

ENVIRONMENTAL  
PROTECTION

May 4, 1998

98 MAY 11 PM 4:42

Susan Hugo  
Alameda County  
Department of Environmental Health  
1131 Harbor Bay Parkway, Suite 250  
Alameda, California 94502

Re: **Dispenser Soil Sampling Report**  
Shell Service Station  
1800 Powell Street  
Emeryville, California  
WIC #204-2495-0101  
Cambria Project #240-0894-984

Dear Ms. Hugo:

On behalf of Shell Oil Products Company (Shell), Cambria Environmental Technology, Inc. (Cambria) is submitting this report presenting the results of sampling conducted during station upgrade activities at the site referenced above. Presented below are summaries of the site conditions, sampling activities, analytical results, and conclusions.

### SITE CONDITIONS

The site is located at the intersection of Powell Street and Frontage Road in Emeryville, California. Highway 80 runs near the eastern boundary of the site. The area surrounding the site is primarily commercial with some residential buildings.

This Shell service station was recently upgraded by Paradiso Mechanical of San Leandro, California (Paradiso). Paradiso added secondary containment to the existing dispensers and the turbine sumps (Figure 1).

### SAMPLING ACTIVITIES AND SAMPLE ANALYSIS

CAMBRIA  
ENVIRONMENTAL  
TECHNOLOGY, INC.  
1144 65TH STREET,  
SUITE B  
OAKLAND,  
CA 94608  
PH: (510) 420-0700  
FAX: (510) 420-9170

<i>Personnel Present</i>	<i>Title</i>	<i>Company</i>
Michael Paves	Staff Engineer	Cambria
John Riggi	Staff Geologist	Cambria
Ron Hales	Site Foreman	Paradiso

**Sample Date:** March 19, 1998.

**Sampling Requirements:** Based on Cambria's March 3, 1998 telephone conversation with Pamela Evans, the Alameda County Department of Environmental Health does not require sampling at dispensers during 1998 Upgrade projects unless there is evidence of hydrocarbons.

**Dispenser Sampling:** Cambria inspected the dispenser and tank pit areas. Soil samples were collected from native soil beneath dispenser D-7 at a depth of approximately 2.0 feet below pea gravel fill and D-9 at a depth of 3.5 feet below pea gravel fill, because field indications of hydrocarbons were observed. Standing water beneath dispensers D-1 and D-4 prevented soil samples from being collected. No field indications of hydrocarbons were observed beneath dispensers D-2, D-3, D-5, D-6, or D-8. Cambria's standard procedures for dispenser and piping sampling are presented as Attachment A.

**Sample Analyses:** Sequoia Analytical of Redwood City, California analyzed the samples for total petroleum hydrocarbons as gasoline (TPHg) by modified EPA Method 8015, and benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl tert-butyl ether (MTBE) by EPA Method 8020.

## **ANALYTICAL RESULTS**

The highest hydrocarbon concentrations were 260 milligrams per kilogram (mg/kg) TPHg, 250 mg/kg TPHd, and 0.26 mg/kg benzene in sample D-9 at 3.5 feet. Analytical results are summarized in Table 1 and the laboratory report is included as Attachment B.

## **CONCLUSIONS**

Wells are already installed at this site to monitor hydrocarbon concentrations in ground water. Therefore, no additional investigation of the dispenser area is warranted at this time.

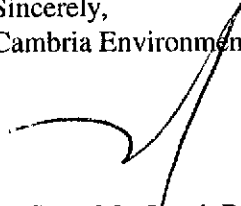
Susan Hugo  
May 4, 1998

CAMBRIA

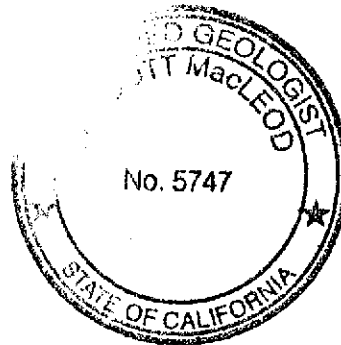
**CLOSING**

We appreciate the opportunity to work with you on this project. Please call if you have any questions or comments.

