ConocoPhillips
76 Broadway
Sacramento, California 95818

April 22, 2009

Barbara Jakub
Alameda County Health Agency
1131 Harbor Bay parkway, Suite250
Alameda, California 94502-577

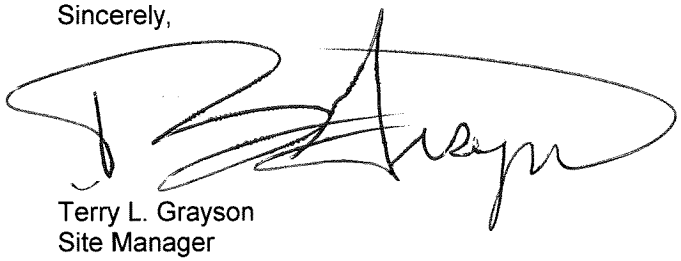
Re: ***Quarterly Summary Report (QSR)—First Quarter 2009***
76 Service Station # 5781 RO # 253
3535 Pierson Street
Oakland, CA

Dear Ms. Jakub:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please call me at (916) 558-7666.

Sincerely,



Terry L. Grayson
Site Manager
Risk Management & Remediation

April 21, 2009

Ms. Barbara Jakub
Alameda County Health Care Services
1131 Harbor Bay Parkway
Alameda, CA 94502-6577

Re: Annual Summary Report – First Quarter 2009
76 Service Station No. 5781
3535 Pierson Street
Oakland, California
Case No. RO253
Delta Project C1Q5781604

DELTA

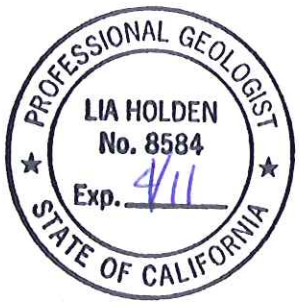
Dear Ms. Jakub:

On behalf of ConocoPhillips (COP), Delta Consultants (Delta) is forwarding the annual summary report for the following location:

Service Station	**Location**
ConocoPhillips Site No. 5781	3535 Pierson Street. Oakland, California

Sincerely,
Delta Consultants

Nadine Periat
Staff Geologist



Lia Holden, PG #8584
Geologist—Project Manager

cc: Mr. Terry Grayson, ConocoPhillips (electronic copy only)

Z:\zBackup\ConocoPhillips\Station 5781\QSRs\2009

a member of: Inogen Environmental Alliance
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PREVIOUS SITE ACTIVITY

The subject site is an active service station located on the northwest corner of San Leandro Street and 66th Avenue in Oakland, California. Station facilities currently include two gasoline underground storage tanks (USTs), a 550-gallon waste oil UST, three dispenser islands under canopies, and a service station building. The product dispensers utilize a balanced vapor recovery system.

Historical data indicate that the site has been a service station since 1947. Renovation of the site first occurred in 1967, when the size of the site expanded to its current configuration.

1989 Two 10,000- gallon gasoline USTs, one 280-gallon waste oil UST and product piping were removed from the site. Confirmation soil samples collected from the UST pit indicated low residual maximum concentrations of total petroleum hydrocarbons as gasoline (TPH-G), benzene, and total oil and grease (TOG). After confirmation soil sampling, approximately 5,000 gallons of groundwater were removed from the UST pit and disposed offsite. A groundwater sample was collected and analyzed after recharge of the UST pit and contained TPH-G at 7,900 parts per billion (ppb) and benzene ate 850 ppb. Confirmation soil samples collected from the product piping trench indicated low maximum residual concentrations of TPH-G and benzene.

April 1990 Three exploratory borings (MW-1, MW-2, MW-3) were advanced onsite with the intention that they would be converted into monitoring wells, however no groundwater was encountered down to a depth of 40-50 feet below ground surface (bgs). The borings were backfilled.

July 1990 Two exploratory borings (EB-1, EB-2) were advanced onsite to 34.5 and 38ft bgs, near the location of the former waste oil UST pit. Groundwater was encountered at 33.5 and 36.7 feet bgs. Groundwater was sampled from both borings, and then the borings were backfilled with neat cement. TPH-D was detected only in the in groundwater sample from EB-1 at 6.7 ppb, benzene was detected only in the groundwater sample from EB-1 at 0.61 ppb, toluene (1.5 ppb) and xylenes (1.0 ppb) were detected at equal concentrations in groundwater from both borings.

December 1990 A 2" diameter monitoring well was installed onsite (MW-A) to a depth of 45 feet. Groundwater was encountered at 33 feet bgs during the well installation.

December 1990 – March 2008 Well MW-A was sampled on a semi-annual/annual schedule. Groundwater samples were analyzed for TPH-G, TPH-D, Benzene, Toluene, Ethyl-benzene, Total Xylenes (BTEX), MTBE (MTBE since 1997). TPH-G, Benzene, and Ethyl-benzene have not been detected in MW-A since its construction.

TPH-D, toluene, total xylenes and MTBE have been primarily non-detect since the well's construction, except for detections up to 120 µg/L, 1.01 µg/L, 2.1 µg/L and 0.54 µg/L respectively.

October 2003 Site environmental consulting responsibilities were transferred to TRC. TRC performed a baseline site assessment, advancing five soil borings onsite (SB-1 through SB-5). Four of the soil borings were clustered around the location of the dispenser islands and USTs, and one near the waste oil tank. Maximum boring depth ranged from 24ft to 54ft bgs. Groundwater was encountered at depths ranging from 19.5ft to 39ft bgs in 3 wells, and was not encountered in 2 wells to a total depth of 54ft. Soil samples collected from the borings indicated up to 1,100 mg/kg of total purgeable petroleum hydrocarbons (TPPH). The only detection from groundwater samples (three borings and MW-A) was lead at 0.18 mg/L.

April 2008. The second generation waste oil tank (WOT) was removed in A total of four soil samples were collected from the WOT cavity (WO1 – WO4). One base sample was collected from beneath the WOT at a depth of 9.0 feet bg, and three sidewall samples were collected at a depth of either 6.5 or 7.0 feet bg. A fourth sidewall sample, from the southeast wall of the pit, was unable to be collected due to proximity of the station building. A composite soil sample (Composite) was also collected from materials stockpiled during removal and sampling activities. (Delta, 2008)

No petroleum hydrocarbons (including TPH-D) or fuel oxygenates, total oil and grease, VOCs, SVOCs, or PCBs were detected in any of the four soil samples, or the composite sample. Samples were also analyzed for CAM 17 metals, and each of the five samples contained arsenic at a concentration above the RWQCB ESL of 1.5 mg/kg (commercial). Concentrations ranged from 3.2 mg/kg to 6.2 mg/kg, and appear to represent background conditions at the site. All other CAM 17 metal detections were below the commercial ESLs set by the RWQCB. (Delta, 2008)

No over-excavation activities were conducted, the WOT was not replaced, and the stockpiled materials were backfilled into the remaining cavity following receipt of laboratory results. (Delta, 2008)

SENSITIVE RECEPTORS

The California Department of Water Resources database indicates the presence of four active water wells nearby the site. The four active wells are reported to be located in East Bay Regional Park District land, located approximately 2,193 feet northeast of the site.

MONITORING AND SAMPLING

Currently, one onsite well is monitored annually during the first quarter.

During the most recent groundwater monitoring and sampling event conducted on March 27, 2009, depth to groundwater was 14.35 feet below top of casing (TOC) in (MW-A). At least three data points are necessary to calculate groundwater flow direction and gradient; therefore, the groundwater flow direction was not reported for the current sampling event or for the previous sampling event (March 22, 2008). .

Analytical results from the First Quarter 2009 event are discussed below. Groundwater samples were analyzed for TPH-G by EPA Method 8015M, benzene, toluene, ethylbenzene and total xylenes (BTEX) by EPA Method 8021B, total oil and grease (TOG) and volatile organic compounds by EPA Method 8260. Analysis for MTBE was by EPA Method 8021B and 8260B.

Liquid Phase Hydrocarbon (LPH): LPH was not observed in monitoring well MW-A this quarter. This is consistent with the previous sampling event.

Total Petroleum Hydrocarbons as Gasoline (TPH-G): TPH-G was not present in the sample from well MW-A this quarter. This is consistent with the previous sampling event.

Total Petroleum Hydrocarbons as Diesel (TPH-D). TPH-D was detected in MW-A during the latest sampling event at a concentration of 53 ug/l. TPH-D has been detected sporadically since 1990 in well MW-A at concentrations ranging from 53 µg/l to 131 µg/l.

Benzene: Benzene was not present in the sample from monitoring well MW-A this quarter. This is consistent with the previous sampling event.

Methyl tertiary Butyl Ether (MTBE): MTBE was not present in the sample from well MW-A this quarter. This is consistent with the previous sampling event.

REMEDIATION STATUS

Remediation is not currently being conducted at the site.

RECENT CORRESPONDENCE

Delta submitted a Site Conceptual Model dated September 15, 2008, in which Delta recommended case closure.

CONCLUSIONS AND RECOMMENDATIONS

One monitoring well (MW-A) is present at the site. For seven consecutive sampling events, with the exception of MTBE detected at 0.54 µg/l (March 2006) and a

maximum TPH-D detection of 131 µg/l (March 2001), petroleum hydrocarbons have not been detected in groundwater samples collected from this well.

Currently, groundwater samples are analyzed for TPH-G by EPA Method 8015M, BTEX by EPA Method 8021B, VOCs by EPA Method 8260, TOG by EPA method 1664, and MTBE by EPA Method 8021B and 8260B.

With the exception of sporadic detections of toluene (0.25 µg/l, February 1994), total xylenes (maximum concentration of 2.1 µg/l detected in February of 1996) and TPH-D, analytes have been not been reported above the laboratory reporting limit in the site's monitoring history.

Historically, analyte concentrations in MW-A have been either low or not detected. With the exception of two sampling events (February of 1996 and March of 2001), where TPH-D was detected at respective concentrations of 120 µg/l and 131 µg/l, all constituent concentrations detected in MW-A have been below the California Regional Water Quality Control Board (RWQCB) environmental screening levels (ESLs). (RWQCB, May 2008)

Delta continues to recommend case closure for the site. Additionally, Delta recommends reducing groundwater sample analyses to only TPH-D by EPA method 8015 with silica gel cleanup, and BTEX compounds by EPA method 8260B until case closure is granted.

