PRELIMINARY INVESTIGATION AND EVALUATION REPORT EXCHANGE CENTER LOCATION

U.S. COAST GUARD SUPPORT CENTER Coast Guard Island Alameda, California

5/93

Prepared For:

U.S. Coast Guard Civil Engineering Unit 2000 Embarcadero, Suite 200 Oakland, CA 94606-5337

May, 1993

Project No: 582-34006



Professional Service Industries. Inc.

June 8, 1993

Ms. Juliet Shin Alameda County Department of Environmental Health Division of Clean Water Programs 80 Swan Way, Room 200 Oakland, CA 94621

Re:

Preliminary Investigation and Evaluation Report

Project:

U.S. Coast Guard Support Center

Coast Guard Island

Exchange Center Location

Alameda, California

PSI Project No. 582-34006

Dear Ms. Shin:

In response to your letter dated November 13, 1992 requesting an investigation on Coast Guard Island, Professional Service Industries, Inc. (PSI) has completed all field related work and the attached Preliminary Investigation and Evaluation Report for your review. As you recall, the site is located in the front of the Exchange Center, Government Island, Alameda, California.

Enclosed are four (4) copies of the report.

The overall objective of the preliminary investigation was to characterize the groundwater by drilling eight soil boreholes, develop four of the eight into groundwater monitoring wells and evaluating the information obtained.

Please don't hesitate to call us at (510) 284-3070 should there be any questions about this report.

Sincerely,

Professional Service Industries, Inc.

Mark Casterson Professional Senior

Kevin B. Oliver Project Manager Steven N. Bradley, CEG 1625 Manager-Environmental Services

c: LTJG Christopher Lutton, U.S. Coast Guard

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EXECUTIVE SUMMARY

Preliminary Investigation and Evaluation Assessment

Professional Service Industries, Inc. (PSI) was retained by the U.S. Coast Guard, Civil Engineering Unit to conduct a Preliminary Investigation and Evaluation Assessment of the property adjacent to the Exchange Center, on Coast Guard Island, Alameda, California. The site had two eight thousand gallon gasoline underground storage tanks (UST's) removed and replaced by two new eight thousand gallon UST's.

The purpose of PSI's assessment is to determine if hydrocarbon contamination exists in the soil and groundwater beneath the site.

Findings

The site consists of the gasoline station located on the corner of Hudson Drive and Campbell Boulevard on Coast Guard Island.

No detectable quantities of Purgeable Hydrocarbons, benzene, toluene, ethylbenzene and total xylenes (BTEX) were encountered in the soil samples taken at any of the eight boreholes drilled. None of the soil samples yielded photoionization detector (PID) readings over 4 ppm or had any obvious petroleum odors.

However detectable quantities of Purgeable Hydrocarbons and benzene were encountered in groundwater samples for MW3-EX and MW5-EX. Of these, benzene was above the maximum contamination level for drinking water as stated by the Department of Health Services in both MW3-EX and MW5-EX.

Based on the water levels taken from all five monitoring wells, the direction of groundwater flow appears to be in a southwesterly direction away from Exchange Center. At the time measured however, tidal fluctuations may have had a significant impact on groundwater flow directions. Groundwater flow and the degree of contamination will be closely observed in the following quarterly groundwater monitoring reports.

INTRODUCTION

General

This report presents the findings and conclusions of the Preliminary Investigation and Evaluation Report of the U.S. Coast Guard Support Center, adjacent to the Exchange Center, Coast Guard Island, Alameda, California, conducted for the U.S. Coast Guard, Civil Engineering Unit.

Purpose

The purpose of this preliminary investigation and evaluation report was to determine if hydrocarbon contamination exists at the site. The investigation was limited to addressing only the known, or suspected, possible contaminant(s).

PROJECT BACKGROUND

Site Location

The site upon which this assessment is made is the U.S. Coast Guard Support Center, Coast Guard Island, Alameda, California. Site Location Map, Figure 1, and Area Map, Figure 2, are attached in Appendix A.

Site Description and History

The site consists of the resale gasoline service station located on the corner of Hudson Drive and Campbell Boulevard on Coast Guard Island. Known or suspected, underground improvements consist of the removal and replacement of two 8,000 gallon underground storage tanks (UST's) in September of 1990.

Site topography throughout the entire U.S. Coast Guard base is primarily level.

FIELD EXPLORATION

Scope.

The scope of services for this project, as directed by the U.S. Coast Guard Civil Engineering Unit, included the following:

- * Completion and submittal of workplan.
- * Completion of eight soil borings to an approximate depth of 20 feet.
- Collect soil samples from all eight soil borings.

- * Install and develop four of the eight soil borings into groundwater monitoring wells.
- Purge and sample the four monitoring wells.
- * Properly containerize excavated soils and decontamination rinsate in DOT-approved 55 gallon drums and store them on-site in a secured area.
- * Prepare and issue quarterly monitoring reports (four including this report) of the monitoring wells.

Field sampling and testing methods were in general accordance with the procedures outlined by applicable EPA guidelines.

All field borehole and monitoring well locations were as close as conditions permitted to those previously approved by the U.S. Coast Guard Civil Engineering Unit. In the field, borehole and monitoring well locations were estimated from previously marked sites. Actual locations were modified in order to by-pass existing subsurface power, sewer, and water lines.

Drilling and Groundwater Monitoring Well Installation

Prior to commencing drilling activities, a representative of PSI met on-site with LTJG Christopher Lutton of the U.S. Coast Guard Civil Engineering Unit at the U.S. Coast Guard Support Center, Coast Guard Island, to determine boring locations and to attempt to locate the two existing 8,000 gallon UST.'s. In accordance with the scope of services developed by the U.S. Coast Guard Civil Engineering Unit, a total of eight borings locations were identified. Drilling activities began on Thursday April 1, 1993 and were completed on Monday, April 5, 1993, using a truck-mounted drill rig owned and operated by PC Drilling of Fremont, California. The location of each monitoring well and borehole is shown in Figure 3, Monitoring Well and Borehole Location Map. Each boring was advanced to a maximum depth of 20 feet below grade. All excavated soil was containerized in properly labeled, DOT-approved, 55 gallon drums and left on-site.

The wells were constructed with a 2-inch O.D. blank and slotted PVC pipe, with slot widths of 0.020 inches. A slotted casing was placed in the well to extend approximately 10 feet below and 5 feet above the groundwater surface to account for expected tidal level fluctuations. A non-slotted casing was instaled between the ground surface and the top of the slotted casing. All lengths of casing were steam cleaned to remove any existing contaminants. The joints between the lengths of casing were threaded. PVC cement was not used in the well construction process. A clean slip-on PVC cap was placed on the bottom of the casing. A water tight locking cap was installed on the top of the well, and a water-tight Christy box was constructed flush with the existing ground surface.

The gravel pack placed in the annular space between the well casing and the boring was consisted of standard grade sand (the equivalent of clean No. 3 Monterey silica sand). The gravel pack extended up from the bottom to approximately two feet above the top of the slotted casing. An approximately three to five foot thick layer of bentonite was placed immediately above the gravel pack. A five foot cement surface seal was then constructed (see Figure 4, Typical Monitoring Well Construction Design).

Boreholes not converted into monitoring wells were backfilled using a neat cement of bentonite slurry. After the cement had cured, an asphalt patch was added to ground level.

The monitoring wells were developed after installation until the water within the monitoring wells was low in clay and silt. The development established groundwater to flow through the gravel pack and into the well. The development well water was stored in DOT-approved 55 gallon drums in a secure area off-site.

After all four monitoring wells had been developed and recharged for over 48 hours, groundwater depth measurements were taken. A groundwater depth measurement was also preformed at the one existing monitoring well, MW-5 (see Figure 3 for location). Groundwater depth information is shown on Table I, Monitoring Well Water Level Elevations.

TABLE I

Well <u>Number</u>	Measuring Point <u>Elevation</u>	Depth to Water <u>Measurement (Ft.)</u> **	Water Level <u>Elevation</u>
MW-1EX	13.72	7.95	5.77
MW-2EX	13.74	8.00	5.74
MW-3EX	13.50	8.00	5.50
MW-4EX	13.38	7.95	5.43
MW-5EX	13.98	8.00	5.98

- * Elevations in feet above Mean Sea Level
- ** Date of Measurement 4-8-93 @ 12:40 thru 13:00

Using groundwater depths and surveyed well locations, the direction of groundwater flow was calculated using a three point problem. Based on the water levels taken from all five monitoring wells, the direction of groundwater flow appears to be in a southwesterly direction away from the Exchange Center (see Figure 5, Groundwater Contour Map). Groundwater flow direction in this area however, is highly impacted by tidal fluctuations and will vary depending on time and date of reading.

A tidal influence on the monitoring well water level should be considered each time a water measurement is taken.

Soil and Groundwater Sampling

Soil samples were generally collected from the borings at a depth of approximately five feet and in the capillary fringe above the water table. Additional samples were collected based on field observations. Soils were screened in the field for the presence of volatile organics using a HNu Model 101 photoionization detector calibrated to isobutylene equivalents detectable to .1 ppm. The results of the infield screening revealed very low levels of contamination and were the basis used for submitting samples to the laboratory for analysis (see Appendix B). Soil samples were retrieved from the borings using a splitspoon sampler with brass sleeve inserts. Samples retrieved in this manner remain relatively undisturbed, thus, retaining the geologic profile of the sample zone. Sample sleeves were sealed with Teflon and plastic end caps and tape, labeled, and stored in a cooler with blue ice. Preliminary material descriptions were assigned to the samples in the field based on visual observations. The estimated stratigraphy at the test locations is presented on the individual boring logs in Appendix B.

Four groundwater monitoring wells were installed from four of the eight borings drilled during the field exploration. The samples were retrieved by lowering a disposable bottom filling/draining bailer into the groundwater accumulated in the monitoring wells (see Appendix C). The groundwater contained by the bailer was carefully transferred into EPA-approved sample containers.

To prevent cross-contamination of samples, all sampling equipment was decontaminated using a solution of Alconox detergent and tap water, then rinsed in tap water, and subjected to a final rinse in distilled water prior to, and between, sampling. Pre-cleaned auger flights were used to start each new boring. Decontamination rinsate was containerized in a properly labeled, DOT-approved 55 gallon drum and left on-site.

SUBSURFACE CONDITIONS

General

The provided subsurface description are only general estimates from field interpretation of conditions observed or inferred from limited data, and are, therefore, of limited accuracy. They may not represent all subsurface conditions at the site.

Site Stratigraphy

Artificial fill consisting of pea gravel was found in the upper three to nine feet of the boreholes. Soils encountered on this site consisted of dark gray silty sands that were saturated, very loose with minor clays and dark green/gray clays that were saturated, stiff and medium to high in plasticity.

Groundwater Conditions

Groundwater was generally encountered at a depth of approximately nine feet during drilling. Rough measurements made after drilling indicate stabilized groundwater was at a depth of approximately eight feet below ground surface. However, due to the site proximity to the Brooklyn Basin and Oakland Estuary, a strong tidal influence to subsurface groundwater conditions is anticipated.

LABORATORY TESTING

General

As proposed, laboratory testing consisted of submitting a total of 12 samples, seven soil samples and five grab groundwater samples, to a laboratory certified by the California Department of Health Services for analysis. Sequoia Analytical, of Concord, California, Laboratory Certificate #1271, was the laboratory selected by PSI. Laboratory testing methods were performed in general accordance with EPA or equivalent methodologies.

Soil Testing

Each soil sample was analyzed for Total Petroleum Hydrocarbons for gasoline (TPHG) using EPA Method 8015 modified for gasoline. The sample yielding the highest TPHG concentration was analyzed for benzene, toluene, xylene, and ethyl benzene (BTEX) using EPA Method 8020. The method detection limits for TPHG and BTEX for soil analysis are 1.0 mg/kg (milligrams per kilogram, or parts per million-ppm) and 0.005 mg/kg respectively. Table II, Soil Sample Location and Analysis Log, indicates the soil samples collected and the analyses run. Soil test results are discussed later in this report. The complete laboratory report by Sequoia Analytical, including QA/QC data and chain-of-custody documentation, is set forth in Appendix D.

Groundwater Testing

Groundwater samples were analyzed for TPHG and BTEX using the above EPA test methods. The method detection limit for TPHG for water analysis is 50 ug/L (micrograms per liter or, parts per billion - ppb). The method detection limit for BTEX for water analysis is 0.5 ug/L (micrograms per liter or, parts per billion - ppb). Groundwater test results are discussed later in this report. Table III, Water Sample Location and Analysis Log, indicates the groundwater samples collected and the analysis run. The complete laboratory report by Sequoia Analytical, including QA/QC data and chain-of-custody documentation is set forth in Appendix D.

PRELIMINARY CONTAMINATION ASSESSMENT

Soil Contamination Assessment

As previously mentioned, in-field soil vapor screening was performed using a HNu Model 101 photoionization detector (PID) detectable to .1 ppm. None of the soil samples yielded PID readings over 4 ppm or had any obvious petroleum odors.

Laboratory testing was performed on selected soil samples. The results of the infield soil vapor screening and observations was the basis for the submittal of samples to the laboratory for analysis. None of the selected soil samples submitted to Sequoia Analytical reported any contamination levels above their reporting limit.

Table II, Soil Sample Location and Analysis Log, indicates the soil samples collected and the analyses run.

TABLE II

SOIL SAMPLE LOCATION AND ANALYSIS LOG (ppm)									
Boring and Mon. Well /Depth (ft)	Sample Number	Purgeable Hydrocarbs.	<u>Benzene</u>	<u>Toluene</u>	Ethyl <u>Benzene</u>	Total <u>Xylenes</u>			
BH-1/20	BH1-EX	N.D.	N.D.	N.D.	N.D.	N.D.			
BH-2/20	BH2-EX	N.D.	N.D.	N.D.	N.D.	N.D.			
BH-3/20	внз-ех	N.D.	N.D.	N.D.	N.D.	N.D.			
MW-1/18.80	MW1-EX	N.D.	N.D.	N.D.	N.D.	N.D.			
MW-2/19.80	MW2-EX	N.D.	N.D.	N.D.	N.D.	N.D.			
MW-3/19.95	MW3-EX	N.D.	N.D.	N.D.	N.D.	N.D.			
MW-4/19.95	MW4-EX	N.D.	N.D.	N.D.	N.D.	N.D.			