Sincerely,  
Cambria Environmental Technology, Inc.



N. Scott MacLeod, R.G.  
Principal Geologist



Attachments: A - Standard Piping and Dispenser Removal Sampling Procedures  
B - Laboratory Analytical Reports for Soil

cc: Mr. Tim Hargraves, Shell Oil Products Company, P.O. Box 8080, Martinez, CA 94553  
Mr. A.E. (Alex) Perez, Shell Oil Products Company, P.O. Box 8080, Martinez, CA 94553

G:\Emeryville 1800\Upgrades\Upgrade Report.wpd

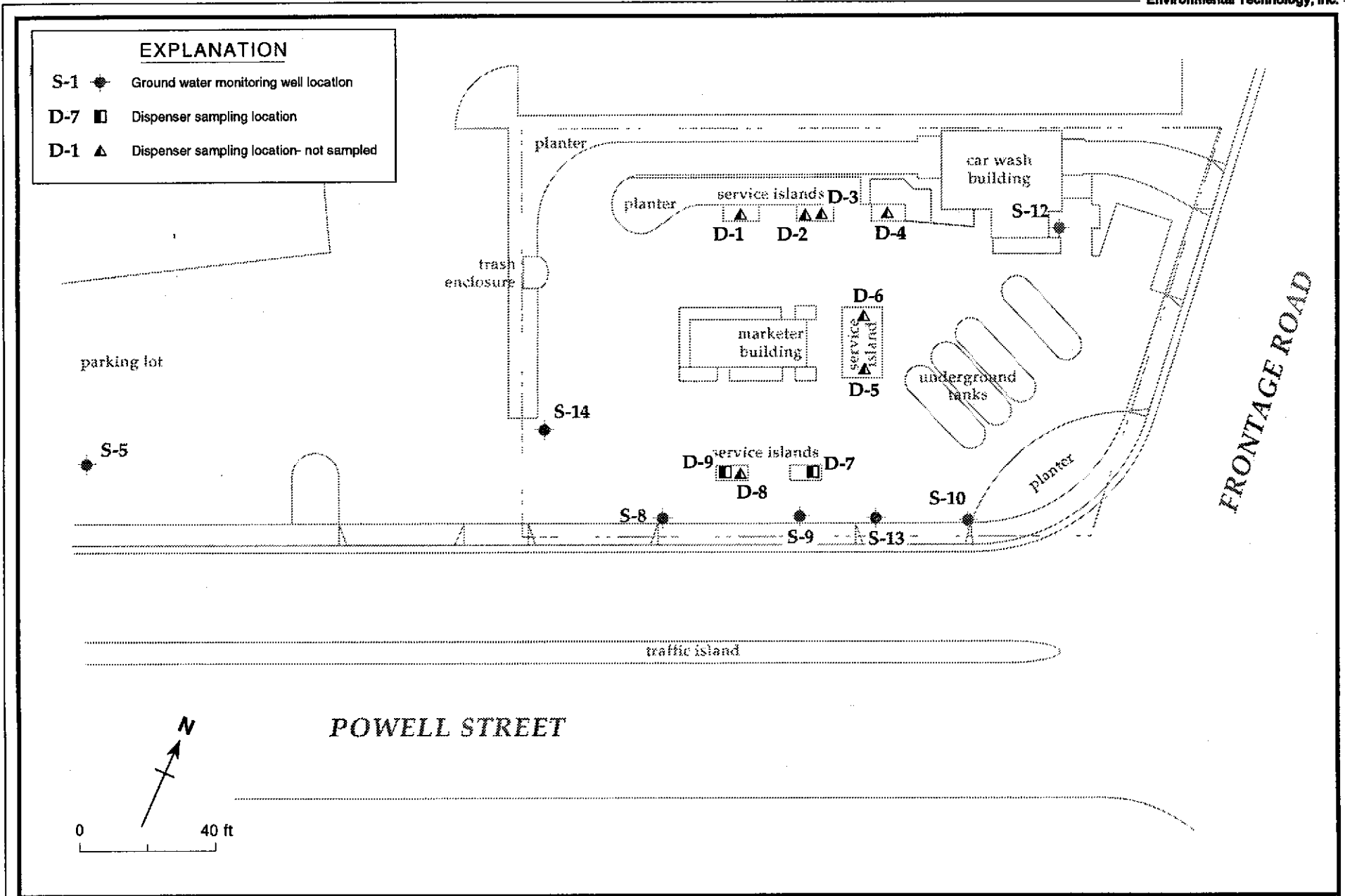


Figure 1. Dispenser Soil Sample Locations - March 19, 1998 - Shell Service Station WIC #204-2495-0101, 1800 Powell Street, Emeryville, California.

**Table 1. Dispenser Sample Analytical Data - Shell Service Station - WIC #204-2495-0101, 1800 Powell Street, Emeryville, California**

Date	Sample ID	Depth (feet)	TPHg	TPHd	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes
			← (Concentrations reported in milligrams per kilogram) →						
3/19/98	D-7	2.0	32	220	0.13	0.25	0.061	0.53	3.5
3/19/98	D-9	3.5	260	250	<0.62	0.26	1.0	2.6	14

**Abbreviations and Notes:**

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015.

TPHd = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.

MTBE = Methyl tert-butyl ether by EPA Method 8020.

Benzene, ethylbenzene, toluene, and total xylenes by EPA Method 8020.

**ATTACHMENT A**

Standard Piping and Dispenser Removal  
Sampling Procedures

## **STANDARD PIPING AND DISPENSER REMOVAL SAMPLING PROCEDURES**

Cambria Environmental Technology, Inc. (Cambria) has developed standard operating procedures for collecting soil samples during petroleum dispenser and piping removal. These procedures ensure that the samples are collected, handled, and documented in compliance with California Administration Code Title 23: Waters; Chapter 3: Water Resources Control Board; Subchapter 16: Underground Storage Tank Regulations (Title 23). Cambria's sampling procedures are based on guidelines contained in the California State Regional Water Quality Control Board Tri-Regional Staff Recommendations for Preliminary Evaluation and Investigation of Underground Tank Sites dated August 10, 1990.