THIS QUARTER ACTIVITIES (First Quarter 2009)

- TRC monitored and sampled the groundwater monitoring well network on March 27, 2009.
- TRC prepared an *Annual Monitoring Report,* dated April 14, 2009.
- Delta submitted the First Quarter 2009 Annual Summary Report.
- Delta submitted the *Site Conceptual Model*, dated September 15, 2008.

PLANNED ACTIVITIES

- Discussions with the regulator regarding closure will be continued.
- If closure is not granted by the next scheduled sampling event, TRC will conduct the annual groundwater monitoring and sampling event in 2010.

REMARKS

The descriptions, conclusions, and recommendations contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. For any reports cited that were not generated by Delta, the data from those reports is used "as is" and is assumed to be accurate. Delta does not guarantee the accuracy of this data for the referenced work performed nor the inferences or conclusions stated in these reports. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were conducted. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

CONSULTANT: Delta Consultants

REFERENCES

Kaprealian Engineering Incorporated, *Preliminary Subsurface Investigation at Unocal Service Station #5781, 3535 Pierson Street, Oakland, California,* May 21, 1990.

Kaprealian Engineering Incorporated, *Supplementary Subsurface Investigation at Unocal Service Station #5781, 3535 Pierson Street, Oakland, California, August 23*, 1990

Kaprealian Engineering Incorporated, *Quarterly Summary Report, First Quarter—1991 (December 1991 – February 1992) Unocal Service Station #5781, 3535 Pierson Street, Oakland, California,* date unknown.

76 Products Company, Baseline Due Diligence Data, Store #255781, February 10, 1997.

Kaprealian Engineering Incorporated, *Preliminary Ground Water Investigation at Unocal Service Station #5781, 3535 Pierson Street, Oakland, California,*, January 21, 1991.

TRC, *Baseline Site Assessment Report, 76 Station #5781, 3535 Pierson Street, Oakland, California,* December 3, 2003.

California Regional Quality Control Board, San Francisco Bay Region. *Screening For Environmental Concerns at Site with Contaminated Soil and Groundwater,* May 2008.

Delta Consultants, *Site Conceptual Model, 76 Station #5781, 3535 Pierson Street, Oakland, California, November 20, 2008.*

TRC, *Annual Monitoring Report, 76 Station #5781, 3535 Pierson Street, Oakland, California, April 2008 through March 2009*, April 14, 2009.

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DATE: April 14, 2009

TO: ConocoPhillips Company
76 Broadway
Sacramento, CA 95818

ATTN: MR. TERRY GRAYSON

SITE: 76 STATION 5781
3535 PIERSON STREET
OAKLAND, CALIFORNIA

RE: ANNUAL MONITORING REPORT
APRIL 2008 THROUGH MARCH 2009

Dear Mr. Grayson:

Please find enclosed our Annual Monitoring Report for 76 Station 5781, located at 3535 Pierson Street, Oakland, California. If you have any questions regarding this report, please call us at (949) 727-9336.

Sincerely,

TRC

Anju Farfan
Groundwater Program Operations Manager

CC: Ms. Lia Holden, Delta Consultants (2 copies)

Enclosures
20-0400/5781R07 QMS

ANNUAL MONITORING REPORT
APRIL 2008 THROUGH MARCH 2009

76 STATION 5781
3535 Pierson Street
Oakland, California

Prepared For:

Mr. Terry Grayson
CONOCOPHILLIPS COMPANY
76 Broadway
Sacramento, California 95818

By:

Senior Project Geologist, Irvine Operations

Date: 4/14/09

TRC

LIST OF ATTACHMENTS	
Summary Sheet	Summary of Gauging and Sampling Activities
Tables	Table Key Contents of Tables Table 1: Current Fluid Levels and Selected Analytical Results Table 1a: Additional Current Analytical Results Table 1b: Additional Current Analytical Results Table 1c: Additional Current Analytical Results Table 1d: Additional Current Analytical Results Table 2: Historic Fluid Levels and Selected Analytical Results Table 2a: Additional Historic Analytical Results Table 2b: Additional Historic Analytical Results Table 2c: Additional Historic Analytical Results Table 2d: Additional Historic Analytical Results
Figures	Figure 1: Vicinity Map Figure 2: Groundwater Elevation Map Figure 3: Dissolved-Phase TPH-G Concentration Map Figure 4: Dissolved-Phase Benzene Concentration Map Figure 5: Dissolved-Phase TPH-D Concentration Map
Graphs	Groundwater Elevation vs. Time Benzene Concentrations vs. Time
Field Activities	General Field Procedures Field Monitoring Data Sheet – 03/27/09 Groundwater Sampling Field Notes – 03/27/09
Laboratory Reports	Official Laboratory Reports Quality Control Reports Chain of Custody Records
Statements	Purge Water Disposal Limitations

Summary of Gauging and Sampling Activities
April 2008 through March 2009
76 Station 5781
3535 Pierson Street
Oakland, CA

Project Coordinator: **Terry Grayson**
Telephone: **916-558-7666**
Water Sampling Contractor: ***TRC***
Compiled by: **Christina Carrillo**
Date(s) of Gauging/Sampling Event: **03/27/09**

Sample Points

Groundwater wells: **1** onsite, **0** offsite Points gauged: **1** Points sampled: **1**
Purging method: **Submersible pump**
Purge water disposal: **Veolia/Rodeo Unit 100**
Other Sample Points: **0** Type: --

Liquid Phase Hydrocarbons (LPH)

Sample Points with LPH: **0** Maximum thickness (feet): --
LPH removal frequency: -- Method: --
Treatment or disposal of water/LPH: --

Hydrogeologic Parameters

Depth to groundwater (below TOC): Minimum: **14.35 feet** Maximum: **14.35 feet**
Average groundwater elevation (relative to available local datum): **137.45 feet**
Average change in groundwater elevation since previous event: **-1.67 feet**
Interpreted groundwater gradient and flow direction:
Current event: **n/a**
Previous event: **n/a (03/22/08)**

Selected Laboratory Results

Sample Points with detected **Benzene:** **0** Sample Points above MCL (1.0 µg/l): --
Maximum reported benzene concentration: --

Sample Points with **TPH-G** **0**
Sample Points with **MTBE 8260B** **0**

Notes:

This report presents the results of groundwater monitoring and sampling activities performed by TRC. Please contact the primary consultant for other specific information on this site.

TABLES

TABLE KEY

STANDARD ABREVIATIONS

--	=	not analyzed, measured, or collected
LPH	=	liquid-phase hydrocarbons
Trace	=	less than 0.01 foot of LPH in well
µg/l	=	micrograms per liter (approx. equivalent to parts per billion, ppb)
mg/l	=	milligrams per liter (approx. equivalent to parts per million, ppm)
ND<	=	not detected at or above laboratory detection limit
TOC	=	top of casing (surveyed reference elevation)
D	=	duplicate
P	=	no-purge sample

ANALYTES

BTEX	=	benzene, toluene, ethylbenzene, and (total) xylenes
DIPE	=	di-isopropyl ether
ETBE	=	ethyl tertiary butyl ether
MTBE	=	methyl tertiary butyl ether
PCB	=	polychlorinated biphenyls
PCE	=	tetrachloroethene
TBA	=	tertiary butyl alcohol
TCA	=	trichloroethane
TCE	=	trichloroethene
TPH-G	=	total petroleum hydrocarbons with gasoline distinction
TPH-D	=	total petroleum hydrocarbons with diesel distinction
TPPH	=	total purgeable petroleum hydrocarbons
TRPH	=	total recoverable petroleum hydrocarbons
TAME	=	tertiary amyl methyl ether
1,1-DCA	=	1,1-dichloroethane
1,2-DCA	=	1,2-dichloroethane (same as EDC, ethylene dichloride)
1,1-DCE	=	1,1-dichloroethene
1,2-DCE	=	1,2-dichloroethene (cis- and trans-)

NOTES

1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
2. Groundwater elevations for wells with LPH are calculated as: Surface Elevation – Measured Depth to Water + (Dp x LPH Thickness), where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.

REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 5781 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

Contents of Tables 1 and 2
Site: 76 Station 5781

Current Event

Table 1	Well/ Date	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G 8015 (Luft)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	
Table 1a	Well/ Date	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Total Oil and Grease	Bromo-dichloro-methane	Bromo-form	Bromo-methane
Table 1b	Well/ Date	Carbon Tetra-chloride	Chloro-benzene	Chloro-ethane	Chloroform	Chloro-methane	Dibromo-chloro-methane	1,2-Dichloro-benzene	1,3-Dichloro-benzene	1,4-Dichloro-benzene	Dichloro-difluoro-methane	1,1-DCA	1,1-DCE
Table 1c	Well/ Date	cis-1,2-DCE	trans-1,2-DCE	1,2-Dichloro-propane	cis-1,3-Dichloro-propene	trans-1,3-Dichloro-propene	Methylene chloride	1,1,2,2-Tetrachloro-ethane	Tetrachloro-ethene (PCE)	Trichloro-trifluoro-ethane	1,1,1-Trichloro-ethane	1,1,2-Trichloro-ethane	Trichloro-ethene (TCE)
Table 1d	Well/ Date	Trichloro-fluoro-methane	Vinyl chloride										

Historic Data

Table 2	Well/ Date	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G 8015 (Luft)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)	
Table 2a	Well/ Date	TPH-D	TPH-G (GC/MS)	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Total Oil and Grease	TRPH	Bromo-dichloro-methane
Table 2b	Well/ Date	Bromo-form	Bromo-methane	Carbon Tetra-chloride	Chloro-benzene	Chloro-ethane	2-Chloroethyl vinyl ether	Chloroform	Chloro-methane	Dibromo-chloro-methane	1,2-Dichloro-benzene	1,3-Dichloro-benzene	1,4-Dichloro-benzene
Table 2c	Well/ Date	Dichloro-difluoro-methane	1,1-DCA	1,1-DCE	cis-1,2-DCE	trans-1,2-DCE	1,2-Dichloro-propane	cis-1,3-Dichloro-propene	trans-1,3-Dichloro-propene	Methylene chloride	1,1,2,2-Tetrachloro-ethane	Tetrachloro-ethene (PCE)	Trichloro-trifluoro-ethane
Table 2d	Well/ Date	1,1,1-Trichloro-ethane	1,1,2-Trichloro-ethane	Trichloro-ethene (TCE)	Trichloro-fluoro-methane	Vinyl chloride							

Table 1

CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

March 27, 2009

76 Station 5781

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-A													
03/27/09	151.80	14.35	0.00	137.45	-1.67	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0	ND<0.50	