Groundwater Contamination Assessment

Selected groundwater samples were retrieved from each of the monitoring wells drilled for this investigation (MW-1EX thru MW-4EX) and the existing monitoring well (MW-5EX) as detailed in Appendix D. Laboratory testing was performed to estimate the degree of groundwater contamination, if any, as summarized in Table III. Analyses performed included Total Purgeable Petroleum Hydrocarbons with

BTEX distinction. Groundwater samples MW3-EX and MW5-EX yielded Purgeable Hydrocarbon concentrations of 6,000 and 170 ug/L respectively. Benzene levels in these two wells were reported as 30 and 14 ug/L respectively. Groundwater sample MW5-EX also yielded a toluene level of 0.63 ug/L.

Table III, Water Sample Location and Analysis Log, indicates the groundwater samples collected and the analysis run.

TABLE III

WATER SAMPLE LOCATION AND ANALYSIS LOG (ppb)										
Boring and Mon. Well /Depth (ft)	Sample Number	Purgeable Hydrocarbs.	<u>Benzene</u>	<u>Toluene</u>	Ethyl <u>Benzene</u>	Total <u>Xylenes</u>				
MW-1/18.80	MW1-EX	N.D.	N.D.	N.D.	N.D.	N.D.				
MW-2/19.80	MW2-EX	N.D.	N.D.	N.D.	N.D.	N.D.				
MW-3/19.95	MW3-EX	6,000	30	N.D.	N.D.	N.D.				
MW-4/19.95	MW4-EX	N.D.	N.D.	N.D.	N.D.	N.D.				
MW-5/12.65	MW5-EX	170	14	0.63	N.D.	N.D.				

Sorgania

No free product was found in any of the monitoring wells drilled or the existing monitoring well (MW-5EX).

CONCLUSIONS

General

The assessment and conclusions presented herein are based on the subjective evaluation of limited data. As a result, they are intended (and should be considered) to be preliminary in nature.

Conclusions

Based on the analytical results of the soil samples submitted, it appears that soil contamination does not exist in native soils at a depth of 20 feet in any of the eight boreholes drilled at this site. Groundwater samples in MW3-EX and MW5-EX, however yielded Purgeable Hydrocarbon concentrations of 6,000 and 170 ug/L respectively. Benzene levels in these two wells were reported as 30 and 14 ug/L respectively. Groundwater sample MW5-EX also yielded a toluene level of 0.63 ug/L.

Based on the water levels taken from all five monitoring wells, the direction of groundwater flow appears to be in a southwesterly direction away from Exchange Center. At the time measured however, tidal fluctuations may have had a significant impact on groundwater flow directions. Groundwater flow and the degree of contamination will be closely observed in the following quarterly groundwater monitoring reports. A discrete plume was not observed during the subsurface investigation.

RECOMMENDATIONS

Based on the conclusions of the preliminary contamination assessment, PSI offers the following recommendations:

- * Disposal of both groundwater and soil cuttings will be through a hazardous waste contracting firm.
- * Groundwater monitoring should continue for the remaining two quarters of 1993, and the first quarter of 1994. During this time possible groundwater contamination will be closely monitored and reports prepared for submittal to the Alameda County Health Care Services Agency.
- * Should groundwater contamination in MW3-EX and MW5-EX continue to stay at this high level throughout the remaining three quarters of groundwater monitoring, PSI will submit to the U.S. Coast Guard a proposal for additional groundwater monitoring well installation, monitoring and potential remediation.

As noted in the warranty section below, this report is limited to the conditions observed and to the information available at the time the work was performed. If any additional information becomes available, it will be forwarded to you for your evaluation.

QUALITY ASSURANCE/QUALITY CONTROL

All work described in this report, including preparation of this report, was performed under the direct supervision of a California Certified Engineering Geologist trained in hazardous waste operations. All sampling was performed in general accordance with EPA-approved protocols. Downhole and sampling equipment was properly decontaminated prior to, and between, sampling events. Samples were kept in cold storage until delivery to a laboratory certified by the California Department of Health Services for analysis using EPA or equivalent methodologies.

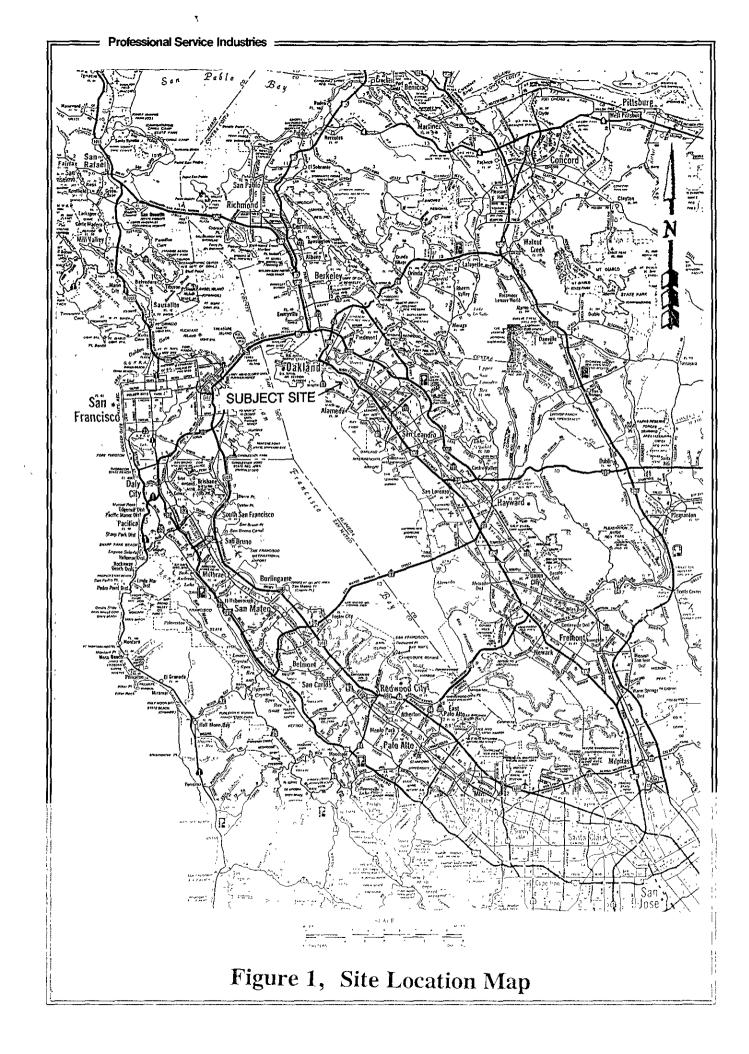
WARRANTY

The field observations, measurements, and research reported herein are considered sufficient in detail and scope to form a reasonable basis for a preliminary contamination assessment of this property. PSI warrants that the findings and conclusions contained herein have been prepared in accordance with generally accepted environmental science and engineering methods only for the site as described in this report.

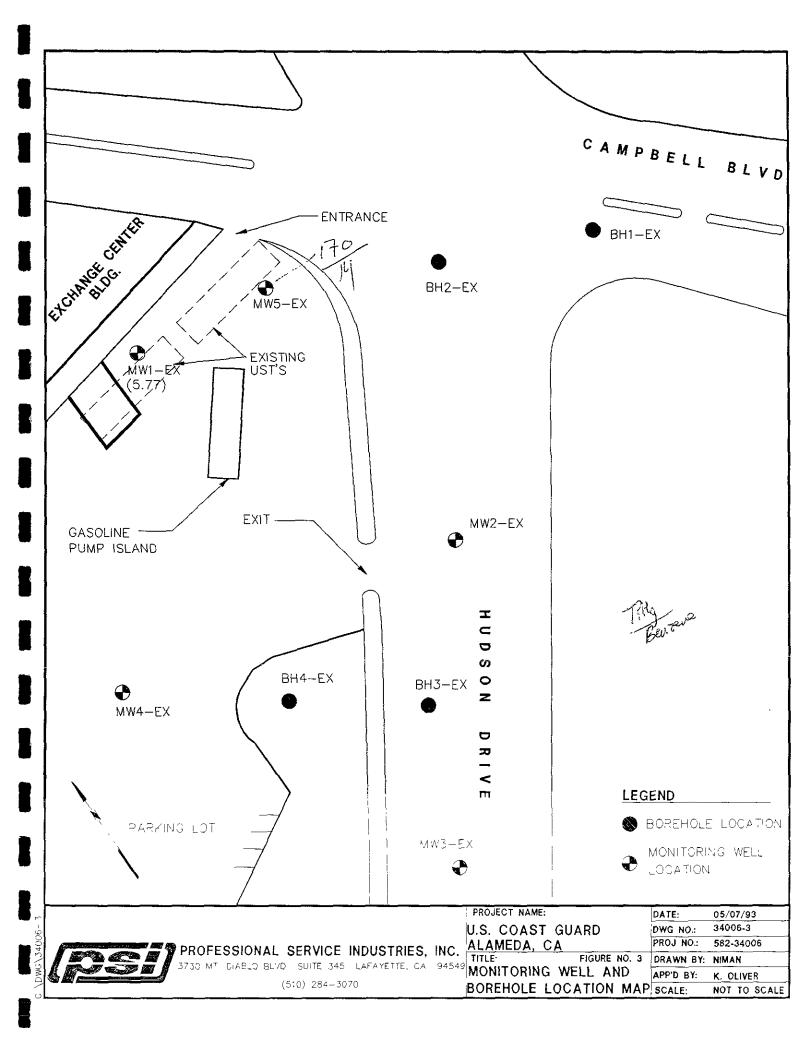
The preliminary investigation and evaluation report has been developed to provide the client with information regarding apparent indications of suspected adverse environmental conditions relating to the subject property. It is necessarily limited to the conditions observed and to the information available at the time the work was performed.

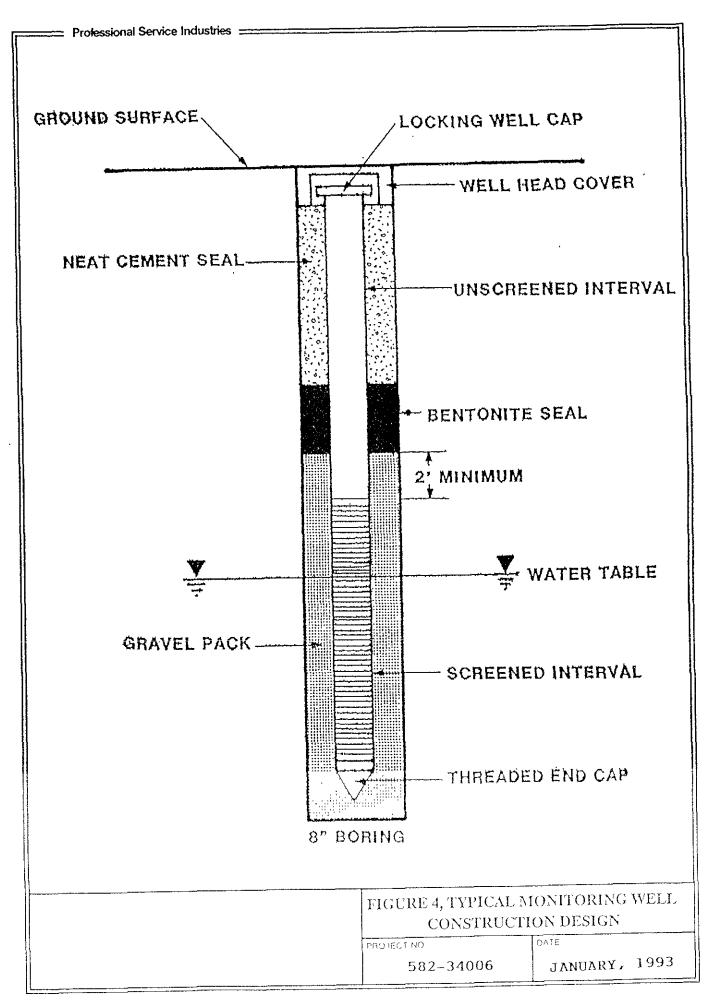
Due to the limited nature of the work, there is a possibility that conditions may exist which could not be identified within the scope of the assessment, or which were not apparent at the time of the report preparation. It is also possible that the testing methods employed at the time the report was prepared may later be superceded by other methods. The description, type, and composition of what are commonly referred to as "hazardous materials or conditions", can also change over time. PSI does not accept responsibility for changes in the state of the art, nor for changes in the scope of various lists of hazardous materials or conditions. PSI believes that the findings and conclusions provided in this report are reasonable. However, no warranties are implied or expressed.