### **Piping and Dispenser Removal Sampling**

The objective of sample collection during routine dispenser and piping removals is to determine whether hydrocarbons or other stored chemicals have leaked to the subsurface. We collect one soil sample from the native soil beneath each dispenser unit, at each piping elbow, and at every 20 ft of product piping, as applicable.

The soil samples are collected in steam cleaned brass or steel tubes from either a driven split-spoon type sampler or the bucket of a backhoe. When a backhoe is used, approximately three inches of soil are scraped from the surface and the tube is driven into the exposed soil.

Upon removal from the split-spoon sampler or the backhoe, the samples are trimmed flush, capped with Teflon sheets and plastic end caps, labeled, logged and refrigerated for delivery under chain of custody to a State certified analytic laboratory.

CAMBRIA

**ATTACHMENT B**

Laboratory Analytical Reports for Soil





# Sequoia Analytical

680 Chesapeake Drive  
404 N. Wiget Lane  
819 Striker Avenue, Suite 8  
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063  
Walnut Creek, CA 94598  
Sacramento, CA 95834  
Petaluma, CA 94954

(650) 364-9600  
(510) 988-9600  
(916) 921-9600  
(707) 792-1865

FAX (650) 364-9233  
FAX (510) 988-9673  
FAX (916) 921-0100  
FAX (707) 792-0342

Cambria  
1144 65th St. Suite C  
Oakland, CA 94608  
Attention: Mike Paves

Project: Shell 1800 Powell, Emeryville

Enclosed are the results from samples received at Sequoia Analytical on March 20, 1998.  
The requested analyses are listed below:

<u>SAMPLE #</u>	<u>SAMPLE DESCRIPTION</u>	<u>DATE COLLECTED</u>	<u>TEST METHOD</u>
9803G07 -01	SOLID, D-9 (3.5)	03/19/98	Purgeable TPH/BTEX/MTBE
9803G07 -01	SOLID, D-9 (3.5)	03/19/98	TPHD_S Extractable TPH
9803G07 -02	SOLID, D-7 (2.0)	03/19/98	Purgeable TPH/BTEX/MTBE
9803G07 -02	SOLID, D-7 (2.0)	03/19/98	TPHD_S Extractable TPH

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

**SEQUOIA ANALYTICAL**

Project Manager





Cambria 1144 65th St. Suite C Oakland, CA 94608	Client Proj. ID: Shell 1800 Powell, Emeryville Sample Descript: D-9 (3.5) Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9803G07-01	Sampled: 03/19/98 Received: 03/20/98 Extracted: 03/30/98 Analyzed: 04/02/98 Reported: 04/06/98
Attention: Mike Paves		

QC Batch Number: GC033098BTEXEXB  
Instrument ID: GCHP01

**Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE**

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	25	260
Methyl t-Butyl Ether	0.62	N.D.
Benzene	0.12	0.26
Toluene	0.12	1.0
Ethyl Benzene	0.12	2.6
Xylenes (Total)	0.12	14
Chromatogram Pattern:		C6-C12
<b>Surrogates</b>	<b>Control Limits %</b>	<b>% Recovery</b>
Trifluorotoluene	70	130
4-Bromofluorobenzene	60	140

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1210**

Richard Herling  
Project Manager





Cambria 1144 65th St. Suite C Oakland, CA 94608	Client Proj. ID: Shell 1800 Powell, Emeryville Sample Descript: D-9 (3.5) Matrix: SOLID Analysis Method: EPA 8015 Mod Lab Number: 9803G07-01	Sampled: 03/19/98 Received: 03/20/98 Extracted: 03/25/98 Analyzed: 03/27/98 Reported: 04/06/98
Attention: Mike Paves		

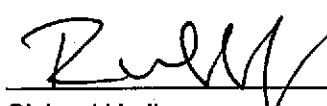
QC Batch Number: GC0325980HBPEXA  
Instrument ID: GCHP4A

**Total Extractable Petroleum Hydrocarbons (TEPH)**

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TEPH as Diesel Chromatogram Pattern:	10	250 C9-C24
<b>Surrogates</b> n-Pentacosane (C25)	<b>Control Limits %</b> 50                      150	<b>% Recovery</b> 144

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL** - ELAP #1210

  
Richard Herling  
Project Manager





Cambria 1144 65th St. Suite C Oakland, CA 94608	Client Proj. ID: Shell 1800 Powell, Emeryville Sample Descript: D-7 (2.0) Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9803G07-02	Sampled: 03/19/98 Received: 03/20/98 Extracted: 03/30/98 Analyzed: 04/02/98 Reported: 04/06/98
Attention: Mike Paves		

QC Batch Number: GC033098BTEXEXB  
Instrument ID: GCHP07

**Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE**

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	5.0	32
Methyl t-Butyl Ether	0.12	0.13
Benzene	0.025	0.25
Toluene	0.025	0.061
Ethyl Benzene	0.025	0.53
Xylenes (Total)	0.025	3.5
Chromatogram Pattern:		C6-C12
<b>Surrogates</b>	<b>Control Limits %</b>	<b>% Recovery</b>
Trifluorotoluene	70	130
4-Bromofluorobenzene	60	140
		122
		30 Q

