	<0.50	<0.50	<2.5
	06/25/97		10.83	17.89	<50	<0.50	<0.50	<0.50	<0.50	<2.5
MW-22	03/13/96 a		7.83	21.46	<50	<0.50	<0.50	<0.50	<0.50	NA
	05/28/96 b		10.33	18.96	<50	<0.50	<0.50	<0.50	<0.50	NA
	08/28/96		11,28	18.01	<50	<0.50	<0.50	< 0.50	< 0.50	<2.5
	11/25/96		10.61	18.68	<50	< 0.50	<0.50	<0.50	<0.50	3
	12/30/96		10,61	18,68	NA	NA	NA	NA	NA	3,3
	04/01/97 f		10,56	18.73	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	06/25/97		11,51	17.78	<50	<0.50	<0.50	<0.50	<0.50	<2.5
MW-23	03/13/96 a	30.99	9.13	21.86	<50	<0.50	<0.50	<0.50	<0.50	NA
	05/28/96 b		11.37	19.62	<50	<0.50	<0.50	<0.50	<0.50	NA
	08/28/96		12.31	18.68	< 50	<0.50	<0.50	<0.50	<0.50	<2.5

Table 1 (continued)

Groundwater Elevation and Analytical Data Groundwater Monitoring Wells

Total Purgeable Petroleum Hydrocarbons (TPPH as Gasoline, BTEX Compounds, and MtBE)

		Weli	Depth to	Groundwater	TPPH as			Ethyl-		
Well	Date	Elevation	Water	Elevation	Gasoline	Benzene	Toluene	benzene	Xylenes	MtBE
Number	Sampled	(feet, MSL)	(feet, TOB)	(feet, MSL)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-23	11/25/96		11.76	19.23	<50	<0.50	<0,50	<0.50	<0.50	<2.5
(cont.)	04/01/97 f	!	11.56	19.43	<50	<0.50	<0.50	<0.50	<0.50	<2,5
	06/25/97		12.39	18.60	<50	<0.50	<0.50	<0.50	<0.50	<2.5
MW-24	01/15/96 a		10.10	24.28	<50	<0.50	<0.50	<0.50	<0.50	N.A
	05/28/96 b	•	12.25	22.13	<50	<0.50	<0.50	<0.50	< 0.50	NA
	08/28/96		13.28	21.10	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	11/25/96		12.71	21.67	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	04/01/97 f		12.50	21.88	<50	<0.50	<0.50	<0.50	<0,50	<2.5
	06/25/97		13.38	21.00	<50	<0.50	<0.50	<0.50	<0.50	<2.5
MW-25	03/14/96 a	34.12	9.61	24.51	<50	<0.50	<0.50	<0.50	<0.50	N.A
	05/29/96 ь		11.30	22.82	<50	<0.50	<0.50	<0.50	<0.50	NA
	08/28/96 c		12.32	21.80	<50	<0.50	<0.50	<0.50	<0.50	51
	11/25/96		11.83	22.29	<50	<0.50	<0.50	< 0.50	<0.50	110
	04/01/97 f		11.55	22.57	<50	<0.50	<0.50	<0.50	<0.50	39
	06/25/97		14.57	19.55	<50	<0,50	<0.50	<0.50	<0.50	49
MW-26	03/15/96 a	33.71	9.38	24.33	<50	<0.50	<0.50	<0.50	<0.50	NA
	05/28/96 b		11.57	22.14	<50	<0.50	<0.50	<0.50	<0.50	NA
	08/28/96 c		12.55	21,16	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	11/25/96		12.03	21.68	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	04/01/97 f		11.84	21.87	<50	<0.50	<0.50	<0.50	<0.50	<2.5
	06/25/97		12.94	20.77	<50	<0.50	<0.50	<0.50	<0.50	<2.5
MtBE	•	rt-butyl ether			e.	MtBE result	confirmed by	/ EPA Method	d 8260.	
MSL	= Mean sea				f.	Wells gauge	ed on March	31, 1997.		
тов	= Top of ba				<	= Less than	laboratory d	etection limit.		
. ppb	= Parts per				NA	= Not analy				
a.		iged on March 1		Ì	NS	= Not samp				
b.		iged on May 28,			f	= Well same	oled without p	ourging.		
	Veil sampled on	• • • • • • • • • • • • • • • • • • • •	•		††	= ORC pro	gram at well v	was initiated o	n September	21, 1995
d. V	Veil sampled on	November 26, 1	996,			and disco	ntinued on M	lay 15, 1997.	-	•

Table 2
Groundwater Analytical Data
Domestic Irrigation Wells

Total Purgeable Petroleum Hydrocarbons (TPPH as Gasoline, BTEX Compounds, and MtBE)

11/26 03/31 06/25 633 H 03/14 05/13 05/27 08/29 11/26 12/30 03/31	e (c) c) c	PPH as Sasoline (ppb) <50 <50 NS NS <50 NS <50 SS0 <50 <50 <50 <50 <50 <50 <50 <50 <50 <5	Benzene (ppb) <0.50 <0.50 NS NS <0.50 NS	Toluene (ppb) <0.50 <0.50 NS NS <0.50 NS -0.50 NS -11 -0.50	Ethyl- benzene (ppb) <0.50 <0.50 NS NS <0.50 NS	Xylenes (ppb) <0.50 <0.50 NS NS <0.50 NS	MtBE (ppb) NA NA NA NS <2.5 NS
590 H 03/14 05/25 08/25 11/26 03/31 06/25 633 H 03/14 05/13 05/27 08/29 11/26 12/30	oled 14/96 19/96 19/96 19/97 15/97 18 14/96 15/96 15/96 15/96	(ppb) <50 <50 NS NS <50 NS <50 S 480 <50 <50 <50 <50 <50	(ppb) <0.50 <0.50 NS NS <0.50 NS 10 <0.50 <0.50	(ppb) <0.50 <0.50 NS NS <0.50 NS	(ppb) <0.50 <0.50 NS NS <0.50 NS	(ppb) <0.50 <0.50 NS NS <0.50 NS	(ppb) NA NA NA NS <2.5 NS
590 H 03/14 05/25 08/25 11/26 03/31 06/25 633 H 03/14 05/13 05/27 08/29 11/26 12/30	1796 1796 1796 1797 1797 1796 1796 1796	<50 <50 NS NS <50 NS 480 <50 <50 <50 <50	<0.50 <0.50 NS NS <0.50 NS 10 <0.50 <0.50	<0.50 <0.50 NS NS <0.50 NS	<0.50 <0.50 NS NS <0.50 NS	<0.50 <0.50 NS NS <0.50 NS	NA NA NA NS <2.5 NS
05/25 08/25 11/26 03/31 06/25 633 H 03/14 05/13 05/27 08/29 11/26 12/30	9/96 9/96 a 5/96 /97 5/97 a 5/96 b 5/96 5/96 5/96	<50 NS NS <50 NS 480 <50 <50 <50 <50	<0.50 NS NS <0.50 NS 10 <0.50 <0.50	<0.50 NS NS <0.50 NS	<0.50 NS NS <0.50 NS	<0.50 NS NS <0.50 NS	NA NA NS <2.5 NS
08/25 11/26 03/31 06/25 633 H 03/14 05/13 05/27 08/29 11/26 12/30	9/96 a 5/96 /97 5/97 a 6/96 b 6/96 b 6/96 6/96	NS NS V50 NS 480 V50 V50 V50 V50	NS NS <0.50 NS 10 <0.50 <0.50	NS NS <0.50 NS	NS NS <0.50 NS	NS NS <0.50 NS	NA NS <2.5 NS
11/26 03/31 06/25 633 H 03/14 05/13 05/27 08/29 11/26 12/30 03/31	6/96 /97 6/97 a 6/96 b 6/96 6/96 6/96	NS <50 NS 480 <50 <50 <50 <50	NS <0.50 NS 10 <0.50 <0.50	NS <0.50 NS	NS <0.50 NS 1.8	NS <0.50 NS 140	NS <2.5 NS
03/31 06/25 633 H 03/14 05/13 05/27 08/29 11/26 12/30 03/31	/97 5/97 a 5/96 b 5/96 5/96 5/96	<50 NS 480 <50 <50 <50 <50	<0.50 NS 10 <0.50 <0.50	<0.50 NS 11	<0.50 NS 1,8	<0.50 NS 140	<2.5 NS
06/25 633 H 03/14 05/13 05/27 08/29 11/26 12/30 03/31	5/97 a 1/96 1/96 b 1/96 1/96 1/96 1/96	480 <50 <50 <50 <50	NS 10 <0.50 <0.50	NS 11	NS 1,8	NS 140	NS
633 H 03/14 05/13 05/27 08/29 11/26 12/30 03/31	1/96 1/96 b 1/96 1/96 1/96 1/96	480 <50 <50 <50 <50	10 <0.50 <0.50	11	1,8	140	
05/13 05/27 08/29 11/26 12/30 03/31	6/96 b 7/96 1/96 6/96 1/96	<50 <50 <50 <50	<0.50 <0.50				NA
05/27 08/29 11/26 12/30 03/31	7/96 1/96 1/96 1/96	<50 <50 <50 <50	<0.50 <0.50				11/7
05/27 08/29 11/26 12/30 03/31	7/96 1/96 1/96 1/96	<50 <50 <50	<0.50	-0.00	<() 5()	<0.50	ΝA
08/29 11/26 12/30 03/31	1/96 1/96 1/96	<50 <50		<0.50	<0.50	<0.50	NA NA
11/26 12/30 03/31	i/96 i/96	<50	<0.50	<0.50	<0.50	<0.50	NA.
12/30 03/31	/96		<0.50	<0.50	<0.50	<0.50	3.70
03/31		NA	NA	NA	NA	~0.50 NA	4.9 c
		NS	NS	NS	NS	NS	NS
06/25		NS	NS	NS	NS	NS NS	
•				140	145	No	NS
634 H 03/13	/96 a	NS	NS	NS	NS	NS	NA
05/27		NS	NS	NS	NS	NS	NA NA
08/29		NS	NS	NS	NS	NS	NA NA
11/26		NS	NS	NS	NS	NS	NS NS
03/31		NS	NS	NS	NS	NS	NS
06/25		NS	NS	NS	NS	NS	NS
			110	110	113	143	142
642 H 03/15	/96	<50	<0.50	< 0.50	<0.50	<0.50	NA
05/27		<50	<0.50	<0.50	<0.50	<0.50	NA
08/29	/96	<50	<0.50	<0.50	<0.50	<0.50	NA NA
11/26	/96	<50	<0.50	<0.50	<0.50	<0.50	<2.5
03/31		NS	NS	NS	NS	N\$	NS
06/25		NS	NS	NS	NS	NS	NS
1				,10	110	140	NO
675 H 03/13.	/96 a	NS	NS	NS	NS	NS	NA
05/27		NS	NS	NS	NS	NS	NA NA
08/29		NS	NS	NS	NS	NS	NA NA
11/26		NS	NS	NS	NS	NS	NS
03/31/		NS	NS	NS	NS	NS	NS
06/25/		<50	<0.50	<0.50	<0.50	<0.50	<2.5
				3.00	-0.00	-0,00	~2.0
17197 VM 03/15/	96	<50	<0.50	<0.50	<0.50	<0.50	NA
05/27/	96	<50	<0.50	<0.50	<0.50	<0.50	NA NA
08/29/	96	<50	<0.50	<0.50	<0.50	<0.50	NA NA
11/26/	96	<50	<0.50	<0.50	<0.50	<0.50	
03/31/		<50	<0.50	<0.50	<0.50	<0.50	<2.5 <2.5
06/25/		<50	<0.50	<0.50	<0.50	<0.50	<2.5 <2.5
	•		3.00	-5,00	-0.00	-0,00	74.0
17200 VM 03/15/	96	730	<1.0	<1.0	1.5	1.7	NA
05/27/		200	<0.50	<0.50	1.4	1.8	NA NA
08/29/					Well Destroy		11/7
17203 VM 03/15/	96	<50	<0.50	<0.50	<0.50	<0.50	NA
05/27/		<50	<0.50	<0.50	<0.50	<0.50	NA NA
08/29/		<50	<0.50	<0.50	<0.50	<0.50	NA NA

Table 2 (continued) Groundwater Analytical Data Domestic Irrigation Wells

Total Purgeable Petroleum Hydrocarbons (TPPH as Gasoline, BTEX Compounds, and MtBE)