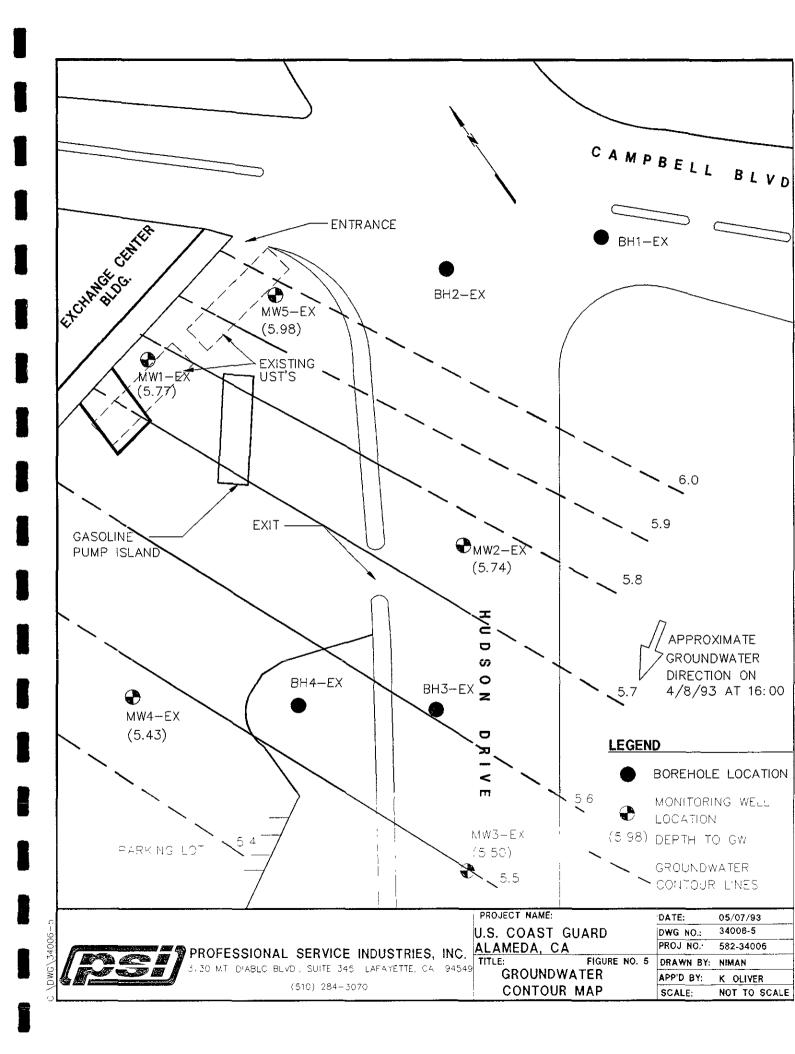
APPENDIX A SITE DRAWINGS



Professional Service Industries SUBJECT SITE Figure 2, Area Map







APPENDIX B BORING LOGS

PPOJECT NO

582-34006

DATE

MAY, 1993

(ASTM D-2487)

SYMBOLS OF LOGS

EXPLORATO	RY BOF	SING) LC)G			
PROJECT NO. 582-34006 LOGGED I	STERSON 4/1/93				PAGE 1	PAGE 1 OF 1	
DRILL RIG: MOBILE B - 53	BORING ELEV: 13.72 Feet				BORING	NO.	
DEPTH TO GROUNDWATER 7.95 Feet		BORING DIAM: 8 inch					x
SOIL / ROCK MATERIAL DESCRIPTION	USCS GROUP SYMBOL	DEPTH IN FEET	SAMPLE	BLOW COUNT	Photoionization Defector (PID)	REMARKS	
Cement 6 Inch Thick				N	ppm		
Artificial Fill - Sands and Gravels		2 3 4					
Dark Gray, Silty SAND, Saturated, Very Loose, Minor Clays.	SM	5 6 7 8 9		18 <u>*</u>	Zero		
Dark Green/Gray CLAY, Minor Silt, Saturated, Stiff, Medium to High Plasticity.	ОН	10 11 12 13		11	Zero	* 10.5 -	11.0′
@ 15' Stiff		14 15 16 17 18		11	Zero		
@ 20' Stiff		<u>19</u> <u>20</u>		12	Zero		
Boring Terminated at 20 Feet. Groundwater Encountered at 7.95 Feet. Well Constructed With 2 Inch O.D. Blank and Slotted PVC Liner.		21 22 23 24 25				: !	
DATE May 1993 JOB NO 582-34006	psi		essic	nal Se	rvice Indu	stries, Inc.	
DWG NO USCG-1 DRAWN M Casterson CHK D K. Oliver APP D S. Bradley		Go			l-EX It Guard and, Califorr	nia	Figure B2

EXP	LORATOR	RY BOF	RING) LC)G			
PROJECT NO. 582-34006	LOGGED B M. CASTE		DATE	DRII		2/93	PAGE 1	OF 1
DRILL RIG: MOBILE B - 53	MOBILE B - 53			ING I	LEV: 13	BORING NO.		
DEPTH TO GROUNDWATER 8.00 Fe	et		BOR	ING I	DIAM: 8	inch	MW2-EX	(
SOIL / ROCK MATERIAL DESCRIPTION		USCS GROUP SYMBOL	DEPTH IN FEET	SAMPLE	BLOW COUNT	Photoionization Defector (PID)	REMARKS	
Apply of 2 in all Think			<u> </u>		N	ppm		
Asphault 3 inch Thick Artificial Fill - Sands and Gravels, Mo Medium Dense	vist		1 2 3 4 5 6 7		14 Y	3 ppm		
Dark Gray, Silty SAND, Saturated, V Minor Clays.	ery Loose,	SM	9		=			
Dark Green/Gray Clay, Minor Silt, Saturated, Stiff Medium to High Pio	sticity.	ОН	10 11 12 13 14		12	2 ppm	* 10.5	- 11.0′
@ 15' Firm			15 16 17 18 19		10	2 ppm		
@ 20' Firm			20		1			
Boring Terminated at 20 Feet. Groundwater Encountered at 8.00 Well Constructed With 2 Inch O.D. E Slotted PVC Liner.	Feet. Blank and		21 22 23 24 25		6	2 ppm		
DATE MC JOB NO 582	1993 2-34006	psi		essio	nal Ser	vice Indus	tries, Inc.	
DWG NO USO	CG-2	<u> </u>			MW2-E	X		FIGURE
снк р К.	Casterson Oliver Bradley		Gove	U.S.	Coast G			ВЗ

	EXPLORATORY BORING LOG							
PROJECT NO. 582-34006	LOGGED B M. CASTERS		DATI	DRII		2/93	PAGE 1	OF 1
DRILL RIG: MOBILE B - 53	EB-53			ING I	ELEV: 13	.50 Feet	BORING	NO.
DEPTH TO GROUNDWATER:	8.00 Feet		BOR	ING I	DIAM: 8	inch	MW3-E	X
SOIL / ROC	K					atector		
MATERIAL DESCRIF		훒	<u> </u>		UNT	Photolonization Defector (PID)		
		USCS GROUP SYMBOL	DEPTH IN	SAMPLE	BLOW COUNT	toloniza	REMARKS	
		 § & 	8	\$	м В	o a ppm	 	
Asphault 3 inch Thick			1			ppm		
Artificial Fill - Sands and G	ravels, Moist		2					
Medium Dense			3					
}			5					
			6		23	3 ppm		
			7_		_			
Dark Gray, Sitty SAND, Sat Minor Clays.	urated, Very Loose,	SM	8 9		<u>¥</u>			
			10		_		* 10.5 -	. 11 0′
Dark Green/Gray Clay, M Saturated, Stiff Medium to	linor Silt, High Plasticity.	ОН) ———		9	4 ppm	# 10.0	11.0
			12			,		
			14					
			15	 	0			
@ 15' very Soft			16		2	2 ppm		
0 10 101,001			17 18					
			19					
@ 20' Firm			20		6	2 ppm		
Boring Terminated at 20 F Groundwater Encountere	eet. ed at 8.00 Feet.		21	į i I I				
Well Constructed With 2 In Slotted PVC Liner.	nch O.D. Blank and		23) 		! .		
			24) 		:		
	DATE May 1993	psi	25 Prof	essio	nal Ser	vice Indus	tries Inc	
	DWG NO. USCG-3	<u>~~~</u>			MW3-E			FIGURE
	DRAWN M Casterson CHK D K Oliver			U.S.	Coast G	Suard		B4
CHK D K Oliver U.S. Coast Guard APP D S Bradley Government Island, California								Ī

EXPLORATOR	RY BOI	SING	e LC)G			
PROJECT NO. LOGGED E 582-34006 M. CASTERS			DRII	4/	5/93	PAGE 1	OF 1
DRILL RIG: MOBILE B - 53		BOR	ING I	ELEV: 13	BORING	NO.	
DEPTH TO GROUNDWATER; 7.95 Feet		BOR	ING I	DIAM: 8	inch	MW4-E	×
SOIL / ROCK MATERIAL DESCRIPTION	USCS GROUP SYMBOL	DEPTH IN FEET	SAMPLE	BLOW COUNT	Photolonization Defector (PID)	REMARKS	
		<u> </u>	-	N	ppm	<u> </u>	
Asphault 3 inch Thick Artificial Fill - Sands and Gravels, Moist Medium Dense		1 2 3 4 5 6 7 8		16 <u>*</u>	Zero		
Dark Gray, Silty SAND, Saturated, Very Loose, Minor Clays.	SM	10		26	Zero	* 10.5	- 11.0′
Dark Green/Gray Clay, Minor Sitt, Saturated, Very Stiff Medium to High Plasticity. Minor Shell Fragments. @ 15' Firm @ 20' Firm	OH	11 12 13 14 15 16 17 18 19 20		. 6	Zero		
Boring Terminated at 20 Feet. Groundwater Encountered at 7.95 Feet, Well Constructed With 2 Inch O.D. Blank and Slotted PVC Liner.	1	21 22 23 24 25		9	Zero		
DATE May 1993 JOB NO 582-34006	!		essio	nal Sei	vice Indu:	stries, Inc.	
022 04000							figure B5

EXPLORATORY	ВОГ	SING	> LC	DG		
PROJECT NO. LOGGED BY: M. CASTERS	ON	DAT	E DRI	LLED: 4/	1/93	PAGE 1 OF 1
DRILL RIG: MOBILE B - 53		BOR	SING	ELEV: Gr	ound Level	BORING NO.
DEPTH TO GROUNDWATER 8.00 Feet		BOR	RING	DIAM: 8	inch	BH1-EX
SOIL / ROCK					stactor.	
MATERIAL DESCRIPTION	ē	題		IN	Photoionization Detector (PID)	
WIN WEREN REDECORN THON	USCS GROUP SYMBOL	E	SAMPLE	BLOW COUNT	oioniza (F	REMARKS
	USCS	DEPTH	₹,		Phot	REN
Asphault 3 inch Thick	<u> </u>	1		N	ppm	
		_ <u></u>				
Artificial Fill - Sands and Gravels Moist, Medium Dense		3				
		4_				
		5		22	1 ppm	
		<u>-6</u> 7				
Dark Gray, Silty SAND, Saturated, Very Loose,		8		<u></u>		
Minor Clays.	SM	9		=		
Dark Green/Gray CLAY, Minor Silts, Saturated, Stiff, Medium to High Plasticity.	ОН	10		12	2 ppm	* 10.5 - 11.0′
dararad, om, mediam o night lashony.		11 12	-	12		
		13				
		14				
@ 15' Very Stiff		15		21	Zero	
O TO VOLY OILL		16		21	Zeio	
		17 18				
		19				
@ 20' Firm	<u> </u>	20	<u> </u>	7	Zero	
Boring Terminated at 20 Feet, Groundwater Encountered at 8.00 Feet.		21		,		
Glodilawater Eficodillered at 6.00 reet.	1	22 23		1		
		24	 - 			
	!	25				
DATE May 1993 JOB NO 582-34006	SI	Prof	essic	nal Ser	vice Indus	tries, Inc.
DWG NO USCG-5 DRAWN M. Casterson				BH1-E	X	Figure
CHK D K. Oliver APP'D S Bradley		Gov	U.S vernm	S. Coast nent Islar	Guard nd, California	B6

EXPLORATOR	y boi	SINE	E LC)G		
PROJECT NO. 582-34006 LOGGED BY M. CASTERS	/: SON	DATI	DRI		1/93	PAGE 1 OF 1
DRILL RIG: MOBILE B - 53			ING	Grou	nd Elevation	BORING NO.
DEPTH TO GROUNDWATER 8.00 Feet		BOR	ING	DIAM: 8	inch	BH2-EX
SOIL / ROCK MATERIAL DESCRIPTION	USCS GROUP SYMBOL	DEPTH IN FEET	SAMPLE	BLOW COUNT	Photoionization Defector (PID)	REMARKS
Asphault 3.in Thick		1		N	ppm	1774
Artificial Fill - Sands and Gravels Moist, Medium Dense		2 3 4 5 6		25	Zero	
Dark Gray, Silty SAND, Saturated, Very Loose, Minor Clays.	SM	8 9		<u></u>		
Dark Green/Gray CLAY, Minor Sitts, Saturated, Stiff, Medium to High Plasticity.	ОН	10 11 12 13 14		12	Zero	* 10.5 - 11.0°
@ 15' Very Stiff		15 16 17 18 19		20	Zero	
@ 20' Firm Boring Terminated at 20 Feet. Groundwater Encountered at 8.00 Feet.		20 21 22 23 24 25		6	Zero	
DATE May 1993 JOB NO 582-34006	osi		essio	nal Ser	vice Indus	tries, Inc.
DWG NO USCG-6 DRAWN M Casterson CHK D K, Oliver APP D S Bradley		Gove	U.S. ernme	BH2-EX Coast G		B7

EXPLORATORY BORING LOG								
	GGED BY: M. CASTERSON	DAT	E DRI	LLED: 4/2	2/93	PAGE 1 OF 1		
DRILL RIG: MOBILE B - 53					ound Level	BORING NO.		
DEPTH TO GROUNDWATER 8.10 Feet		BOR	NG	DIAM: 8	inch	BH3-EX		
SOIL / ROCK MATERIAL DESCRIPTION	USCS GROUP	DEPTH IN FEET	SAMPLE	BLOW COUNT	Photoionization Defector (PID)	REMARKS		
Asphault 3 inch Thick		<u> </u>	-	N -	ppm			
Artificial Fill - Sands and Gravels Moist, Loose.		2 3 4 5 6 7		7	1 ppm			
Dark Gray, Silty SAND, Saturated, Very Minor Clays.	/Loose, SM	8 9		<u></u>				
Dark Green/Gray CLAY, Minor Silts, Saturated, Stiff to Firm, Medium to High Plasticity.	ОН	10 11 12 13		8	2 ppm	* 10.5 - 11.0′		
@ 15' Stiff to Firm		14 15 16 17 18		8	Zero			
@ 20' Firm		19 20	ļ		7			
Boring Terminated at 20 Feet. Groundwater Encountered at 8.10 Fee	i	21 22 23 24 25		4/3/3 - - - - -	Zero (
DATE May 15 JOB NO 582-34			essic	nal Ser	vice Indust	tries, Inc.		
DWG NO USCG-	7			ВН3-	EX	figure		
DRAWN M. Ca: CHK'D K Olivi APP'D S Brac	er	Go		S. Coast		B8		

EXPLORATORY BORING LOG							
PROJECT NO. 582-34006 LOGGED BY: M. CASTERSON			DATE DRILLED: 4/5/93 PAGE 1			OF 1	
DRILL RIG: MOBILE B - 53			BORING ELEV: Ground Level BORING I			NO.	
DEPTH TO GROUNDWATER 8.00 Feet	!	BORING DIAM: 8 inch			BH4-EX		
SOIL / ROCK					Defector		
MATERIAL DESCRIPTION	ano Bio	IN FEET		JUNI	(PID)		
	USCS GROUP SYMBOL	DEPTH (SAMPLE	BLOW COUNT	Photoionization (PID)	REMARKS	
 	SS AS	<u> </u>	35	ES N	ppm g		=====
Asphault 3 inch Thick		1					
Advertise to the second	}	2	 				
Artificial Fill - Sands and Gravels, Moist, Medium Dense.		3					
		4					
		5					
		6	<u> </u> !	18	Zero		
		7					
Dark Gray, Silty SAND, Saturated, Very Loose, Minor Clays.	SM	8		Ĩ			
Dark Green/Gray Clay, Minor Silts,		10	 	1 10	7	30.5	11.0/
Saturated, Very Stiff, Medium to High Plasticity.	ОН	11		15	Zero	* 10.5 -	1 I,U
		12					
		13					
0.154.0.4		14					
@ 15' Soft		15		5	Zero		
		17	16				
		18			}		
		19					
@ 20' Firm	!	20	 				
Boring Terminated at 20 East		21	<u> </u>	6	Zero		
Boring Terminated at 20 Feet. Groundwater Encountered at 8,10 Feet.		22			1		
	,	23	' 				
	1	<u>24</u>	: 		' 		
DATE May 1993							
JOB NO 582-34006	<u>DSI</u>	Profe	essio	nal Ser	vice Indus	tries, Inc.	
DRAWN M. Casterson BH4-EX					Figure		
CHK'D K. Oliver App'd S Bradley	CHK'D K. Oliver			Coast G	Suard d, California		B9

