



ENVIRONMENTAL
PROTECTION

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August 19, 1996

Susan Hugo
Alameda County Department
of Environmental Health
1131 Harbor Bay Parkway
Suite 250
Alameda, CA 94502

Re: **Second Quarter 1996**
Shell Service Station
WIC #204-2495-0101
1800 Powell Street
Emeryville, California
WA Job #81-0794-206

Dear Ms. Hugo:

This status report satisfies the quarterly reporting requirements prescribed by California Administrative Code Title 23 Waters, Division 3, Chapter 16, Article 5, Section 2652.d.

Activities This Quarter:

- Blaine Tech Services, Inc. (BTS) of San Jose, California measured ground water depths and collected ground water samples from the site wells (Figures 1 and 2). BTS' report describing these activities and the analytical report for the ground water samples are included as Attachment A.
- Weiss Associates (WA) calculated ground water elevations (Table 1), compiled the analytic data (Table 1) and prepared a ground water elevation map (Figure 2).

Susan Hugo
August 21, 1996

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Weiss Associates



Anticipated Activities Next Quarter:

WA will submit a report presenting a summary of activities for the upcoming quarter. Please call if you have any questions.

Sincerely,
Weiss Associates

Shanna K. Mundsack
Technical Assistant

Jerry McHugh, P.E.
Principal Engineer



Attachments: A - BTS' Ground Water Monitoring Report

cc: R. Jeff Granberry, Shell Oil Company, P.O. Box 4023, Concord, California 94524

GSG/JWC:all
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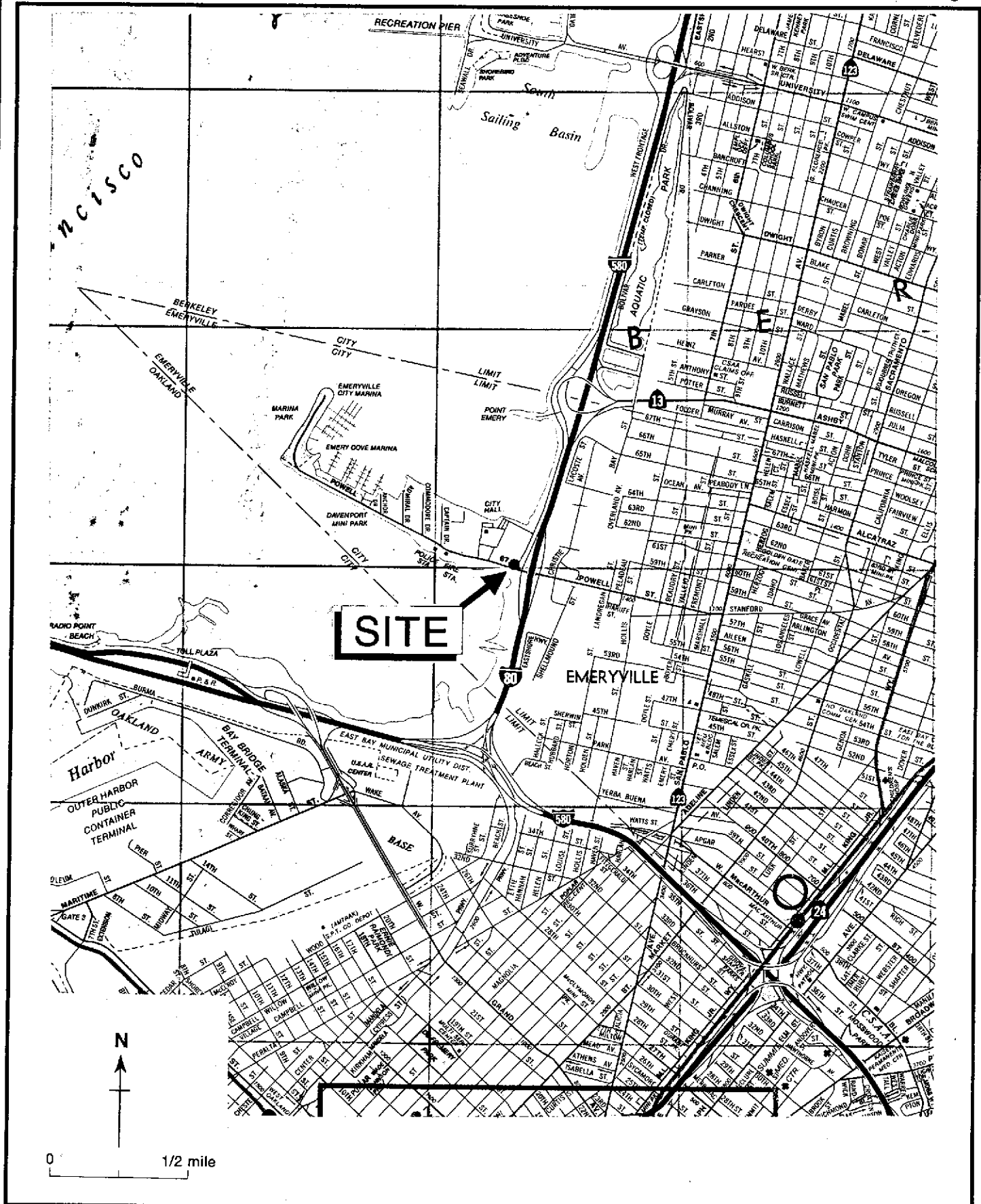


Figure 1. Site Location Map - Shell Service Station WIC# 204-2495-01, 1800 Powell Street, Emeryville, California

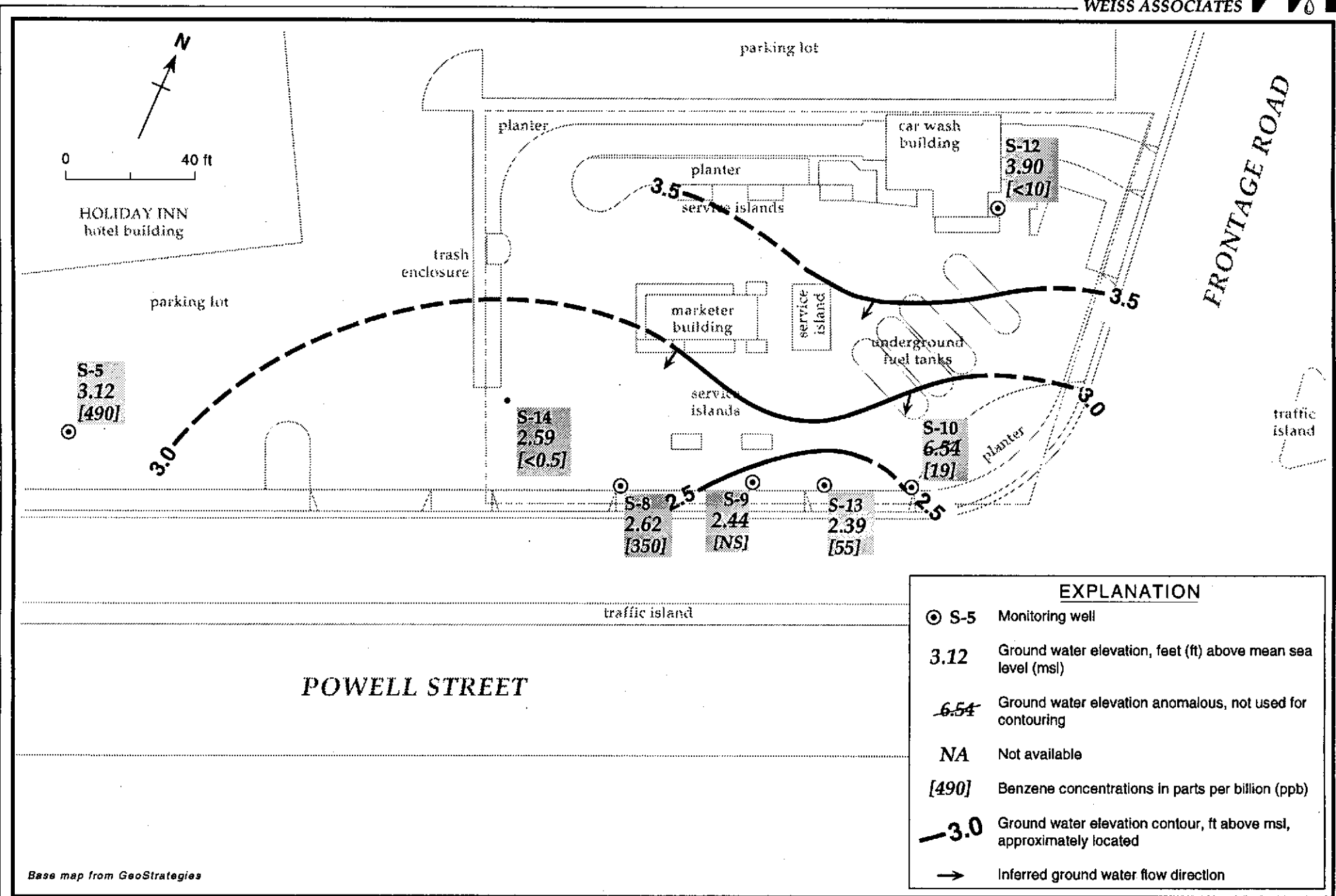


Figure 2. Monitoring Well Locations, Ground Water Elevation Contours, and Benzene Concentrations in Ground Water - May 22, 1996 - Shell Service Station - WIC# 204-2495-0107, 1800 Powell Street, Emeryville, California

ATTACHMENT A

BTS' GROUND WATER MONITORING REPORT

Table 1. Ground Water Elevations and Analytic Results - Shell Service Station WIC# 204-2495-0101, 1800 Powell Street, Emeryville, California

Well ID	Sampling Date	Top-of-Box Elevation (ft msl)	Depth to Water (ft)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation (ft msl)	TDS (ppm)	TPH-G	TPH-D	parts per billion (µg/L)					MTBE
									B	T	E	X		
S-5	10/26/84	11.72	---	---	---	---	3,000	---	660	20	20	70	---	
	02/09/85		---	---	---	---	2,800	---	740	20	20	140	---	
	04/27/85		---	---	---	---	4,300	---	750	10	20	<30	---	
	07/06/85		---	---	---	---	1,500	---	300	8.0	7.0	9.0	---	
	10/24/85		---	---	---	---	2,100	---	760	10	40	50	---	
	01/03/86		---	---	---	---	1,300	---	520	9.0	8.0	10	---	
	07/05/86		8.36	---	3.36	---	1,400	---	500	10	4.0	<10	---	
	10/18/86		---	---	---	---	4,200	---	1,100	9.0	14	7.0	---	
	01/13/87		---	---	---	---	4,500	6,100	1,100	15	30	25	---	
	07/07/87		9.15	---	2.57	---	3,200	---	1,000	16	9.0	12	---	
	10/10/87		9.67	---	2.05	---	1,700	---	16	5.7	5.2	8.9	---	
	02/11/88		9.00	---	2.72	---	1,300	---	300	5.0	<5	<5	---	
	05/10/88		8.61	---	3.11	---	1,900	---	490	<0.5	<5	<5	---	
	08/31/88		9.61	---	2.11	---	6,700	---	760	26	<25	<25	---	
	12/03/88		9.47	---	2.25	---	2,900	---	890	5.3	7.3	13	---	
	02/16/89		8.29	---	3.43	---	1,300	---	280	3.0	3.4	9.4	---	
	08/10/89		9.30	---	2.42	---	1,700	---	530	5.5	<5	5.8	---	
	11/11/89		9.42	---	2.30	---	---	---	---	---	---	---	---	
	02/21/94		7.95	---	3.77	---	1,000	---	250	<5	<5	<5	---	
	02/21/94 ^{dup}		7.95	---	3.77	---	1,300	---	220	<5	<5	11	---	
	05/16/94		8.00	---	3.72	---	1,200	---	230	<5	<5	<5	---	
	08/09/94 ^a		---	---	---	---	---	---	---	---	---	---	---	
	11/09/94		8.32	---	3.40	---	1,600	---	220	3.2	1.8	5.0	---	
	11/09/94 ^{dup}		8.32	---	---	---	1,600	---	250	3.3	1.9	5.9	---	
	02/22/95 ^a		---	---	---	---	---	---	---	---	---	---	---	
	05/02/95 ^a		---	---	---	---	---	---	---	---	---	---	---	
	05/10/95		---	---	---	---	910	---	170	1.5	1.3	5.2	---	
	08/24/95		8.78	---	2.94	---	620	---	210	<0.5	1.2	5.3	---	
	12/08/95		9.78	---	1.94	---	1,600	---	510	3.3	1.5	6.6	---	
	12/08/95 ^{dup}		9.78	---	1.94	---	1,600	---	530	1.8	1.1	5.4	---	

Table 1. Ground Water Elevations and Analytic Results - Shell Service Station WIC# 204-2495-0101, 1800 Powell Street, Emeryville, California (continued)