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Table 1 a
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 5781

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	Bromo-dichloro-methane (µg/l)	Bromo-form (µg/l)	Bromo-methane (µg/l)
MW-A												
03/27/09	53	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<1.0

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Table 1 b
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 5781

Date Sampled	Carbon Tetra-chloride (µg/l)	Chloro-benzene (µg/l)	Chloro-ethane (µg/l)	Chloroform (µg/l)	Chloro-methane (µg/l)	Dibromo-chloro-methane (µg/l)	1,2-Dichloro-benzene (µg/l)	1,3-Dichloro-benzene (µg/l)	1,4-Dichloro-benzene (µg/l)	Dichloro-difluoro-methane (µg/l)	1,1-DCA (µg/l)	1,1-DCE (µg/l)
MW-A												
03/27/09	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50

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Table 1 c
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 5781

Date Sampled	cis-1,2-DCE (µg/l)	trans-1,2-DCE (µg/l)	1,2-Dichloro-propane (µg/l)	cis-1,3-Dichloro-propene (µg/l)	trans-1,3-Dichloro-propene (µg/l)	Methylene chloride (µg/l)	1,1,2,2-Tetrachloro-ethane (µg/l)	Tetrachloro-ethene (PCE) (µg/l)	Trichloro-trifluoro-ethane (µg/l)	1,1,1-Trichloro-ethane (µg/l)	1,1,2-Trichloro-ethane (µg/l)	Trichloro-ethene (TCE) (µg/l)
MW-A												
03/27/09	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50

TRC

Table 1 d
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 5781

Date Sampled	Trichloro-fluoro-methane (µg/l)	Vinyl chloride (µg/l)
MW-A		
03/27/09	ND<0.50	ND<0.50

TRC

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1990 Through March 2009

76 Station 5781

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-A													
12/18/90	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	
05/03/91	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	
08/07/91	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	
11/08/91	--	--	--	--	--	ND	ND	ND	ND	ND	--	--	
02/06/92	151.80	19.88	0.00	131.92	--	ND	ND	ND	ND	ND	--	--	
08/04/92	151.80	18.95	0.00	132.85	0.93	ND	ND	ND	ND	0.51	--	--	
02/10/93	151.80	17.71	0.00	134.09	1.24	ND	ND	ND	ND	ND	--	--	
02/10/94	151.80	15.25	0.00	136.55	2.46	ND	ND	0.52	ND	0.92	--	--	
02/09/95	151.80	15.68	0.00	136.12	-0.43	ND	ND	ND	ND	ND	--	--	
02/06/96	151.80	12.52	0.00	139.28	3.16	ND	ND	ND	ND	2.1	--	--	
02/05/97	151.80	13.01	0.00	138.79	-0.49	ND	ND	ND	ND	ND	--	ND	
02/02/98	151.80	11.91	0.00	139.89	1.10	ND	ND	ND	ND	ND	--	ND	
02/22/99	151.80	11.24	0.00	140.56	0.67	ND	ND	ND	ND	ND	--	ND	
02/26/00	151.80	12.16	0.00	139.64	-0.92	ND	ND	1.01	ND	ND	--	ND	
03/07/01	151.80	11.91	0.00	139.89	0.25	ND	ND	ND	ND	ND	ND	ND	
02/22/02	151.80	14.08	0.00	137.72	-2.17	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<5.0	
02/22/03	151.80	14.41	0.00	137.39	-0.33	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.0	ND<2.0	
02/03/04	151.80	14.32	0.00	137.48	0.09	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<2.0	
02/18/05	151.80	14.21	0.00	137.59	0.11	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	
03/29/06	151.80	12.72	0.00	139.08	1.49	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0	0.54	
03/28/07	151.80	13.98	0.00	137.82	-1.26	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0	ND<0.50	
03/22/08	151.80	12.68	0.00	139.12	1.30	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0	ND<0.50	

TRC

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

December 1990 Through March 2009

76 Station 5781

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (Luft) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-A continued													
03/27/09	151.80	14.35	0.00	137.45	-1.67	ND<50	ND<0.30	ND<0.30	ND<0.30	ND<0.60	ND<1.0	ND<0.50	

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5781

Date Sampled	TPH-D (µg/l)	TPH-G (GC/MS) (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	TRPH (mg/l)	Bromo-dichloro-methane (µg/l)
MW-A												
12/18/90	73	--	--	--	--	--	--	--	--	--	--	--
05/03/91	ND	--	--	--	--	--	--	--	--	--	--	--
08/07/91	ND	--	--	--	--	--	--	--	--	--	--	--
11/08/91	ND	--	--	--	--	--	--	--	--	--	--	--
02/06/92	ND	--	--	--	--	--	--	--	--	--	--	--
08/04/92	ND	--	--	--	--	--	--	--	--	--	--	--
02/10/93	ND	--	--	--	--	--	--	--	--	--	--	--
02/10/94	ND	--	--	--	--	--	--	--	--	--	--	--
02/09/95	ND	--	--	--	--	--	--	--	--	--	--	--
02/06/96	120		--	--	--	--	--	--	--	--	--	--
02/05/97	61		--	--	--	--	--	--	--	--	--	--
02/02/98	ND	--	--	--	--	--	--	--	--	--	--	--
02/22/99	ND	--	--	--	--	--	--	--	--	--	--	--
02/26/00	ND	--	--	--	--	--	--	--	--	--	--	--
03/07/01	131		ND	ND	ND	ND	ND	ND	ND	--	--	--
02/22/02	ND<50	--	--	--	--	--	--	--	--	--	--	--
02/22/03	93	--	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--
02/03/04	60	--	ND<100	ND<500	ND<2.0	ND<0.50	ND<2.0	ND<2.0	ND<2.0	--	ND<1.0	ND<0.50
02/18/05	ND<50	--	ND<5.0	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.0	--	ND<0.50
03/29/06	ND<200	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	--	ND<0.50
03/28/07	92	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	ND<0.50
03/22/08	ND<50	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	ND<0.50
03/27/09	53	--	ND<10	ND<250	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	ND<0.50

TRC

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5781

Date Sampled	Bromo-form (µg/l)	Bromo-methane (µg/l)	Carbon Tetra-chloride (µg/l)	Chloro-benzene (µg/l)	Chloro-ethane (µg/l)	2-Chloroethyl vinyl ether (µg/l)	Chloroform (µg/l)	Chloro-methane (µg/l)	Dibromo-chloro-methane (µg/l)	1,2-Dichloro-benzene (µg/l)	1,3-Dichloro-benzene (µg/l)	1,4-Dichloro-benzene (µg/l)
MW-A												
02/03/04	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<2.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50
02/18/05	ND<2.0	ND<1.0	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50
03/29/06	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
03/28/07	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
03/22/08	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
03/27/09	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50

Table 2 c
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5781

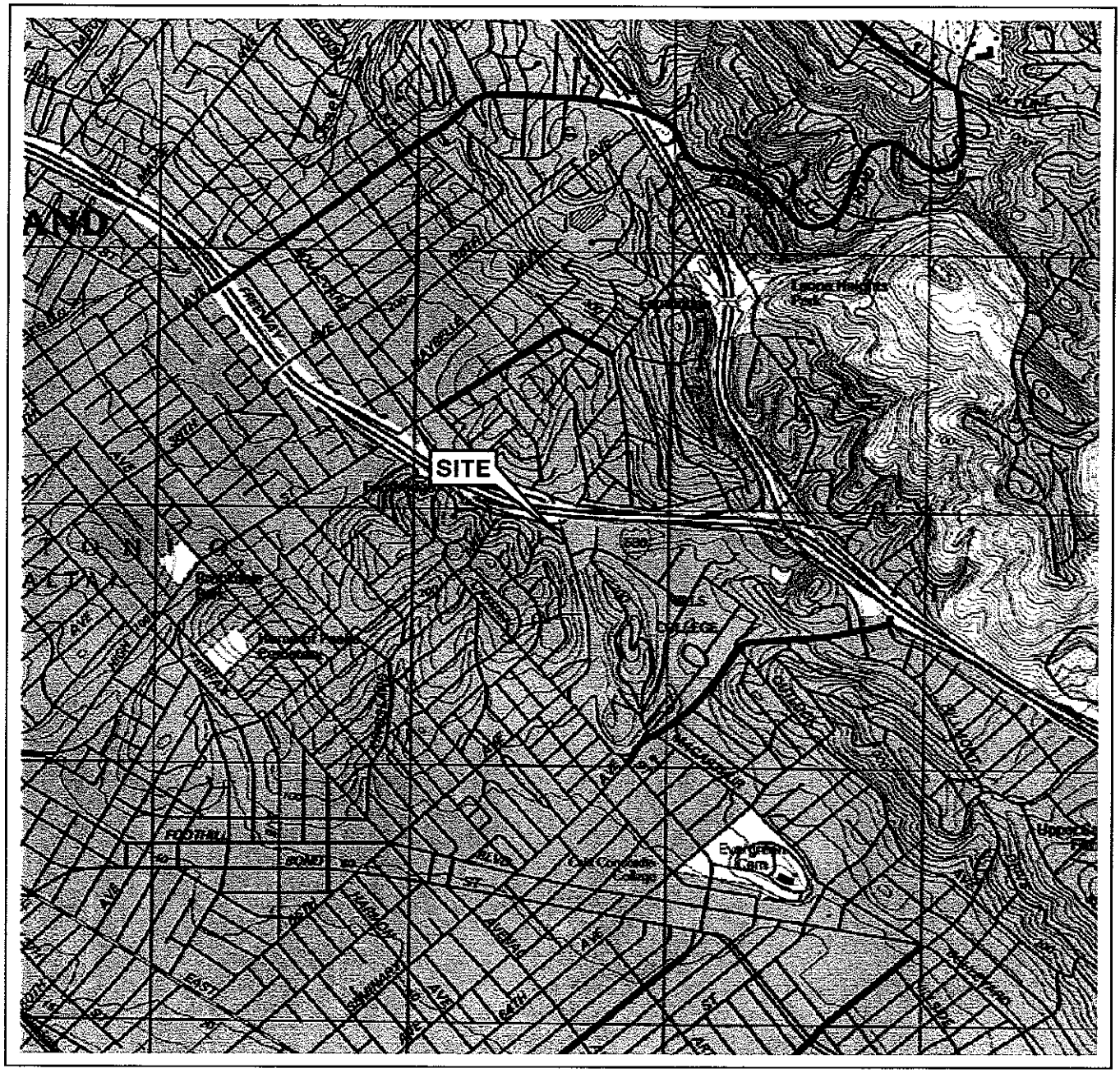
Date Sampled	Dichloro-difluoro-methane (µg/l)	1,1-DCA (µg/l)	1,1-DCE (µg/l)	cis-1,2-DCE (µg/l)	trans-1,2-DCE (µg/l)	1,2-Dichloro-propane (µg/l)	cis-1,3-Dichloro-propene (µg/l)	trans-1,3-Dichloro-propene (µg/l)	Methylene chloride (µg/l)	1,1,2,2-Tetrachloro-ethane (µg/l)	Tetrachloro-ethene (PCE) (µg/l)	Trichloro-trifluoro-ethane (µg/l)
MW-A												
02/03/04	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50
02/18/05	ND<1.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50
03/29/06	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50
03/28/07	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50
03/22/08	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50
03/27/09	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	ND<0.50

Table 2 d
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5781

Date Sampled	1,1,1-Trichloro-ethane (µg/l)	1,1,2-Trichloro-ethane (µg/l)	Trichloro-ethene (TCE) (µg/l)	Trichloro-fluoro-methane (µg/l)	Vinyl chloride (µg/l)
MW-A					
02/03/04	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
02/18/05	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50
03/29/06	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
03/28/07	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
03/22/08	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
03/27/09	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50

TRC

FIGURES



SOURCE:

United States Geological Survey
7.5 Minute Topographic Map:
Oakland East Quadrangle

TRC

FACILITY:

76 STATION 5781
3535 PIERSON STREET
OAKLAND, CALIFORNIA

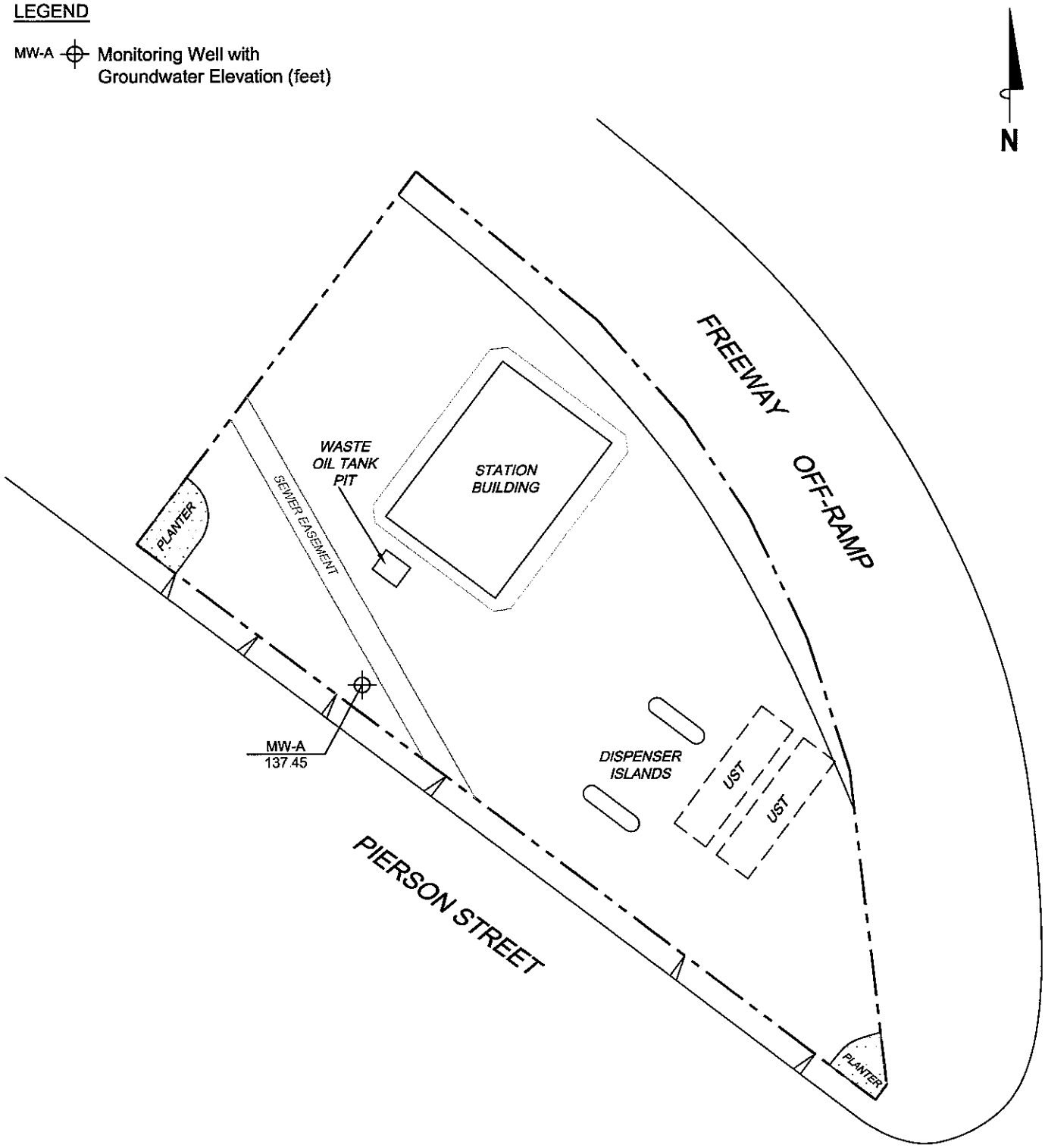
VICINITY MAP

FIGURE 1

PS=1:1 L:\QMS VICINITY MAPS\5781vm.dwg Jan 20, 2009 - 12:48pm aakers

LEGEND

MW-A ⊕ Monitoring Well with Groundwater Elevation (feet)



NOTES:

Elevations are in feet above mean sea level. UST = underground storage tank.

SCALE (FEET)

0 30

TRC

PROJECT: 165521

FACILITY:
76 STATION 5781
3535 PIERSON STREET
OAKLAND, CALIFORNIA

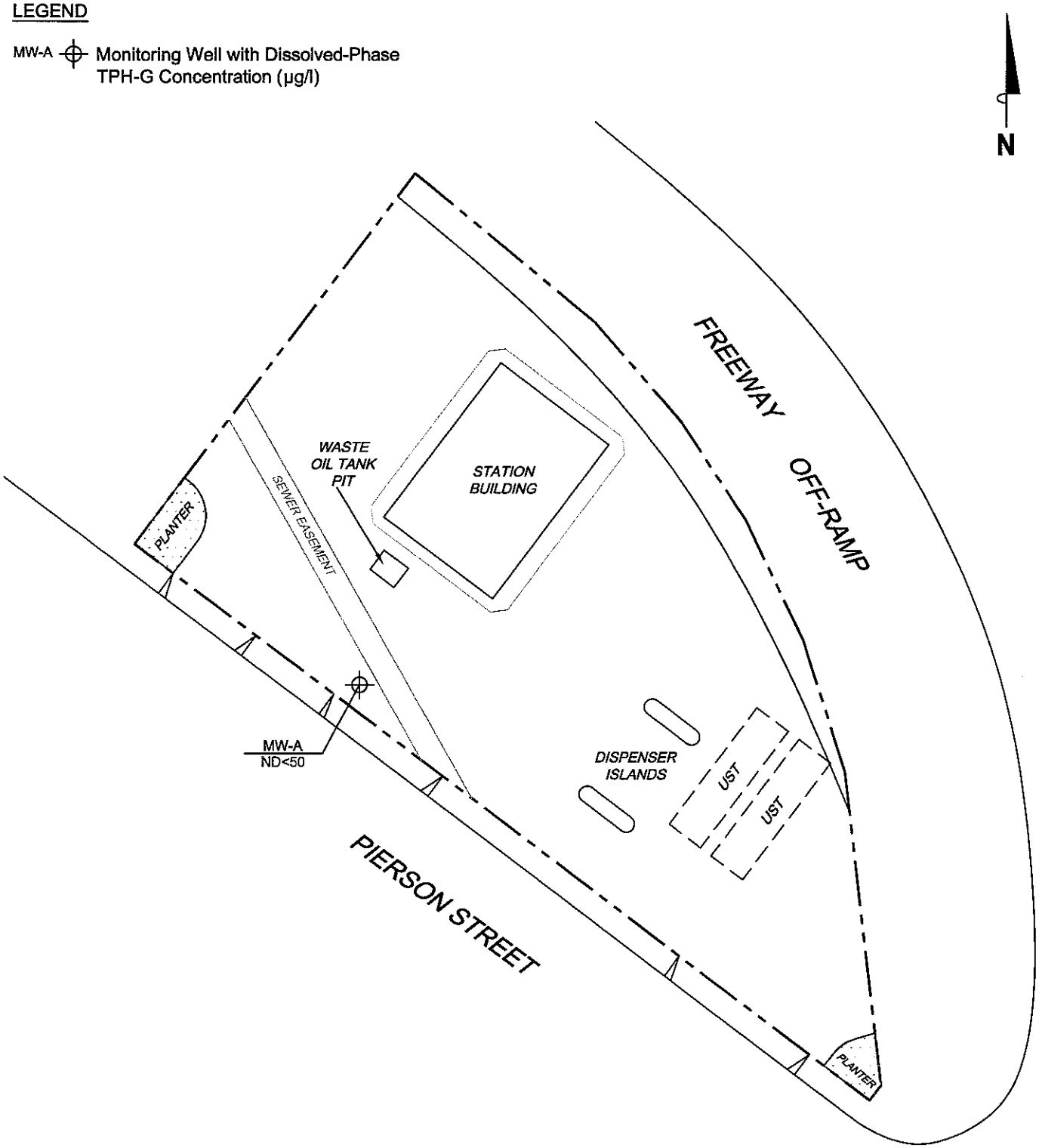
GROUNDWATER ELEVATION MAP
March 27, 2009

FIGURE 2

MS=1:1 5781-003 L:\Graphics\QMS NORTH-SOUTHIx-500\5781+\5781QMS(NEW).dwg Apr 13, 2009 - 2:20pm bschmidt

LEGEND

MW-A ⊕ Monitoring Well with Dissolved-Phase TPH-G Concentration (µg/l)



NOTES:

TPH-G = total petroleum hydrocarbons with gasoline. µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. UST = underground storage tank. Results obtained using EPA Method 8015.

SCALE (FEET)

0 30

TRC

PROJECT: 165521

FACILITY:

76 STATION 5781
3535 PIERSON STREET
OAKLAND, CALIFORNIA

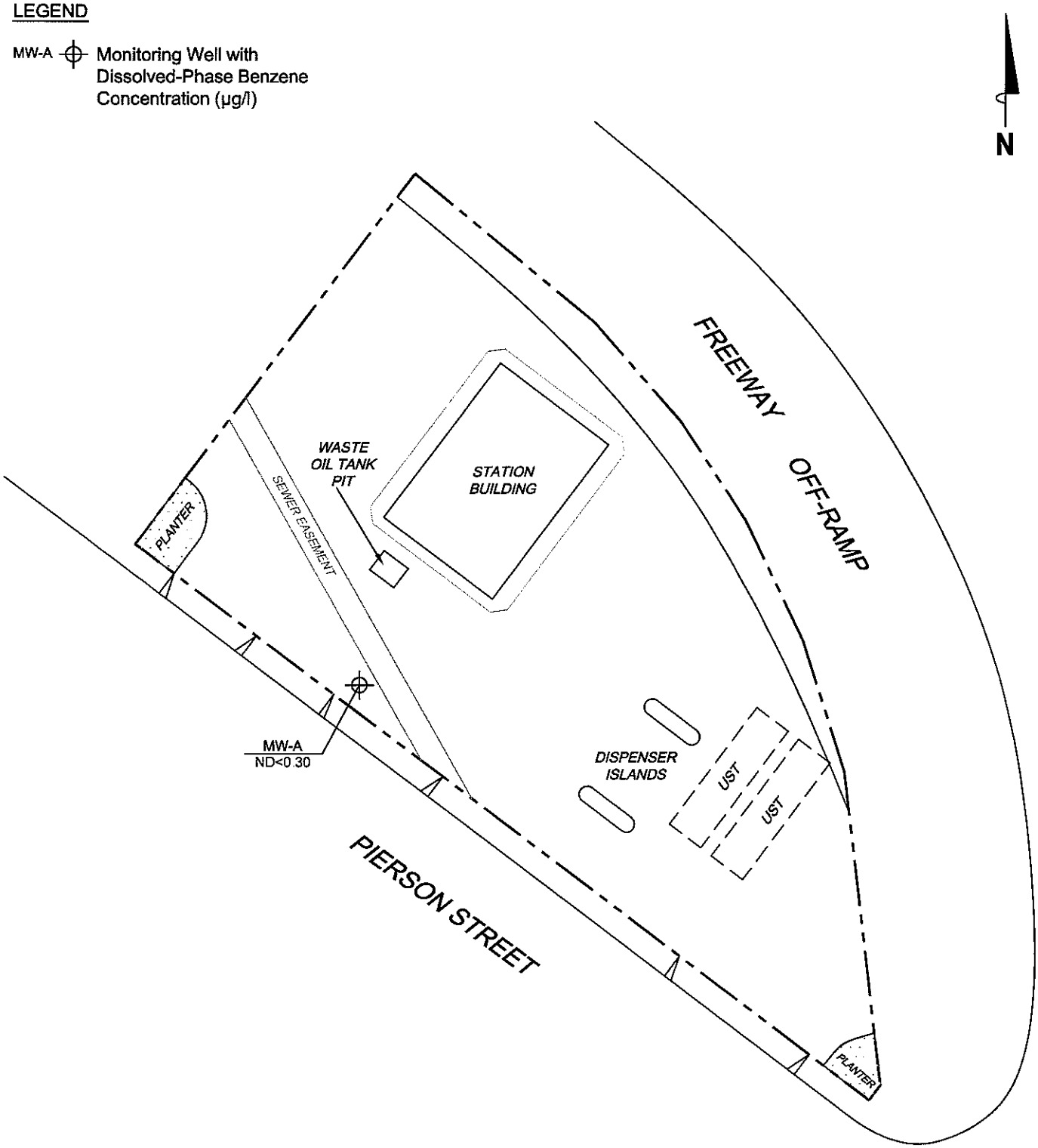
DISSOLVED-PHASE TPH-G CONCENTRATION MAP
March 27, 2009

FIGURE 3

MS=1:1 5781-003 L:\Graphics\QMS NORTH-SOUTH\x-500\5781+\5781QMS(NEW).dwg Apr 13, 2009 - 2:20pm bschmidt

LEGEND

MW-A ⊕ Monitoring Well with Dissolved-Phase Benzene Concentration (µg/l)



NOTES:

µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report.
UST = underground storage tank.

SCALE (FEET)

0 30

TRC

PROJECT: 165521

FACILITY:
76 STATION 5781
3535 PIERSON STREET
OAKLAND, CALIFORNIA

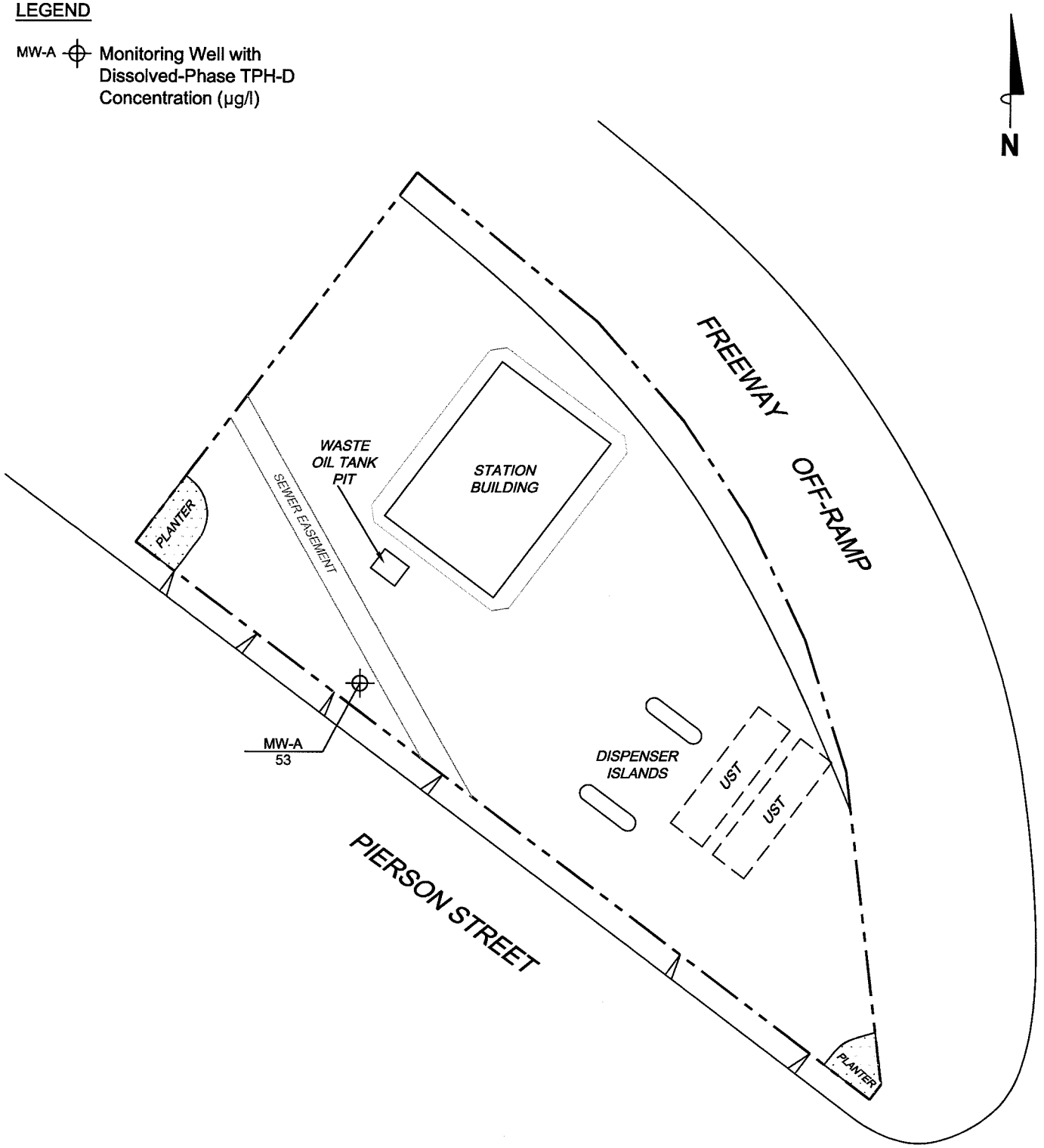
DISSOLVED-PHASE BENZENE CONCENTRATION MAP
March 27, 2009

FIGURE 4

MS=1:1 5781-003 L:\Graphics\QMS NORTH-SOUTH\x-500\5781+\5781QMS(NEW).dwg Apr 13, 2009 - 2:19pm bschmidt

LEGEND

MW-A ⊕ Monitoring Well with Dissolved-Phase TPH-D Concentration (µg/l)



NOTES:

TPH-D = total petroleum hydrocarbons as diesel. µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. UST = underground storage tank. Results obtained using EPA Method 8015.

SCALE (FEET)

0 30

TRC

PROJECT: 165521

FACILITY:

76 STATION 5781
3535 PIERSON STREET
OAKLAND, CALIFORNIA

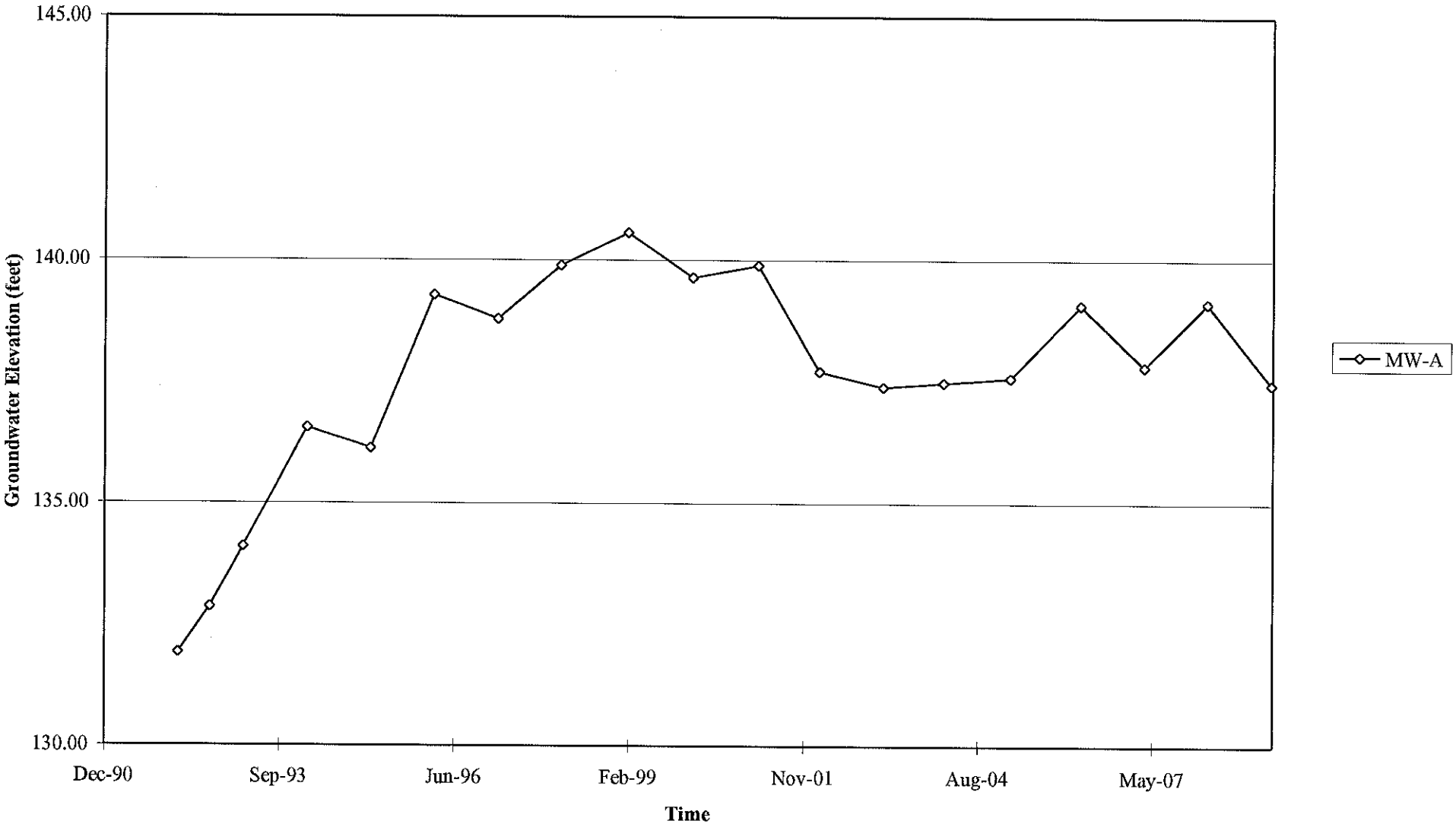
DISSOLVED-PHASE TPH-D CONCENTRATION MAP
March 27, 2009

FIGURE 5

MS=1:1 5781-003 L:\Graphics\QMS NORTH-SOUTH\x-500\5781+\5781QMS(NEW).dwg Apr 15, 2009 - 8:04am bschmidt

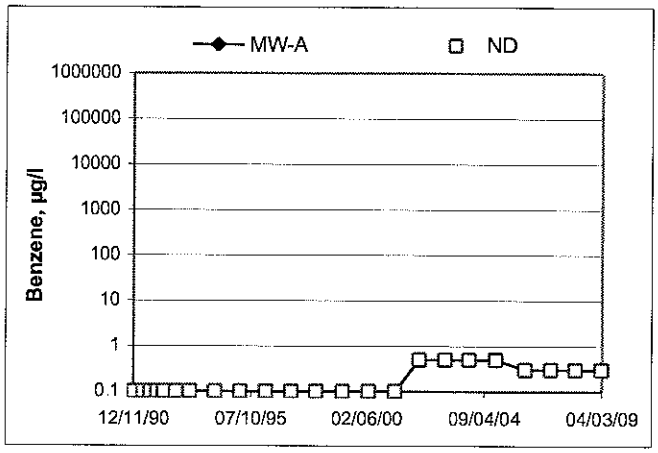
GRAPHS

Groundwater Elevations vs. Time
76 Station 5781



Elevations may have been corrected for apparent changes due to resurvey

Benzene Concentrations vs Time
76 Station 5781



GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted is specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging, and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated a particular well, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

FIELD MONITORING DATA SHEET

Technician: BA Silva Job #/Task #: 165551 FA20 Date: 3-27-09

Site # 5781 Project Manager A. Collins Page 1 of 1

Well #	TOC	Time Gauged	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW-A	✓	0802	44.84	14.35	—	✓	1028	2"

FIELD DATA COMPLETE QA/QC COC WELL BOX CONDITION SHEETS

MANIFEST DRUM INVENTORY TRAFFIC CONTROL

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: B. Asiliw

Site: 5781 Project No : 165521 Date: 3-27-08

Well No. MW-A Purge Method: Sub

Depth to Water (feet): 14.35 Depth to Product (feet): —

Total Depth (feet) 44.84 LPH & Water Recovered (gallons): —

Water Column (feet): 30.49 Casing Diameter (Inches): 2

80% Recharge Depth(feet): 20.44 1 Well Volume (gallons): 6

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F , C)	pH	D O (mg/L)	ORP	Turbidity
Pre-Purge									
0814			6	732.1	18.2	7.50			
	0820		12	1530	19.4	6.85			
0823	0828		18	1535	19.5	6.59			

Static at Time Sampled	Total Gallons Purged	Sample Time
27.75	18	1028

Comments: Did not recover in 2 hrs.

Well No. _____ Purge Method: _____

Depth to Water (feet): _____ Depth to Product (feet): _____

Total Depth (feet) _____ LPH & Water Recovered (gallons): _____

Water Column (feet): _____ Casing Diameter (Inches): _____

80% Recharge Depth(feet): _____ 1 Well Volume (gallons): _____

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F , C)	pH	D O (mg/L)	ORP	Turbidity
Pre-Purge									

Static at Time Sampled	Total Gallons Purged	Sample Time

Comments:

TRC

BC Laboratories, Inc.
Environmental Testing Laboratory Since 1949

Date of Report: 04/09/2009

Anju Farfan

TRC
21 Technology Drive
Irvine, CA 92618

RE: 5781
BC Work Order: 0904120
Invoice ID: B060079

Enclosed are the results of analyses for samples received by the laboratory on 3/30/2009. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Molly Meyers

Contact Person: Molly Meyers
Client Service Rep

Authorized Signature

TRC 21 Technology Drive Irvine, CA 92618	Project: 5781 Project Number: 4510943404 Project Manager: Anju Fartan	**Reported:** 04/09/2009 12:27

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information					
0904120-01	**COC Number:**	---	**Receive Date:**	03/30/2009 22:15	Delivery Work Order:	
	Project Number:	5781	**Sampling Date:**	03/27/2009 10:28	Global ID: T0600101467	
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-A	
	Sampling Point:	MW-A	**Sample Matrix:**	Water	Matrix: W	
	Sampled By:	TRCI			Sample QC Type (SACode): CS	
					Cooler ID:	

TRC
21 Technology Drive
Irvine, CA 92618

Project: 5781
Project Number: 4510943404
Project Manager: Anju Farfan

Reported: 04/09/2009 12:27

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0904120-01 | **Client Sample Name:** 5781, MW-A, 3/27/2009 10:28:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Bromodichloromethane	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
Bromoform	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
Bromomethane	ND	ug/L	1.0		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
Carbon tetrachloride	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
Chlorobenzene	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
Chloroethane	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
Chloroform	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
Chloromethane	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
Dibromochloromethane	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
1,2-Dibromoethane	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
1,2-Dichlorobenzene	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
1,3-Dichlorobenzene	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
1,4-Dichlorobenzene	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
Dichlorodifluoromethane	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
1,1-Dichloroethane	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
1,2-Dichloroethane	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
1,1-Dichloroethene	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
cis-1,2-Dichloroethene	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
trans-1,2-Dichloroethene	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
1,2-Dichloropropane	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
cis-1,3-Dichloropropene	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
trans-1,3-Dichloropropene	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
Methylene chloride	ND	ug/L	1.0		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	

TRC
21 Technology Drive
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Project: 5781
Project Number: 4510943404
Project Manager: Anju Farfan

Reported: 04/09/2009 12:27

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0904120-01 | **Client Sample Name:** 5781, MW-A, 3/27/2009 10:28:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
1,1,2,2-Tetrachloroethane	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
Tetrachloroethene	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
1,1,1-Trichloroethane	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
1,1,2-Trichloroethane	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
Trichloroethene	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
Trichlorofluoromethane	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
1,1,2-Trichloro-1,2,2-trifluoroethane	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
Vinyl chloride	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
t-Amyl Methyl ether	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
t-Butyl alcohol	ND	ug/L	10		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
Diisopropyl ether	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
Ethanol	ND	ug/L	250		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
Ethyl t-butyl ether	ND	ug/L	0.50		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108	ND	
1,2-Dichloroethane-d4 (Surrogate)	103	%	76 - 114 (LCL - UCL)		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108		
Toluene-d8 (Surrogate)	97.0	%	88 - 110 (LCL - UCL)		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108		
4-Bromofluorobenzene (Surrogate)	100	%	86 - 115 (LCL - UCL)		EPA-8260	04/02/09	04/03/09 13:30	MGC	MS-V5	1	BSD0108		

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Project: 5781
Project Number: 4510943404
Project Manager: Anju Farfan

Reported: 04/09/2009 12:27

Purgeable Aromatics and Total Petroleum Hydrocarbons

BCL Sample ID: 0904120-01 | **Client Sample Name:** 5781, MW-A, 3/27/2009 10:28:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.30		EPA-8021	04/02/09	04/07/09 01:44	JJH	GC-V4	1	BSD0149	ND	
Toluene	ND	ug/L	0.30		EPA-8021	04/02/09	04/07/09 01:44	JJH	GC-V4	1	BSD0149	ND	
Ethylbenzene	ND	ug/L	0.30		EPA-8021	04/02/09	04/07/09 01:44	JJH	GC-V4	1	BSD0149	ND	
Methyl t-butyl ether	ND	ug/L	1.0		EPA-8021	04/02/09	04/07/09 01:44	JJH	GC-V4	1	BSD0149	ND	
Total Xylenes	ND	ug/L	0.60		EPA-8021	04/02/09	04/07/09 01:44	JJH	GC-V4	1	BSD0149	ND	
Gasoline Range Organics (C4 - C12)	ND	ug/L	50		Luft	04/02/09	04/07/09 01:44	JJH	GC-V4	1	BSD0149	ND	
a,a,a-Trifluorotoluene (PID Surrogate)	94.0	%	70 - 130 (LCL - UCL)		EPA-8021	04/02/09	04/07/09 01:44	JJH	GC-V4	1	BSD0149		
a,a,a-Trifluorotoluene (FID Surrogate)	83.6	%	70 - 130 (LCL - UCL)		Luft	04/02/09	04/07/09 01:44	JJH	GC-V4	1	BSD0149		

TRC 21 Technology Drive Irvine, CA 92618	Project: 5781 Project Number: 4510943404 Project Manager: Anju Farfan	**Reported:** 04/09/2009 12:27

Total Petroleum Hydrocarbons

BCL Sample ID: 0904120-01 | **Client Sample Name:** 5781, MW-A, 3/27/2009 10:28:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	**53**	**ug/L**	**50**		**Luft/TPHd**	**04/06/09**	**04/08/09 18:01**	**CKD**	**GC-5**	**1**	**BSD0514**	**ND**	**M02**
Tetracosane (Surrogate)	95.6	%	28 - 139 (LCL - UCL)		Luft/TPHd	04/06/09	04/08/09 18:01	CKD	GC-5	1	BSD0514		

TRC 21 Technology Drive Irvine, CA 92618	Project: 5781 Project Number: 4510943404 Project Manager: Anju Farfan	**Reported:** 04/09/2009 12:27

EPA Method 1664

BCL Sample ID: 0904120-01 | **Client Sample Name:** 5781, MW-A, 3/27/2009 10:28:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Oil and Grease	ND	mg/L	5.0		EPA-1664HE	04/01/09	04/01/09 13:00	JAK	MAN-SV	1	BSD0178	ND	

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Project: 5781
Project Number: 4510943404
Project Manager: Anju Farfan

Reported: 04/09/2009 12:27

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

Constituent	Batch ID	QC Sample Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits RPD	Control Limits Percent Recovery	Lab Quals
Bromodichloromethane	BSD0108	Matrix Spike	0904067-01	0	29.050	25.000	ug/L		116		70 - 130	
		Matrix Spike Duplicate	0904067-01	0	26.940	25.000	ug/L	7.1	108	20	70 - 130	
Chlorobenzene	BSD0108	Matrix Spike	0904067-01	0	23.390	25.000	ug/L		93.6		70 - 130	
		Matrix Spike Duplicate	0904067-01	0	24.250	25.000	ug/L	3.6	97.0	20	70 - 130	
Chloroethane	BSD0108	Matrix Spike	0904067-01	0	24.890	25.000	ug/L		99.6		70 - 130	
		Matrix Spike Duplicate	0904067-01	0	24.760	25.000	ug/L	0.6	99.0	20	70 - 130	
1,4-Dichlorobenzene	BSD0108	Matrix Spike	0904067-01	0	25.840	25.000	ug/L		103		70 - 130	
		Matrix Spike Duplicate	0904067-01	0	26.680	25.000	ug/L	3.8	107	20	70 - 130	
1,1-Dichloroethane	BSD0108	Matrix Spike	0904067-01	0	24.150	25.000	ug/L		96.6		70 - 130	
		Matrix Spike Duplicate	0904067-01	0	24.600	25.000	ug/L	1.8	98.4	20	70 - 130	
1,1-Dichloroethene	BSD0108	Matrix Spike	0904067-01	0	24.290	25.000	ug/L		97.2		70 - 130	
		Matrix Spike Duplicate	0904067-01	0	24.720	25.000	ug/L	1.7	98.9	20	70 - 130	
Trichloroethene	BSD0108	Matrix Spike	0904067-01	0	24.390	25.000	ug/L		97.6		70 - 130	
		Matrix Spike Duplicate	0904067-01	0	23.160	25.000	ug/L	5.3	92.6	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	BSD0108	Matrix Spike	0904067-01	ND	10.210	10.000	ug/L		102		76 - 114	
		Matrix Spike Duplicate	0904067-01	ND	10.030	10.000	ug/L		100		76 - 114	
Toluene-d8 (Surrogate)	BSD0108	Matrix Spike	0904067-01	ND	10.540	10.000	ug/L		105		88 - 110	
		Matrix Spike Duplicate	0904067-01	ND	10.220	10.000	ug/L		102		88 - 110	
4-Bromofluorobenzene (Surrogate)	BSD0108	Matrix Spike	0904067-01	ND	10.090	10.000	ug/L		101		86 - 115	
		Matrix Spike Duplicate	0904067-01	ND	10.270	10.000	ug/L		103		86 - 115	

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Project: 5781
Project Number: 4510943404
Project Manager: Anju Farfan

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Purgeable Aromatics and Total Petroleum Hydrocarbons

Quality Control Report - Precision & Accuracy

Constituent	Batch ID	QC Sample Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits RPD	Control Limits Percent Recovery	Lab Quals
Benzene	BSD0149	Matrix Spike	0903406-53	0	37.008	40.000	ug/L		92.5		70 - 130	
		Matrix Spike Duplicate	0903406-53	0	37.042	40.000	ug/L	0.1	92.6	20	70 - 130	
Toluene	BSD0149	Matrix Spike	0903406-53	0	36.536	40.000	ug/L		91.3		70 - 130	
		Matrix Spike Duplicate	0903406-53	0	36.708	40.000	ug/L	0.5	91.8	20	70 - 130	
Ethylbenzene	BSD0149	Matrix Spike	0903406-53	0	34.993	40.000	ug/L		87.5		70 - 130	
		Matrix Spike Duplicate	0903406-53	0	35.245	40.000	ug/L	0.7	88.1	20	70 - 130	
Methyl t-butyl ether	BSD0149	Matrix Spike	0903406-53	0	38.583	40.000	ug/L		96.5		70 - 130	
		Matrix Spike Duplicate	0903406-53	0	38.904	40.000	ug/L	0.8	97.3	20	70 - 130	
Total Xylenes	BSD0149	Matrix Spike	0903406-53	0	106.44	120.00	ug/L		88.7		70 - 130	
		Matrix Spike Duplicate	0903406-53	0	107.51	120.00	ug/L	1.0	89.6	20	70 - 130	
Gasoline Range Organics (C4 - C12)	BSD0149	Matrix Spike	0903406-53	0	863.14	1000.0	ug/L		86.3		70 - 130	
		Matrix Spike Duplicate	0903406-53	0	867.40	1000.0	ug/L	0.5	86.7	20	70 - 130	
a,a,a-Trifluorotoluene (PID Surrogate)	BSD0149	Matrix Spike	0903406-53	ND	35.483	40.000	ug/L		88.7		70 - 130	
		Matrix Spike Duplicate	0903406-53	ND	35.326	40.000	ug/L		88.3		70 - 130	
a,a,a-Trifluorotoluene (FID Surrogate)	BSD0149	Matrix Spike	0903406-53	ND	35.617	40.000	ug/L		89.0		70 - 130	
		Matrix Spike Duplicate	0903406-53	ND	35.902	40.000	ug/L		89.8		70 - 130	

TRC 21 Technology Drive Irvine, CA 92618	Project: 5781 Project Number: 4510943404 Project Manager: Anju Farfan	**Reported:** 04/09/2009 12:27

Total Petroleum Hydrocarbons

Quality Control Report - Precision & Accuracy

Constituent	Batch ID	QC Sample Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits RPD	Control Limits Percent Recovery	Lab Quals
Diesel Range Organics (C12 - C24)	BSD0514	Matrix Spike	0903406-38	29.530	499.49	500.00	ug/L		94.0		36 - 130	
		Matrix Spike Duplicate	0903406-38	29.530	477.27	500.00	ug/L	4.9	89.5	30	36 - 130	
Tetracosane (Surrogate)	BSD0514	Matrix Spike	0903406-38	ND	20.259	20.000	ug/L		101		28 - 139	
		Matrix Spike Duplicate	0903406-38	ND	19.429	20.000	ug/L		97.1		28 - 139	

TRC
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Project: 5781
Project Number: 4510943404
Project Manager: Anju Farfan

Reported: 04/09/2009 12:27

EPA Method 1664

Quality Control Report - Precision & Accuracy

Constituent	Batch ID	QC Sample Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits RPD	Control Limits Percent Recovery	Lab Quals
Oil and Grease	BSD0178	Duplicate	0904134-04	0.50000	ND		mg/L			18		
		Matrix Spike	0903406-61	1.0000	33.750	38.700	mg/L		84.6		78 - 114	
		Matrix Spike Duplicate	0903406-61	1.0000	35.100	38.700	mg/L	4.1	88.1	18	78 - 114	

TRC 21 Technology Drive Irvine, CA 92618	Project: 5781 Project Number: 4510943404 Project Manager: Anju Farfan	**Reported:** 04/09/2009 12:27

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Laboratory Control Sample

Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Control Limits Percent Recovery	Control Limits RPD	Lab Quals
Bromodichloromethane	BSD0108	BSD0108-BS1	LCS	25.840	25.000	0.50	ug/L	103		70 - 130		
Chlorobenzene	BSD0108	BSD0108-BS1	LCS	22.490	25.000	0.50	ug/L	90.0		70 - 130		
Chloroethane	BSD0108	BSD0108-BS1	LCS	25.590	25.000	0.50	ug/L	102		70 - 130		
1,4-Dichlorobenzene	BSD0108	BSD0108-BS1	LCS	24.040	25.000	0.50	ug/L	96.2		70 - 130		
1,1-Dichloroethane	BSD0108	BSD0108-BS1	LCS	23.910	25.000	0.50	ug/L	95.6		70 - 130		
1,1-Dichloroethene	BSD0108	BSD0108-BS1	LCS	24.230	25.000	0.50	ug/L	96.9		70 - 130		
Trichloroethene	BSD0108	BSD0108-BS1	LCS	27.560	25.000	0.50	ug/L	110		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BSD0108	BSD0108-BS1	LCS	10.000	10.000		ug/L	100		76 - 114		
Toluene-d8 (Surrogate)	BSD0108	BSD0108-BS1	LCS	10.130	10.000		ug/L	101		88 - 110		
4-Bromofluorobenzene (Surrogate)	BSD0108	BSD0108-BS1	LCS	9.8600	10.000		ug/L	98.6		86 - 115		

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Project Number: 4510943404
Project Manager: Anju Farfan

Reported: 04/09/2009 12:27

Purgeable Aromatics and Total Petroleum Hydrocarbons

Quality Control Report - Laboratory Control Sample

Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Control Limits Percent Recovery	Control Limits RPD	Lab Quals
Benzene	BSD0149	BSD0149-BS1	LCS	36.944	40.000	0.30	ug/L	92.4		85 - 115		
Toluene	BSD0149	BSD0149-BS1	LCS	36.580	40.000	0.30	ug/L	91.4		85 - 115		
Ethylbenzene	BSD0149	BSD0149-BS1	LCS	34.595	40.000	0.30	ug/L	86.5		85 - 115		
Methyl t-butyl ether	BSD0149	BSD0149-BS1	LCS	39.000	40.000	1.0	ug/L	97.5		85 - 115		
Total Xylenes	BSD0149	BSD0149-BS1	LCS	107.02	120.00	0.60	ug/L	89.2		85 - 115		
Gasoline Range Organics (C4 - C12)	BSD0149	BSD0149-BS1	LCS	885.14	1000.0	50	ug/L	88.5		85 - 115		
a,a,a-Trifluorotoluene (PID Surrogate)	BSD0149	BSD0149-BS1	LCS	35.484	40.000		ug/L	88.7		70 - 130		
a,a,a-Trifluorotoluene (FID Surrogate)	BSD0149	BSD0149-BS1	LCS	36.090	40.000		ug/L	90.2		70 - 130		

TRC 21 Technology Drive Irvine, CA 92618	Project: 5781 Project Number: 4510943404 Project Manager: Anju Farfan	**Reported:** 04/09/2009 12:27

Total Petroleum Hydrocarbons

Quality Control Report - Laboratory Control Sample

Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Control Limits Percent Recovery	Control Limits RPD	Lab Quals
Diesel Range Organics (C12 - C24)	BSD0514	BSD0514-BS1	LCS	528.37	500.00	50	ug/L	106		48 - 125		
Tetracosane (Surrogate)	BSD0514	BSD0514-BS1	LCS	20.576	20.000		ug/L	103		28 - 139		

TRC 21 Technology Drive Irvine, CA 92618	Project: 5781 Project Number: 4510943404 Project Manager: Anju Farfan	**Reported:** 04/09/2009 12:27

EPA Method 1664

Quality Control Report - Laboratory Control Sample

Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Control Limits Percent Recovery	Control Limits RPD	Lab Quals
Oil and Grease	BSD0178	BSD0178-BS1	LCS	32.600	38.700	5.0	mg/L	84.2		78 - 114		

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Project: 5781
Project Number: 4510943404
Project Manager: Anju Farfan

Reported: 04/09/2009 12:27

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Bromodichloromethane	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
Bromoform	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
Bromomethane	BSD0108	BSD0108-BLK1	ND	ug/L	1.0		
Carbon tetrachloride	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
Chlorobenzene	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
Chloroethane	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
Chloroform	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
Chloromethane	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
Dibromochloromethane	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
1,2-Dibromoethane	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
1,2-Dichlorobenzene	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
1,3-Dichlorobenzene	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
1,4-Dichlorobenzene	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
Dichlorodifluoromethane	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
1,1-Dichloroethane	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
1,2-Dichloroethane	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
1,1-Dichloroethene	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
cis-1,2-Dichloroethene	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
trans-1,2-Dichloroethene	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
1,2-Dichloropropane	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
cis-1,3-Dichloropropene	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
trans-1,3-Dichloropropene	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
Methylene chloride	BSD0108	BSD0108-BLK1	ND	ug/L	1.0		
Methyl t-butyl ether	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		

TRC
21 Technology Drive
Irvine, CA 92618

Project: 5781
Project Number: 4510943404
Project Manager: Anju Farfan

Reported: 04/09/2009 12:27

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
1,1,2,2-Tetrachloroethane	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
Tetrachloroethene	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
1,1,1-Trichloroethane	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
1,1,2-Trichloroethane	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
Trichloroethene	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
Trichlorofluoromethane	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
1,1,2-Trichloro-1,2,2-trifluoroethane	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
Vinyl chloride	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
t-Amyl Methyl ether	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
t-Butyl alcohol	BSD0108	BSD0108-BLK1	ND	ug/L	10		
Diisopropyl ether	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
Ethanol	BSD0108	BSD0108-BLK1	ND	ug/L	250		
Ethyl t-butyl ether	BSD0108	BSD0108-BLK1	ND	ug/L	0.50		
1,2-Dichloroethane-d4 (Surrogate)	BSD0108	BSD0108-BLK1	103	%	76 - 114 (LCL - UCL)		
Toluene-d8 (Surrogate)	BSD0108	BSD0108-BLK1	103	%	88 - 110 (LCL - UCL)		
4-Bromofluorobenzene (Surrogate)	BSD0108	BSD0108-BLK1	98.5	%	86 - 115 (LCL - UCL)		

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Project: 5781
Project Number: 4510943404
Project Manager: Anju Farfan

Reported: 04/09/2009 12:27

Purgeable Aromatics and Total Petroleum Hydrocarbons

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BSD0149	BSD0149-BLK1	ND	ug/L	0.30		
Toluene	BSD0149	BSD0149-BLK1	ND	ug/L	0.30		
Ethylbenzene	BSD0149	BSD0149-BLK1	ND	ug/L	0.30		
Methyl t-butyl ether	BSD0149	BSD0149-BLK1	ND	ug/L	1.0		
Total Xylenes	BSD0149	BSD0149-BLK1	ND	ug/L	0.60		
Gasoline Range Organics (C4 - C12)	BSD0149	BSD0149-BLK1	ND	ug/L	50		
a,a,a-Trifluorotoluene (PID Surrogate)	BSD0149	BSD0149-BLK1	71.7	%	70 - 130 (LCL - UCL)		
a,a,a-Trifluorotoluene (FID Surrogate)	BSD0149	BSD0149-BLK1	73.5	%	70 - 130 (LCL - UCL)		

TRC 21 Technology Drive Irvine, CA 92618	Project: 5781 Project Number: 4510943404 Project Manager: Anju Farfan	**Reported:** 04/09/2009 12:27

Total Petroleum Hydrocarbons

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Diesel Range Organics (C12 - C24)	BSD0514	BSD0514-BLK1	ND	ug/L	50		M02
Tetracosane (Surrogate)	BSD0514	BSD0514-BLK1	91.1	%	28 - 139 (LCL - UCL)		

TRC 21 Technology Drive Irvine, CA 92618	Project: 5781 Project Number: 4510943404 Project Manager: Anju Farfan	**Reported:** 04/09/2009 12:27

EPA Method 1664

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Oil and Grease	BSD0178	BSD0178-BLK1	ND	mg/L	5.0		

TRC 21 Technology Drive Irvine, CA 92618	Project: 5781 Project Number: 4510943404 Project Manager: Anju Farfan	**Reported:** 04/09/2009 12:27

Notes And Definitions

MDL	Method Detection Limit
ND	Analyte Not Detected at or above the reporting limit
PQL	Practical Quantitation Limit
RPD	Relative Percent Difference
M02	Analyte detected in the Method Blank at a level between the PQL and 1/2 the PQL.

BC LABORATORIES INC. SAMPLE RECEIPT FORM Rev. No. 12 06/24/08 Page 1 Of 1

Submission #: 0904120

SHIPPING INFORMATION

Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☑ Other ☐ (Specify)_____

SHIPPING CONTAINER

Ice Chest ☑ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☑ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals Ice Chest ☐ Intact? Yes ☐ No ☐ Containers ☐ Intact? Yes ☐ No ☐ None ☑ Comments:

All samples received? Yes ☒ No ☐ All samples containers intact? Yes ☒ No ☐ Description(s) match COC? Yes ☒ No ☐

☒ COC Received ☒ YES ☐ NO

Emissivity: 0.98 Container: VOA Thermometer ID: TN103

Temperature: A 0.9 °C / C 0.7 °C

Date/Time 3:30-09 2220

Analyst Init JDW

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE/NITRITE										
PT TOTAL ORGANIC CARBON										
PT TOX										
PT CHEMICAL OXYGEN DEMAND										
PT PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	A 6 BC									
QT EPA 413.1/413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL- 504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT AMBER	DE									
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments:

Sample Numbering Completed By: AMB Date/Time: 3/31/09-850

A = Actual / C = Corrected

[H:\DOCS\WP80\LAB_DOCS\FORMS\SAMREC2.WPD]

BC LABORATORIES, INC.

4100 Atlas Court Bakersfield, CA 93308
(661) 327-4911 FAX (661) 327-1918

CHAIN OF CUSTODY

0904120

Analysis Requested

Bill to: Conoco Phillips/ TRC	**Consultant Firm: TRC**		
Address: 3535 Pierson Street	21 Technology Drive Irvine, CA 92618-2302 Attn: Anju Farfan		
City: Oakland	**4-digit site#:** 5781		
	Workorder # 01470-4510943404		
State: CA **Zip:**	**Project #:** 165521		
Conoco Phillips Mgr: Terry Grayson	**Sampler Name:** Basilio Del Real		

MATRIX: (GW) Groundwater; (S) Soil; (WW) Wastewater; (SL) Sludge

Lab#	Sample Description	Field Point Name	Date & Time Sampled	MATRIX	BTEX/MTBE by 8021	TPH GAS by 8015M	TPH DIESEL by 8015M	8260 full list w/ oxygenates	BTEX/MTBE/OXYS BY 8260B	ETHANOL by 8260B, MTBE/OXYS by 8260B	TPH –G by GC/MS	EDB/EDC by 8260B, TOG	HVOCs (8010 List) by 8260B	Turnaround Time Requested
-1		MW-A	3-27-09 1028	GW	X	X	X			X		X	X	STD

CHK BY DISTRIBUTION SUB-OUT

Comments:	Relinquished by: (Signature)	Received by: stored in refrigerator	Date & Time 3-27-09 1200
GLOBAL ID: T0600101467	Relinquished by: (Signature)	Received by: Ross Dickey	Date & Time 3/30/09 1338
	Relinquished by: (Signature) Ross Dickey 3/30/09	Received by: R Reynolds	Date & Time 3.30.09 1921

R Reynolds 3.30.09 2215 3/30/09 2215

STATEMENTS

Purge Water Disposal

Non-hazardous groundwater produced during purging and sampling of monitoring was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by a licensed carrier, to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water suspected of containing potentially hazardous material, such as liquid-phase hydrocarbons, was accumulated separately in a drum for transportation and disposal by others.

Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.