APPENDIX C GROUNDWATER SAMPLING DATA

	GROUNI	OWATER SAMPLIN	G DATA	,	Well No. MW-1 EX
					Project # 582-34006
	Volume	Electrical			
Time	Removed	Conductivity	Temperature	pН	Odor/Sheen
(24 Hr. Clock)	(gal)	(umhos/cm)x100	(F)_		
13:24	0.30	1391	69.60	8.22	Odorless/Cloudy
13:27	1,20	1394	66.50	8.06	Odorless/Cloudy
13:33	2.10	1150	66.10	8.35	Odorless/Cloudy
13:45	3.00	5210	64.50	7.71	Odorless/Cloudy
13:51	3.90	3520	65.10	7.70	Odorless/Cloudy
13:56	4.80	5210	65.10	7.76	Odorless/Cloudy
14:02	5.70	3100	64.80	7.64	Odorless/Cloudy
14:07	6.60	2200	64.90	7.63	Odorless/Cloudy
14:12	7.50	5470	64.10	7.66	Odorless/Cloudy
14:17	8.40	9960	64.60	7.72	Odorless/Cloudy
14:22	9.30	9220	65.10	7.89	Odorless/Cloudy
14:27	10.20	9600	71.80	7.79	Odorless/Cloudy
14:31	11.10	5770	67.50	7.85	Odorless/Cloudy
14:37	12.00	3220	66.50	7.94	Odorless/Cloudy
14:40	12.90	3520	66.00	7.78	Odorless/Cloudy
14:45	13.80	7390	66.60	7.90	Odorless/Cloudy
14:49	14.70	1403	67.20	7.80	Odorless/Cloudy
14:54	15.60	3526	64.40	7.80	Odorless/Cloudy
15:03	16.50	3677	65.90	7.74	Odorless/Cloudy
	·				
				 	· · · · · · · · · · · · · · · · · · ·
					· ·
Total Depth	Depth to	Water		Well Inside Dian	neter (in) 200
to Bottom	- Water =	Column (ft.)	······································		$\frac{5}{3} = 1.02 \cdot 10^{\circ} = 4.08$
18.80	7.95	10.85	· · · · · · · · · · · · · · · · · · ·	4	$6'' = 1.47 \ 12'' \approx 4.08$
Volume Factor	x Water Column =	Well Casing Vol. (gal)		V.F.=gal/ft.	4"=0.653 8"=2.61
0.163	10.85	1.77		V.I . – gai/it.	4 -0.033 0 -2.01
Date (s) Purged	<u> </u>	1.//	4/5/93	Well Dewatered	Yes No x
Purge Method	<u></u>	· · · · · · · · · · · · · · · · · · ·		Date Sampled	4/5/93
Total Volume Removed (gal)				Time Sampled	15:05
				Sample Method	Teflon Bailer
Casing Volumes Removed (gal) Purge Rate (GPM)				ions Sunny/warm	
Targe Nate (OTM)		0.42	 	ed by M. Casterson	
Depth to Water After Recovery 7.95 (ft.)					
Notes:		Professional Service Industries, Inc			
			G AND SAMPLING FIELD DATA		
			WELL FURGIN	MW-1 EX	TO EILLID DATA
		U.S. Coast Guard			
		Alameda, California			

1	GROUNI		Well No. MW-2 EX			
					Project # 582-34006	
	Volume	Electrical				
Time	Removed	Conductivity	Temperature	pН	Odor/Sheen	
(24 Hr. Clock)	(gal)	(umhos/cm)x100	(F)			
15:10	0.30	1289	68.60	8.43	Odorless/Cloudy	
15:14	1.20	1301	66.90	8.21	Odorless/Cloudy	
15:19	2,10	1330	69.30	8.02	Odorless/Cloudy	
15:24	3.00	1362	69.20	8.24	Odorless/Cloudy	
15:31	3,90	1237	68.60	8.02	Odorless/Cloudy	
15:36	4,80	1267	67.80	8.45	Odorless/Cloudy	
15:42	5,70	1268	69,20	8.52	Odorless/Cloudy	
15:44	6.60	1273	68.40	8.22	Odorless/Cloudy	
15:47	7.50	1260	68,80	8.18	Odorless/Cloudy	
15:51	8.40	1245	68,80	8.04	Odorless/Cloudy	
15:53	9.30	1366	69.70	7.81	Odorless/Cloudy	
15:57	10.20	1347	71.30	7.86	Odorless/Cloudy	
16:00	11.10	1283	70.30	7.83	Odorless/Cloudy	
16:07	12.00	1230	69.60	7.80	Odorless/Cloudy	
16:14	12.90	1145	69,50	7.81	Odorless/Cloudy	
16:19	13.80	1187	69.00	7.83	Odorless/Cloudy	
16:22	14,70	1171	69.00	7.84	Odorless/Cloudy	
16:26	15.60	1406	69,00	7.84	Odorless/Cloudy	
16:30	16.50	1250	68.80	7.75	Odorless/Cloudy	
16:34	17,40	1222	68.30	7.70	Odorless/Cloudy	
	· · · · · · · · · · · · · · · · · · ·	7				
Total Depth	Depth to	Water		Well Inside Dian	neter (in.) 2.00	
to Bottom	- Water =	Column (ft.)		Volume 2"=0.163 5"=1.02 10"=4.08		
19.80	8.00	11.80		1	7 6"=1.47 12"=4.08	
Volume Factor	x Water Column =	Well Casing Vol. (gal)	<u> </u>	V.F.=gal/ft.	4"=0.653 8"=2.61	
0.163	11.80	1.92		V.X. – g.u./ 10.	1 0.025 0 2.01	
Date (s) Purged		1,74	4/5/93	Well Dewatered	Yes No x	
				Date Sampled	4/5/93	
Total Volume Removed (gal)				Time Sampled	16:40	
Casing Volumes	<u></u>			Sample Method	Teflon Bailer	
Purge Rate (GPM)				·	ions Sunny/warm	
Targe Nate (OT W)			0.21			
Depth to Water After Recovery 8.0 (ft.)			Purged / Sampled by M. Casterson 100 % Recovered Prior to Sampling			
Notes:			Professional Service Industries, Inc			
Notes:					· · · · · · · · · · · · · · · · · · ·	
			WELL PURGIN		NG FIELD DATA	
		MW-2 EX				
			U.S. Coast Guard			
			Α	lameda, Californ	ia	

GROUNDWATER SAMPLING DATA Well No. MW-3 EX						
					Project # 582-34006	
Time (24 Hr. Clock)	Volume Removed (gal)	Electrical Conductivity (umhos/cm)x100	Temperature (F)	pН	Odor/Sheen	
8:26	0.03	1131	62.30	7,91	Odorless/Cloudy	
8:31	1.20	1155	62.50	7.85	Odorless/Cloudy	
8:33	2.10	1146	62.50	8.04	Odorless/Cloudy	
8:33	3.00	1156	62.70	7.97	Odorless/Cloudy	
8:36	3.90	1184	62.80	7.84	Odorless/Cloudy	
8:40	4.80	1153	62.80	7.76	Odorless/Cloudy	
8:42	5.70	1133	62.60	7.71	Odorless/Cloudy	
8:45	6.60	1132	62.80	7.69	Odorless/Cloudy	
8:47	7.50	1174	63.10	7.68	Odorless/Cloudy	
8:49	8.40	1183	63.40	7.77	Odorless/Cloudy	
		<u> </u>	63.30	7:84	Odorless/Cloudy	
8:51	9,30	1172		<u> </u>		
8:54	10.20	1172	63.10	7.74	Odorless/Cloudy	
8:56	11.10	1160	63.50	7.75	Odorless/Cloudy	
8:58	12.00	1193	63.00	7.76	Odorless/Cloudy	
9:00	12.90	1186	63.00	7.71	Odorless/Cloudy	
	<u> </u>					
_						
Total Depth	Depth to	Water		Well Inside Dian		
to Bottom	- Water =	Column (ft.)		Volume 2"=0.16	$5^{\circ} = 1.02 \cdot 10^{\circ} = 4.08$	
19.95	8.00	11.95		Factor 3"=0.36"	$6'' = 1.47 \ 12'' = 4.08$	
Volume Factor	x Water Column =	Well Casing Vol. (gal)		V.F.=gal/ft.	4"=0.653 8"=2.61	
0.163	11.95	1.95				
Date (s) Purged			4/8/93	Well Dewatered	Yes No x	
Purge Method			Teflon Bailer	Date Sampled	4/8/93	
Total Volume Re	emoved (gal)		12,90	Time Sampled	9:00	
Casing Volumes	Removed (gal)		6.61	Sample Method	Teflon Bailer	
Purge Rate (GPM)			0.38	Weather Condit	ions Sunny/warm	
				Purged / Sample	ed by M. Casterson	
Depth to Water After Recovery 8.00 (ft.)				100 % Recovered Prior to Sampling		
Notes:			Professional Service Industries, Inc			
			WELL PURGING AND SAMPLING FIELD DATA			
				MW-3 EX		
			U.S. Coast Guard			
			Alameda, California			
1			• •	,		
<u> </u>		1_		····	<u></u>	

GROUNDWATER SAMPLING DATA				Well No. MW-4 EX		
					Project # 582-34006	
	Volume	Electrical				
Time	Removed	Conductivity	Temperature	pН	Odor/Sheen	
(24 Hr. Clock)	(gal)	(umhos/cm)x100	(F)	_		
10:25	0.30	2030	65.40	7.73	Odorless/Cloudy	
10:29	1.20	2160	65.90	7.85	Odorless/Cloudy	
10:31	2.10	2360	66.30	7.75	Odorless/Cloudy	
10:33	3.00	2190	66.50	7.83	Odorless/Cloudy	
10:34	3.90	2230	66.50	7.72	Odorless/Cloudy	
10:36	4.80	2270	66.40	7.84	Odorless/Cloudy	
10:37	5.70	2250	66.20	7.78	Odorless/Cloudy	
10:39	6.60	2230	66.00	7.70	Odorless/Cloudy	
10:40	7.50	2210	65.80	7.81	Odorless/Cloudy	
10:42	8.40	2190	65.30	7.88	Odorless/Cloudy	
10:43	9.30	2230	65.70	7.90	Odorless/Cloudy	
10:45	10.20	2260	66.10	7.77	Odorless/Cloudy	
10:46	11.10	2220	65.90	7.91	Odorless/Cloudy	
10:47	12.00	2230	65.70	7.90	Odorless/Cloudy	
10:49	12.90	2210	65.80	7.95	Odorless/Cloudy	
10:50	13.80	2230	65.80	7.77	Odorless/Cloudy	
Total Depth	Depth to	Water		Well Inside Dian	neter (in.) 2.00	
to Bottom	- Water =	Column (ft.)		<u>. </u>	3 5"=1.02 10"=4.08	
19.95	7.95	12.00		1	7 6"=1.47 12"=4.08	
Volume Factor	x Water Column =	Well Casing Vol. (gal)		V.F.=gal/ft.	4"=0.653 8"=2.61	
0.163	12.00	1,96		j ,		
Date (s) Purged		 	4/8/93	Well Dewatered	Yes No x	
Purge Method				Date Sampled	4/8/93	
Total Volume Re	emoved (gal)		13.80	Time Sampled	10:50	
Casing Volumes			7.04	Sample Method	Teflon Bailer	
Purge Rate (GP)	M)		0.55	Weather Condit	ions Sunny/warm	
			·	Purged / Sampled by M. Casterson		
Depth to Water After Recovery 8.00 (ft.)				99 % Recovered Prior to Sampling		
Notes:			Professional Service Industries, Inc			
			WELL PURGING AND SAMPLING FIELD DATA			
		}		MW-4 EX		
				U.S. Coast Guard	l	
			A	lameda, Californi	ia	

GROUNDWATER SAMPLING DATA

Well No. MW-5 EX Project # 582-34006

	Volume	Electrical			
Time	Removed	Conductivity	Temperature	pН	Odor/Sheen
(24 Hr. Clock)	(gal)	(umhos/cm)x100	(F)	PII	0401/01001
12:24	0.30	1565	71.00	8.07	Odorless/Cloudy
12:26	1.20	1484	69.30	7.92	Odorless/Cloudy
12:28	2.10	1445	68.30	7.77	Odorless/Cloudy
12:30	3.00	1444	68.30	7.74	Odorless/Cloudy
12:32	3.90	1466	68.70	7.85	Odorless/Cloudy
12:33	4.80	1486	68.00	7.78	Odorless/Cloudy
12:35	5.70	1484	67.90	7.88	Odorless/Cloudy
12:36	6.60	1462	68.20	7.88	Odorless/Cloudy
		2.00	00.00		
					
ļ 					
					<u> </u>
<u> </u>					<u> </u>
Total Depth	Depth to	Water		Well Inside Dian	-oton (in) 200
to Bottom	- Water =	Column (ft.)			3 5" = 1.02 10" = 4.08
12.65	8.20	4.45		1	$6"=1.47 12"\approx 4.08$
Volume Factor	x Water Column =	 		9	$4" = 0.653 \ 8" = 2.61$
0.163	4.45	Well Casing Vol. (gal) 0.73		V.F.≈gal/ft.	4 = 0.055 6 = 2.01
		0.73	4 /0 /02	Wall Danistanad	Yes No x
Date (s) Purged				Well Dewatered	
Purge Method				Date Sampled	4/8/93
Total Volume Re		<u></u>		Time Sampled	12:36
Casing Volumes		· · · · · · · · · · · · · · · · · · ·		Sample Method	Teflon Bailer
Purge Rate (GPN	V1.)		0.55		ions Sunny/warm
Double to Western	4 fe D				ed by M. Casterson
	After Recovery 8.2 (ft	.)	D -C '	<u> </u>	ed Prior to Sampling
Notes: Existing	4 IVI VV			onal Service Indus	*
			WELL PURGIN		NG FIELD DATA
				MW-5 EX	
				U.S. Coast Guard	
			Α	lameda, Californi	a

APPENDIX D LABORATORY REPORTS



P.S.I. Client Project ID: U.S. Coast Guard

Sampled:

Apr 1, 1993

3730 Mt. Diablo Blvd., Ste 345 Lafayette, CA 94549

Sample Matrix:

Soil

Received:

Apr 2, 1993%

Analysis Method:

EPA 5030/8015

Reported:

Apr 14, 1993

Attention: Kevin Oliver รักษากษาสัตวิบัติเลสราพันธิสสาคมสภาคาการและสหาราชานานสภาคมหายและสมพาคาย แนวกษาการกระบบสมาน และสมานาน ความสำนัก

First Sample #:

304-0147

TOTAL PURGEABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit mg/kg	Sample I.D. 304-0147 MW 2-EX	Sample I.D. 304-0148 MW 3-EX	Sample I.D. 304-0149 BH 1-EX	Sample I.D. 304-0150 BH 2-EX	Sample I.D. 304-0151 BH 3-EX	····
Purgeable Hydrocarbons	1.0	N.D.	N.D.	N.D.	N.D.	N.D.	
Chromatogram Pa	ttern:						

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0
Date Analyzed:	4/8/93	4/7/93	4/8/93	4/7/93	4/7/93
Instrument Identification:	HP-2	HP-4	HP-2	HP-4	HP-4
Surrogate Recovery: (QC Limits = 70-130%)	105	106	102	102	101

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard Analytes reported as N.D. were not detected above the stated reporting limit

SEQUOIA ANALYTICAL

Karen L Enstrom Project Manager



SEQUOIA ANALYTICAL

1900 Bates Avenue • Suite LM • Concord, California 94520 (510) 686-9600 • FAX (510) 686-9689

P.S.I. 3730 Mt. Diablo Blvd., Ste 345

Lafayette, CA 94549

Attention: Kevin Oliver

Client Project ID: U.S. Coast Guard

Matrix:

QUALITY CONTROL DATA REPORT

ANALYTE			Ethyl-		
	Benzene	Toluene	Benzene	Xylenes	
_					
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	A.P.	A.P.	A.P.	A.P.	
Conc. Spiked:	0.40	0.40	0.40	1.2	•
Units:	mg/Kg	mg/Kg	mg/Kg	mg/Kg -	
LCS Batch#:	2LCS040793	2LCS040793	2LCS040793	2LCS040793	
■ Date Prepared:	4/7/93	4/7/93	4/7/93	4/7/93	•
Date Analyzed:	4/7/93	4/7/93	4/7/93	4/7/93	
instrument I.D.#:	HP-4	HP-4	HP-4	HP-4	
LCS %					
Recovery:	103	103	105	120	
Control Limits:	70-130	70-130	70-130	70-130	

MS/MSD Batch #:	3040150	3040150	3040150	3040150
Date Prepared: Date Analyzed: Instrument I.D.#:	4/7/93 4/7/93 HP-4	4/7/93 4/7/93 HP-4	4/7/93 4/7/93 HP-4	4/7/93 4/7/93 HP-4
Matrix Spike % Recovery:	102	102	105	116
Matrix Spike Duplicate % Recovery:	102	102	105	116
Relative % Difference:	00	00	00	00

SEQUOIA ANALYTICAL

Karen L Enstrom Project Manager

Please Note

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents. preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results

3730 Mt. Diablo Blvd., Ste 345

Lafayette, CA 94549

Attention: Kevin Oliver

P.S.I. Client Project ID: Sample Matrix:

U.S. Coast Guard

Soil

Analysis Method: EPA 5030/8015/8020

First Sample #: 304-0152

Sampled:

Apr 1, 1993 Apr 5, 1993

Received: Reported:

Apr 12, 1993

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit mg/kg	Sample I.D. 304-0152 MW-1 EX	
Purgeable Hydrocarbons	1.0	N.D.	
Benzene	0.005	N.D.	
Toluene	0.005	N.D.	,
Ethyl Benzene	0.005	N.D.	
Total Xylenes	0.005	N.D.	
Chromatogram Pat	tern:		

Quality Control Data

Report Limit Multiplication Factor: 1.0

Date Analyzed: 4/7/93

Instrument Identification: HP-4

Surrogate Recovery, %: 100

(QC Limits = 70-130%)

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard Analytes reported as N D were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Karen L Enstrom Project Manager

P.S.I. Client Project ID:

3730 Mt. Diablo Blvd., Ste 345

Matrix:

Lafayette, CA 94549 Attention: Kevin Oliver

QC Sample Group 304-0152

U.S. Coast Guard Soil Attention: Kevin Oliver QC Sample Group 304-0152 Reported: Apr 12, 1993

QUALITY CONTROL DATA REPORT

ANALYTE			Ethyl-	
	Benzene	Toluene	Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	J.F.	J.F.	J.F.	J.F.
Conc. Spiked:	0.40	0.40	0.40	1.2
Units:	mg/kg	mg/kg	mg/kg	mg/kg ⁻
LCS Batch#:	2LCS040793	2LCS040793	2LCS040793	2LCS040793
Date Prepared:	4/7/93	4/7/93	4/7/93	4/7/93
Date Analyzed:	4/7/93	4/7/93	4/7/93	4/7/93
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
LCS %				
Recovery:	103	103	105	120
Control Limits:	70-130%	70-130%	70-130%	70-130%

MS/MSD Batch #:	3040150	3040150	3040150	3040150
Date Prepared: Date Analyzed: Instrument I.D.#:	4/7/93 4/7/93 HP-4	4/7/93 4/7/93 HP-4	4/7/93 4/7/93 HP-4	4/7/93 4/7/93 HP-4
Matrix Spike % Recovery:	102	102	105	116
Matrix Spike Duplicate % Recovery:	102	102	105	116
Relative % Difference:	0 0	0.0	0 0	0 0

SEQUOIA ANALYTICAL

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results

Karen L Enstrom Project Manager

SEQUOIA ANALYTICAL
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680 Chesapeake Drive • Redwood City, CA 94063 • (415) 364-9600 FAX (415) 364-9233 319 West Striker Ave. • Sacramento, CA 95834 • (916) 921-9600 FAX (916) 921-0100 1900 Bates Ave., Suite LM • Concord, CA 94520 • (510) 686-9600 FAX (510) 686-9689

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P.S.I. 3730 Mt. Diablo Blvd., Ste 345

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Lafayette, CA 94549 Attention: Kevin Oliver

: Ü.S. Coast Guard Client Project ID:

Sample Matrix: Soil

EPA 5030/8015

304-0245

Sampled: Received:

Apr 5, 1993. Apr 7, 1993

Reported:

Apr 15, 1993.

TOTAL PURGEABLE PETROLEUM HYDROCARBONS

Analysis Method:

First Sample #:

Analyte	Reporting Limit mg/kg	Sample I.D. 304-0245 MW-4EX	
Purgeable Hydrocarbons	1.0	N.D.	
Chromatogram Pa	ttern:		

Quality Control Data

Report Limit Multiplication Factor: 1.0

Date Analyzed: 4/8/93

Instrument Identification: HP-4

Surrogate Recovery, %: 98

(QC Limits = 70-130%)

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard Analytes reported as N.D. were not detected above the stated reporting limit

SEQUOIA ANALYTICAL

Karen L Enstrom Project Manager

P.S.I. Client Project ID: U.S. Coast Guard

3730 Mt. Diablo Blvd., Ste 345

Matrix:

Lafayette, CA 94549 Attention: Kevin Oliver

QC Sample Group 304-0245

Reported: Apr 15, 1993 สารทางเพลงเพียงเพียงเพาะเพาะ เพาะ เพาะเพียงโดยเลื่องเพาะสารทาง และพระเพาะ เพาะพาวาสารให้สารเพาะ เพื่อเพาะ เพื่

QUALITY CONTROL DATA REPORT

_	ANALYTE			Ethyl-	
		Benzene	Toluene	Benzene	Xylenes
m	Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
۲	Analyst:	A.P.	A.P.	A.P.	A.P.
	Conc. Spiked:	0.40	0.40	0.40	1.2
	Units:	mg/Kg	mg/Kg	mg/Kg	mg/Kg
	LCS Batch#:	2LCS040893	2LCS040893	2LCS040893	2LCS040893
	Date Prepared:	4/8/93	4/8/93	4/8/93	4/8/93
	Date Analyzed:	4/8/93	4/8/93	4/8/93	4/8/93
_	Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4
	LCS %				
	Recovery:	105	105	106	120
	Control Limits:	70-130	70-130	70-130	70-130

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	MS/MSD Batch #:	3040281	3040281	3040281	3040281
	Date Prepared: Date Analyzed: Instrument I.D.#:	4/8/93 4/8/93 HP-4	4/8/93 4/8/93 HP-4	4/8/93 4/8/93 HP-4	4/8/93 4/8/93 HP-4
	Matrix Spike % Recovery:	55	98	98	111
j	Matrix Spike Duplicate % Recovery:	90	95	95	108
	Relative % Difference:	48	26	26	23

SEQUOIA ANALYTICAL

Karen L Enstrom Project Manager

Please Note

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSDs are advisory only and are not used to accept or reject batch results

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Were Samples Received in Good Condition?

Yes

No

Samples on Ice? ** Yes ** No Method of Shipment **

Page __ of __

P.S.I. Client Project ID: U.S. Coast Guard Sampled: 3730 Mt. Diablo Blvd., Ste 345

Apr 8, 1993

Lafayette, CA 94549

Sample Matrix: Analysis Method:

Water EPA 5030/8015/8020 Received:

Apr 8, 1993

Attention: Kevin Oliver entermanterarioria dell'ambanco nemanco noncapellora dell'apage de

First Sample #:

304-0326

Reported: Apr 20, 1993?

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit μg/L	Sample I.D. 304-0326 MW1-SP	Sample I.D. 304-0327 MW1-EX	Sample I.D. 304-0328 MW2-EX	Sample I.D. 304-0329 MW3-EX	Sample I.D. 304-0330 MW4-EX	Sample I.D. 304-0331 MW5-EX
Purgeable Hydrocarbons	50	720	N.D.	N.D.	6,000	N.D.	170
Benzene	0.5	7.4	N.D.	N.D.	. 30	N.D.	14
Toluene	0.5	1.2	N.D.	N.D.	N.D.	N.D.	0.63
Ethyl Benzene	0.5	29	N.D.	N.D.	N.D.	N.D.	N.D.
Total Xylenes	0.5	20	N.D.	N.D.	N.D.	N.D.	1.5
Chromatogram Pa	ttern:	Gasoline			Discrete Peak		Gasoline
Quality Control D	ata						
Report Limit Multip	lication Factor:	1.0	1.0	1.0	50	1.0	1.0
Date Analyzed:		4/12/93	4/12/93	4/12/93	4/13/93	4/12/93	4/12/93
Instrument Identific	eation:	HP-2	HP-2	HP-2	HP-4	HP-2	HP-2

106

100

104

103

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard Analytes reported as N D, were not detected above the stated reporting limit

122

SEQUOIA ANALYTICAL

Surrogate Recovery, %:

(QC Limits = 70-130%)

Karen L Enstrom Project Manager

106



P.S.I. 3730 Mt. Diablo Blvd., Ste 345

Lafayette, CA 94549

Attention: Kevin Oliver

U.S. Coast Guard Client Project ID:

Matrix: Water

QUALITY CONTROL DATA REPORT

ANALYTE			Ethyl-		
	Benzene	Toluene	Benzene	Xylenes	
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	J.F.	J.F.	J.F.	J.F.	
Conc. Spiked:	20	20	20	60	
Units:	μg/L	μg/L	μg/L	μg/L	
LCS Batch#:	1LCS041293	1LCS041293	1LCS041293	1LCS041293	
Date Prepared:	4/12/93	4/12/93	4/12/93	4/12/93	
Date Analyzed:	4/12/93	4/12/93	4/12/93	4/12/93	
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2	
LCS %					
Recovery:	120	114	112	116	
Control Limits:	70-130%	70-130%	70-130%	70-130%	
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MS/MSD Batch #:	3040332	3040332	3040332	3040332
Date Prepared: Date Analyzed: Instrument I.D.#:	4/12/93 4/12/93 HP-2	4/12/93 4/12/93 HP-2	4/12/93 4/12/93 HP-2	4/12/93 4/12/93 HP-2
Matrix Spike % Recovery:	120	110	110	113
Matrix Spike Duplicate % Recovery:	115	110	105	116
Relative % Difference:	4 2	00	4 6	3 0

SEQUOIA ANALYTICAL

Karen L. Enstrom Project Manager

Please Note

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results

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APPENDIX E WORK PLAN

WORKPLAN FOR SUBSURFACE INVESTIGATIONS

LOCATION ADJACENT TO THE EXCHANGE CENTER

> U.S. COAST GUARD GOVERNMENT ISLAND ALAMEDA, CALIFORNIA

> > PROJECT NO. 582-34006

FEBRUARY 1993

WORKPLAN FOR SUBSURFACE INVESTIGATIONS

LOCATION ADJACENT TO THE EXCHANGE CENTER UNITED STATES COAST GUARD GOVERNMENT ISLAND ALAMEDA, CALIFORNIA

Conducted for

The United States Coast Guard Civil Engineering Unit, Oakland 2000 Embarcadero - Suite 200 Oakland, California 94606-5000

Project Number 582-34006

February 1993

Conducted by: Mark Casterson Professional Service Industries, Inc. 3730 Mount Diablo Boulevard, Suite 345 Lafayette, California 94549 (510) 284-3070

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SITE HISTORY	2
PROPOSED DRILLING AND SOIL SAMPLING PROGRAM	3
PROPOSED GROUNDWATER SAMPLING	4
PROPOSED LABORATORY ANALYSIS	5
PROPOSED QUALITY ASSURANCE/QUALITY CONTROL	5
PROPOSED SITE SAFETY	6
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Figure 2, Site Plan	
Figure 3, Locations of Existing 8,000 Gallon UST's Map	
Figure 4, Proposed Monitoring Well and Borehole Location Map	
Figure 5, Typical Monitoring Well Construction Design	
APPENDIX	

SITE SAFETY AND HEALTH PLAN

Introduction

The U.S. Coast Guard Support Center is located on Government Island, Alameda, California (See Figure 1, Vicinity Map, and Figure 2, Site Plan).

This workplan for subsurface investigation includes the following:

1) Completion of a Site Safety Plan 2) Completion of eight soil borings to an approximate depth of 25 feet 3) Four of the eight proposed soil borings will be reamed and developed into groundwater monitoring wells 4) Purging and sampling of the four monitoring wells 5) Collection of soil samples 6) Preparation/issue of report summarizing field activities, procedures, findings and recommendations 7) Quarterly monitoring (four only) of the monitoring wells and 8) Preparation/issue of quarterly monitoring reports.

A report summarizing our field activities, procedures, and recommendations, will be prepared under the direct supervision of a qualified professional registered in the State of California and submitted for your review upon completion of the subsurface investigation.

All work will be completed in accordance with the Regional Water Quality Control Board (RWQCB) and "Tri-Regional Board Staff Recommendations for Initial Evaluation of Underground Tanks", revised 18 May, 1989. All work will be under the direction of a California registered engineer or geologist.

Analytical testing will be performed by a laboratory certified by the California Department of Health Services under the Environmental Accreditation Program.

Site History

In September of 1990, two 8,000 gallon unleaded gasoline underground storage tanks (UST's) were removed from in front of the Exchange Center at the U.S. Coast Guard Support Center, Alameda, California. These two UST's had been installed in 1977 and when removed, were noted as being in good condition with no visible holes found in either of the two tanks.

Upon removal, a very strong hydrocarbon smell was observed. Soil and water samples were taken of the spoils pile and in the excavation pit. As a result of the laboratory test, the spoils pile were disposed of as hazardous waste. The water samples show above action gasoline contamination levels requiring a site assessment.

Figure 3, Location of Existing 8,000 Gallon Unleaded Storage Tanks (UST's), shows the location of the two new UST's with respect to the front of the Exchange Center. The volume of gasoline pumped at this station for each of the two 8,000 gallon tanks removed was approximately 32,000 gallons per month.

According to the U.S. Coast Guard, no nearby wells are located on the island base, hence a survey of nearby wells was not available for submittal.

The following is a list of other sources of information checked in the preparation of this report.

- 1) Alameda County Health Agency, Division of Hazardous Materials on-site report by Ms. Cynthia Chapman, Hazardous Materials Specialist, on the removal of the two 8,000 gallon unleaded gasoline leaking underground storage tanks (LUST).
- Tri-Regional Board Staff (RWQCB) Recommendations for Preliminary Investigation and Evaluation of Underground Tank Sites, 1990.
- 3) TRI-Regional Board Staff (RWQCB) Recommendations Internal Evaluation of Underground Tanks, Revised 18 May 1989
- 4) Appendix A-Reports. Tri-Regional Board Staff (RWQCB) Recommendations for Preliminary Investigation and Evaluation of Underground Tank Sites.
- 5) Alameda County Health Care Services Agency, Juliet Shin, Hazardous Materials Specialist.
- 6) LTJG Christopher Lutton, U.S.C.G, Project Manager for this scope of services.

Proposed Drilling and Soil Sampling Program

Subsurface conditions will be explored by completing eight soil borings through backfilled soils in the front of the Exchange Center on the U.S. Coast Guard Base, located on the Alameda Island, California (See Figure 4, Proposed Monitoring Well and Borehole Location Map). These borings are to be drilled to an approximate depth of 25 feet. Soil samples will be collected on a continuous basis from 5 to 25 feet in each of the borings. Soils encountered during drilling and sampling will be described using the Unified Soil Classification System under the direction of a qualified professional geologist registered in the State of California.

The primary purpose of completing the boring and sampling program is to define the lateral and vertical extent, as well as concentrations, of contamination that exist within the area of contamination.

Borings will be advanced utilizing a truck-mounted drill rig equipped with 8-inch outside diameter (O.D.) hollow stem augers. Soil samples will be collected using a modified California splitspoon sampler with brass sleeve inserts. Samples retrieved in this manner remain relatively undisturbed, thus retaining the geologic profile of the sample zone.

To prevent cross-contamination of samples, all sampling instruments will be decontaminated prior to, and between, sampling using a solution of non-phosphate soap and tap water, triple-rinsed in tap water, followed by a final rinse with distilled water. Auger flights will be decontaminated prior to commencement of drilling activities, and between each boring, using a high pressure steam cleaner. All decontamination rinsate will be stored in Department of Transportation (DOT) approved 55 gallon drums in a secured area on-site.

Soil will be collected and stored in brass sleeves. The ends of the brass sleeves will be covered with Teflon tape and plastic caps. The samples will then be labeled by identifying the boring number and depth from which the sample was collected. Samples will be placed in a cooled ice chest for storage until delivery to a California State certified laboratory for analysis. Proper chain-of-custody documentation will be maintained on all samples in accordance with Alameda County, Health Care Services Agency, Hazardous Materials Division (ACHCSA-HMD) guidelines.

Four of the soil borings will be completed as groundwater monitoring wills as described in the following section. The remaining borings will be backfilled using a neat cement of bentonite slurry. Soil cuttings from all borings will be placed in DOT approved 55 gallon drums and stored in a fenced secure area on-site.

Materials stored on-site (i.e., drill cuttings, decontamination rinsate, and well development and purge water) will be sampled and analyzed for the suspect contaminants. A determination on their disposition will be made after the laboratory results have been received.

The wells will be constructed with a 2-inch O.D. blank and slotted PVC pipe, with slot widths of 0.020 inches. A slotted casing will be placed in the well to extend approximately 10 feet below and 5 feet above the groundwater surface to account for expected tidal level fluctuations. A non-slotted casing will be installed between the ground surface and the top of the slotted casing. All lengths of casing will be steam cleaned to remove any existing contaminants. The joints between the lengths of casing will be threaded, and PVC cement will not be used in the well construction process. A clean slip-on PVC cap will be placed on the bottom of the casing. A water-tight locking cap will be installed on the top of the well, and a water-tight Christy box will be constructed flush with the existing ground surface.

The gravel pack placed in the annular space between the well casing and the boring wall will consist of clean No. 3 Monterey silica (or its equivalent) sand. The gravel pack will extend up from the bottom of the boring to approximately two feet above the top of the slotted casing. An approximately three to five foot thick layer of bentonite will be placed immediately above the gravel pack. The annular space above the bentonite will be filled with grout. A five foot cement surface seal will be constructed (See Figure 5, Typical Monitoring Well Construction Design).

The proposed well will be developed after installation until the water is clay or silt free. The development will establish groundwater flow through the gravel pack and into the well. The development well water will be stored in DOT-approved 55 gallon drums in a fenced secure area on-site.

After the monitoring wells have been developed and recharged for at least 48 hours, groundwater depth measurements will be taken from all four monitoring wells. The water levels will be determined by lowering an electronic probe into the well. When the probe comes in contact with the waters surface, an indicator light is lit. The depth to groundwater is then recorded from the probes cord.

Using groundwater depths and surveyed well locations, the direction of groundwater flow will be calculated using a three point problem. The hydraulic gradient will also be calculated in determining the horizontal and vertical limits of groundwater contamination.

Proposed Groundwater Sampling

Prior to purging the wells for collection of groundwater samples, the groundwater will be checked for free product using a clear Teflon bailer. The well will then be purged until the groundwater temperature, conductivity, and pH are stabilized. We anticipate the removal of five to seven well volumes, per well, of groundwater using a stainless steel bailer. Once the well water has stabilized and the water level recharges to at least 80 percent of its initial level, a sample will be collected and a final water level measurement will be recorded.

Samples will be collected using a stainless steel bailing device to reduce the possibility of the loss of volatile constituents from the sample. The bailer will be decontaminated prior to, and between, sampling using a solution of non-phosphate soap and tap water.

Proposed Laboratory Analysis

Soil and groundwater samples will be submitted for analysis to Sequoia Analytical, of Concord, California, a State of California Department of Health Services certified laboratory. Each soil sample will be analyzed for Total Petroleum Hydrocarbons for gasoline (TPHG) using EPA Method 8015 modified for gasoline. The sample yielding the highest TPHG concentration will be additionally analyzed for benzene, toluene, xylene, and ethyl benzene (BTXE) using EPA Method 8020. The method detection limits for TPHG and BTXE for soil analysis are 1.0 mg/kg and 0.05 mg/kg, respectively.

Groundwater samples will be analyzed for TPHG and BTXE using the above EPA test methods. The method detection limit for TPHG for water analysis is 50 mg/kg. The method detection limit for BTXE for water analysis is 0.3 mg/kg for benzene and toluene, and 0.5 mg/kg for xylene and ethyl benzene.

Sample remains will be disposed of by Sequoia Analytical.

Results of the laboratory testing, quality assurance/quality control (QA/QC) program, and chain-of-custody documentation will be provided in the final report.

Proposed Quality Assurance/Quality Control

This project will be staffed with personnel trained in hazardous waste operations and familiar with the history of the site. Drilling will be performed by a State of California licensed drilling company. All work will be performed under the direct supervision of a professional engineer or geologist registered in the State of California.

All sampling equipment (i.e., California splitspoon, bailer) will be properly decontaminated prior to, and between, sample collection using a solution of tap water and non-phosphate soap, triple-rinsed in tap water, and followed by a final rinse with distilled water. Auger flights will be decontaminated prior to, and between, borings using a high pressure steam cleaner.

Soil and groundwater samples will be collected in a manner which minimizes the possibility of the loss of volatile constituents. Once collected, samples will be placed in cold storage until delivery to a laboratory certified by the California Department of Health Services. Proper chain-of-custody documentation, which includes the name of the sampler, the site location, the sample collection, will be maintained on all samples.

Proposed Site Safety

All persons working on this investigation will be required to have completed an approved OSHA 40-hour hazardous waste operations course while maintaining current 8-hour refresher course status, as required.

Based on previous site investigations, it is anticipated that Level D protection will be required. Persons handling suspected gasoline contaminated soils will be further required to nitrile gloves.

The complete Site Safety and Health Plan is appended.

Should the scope of this workplan meet with your approval, please contact the undersigned immediately in order to expedite this project. The opportunity to present this workplan is appreciated and we look forward with working with you on this project.

Sincerely PROFESSIONAL SERVICE INDUSTRIES, INC.

Mark Casterson Professional Senior

Kevin B. Oliver Project Manager

FIGURES

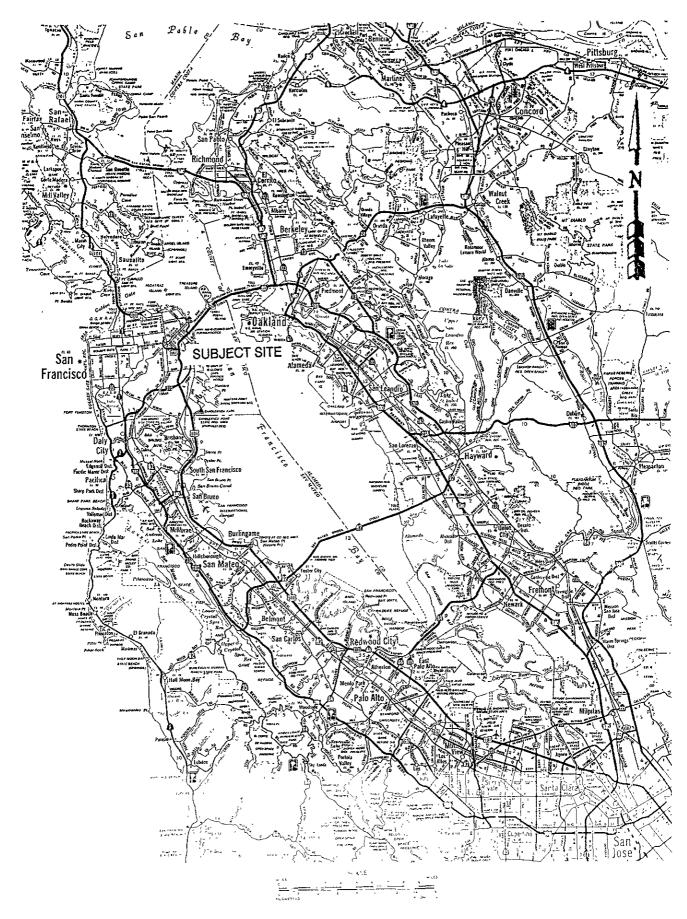
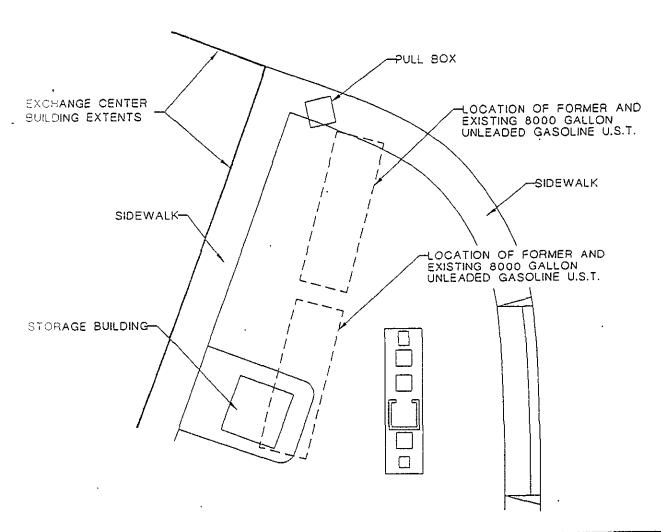


FIGURE 1, VICINITY MAP

Figure 2, Area Map

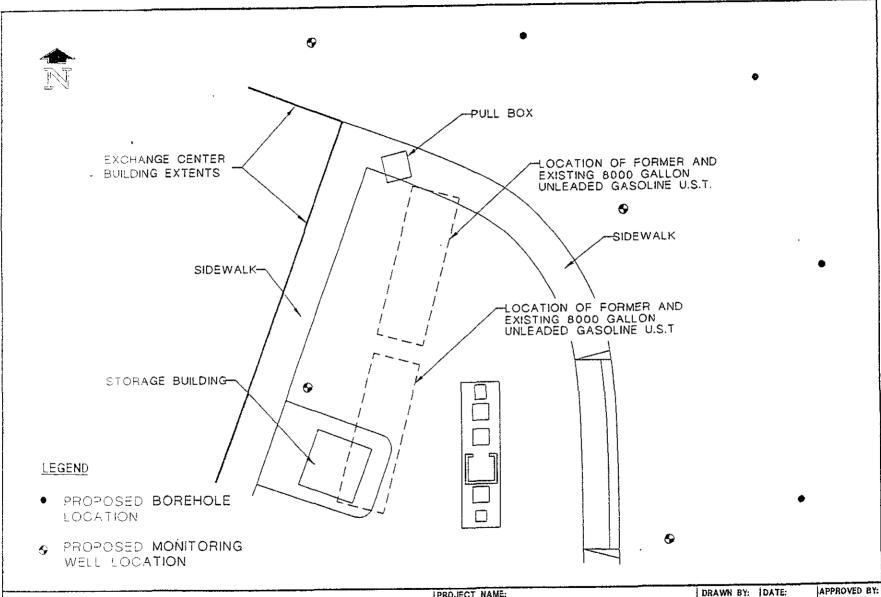




37

PROFESSIONAL SERVICE INDUSTRIES, INC. 3730 MT. DIABLO BLVD., SUITE 345 LAFAYETTE, CA 94549 (510) 284-3070

_	PROJECT NAME:	DRAWN BY:	DATE:	APPROVED BY:
	U.S. COAST GUARD ALAMEDA, CALIFORINA	B BRITTON	01/29/93	K OLIVER
	TITLE: FIGURE 3	SCALE:	PROJECT NO	±582-34008
	LOCATIONS OF EXISTING	1	DRAWING HO	<u>.</u>
	8000 GALLON U.S.T.'S MAP	NONE	E:\CG\CG-2	





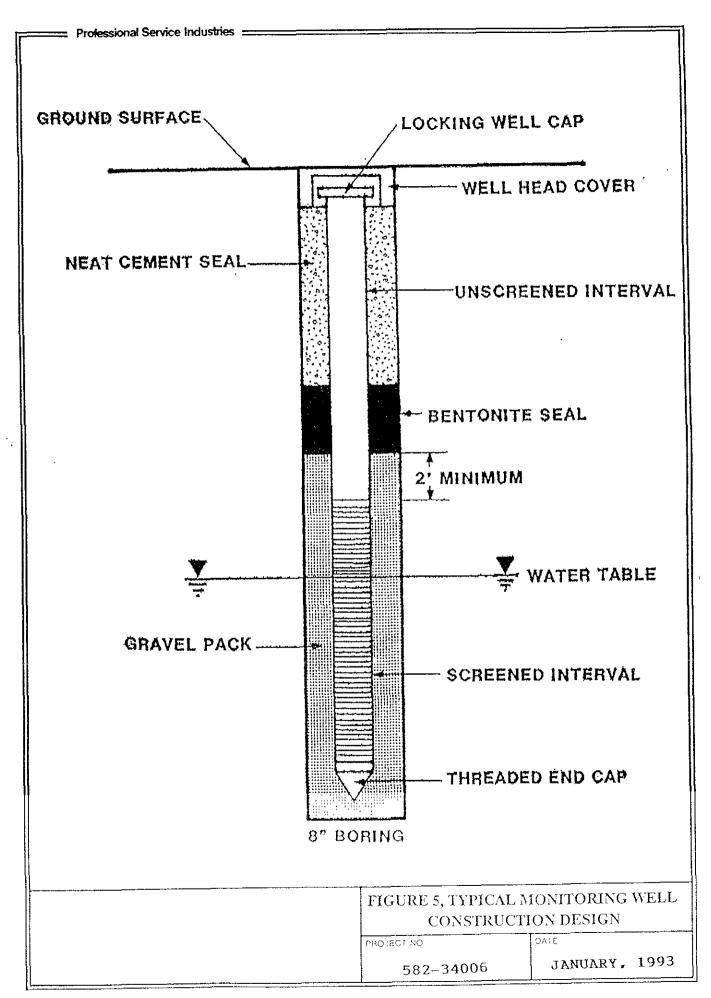
PROFESSIONAL SERVICE INDUSTRIES, INC. 3730 MT. DIABLO BLVD., SUITE 345 LAFAYETTE, CA 94549 (510) 284-3070

PROJECT NAME: U.S. COAST GUARD ALAMEDA, CALIFORINA

B BRITTON 01/29/93 K OLIVER

TITLE: FIGURE 4
LOCATIONS OF EXISTING
8000 GALLON U.S.T.'S MAP

SCALE: PROJECT N0:582-34008
DRAWING NO:
NONE E:\CG\CG-2



APPENDIX

SITE SAFETY AND HEALTH PLAN

PROFESSIONAL SERVICE INDUSTRIES, INC. SILE SAFETY AND HEALTH PLAN

1.0 <u>Introduction</u>— This Safety and Health Plan (SHP) is prepared to provide information for worker safety and emergency procedures on the specific site named and described below. The SHP as prepared is not intended as a stand-alone document, but will augment the Professional Service Industries Employer's Safety and Health Plan (ESHP), and serve as Appendix D of that document. A copy of the ESHP and prepared SHP must be made available to all personnel working under the conditions of the SHP, and must be reviewed with all personnel. Following review, all personnel will sign the acknowledgement page indicating that they have read and understand therequirements of the SHP.

2.0 ORGANIZATION:

Date: <u>1/29/93</u> _
Date: 1/29/93
SON
E,CA Tel: (510)284-3070
1e1:
•
Tel <u>(510)535</u> -7267
STE. 200, OAKLAND, CA
c.) SITE LOCATED
ENTER, GOVERNMENT
A. FLAT TERRAIN
EXCHANGE CENTER-

Site Safety and Health Plan Page 2

4.0 TASK AMALYSIS: Proposed Date(s) of PSI Work: APRIL 1, 1993 General Description of Work to be Accomplished: DRILLING OF EIGHT SOIL BORINGS TO AN APPROXIMATE DEPTH OF 25 FEET AND CON-VERTING FOUR OF THE EIGHT INTO MONITORING WELLS. Task to De Performed: Hazard Risk: ____ Unknown ___ High ___ Moderate X Low Level of Protection: A = B = C = X = DTask to Be Performed: Hazard Risk: ____ Unknown ___ High ___ Moderate ___ Low Level of Protection: ____ A ___ B ___ C ___ D Task to Be Performed: Hazard Alsk: ____ Unknown ___ High ___ Moderate ___ Low Level of Protection: ____ A ___ B ___ C ___ D Task to Be Performed: Hazard Risk: ____ Unknown ____ High ___ Hoderate ___ Low Level of Protection: ____ A ___ B __ C ___ D Task to Be Performed: Hazard Risk: Unknown High Hoderate Low

Level of Protection: ___ A ___ B ___ C ___ D

Site	Safety	and	Health	0150
Page	3		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1. (41)

5.0 <u>HAZARD ANALYSIS</u>:

<u>llazards Present</u> :	
Blological Lonizing Radiation	
X Physical Safety Cold/Heat Stress	
Oxygen Deficiency Electrical	
Fire/ExplosionChemical	
Contaminant Locations	
Air Water Sediment	
X Soll Surface X Undergroun	d
Other (Specify):	
	-
	·
	·

6.0 PERSONAL PROTECTIVE EQUIPMENT:

Level	<u>D</u> :	Task(s) DRILLING AND SAMPLING OF MONITORING WELLS.
	<u>X</u>	Hard Hat
	<u>X</u>	Ear Protection
		Respirator: Half-mask Full-mask
		Cartridge Type:
		Face Protection: Shield Glasses:
		Inner Gloves: Material
	<u>X</u>	Outer Gloves: Material
		Coveralls: Hooded: Yes No
		Material:
	<u>X</u>	Steel-Toed Boots: Material
		Disposable Bootles: Material
		Other (Specify):
Level		Task(s):
		Hard Hat
		Ear Protection
		Respirator: Half-maskFull-mask
		Cartridge Type:
		Cartridge Type: Face Protection: Shife1d Glasses:
		Face Protection: Shield Glasses:
		Face Protection: Shield Glasses: Inner Gloves: Haterial
		Face Protection: Shield
		Face Protection: Shield Glasses: Inner Gloves: Haterial Outer Gloves: Haterial Coveralls: Hooded: Yes No Material: Steel-Toed Boots: Material
		Face Protection: Shield

Site Safety and Health Plan Page 5

7.0 MONITORING INSTRUMENTS:

<u>Egu Ipm</u>	oment Required:				
	Combustible Gas/Oxygen Meter				
	Hydrogen Suifide Meter				
	X Photoionization Detector (HNU/TIP)				
	X Organic Vapor Analyzer				
	Cotorimetric Delector Tubes				
	Radiation Survey Heter				
	Dosimeter Badges				
	Other (Specify):				
<u>Mon 1 t</u>	<u>itoring Frequency and Levels:</u>				
	Hazard:	- 1, - 1, - 1, - 1, - 1, - 1, - 1, - 1,			
	Frequency: Action Level				
Response:					
		<u> </u>			
	Hazard:				
	Frequency: Action Level				
	Response:				
	Hazard:				
	Frequency: Action Level				
	Response:	·			
Hazard:					
	Frequency: Action Level				
	Response:				

8.0 DECONTAMINATION:

Level:	Task(s)		N/A	<u> </u>
Decontamina	iting Fluid(s):			
Stat	lon II P	rocedure:		
Stat	lon # P	rocedure:		
Stat	Ion #F	rocedure:		
Stat	lon II T	Procedure:		
Stat	ton # T	rocedure:		
Level:	Task(s):		
Decontamin	nating Fluid(s)	·		
Stal	lon #	Procedure:		
Sta	tion II	Procedure:		
Sta	tion II	Procedure:		
	•			
Sta	tion II	Procedure:		
Level:	Task(s):		
Decontami	nating Fluid(s):		
	•			
Sta	ation 1	Procedure:		
	ation#	1		
St	ation II	Procedure: _		
st	ation#	Procedure: _		
st	ation #	Procedure:		
st	ation #	Procedure: _		
SI	tation #	Procedure: _		
S	tation #	Procedure:		

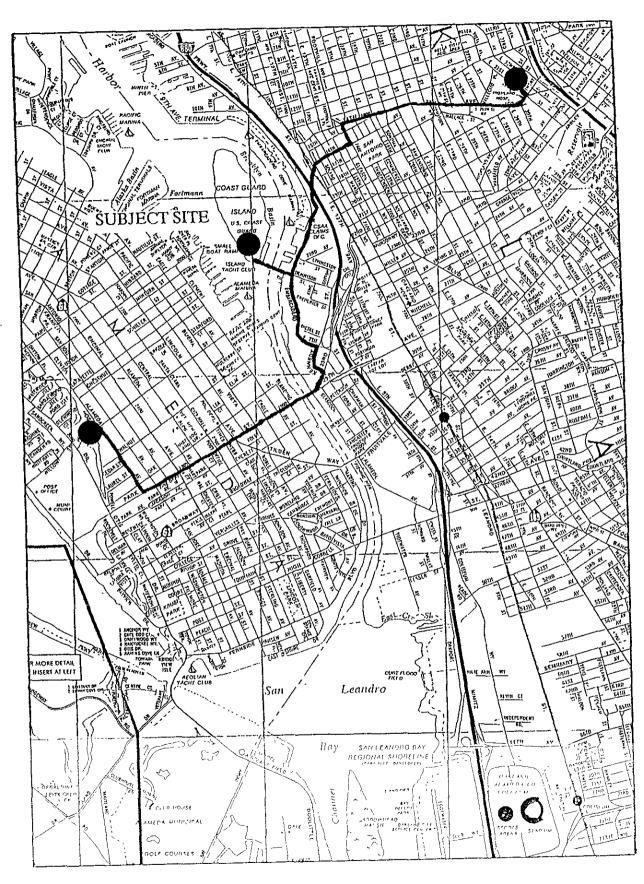
9.0 EMERGENCY PROCEDURES

Emergency Signals:

Evacuate Site: U.S. COAST GUARD EXCHANGE CENTER Leave Area Immediately: Gripping wrists or waist of another worker with both hands. I Can't Breathe: Hand gripping throat. Need Assistance: Hands on top of head. I'm Okay- I Understand: Thumbs up No- Negative: Thumbs down. Other: Emergency Telephone Numbers Local Police Department (510) 522 - 2423 (510) 522 Local Fire Department 2423 (510) 222 Local Rescue Department - 2423 Primary Hospital Hame: ALAMEDA HOSPITAL (510)522 -3700 le lephone: Secondary Hospital Name: HIGHLAND HOSPITAL (510)534 -8055 Telephone: Environmental Medicine Resources (404) 455-0818 -24 Hour Telephone (800) 869-2337 ID Ext 5125 -Satellite Paging Hational Polson Control Center (800) 492-2414 Chemical Hfg. Association -Chemical Referral Center (800) 262-8200

DIRECTIONS TO EMERGENCY MEDICAL FACILITIES

Primary Hospital: ALAMEDA HOSPITAL
Address:2070 CLINTON AVENUE, ALAMEDA
Telephone Number: (510) 522-3700
Description of route to Primary Hospital (Show Map on Following Page):
DRIVE FROM GOVERNMENT ISLAND TO EMBARCADERO ROAD. RIGHT ON
EMBARCADERO TO KENNEDY STREET. TURN RIGHT ON KENNEDY STREET
AND DRIVE TO PARK STREET. TURN RIGHT ON PARK STREET AND DRIVE
APPROXIMATELY 3/4 OF A MILE TO CLINTON AVENUE. TURN RIGHT ON
CLINTON AVENUE AND DRIVE APPROXIMATELY 1/4 MILE. HOSPITAL WILL
BE ON LEFT HAND SIDE.
Secondary Hospital: HIGHLAND HOSPITAL
Address: 1411 EAST 31ST STREET
Telephone Number: (510) 534—8055
Description of route to Secondary Hospital (Show Map on Following Page):
DRIVE FROM GOVERNMENT ISLAND TO EMBARCADERO ROAD. TURN LEFT ON
EMBARCADERO AND VEAR RIGHT ON 16TH AVENUE. TAKE 16TH AVENUE
OVER THE 880 FREEWAY UNTIL FOOTHILL BOULEVARD. TURN LEFT ON
FOOTHILL UNTIL 14TH AVENUE. TURN RIGHT ON 14TH AVENUE UNTIL
EAST 31ST STREET. TURN LEFT ON EAST 31ST STREET, HOSPITAL IS ON
LEFT HAND SIDE.



Route to Primary and Secondary Hospitals

Site Safety and Health Plan Page 9

10.0 ACKNOWLEDGEMENT OF TRAINING

(SIGHATURE)

This will acknowledge that the information contained in the foregoing site Safety and Health Plan and the PSI Employer's Safety and Health Plan has been presented and explained to me; and that I understand the information and agree to comply with the requirements and provisions contained in these documents.

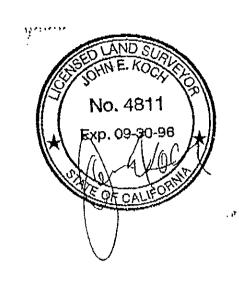
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Mame:	Date:
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Name:	
Name:	Date:
Name:	Date:
Name:	Date:
Hame:	Date:
Hame:	Date:
Hama(a) of Bressets (a)	
Hamo(s) of Presentor(s):	
(HARE)	· (NAME)

(BIGHATURE)

APPENDIX F SURVEYED MONITORING WELL SITE LOCATIONS

JOHN E. KOCH Land Surveyor CA. State Lic. No. LS4811 5427 Telegraph Ave., Suite A Oakland, CA 94609 (510)655-9956 FAX(510)655-9745

PSI 3730 Mount Diablo Blvd. Suite 345 Lafayette, CA. 94549 (510)284-3070 FAX(510)284-3154



Tabulation of Elevations as of 05:00 p.m. 04/27/93

Job #93031

PSI PROJECT NO.:582-34006

Project Geologist: Mark Casterson

Site: USCG BASE Alameda, CA

MONITOR WELL DATA TABLE

Well #	Gđ. El.	Orient	T.O.C. El.	Casing dia.	Orient
MW-1EX	13.72	NE	13.55	2"	ИЕ
MW-2EX	13.74	NE	13.42	2"	NE
MW-3EX	13.50	NE	13.15	2*	NE
MW-4EX	13.38	NE	13.07	2"	NE
MW-5EX	13.98	NE	13.14	4 "	NE
MW-1SP	14.30	NE	14.04	2"	NE

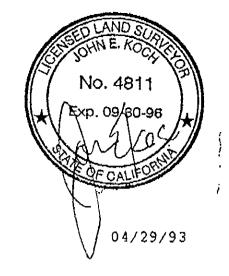
NOTES:

- 1. Datum is MLLW.
- 2. Bench Mark CG-4 (E1. = 13.69') for MW-lEX through MW-5EX; CG-2 (E1. = 14.55') for MW-1SP.
- 3. Ground Elevation (Gd. El.) is at mark at top of box.
- 4. Top of Casing Elevation (T.O.C. El.) is at mark on top of PVC.

JOHN E. KOCH Land Surveyor CA. State Lic. No. LS4811 5427 Telegraph Ave., Suite A Oakland, CA 94609 (510)655-9956 FAX(510)655-9745

PROFESSIONAL SERVICE INDUSTRIES, INC. 3730 Mt. Diablo Blvd. Suite 345 Lafayette, CA. 94549 (510)284-3070 FAX(510)284-3154

Job #93031
PSI Project NO.:582-34006
Project Geologist:Mark Casterson
Site: U.S. Coast Guard Alameda



LOCATIONS & ELEVATIONS OF MW'S

FTLE NAME IS 93031 PSI/ALAMEDA COAST GUARD BASE PSI PROJECT NO.:582-34006

Հայիսնիա հատորալը հայիսնին մի հանձիակին Հայի	l. 2 th C 2 th C 2 th T		
NORTHING	EASTING	DESCRIPTION	ELEVACION.
2111410,532	6056664.527	MW-1EX	19.550
2111395.763	6056723.741	MM-KEX	13.420
2111328.645	6056726.726	MM-BEX	13.150
2111353.267	6056665.647	MW-4EX	19.070
2111431.333	6056687.847	MW-5EX	13.140
2112287.129	6055625.569	MW-1SP	14.()4()
2111450.351	6056683.297	COR EX BLDG	13.920
2111309.834	6056578,120	COR EX BLDs	12,500
2111408.372	6056688.412	OTR 42" IS	14.093
2111384.265	6056682.014	CTR 42" 19	14.051
2112259,261	6055574.742	COR SP PAD	15.325
2112153,950	6055715.746	COR SP PAD	15,283
2112305.388	6055614.336	002	14.550
2112580.564	6013810.558	$\{(0,+\gamma,0)\}$	1 (\$ i () b) ()
2111721,440	5056942,040	$F_{\alpha}(0) = 0$	10,690
2111097,810	£056876, 138	1 (Irjen to)	1.1 6/0
	NORTHING 2111410,532 2111395,763 2111395,267 2111953,267 2111431,333 2112287,129 2111450,351 2111309,834 2111408,372 2111384,265 2112259,261 2112153,950 2112305,388 2112731,440	2111410,532 6056664.527 2111395.763 6056726.726 2111328.645 6056726.726 2111353.267 6056665.647 2111431.333 6056687.847 2112287.123 6056625.563 2111450.351 6056683.297 2111309.834 6056578.120 2111408.372 6056688.412 2111384.265 6056688.412 2111259.261 605574.742 2112395.388 6055614.336 2112580.564 6000810.558 2112780.564 6000810.558	NORTHING EASTING DESCRIPTION 2111410.532 605664.527 MW-1EX 2111395.763 6056723.741 MW-NEX 2111328.645 6056726.726 MW-0EX 2111353.267 605665.647 MW-4EX 2111431.333 6056687.847 MW-5EX 2111287.123 6056683.297 COR EX BLDG 2111450.351 6056683.297 COR EX BLDG 2111408.372 6056688.412 COR EX BLDG 2111384.265 6056682.014 CTR 42" IS 211259.261 605574.742 COR SP PAD 2112759.388 6055614.336 CG-2 2112780.564 6056042.040 CF-3

NOTES:

- 1. Datum is MLLW.
- 2. MW elevations are to TOC and are \pm/\pm 0.01' relative to CG-4 for 1EX through 5EX & relative to CG-2 for MW-1sp.
- MW locations are to center of box and are +/- 0.1' relative to U.S. Army Corps of Engineers brass disc monuments (NAD83).

APPENDIX G ALAMEDA COUNTY CORRESPONDENCE

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY

CENTURALLA HO

RAFAT A. STANIO, ASST. AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH

State Water Resources Control Board Division of Clean Water Programs UST Local Oversight Program 80 Swan Way, Rm 200 Oakland, CA 94621 (510) 271-4530

DAVID J. KEARS, Agency Director

November 13, 1992

Mr. Christopher C. Lutton, LJG United States Coast Guard Civil Engineering Unit Oakland 2000 Embarcadero, Ste. 200 Oakland, CA 94606-5337

STID 2911

RE: Required investigations for former underground storage tanks (USTs) at the U.S. Coast Guard Support Center, Alameda, California

Dear Mr. Lutton,

Two 8,000-gallon unleaded gasoline USTs were removed from the above site in 1990. Soil samples were collected from the native soil beneath these two tanks and the excavated soil from the tank pit. Additionally, one ground water sample was collected from the tank pit. Analysis of the soil samples identified Total Petroleum Hydrocarbons as gasoline (TPHg) at 55 parts per million (ppm) and 380 ppm beneath the tanks. Furthermore, analysis of the ground water sample identified up to 13,000 parts per billion (ppb) TPHg.

Guidelines established by the California Regional Water Quality Control Board (RWQCB) require that a soil and ground water investigation be conducted whenever an unauthorized release of product is suspected from an UST. The observed soil and ground water contamination would indicate that such an event has occurred.

You are required to conduct a Preliminary Site Assessment (PSA) to determine the lateral and vertical extent and severity of latent soil and ground water contamination which may have resulted from the release at the site. The information gathered by the PSA will be used to determine an appropriate course of action to remediate the site, if deemed necessary. The PSA must be conducted in accordance with the RWQCB's Staff Recommendations for the Initial Evaluation and Investigation of Underground Tanks.

The PSA proposal is due within 60 days of the receipt of this letter. Once the proposal is approved, field work should commence within 60 days. A report must be submitted within 45 days after the completion of this phase of work at the site.

ENGLOSURE()

Mr. Christopher Lutton RE: U.S. Coast Guard Support Center November 13, 1992 Page 2 of 3

The report must describe the status of the investigation and must include, among others, the following elements:

)

- o Details and results of all work performed during the designated period of time: records of field observations and data, boring and well construction logs, water level data, chain-of-custody forms, laboratory results for all samples collected and analyzed, tabulations of free product thicknesses and dissolved fractions, etc.
- o Status of ground water contamination characterization
- Interpretation of results: free and dissolved product plume definition maps for each target component, geologic cross sections, etc.
- o Recommendations or plans for additional investigative work or remediation

Additionally, two 2,000-gallon gasoline USTs and one 2,000-gallon diesel UST were removed from other areas of the site in December 1988. Soil samples collected from the native soil beneath the diesel UST did not identify any contamination exceeding detection limits. Soil samples collected from beneath the other two gasoline USTs did identify minor concentrations of benzene, toluene, ethylbenzene, and xylenes. Furthermore, soil samples collected from the excavated soil identified up to 710 ppm TPHg, and the native soil in the tank pit was saturated with water, indicating shallow ground water.

You are required to conduct ground water investigations in the area of the two 2,000-gallon gasoline USTs to confirm that the shallow ground water in this area was not impacted by the release from these USTs. A work plan for this investigation should be submitted to this office, along with the work plan for the two 8,000-gallon USTs, within 60 days of the receipt of this letter.

All reports and proposals must be submitted under seal of a California-Registered Geologist, -Certified Engineering Geologist, or -Registered Civil Engineer. Please include a statement of qualifications for each lead professional involved with this project.

Mr. Christopher Lutton RE: U.S. Coast Guard Support Center November 13, 1992 Page 3 of 3

Please be advised that this is a formal request for technical reports pursuant to California Water Code Section 13267 (b). Any extensions of the stated deadlines, or modifications of the required tasks, must be confirmed in writing by either this agency or RWQCB.

Thank you for your cooperation. If you have any questions or comments, please contact me at (510) 271-4530.

Sincerely,

Juliet Shin

Hazardous Materials Specialist

cc: Richard Hiett, RWQCB

Robert La Grone, Alameda Fire Dept.

Edgar Howell-File(JS)

DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621
(510) 271-4530

February 25, 1993

Mr. Christopher C. Lutton, LJG United States Coast Guard Civil Engineering Unit Oakland 2000 Embarcadero, Ste. 200 Oakland, CA 94606-5337

STID 2911

Re: Work plan for investigations at the U.S. Coast Guard Support Center, Alameda, California

Dear Mr. Lutton,

This office has received and reviewed Professional Service Industries, Inc.'s (PSI) work plans, dated February 1993, addressing investigations for the area concerning the retail gas station and the location of the two 2,000-gallon gasoline underground storage tanks (USTs) at the U.S. Coast Guard Support Center. It was noted that neither of these work plans address the former 2,000-gallon diesel UST, although moderate concentrations of diesel were identified in the excavated soils. You are required to conduct further investigations to determine whether groundwater was impacted from the former diesel UST. A work plan shall be submitted to this office within the next 60 days of the date of this letter addressing investigations at the former diesel UST location. Any extensions of the due dates must be approved by this office or RWQCB.

The two work plans already submitted are acceptable to this office with the following additions/reminders:

- o Soil samples are to be collected at 5-foot intervals, changes in lithology, or areas exhibiting stains or odors (or readings on the Photoionization Detector). A minimum of one soil sample shall be analyzed from each of the borings.
- o The detection limits proposed in the work plans are too high. The detection limits for TPHg should be 50 ppb, 0.3 ppb for benzene and toluene, and 0.5 ppb xylenes and ethyl benzene.
- o A number of borings have been proposed for the area west of the former 8,000-gallon USTs. Per the conversation between Mark Casterson, PSI consultant, and myself on February 25, 1993, it appears that if contamination is not observed in the soil collected from the easternmost well locations,

Mr. Christopher Lutton, LJG

Re: U.S. Coast Guard Support Center

February 25, 1993

Page 2 of 2

then it appears that the extent of the soil contamination would be defined and no further soil borings would be required east of these wells.

o Soil and ground water samples collected from the sites with the 2,000-gallon USTs should be analyzed for TPH as diesel, in addition to TPH as gasoline and BTEX, since concentrations of diesel were identified in the stockpiled soil.

If you have any questions or comments, please contact me at (510) 271-4530.

Sincerely,

Juliet Shin

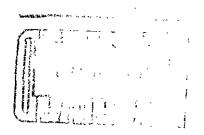
Hazardous Materials Specialist

cc: Richard Hiett, RWQCB

Mark Casterson
Professional Service Industries, Inc.
3730 Mount Diablo Blvd., Ste 345

Lafayette, CA 94549

Edgar Howell-File(JS)



ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621
(510) 271-4530

March 3, 1993

Commanding Officer
United States Coast Guard
Civil Engineering Unit Oakland
2000 Embarcadero, Ste. 200
Oakland, CA 94606-5337

STID 2911

Re: The former 2,000-gallon diesel tank located at the U.S. Coast Guard Support Center, Alameda, California

To Whom It May Concern,

According to a Hunter Environmental Tank Removal Report, dated January 24, 1989, two 2,000-gallon gasoline underground storage tanks (USTs), and one 2,000-gallon diesel UST were removed from the above site in December 1988. Concentrations of toluene, ethyl benzene, and xylenes were identified in the gasoline UST tank pit, and, consequently, the U.S. Coast Guard retained PSI consultants to prepare and submit a work plan to address further investigations at this tank pit.

Soil samples collected from the 2,000-gallon diesel UST did not identify any contamination. However, in a recent letter from the County to your site, dated February 25, 1993, you were requested to conduct further investigations for the former 2,000-gallon diesel tank because of diesel contamination identified in stockpiled soil and because of shallow ground water at the site. However, per a conversation between Christopher Lutton, LTJG, and myself on March 3, 1993, Mr. Lutton stated one of the two 2,000-gallon "gasoline" USTs appeared to have been used for diesel storage, and that the diesel contamination in the stockpiled soil, excavated from all the tank pits, was probably the result of releases from this tank. Considering this new piece of information and the lack of soil contamination identified beneath the tank, this office will not be requiring further investigations for the 2,000-gallon diesel tank at this time.

If you have any questions or comments, please contact me at (510) 271-4530.

Sincerely, --

Juliet Shin

Hazardous Materials Specialist

Re: U.S. Coast Guard Suppor Center March 3, 1993 Page 2 of 2

cc: Richard Hiett, RWQCB

Mark Casterson Professional Service Industries, Inc. 3730 Mount Diablo Boulevard, Ste 345 Lafayette, California 94549

Edgar Howell-File(JS)