			Ethyl-					
Well	Date	Gasoline	Benzene	Toluene	benzene	Xylenes	MtBE	
Address	Sampled	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	
17203 VM	11/26/96	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
(cont.)	03/31/97 f	NS	NS	NS	NS	NS	NS	
	06/25/97	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
17302 VM	03/15/96	<50	<0.50	<0.50	<0.50	<0,50	NA	
	05/27/96	<50	<0.50	<0.50	<0.50	<0.50	NA	
Í	08/29/96	<50	<0.50	<0.50	<0.50	<0.50	NA	
	11/26/96	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	03/31/97	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	06/25/97 f	NS	NS	NS	NS	NS	NS	
17348 VE	03/13/96	<50	<0.50	<0.50	<0.50	<0.50	NA	
	05/27/96				Well Dr			
	08/29/96		Well Dry					
	11/26/96					•		
	03/31/97							
	06/25/97		*					
17010101								
17349 VM	03/15/96	1,700	<2.0	<2.0	2.5	13	NA	
	05/27/96	320	4.2	1.3	0.95	0.71	NA	
	08/29/96	410	7.5	<0.50	<0.50	1.1	NA	
	11/26/96	300	<1.0	1.7	<1.0	2.1	5 5 *	
	03/31/97	430	<1.0	2.7	<1.0	1.0	57 c	
	06/25/97 **	2,100	30	<5.0	<5.0	6.7	140	
	08/18/97	320	2.0	<0.5	<0.5	<0.5	34	
	08/18/97	-		_	_	-	31 c	
17371 VM	03/13/96 e	NS	NS	NS	NS	NS	NA	
	05/27/96 e	NS	NS	NS	NS	NS	NA	
	08/29/96 e	NS	NS	NS	NS	NS	NA	
	11/26/96 e	NS	NS	NS	NS	NS	NS	
	03/31/97 e	NS	NS	NS	NS	NS	NS	
	06/25/97 e	NS	NS	NS	NS	NS	NS	
17372 VM	03/14/96	<50	<0.50	<0.50	<0.50	<0.50	NA	
	05/27/96	<50	<0.50	<0.50	<0.50	<0.50	NA.	
	08/29/96	<50 <50	<0.50	<0.50	<0.50	<0.50	NA.	
	11/26/96	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	03/31/97	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
	06/25/97	<50	<0.50	<0.50	<0.50	<0.50	<2.5	
17393 VM	03/14/96	<50	<0.50	<0.50	<0.50	<0.50	NA	
17030 VIVI	05/27/96	<50 <50	<0.50	<0.50	<0.50	<0.50 <0.50	NA NA	
	08/29/96	<50	<0.50	<0.50	<0.50	<0.50	NA	

Table 2 (continued) Groundwater Analytical Data Domestic Irrigation Wells

Total Purgeable Petroleum Hydrocarbons (TPPH as Gasoline, BTEX Compounds, and MtBE)

		TPPH as			Ethyl-					
Wel	l Date	Gasoline	Benzene	Toluene	benzene	Xylenes	MtBE			
Addre		(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)			
17393	VM 11/26/96	<50	<0.50	<0.50	<0.50	<0.50	<2.5			
(cont.)	03/31/97 a	NS	NS	NS	NS	NS	NS			
	06/25/97									
1	TPPH = Total purgeable petroleum hydrocarbons									
	MtBE = Methyl tert-butyl ether									
ppb	= Parts ber billion									
H	= Hacienda Avenue									
 <	= Less than laboratory detection limit stated at right.									
NA	= Not analyzed									
NS	= Not sampled									
a.	Owner not available to approve sampling access; well not sampled.									
b.										
C.	MtBE result confirmed by EPA Method 8260.									
d.	Pumping equipment obstructing sampling access; well not sampled.									
e.	Access denied by owner; well not sampled.									
f.	Pump on well does not work.									
VM	= Via Magdalena									
VE	= Via Encinas									
*.	= MtBE data maybe anamolous; unable to confirm with EPA Method 8260.									
** = Concentration data are suspect due to inadequate purging. Well resampled on August 18, 1997										
۱	for confirmation purposes.									
Horneowners are contacted 1 week prior to sampling event.										