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1210**

  
Richard Herling  
Project Manager





Cambria 1144 65th St. Suite C Oakland, CA 94608	Client Proj. ID: Shell 1800 Powell, Emeryville Sample Descript: D-7 (2.0) Matrix: SOLID Analysis Method: EPA 8015 Mod Lab Number: 9803G07-02	Sampled: 03/19/98 Received: 03/20/98 Extracted: 03/25/98 Analyzed: 03/27/98 Reported: 04/06/98
Attention: Mike Paves		

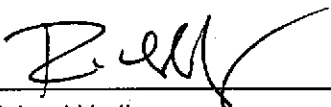
QC Batch Number: GC0325980HBPEXA  
Instrument ID: GCHP5B

**Total Extractable Petroleum Hydrocarbons (TEPH)**

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TEPH as Diesel Chromatogram Pattern:	10	220 C9-C24
<b>Surrogates</b> n-Pentacosane (C25)	<b>Control Limits %</b> 50                      150	<b>% Recovery</b> 267 Q

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL** - ELAP #1210

  
 \_\_\_\_\_  
 Richard Herling  
 Project Manager





Cambria Environmental Tech.  
1144 65th St., Ste. C  
Oakland, CA 94608  
Attention: Mike Paves

Client Project ID: Shell 1800 Powell, Emeryville  
Matrix: Solid

Work Order #: 9803G07 01, 02

Reported: Apr 13, 1998

**QUALITY CONTROL DATA REPORT**

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Gas
QC Batch#:	GC033098BTEXEXB	GC033098BTEXEXB	GC033098BTEXEXB	GC033098BTEXEXB	GC033098BTEXEXB
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel	J. Minkel
MS/MSD #:	9803H0704	9803H0704	9803H0704	9803H0704	9803H0704
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	3/30/98	3/30/98	3/30/98	3/30/98	3/30/98
Analyzed Date:	3/31/98	3/31/98	3/31/98	3/31/98	3/31/98
Instrument I.D.#:	GCHP22	GCHP22	GCHP22	GCHP22	GCHP22
Conc. Spiked:	0.20 mg/Kg	0.20 mg/Kg	0.20 mg/Kg	0.60 mg/Kg	1.2 mg/Kg
Result:	0.18	0.18	0.19	0.57	1.1
MS % Recovery:	90	90	95	95	92
Dup. Result:	0.18	0.18	0.18	0.58	1.1
MSD % Recov.:	90	90	90	97	92
RPD:	0.0	0.0	5.4	1.7	0.0
RPD Limit:	0-25	0-25	0-25	0-25	0-25

LCS #:	BLK033098	BLK033098	BLK033098	BLK033098	BLK033098
Prepared Date:	3/30/98	3/30/98	3/30/98	3/30/98	3/30/98
Analyzed Date:	3/31/98	3/31/98	3/31/98	3/31/98	3/31/98
Instrument I.D.#:	GCHP22	GCHP22	GCHP22	GCHP22	GCHP22
Conc. Spiked:	0.20 mg/Kg	0.20 mg/Kg	0.20 mg/Kg	0.60 mg/Kg	1.2 mg/Kg
LCS Result:	0.21	0.20	0.21	0.64	1.2
LCS % Recov.:	105	100	105	107	100

MS/MSD	60-140	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130	70-130
Control Limits					

**Please Note:**

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

**SEQUOIA ANALYTICAL**

*Richard Herling*  
Richard Herling  
Project Manager

\*\* MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9803G07.CCC <1>





Cambria Environmental Tech.  
1144 65th St., Ste. C  
Oakland, CA 94608  
Attention: Mike Paves