Well ID	Sampling Date	Top-of-Box Elevation (ft msl)	Depth to Water (ft)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation (ft msl)	TDS (ppm)	TPH-G	TPH-D	parts per billion (µg/L)				
									B	T	E	X	MTBE
	02/29/96		7.64	---	4.08	---	1,900	---	470	5.8	<5.0	<5.0	46
	02/29/96 ^{dup}		7.64	---	4.08	---	1,700	---	440	5.4	<5.0	<5.0	40
	05/22/96		8.60	---	3.12	---	1,200	---	490	<10	<10	<10	<50
S-6 ^b	04/27/85		---	---	---	---	6,500	---	2,400	30	50	210	---
	07/06/85		---	---	---	---	3,700	---	1,700	34	55	200	---
	10/24/85		---	---	---	---	<50	---	23	<0.5	<5	10	---
S-7 ^b	10/26/84		---	---	---	---	50	---	1.1	<1	<1	4	---
	02/09/85		---	---	---	---	---	---	0.90	<1	<1	<3	---
	04/27/85		---	---	---	---	<50	---	<1	<1	<1	<3	---
	07/06/85		---	---	---	---	70	---	2.2	<1	<1	<3	---
	10/24/85		---	---	---	---	6,200	---	2,200	130	190	660	---
S-8	10/26/84	12.76	---	---	---	---	1,000	---	610	9.0	1.0	42	---
	02/09/85		---	---	---	---	500	---	160	5.0	<2	17	---
	04/27/85		---	---	---	---	2,700	---	1500	20	10	40	---
	07/06/85		---	---	---	---	440	---	180	5.0	2.0	12	---
	10/24/85		---	---	---	---	2,000	---	1,100	17	5.0	70	---
	01/03/86		---	---	---	---	1,900	---	1,300	20	<10	70	---
	07/05/86		9.50	---	3.26	---	1,600	---	920	30	<10	60	---
	10/18/86		---	---	---	---	1,400	---	640	<10	<10	30	---
	01/13/87		---	---	---	---	670	760	190	5.8	<0.5	19	---
	04/22/87		---	---	---	---	2,400	---	740	54	5.7	59	---
	07/07/87		10.45	---	2.31	---	1,100	---	450	15	<2.5	42	---
	10/10/87		10.83	---	1.93	---	340	---	4.0	0.60	<0.5	17	---
	02/11/88		10.44	---	2.32	---	<1,000	---	260	<10	<10	11	---
	05/10/88		10.17	---	2.59	---	1,800	---	700	14	<5	46	---
	08/31/88 ^{SPH}		10.81	---	1.95	---	---	---	---	---	---	---	---
	12/03/88		10.81	---	1.95	---	960	---	250	4.3	<2.5	14	---



Table 1. Ground Water Elevations and Analytic Results - Shell Service Station WIC# 204-2495-0101, 1800 Powell Street, Emeryville, California (continued)

Well ID	Sampling Date	Top-of-Box Elevation (ft msl)	Depth to Water (ft)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation (ft msl)	TDS (ppm)	parts per billion (µg/L)						
							TPH-G	TPH-D	B	T	E	X	MTBE
	02/16/89		9.65	---	3.11	---	2,700	---	800	35	10	83	---
	05/28/89		10.46	---	2.3	---	960	---	710	25	84	80	---
	08/10/89		10.59	---	2.17	---	1,300	---	630	17	<5	46	---
	11/11/89		10.29	---	2.47	---	910	---	180	8	<2.5	15	---
	02/21/94		9.52	---	3.24	2,910	3,200	---	480	52	<5	130	---
	05/16/94		9.49	---	3.27	---	1,000	---	220	7.3	<5	28	---
	05/16/94 ^{dup}		9.49	---	3.27	---	1,000	---	280	10	<5	29	---
	08/09/94		10.37	---	2.39	4,500	400	---	27	6.6	<0.5	18	---
	11/09/94		9.58	---	3.18	4,600	650	---	170	5.3	<0.5	17	---
	02/22/95		9.02	---	3.74	---	650	---	210	10	1.2	22	---
	05/02/95		8.45	---	4.31	---	1,000	---	280	17	1.4	32	---
	08/24/95		10.02	---	2.74	---	480	---	180	11	1.0	19	---
	08/24/95 ^{dup}		10.02	---	2.74	---	700	---	180	6.5	<0.5	17	---
	12/08/95		10.65	---	2.11	---	740	---	230	6.9	0.7	15	---
	02/29/96		9.10	---	3.66	---	740	---	260	8.1	<5.0	19	58
	05/22/96		10.14	---	2.62	---	1,200	---	350	10	<5.0	23	74
S-9	10/26/84 ^{SPH}	12.75	---	---	---	---	---	---	---	---	---	---	---
	02/09/85 ^{SPH}		---	1.30	---	---	---	---	---	---	---	---	---
	04/27/85 ^{SPH}		---	1.25	---	---	---	---	---	---	---	---	---
	07/06/85 ^{SPH}		---	1.20	---	---	---	---	---	---	---	---	---
	10/24/85 ^{SPH}		---	---	---	---	---	---	---	---	---	---	---
	01/03/86 ^{SPH}		---	---	---	---	---	---	---	---	---	---	---
	04/11/86 ^{SPH}		---	---	---	---	---	---	---	---	---	---	---
	07/05/86 ^{SPH}		9.67	---	3.08	---	---	---	---	---	---	---	---
	10/18/86 ^{SPH}		---	---	---	---	---	---	---	---	---	---	---
	01/13/87 ^{SPH}		---	---	---	---	---	---	---	---	---	---	---
	04/22/87 ^{SPH}		---	---	---	---	---	---	---	---	---	---	---
	07/07/87 ^{SPH}		---	---	---	---	---	---	---	---	---	---	---
	10/10/87 ^{SPH}		22.30	---	-9.55	---	---	---	---	---	---	---	---

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Well ID	Sampling Date	Top-of-Box Elevation (ft msl)	Depth to Water (ft)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation (ft msl)	TDS (ppm)	TPH-G	TPH-D	parts per billion (µg/L)					MTBE
									B	T	E	X		
	02/24/94 ^{SPH}		---	---	---	---	---	---	---	---	---	---	---	---
	05/16/94 ^{SPH}		---	1.5	---	---	---	---	---	---	---	---	---	---
	08/09/94 ^{SPH}		11.80	2.0	---	---	---	---	---	---	---	---	---	---
	11/09/94 ^{SPH}		---	---	---	---	---	---	---	---	---	---	---	---
	02/22/95 ^{SPH}		11.40	2.38	---	---	---	---	---	---	---	---	---	---
	05/02/95 ^{SPH}		11.83	2.12	---	---	---	---	---	---	---	---	---	---
	12/08/95		11.92	1.06	---	---	---	---	---	---	---	---	---	---
	02/29/96		12.10	2.79	2.88	---	---	---	---	---	---	---	---	---
	05/22/96		11.71	1.75	2.44	---	---	---	---	---	---	---	---	---
S-10	10/26/84	12.58	---	---	---	---	700,000	---	37,000	100,000	20,000	110,000	---	---
	02/09/85		---	---	---	---	6,500	---	480	700	100	1,800	---	---
	04/27/85		---	---	---	---	13,000	---	1,300	500	600	3,700	---	---
	07/06/85		---	---	---	---	14,000	---	1,300	310	270	2,400	---	---
	10/24/85		---	---	---	---	4,200	---	580	34	4	440	---	---
	01/03/86		---	---	---	---	1,700	---	360	10	7.8	170	---	---
	04/11/86 ^{SPH}		---	0.01	---	---	---	---	---	---	---	---	---	---
	07/05/86 ^{SPH}		9.16	0.01	3.42	---	---	---	---	---	---	---	---	---
	10/18/86 ^{SPH}		---	0.03	---	---	---	---	---	---	---	---	---	---
	01/13/87 ^{SPH}		---	0.03	---	---	---	---	---	---	---	---	---	---
	04/22/87 ^{SPH}		---	0.01	---	---	---	---	---	---	---	---	---	---
	07/07/87 ^{SPH}		9.41	0.03	3.17	---	---	---	---	---	---	---	---	---
	10/10/87 ^{SPH}		7.77	---	4.81	---	---	---	---	---	---	---	---	---
	02/11/88		6.41	---	6.17	---	1,200	---	470	16	<5	14	---	---
	05/10/88		9.04	---	3.54	---	1,100	---	100	6	4	19	---	---
	08/31/88 ^{SPH}		9.38	0.01	3.20	---	---	---	---	---	---	---	---	---
	12/03/88 ^{SPH}		6.89	---	5.69	---	---	---	---	---	---	---	---	---
	02/16/89		7.34	---	5.24	---	530	---	89	8.5	1.6	4.5	---	---
	05/28/89		6.60	---	5.98	---	240	---	65	3.8	2.2	8.6	---	---
	08/10/89		9.09	---	3.49	---	250	---	23	4.1	<1	6.4	---	---

Table 1. Ground Water Elevations and Analytic Results - Shell Service Station WIC# 204-2495-0101, 1800 Powell Street, Emeryville, California (continued)

Well ID	Sampling Date	Top-of-Box Elevation (ft msl)	Depth to Water (ft)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation (ft msl)	TDS (ppm)	parts per billion (µg/L)						
							TPH-G	TPH-D	B	T	E	X	MTBE
	11/11/89		6.58	---	6.00	---	320	---	1.6	1.3	1.4	6.2	---
	02/21/94		8.32	---	4.26	---	1,400	---	190	9.9	<2.5	19	---
	05/16/94		8.35	---	4.23	---	300	---	45	8.6	6.2	19	---
	08/08/94		8.66	---	3.92	---	700	---	57	14	<0.5	9.3	---
	11/09/94		6.68	---	5.90	---	640	---	130	2.0	1.6	4.1	---
	02/22/95		9.12	---	3.46	---	500	---	65	5.9	1.0	8.2	---
	05/02/95		9.50	---	3.08	---	530	---	59	2.3	0.8	8.2	---
	08/24/95		10.06	---	2.52	---	350	---	35	4.6	<0.5	6.7	---
	12/08/95		10.08	---	2.50	---	690	---	28	4.6	0.9	8.6	---
	02/29/96		5.32	---	7.26	---	430	---	32	1.8	0.5	5.8	16
	05/22/96		6.04	---	6.54	---	100	1,200	19	0.63	<0.5	1.4	5.3
S-12	07/06/85	12.84	8.22	---	---	---	<250	2,200	0.71	<0.5	<0.5	<3.6	---
	11/16/85		---	---	---	---	<250	1,400	18	<2	<2	<5	---
	01/03/86		---	---	---	---	<250	---	24	2	<2	<5	---
	07/05/86		8.27	---	4.57	---	80	---	15	0.7	<0.5	2	---
	10/18/86		---	---	---	---	150	---	12	9	<0.5	3.6	---
	01/13/87		---	---	---	---	120	1,000	3.6	0.8	<0.5	2.9	---
	04/22/87		---	---	---	---	100	820	3.7	3.8	0.8	11	---
	07/07/87		9.5	---	3.34	---	70	---	2.5	0.8	<0.5	2.4	---
	10/10/87		9.9	---	2.94	---	220	2,500	2.1	0.7	<0.5	1.2	---
	02/11/88		9.43	---	3.41	---	110	2,500	0.8	<0.5	<0.5	1.3	---
	05/10/88		8.65	---	4.19	---	140	3,800 ^d	0.8	0.8	<0.5	2.5	---
	08/31/88		9.86	---	2.98	---	190	2,600 ^d	3	15	0.5	4.5	---
	12/03/88		9.93	---	2.91	---	180	3,900 ^d	1.2	1	1	7.7	---
	02/16/89		8.08	---	4.76	---	350 ^c	2,100 ^d	0.6	<0.5	0.5	5.5	---
	05/28/89		9.08	---	3.76	---	290	2,200	2	1.6	4.4	6	---
	08/10/89		9.35	---	3.49	---	240	720	0.7	<0.5	<0.5	1.1	---
	11/11/89		9.28	---	3.56	---	210 ^e	4,100	0.7	0.5	<0.5	3.4	---
	02/21/94		8.22	---	4.62	---	240 ^f	2,200 ^g	0.7	<0.5	<0.5	3.6	---

Table 1. Ground Water Elevations and Analytic Results - Shell Service Station WIC# 204-2495-0101, 1800 Powell Street, Emeryville, California (continued)

Well ID	Sampling Date	Top-of-Box Elevation (ft msl)	Depth to Water (ft)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation (ft msl)	TDS (ppm)	TPH-G	TPH-D	B	parts per billion (µg/L)			X	MTBE
										T	E			
	05/16/94		8.92	---	3.92	---	96	2,200	1.5	<0.5	<0.5	2.0	---	
	08/08/94		---	---	---	---	110 ^h	3,500 ⁱ	<0.5	<0.5	<0.5	<0.5	---	
	11/09/94		7.56	---	5.28	---	80	5,400 ⁱ	80	<0.5	<0.5	0.6	---	
	02/22/95		7.98	---	4.86	---	110	2,900 ^{ij}	0.7	<0.5	<0.5	3.7	---	
	02/22/95 ^{dup}		7.98	---	4.86	---	110	3,400 ^{ij}	4.8	7.1	<0.5	2.1	---	
	05/02/95		8.44	---	4.40	---	140	2,800	2.4	1.1	0.8	4.3	---	
	08/24/95		9.00	---	3.84	---	200	1,600	19	12	5.6	24	---	
	12/08/95		9.62	---	3.22	---	170	2,700	2.2	0.7	0.9	3.6	---	
	02/29/96		7.64	---	5.20	---	1,700	2,200	<5.0	<5.0	<5.0	<5.0	5,600	
	05/22/96		8.94	---	3.90	---	<1,000	5,700	<10	<10	<10	<10	2,400	
S-13	07/06/85	12.59	9.26	---	---	---	700	3,600	200	<5	<5	45	---	
	11/16/85		---	---	---	---	1,900	2,000	700	160	70	340	---	
	01/03/86		---	---	---	---	2,800	---	1,400	130	10	500	---	
	07/05/86		9.47	---	3.12	---	3,100	---	1,800	60	40	270	---	
	10/23/86		---	---	---	---	3,400	---	1,500	28	28	250	---	
	01/13/87		---	---	---	---	1,900	900	830	15	<10	99	---	
	04/22/87		---	---	---	---	2,900 ^e	770 ^j	1,100	20	30	140	---	
	07/07/87		10.38	---	2.21	---	1,500	---	880	10	6	160	---	
	10/10/87		10.78	---	1.81	---	480	2,400	830	15	<0.5	120	---	
	02/11/88		10.48	---	2.11	---	1,300	1,300	510	<10	<10	86	---	
	05/10/88		9.48	---	3.11	---	1,000	1,300 ^d	470	<0.5	<5	50	---	
	08/31/88 ^{SPH}		10.74	---	1.85	---	---	---	---	---	---	---	---	
	12/03/88		10.3	---	2.29	---	900	2,400 ^d	290	4.6	<2.5	20	---	
	02/16/89		7.6	---	4.99	---	840 ^e	1,200 ^d	310	3.5	<2.5	27	---	
	05/28/89 ^c		10.6	---	1.99	---	2,100	4,600	1,100	19	50	350	---	
	08/10/89 ^c		10.58	---	2.01	---	900	2,300	230	16	6.9	65	---	
	11/11/89		9.84	---	2.75	---	2,800	2,800	200	15	8.6	58	---	
	02/21/94		9.26	---	3.33	---	700	1,800 ^f	200	<5	<5	45	---	
	05/16/94		9.62	---	2.97	---	650	1,700	180	2.5	<2.5	21	---	

Table 1. Ground Water Elevations and Analytic Results - Shell Service Station WIC# 204-2495-0101, 1800 Powell Street, Emeryville, California (continued)

Well ID	Sampling Date	Top-of-Box Elevation (ft msl)	Depth to Water (ft)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation (ft msl)	TDS (ppm)	parts per billion (µg/L)						
							TPH-G	TPH-D	B	T	E	X	MTBE
	08/08/94		10.32	---	2.27	---	470	2,600 ⁱ	12	1.5	0.5	14	---
	11/09/94 ^a		---	---	---	---	---	---	---	---	---	---	---
	02/22/95		8.92	---	3.67	---	550	2,400 ^{ij}	190	4.0	<0.5	17	---
	05/02/95		9.52	---	3.07	---	790	2,100	250	6.9	1.2	22	---
	08/24/95		10.02	---	2.57	---	330	1,500	93	<0.5	<0.5	2.0	---
	12/08/95		10.75	---	1.84	---	440	2,400	110	2.2	0.8	23	---
	02/29/96		9.02	---	3.57	---	560	2,500	130	<5.0	<5.0	30	30
	05/22/96		10.20	---	2.39	---	430	3,700	55	1.6	310	27	<5.0
S-14	11/16/85	12.69	---	---	---	---	<250	400	3	<2	<2	<5	---
	01/03/86		---	---	---	---	<250	---	3	2	<2	<5	---
	04/22/87		---	---	---	---	1,200	18,000	7.4	2.7	15	110	---
	07/07/87		10.32	---	2.37	---	190	---	6.5	0.6	1.9	26	---
	10/10/87		10.77	---	1.92	---	4,900	21,000	7	1.2	<0.5	25	---
	02/11/88		10.4	---	2.29	---	370	12,000 ^e	4.6	<2.5	<2.5	26	---
	05/10/88		9.66	---	3.03	---	660	2,200 ^d	2.9	<2.5	<2.5	24	---
	08/31/88		10.74	---	1.95	---	700	7,900	3.2	<2.5	<2.5	15	---
	12/03/88		10.69	---	2.00	---	210	11,000 ^d	<0.5	<0.5	0.8	6.8	---
	02/16/89		9.69	---	3.00	---	130 ^e	5,700 ^d	<0.5	<0.5	<0.5	4.4	---
	05/28/89		10.42	---	2.27	---	770	5,200	<0.5	<0.5	<0.5	4.5	---
	08/10/89		10.54	---	2.15	---	920	8,800	<1	<1	1.6	17	---
	11/11/89		9.91	---	2.78	---	710	28,000	20	57	25	69	---
	02/21/94		9.3	---	3.09	---	2,800	3,600	<5	<5	<5	14	---
	02/21/94		9.30	---	3.39	---	2,300 ^f	3,600 ^g	<5.0	<5	<5	14	---
	05/16/94		9.54	---	3.15	---	310	6,700	<2.5	<2.5	<2.5	3.1	---
	08/08/94		10.29	---	2.4	---	480 ^k	2,900	<0.5	0.6	<0.5	0.8	---
	08/08/94 ^{dnp}		10.29	---	2.4	---	590 ^k	2,900	<0.5	0.6	<0.5	1.5	---
	11/09/94		9.52	---	3.07	---	170 ^k	6,400 ⁱ	0.7	<0.5	<0.5	2.7	---
	02/22/95		9.18	---	3.51	---	550	7,000 ^{ij}	<0.5	<0.5	<0.5	1.6	---
	05/02/95		9.49	---	3.2	---	210	2,300	1.0	0.9	1.1	6.3	---

Table 1. Ground Water Elevations and Analytic Results - Shell Service Station WIC# 204-2495-0101, 1800 Powell Street, Emeryville, California (continued)

Well ID	Sampling Date	Top-of-Box Elevation (ft msl)	Depth to Water (ft)	Separate-Phase Hydrocarbon Thickness (ft)	Ground Water Elevation (ft msl)	TDS (ppm)	TPH-G	TPH-D	parts per billion (µg/L)				
									B	T	E	X	MTBE
	05/02/95 ^{dup}		9.49	---	3.2	---	160	2,600	0.6	0.6	0.7	3.8	---
	08/24/95		9.94	---	2.75	---	180	3,700	0.5	<0.5	<0.5	1.3	---
	12/08/95		10.65	---	2.04	---	190	4,900	1.0	<0.5	0.6	4.6	---
	02/29/96		8.90	---	3.79	---	200	11,000	<0.5	<0.5	<0.5	2.0	3.0
	05/22/96		10.10	---	2.59	---	93	3,800	<0.5	<0.5	<0.5	1.6	<2.5
	05/22/96 ^{dup}		10.10	---	2.59	---	150	3,900	<0.5	<0.5	<0.5	1.8	<2.5
Trip	02/21/94		---	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5	---
Blank	02/24/94		---	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5	---
	05/16/94		---	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5	---
	08/08/94		---	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5	---
	11/09/94		---	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5	---
	02/22/95		---	---	---	---	<50	---	<0.5	0.9	<0.5	<0.5	---
	05/02/95		---	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5	---
	05/10/95		---	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5	---
	12/08/95		---	---	---	---	<50	---	<0.5	<0.5	<0.5	<0.5	---
DHS MCLs				---		---	NE	NE	1	100 ^c	680	1,750	NE

Table 1. Ground Water Elevations and Analytic Results - Shell Service Station WIC# 204-2495-0101, 1800 Powell Street, Emeryville, California (continued)

Abbreviations:

ft msl = Feet above mean sea level
TPH-G = Total petroleum hydrocarbons as gasoline by Modified EPA Method 8015
TPH-D = Total petroleum hydrocarbons as diesel by Modified EPA Method 8015
B = Benzene by EPA Method 8020
T = Toluene by EPA Method 8020
E = Ethylbenzene by EPA Method 8020
X = Xylenes by EPA Method 8020
MTBE = Methyl tertiary butyl ether by EPA Method 8020
DHS MCLs = California Department of Health Services maximum contaminant levels for drinking water
NE = Not established
< n = Not detected at a detection limit of n ppb
dup = Duplicate sample
SPH = Separate-phase hydrocarbons present, often unable to measure thickness accurately
--- = Not analyzed/not measured

Notes:

a = Well inaccessible
b = Well abandoned on 11/09/85
c = DHS recommended action level; MCL not established
d = Compounds detected within the chromatographic range appear to be weathered diesel
e = Compounds detected within the chromatographic range of gasoline but not characteristic of the standard gasoline pattern.
f = The concentrations reported as gasoline for samples S-12 and S-14 are primarily due to the presence of a discrete peak
g = The concentrations reported as diesel for samples S-12, S-13 and S-14 are due to the presence of a combination of diesel and a heavier petroleum product of hydrocarbon range C18 - C36, possibly motor oil
h = The result for gasoline is an unknown hydrocarbon which consists of several peaks
i = The positive result appears to be a heavier hydrocarbon than diesel
j = Compounds detected within the chromatographic range of diesel appears to include gasoline compounds.
k = The positive result appears to be a heavier hydrocarbon than gasoline



BLAINE TECH SERVICES INC.

985 TIMOTHY DRIVE
SAN JOSE, CA 95133
(408) 995-5535
FAX (408) 293-8773

June 24, 1996

Shell Oil Company
P.O. Box 4023
Concord, CA 94524

Attn: R. Jeff Granberry

Shell WIC #204-2495-0101
1800 Powell Street
Emeryville, California

2nd Quarter 1996

Quarterly Groundwater Monitoring Report 960522-A-1

Blaine Tech Services, Inc. performs environmental sampling and documentation as an independent third party. Copies of our Sampling Report along with the laboratory's Certified Analytical Report are forwarded to the consultant overseeing work at this site. Submission of the assembled documents to interested regulatory agencies will be made by the designated consultant.

Groundwater monitoring at this site was performed in accordance with Standard Operating Procedures provided to the interested regulatory agencies. If you have any questions about the work performed at this site please call me at (408) 995-5535 ext. 201.

Yours truly,



Francis Thie

attachments: Table of Well Gauging Data
Chain of Custody
Field Data Sheets
Certified Analytical Report

cc: Weiss Associates
5500 Shellmound Street
Emeryville, CA 94608-2411
Attn: Grady Glasser

(Any professional evaluations or recommendations will be made by the consultant under separate cover.)

TABLE OF WELL GAUGING DATA

WELL I.D.	DATA COLLECTION DATE	MEASUREMENT REFERENCED TO	QUALITATIVE OBSERVATIONS (sheen)	DEPTH TO FIRST IMMISCIBLES LIQUID (FPZ) (feet)	THICKNESS OF IMMISCIBLES LIQUID ZONE (feet)	VOLUME OF IMMISCIBLES REMOVED (ml)	DEPTH TO WATER (feet)	DEPTH TO WELL BOTTOM (feet)
S-5	5/22/96	TOB	--	NONE	--	--	8.60	12.44
S-8	5/22/96	TOB	--	NONE	--	--	10.14	18.54
S-9	5/22/96	TOB	FREE PRODUCT	9.96	1.75	2000	11.71	--
S-10	5/22/96	TOB	--	NONE	--	--	6.04	19.64
S-12	5/22/96	TOB	--	NONE	--	--	8.94	24.30
S-13	5/22/96	TOB	ODOR	NONE	--	--	10.20	20.04
S-14 *	5/22/96	TOB	--	NONE	--	--	10.10	23.70

* Sample DUP was a duplicate sample taken from well S-14.



SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD

Serial No: 960522-A1

Date: 5-22-96

Page: 1 of 1

Silo Address: 1800 Powell Street, Emeryville

WICI: 204-2495-0101

Shell Engineer: Don Kirk R. Jeff Granberry
 Phone No.: (510) 675-6168
 Fax #: 675-6160

Consultant Name & Address:
Blaine Tech Services, Inc.
985 Timothy Drive San Jose, CA 95133

Consultant Contact: Jim Keller
 Phone No.: (408) 995-5535
 Fax #: 293-8773

Commons: 9605H16

Sampled by: R. VALENTINE

Printed Name:

Analysis Required

TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020	MTBE	8270	Asbestos OIL & GREASE	Carbide-size CAN 17 METALS	Preparation Used PESTICIDES BY 8080	Composite Y/N
X						X					
X						X					
X	X					X					
X	X					X					
X	X	X			X	X	X	X	X	X	
X	X					X					
X	X					X					
X	X					X					

LAB: SEQ

CHECK ONE (1) BOX ONLY	CI/DI	TURN AROUND TIME
Quarterly Monitoring <input checked="" type="checkbox"/>	441	24 hours <input type="checkbox"/>
Site Investigation <input type="checkbox"/>	441	28 hours <input type="checkbox"/>
Soil Classify/Disposal <input type="checkbox"/>	442	14 days <input checked="" type="checkbox"/> (Normal)
Water Classify/Disposal <input type="checkbox"/>	443	Other <input type="checkbox"/>
Soil/Air Rem. of Sys. O & M <input type="checkbox"/>	442	
Water Rem. of Sys. O & M <input type="checkbox"/>	443	
Other <input type="checkbox"/>		

NOTE: Holiday Lab as soon as possible of 24/48 hr. TAT.

Sample ID	Date	Sludge	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020	MTBE	8270	Asbestos OIL & GREASE	Carbide-size CAN 17 METALS	Preparation Used PESTICIDES BY 8080	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS	
S-5	5/22			X		3	X						X							01	
S-8				X		3	X						X							02	
S-10				X		5	X	X					X							03	
S-12				X		5	X	X					X							04	
S-13				X		15	X	X	X				X	X	X	X	X			05	
S-14				X		5	X	X					X							06	
EB				X		3	X						X							07	
DUB				X		5	X	X					X							08	

Relinquished By (signature): <u>Randy Valentine</u>	Printed Name: <u>RANDY VALENTINE</u>	Date: <u>5-23-96</u>	Time: <u>11:30</u>	Received (signature): <u>John Howie</u>	Printed Name: <u>John Howie</u>	Date: <u>5-23</u>	Time: <u>11:30</u>
Relinquished By (signature): <u>Jim Keller</u>	Printed Name: <u>Jim Keller</u>	Date: <u>5-23-96</u>	Time:	Received (signature):	Printed Name:	Date:	Time:
Relinquished By (signature):	Printed Name:	Date:	Time:	Received (signature): <u>Chris...</u>	Printed Name: <u>Chris...</u>	Date: <u>5/23/96</u>	Time: <u>1:59</u>

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

(415) 364-9600
(510) 988-9600
(916) 921-9600

FAX (415) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100

Line Technical Services
15 Timothy Drive
San Jose, CA 95133
Attention: Jim Keller

Project: Shell Emeryville 960522-A1

Enclosed are the results from samples received at Sequoia Analytical on May 23, 1996.
The requested analyses are listed below:

<u>SAMPLE #</u>	<u>SAMPLE DESCRIPTION</u>	<u>DATE COLLECTED</u>	<u>TEST METHOD</u>
05H16 -01	LIQUID, S-5	05/22/96	MTBE_W Methyl t-Butyl Eth
05H16 -01	LIQUID, S-5	05/22/96	TPHG W Purgeable TPH - Wat
05H16 -02	LIQUID, S-8	05/22/96	MTBE_W Methyl t-Butyl Eth
05H16 -02	LIQUID, S-8	05/22/96	TPHG W Purgeable TPH - Wat
05H16 -03	LIQUID, S-10	05/22/96	MTBE_W Methyl t-Butyl Eth
05H16 -03	LIQUID, S-10	05/22/96	TPHG W Purgeable TPH - Wat
05H16 -03	LIQUID, S-10	05/22/96	TPHD W Extractable TPH
05H16 -04	LIQUID, S-12	05/22/96	MTBE_W Methyl t-Butyl Eth
05H16 -04	LIQUID, S-12	05/22/96	TPHG W Purgeable TPH - Wat
05H16 -04	LIQUID, S-12	05/22/96	TPHD W Extractable TPH
05H16 -05	LIQUID, S-13	05/22/96	MTBE_W Methyl t-Butyl Eth
05H16 -05	LIQUID, S-13	05/22/96	TPHG W Purgeable TPH - Wat
05H16 -05	LIQUID, S-13	05/22/96	TPHD W Extractable TPH
05H16 -05	LIQUID, S-13	05/22/96	8240 Volatile Organic Co
05H16 -05	LIQUID, S-13	05/22/96	8270 SemiVolatile Organi
05H16 -05	LIQUID, S-13	05/22/96	8080 Organochlorine Pest
05H16 -05	LIQUID, S-13	05/22/96	TRPH (SM 5520 B&F Mod)
05H16 -05	LIQUID, S-13	05/22/96	ITTLCW Title 22: Metals, T
05H16 -06	LIQUID, S-14	05/22/96	MTBE_W Methyl t-Butyl Eth
05H16 -06	LIQUID, S-14	05/22/96	TPHG W Purgeable TPH - Wat
05H16 -06	LIQUID, S-14	05/22/96	TPHD W Extractable TPH

SEQUOIA ANALYTICAL





Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

Redwood City, CA 94063
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(916) 921-9600

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FAX (916) 921-0100

<u>SAMPLE #</u>	<u>SAMPLE DESCRIPTION</u>	<u>DATE COLLECTED</u>	<u>TEST METHOD</u>
9605H16 -07	LIQUID, EB	05/22/96	MTBE_W Methyl t-Butyl Ethe
9605H16 -07	LIQUID, EB	05/22/96	TPHG W Purgeable TPH - Wat
9605H16 -08	LIQUID, DUP	05/22/96	MTBE_W Methyl t-Butyl Ethe
9605H16 -08	LIQUID, DUP	05/22/96	TPHG W Purgeable TPH - Wat
9605H16 -08	LIQUID, DUP	05/22/96	TPHD W Extractable TPH

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL


Peggy Penner
Project Manager





aine Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1

Lab Proj. ID: 9605H16

Sampled: 05/22/96

Received: 05/23/96

Analyzed: see below

Attention: Jim Keller

Reported: 06/19/96

LABORATORY ANALYSIS

analyte	Units	Date Analyzed	Detection Limit	Sample Results
TRPH (SM 5520 B&F Mod)	mg/L	06/04/96	5.0	N.D.

Lab No: 9605H16-05
Sample Desc: LIQUID,S-13

Notes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Gregory Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-5 Matrix: LIQUID Analysis Method: EPA 8020 Lab Number: 9605H16-01	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/29/96 Reported: 06/19/96
Attention: Jim Keller		

QC Batch Number: GC052996BTEX21A
Instrument ID: GCHP21

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	50	N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	97

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Peggy Penner
Project Manager





Sequoia Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-8
Matrix: LIQUID
Analysis Method: EPA 8020
Lab Number: 9605H16-02

Sampled: 05/22/96
Received: 05/23/96
Analyzed: 05/30/96
Reported: 06/19/96

Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	25	74
Surrogates	Control Limits %	% Recovery
1,1-Difluorotoluene	70	130
		98

Results reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Gregory Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-5 Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9605H16-01	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/29/96 Reported: 06/19/96
Attention: Jim Keller		

QC Batch Number: GC052996BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Chromatogram Pattern: Discrete Peak	1000	1200
	
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	97

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Line Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-8
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9605H16-02

Sampled: 05/22/96
Received: 05/23/96
Extracted: 05/30/96
Analyzed: 05/30/96
Reported: 06/19/96

Attention: Jim Keller

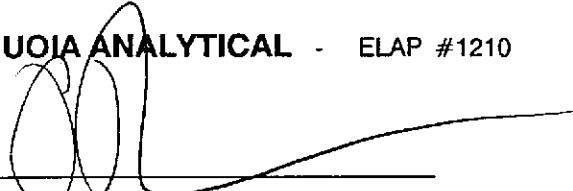
Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Chromatogram Pattern:	500	1200 Gas
Surrogates 1,1-difluorotoluene	Control Limits % 70 130	% Recovery 98

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Gregory Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-10 Matrix: LIQUID Analysis Method: EPA 8020 Lab Number: 9605H16-03	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/30/96 Reported: 06/19/96
--	---	---

QC Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	2.5	5.3
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	103

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Peggy Penner
Project Manager





Line Technical Services	Client Proj. ID: Shell Emeryville 960522-A1	Sampled: 05/22/96
5 Timothy Drive	Sample Descript: S-10	Received: 05/23/96
San Jose, CA 95133	Matrix: LIQUID	Extracted: 05/30/96
Attention: Jim Keller	Analysis Method: EPA 8015 Mod	Analyzed: 05/30/96
	Lab Number: 9605H16-03	Reported: 06/19/96

Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH)

Concentration	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Chromatogram Pattern:	50	100 Gas
Surrogates p-Toluenefluorotoluene	Control Limits % 70 130	% Recovery 103

Concentrations reported as N.D. were not present above the stated limit of detection.

QUOTA ANALYTICAL - ELAP #1210

Gregory Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-10 Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9605H16-03	Sampled: 05/22/96 Received: 05/23/96 Extracted: 05/29/96 Analyzed: 05/31/96 Reported: 06/19/96
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QC Batch Number: GC0529960HBPEXZ
Instrument ID: GCHP4A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern: Unidentified HC	50	1200 C9-C24
Surrogates n-Pentacosane (C25)	Control Limits % 50 150	% Recovery 86

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Sequoia Technical Services
155 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-12
Matrix: LIQUID
Analysis Method: EPA 8020
Lab Number: 9605H16-04

Sampled: 05/22/96
Received: 05/23/96
Analyzed: 05/30/96
Reported: 06/19/96

Attention: Jim Keller

Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	50	2400
Surrogates	Control Limits %	% Recovery
1,1-Difluorotoluene	70	130
		95

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Gregory Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-12 Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9605H16-04	Sampled: 05/22/96 Received: 05/23/96 Extracted: 05/30/96 Analyzed: 05/30/96 Reported: 06/19/96
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QC Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Chromatogram Pattern:	1000	N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	95

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Sequoia Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-12
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9605H16-04

Sampled: 05/22/96
Received: 05/23/96
Extracted: 05/29/96
Analyzed: 05/31/96
Reported: 06/19/96

Attention: Jim Keller

Batch Number: GC0529960HBPEXZ
Instrument ID: GCHP4A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern: Identified HC	500	5700 C9-C24
Surrogates Pentacosane (C25)	Control Limits % 50. 150	% Recovery 152 Q

Compounds reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Gregory Penner
Project Manager





Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Attention: Jim Keller

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-13
Matrix: LIQUID
Analysis Method: EPA 8020
Lab Number: 9605H16-05

Sampled: 05/22/96
Received: 05/23/96

Analyzed: 05/29/96
Reported: 06/19/96

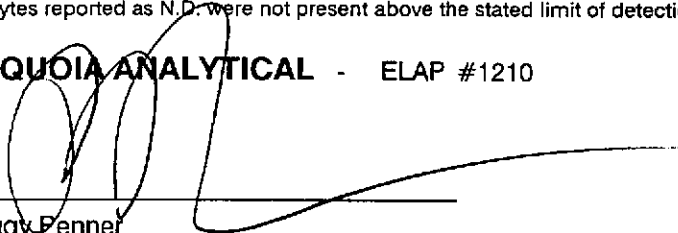
QC Batch Number: GC052996BTEX20A
Instrument ID: GCHP20

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	5.0	N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	94

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Sequoia Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-13
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9605H16-05

Sampled: 05/22/96
Received: 05/23/96
Analyzed: 05/29/96
Reported: 06/19/96

Attention: Jim Keller

Batch Number: GC052996BTEX20A
Instrument ID: GCHP20

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Chromatogram Pattern:	100	430 Gas
Surrogates Difluorotoluene	Control Limits % 70 130	% Recovery 94

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Gregory Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-13 Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9605H16-05	Sampled: 05/22/96 Received: 05/23/96 Extracted: 05/29/96 Analyzed: 05/30/96 Reported: 06/19/96
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QC Batch Number: GC0529960HBPEXZ
Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern: Unidentified HC	250	3700 C9-C24
Surrogates n-Pentacosane (C25)	Control Limits % 50	% Recovery 167 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





Maine Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-13
Matrix: LIQUID
Analysis Method: EPA 8240
Lab Number: 9605H16-05

Sampled: 05/22/96
Received: 05/23/96
Analyzed: 05/31/96
Reported: 06/19/96

Attention: Jim Keller

Batch Number: MS0531968240F2A
Instrument ID: F2

Volatile Organics (EPA 8240)

Analyte	Detection Limit ug/L	Sample Results ug/L
Acetone	10	15
Benzene	2.0	86
Bromodichloromethane	2.0	N.D.
Bromoform	2.0	N.D.
Bromomethane	2.0	N.D.
Butanone	10	N.D.
Carbon disulfide	2.0	N.D.
Carbon tetrachloride	2.0	N.D.
Chlorobenzene	2.0	N.D.
Chloroethane	2.0	N.D.
Chloroethyl vinyl ether	10	N.D.
Chloroform	2.0	N.D.
Chloromethane	2.0	N.D.
Dibromochloromethane	2.0	N.D.
1-Dichloroethane	2.0	N.D.
2-Dichloroethane	2.0	N.D.
1-Dichloroethene	2.0	N.D.
trans-1,2-Dichloroethene	2.0	N.D.
2-Dichloropropane	2.0	N.D.
cis-1,3-Dichloropropene	2.0	N.D.
trans-1,3-Dichloropropene	2.0	N.D.
Chlorobenzene	2.0	5.8
Hexanone	10	N.D.
Ethylene chloride	5.0	N.D.
Methyl-2-pentanone	10	N.D.
Toluene	2.0	N.D.
1,2,2-Tetrachloroethane	2.0	N.D.
Trichloroethene	2.0	N.D.
Toluene	2.0	3.1
1,1-Trichloroethane	2.0	N.D.
1,2-Trichloroethane	2.0	N.D.
Trichloroethene	2.0	N.D.
Trichlorofluoromethane	2.0	N.D.
Ethyl acetate	5.0	N.D.
Ethyl chloride	2.0	N.D.
o-Xylenes	2.0	51





Sequoia Analytical

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Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-13 Matrix: LIQUID Analysis Method: EPA 8240 Lab Number: 9605H16-05	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/31/96 Reported: 06/19/96
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QC Batch Number: MS0531968240F2A
Instrument ID: F2

Analyte	Detection Limit ug/L	Sample Results ug/L
Surrogates	Control Limits %	% Recovery
1,2-Dichloroethane-d4	76	114
Toluene-d8	88	110
4-Bromofluorobenzene	86	115

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





laine Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-13
Matrix: LIQUID
Analysis Method: EPA 8270
Lab Number: 9605H16-05

Sampled: 05/22/96
Received: 05/23/96
Extracted: 05/29/96
Analyzed: 05/30/96
Reported: 06/19/96

Attention: Jim Keller

Batch Number: MS0529968270EXA
Instrument ID: F4

Semivolatile Organics (EPA 8270)

Analyte	Detection Limit ug/L	Sample Results ug/L
benzophenanthrene	25	N.D.
benzophenanthylene	25	N.D.
benzofluoranthene	25	N.D.
benzocarbazole	25	N.D.
benzo(a)anthracene	25	N.D.
benzo(b)fluoranthene	25	N.D.
benzo(k)fluoranthene	25	N.D.
benzo(g,h,i)perylene	25	N.D.
benzo(a)pyrene	25	N.D.
benzyl alcohol	25	N.D.
bis(2-chloroethoxy)methane	25	N.D.
bis(2-chloroethyl)ether	25	N.D.
bis(2-chloroisopropyl)ether	25	N.D.
bis(2-ethylhexyl)phthalate	50	N.D.
Bromophenyl phenyl ether	25	N.D.
butyl benzyl phthalate	25	N.D.
Chloroaniline	50	N.D.
Chloronaphthalene	25	N.D.
Chloro-3-methylphenol	25	N.D.
Chlorophenol	25	N.D.
Chlorophenyl phenyl ether	25	N.D.
Chrysene	25	N.D.
benzo(a,h)anthracene	25	N.D.
benzofuran	25	N.D.
di-n-butyl phthalate	50	N.D.
1,2-Dichlorobenzene	25	N.D.
1,3-Dichlorobenzene	25	N.D.
1,4-Dichlorobenzene	25	N.D.
1,3-Dichlorobenzidine	50	N.D.
1,4-Dichlorophenol	25	N.D.
diethyl phthalate	25	N.D.
1,4-Dimethylphenol	25	N.D.
dimethyl phthalate	25	N.D.
2,6-Dinitro-2-methylphenol	50	N.D.
1,4-Dinitrophenol	50	N.D.
1,4-Dinitrotoluene	25	N.D.
2,6-Dinitrotoluene	25	N.D.





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-13 Matrix: LIQUID Analysis Method: EPA 8270 Lab Number: 9605H16-05	Sampled: 05/22/96 Received: 05/23/96 Extracted: 05/29/96 Analyzed: 05/30/96 Reported: 06/19/96
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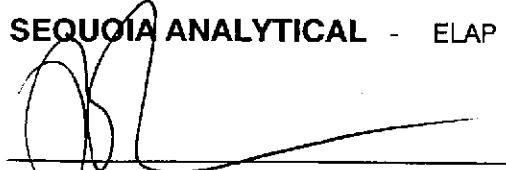
QC Batch Number: MS0529968270EXA
Instrument ID: F4

Analyte	Detection Limit ug/L	Sample Results ug/L
Di-n-octyl phthalate	25	N.D.
Fluoranthene	25	N.D.
Fluorene	25	N.D.
Hexachlorobenzene	25	N.D.
Hexachlorobutadiene	25	N.D.
Hexachlorocyclopentadiene	50	N.D.
Hexachloroethane	25	N.D.
Indeno(1,2,3-cd)pyrene	25	N.D.
Isophorone	25	N.D.
2-Methylnaphthalene	25	N.D.
2-Methylphenol	25	N.D.
4-Methylphenol	25	N.D.
Naphthalene	25	N.D.
2-Nitroaniline	50	N.D.
3-Nitroaniline	50	N.D.
4-Nitroaniline	50	N.D.
Nitrobenzene	25	N.D.
2-Nitrophenol	25	N.D.
4-Nitrophenol	50	N.D.
n-Nitrosodiphenylamine	25	N.D.
n-Nitroso-di-n-propylamine	25	N.D.
Pentachlorophenol	50	180
Phenanthrene	25	N.D.
Phenol	25	N.D.
Pyrene	25	N.D.
1,2,4-Trichlorobenzene	25	N.D.
2,4,5-Trichlorophenol	50	N.D.
2,4,6-Trichlorophenol	25	N.D.

Surrogates	Control Limits %		% Recovery
2-Fluorophenol	21	110	43
Phenol-d5	10	110	29
Nitrobenzene-d5	35	114	68
2-Fluorobiphenyl	43	116	88
2,4,6-Tribromophenol	10	123	97
p-Terphenyl-d14	33	141	83

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


 Peggy Penner
 Project Manager





Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-13
Matrix: LIQUID
Analysis Method: EPA 8080,R-1
Lab Number: 9605H16-05

Sampled: 05/22/96
Received: 05/23/96
Extracted: 05/29/96
Analyzed: 06/03/96
Reported: 06/19/96

Attention: Jim Keller

Batch Number: GC0528968080EXA
Instrument ID: GCHP10

Organochlorine Pesticides and PCBs by EPA 8080 (Modified)

Analyte	Detection Limit ug/L	Sample Results ug/L
Endrin	0.025	N.D.
alpha-BHC	0.025	N.D.
beta-BHC	0.025	N.D.
gamma-BHC	0.025	N.D.
delta-BHC (Lindane)	0.025	N.D.
Chlordane	0.50	N.D.
4'-DDD	0.15	N.D.
4'-DDE	0.050	N.D.
4'-DDT	0.15	N.D.
Dieldrin	0.050	N.D.
Endosulfan I	0.050	N.D.
Endosulfan II	0.050	N.D.
Endosulfan sulfate	0.15	N.D.
Endrin	0.050	N.D.
Endrin aldehyde	0.15	N.D.
Heptachlor	0.025	N.D.
Heptachlor epoxide	0.025	N.D.
Heptoxychlor	0.50	N.D.
Dioxaphene	2.0	N.D.
CB-1016	0.50	N.D.
CB-1221	2.0	N.D.
CB-1232	0.50	N.D.
CB-1242	0.50	N.D.
CB-1248	0.50	N.D.
CB-1254	0.50	N.D.
CB-1260	0.50	N.D.
Dibenzodioxin	0.10	N.D.
Surrogates	Control Limits %	% Recovery
1,1-dibutylchloroethane	50	150
1,1-dichloro-2,2,4-trichloro-m-xylene	50	150

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Greg Fenner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-13 Matrix: LIQUID Analysis Method: Title 22 Lab Number: 9605H16-05	Sampled: 05/22/96 Received: 05/23/96 Extracted: 05/30/96 Analyzed: 05/30/96 Reported: 06/19/96
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QC Batch Number: ME0530966010MDA
Instrument ID: MTJA-2

Inorganic Persistent and Bioaccumulative Toxic Substances : TTLC

Analyte	Max. Limit mg/L	Detection Limit mg/L	Sample Results mg/L
Antimony, Sb	500	0.10	0.27
Arsenic, As	500	0.10	0.17
Barium, Ba	10000	0.10	0.86
Beryllium, Be	75	0.010	N.D.
Cadmium, Cd	100	0.010	N.D.
Chromium, Cr	2500	0.010	0.20
Chromium, Cr (VI)	500	0.050	-
Cobalt, Co	8000	0.050	N.D.
Copper, Cu	2500	0.010	0.16
Lead, Pb	1000	0.10	0.35
Mercury, Hg	20	0.00020	0.0022
Molybdenum, Mo	3500	0.050	N.D.
Nickel, Ni	2000	0.050	0.13
Selenium, Se	100	0.10	N.D.
Silver, Ag	500	0.010	N.D.
Thallium, Tl	700	0.10	N.D.
Vanadium, V	2400	0.050	0.14
Zinc, Zn	5000	0.010	1.5
Asbestos, fibers/g	10000		--
Fluoride salts	18000	1.0	--

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Maine Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-14
Matrix: LIQUID
Analysis Method: EPA 8020
Lab Number: 9605H16-06

Sampled: 05/22/96
Received: 05/23/96
Analyzed: 05/30/96
Reported: 06/19/96

Attention: Jim Keller

Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	2.5	N.D.
Surrogates	Control Limits %	% Recovery
1,1-Difluorotoluene	70 130	88

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-14 Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9605H16-06	Sampled: 05/22/96 Received: 05/23/96 Extracted: 05/30/96 Analyzed: 05/30/96 Reported: 06/19/96
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QC Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	93
Chromatogram Pattern: Unidentified HC		> C10
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	88

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Sequoia Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-14
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9605H16-06

Sampled: 05/22/96
Received: 05/23/96
Extracted: 05/29/96
Analyzed: 05/31/96
Reported: 06/19/96

Attention: Jim Keller

Batch Number: GC0529960HBPEXZ
Instrument ID: GCHP4A

Total Extractable Petroleum Hydrocarbons (TEPH)

analyte	Detection Limit ug/L	Sample Results ug/L
EPH as Diesel Chromatogram Pattern: Identified HC	500	3800 C9-C24
Surrogates Pentacosane (C25)	Control Limits % 50 150	% Recovery 206 Q

Compounds reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: EB Matrix: LIQUID Analysis Method: EPA 8020 Lab Number: 9605H16-07	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/29/96 Reported: 06/19/96
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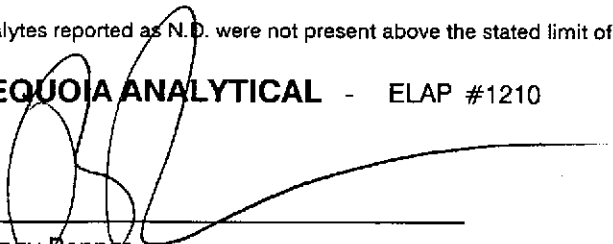
QC Batch Number: GC052996BTEX20A
Instrument ID: CHP20

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	2.5	N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	96

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Peggy Penner
Project Manager





Line Technical Services	Client Proj. ID: Shell Emeryville 960522-A1	Sampled: 05/22/96
35 Timothy Drive	Sample Descript: EB	Received: 05/23/96
San Jose, CA 95133	Matrix: LIQUID	
Attention: Jim Keller	Analysis Method: EPA 8015 Mod	Analyzed: 05/29/96
	Lab Number: 9605H16-07	Reported: 06/19/96

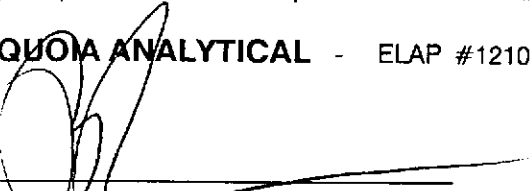
Batch Number: GC052996BTEX20A
Instrument ID: GCHP20

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Chromatogram Pattern:	50	N.D.
Surrogates	Control Limits %	% Recovery
1,1-Difluorotoluene	70 130	96

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Gregory Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: DUP Matrix: LIQUID Analysis Method: EPA 8020 Lab Number: 9605H16-08	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/30/96 Reported: 06/19/96
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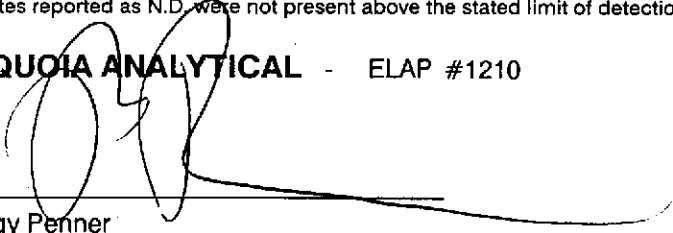
QC Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	2.5	N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	87

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Sequoia Technical Services
155 Timothy Drive
San Jose, CA 95133

Attention: Jim Keller

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: DUP
Matrix: LIQUID
Analysis Method: EPA 8015-Mod
Lab Number: 9605H16-08

Sampled: 05/22/96
Received: 05/23/96
Extracted: 05/30/96
Analyzed: 05/30/96
Reported: 06/19/96

Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	150
Chromatogram Pattern: Unidentified HC		> C10
Surrogates 1,1-difluorotoluene	Control Limits % 70 130	% Recovery 87

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Dorothy Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: DUP Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9605H16-08	Sampled: 05/22/96 Received: 05/23/96 Extracted: 05/29/96 Analyzed: 06/03/96 Reported: 06/19/96
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QC Batch Number: GC0529960HBPEXZ
Instrument ID: GCHP4A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern: Unidentified HC	250	3900 C9-C24
Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50 150	Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





Sequoia
Analytical

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Main Technical Services
35 Timothy Drive
San Jose, CA 95133
Attention: Jim Keller

Client Proj. ID: Shell Emeryville 960522-A1
Lab Proj. ID: 9605H16

Received: 05/23/96
Reported: 06/19/96

LABORATORY NARRATIVE

8270 Note: Sample was diluted because of high late eluting compounds.

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager





Blaine Tech Services, Inc.
 985 Timothy Drive
 San Jose, CA 95133
 Attention: Jim Keller

Client Project ID: Shell, Emeryville / 960522-A1
 Matrix: Liquid

Work Order #: 9605H16 -05

Reported: Jun 21, 1996

QUALITY CONTROL DATA REPORT

Analyte: Total Recoverable
 Petroleum Hydrocarb.
QC Batch#: OP0531965520EXA
Analy. Method: SM 5520 BF-MOD
Prep. Method: SPE

Analyst: C. Alcayde
MS/MSD #: BLK053196
Sample Conc.: N.D.
Prepared Date: 5/31/96
Analyzed Date: 6/4/96
Instrument I.D.#: Manual
Conc. Spiked: 10 mg/L

Result: 8.6
MS % Recovery: 86

Dup. Result: 7.7
MSD % Recov.: 77

RPD: 11
RPD Limit: 0-20

LCS #: BLK060396
Prepared Date: 6/3/96
Analyzed Date: 6/4/96
Instrument I.D.#: Manual
Conc. Spiked: 10 mg/L

LCS Result: 8.3
LCS % Recov.: 83

MS/MSD 75-125
LCS 80-120
Control Limits

Please Note:
 The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

 Peggy Penner
 Project Manager

**MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9605H16.BLA <1>





Blaine Tech Services, Inc. 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Project ID: Shell, Emeryville / 960522-A1 Matrix: Liquid	Work Order #: 9605H16-05	Reported: Jun 21, 1996
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QUALITY CONTROL DATA REPORT

Analyte:	Beryllium	Cadmium	Chromium	Nickel	Mercury
QC Batch#:	ME0530966010MDA	ME0530966010MDA	ME0530966010MDA	ME0530966010MDA	ME0531967470M4A
Analy. Method:	EPA 6010	EPA 6010	EPA 6010	EPA 6010	EPA 7470
Prep. Method:	EPA 3010	EPA 3010	EPA 3010	EPA 3010	EPA 7470

Analyst:	R. Butler	R. Butler	R. Butler	R. Butler	T. Hua
MS/MSD #:	9605H1708	9605H1708	9605H1708	9605H1708	9605I8001
Sample Conc.:	N.D.	N.D.	N.D.	0.067	N.D.
Prepared Date:	5/30/96	5/30/96	5/30/96	5/30/96	5/31/96
Analyzed Date:	5/30/96	5/30/96	5/30/96	5/30/96	5/31/96
Instrument I.D.#:	MTJA2	MTJA2	MTJA2	MTJA2	MPE4
Conc. Spiked:	1.0 mg/L	1.0 mg/L	1.0 mg/L	1.0 mg/L	0.0040 mg/L
Result:	0.97	0.91	0.94	0.99	0.0047
MS % Recovery:	97	91	94	92	118
Dup. Result:	0.99	0.92	0.95	0.99	0.0047
MSD % Recov.:	99	92	95	92	118
RPD:	2.0	1.1	1.1	0.0	0.0
RPD Limit:	0-20	0-20	0-20	0-20	0-20

LCS #:	BLK053096	BLK053096	BLK053096	BLK053096	BLK053196
Prepared Date:	5/30/96	5/30/96	5/30/96	5/30/96	5/31/96
Analyzed Date:	5/30/96	5/30/96	5/30/96	5/30/96	5/31/96
Instrument I.D.#:	MTJA2	MTJA2	MTJA2	MTJA2	MPE4
Conc. Spiked:	1.0 mg/L	1.0 mg/L	1.0 mg/L	1.0 mg/L	0.0040 mg/L
LCS Result:	1.0	0.98	1.0	1.0	0.0039
LCS % Recov.:	100	98	100	100	98

MS/MSD LCS Control Limits	80-120	80-120	80-120	80-120	85-115
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Please Note:

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SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9605H16.BLA <2>





Blaine Tech Services, Inc.
985 Timothy Drive
San Jose, CA 95133
Attention: Jim Keller

Client Project ID: Shell, Emeryville / 960522-A1
Matrix: Liquid

Work Order #: 9605H16-01

Reported: Jun 21, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC052996BTEX21A	GC052996BTEX21A	GC052996BTEX21A	GC052996BTEX21A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	J. Woo	J. Woo	J. Woo	J. Woo
MS/MSD #:	9605D7712	9605D7712	9605D7712	9605D7712
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	5/29/96	5/29/96	5/29/96	5/29/96
Analyzed Date:	5/29/96	5/29/96	5/29/96	5/29/96
Instrument I.D.#:	GCHP21	GCHP21	GCHP21	GCHP21
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	9.8	9.5	9.3	29
MS % Recovery:	98	95	93	97
Dup. Result:	9.5	9.2	8.7	27
MSD % Recov.:	95	92	87	90
RPD:	3.1	3.2	6.7	7.1
RPD Limit:	0-25	0-25	0-25	0-25

LCS #:	BLK052996	BLK052996	BLK052996	BLK052996
Prepared Date:	5/29/96	5/29/96	5/29/96	5/29/96
Analyzed Date:	5/29/96	5/29/96	5/29/96	5/29/96
Instrument I.D.#:	GCHP21	GCHP21	GCHP21	GCHP21
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	10	10	10	31
LCS % Recov.:	100	100	100	103

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

SEQUOIA ANALYTICAL

Reggy Panner
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9605H16.BLA <3>





Blaine Tech Services, Inc.
985 Timothy Drive
San Jose, CA 95133
Attention: Jim Keller

Client Project ID: Shell, Emeryville / 960522-A1
Matrix: Liquid

Work Order #: 9605H16-02-04, 06, 08

Reported: Jun 21, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC053096BTEX17A	GC053096BTEX17A	GC053096BTEX17A	GC053096BTEX17A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	J. Woo	J. Woo	J. Woo	J. Woo
MS/MSD #:	9605D7714	9605D7714	9605D7714	9605D7714
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	5/30/96	5/30/96	5/30/96	5/30/96
Analyzed Date:	5/30/96	5/30/96	5/30/96	5/30/96
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	10	10	10	30
MS % Recovery:	100	100	100	100
Dup. Result:	9.2	9.2	9.1	27
MSD % Recov.:	92	92	91	90
RPD:	8.3	8.3	9.4	11
RPD Limit:	0-25	0-25	0-25	0-25

LCS #:	BLK053096	BLK053096	BLK053096	BLK053096
Prepared Date:	5/30/96	5/30/96	5/30/96	5/30/96
Analyzed Date:	5/30/96	5/30/96	5/30/96	5/30/96
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	9.7	9.8	9.7	29
LCS % Recov.:	97	98	97	97

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

SEQUOIA ANALYTICAL

Reggy Penner
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9605H16.BLA <4>





Blaine Tech Services, Inc.
985 Timothy Drive
San Jose, CA 95133
Attention: Jim Keller

Client Project ID: Shell, Emeryville / 960522-A1
Matrix: Liquid

Work Order #: 9605H16-05, 07

Reported: Jun 21, 1996

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC052996BTEX20A	GC052996BTEX20A	GC052996BTEX20A	GC052996BTEX20A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	J. Woo	J. Woo	J. Woo	J. Woo
MS/MSD #:	9605D7712	9605D7712	9605D7712	9605D7712
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	5/29/96	5/29/96	5/29/96	5/29/96
Analyzed Date:	5/29/96	5/29/96	5/29/96	5/29/96
Instrument I.D.#:	GCHP20	GCHP20	GCHP20	GCHP20
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	8.3	8.4	8.1	25
MS % Recovery:	83	84	81	83
Dup. Result:	8.9	8.9	8.8	26
MSD % Recov.:	89	89	88	87
RPD:	7.0	5.8	8.3	3.9
RPD Limit:	0-25	0-25	0-25	0-25

LCS #:	BLK052996	BLK052996	BLK052996	BLK052996
Prepared Date:	5/29/96	5/29/96	5/29/96	5/29/96
Analyzed Date:	5/29/96	5/29/96	5/29/96	5/29/96
Instrument I.D.#:	GCHP20	GCHP20	GCHP20	GCHP20
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	8.8	8.7	8.9	27
LCS % Recov.:	88	87	89	90

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

SEQUOIA ANALYTICAL

Peggy Renner
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9605H16.BLA <5>





Blaine Tech Services, Inc.
985 Timothy Drive
San Jose, CA 95133
Attention: Jim Keller

Client Project ID: Shell, Emeryville / 960522-A1
Matrix: Liquid

Work Order #: 9605H16-01-06, 08

Reported: Jun 21, 1996

QUALITY CONTROL DATA REPORT

Analyte: Diesel

QC Batch#: GC0529960HBPEXZ

Analy. Method: EPA 8015M

Prep. Method: EPA 3520

Analyst: N. Herrera

MS/MSD #: 9605G7706

Sample Conc.: N.D.

Prepared Date: 5/29/96

Analyzed Date: 5/30/96

Instrument I.D.#: GCHP4

Conc. Spiked: 1000 µg/L

Result: 840

MS % Recovery: 84

Dup. Result: 930

MSD % Recov.: 93

RPD: 10

RPD Limit: 0-50

LCS #: BLK052996

Prepared Date: 5/29/96

Analyzed Date: 5/30/96

Instrument I.D.#: GCHP4

Conc. Spiked: 1000 µg/L

LCS Result: 850

LCS % Recov.: 85

MS/MSD 50-150

LCS 60-140

Control Limits

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SEQUOIA ANALYTICAL

Reggy Penner
Project Manager

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9605H16.BLA <6>





Blaine Tech Services, Inc.
 985 Timothy Drive
 San Jose, CA 95133
 Attention: Jim Keller

Client Project ID: Shell, Emeryville / 960522-A1
 Matrix: Liquid

Work Order #: 9605H16-05

Reported: Jun 21, 1996

QUALITY CONTROL DATA REPORT

Analyte:	1,1-Dichloroethene	Trichloroethene	Benzene	Toluene	Chloro-benzene
QC Batch#:	MS0531968240F2A	MS0531968240F2A	MS0531968240F2A	MS0531968240F2A	MS0531968240F2A
Analy. Method:	EPA 8240	EPA 8240	EPA 8240	EPA 8240	EPA 8240
Prep. Method:	N/A	N/A	N/A	N/A	N/A

Analyst:	L. Zhu	L. Zhu	L. Zhu	L. Zhu	L. Zhu
MS/MSD #:	9605H2301	9605H2301	9605H2301	9605H2301	9605H2301
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	N/A	N/A	N/A	N/A	N/A
Analyzed Date:	5/31/96	5/31/96	5/31/96	5/31/96	5/31/96
Instrument I.D.#:	F2	F2	F2	F2	F2
Conc. Spiked:	50 µg/L	50 µg/L	50 µg/L	50 µg/L	50 µg/L
Result:	49	47	53	52	50
MS % Recovery:	98	94	106	104	100
Dup. Result:	49	46	52	51	49
MSD % Recov.:	98	92	104	102	98
RPD:	0.0	2.2	1.9	1.9	2.0
RPD Limit:	0-25	0-25	0-25	0-25	0-25

LCS #:	VB053196	VB053196	VB053196	VB053196	VB053196
Prepared Date:	5/31/96	5/31/96	5/31/96	5/31/96	5/31/96
Analyzed Date:	5/31/96	5/31/96	5/31/96	5/31/96	5/31/96
Instrument I.D.#:	F2	F2	F2	F2	F2
Conc. Spiked:	50 µg/L	50 µg/L	50 µg/L	50 µg/L	50 µg/L
LCS Result:	49	47	51	49	48
LCS % Recov.:	98	94	102	98	96

MS/MSD	60-140	60-140	60-140	60-140	60-140
LCS	65-135	70-130	70-130	70-130	70-130
Control Limits					

SEQUOIA ANALYTICAL

Peggy Penner
 Project Manager

Please Note:
 The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

9605H16.BLA <7>





Blaine Tech Services, Inc. 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Project ID: Shell, Emeryville / 960522-A1 Matrix: Liquid Work Order #: 9605H16-05	Reported: Jun 21, 1996
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QUALITY CONTROL DATA REPORT

Analyte:	Heptachlor	Aldrin	Dieldrin
QC Batch#:	GC0528968080EXA	GC0528968080EXA	GC0528968080EXA
Analy. Method:	EPA 8080	EPA 8080	EPA 8080
Prep. Method:	EPA 3510	EPA 3510	EPA 3510

Analyst:	M. Mistry	M. Mistry	M. Mistry
MS/MSD #:	BLK052896	BLK052896	BLK052896
Sample Conc.:	N.D.	N.D.	N.D.
Prepared Date:	5/28/96	5/28/96	5/28/96
Analyzed Date:	6/6/96	6/6/96	6/6/96
Instrument I.D.#:	GCHP10	GCHP10	GCHP10
Conc. Spiked:	0.10 µg/L	0.10 µg/L	0.40 µg/L
Result:	0.062	0.054	0.23
MS % Recovery:	62	54	58
Dup. Result:	0.068	0.061	0.26
MSD % Recov.:	68	61	65
RPD:	9.2	12	12
RPD Limit:	0-50	0-50	0-50

LCS #:	BLK052996	BLK052996	BLK052996
Prepared Date:	5/29/96	5/29/96	5/29/96
Analyzed Date:	6/3/96	6/3/96	6/3/96
Instrument I.D.#:	GCHP10	GCHP10	GCHP10
Conc. Spiked:	0.10 µg/L	0.10 µg/L	0.40 µg/L
LCS Result:	0.081	0.073	0.34
LCS % Recov.:	81	73	85

MS/MSD			
LCS	40-140	40-140	40-140
Control Limits			

Please Note:

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SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

** MS= Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9605H16.BLA <8>





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-5 Matrix: LIQUID Analysis Method: EPA 8020 Lab Number: 9605H16-01	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/29/96 Reported: 07/18/96
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QC Batch Number: GC052996BTEX21A
Instrument ID: GCHP21

BTEX Distinction

Analyte	Detection Limit ug/L	Sample Results ug/L
Benzene	10	490
Toluene	10	N.D.
Ethyl benzene	10	N.D.
Xylenes (Total)	10	N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	97

*Shell 1800 Powell,
Emeryville,*

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Line Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-5
Matrix: LIQUID
Analysis Method: EPA 8020
Lab Number: 9605H16-01

Sampled: 05/22/96
Received: 05/23/96
Analyzed: 05/29/96
Reported: 07/18/96

Attention: Jim Keller

Batch Number: GC052996BTEX21A
Instrument ID: GCHP21

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	50	N.D.
Surrogates 1,1-difluorotoluene	Control Limits % 70 130	% Recovery 97

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Gregory Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-5 Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9605H16-01	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/29/96 Reported: 07/18/96
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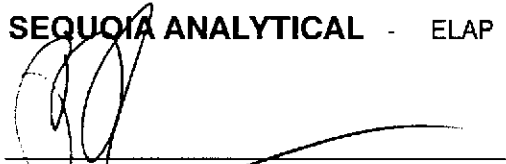
QC Batch Number: GC052996BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Chromatogram Pattern: Discrete Peak	1000	1200
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	97

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Peggy Penner
Project Manager





Sequoia Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-8
Matrix: LIQUID
Analysis Method: EPA 8020
Lab Number: 9605H16-02

Sampled: 05/22/96
Received: 05/23/96
Analyzed: 05/30/96
Reported: 07/18/96

Attention: Jim Keller

Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

BTEX Distinction

Analyte	Detection Limit ug/L	Sample Results ug/L
Benzene	5.0	350
Toluene	5.0	10
Ethyl benzene	5.0	N.D.
Aromatics (Total)	5.0	23
Surrogates	Control Limits %	% Recovery
1,1-Difluorotoluene	70	130
		98

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Gregory Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-8 Matrix: LIQUID Analysis Method: EPA 8020 Lab Number: 9605H16-02	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/30/96 Reported: 07/18/96
Attention: Jim Keller		

QC Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	25	74
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	98

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Plaine Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-8
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9605H16-02

Sampled: 05/22/96
Received: 05/23/96
Extracted: 05/30/96
Analyzed: 05/30/96
Reported: 07/18/96

Attention: Jim Keller

Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Chromatogram Pattern:	500	1200 Gas
Surrogates 1,1-Difluorotoluene	Control Limits % 70 130	% Recovery 98

Compounds reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-10 Matrix: LIQUID Analysis Method: EPA 8020 Lab Number: 9605H16-03	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/30/96 Reported: 07/18/96
--	---	---

QC Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

BTEX Distinction

Analyte	Detection Limit ug/L	Sample Results ug/L
Benzene	0.50	19
Toluene	0.50	0.63
Ethyl benzene	0.50	N.D.
Xylenes (Total)	0.50	1.4

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	103

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Plaine Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-10
Matrix: LIQUID
Analysis Method: EPA 8020
Lab Number: 9605H16-03

Sampled: 05/22/96
Received: 05/23/96
Analyzed: 05/30/96
Reported: 07/18/96

Attention: Jim Keller

Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	2.5	5.3
Surrogates	Control Limits %	% Recovery
1,1-Difluorotoluene	70	130
		103

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Peggy Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-10 Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9605H16-03	Sampled: 05/22/96 Received: 05/23/96 Extracted: 05/30/96 Analyzed: 05/30/96 Reported: 07/18/96
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QC Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Chromatogram Pattern:	50	100 Gas
Surrogates Trifluorotoluene	Control Limits % 70	% Recovery 103

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





Analytical Services 135 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-10 Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9605H16-03	Sampled: 05/22/96 Received: 05/23/96 Extracted: 05/29/96 Analyzed: 05/31/96 Reported: 07/18/96
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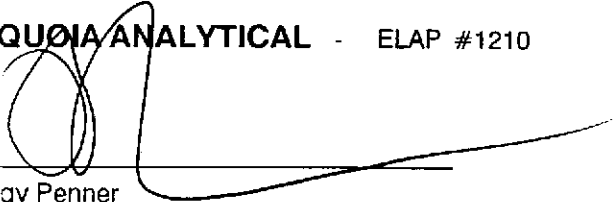
Batch Number: GC0529960HBPEXZ
 Instrument ID: GCHP4A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern: Identified HC	50	1200 C9-C24
Surrogates Pentacosane (C25)	Control Limits % 50 150	% Recovery 86

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


 Gregory Penner
 Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-12 Matrix: LIQUID Analysis Method: EPA 8020 Lab Number: 9605H16-04	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/30/96 Reported: 07/18/96
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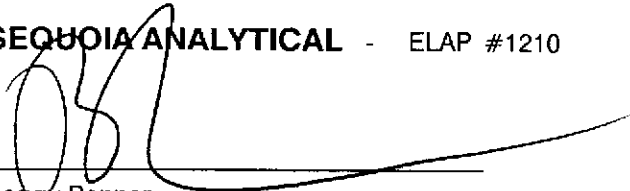
QC Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

BTEX Distinction

Analyte	Detection Limit ug/L	Sample Results ug/L
Benzene	10	N.D.
Toluene	10	N.D.
Ethyl benzene	10	N.D.
Xylenes (Total)	10	N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	95

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Plaine Technical Services
85 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-12
Matrix: LIQUID
Analysis Method: EPA 8020
Lab Number: 9605H16-04

Sampled: 05/22/96
Received: 05/23/96
Analyzed: 05/30/96
Reported: 07/18/96

Attention: Jim Keller

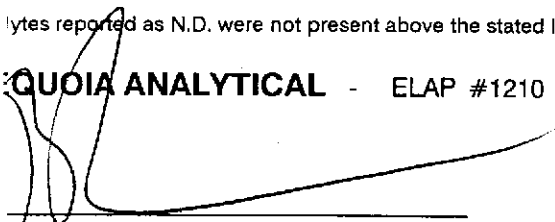
Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	50	2400
Surrogates	Control Limits %	% Recovery
1,1-Difluorotoluene	70	130
		95

Analyses reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Jigy Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-12 Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9605H16-04	Sampled: 05/22/96 Received: 05/23/96 Extracted: 05/30/96 Analyzed: 05/30/96 Reported: 07/18/96
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QC Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Chromatogram Pattern:	1000	N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	95

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





Line Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-12
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9605H16-04

Sampled: 05/22/96
Received: 05/23/96
Extracted: 05/29/96
Analyzed: 05/31/96
Reported: 07/18/96

Attention: Jim Keller

Batch Number: GC0529960HBPEXZ
Instrument ID: GCHP4A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern: Unidentified HC	500	5700 C9-C24
Surrogates Pentacosane (C25)	Control Limits % 50 150	% Recovery 152 Q

Compounds reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-13 Matrix: LIQUID Analysis Method: EPA 8020 Lab Number: 9605H16-05	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/29/96 Reported: 07/18/96
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QC Batch Number: GC052996BTEX20A
Instrument ID: GCHP20

BTEX Distinction

Analyte	Detection Limit ug/L	Sample Results ug/L
Benzene	1.0	55
Toluene	1.0	1.6
Ethyl benzene	1.0	310
Xylenes (Total)	1.0	27
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	94

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





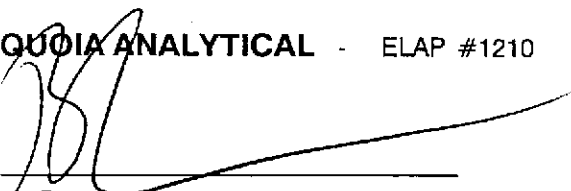
aine Technical Services 35 Timothy Drive San Jose, CA 95133 Attention: Jim Keller Batch Number: GC052996BTEX20A Instrument ID: GCHP20	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-13 Matrix: LIQUID Analysis Method: EPA 8020 Lab Number: 9605H16-05	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/29/96 Reported: 07/18/96
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Methyl t-Butyl Ether (MTBE)

analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	5.0	N.D.
Surrogates	Control Limits %	% Recovery
1,1-Difluorotoluene	70 130	94

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



 Peggy Penner
 Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-13 Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9605H16-05	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/29/96 Reported: 07/18/96
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QC Batch Number: GC052996BTEX20A
Instrument ID: GCHP20

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Chromatogram Pattern:	100	430 Gas
Surrogates Trifluorotoluene	Control Limits % 70 130	% Recovery 94

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





aine Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-13
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9605H16-05

Sampled: 05/22/96
Received: 05/23/96
Extracted: 05/29/96
Analyzed: 05/30/96
Reported: 07/18/96

Attention: Jim Keller

Batch Number: GC0529960HBPEXZ
Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern: Identified HC	250	3700 C9-C24
Surrogates Pentacosane (C25)	Control Limits % 50 150	% Recovery 167 Q

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Gregory Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-13 Matrix: LIQUID Analysis Method: EPA 8240 Lab Number: 9605H16-05	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/31/96 Reported: 07/18/96
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QC Batch Number: MS0531968240F2A
Instrument ID: F2

Volatile Organics (EPA 8240)

Analyte	Detection Limit ug/L	Sample Results ug/L
Acetone	10	15
Benzene	2.0	86
Bromodichloromethane	2.0	N.D.
Bromoform	2.0	N.D.
Bromomethane	2.0	N.D.
2-Butanone	10	N.D.
Carbon disulfide	2.0	N.D.
Carbon tetrachloride	2.0	N.D.
Chlorobenzene	2.0	N.D.
Chloroethane	2.0	N.D.
2-Chloroethyl vinyl ether	10	N.D.
Chloroform	2.0	N.D.
Chloromethane	2.0	N.D.
Dibromochloromethane	2.0	N.D.
1,1-Dichloroethane	2.0	N.D.
1,2-Dichloroethane	2.0	N.D.
1,1-Dichloroethene	2.0	N.D.
cis-1,2-Dichloroethene	2.0	N.D.
trans-1,2-Dichloroethene	2.0	N.D.
1,2-Dichloropropane	2.0	N.D.
cis-1,3-Dichloropropene	2.0	N.D.
trans-1,3-Dichloropropene	2.0	N.D.
Ethylbenzene	2.0	5.8
2-Hexanone	10	N.D.
Methylene chloride	5.0	N.D.
4-Methyl-2-pentanone	10	N.D.
Styrene	2.0	N.D.
1,1,2,2-Tetrachloroethane	2.0	N.D.
Tetrachloroethene	2.0	N.D.
Toluene	2.0	3.1
1,1,1-Trichloroethane	2.0	N.D.
1,1,2-Trichloroethane	2.0	N.D.
Trichloroethene	2.0	N.D.
Trichlorofluoromethane	2.0	N.D.
Vinyl acetate	5.0	N.D.
Vinyl chloride	2.0	N.D.
Total Xylenes	2.0	51





Sequoia Analytical

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(510) 988-9600
(916) 921-9600

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FAX (510) 988-9673
FAX (916) 921-0100

Plaine Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-13
Matrix: LIQUID
Analysis Method: EPA 8240
Lab Number: 9605H16-05

Sampled: 05/22/96
Received: 05/23/96
Analyzed: 05/31/96
Reported: 07/18/96

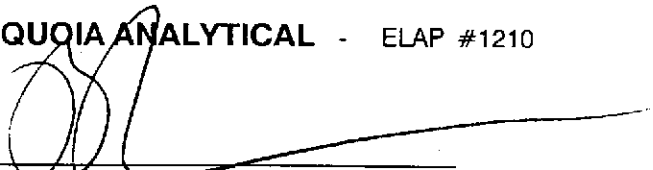
Attention: Jim Keller

Batch Number: MS0531968240F2A
Instrument ID: F2

analyte	Detection Limit ug/L	Sample Results ug/L
Surrogates	Control Limits %	% Recovery
2-Dichloroethane-d4	76	114
1,2-Dichlorobenzene-d8	88	110
Bromofluorobenzene	86	115

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-13 Matrix: LIQUID Analysis Method: EPA 8270 Lab Number: 9605H16-05	Sampled: 05/22/96 Received: 05/23/96 Extracted: 05/29/96 Analyzed: 05/30/96 Reported: 07/18/96
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QC Batch Number: MS0529968270EXA
Instrument ID: F4

Semivolatile Organics (EPA 8270)

Analyte	Detection Limit ug/L	Sample Results ug/L
Acenaphthene	25	N.D.
Acenaphthylene	25	N.D.
Anthracene	25	N.D.
Benzoic Acid	50	N.D.
Benzo(a)anthracene	25	N.D.
Benzo(b)fluoranthene	25	N.D.
Benzo(k)fluoranthene	25	N.D.
Benzo(g,h,i)perylene	25	N.D.
Benzo(a)pyrene	25	N.D.
Benzyl alcohol	25	N.D.
Bis(2-chloroethoxy)methane	25	N.D.
Bis(2-chloroethyl)ether	25	N.D.
Bis(2-chloroisopropyl)ether	25	N.D.
Bis(2-ethylhexyl)phthalate	50	N.D.
4-Bromophenyl phenyl ether	25	N.D.
Butyl benzyl phthalate	25	N.D.
4-Chloroaniline	50	N.D.
2-Chloronaphthalene	25	N.D.
4-Chloro-3-methylphenol	25	N.D.
2-Chlorophenol	25	N.D.
4-Chlorophenyl phenyl ether	25	N.D.
Chrysene	25	N.D.
Dibenzo(a,h)anthracene	25	N.D.
Dibenzofuran	25	N.D.
Di-n-butyl phthalate	50	N.D.
1,2-Dichlorobenzene	25	N.D.
1,3-Dichlorobenzene	25	N.D.
1,4-Dichlorobenzene	25	N.D.
3,3-Dichlorobenzidine	50	N.D.
2,4-Dichlorophenol	25	N.D.
Diethyl phthalate	25	N.D.
2,4-Dimethylphenol	25	N.D.
Dimethyl phthalate	25	N.D.
4,6-Dinitro-2-methylphenol	50	N.D.
2,4-Dinitrophenol	50	N.D.
2,4-Dinitrotoluene	25	N.D.
2,6-Dinitrotoluene	25	N.D.





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-13 Matrix: LIQUID Analysis Method: EPA 8080,R-1 Lab Number: 9605H16-05	Sampled: 05/22/96 Received: 05/23/96 Extracted: 05/29/96 Analyzed: 06/03/96 Reported: 07/18/96
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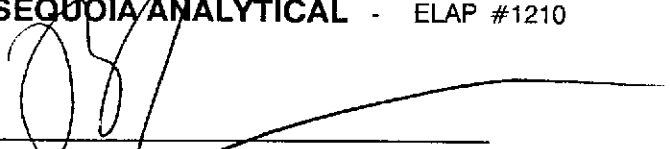
QC Batch Number: GC0528968080EXA
Instrument ID: GCHP10

Organochlorine Pesticides and PCBs by EPA 8080 (Modified)

Analyte	Detection Limit ug/L	Sample Results ug/L
Aldrin	0.025	N.D.
alpha-BHC	0.025	N.D.
beta-BHC	0.025	N.D.
delta-BHC	0.025	N.D.
gamma-BHC (Lindane)	0.025	N.D.
Chlordane	0.50	N.D.
4,4'-DDD	0.15	N.D.
4,4'-DDE	0.050	N.D.
4,4'-DDT	0.15	N.D.
Dieldrin	0.050	N.D.
Endosulfan I	0.050	N.D.
Endosulfan II	0.050	N.D.
Endosulfan sulfate	0.15	N.D.
Endrin	0.050	N.D.
Endrin aldehyde	0.15	N.D.
Heptachlor	0.025	N.D.
Heptachlor epoxide	0.025	N.D.
Methoxychlor	0.50	N.D.
Toxaphene	2.0	N.D.
PCB-1016	0.50	N.D.
PCB-1221	2.0	N.D.
PCB-1232	0.50	N.D.
PCB-1242	0.50	N.D.
PCB-1248	0.50	N.D.
PCB-1254	0.50	N.D.
PCB-1260	0.50	N.D.
Mirex	0.10	N.D.
Surrogates	Control Limits %	% Recovery
Dibutylchloroendate	50 150	102
Tetrachloro-m-xylene	50 150	91

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


 Peggy Penner
 Project Manager





Line Technical Services
15 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-13
Matrix: LIQUID
Analysis Method: Title 22
Lab Number: 9605H16-05

Sampled: 05/22/96
Received: 05/23/96
Extracted: 05/30/96
Analyzed: 05/30/96
Reported: 07/18/96

Attention: Jim Keller

Batch Number: ME0530966010MDA
Instrument ID: MTJA-2

Inorganic Persistent and Bioaccumulative Toxic Substances : TTLC

Analyte	Max. Limit mg/L	Detection Limit mg/L	Sample Results mg/L
Antimony, Sb	500	0.10	0.27
Arsenic, As	500	0.10	0.17
Barium, Ba	10000	0.10	0.86
Beryllium, Be	75	0.010	N.D.
Cadmium, Cd	100	0.010	N.D.
Chromium, Cr	2500	0.010	0.20
Chromium, Cr (VI)	500	0.050	-
Cobalt, Co	8000	0.050	N.D.
Copper, Cu	2500	0.010	0.16
Lead, Pb	1000	0.10	0.35
Mercury, Hg	20	0.00020	0.0022
Molybdenum, Mo	3500	0.050	N.D.
Nickel, Ni	2000	0.050	0.13
Selenium, Se	100	0.10	N.D.
Silver, Ag	500	0.010	N.D.
Thallium, Tl	700	0.10	N.D.
Vanadium, V	2400	0.050	0.14
Manganese, Mn	5000	0.010	1.5
Asbestos, fibers/g	10000		--
Fluoride salts	18000	1.0	--

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Gregory Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-14 Matrix: LIQUID Analysis Method: EPA 8020 Lab Number: 9605H16-06	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/30/96 Reported: 07/18/96
Attention: Jim Keller		

QC Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

BTEX Distinction

Analyte	Detection Limit ug/L	Sample Results ug/L
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl benzene	0.50	N.D.
Xylenes (Total)	0.50	1.6
Surrogates		
Trifluorotoluene	Control Limits % 70 130	% Recovery 88

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





laine Technical Services
85 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-14
Matrix: LIQUID
Analysis Method: EPA 8020
Lab Number: 9605H16-06

Sampled: 05/22/96
Received: 05/23/96
Analyzed: 05/30/96
Reported: 07/18/96

Attention: Jim Keller

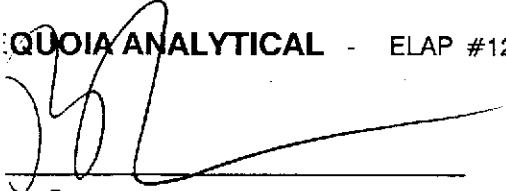
Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	2.5	N.D.
Surrogates	Control Limits %	% Recovery
1,1-Difluorotoluene	70	130
		88

Bytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Jody Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: S-14 Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9605H16-06	Sampled: 05/22/96 Received: 05/23/96 Extracted: 05/30/96 Analyzed: 05/30/96 Reported: 07/18/96
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QC Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	93
Chromatogram Pattern: Unidentified HC		> C10
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	88

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: S-14
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9605H16-06

Sampled: 05/22/96
Received: 05/23/96
Extracted: 05/29/96
Analyzed: 05/31/96
Reported: 07/18/96

Attention: Jim Keller

Batch Number: GC0529960HBPEXZ
Instrument ID: GCHP4A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern: Unidentified HC	500	3800 C9-C24
Surrogates Pentacosane (C25)	Control Limits % 50 150	% Recovery 206 Q

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Gregory Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: EB Matrix: LIQUID Analysis Method: EPA 8020 Lab Number: 9605H16-07	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/29/96 Reported: 07/18/96
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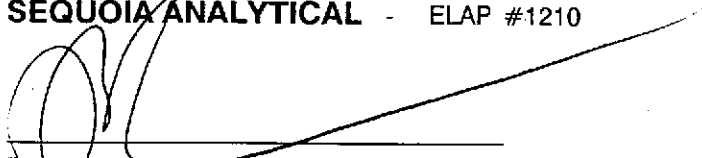
QC Batch Number: GC052996BTEX20A
Instrument ID: GCHP20

BTEX Distinction

Analyte	Detection Limit ug/L	Sample Results ug/L
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	96

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Peggy Penner
Project Manager





laine Technical Services
85 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: EB
Matrix: LIQUID
Analysis Method: EPA 8020
Lab Number: 9605H16-07

Sampled: 05/22/96
Received: 05/23/96
Analyzed: 05/29/96
Reported: 07/18/96

Attention: Jim Keller

Batch Number: GC052996BTEX20A
Instrument ID: CHP20

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	2.5	N.D.
Surrogates 1,1-difluorotoluene	Control Limits % 70 130	% Recovery 96

Bytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Jerry Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: EB Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9605H16-07	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/29/96 Reported: 07/18/96
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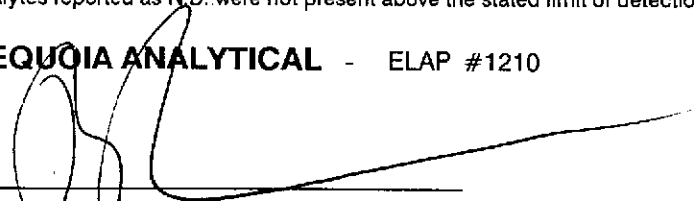
QC Batch Number: GC052996BTEX20A
Instrument ID: GCHP20

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Chromatogram Pattern:	50	N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	96

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Fenner
Project Manager





aine Technical Services
35 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Shell Emeryville 960522-A1
Sample Descript: DUP
Matrix: LIQUID
Analysis Method: EPA 8020
Lab Number: 9605H16-08

Sampled: 05/22/96
Received: 05/23/96
Analyzed: 05/30/96
Reported: 07/18/96

Attention: Jim Keller

Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

BTEX Distinction

Analyte	Detection Limit ug/L	Sample Results ug/L
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl benzene	0.50	N.D.
Xylenes (Total)	0.50	1.8
Surrogates		
1,1-Difluorotoluene	Control Limits % 70	% Recovery 87

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Renner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: DUP Matrix: LIQUID Analysis Method: EPA 8020 Lab Number: 9605H16-08	Sampled: 05/22/96 Received: 05/23/96 Analyzed: 05/30/96 Reported: 07/18/96
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QC Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	2.5	N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	87

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





Inhouse Technical Services 85 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: DUP Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9605H16-08	Sampled: 05/22/96 Received: 05/23/96 Extracted: 05/30/96 Analyzed: 05/30/96 Reported: 07/18/96
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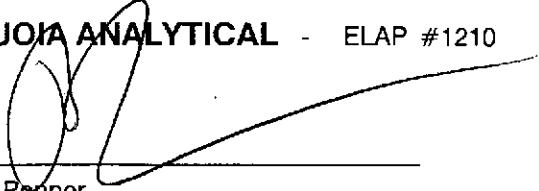
Batch Number: GC053096BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	150
Chromatogram Pattern: Identified HC		> C10
Surrogates	Control Limits %	% Recovery
1,1-Difluorotoluene	70	130
		87

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller	Client Proj. ID: Shell Emeryville 960522-A1 Sample Descript: DUP Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9605H16-08	Sampled: 05/22/96 Received: 05/23/96 Extracted: 05/29/96 Analyzed: 06/03/96 Reported: 07/18/96
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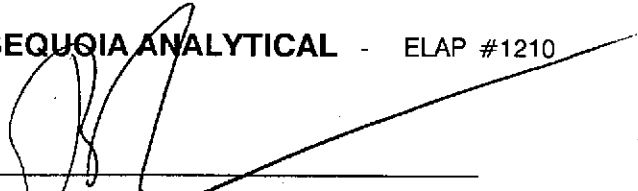
QC Batch Number: GC0529960HBPEXZ
Instrument ID: GCHP4A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern: Unidentified HC	250	3900 C9-C24
Surrogates n-Pentacosane (C25)	Control Limits % 50 150	% Recovery Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





aine Technical Services
35 Timothy Drive
an Jose, CA 95133
tention: Jim Keller

Client Proj. ID: Shell Emeryville 960522-A1

Received: 05/23/96

Lab Proj. ID: 9605H16

Reported: 07/18/96

LABORATORY NARRATIVE

8270 Note: Sample was diluted because of high late eluting compounds.

BTEX Note: The BTEX were not confirmed by a second column. Therefore, they should be considered estimated.

QUOIA ANALYTICAL

Gregory Peerner
Project Manager