Client Project ID: Shell 1800 Powell, Emeryville  
Matrix: Solid

Work Order #: 9803G07 01, 02

Reported: Apr 13, 1998

**QUALITY CONTROL DATA REPORT**

**Analyte:** Diesel

**QC Batch#:** GC0325980HBPEXA  
**Analy. Method:** EPA 8015M  
**Prep. Method:** EPA 3550/DHS

**Analyst:** G. Fish  
**MS/MSD #:** 9803E6153  
**Sample Conc.:** 77  
**Prepared Date:** 3/25/98  
**Analyzed Date:** 3/26/98  
**Instrument I.D.#:** GCHP5A  
**Conc. Spiked:** 25 mg/Kg

**Result:** 76  
**MS % Recovery:** -4.0

**Dup. Result:** 84  
**MSD % Recov.:** 28

**RPD:** 10  
**RPD Limit:** 0-50

**LCS #:** BLK032598

**Prepared Date:** 3/25/98  
**Analyzed Date:** 3/26/98  
**Instrument I.D.#:** GCHP4A  
**Conc. Spiked:** 25 mg/Kg

**LCS Result:** 21  
**LCS % Recov.:** 84

**MS/MSD** 50-150  
**LCS** 60-140  
**Control Limits**

**Please Note:**

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

**SEQUOIA ANALYTICAL**

*Richard Herling*  
Richard Herling  
Project Manager

\*\* MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9803G07.CCC <2>





Cambria  
1144 65th St. Suite C  
Oakland, CA 94608  
Attention: Mike Paves

Client Proj. ID: Shell 1800 Powell, Emeryville

Received: 03/20/98

Lab Proj. ID: 9803G07

Reported: 04/06/98

### LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 9 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

**SEQUOIA ANALYTICAL**

  
Richard Herling  
Project Manager







**SHELL OIL COMPANY**  
 RETAIL ENVIRONMENTAL ENGINEERING - WEST

**CHAIN OF CUSTODY RECORD**  
 Serial No: 9803607

Date: 3/19/98  
 Page 1 of 1

Site Address: 700 TOWELL, EMERYVILLE

WIC#: 204-5508-5702

Shell Engineer: TIM HARGRAVES  
 Phone No.: 510 332-5034  
 Fax #: 332-5016

Consultant Name & Address: CAMBRIA ENVIRONMENTAL  
1144 65th St. Suite C, Oakland, CA 94608

Consultant Contact: MIKE PAVES  
 Phone No.: 510 420-0700  
 Fax #: 420-9170

Comments:

Sampled by: JOHN RIGBI  
 Printed Name: MIKE PAVES

**Analysis Required**

TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020 + MCLB	Asbestos	Container Size	Preparation Used	Composite Y/N

LAB: SEQUOIA

CHECK ONE (1) BOX ONLY	CF/DI	TURNS AROUND TIME
G.W. Monitoring <input type="checkbox"/>	4461	24 hours <input type="checkbox"/>
Site Investigation <input type="checkbox"/>	4441	48 hours <input type="checkbox"/>
Soil Classify/Disposal <input type="checkbox"/>	4442	16 days <input checked="" type="checkbox"/> (Normal)
Water Classify/Disposal <input type="checkbox"/>	4443	Other <input type="checkbox"/>
Soil/Air Rem. or Sys. O & M <input type="checkbox"/>	4452	
Water Rem. or Sys. O & M <input type="checkbox"/>	4453	
Other <input checked="" type="checkbox"/>		

UST AGENCY:

Sample ID	Date	Sludge	Soil	Water	Air	No. of conls.
<u>D-9 (3.5)</u>	<u>3/19/98</u>		<u>X</u>			<u>1</u>
<u>D-7 (2.0)</u>	<u>3/19/98</u>		<u>X</u>			<u>1</u>

Relinquished By (Signature): [Signature]  
 Printed Name: MICHAEL PAVES  
 Date: 3/19/98  
 Time: 2:45 PM

Received (Signature): [Signature]  
 Printed Name: Nick Castrop  
 Date: 3/20  
 Time: 2:45

Received (Signature): [Signature]  
 Printed Name: [Signature]  
 Date: 7/20/98  
 Time: 7:00

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS