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By Alameda County Environmental Health at 2:11 pm, Sep 16, 2013



September 13, 2013

Timothy L. BishopProject Manager
Marketing Business Unit

Chevron Environmental Management Company 6101 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 790-6463 TimBishop@chevron.com

Alameda County Health Care Services Agency Environmental Health Services Environmental Protection 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: Unocal No. 3538 (351642)

411 West MacArthur Boulevard, Oakland, California

Fuel Leak Case No. RO0000251 Geotracker Global ID # T0600101472

I have reviewed the attached report dated September 13, 2013.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by AECOM, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13257(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

Tim Bishop
Project Manager

Attachment: Response to Technical Comments by AECOM



AECOM 10461 Old Placerville Road Suite 170 Sacramento, CA 95827 www.aecom.com 916 361 6400 tel 916 361 6401 fax

September 13, 2013

Keith Nowell
Alameda County Health Care Services Agency
Environmental Health Services
Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Subject: Response to Technical Comments

Unocal No. 3538 (351642)

411 West MacArthur Boulevard, Oakland, California

Fuel Leak Case No. RO0000251 Geotracker Global ID # T0600101472

Dear Mr. Nowell.

On behalf of Chevron Environmental Management Company, for itself and as Attorney-in-Fact for Union Oil Company of California (hereinafter "EMC"), AECOM has prepared a focused Site Conceptual Model (SCM), Data Gap Investigation Plan, and Path to Closure Schedule for the Unocal No. 3538 site located at 411 West MacArthur Boulevard in Oakland, California .The attached documents were prepared in response to Alameda County Environmental Health's (ACEH) letter dated May 24, 2013 providing technical comments to the Low Threat Case Closure Request submitted by AECOM on March 27, 2013 A deadline extension to September 13, 2013 was requested and granted on August 5, 2013.

Also In the May 2013 response letter, ACEH indicated that documents were missing from GeoTracker, effecting compliance with the Electronic Submittal of Information (ESI) required by California Code of Regulations, Title 23, Division 3, Chapter 16. AECOM finished uploading the documents to the Geotracker database on September 13, 2013

Remarks/Signatures

The interpretations in the attached documents represent AECOM's professional opinions which are are based on currently available information and are arrived at in accordance with currently accepted hydrogeologic and engineering practices at this time and location. Other than this, no warranty is implied or intended.

If you have any questions regarding this project, please contact James Harms at (916) 361-6412.

Sincerely,

James Harms / Project Manager Tiina Couture, PE# 57193

Project Engineer



CC:

Tim Bishop EMC (via electronic copy)
Mr. Kevin Ma & Mr. Arthur Yu, property owner (via paper copy)

Attachments

Attachment A ACEH Deadline Extension Attachment B Focused Site Conceptual Model Data Gap Investigation Plan Attachment C Attachment D Path to Closure Schedule

Attachment A ACEH Deadline Extension

Harms, James

From: Bishop, Timothy L [TimBishop@chevron.com]

Sent: Monday, August 05, 2013 8:50 AM

To: Harms, James

Subject: FW: Case No. RO0000251 - 411 West MacArthur Boulevard, Oakland

FYI. Please upload to STRATA.

Thanks,

Timothy L. Bishop, P.G. CEMC Project Manager Mobile: 925.588.4662

From: Nowell, Keith, Env. Health [mailto:Keith.Nowell@acgov.org]

Sent: Monday, August 05, 2013 8:44 AM

To: Bishop, Timothy L

Subject: RE: Case No. RO0000251 - 411 West MacArthur Boulevard, Oakland

Mr. Timothy Bishop,

As we discussed, the extension to September 13, 2013 has been approved for the case RO251. Please submit a work plan to our office if you contemplate additional subsurface investigation associated with our May 24, 2013 directive letter.

Regards, Keith Nowell

Keith Nowell PG, CHG Hazardous Materials Specialist Alameda County Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94502-6540 phone: 510 / 567 - 6764

phone: 510 / 56 / - 6 / 64 fax: 510 / 337 - 9335

email: keith.nowell@acgov.org

PDF copies of case files can be reviewed/downloaded at:

http://www.acgov.org/aceh/lop/ust.htm

From: Bishop, Timothy L [mailto:TimBishop@chevron.com]

Sent: Wednesday, July 31, 2013 3:06 PM

To: Nowell, Keith, Env. Health

Cc: Harms, James

Subject: Case No. RO0000251 - 411 West MacArthur Boulevard, Oakland

Mr. Keith Nowell

Re: Unocal No. 3538 (351642)

411 West MacArthur Boulevard, Oakland, California

ACEH Fuel Leak Case No. RO0000251 GeoTracker Global ID T0600101472

As discussed this afternoon, I am writing to request an extension to the due dates provided in the May 24, 2013 directive letter (attached) from ACEH regarding the above referenced site. An extension to September 13, 2013 is requested for submittal of the Data Gap Investigation Plan, Focused Site Conceptual Model, and Path to Closure Schedule. The revised schedule will allow sufficient time to incorporate well search information from Alameda County Public Works Agency's well database and also to investigate access issues as they pertain to potential sampling locations (Two offsite soil borings were not installed in 2010 due to an inability to gain access and/or secure the required permits).

Please feel free to contact me if you have any questions or comments.

Thank you,

Timothy L. Bishop, P.G. Project Manager

Chevron Environmental Management Company 6101 Bollinger Canyon Road, Suite 5353 San Ramon, CA 94583 Office: 925.790.6463

Mobile: 925.588.4662 <u>TimBishop@chevron.com</u>

Attachment B Focused Site Conceptual Model

Attachment B Focused Site Conceptual Model Unocal No. 3538 (351642) 411 West MacArthur Boulevard, Oakland, California

SCM Element	SCM Sub-Element	Description	Reference	Data Tables/Graphics	Data Gaps	Work to Address Data Gap
Regional Setting	Geology/ Hydrogeology	The site is located in the Santa Clara Valley Groundwater Basin and the East Bay Plain Subbasin, which is a northwest-trending plain bounded on the north by San Pablo Bay, on the south by the Niles Cone Groundwater Basin, and on the east by contact with Franciscan Basement rock. The East Bay Plain Subbasin extends beneath San Francisco Bay to the west. The subbasin aquifer system consists of unconsolidated Quaternary sediment. These deposits include the early Pleistocene Santa Clara Formation, the late Pleistocene Alameda Formation, the early Holocene Temescal Formation, and artificial fill. The cumulative thickness of the unconsolidated sediments is about 1,000 feet (DWR, 2004). Numerous creeks cross the subbasin capturing runoff from the foothills east of the Hayward fault. The groundwater flow is east to west, generally reflecting the local topography. The regional groundwater flow direction and velocity are influenced by buried stream channels that are typically oriented in east-west directions (SFBRWQCB, 1999). The total depths of domestic wells within the subbasin reportedly range from 32 to 525 feet with an average of 206 feet. Total depth of municipal and irrigation wells range from 29 to 630 feet with an average of 191 feet.	Department of Water Resources, 2004. California's Groundwater Bulletin – Santa Clara Valley Groundwater Basin, East Bay Plain Subbasin, February. San Francisco Bay Regional Water Quality Control Board Groundwater Committee, 1999, East Bay Plain Groundwater Basin Beneficial Use Evaluation Report, August.		LTCP Technical Review Comment 2 ii, The effect of westerly trending buried stream channels is not addressed.	The buried stream channels are described in a beneficial use evaluation report in conjunction with regional trends in groundwater flow. Buried stream channels have not been identified near the subject site.
	Surface Water	Based on a review of USGS topo maps and Google Earth, the San Francisco Bay is located approximately 1.5 miles west of the site, Lake Merritt is located approximately 1 mile south of the site, and a smaller unnamed water body is located approximately one-half mile to the northeast. Glen Echo Creek is located approximately one-quarter mile to the southeast. Surface drainage appears to flow to the southwest.	USGS 7.5-minute topo, Oakland West Quadrangle, 1993 and Oakland, California, 37* 49* 30.37* 122* 43' 43.23' Google Earth. August 28, 2012. September 4, 2013.			
	Nearby Wells	No municipal wells have been identified within a half mile radius of the site (Delta 2008). A Department of Water Resources file search in 2002 revealed that there are no water supply wells located within 2,000 feet of the site. The nearest well identified was a private water well located approximately 2,500 feet east-southeast of the site, in the cross gradient groundwater flow direction (Antea Group 2011).	Delta Consultants, Inc., 2008, Site Conceptual Model, November 21. Antea Group, 2011, Additional Assessment Report, February 18.		LTCP Technical Comment 2.iii.: The 2002 well survey performed did not include a search of the Alameda County Public Works (ACPW) well database.	A well search request was submitted on August 5, 2013 to ACPW. The SCM will be updated when the results are received.
	Nearby Release Sites	Nearby release sites with open cases under Alameda County LOP/San Francisco Bay RWQCB (Region 2): 1) Chevron #9-1026 3701 Broadway, Oakland, CA 94611 Status: Open - Remediation 2) Chevron #21-1283 / Express Auto Clinic 3810 Broadway, Oakland, CA 94611 Status: Open - Eligible for Closure 3) Glovatorium 3820 Manila Ave, Oakland, CA Status: Open - Site Assessment 4) Shell #12-9452 500 40th St, Oakland, Callfornia 94611 Status: Open - Verification Monitoring 5) Regal #120/ East Bay Surgery Center 3875 Telegraph, Oakland, CA Status: Open - Eligible for Closure 6) Unocal #0746 3943 Broadway, Oakland, CA Status: Open - Assessment and Interim Remedial Action 7) CHP Oakland 3601 Telegraph, Oakland, CA Status: Open - Site Assessment In addition, A&P Service Center/Valero, located 150 feet to the northeast of the site, is a permitted UST facility. No leaks have been reported at A&P Service Center/Valero.	geotracker.waterboards. ca.gov	Figure B1 - Nearby Release Sites		
Site Setting	Site Description and Current Site Use	Unocal Number 3538 (Chevron Site Number 351642) is a former Unocal service station located on the southwestern corner of the intersection of West MacArthur Boulevard and Webster Street in Oakland, California (Figure B2). Two generations of fuel station facilities have been removed from the site: the first in 1989 and the second in 1998 (Figure B3). The station building and canopy were left in place following station decommissioning. A small alternator repair/distribution shop/car sales business currently uses the site property. Land use in the vicinity consists of multiple-family residences to the south and west, a public church across the street to the north, and Mosswood Park to the east across Webster Street. No planned redevelopment activities were identified.	Delta Consultants, Inc., 2008, Site Conceptual Model, November 21.	Figure B2 - Site Location Map Figure B3 - Site Plan	LTCP Technical Review Comment 1: Incomplete site history, current site use, and planned redevelopment activities.	Contact current site owner/operator: current site use is an alternator repair/distribution shop and car sales.

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Attachment B Focused Site Conceptual Model Unocal No. 3538 (351642) 411 West MacArthur Boulevard, Oakland, California

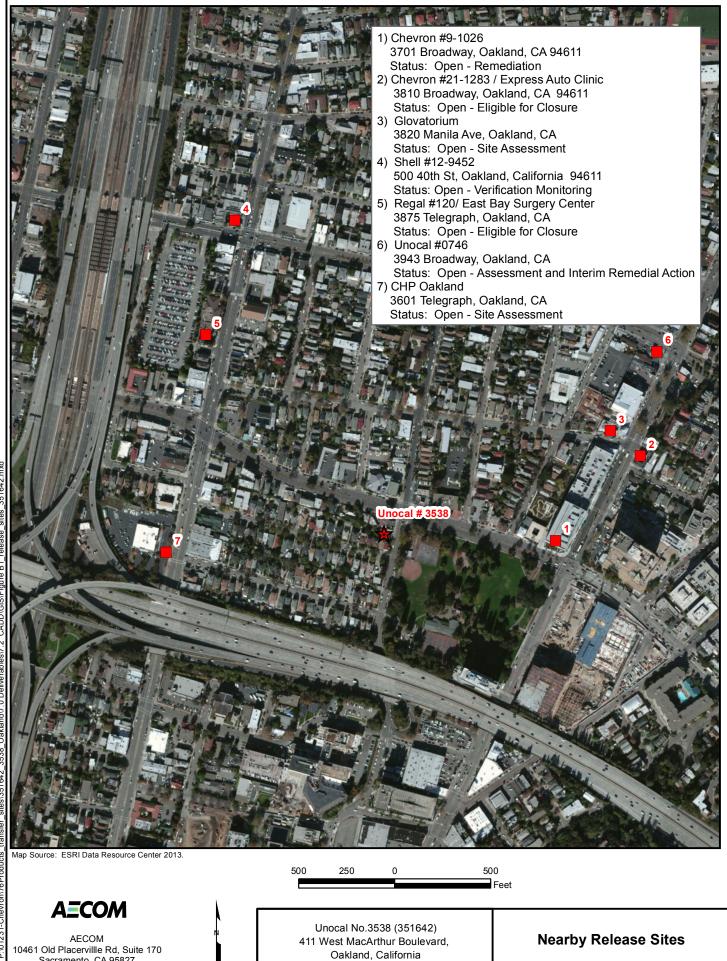
SCM Element	SCM Sub-Element	Description	Reference	Data Tables/Graphics	Data Gaps	Work to Address Data Gap
	Site Geology/ Hydrogeology		AECOM, 2013, First Semi-Annual 2013 Groundwater Monitoring Report, March 13, 2013.	Figure B4 - Groundwater Contour Map	LTCP Technical Comment 2. ii.	The easterly groundwater flow direction was noted prior to 1993 as explained under Site Geology/Hydrogeology, with the 1993
		The most recent groundwater monitoring event was conducted on February 14, 2013. Depth to groundwater measurements were recorded in six monitoring wells (MW-1 through MW-6). The depth to groundwater ranged from 13.66 to 17.98 feet below the top of well casings, and groundwater elevation ranged from 53.46 to 57.71 feet above mean sea level. The groundwater flow direction was calculated to flow to the south/southwest with an average hydraulic gradient of approximately 0.04 feet per foot (ft/ft). The current groundwater flow direction is shown on Figure B4 (AECOM 2013).	Antea Group, 2011, Additional Assessment Report, February 18. Delta Consultants, Inc., 2008, Site Conceptual Model, November 21.	Attachment B1 - Soil boring logs and well construction details.		expanded well network the flow direction has been generally south.
		The historical groundwater flow directions have been predominantly toward the south since April 1993 when wells MW-5 and MW-6 were included. Prior to 1993, with fewer wells being monitored, the groundwater flow direction was noted to be to the east. Hydrocarbons were not detected in groundwater samples from SB-2, which is located directly east of the site, indicating that the groundwater plume has not migrated in that direction (Delta 2008).		Historical cross sections		
		Historical groundwater flow direction was also discussed in the 2006 Soil and Groundwater Investigation Report, where TRC included a rose diagram that depicted the predominant groundwater flow directions through first quarter 2006 to be east and southwest; however, the existing data through third quarter 2010 were re-evaluated (Antea Group in 2011). The good mirrictions were found to be south and south-southeast. Since the second quarter of 1994, all reported flow directions were reported to be generally southerly, ranging between east-southeast and southwest, with the exception of the second quarter of 2001 (northeast), and the third quarter of 2006 (west). Since the third quarter of 2007, reported flow directions have been to the south.		Groundwater Flow Direction		
	Site History	Site Ownership History According to the Alameda County Assessor is as follows: In 1969, the site was owned by Sidney N. Barton In 1972, the site was purchased by the Hebrew Institute In 1974, the site was purchased by Teacher's Institute Annuity of North America In March of 1983, the site was purchased by Continental Financial Services Corporation and, On the same day in March of 1983, Union Oil Company of California purchased the property. In 1997, the site was purchased by Tosco and, In 1999, the site was purchased by Tosco and, In 1999, the site was purchased by Afthur Yu and Kevin Ma Prior to 1983 the site was owned by private non-industrial parties, site use during those years is uncertain. Documentation of the original installation of the underground storage tanks (USTs) was not available; however, site ownership prior to 1983 would make prior UST use and installation unlikely. The site operated as a service station for 15 years from 1983 will 1998 (Delta 2008). In 1999 the sold was sold by Tosco and has been used as a used car lot and more recently also for alternator sales/distribution since 1999. There are no planned redevelopment activities. In July 1989, Kaprealian Engineering, Inc. (KEI) oversaw replacement of two (one 10,000-gallon and one 12,000-gallon) gasoline USTs with two new 12,000-gallon gasoline USTs. One 550-gallon used-oil UST and the associated piping for all three tanks were also removed. The used-oil UST was not replaced. In September 1998, the second-generation fuel facilities including two 12,000-gallon gasoline USTs, two fuel dispenser islands, and associated product piping were removed. Documentation was not available regarding equipment located in the station building or whether vehicle repairs were conducted. Environmental investigation and assessment activities have been ongoing since 1989. There are currently seven monitoring wells installed at the site. The wells are monitored and sampled semi-annually in the first and third quarters. Remedial activities conducted at the	Delta Consultants, Inc., 2008, Site Conceptual Model, November 21.	Figure B3 - Site Plan	LTCP Technical Review Comment 1: Incomplete site history, current site use, planned redevelopment activities. Confirm that no evidence of hoists or vehicle repairs is present inside of the site building.	Contacted Alameda County Assessor. Perform site building inspection, see Attachment C.

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Attachment B Focused Site Conceptual Model Unocal No. 3538 (351642) 411 West MacArthur Boulevard, Oakland, California

				1		
SCM Element	SCM Sub-Element	Description	Reference	Data Tables/Graphics	Data Gaps	Work to Address Data Gap
Distribution of Petroleum Hydrocarbons	Soil	The distribution of the maximum concentrations of for petroleum hydrocarbons detected in soil is shown in Figure 85. Attachment 83 provides a summary of all historical soil abboratory analyses. The highest concentrations of TPHg (an Dmg/kg), tolurene (53 mg/kg), ethylbenzene (86 mg/kg), and total xylenes (420 mg/kg) were detected in the fuel UST source area in soil boring SB-3 at a depth of 16 feet bgs. The highest concentration of benzene (12 mg/kg) was detected in a sidewall sample (SW1) from the UST excavation, however, benzene was not detected in the confirmation sample (SW1) from this location following the excavation. The highest concentration of benzene in soil left in place after excavation activities was detected near the UST excavation area for MW-2 (1.5 mg/kg) at 19 feet bgs. The highest concentration of MTBE (0.64 mg/kg) was detected for SB-3 at 14 feet bgs. The horizontal extent of hydrocarbons in soil is defined by MW-3 to the north; SB-9 to the east; SB-10, SB-5, and SW1 (4) and SB-1 to the south; and SB-4 and MW-4 to the west as shown in Figure B5 and Attachment B3. Hydrocarbon impacted soil is generally encountered at depths deeper than 15 feet bgs on the eastern side of the property near the former gasoline USTs.	Antea Group, 2011, Additional Assessment Report, February 18. Delta Consultants, Inc., 2008, Site Conceptual Model, November 21.	Figure B5 - Maxmum Soil Concentration Map Attachment B3 - Historical Soil Analytical		
	Groundwater	Groundwater has been sampled at the site since 1989. Sample analyses have included TPHg, BTEX, and MTBE. The historical maximum concentrations of TPHg (21,000 micrograms per liter [µg/l]), benzene (1,300 µg/l), and MTBE (4,800 µg/l) were detected for MW-3 in 1991 and 1992 and have decreased since that time. Point attenuation graphs are provided NW-2 and MW-2 and MW-3 as Charts B1 and B2, respectively. TPHg and benzene were not detected in groundwater above laboratory reporting limits during the most recent groundwater froming event conducted in February 2013). MTBE was detected in groundwater for one well, MW-3 at 5.1 µg/l, which is just above the Environmental Screening Level (ESL) of 5.0 µg/l, Figure B6. Figures B7 and B8 show the decreasing size of the benzene and MTBE groundwater plumes, respectively, from the 1990s to the present. Groundwater analytical data tables are provided in Attachment B4. Petroleum hydrocarbons in groundwater are defined by well MW-5 to the east, MW-2 to the south, MW-1 to the west, and MW-4 and MW-6 to the northwest and northeast, respectively. Grab groundwater samples collected from soil borings during March 2006 and December 2010 show significantly higher hydrocarbon concentrations than groundwater samples collected at the same time from the monitoring well network (Attachment B4). This difference is likely due to the fine-grained nature of site soil and presence of entrained sediments in the samples. The grab groundwater samples confirm the groundwater impacts around the former gasoline UST pit and show decreasing concentrations with depth. The 2010 grab groundwater samples from 6fistle soil boring SB-1W at 11 µg/l and 130 µg/l, respectively. Petroleum hydrocarbons were not detected in grab groundwater samples collected from SB-2W.	AECOM, 2013, First Semi-Annual 2013 Groundwater Monitoring Report, March 13.	Figures B6, B7, and B8 Charts B1 and B2 Attachment B4 - Groundwater Analytical Data and Historical Grab Groundwater Data	LTCP Technical Comment 2. I and iv. Downgradient assessment. LTCP Technical Comment 2. v. Use of discrete well screens. Two off-site, downgradient soil borings, S8-6 and S8-7, were proposed in a work plan submitted in May 2009 to further delineate downgradient hydrocarbon concentrations to the south. Due to permitting and access agreement issues, these soil borings were not drilled.	Two soil borings will be advanced (up to approximately 30 feet bgs) and converted to groundwater monitoring wells with discrete screen intervals. Soil lithology will be logged and soil and groundwater samples will be collected for laboratory analysis as described in Attachment C.
	Soil Vapor	Soil vapor has not been investigated at this site. The majority of the site soil is not impacted. In a 2011 report, Antea Group reported that benzene was not detected in confirmation samples collected in December 2010 at depths of 5 and 10 feet bgs and stated that this would indicate the potential for vapor intrusion in the vicinity of SB-3, MW-3, SB-8, SB-9, and SB-10 are minimal and no additional vapor intrusion assessment is necessary. In addition, hydrocarbon concentrations in groundwater have not warranted screening for vapor intrusion risk. BTEX and MTBE detected in groundwater are well below the ESLs for potential vapor intrusion concern. Oxygen in soil vapor has also not been measured at this site. Also, the site has been redeveloped as a repair/distribution facility and a current petroleum source is not present.	Antea Group, 2011, Additional Assessment Report, February 18.			
Remedial Actions	Excavation	Remedial activities conducted at the site include the excavation of approximately 830 cubic yards of soil (450 cubic yards in 1989) and 380 cubic yards in 1989) and the removal of 1,500 gallons of groundwater. In July 1989, during UST replacement activities, approximately 450 cubic yards of soil and 1,500 gallons of groundwater were removed from the UST pit and disposed of off-site. Analytical results for six soil confirmation sidewall samples collected at 10 feet bgs from the fuel tank pit indicated low concentrations of total petroleum hydrocarbons (TPH) as gasoline (TPHg) ranging from non-detectable to 11 milligrams per kilogram (mg/kg), except for one sample, which had 3,100 mg/kg of TPHg. A soil sample collected from the used-oil pit at 8.5 feet bgs had no detectable TPHg, TPH as diseel (TPHd), and benzene, tolue, ethylbenzene, and total xylenes (BTEX). Following the sidewall sampling, 1,500 gallons of groundwater was removed from the gasoline UST pit. Subsequent overexcavation of the fuel UST pit was performed by removing 4 linear feet (calculated removal of 50 cubic yards) from the southern and eastern sidewalls, near the soil sample location with 3,100 mg/kg of TPHg. The post excavation confirmation sample results were non-detect and 11 mg/kg for TPHg in two samples collected from SW-1(4) and SW4(2), respectively. In September 1998, the second-generation USTs were removed. Soil samples were collected from beneath the former fuel USTs and the former product piping. Soil samples contained a maximum TPHg concentration of 360 mg/kg and benzene of 1.5 mg/kg at 19.5 feet, and methyl tert-butyl ether (MTBE) was not detected in any of the soil samples. Approximately 380 cubic yards of trenching and USTs backfill materials from the second station configuration was stockpiled and later transported off-site during the 1998 station demolition.	Delta Consultants, Inc., 2008, Site Conceptual Model, November 21.			

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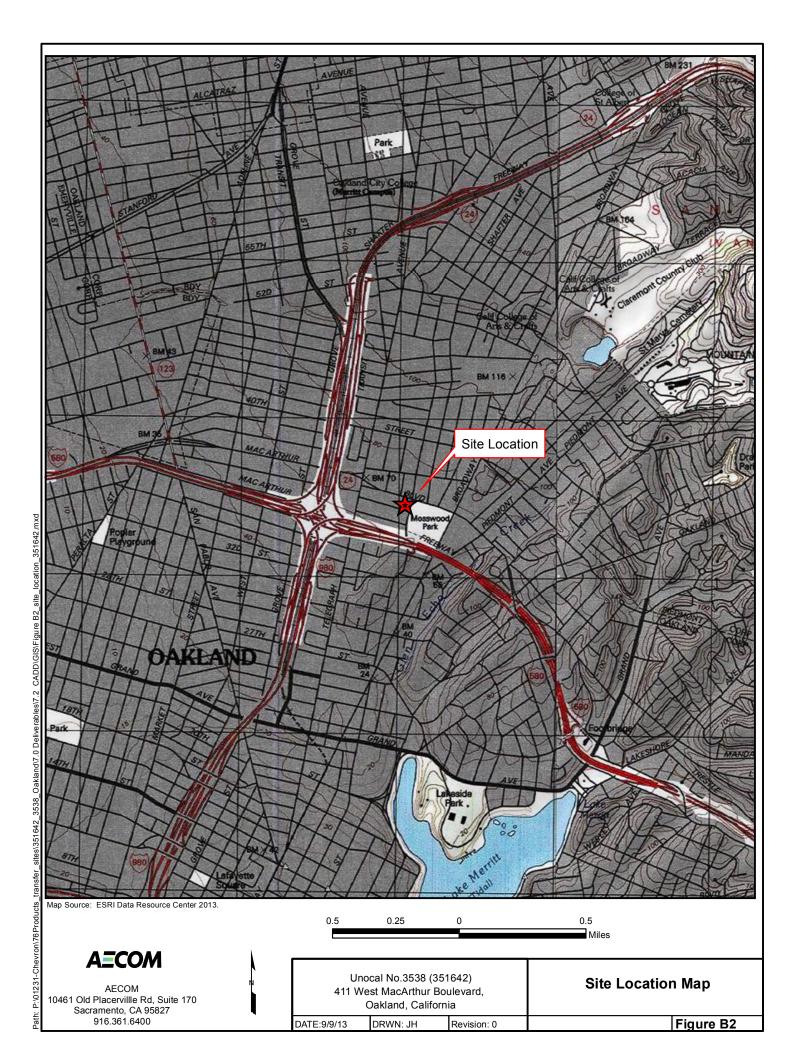
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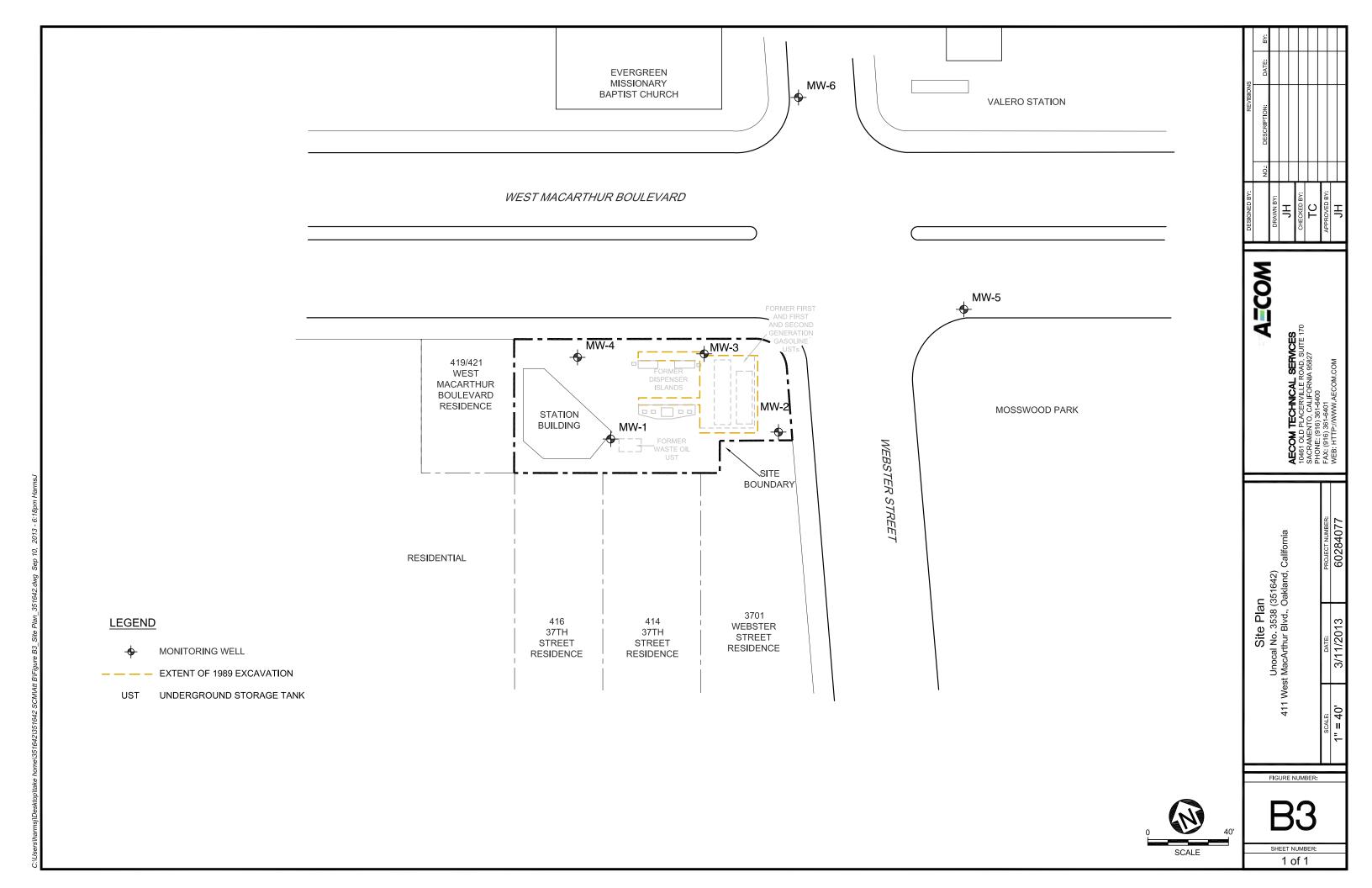
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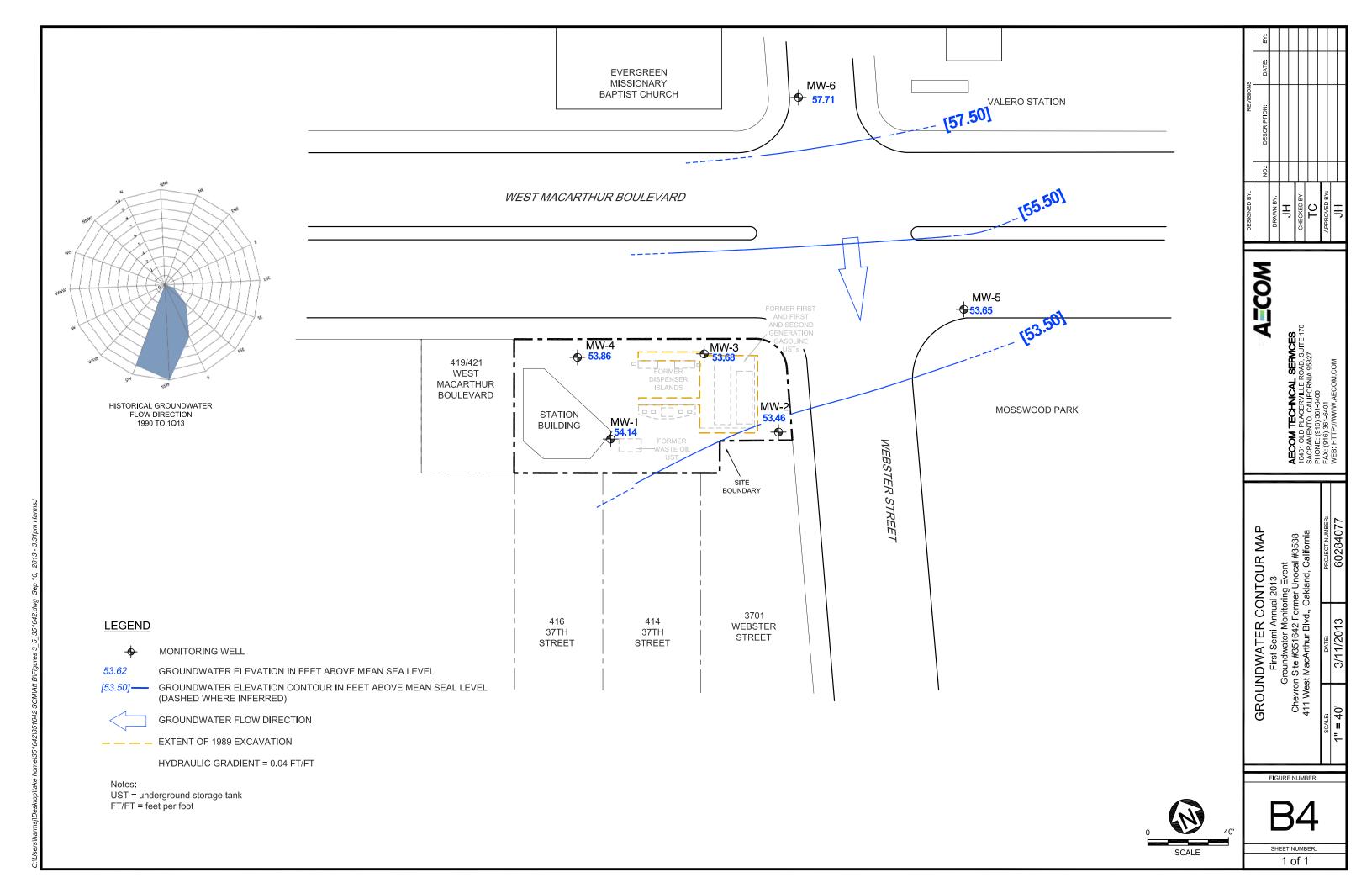
Figure B1

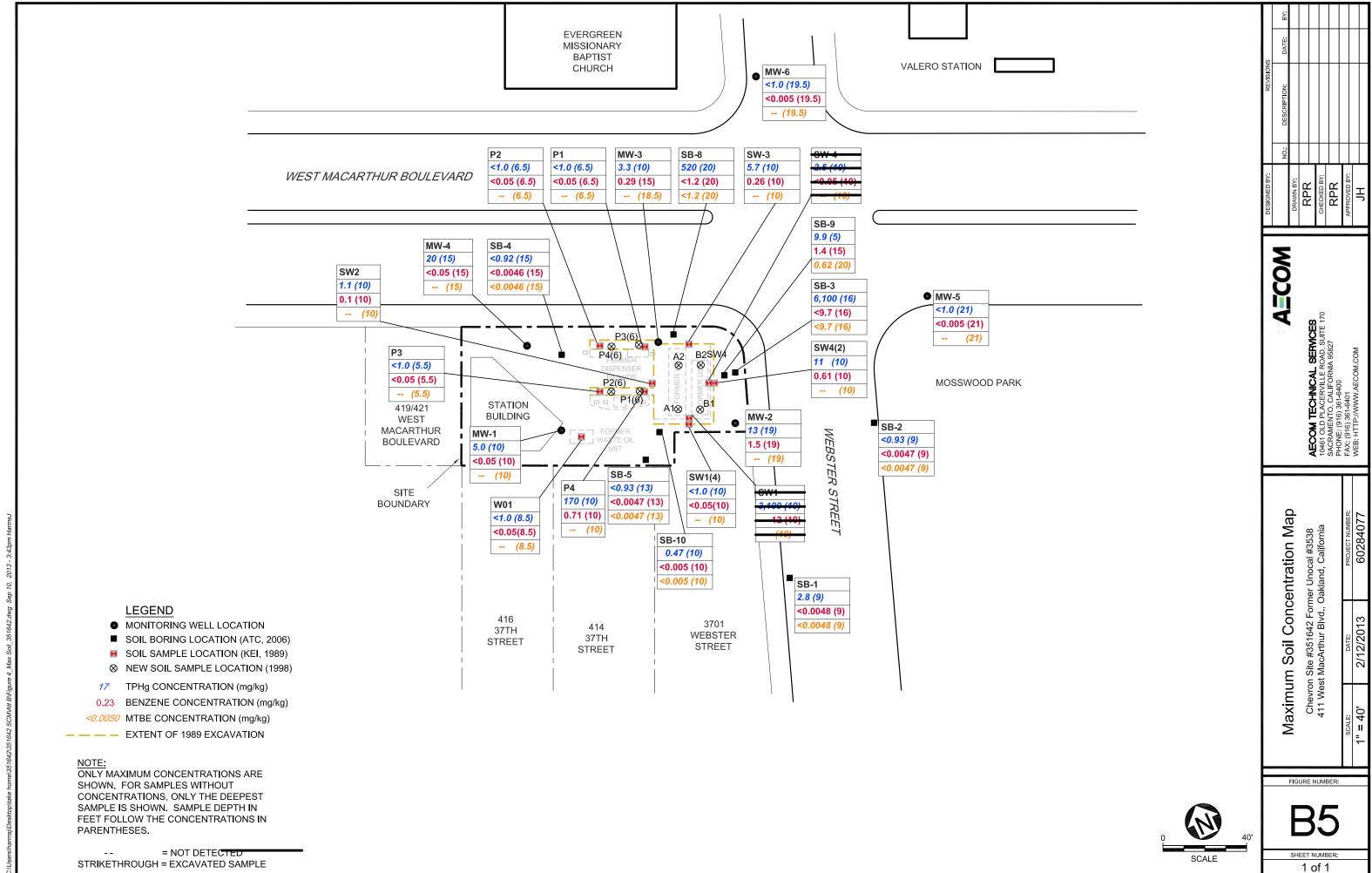
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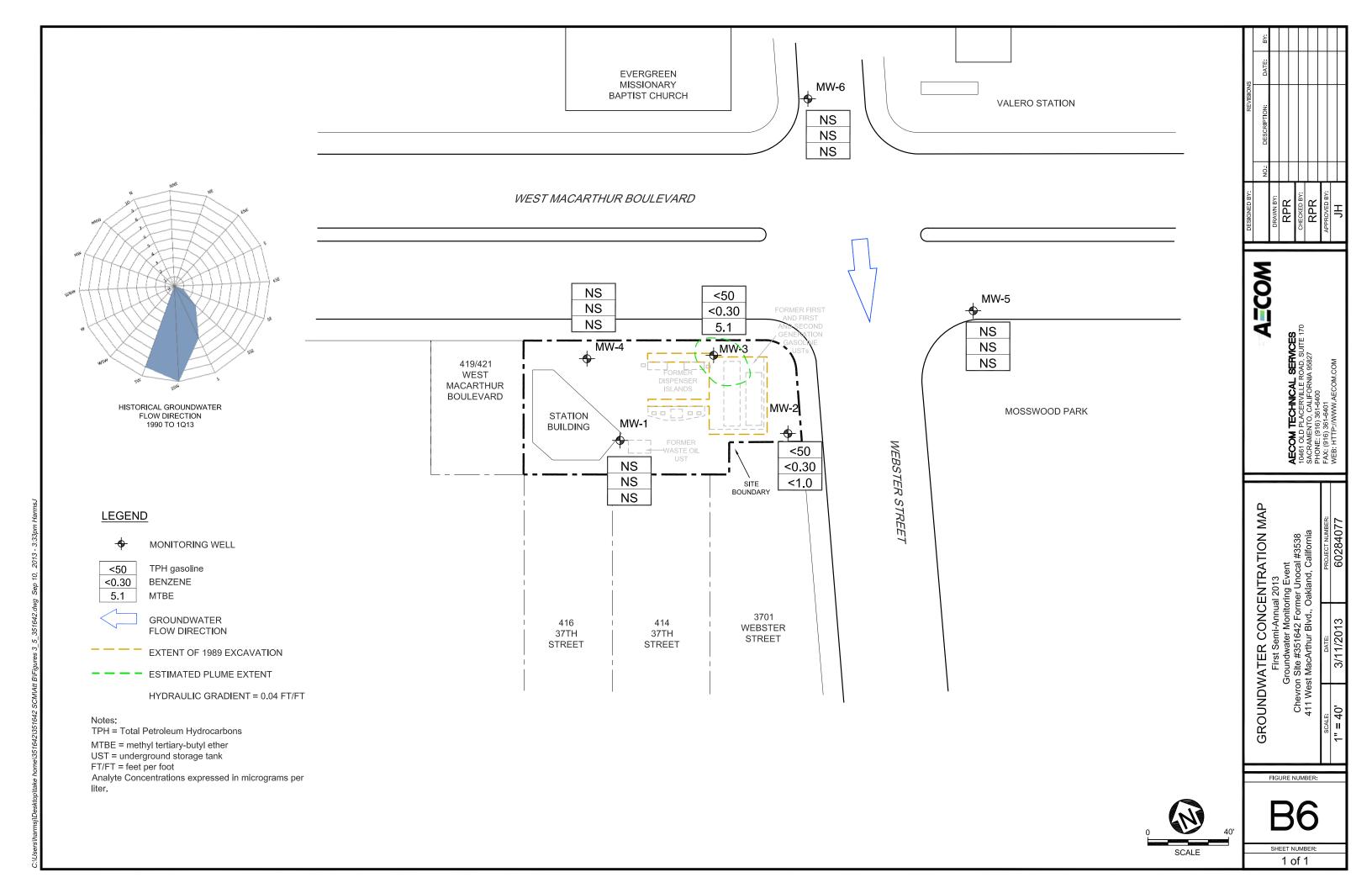
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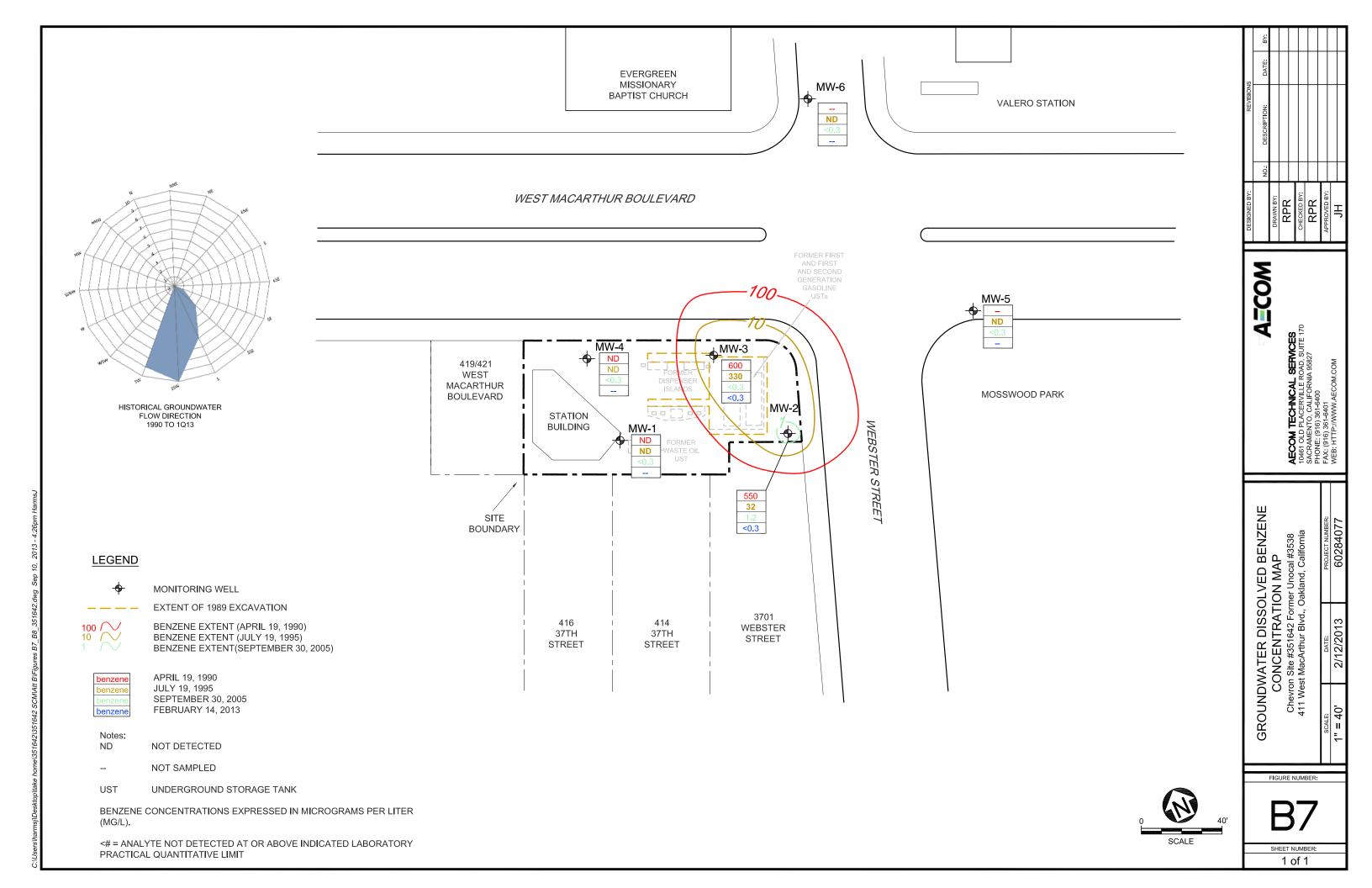


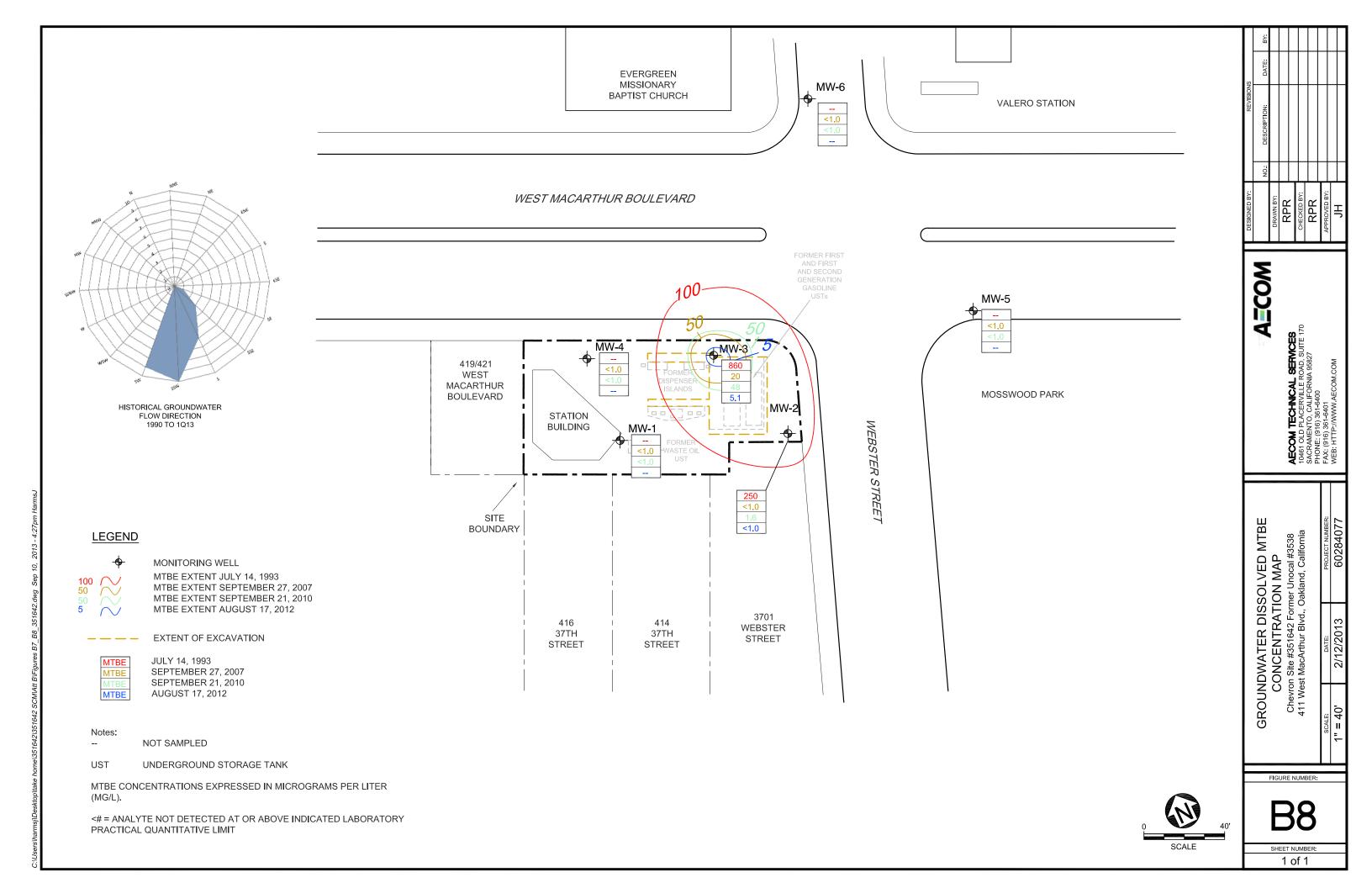


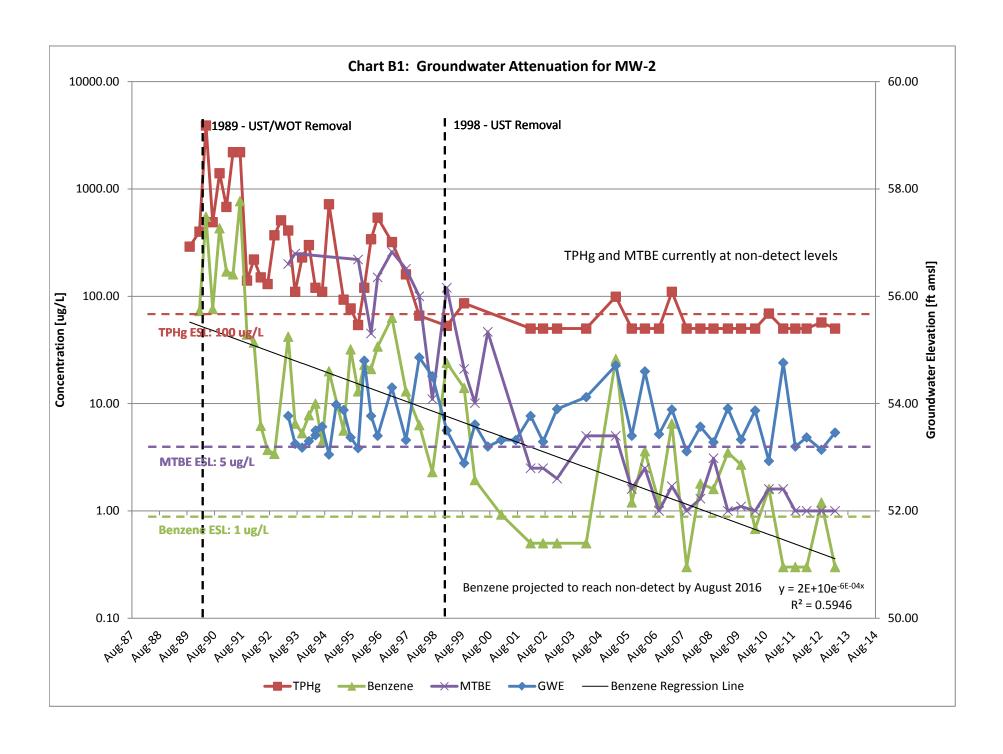


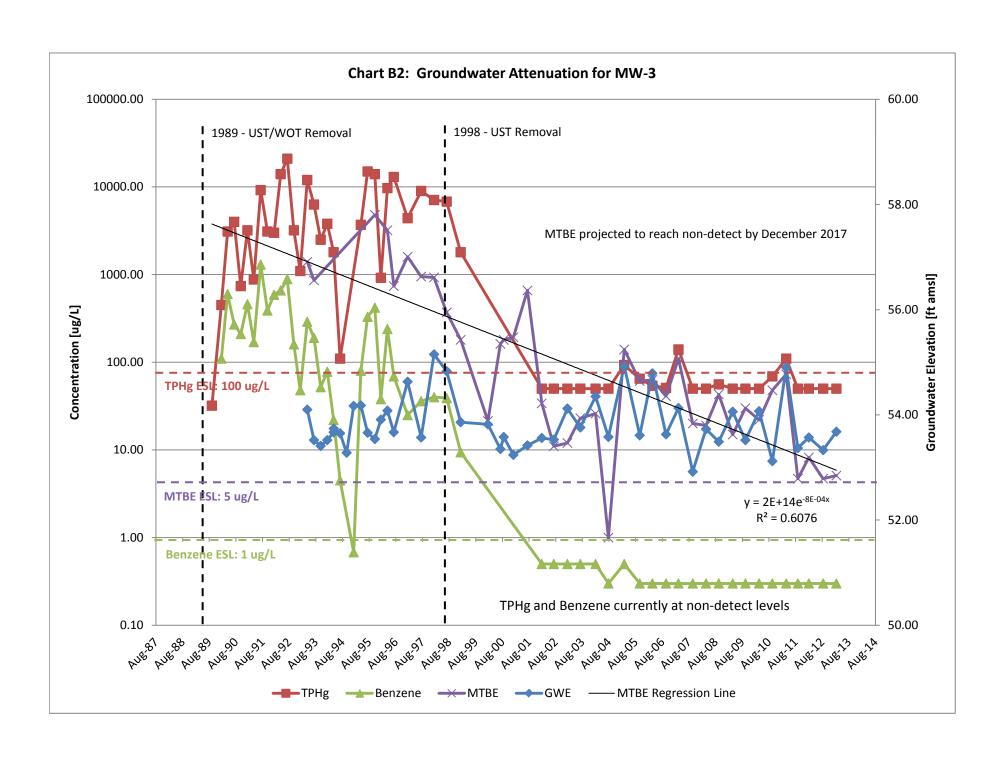












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Boring No.		Drill: Method		·	Hollo Auger	w-stem	Drilling Company EGI	
Penetra- tion blows/6"	G. W. level		oth (ft))	Stra grap USCS	hy		Description
			0				A.C. Pav Sand and	ement Gravel: fill.
11/17/22			5 —				Clay, hi moist,	gh plasticity, stiff, very dark grayish brown.
					·			clay with sand, stiff,
32/17/20			10 -		СН		Sand cla stiff, gravel. Clay, hi stiff,	y, high plasticity, moist, olive, trace
13/17/19			15 -				plastic	ay, moderate to high city, stiff, moist, oliver the yellowish brown.
10/17/20	<u>▼</u>	-	20		sc		Clayey s	sand, dense, very moist , yellowish brown.

Page 1 of 2

		ВОЕ	RIN	G I	OG	
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Project Name Unoc Oakland/MacArthur	cal,	Well Hea	ad El	evatio	on .	Date Drilled 9/7/89
Boring No.		Drilling Method	3	Hollo Auger	w-stem	Drilling Company EGI
Penetra- G. W. level blows/6"		pth (ft) mples	_	ati- phy s		Description
		35	SP		Poorly brown.	graded sand, yellowish igh plasticity, very moist, yellowish brown.

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WELL COMPLETION DIAGRAM

PROJECT	NAME:	<u> Unocal - Oakland,</u>	MacArthur	BORING/WELL	NO	MW1
PROJECT	NUMBER:	KEI-P89-0703				 .

WELL PERMIT NO.:_____

Flush-mour	nted Well Cover
	D G H
E	
A	
C	
F	

- A. Total Depth: 29'
- B. Boring Diameter*: 9"

 Drilling Method: Hollow Stem
- C. Casing Length: 29!

 Material: Schedule 40 PVC

_Auger

- D. Casing Diameter: OD = 2.375"

 ID = 2.067"
- E. Depth to Perforations: 5!
- Perforated Length: 24'

 Machined
 Perforation Type: Slot

 Perforation Size: 0.020"
- G. Surface Seal: 3'
 Seal Material: Concrete
- H. Seal: 1'
 Seal Material: Bentonite
- I. Gravel Pack: 25'
 RMC Lonestar
 Pack Material: Sand
 Size: #3
- J. Bottom Seal: None

 Seal Material: N/A

*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.

	,	<u>1</u>	В	O R	IN	G L	OG		
Project No KEI-P89-07			Boring & Casing Diameter 9" 2"					Logged By D.L.	
Project Name Unocal, Oakland/MacArthur			Well		d Ele N/A	vatio	n 	Date Drilled 9/6/89	
Boring No.	•		Dril Meth			Hollo Auger	w-stem	Drilling Company EGI	
			oth (f	t)	Stra grag USCS	phy		Description	
			_ 0 -		СН		Sand and	Pavement Gravel: Fill gh plasticity, with	
9/14/21			5		GC		dark of to 4 fe	gravel with sand, dense, yellowish brown, gravel	
13/15/28 9/15/19			10		СН		45% san	lay, high plasticity, 15- nd, stiff, moist, light ish brown and greenish mottled, lensed with sand.	
10/15/23 8/10/15			15		sc		Clayey dense, ish gr	sand, dense to very moist, olive and green- ay.	
9/12/16				E	сн		Silty c plasti	lay, moderate to high city, firm, moist, olive	
13/37/46	<u>*</u>		20		sw		Well gr dense, 19.5 f	aded sand with gravel, wet, brown, silty from eet.	

e r							·
			вог	RING	1	OG	
Project No KEI-P89-07			Boring 8	G Casing	D:	Logged By	
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Boring No.	•		Drilling Method	•	llo ger	ow-stem	Drilling Company EGI
			oth (ft) oples	Strati graphy USCS	phy D		Description
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25/29/35			30	СН		sand, ve	gh plasticity, trace ery stiff, moist, sh brown.
			35 —				
			40				TOTAL DEPTH 30.5'

Page 2 of 2

WELL COMPLETI	ON DIAGRAM
PROJECT NAME: Unocal - Oakland, MacA	rthur BORING/WELL NO. MW2
PROJECT NUMBER: KEI-P89-0703	
WELL PERMIT NO.:	
WELDS I DIGITI WAY	
Flush-mounted Well Cover	A. Total Depth: 301
	B. Boring Diameter*: 9"
	Drilling Method: Hollow Stem
	Auger
	C. Casing Length: 28.51
	Material: Schedule 40 PVC
	D. Casing Diameter: OD = 2.375"
E	ID = 2.067"
	E. Depth to Perforations: 3.5'
	F. Perforated Length: 25'
A	Machined Perforation Type: Slot
	Perforation Size: 0.020"
I I	G. Surface Seal: 21
C -	Seal Material: Concrete
	H. Seal: 1'
F -	Seal Material: Bentonite
	I. Gravel Pack: 27'
	RMC Lonestar Pack Material: Sand
	Size: #3
	J. Bottom Seal: None
J J	Seal Material: N/A
B ─── B	DOWL 114 VV- 24-1

*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.

			В	o R	IN	G L	0 G	
Project No KEI-P89-07			Boring & Casing Diameter 9" 2"					Logged By D.L.
Project Na Oakland/Ma	cal,	Well		d Ele N/A	vatio	n	Date Drilled 9/7/89	
Boring No.		Drill Metho			Hollo Auger	w-stem	Drilling Company EGI	
			oth (ft)	Stra grap USCS	phy		Description
9/15/21 14/17/23	7.		10 -		СН		Clay, hi silt, s gray, v above 4 Clay, hi stiff, dark gray holes. Sandy clastic moist, mottled sand. Sandy clastic sand.	gh plasticity, with stiff, moist, dark olive ery dark grayish brown '. Igh plasticity, very moist, pale clive, with reenish gray stained root city, 25-40% sand, stiff, olive and greenish gray, d, lensed with clayey lay, moderate to high city, stiff, moist,

. , .	· ············						
			вог	IN	G I	OĞ	
Project No KEI-P89-07			Boring 8	Cas:	ing Di 2"	ameter	Logged By D.L.
Project Na Oakland/Ma	al,	Well Hea	ad El	evatio	on	Date Drilled 9/7/89	
Boring No.			Drilling Method	3	Hollo Auger	w-stem	Drilling Company EGI
Penetra- tion blows/6"	tion level Sa		pth (ft) mples	Str gra USC			Description
37/50-5+1/2"			30	GP-GC		Poorly g and san yellowi	ay, as above. raded gravel with clay d, very dense, wet, dark sh brown. ravel, very dense, yellowish brown.
			40	1		<u> </u>	TOTAL DEPTH 29'

BORING LOG								
Project No KEI-P89-07	Borin 9"	Boring & Casing Diame				Logged By D.L.		
Project Na Oakland/Ma	l, Well	Well Head Elevation N/A				Date Drilled 9/6/89		
Boring No.		Dril Meth		Hollow-stem Auger			Drilling Company EGI	
Penetra- tion blows/6"		Depth (f Samples	t)	Strati- graphy USCS			Description	
12/16/25		5		СН		Clay, hi stiff, brown, Gravelly stiff, brown.	ement Gravel: Fill gh plasticity, very moist, very dark grayish brown below 5'. clay with sand, very moist, dark yellowish igh plasticity, very slightly moist, light	
14/17/29	¥.	- - - - - - - - - - - -		SM		silty clust, silty savery mo	slightly moist, light ish brown. lay, high plasticity, 10- ine sand, very stiff, pale olive. and, dense to very dense, bist to wet, light ish brown.	
		- 20		sw		Well gra	aded sand, trace to 10%	

DIAGRAM COMPLETION WELL PROJECT NAME: Unocal - Oakland, MacArthur BORING/WELL NO. MW3 PROJECT NUMBER: KEI-P89-0703 WELL PERMIT NO.:____ Total Depth: 291 Α. Flush-mounted Well Cover Boring Diameter*: 9" В. Drilling Method: Hollow Stem <u>Auger</u> C. Casing Length: 291 Material: Schedule 40 PVC Casing Diameter: OD = 2.375" D. ID = 2.067"Depth to Perforations: 51 Ε. Perforated Length: 24' r. Machined Perforation Type: Slot Perforation Size: 0.020" G. Surface Seal: 3' Seal Material: Concrete ____ H. Seal: ______1' Seal Material: Bentonite Gravel Pack: 25' RMC Lonestar Pack Material: Sand ___ Size: #3 J. Bottom Seal: None Seal Material: N/A

*Boring diameter can vary from 8-1/4" to 9" depending on bit wear.

	*		ВО	RING	LOG	
Project No KEI-P89-07			Boring & Casing Diamet			Logged By D.L.
Project Na Oakland/Ma		cal,	Well He	ad Elevati N/A	on	Date Drilled 9/6/89
Boring No. MW4			Drillin Method	g Holl Auge	ow-stem r	Drilling Company EGI
Penetra- tion blows/6"	G. W. level		oth (ft) mples	Strati- graphy USCS		Description
			30	GP- GC	Poorly g and san yellowi increas Gravelly 5-10% s	raded gravel with clay d, dense, wet, dark sh brown, clay content, ing with depth. clay, high plasticity, and, very stiff, moist, llowish brown.
		H	40 -	-	1	OTAL DEPTH 29'

WELL COMPLI	ETION DIAGRAM
PROJECT NAME: Unocal - Oakland, PROJECT NUMBER: KEI-P89-0703 WELL PERMIT NO.:	•
Flush-mounted Well Cover B G H C F B B	A. Total Depth:
*Boring diameter can vary	from 8-1/4" to 9" depending on bit wear.



i M	AJOR DIVISIONS	SYMBOLS		TYPICAL SOIL DESCRIPTIONS		
I I	GRAVELS	GW		Well graded gravels or gravel - sand mixtures, little or no fines		
	(More than 1/2 of coarse	GP 3		Poorly graded gravels or gravel - sand mixtures, little or no fines		
	fraction > No. 4 sieve size)	GM 5		Silty gravels, gravel - sand - silt mixtures		
		GC E		Clayey gravels, gravel - sand - clay mixtures		
! !	<u>SANDS</u>	sw		Well graded sands or gravelly sands, little or no fines		
; j	(More than 1/2 of coarse	SP		Poorly graded sands or gravelly sands, little or no fines		
	fraction < No. 4 sieve size)	SM		Silty sands, sand - silt mixtures		
<u></u>		SC g		Clayey sands, sand - clay mixtures		
) 	SILTS & CLAYS	ML		Inorganic silts and very fine sands, rock flour, silty or clayey fine sands or clayey silts with slight plasticity		
1	LL < 50	CL		Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays		
! ! !		OL		Organic silts and organic silty clays of low plasticity		
! ! ! !	SILTS & CLAYS	МН		Inorganic silts, micaceous or diatomaceous fine sandy or silty soils, elastic silts		
1 1 1	LL > 50	СН		Inorganic clays of high plasticity, fat clays		
	1 1 1	ОН		Organic clays of medium to high plasticity, organic silty clays, organic silts		
_	HIGHLY ORGANIC SOILS	Pt		Peat and other highly organic soils		
1 1 1	DUAL (TRANSITION) SOILS	Soil characterisities are transitional between the soil classifications listed above				

				BOR	ING LOG	
Project No. KEI-P89-0703				ng Diam ng Dian		Logged By TG6 W.W. CEG 1633
Project Name Unocal S/S #3538 411 West MacArthur Blvd., Oakland				<u> </u>	Elevation	Date Drilled 11/18/92
Boring No. MW5		ı	Dril Met		Hollow-stem Auger	Drilling Company Woodward Drilling Co.
Penetration G. W. Depth level (feet) Samples			grap	Strati- graphy USCS		escription
		0 =====================================				avement over sand and gravel base. 5% silt, moist, black, strong brown
!			CL		staining in pores.	5% silt, 5% sand, and trace gravel to
8/13/17		5			3/8 inch in diameter, har	d, moist, yellowish brown (10YR 5/4) (10YR 6/2) mottled, trace pores.
8/11/16		10	ML			15-20% clay and 5% fine-grained ale yellow (2.5Y 7/3), trace pores.
6/10/17		15	ME		Silt, estimated at 5-10% pale yellow (2.5Y 7/3) w mottling, trace sand and	clay, very stiff, moist to very moist, vith slight yellowish brown (10YR 5/6) pores.
10/20/24						y moist, very pale brown (10YR 7/3) R 5/6) mottled, slightly micaceous.
		20	CL		Silty clay, estimated at 3. brown (10YR 5/4) mottle	5-40% silt, hard, moist, very pale ed.
8/13/25			ML		Clayey silt, estimated at moist, pale yellow (2,5Y	15% clay and 5-10% sand, hard, very 7/3).

	W-11 4-16 1 1 1		BOI	RING LOG	Validation and the second and the se		
Project No. KEI-P89-070	3		Boring Dias Casing Dia		Logged By JG6 W.W. CE6 1633 Date Drilled 11/18/92		
Project Name 411 West Ma	Unocal cArthur E	S/S #3538 Blvd., Oakland	Well Cover	Elevation			
Boring No. MW5		-	Drilling Method	Hollow-stem Auger	Drilling Company Woodward Drilling Co.		
Penetration blows/6"	G. W. level	Depth (feet) Samples	Strati- graphy USCS		Description		
9/20/36		25	ML 1	moist, pale yellow (2.5)	t 20-25% clay and 5% sand, hard, moist		
13/19/28		30	CL	hard, moist, very pale b	15-20% fine-grained silt and 5% sand, frown (10YR 7/3), trace organic matter. 15% silt, 5-10% sand, and trace gravel, rown (10YR 7/3).		
		35 —		T	OTAL DEPTH: 30'		

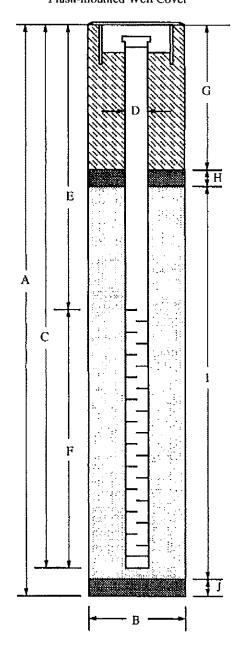
WELL COMPLETION DIAGRAM

PROJECT NAME: Unocal S/S #3538, 411 West MacArthur Blvd., Oakland WELL NO. MW5

PROJECT NUMBER: KEI-P89-0703

WELL PERMIT NO.: 91185

Flush-mounted Well Cover



A.	Total	Depth:	30'
~••	1 Will	LACARCIL .	

B. Boring Diameter: 9"

Drilling Method: Hollow Stem Auger

Material: Schedule 40 PVC

D. Casing Diameter: $OD = 2.375^{\circ}$

ID = 2.067^{*}

E. Depth to Perforations: 13°

C. Casing Length:

F. Perforated Length: 17'

Perforation Type: Machined Slot

Perforation Size: 0.010"

G. Surface Seal: _____9'

Seal Material: Neat Cement

H. Seal: _______

Scal Material: Bentonite

I. Filter Pack: 19'

Pack Material: RMC Lonestar Sand

Size: 2/12

J. Bottom Scal: None

Seal Material: N/A

			BOR	ING LOG	1			
Project No. KEI-P89-0703	3		Boring Dian Casing Dian		Logged By JGG W.W. CFG /633			
Project Name 411 West Mac			Well Cover	Elevation	Date Drilled 11/18/92			
Boring No. MW6		······································	Drilling Method	Hollow-stem Auger	Drilling Company Woodward Drilling Co.			
Penetration blows/6"	G. W. level	Depth (feet) Samples	Strati- graphy USCS	Description				
				Fifteen inches of asphal	t pavement.			
				Silty clay, estimated at 2 gray.	20% silt and trace sand, moist, very dark			
18/30/34		5		greenish gray (5GY 5/1) Silty clay with sand and gravel to 2 inches in diar	20-25% silt and 5% sand, hard, moist, o. gravel, estimated at 15-20% silt, 15% meter, and 10-15% sand, hard, moist, with strong brown (7.5YR 4/6)			
19/23/35		10	CL	staining. Silty clay, estimated at 1	5% silt and trace sand, hard, moist, with slight light yellowish brown			
13/22/27		15			20% silt, hard, moist, light yellowish slight light gray (5Y 7/1) staining in ter.			
12/18/20		20	ML		15% clay and 5-10% very fine-grained ight yellowish brown (10YR 6/4).			

		···	ВОР	RING LOG				
Project No. KEI-P89-070	3		Boring Diam Casing Diam		Logged By 766 W.W. CEG1633			
Project Name 411 West Ma	Unocal cArthur B	S/S #3538 Slvd., Oakland	Well Cover		Date Drilled 11/18/92			
Boring No. MW6			Drilling Method	Hollow-stem Auger	Drilling Company Woodward Drilling Co.			
Penetration blows/6"	G. W. level	Depth (feet) Samples	Strati- graphy USCS	Description				
7/10/13		25	ML ====	very moist, light yello Silty clay, estimated a	1 20-30% slightly elastic silt, very stiff.			
8/15/21		30	moist, very pale brown Silty clay, estimated a	ay, estimated at 20-25% silt and trace gravel, hard, ight yellowish brown (10YR 6/4).				
		35 —			TOTAL DEPTH: 30'			

WELL COMPLETION DIAGRAM

PROJECT NAME: Unocal S/S #3538, 411 West MacArthur Blvd., Oakland WELL NO. MW6

PROJECT NUMBER: KEI-P89-0703

WELL PERMIT NO.: 91185

Flush-mounted Well Cover

A		H H
	<u> </u>	

	30
Total Depth	JU

B. Boring Diameter: 9"

Drilling Method: Hollow Stem Auger

C. Casing Length: 30'

Material: Schedule 40 PVC

D. Casing Diameter: $OD = 2.375^{\circ}$

ID = 2.067"

E. Depth to Perforations: ____13'

F. Perforated Length: 17'

Perforation Type: Machined Slot

Perforation Size: 0.010"

G. Surface Seal: 9'

Seal Material: Neat Cement

H. Seal: 2'

Seal Material: Bentonite

I. Filter Pack: 19'

Pack Material: RMC Lonestar Sand

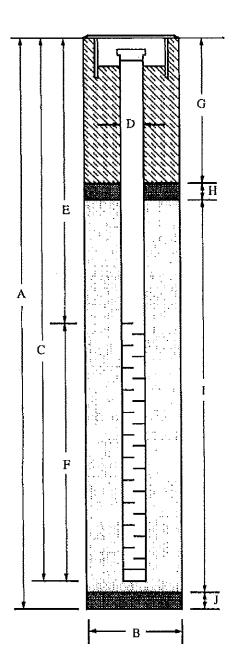
Size: ______2/12

J. Bottom Seal: None

Seal Material: N/A

WELL COMPLETION DIAGRAM (SCHEMATIC)

Flush-mounted Well Cover



WELL DETAILS*

- Well will be terminated 10 to 15 feet into the first encountered ground water, unless an aquitard five feet or greater in thickness is encountered below the water table, in which case the bottom of the boring will be backfilled with bentonite pellets and the well terminated at the top of this aquitard [A].
- Boring diameter [B] is 8 inches for 2 inch wells, 10 inches for 4 inch wells, and 12 inches for 6 inch wells.
- Perforated interval [F] will extend from bottom of casing to five feet above the first encountered ground water table (unless water <5 feet deep).
- Schedule 40 PVC casing, 2 inch in diameter [D], will be used. Screen is 0.020 or 0.010 inch factory machined slots, depending on filter pack grain size.
- 5. Filter pack will be placed from bottom of casing to two feet above perforated interval [1]. (Bottom seal [1] is not installed unless required.) One to two feet of bentonite [H] will be placed above the filter pack. Concrete grout [G] will be placed from top of bentonite seal to the surface (unless modified due to shallow water). Blank casing [E] will extend from the top of the perforated casing to the top of the hole.
- The well will be installed with a waterproof cap, padlock and a flush-mounted well cover.
- * See text for additional information,

PRC	JECT OCAT	NO.: ION:	76 41	2-0142-0 Station	9 #3538 acArthur Blvd. California	DATE DRILLED: LOGGED BY: APPROVED BY: DRILLING CO.:		E	AS	ING:	NOT SU	RVEYED RVEYED RVEYED
PID(ppm)	BLOWS PER 6 INCHES	RECOVERY	SAMPLE	DEPTH (feet below grade)	DRII	LLING METHOD:	2-inch Direct Push 4-foot Continuous Core 20.00 feet 16.25 feet		* USCS	LITHOLOGY	BAC	ORING OKFILL ETAIL
£.0 12.0		3.0/ 3.0 4.0/ 4.0	Management of the contrasting	5	sand, medium pla - @ 6': color chan - @ 9': color chan	isticity, dry. ge to black (2.5/2.6/1),), 95% fines. 5% fine∗grained s		CL		5	Grout
02		2.0/ 4.0 4.0/	Adapada sa anakatan k	15	SAND (SW): Olividose, moist CLAY (CL): Light grained sand, me	ve (5Y 4/3), 10% fines, olive brown (2.5Y 5/6), dium plasticity, moist.	90% fine- to coarse-grained sa 90% fines, 10% fine- to coarse /2), 10% fines, 90% fine- to co	, –	sw CL \square		15	
		minorial description of the contract of the co	The second secon	20				and the second s	SW	10000000000000000000000000000000000000	20	
		The state of the s		25							25-	
		andriade de l'année de		35							35-	
				40	LC	G OF EXPL	ORATORY BOR	RING			1	\$B-1 GE 1 OF 1

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					DATE DRILLED: 3/27/06 LOGGED BY: J. Kearns APPROVED BY: K. Woodburne, RG DRILLING CO.: Woodward Drilling	STING	G: NOT SURVEYED G: NOT SURVEYED N: NOT SURVEYED					
Pitchito (ppm)	BLOWS PER 6 INCHES	RECOVERY	SAMPLE OEPTH (1991 below grade)		DRILLING METHOD: 2-inch Direct Push SAMPLER TYPE: 4-foot Continuous Core TOTAL DEPTH: 24.00 feet DEPTH TO WATER: 16.25 feet DESCRIPTION							
1.6 0.2		3.0/ 3.0 4.0/ 4.0 2.0/ 2.0/ 2.0/ 4.0	- 10 - 10 - 15 - 15 - 20 - 25 - 30 - 35 - 40	grained sand, loo CLAY (CL): Light grained sand, me • @ 9': color char gray (10YR 3/1). • @ 11': color cha (10YR 3/2). CLAYEY SAND (coarse-grained s CLAY (CL): Yello grained sand, me	olive brown (2.5Y 5/6), 90% fines, 10% fine- to coarse- edium plasticity, moist. Ige to mottled light yellowish brown (2.5Y 6/3) and very da Inge to mottled brown (10YR 3/3) and very dark grayish br	own ct		10	- Grout			
					LOG OF EXPLORATORY BORING SB-2 PAGE 1 OF 1							

PRO L	JECT OCAT	NO.:	76		#3538	DATE DRILLED: 3/27/06 LOGGED BY: J. Kearns	EAS	TING	: NOT SURVEYED : NOT SURVEYED : NOT SURVEYED
					acArthur Blvd. California	APPROVED BY: K. Woodburne, RG DRILLING CO.: Woodward Drilling	ELEVA	HON	. NOI SURVEIED
PriCvF IO (ppm)	BLOWS PER 6 INCHES	RECOVERY	SAMPLE	OEPTH (1900 grade)	DRI	LLING METHOD: 2-inch Direct Push SAMPLER TYPE: 4-foot Continuous Core TOTAL DEPTH: 24.00 feet PTH TO WATER: 16.69 feet DESCRIPTION	33871	LITHOLOGY	BORING BACKFILL DETAIL
13.3		3.0/ 4.0 4.0 4.0 4.0		- 10 - 15 - 15 - 20 - 25 - 35	grained sand, loo CLAY (CL): Dark sand, medium plands of the color change of the color	brown (10YR 3/3), 90% fines, 10% fine- to coarse-grains asticity, moist. age to mottled light yellowish brown (10YR 4/4) and dark 10YR 4/6), high plasticity. ange to mottled dusky red (10YR 3/2) and dark brown, r. SC): Mottled dark greenish gray (QLEY1 6/1) and yellow	cL SC		25
TRC LOG						G OF EXPLORATORY BORII	NG		SB-3 PAGE 1 OF 1

			: 76 41	1 W. M	09 n #3538 acArthur Blvd. California	DATE DRILLED: 3/28/06 LOGGED BY: J. Kearns APPROVED BY: K. Woodburne, RG DRILLING CO.: Woodward Drilling		EAS	TING	NOT SUF	RVEYED
PtD:FtD (spm)	BLOWS PER 6 INCHES	RECOVERY	SAMPLE	DEPTH (feet bolow grade)	DRI	ILLING METHOD: 2-inch Direct Push SAMPLER TYPE: 4-foot Continuous Control DEPTH: 24.00 feet PTH TO WATER: 16.39 feet DESCRIPTION	re	SOSO	LITHOLOGY	BAC	RING KFILL TAIL
8.3 4.0 3.7		3.5/ 3.5/ 4.0 2.5/ 4.0		5 GGA 10 CONTROL 10 CO	fine- to coarse-gr - @ 9'; color char (10YR 3/4). SAND (SW); Ven grained sand, loo CLAY (CL): Brow madium plasticity - @ 12'; color cha - @ 14'; color cha (10YR 5/6). CLAYEY SAND (vn (10YR 4/3), 90% fines, 10% fine- to coarse-grain	ah brown varse- ned sand, sh brown	CL. SW SC		10	Grout
				30						30 - 35 - 35 - 35 - 35 - 35 - 35 - 35 -	
		R	G	1	LO	G OF EXPLORATORY BO	RING			SB PAGE	

			76 41			DATE DRILLED: 3/28/06 LOGGED BY: J. Kearns APPROVED BY: K. Woodburne, RG DRILLING CO.: Woodward Drilling	EAS	TING	: NOT SURV : NOT SURV I: NOT SURV	EYED
PID:FID (ppm)	BLOWS PER 5 INCHES	RECOVERY	SAMPLE	DEPTH Officet below grade)	DRI	LLING METHOD: 2-Inch Direct Push SAMPLER TYPE: 4-foot Continuous Core TOTAL DEPTH: 20.00 feet PTH TO WATER: 18.00 feet DESCRIPTION	nscs	LITHOLOGY	BORIN BACKE DETA	TLL
1.6		3.0/ 3.0/ 4.0/ 4.0/ 4.0			medium plasticity • @ 9': color char • @ 10': color char CLAYEY SAND (grained sand, loo CLAY (CL): Mottl 5/6), 90% fines, 1 CLAYEY SAND (brown (10YR 5/6)	ige to dark grayish brown (2.5Y 4/2). inge to dark olive gray (5Y 3/2). SC): Dark olive gray (5Y 3/2), 15% fines, 85% fine- to coar	CL Se- SC		25	
		R		40	LO	G OF EXPLORATORY BORIN	G	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	40	

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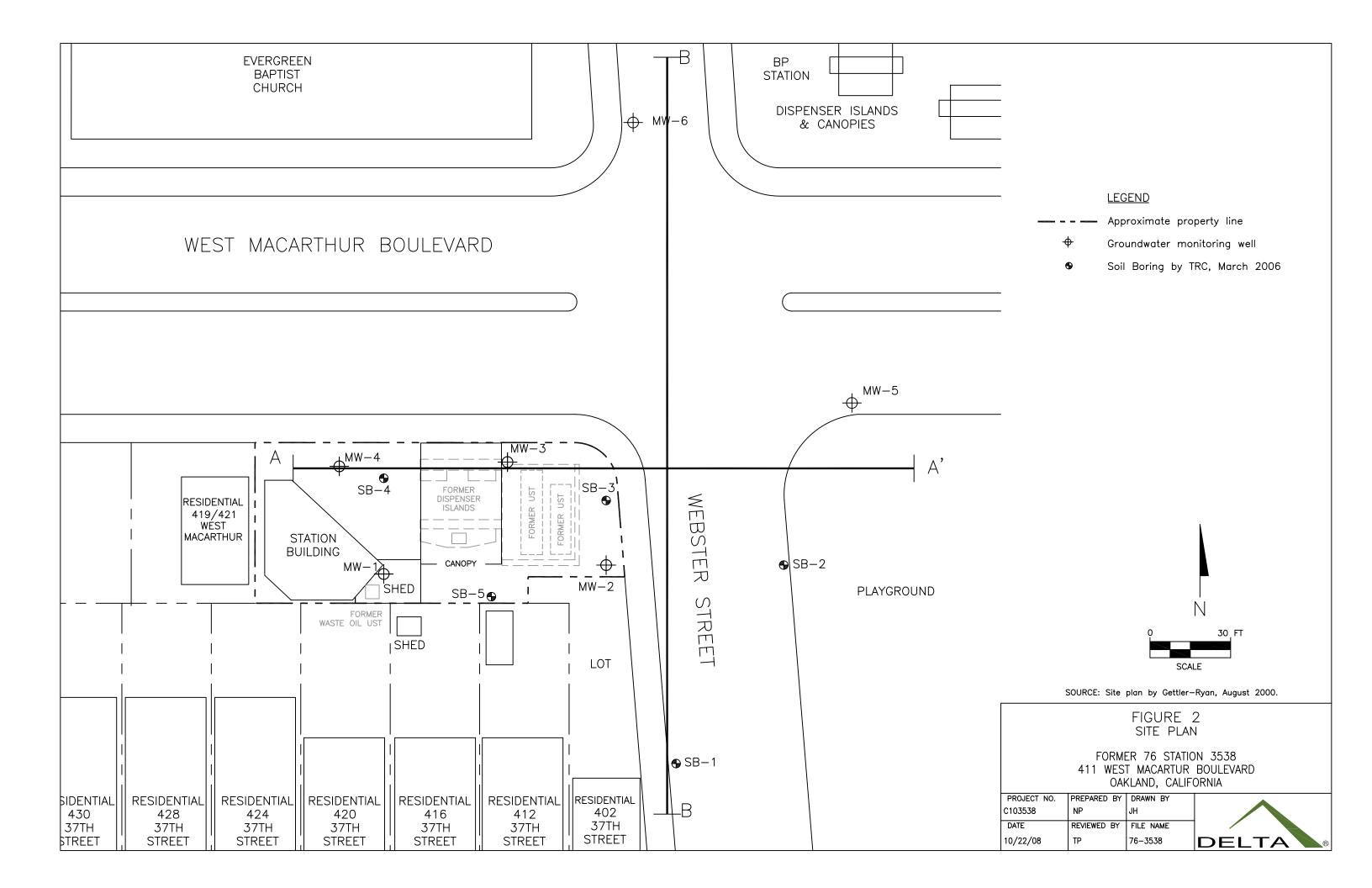
			Project No	o: C10353506	51			Client	: Conoco	Phillips	Boring/Well No: SB-8
			Logged By	y: A. Buehler				Locati	on: Oakl	and, CA	Page 1 of 1
		2	Driller: Ca	scade Drilling	g			Date I	Orilled: 1	2/20/10	
	6		Drilling M	ethod: Direct	t Push			Hole [Diameter	: 2"	Site Address:
	toolar	20110	Sampling	Method: Ace	tate Liner			Hole [Depth: 20)'	411 W. MacArthur Blvd, Oakland, CA
an	tea gr	oup	Casing Ty	pe: N/A				Well [Diameter	: N/A	
			Slot Size:	N/A				Well [Depth: N	/A	
			Gravel Pa	ck: N/A			\blacksquare	First V	Vater De	pth:	
							∇	Static	Water D		
			Elevation:		ī	Northing:	1			Easting:	
Well	Completion	-	Moisture Content	PID Reading (ppm)	⊆		Sar	nple			
		Water Level	Cont	d)	Sample Identification	Depth (feet)		-	Soil Type		_
Ę	ng	ter	nre	adir	Sample	th (Recovery	Interval	ii T	1	LITHOLOGY / DESCRIPTION
Backfill	Casing	Wa	oistı) Re	S	Dek	eco	nte	Š		
			Σ	PI			~	_			
						_			ı	Air-knife clerance	e to 5 ft.
1						1					
									i		
						2					
							_		ı		
						3	_				
							_		ı		
						4					
	_					l –					
						5					
	_			0.6	SB-8	_			CL		andy lean clay with gravel,
					@5	6				20% sand, 10% gravel, d	amp
	-					-			ı		
						7				D // L L L	1 11 200/
	_					-			ML		andy silt, 30% sand, trace
						8				gravel, mild odor, damp	
Ħ						-			i		
Gro	l —					9 —					
nt (5.8	SB-8	-			i		
me				5.0	@10	10					
Neat Cement Grout					@ 10	-			ı		
eat						11					
Z	-					_			į		
						12					
						I			GM	Brown/gray, silty gravel	with sand, 10% silt, 30%
						13 —			٥.٠٠	gravel, moist	30.1.0, 20.70 3114, 30.70
									ı	,	
						14					
				0.7	SB-8				CL	Brown/gray, lean clay, 5	% sand, moist
					@15	15 —					
						16			•		
						16—			GC	Brown, clayey gravel wit	th sand, 10% clay, 20%
	$\begin{bmatrix} & & & & & & & & & & & & & & & & & & &$					17—			•	sand, moist to wet	
						18—					
									ML	Brown/gray mottles, sar	ndy silt, 30% sand, very
						19—				dense, damp	
						-			i		
				440	SB-8	20—					
					@20	25				Total Depth = 20	ft
						21—					
						22					
I			1			ı	1				

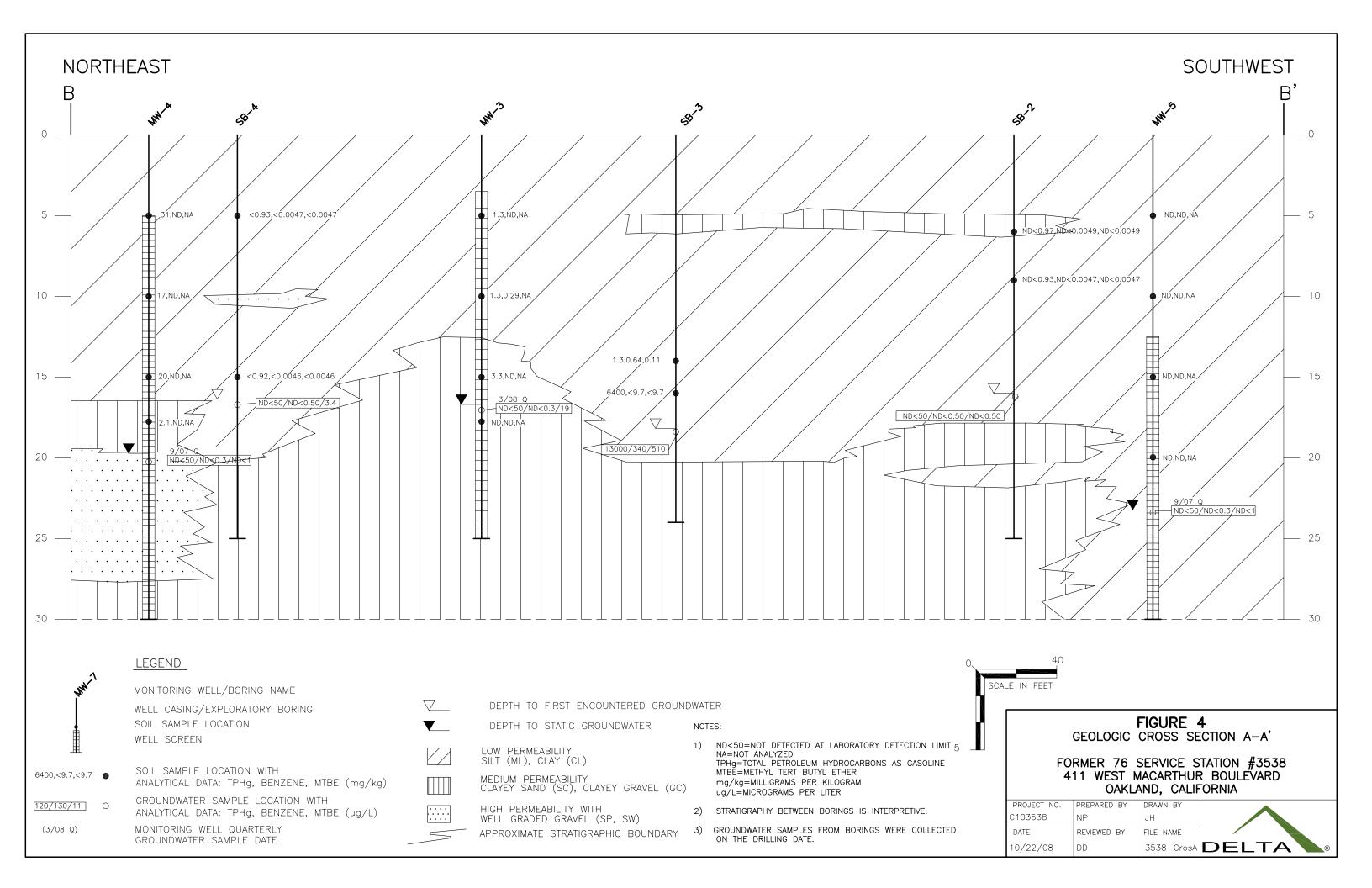
											I=	
			Project No		5697			Client		СОР	Boring/Well I	
l		_	Logged By	y:	A Buehle	r		Locat		Oakland	Page 1 of	2
		<u></u>	Driller:		Cascade				Drilled:	12/20/2010		
			Drilling M		Direct Pu				Diameter			
an	tead	roup	Sampling		N1 / A	Acetate			Depth:	20 ft		
			Casing Ty	pe:	N/A				Diameter	•		
			Slot Size: Gravel Pa	alu	N/A		lacktriangle		Depth: Water De	N/A		
			GraverPa	CK:	N/A		$\overline{\nabla}$		Water De Water D			
			Elevation	<u> </u>		Northing:		Static	. Water D	Easting:		
Well (Completion		1 1							Jan 5		
vvcii v	compiction	, lel	Moisture Content	PID Reading (ppm)	Sample Identification	set)	Sar	nple	ā			
=	p 0	Water Level	e Cc	ding	mpl	Depth (feet)	2	a	Soil Type		LITHOLOGY	/ / DESCRIPTION
Backfill	Casing	Nato	istur	Rea	Sa Jent	Sept	Recovery	Interval	Soi			
ă	O	_	Мо	PID	_ =		Re	드				
	_									Air-knife clear	ance to 5 ft	
						1 —						
	_					2						
	l					3						
		_										
	l					4 —						
	_	4										
	l	4				5						
	-	4		6.7	SB-9				ļ	Gray, gravelly lean cla	ay, 20% grave	l, moist, no
	l —	4			@5	6				odor		
	_	4				-						
		4				7			B 4 1	Dunarra /International Control		th arranal 2007
	-	4				-			ML	Brown/black mottled,	, sandy silt wi	tn gravei, 20%
	I —	4				8				sand, 10% gravel		
	-	-				-						
		=				9 —		-				
±	-	1		7.5	SB-9	-			CL	Brown/gray mottled,	gravelly lean	clav. 10%
Neat Cement Grout	I —	1		,.5	@10	10 —				gravel, moist, slight of	dor	,,,
it G	-	₹							†	5 · · · ,, sg	-	
ner		1				11						
Cen	l —	1							SP	Dark brown, sand, fin	e sand, wet	
at		7				12 —						
Re	_	1				12			1			
						13—			ML	Brown/orange/gray n	nottled, sandy	y silt, 40% sand,
	l					14				damp		
	I _											
		_		910	SB-9	15 —						
	_	_			@15	_						
	l					16						
	-	▼								Dark brown/gray laye	red, sandy sil	t, 35% sand,
	I —	4				17 —				saturated		
	_	4										
		4				18		-				
	_	4				_			<u> </u>			
	I —	4				19 —						
	-	4		27	CD 0	-			ļ			
	-	-		37	SB-9	20 —			CN4	Gray Silty cand fine	and 2E0/ all+	caturated
	-	-			@20	-			SM	Gray, Silty sand, fine s	sariu, 25% Silt	, saturateu
	-	-				21						
	-	-										
	l —	-				22 —						
	1	1			1	1		i		I		

			-	o: C1035350				Client	t: Conocc	Phillips	Boring/Well I	Boring/Well No: SB-9		
1			Logged B	y: A. Buehler				Locat	ion: Oakl	and, CA	Page 2 of	2		
		9	Driller: Ca	ascade Drillir	ng			Date	Drilled: 1	.2/20/10				
1	(1ethod: Dired				Hole	Diametei	r: 2"				
-	tonia	2115		Method: Ac		r		Hole	Depth: 20	0'				
an	tea gi	oup	Casing Ty				Well Diameter: N/A							
			Slot Size:					Well	Depth: N	/A				
			Gravel Pa						Water De					
							\sum	Statio	: Water D	epth:				
		T	Elevation	:					Easting:					
Well C	Completion	-Je	ם ה	ng	no (et)	San	nple	au					
=	bū	Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)			Soil Type		LITHOLOGY	/ / DESCRIPTION		
Backfill	Casing	/ate	Moi Cor	ID R. (pr	enet	epth	Recovery	Interval	Soil	<u>'</u>		, besein from		
Ba	Ö	>		Ы	P (۵	Rec	Ē						
						23								
						_			ML	Gray/green sandy silt, 3	30% sand, v	ery dense, dry		
						24								
1	_					_								
out				12.5	SB-9	25 —								
Gr] _		▼		@25	_				Same as above, saturat	ed			
Neat Cement Grout						26			<u> </u>	Duraning /a				
eĽ	_								CL	Brown/gray mottled, le	an clay, ver	y dense, moist		
t C						27——								
lea														
_						28								
	_													
		-				29 —								
	_			4.6	SB-9									
				4.0	@30	30				Total Depth = 30) ft			
					@30					Total Deptil = 30	710			
						31—								
						32—	t							
	-								•					
						33 ——								
						34								
						25								
1						35—								
1]				36—								
1	_													
1						37——								
1	_													
						38	<u> </u>							
1	_					_								
1						39——								
	_					_	<u> </u>							
1						40								
1	_	-				_	-		l					
1	-	-				41								
1	_					_								
1		-				42 ——	-							
	_	-				_	\vdash							
1	-					43 —								
1		1				_								
1		1				44								

			Project No	0:	5697			Client	:	COP	Boring/Well No: SB-9
			Logged By	y:	A Buehler			Locat	ion:	Oakland	Page 2 of 2
			Driller:		Cascade			Date	Drilled:	12/21/2010	
			Drilling M	lethod:	Direct Push	n		Hole I	Diameter	:: 2 in	
			Sampling	Method:		Acetate		Hole I	Depth:	20 ft	
an	tea ïgi	roup	Casing Ty		N/A			Well I	Diameter	: N/A	
	_	•	Slot Size:		N/A			Well I	Depth:	N/A	
			Gravel Pa	ck:	N/A		Y	First \	Water De	pth:	
							∇	Static	Water D	epth:	
			Elevation:		1	Northing:	ı			Easting:	
Well C	ompletion	<u></u>	Moisture Content	PID Reading (ppm)	<u> </u>	E .	Sar	nple			
		Water Level	Con	d) ສີເ	Sample Identification	Depth (feet)			Soil Type		
Æ	Casing	iter	ure	adir	Sam	oth	Recovery	Interval	oil T		LITHOLOGY / DESCRIPTION
Backfill	Casi	M	oist) Re	Ider	Del	io co	nte	Š		
			Σ	PII			~	_			
						_					
						1				Air-knife cleared	1 to 5 ft
1] —					-	-				
1	<u> </u>					2 —	-	<u> </u>			
1	l –					-					
1	l —					3 —					
1	<u> </u>					-					
1	<u> </u>					4	+				
1	<u> </u>					-	 				
				0	SB-10	5 —			CL	Brown Gravelly lean cl	ay with sand, 20% gravel,
	_			O	@5	_			CL	10% sand, saturated	ay with sand, 20% graver,
					ر س	6				1070 3aria, Saturatea	
	-					_			CL	Brown/gray/green lave	red sandy lean clay, 15%
						7			0-	sand, moist, no odor	. 64 54.147 164.1 6147, 2576
	_									Sarray melety ne each	
						8					
						_					
						9 —					
±,	_			0.5	SB-10	10					
io					@10	10 —					
± 0						11					
πeı											
Neat Cement Grout						12 —					
eat									SW	Brown, gravelly sand, 2	0% gravel, moist
Ź						13 —					
1	_										
1						14					
1	_]			CL		mottled, sandy lean clay,
1	<u> </u>			0.6	SB-10	15 —				25% sand, dense	
1	l <u> </u>				@15	_			ML	Brown/gray layered, sa	ndy silt, 40% sand
1	<u> </u>					16					
1	<u> </u>] _					
1	<u> </u>					17					
1	<u> </u>					-					
1]					18 —					
1] —					-					
	<u> </u>					19 —					
	-			9.3	SB-10	-					
	<u> </u>			9.3	@20	20 —				Gray, sandy silt, 40% sa	and moist
	l –				س20	-				uray, sariuy siit, 40% Sa	iiu, iilUist
	<u> </u>					21—					
1] —									Brown, sandy silt with a	gravel, 25% sand 40%
1	<u> </u>					22 —			GM	gravel, moist	5. 4. C., 23/0 Juliu, 70/0
					I	ı			2141	D. 44C1, 1110131	

			Project N	o: C1035350	061			Client	:: Conocc	Phillips	Boring/Well	No: SB-10
			Logged B	y: A. Buehle	r			Locat	ion: Oakl	and, CA	Page 2 of	2
		3	Driller: Ca	ascade Drilli	ng			Date	Drilled: 1	2/21/10		
	6	_		1ethod: Dire					Diametei			
				Method: Ad		r		Hole	Depth: 20	D'		
ant	:ea gr	guo	Casing Ty						Diameter			
			Slot Size:						Depth: N	•		
			Gravel Pa						Nater De			
				•					Water D			
			Elevation	:		Northing:				Easting:		
Well Co	ompletion	el		<u> </u>	n (t)	San	nple				
		Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)			Soil Type		LITUOLOGY	/ DESCRIPTION
Backfill	Casing	ater	Aois Cont	S Re (pp	neti	pth	Recovery	Interval	oi –	ļ	LITHULUGY	/ / DESCRIPTION
Ba	S S	×	20	PII	Pe (b	De	Rec	Int	S			
	-					23 —			ML	Brown/gray, sandy silt,	40% sand,	moist
	-					_					·	
	-					24——						
Ħ	-			0	SB-10	_						
Neat Cement Grout					@25	25—			SM	Brown silty sand, 50% s	and, satura	ted
ıt G	-					26				, ,		
ner	-					26						
Cer	-								CL	Brown, sandy lean clay,	10% sand,	moist, very
at	-					27——				dense	•	•
Se	-					20						
	-					28						
	-					-						
	-					29—						
				0	SB-10	20						
					@30	30				Total Depth = 30) ft	
	-											
						31——						
	-					32—						
	-					32						
						33—						
						33 —						
						34—						
						34						
						35						
						36—						
						37—						
						38—						
						_						
						39——						
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						40						
	_											
						41						
	_											
						42 ——						
	_					-						
						43						
	_											
						44						





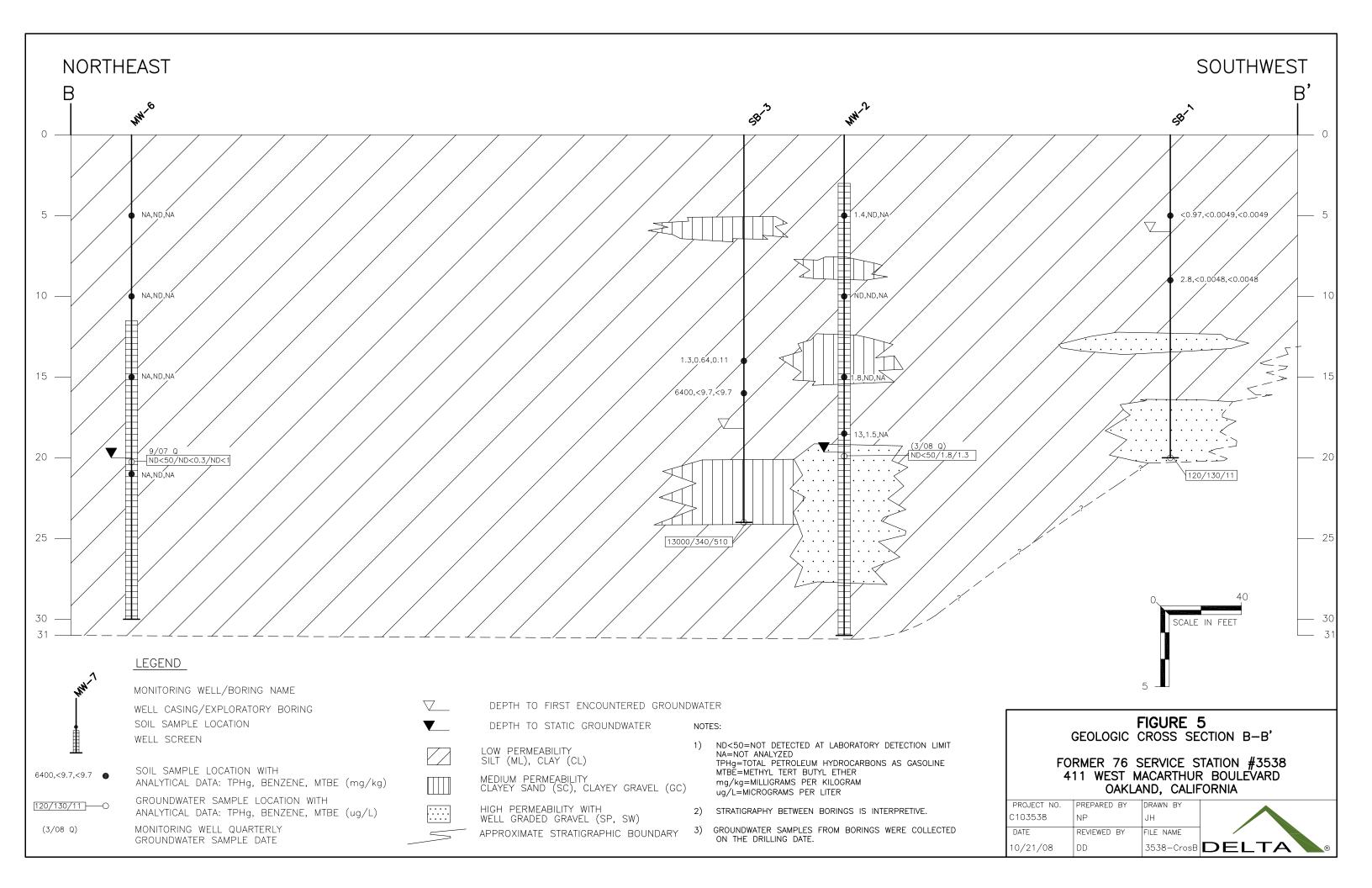


Table 3
Historical Soil Analytical Results
Former 76 Service Station No. 3538
411 W. MacArthur Blvd
Oakland, CA

Sample ID	Date	Depth	TPHg	TPHd	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	TBA	TAME	DIPE	ETBE	EDB	1-2,DCA	Ethanol	TOG	Lead
Sample 1D	Date	(ft)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
SW-1	6/12/1989	10	3100		12	300	730	110										
SW-1 (4)	6/12/1989	10	<1.0		<0.050	<0.10	<0.10	<0.10						-				
SW2	6/12/1989	10	1.1		0.1	<0.10	0.18	<0.10										
SW3	6/12/1989	10	5.7		0.26	<0.10	0.45	0.23				-		-				
SW4	6/12/1989	10	2.5		<0.050	<0.10	0.24	<0.10										
SW4 (2)	6/12/1989	10	11		0.61	0.51	1.3	0.44						-				
P1	6/12/1989	6.5	<1.0		<0.050	<0.10	<0.10	<0.10										
P2	6/12/1989	6.5	<1.0		<0.050	<0.10	<0.10	<0.10										
Р3	6/12/1989	5.5	<1.0		<0.050	<0.10	<0.10	<0.10										
P4	6/12/1989	10	170		0.71	12	47	6.8				-		-				
WO1	6/12/1989	8.5	<1.0		<0.050	<0.10	<0.10	<0.10				-		-				
MW-1 (5)	9/6/1989	5	3.4	<1.0	< 0.050	< 0.010	<0.010	<0.010							<5.0		<50	
MW1 (10)	9/6/1989	10	5	<1.0	< 0.050	< 0.010	<0.010	<0.010							<5.0		<50	
MW1 (15)	9/6/1989	15	2.2	<1.0	<0.050	<0.010	< 0.010	< 0.010						-	<5.0		<50	
MW1 (19)	9/6/1989	19	<1.0	<1.0	<0.050	<0.010	<0.010	<0.010				-		-	<5.0		<50	
MW2 (5)	9/6/1989	5	1.4		<0.050	<0.010	<0.010	<0.010										
MW2 (10)	9/6/1989	10	<1.0		<0.050	<0.010	<0.010	<0.010										
MW2 (15)	9/6/1989	15	1.8		<0.050	<0.010	<0.010	<0.010				-		-				
MW2 (19)	9/6/1989	19	13		1.5	2.1	0.34	1.8				-		-				
MW3 (5)	9/6/1989	5	1.3		< 0.050	<0.010	< 0.010	<0.010										
MW3 (10)	9/6/1989	10	1.8	-	0.29	<0.010	< 0.010	< 0.010				-		1				
MW3 (15)	9/6/1989	15	3.3		< 0.050	< 0.010	< 0.010	< 0.010										
MW3 (18.5)	9/6/1989	18.5	<1.0		< 0.050	<0.010	<0.010	< 0.010										
MW4 (5)	9/6/1989	5	3.1		<0.050	<0.010	< 0.010	< 0.010										
MW4 (10)	9/6/1989	10	17		<0.050	<0.010	< 0.010	0.1										
MW4 (15)	9/6/1989	15	20		<0.050	<0.010	< 0.010	0.27										
MW4 (18.5)	9/6/1989	18.5	2.1		<0.050	<0.010	<0.010	<0.010										
MW5 (5)	11/18/1992	5	<1.0		<0.0050	<0.0050	<0.0050	<0.0050										
MW5 (10)	11/18/1992	10	<1.0		<0.0050	<0.0050	<0.0050	<0.0050										
MW5 (15)	11/18/1992	15	<1.0		<0.0050	<0.0050	<0.0050	<0.0050										
MW5 (21)	11/18/1992	21	<1.0		<0.0050	<0.0050	<0.0050	<0.0050										
MW6 (5)	11/18/1992	5	<1.0		<0.0050	<0.0050	<0.0050	<0.0050										
MW6 (10)	11/18/1992	10	<1.0	-	<0.0050	<0.0050	<0.0050	<0.0050						-				
MW6 (15)	11/18/1992	15	<1.0	-	<0.0050	<0.0050	<0.0050	<0.0050						-				
MW6 (19.5)	11/18/1992	19.5	<1.0	-	<0.0050	<0.0050	<0.0050	<0.0050						-				
()	- 1 - 1																	
A1 (19)	9/14/1998	19	3.5		0.53	0.36	0.069	0.40	<0.050									26
A2 (18)	9/14/1998	18	12		0.050	0.075	<0.0050	0.026	<0.050									<1.0
B1 (19.5)	9/14/1998	19.5	360		1.5	15	7.0	44	<0.050									1.7
B2 (19.5)	9/14/1998	19.5	6.7	-	0.017	1.8	0.24	1.4	<0.050									2.7
P1 (6)	9/14/1998	6	<1.0	-	<0.0050	<0.0050	<0.0050	<0.0050	<0.050									11
P2 (6)	9/14/1998	6	<1.0		<0.0050	<0.0050	<0.0050	<0.0050	<0.050									1.3
P3 (6)	9/14/1998	6	<1.0	-	<0.0050	<0.0050	<0.0050	<0.0050	<0.050					-				<1.0
P4 (6)	9/14/1998	6	<1.0		<0.0050	<0.0050	< 0.0050	<0.0050	< 0.050									<1.0

Table 3
Historical Soil Analytical Results
Former 76 Service Station No. 3538
411 W. MacArthur Blvd
Oakland, CA

Sample ID	Date	Depth	TPHg	TPHd	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	TBA	TAME	DIPE	ETBE	EDB	1-2,DCA	Ethanol	TOG	Lead
		(ft)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
SB-1@5	3/27/2006	5	< 0.97		< 0.0049	<0.0049	< 0.0049	< 0.0097	< 0.0049	<0.0097	< 0.0049	< 0.0049	< 0.0049	< 0.0049	< 0.0049	< 0.49		
SB-1@9	3/27/2006	9	2.8		<0.0048	<0.0048	<0.0048	<0.0097	<0.0048	<0.0097	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.48		
SB-2@5	3/27/2006	5	< 0.97		< 0.0049	< 0.0049	< 0.0049	<0.0097	< 0.0049	< 0.0097	< 0.0049	< 0.0049	< 0.0049	< 0.0049	< 0.0049	< 0.49		
SB-2@9	3/27/2006	9	< 0.93		< 0.0047	< 0.0047	< 0.0047	< 0.0093	< 0.0047	< 0.0093	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.47		
SB-3@14	3/27/2006	14	1.3		0.11	<0.0046	0.061	0.055	0.64	0.19	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.46		
SB-3@16	3/27/2006	16	6100		<9.7	53	86	420	<9.7	<19	<9.7	<9.7	<9.7	<9.7	<9.7	<190		
SB-4@5	3/27/2006	5	< 0.93		< 0.0047	<0.0047	< 0.0047	< 0.0093	< 0.0047	< 0.0093	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.47		
SB-4@15	3/27/2006	15	< 0.92		<0.0046	<0.0046	<0.0046	<0.0092	<0.0046	<0.0092	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.46		
SB-5@9	3/27/2006	9	< 0.93		< 0.0046	<0.0046	<0.0046	<0.0093	< 0.0046	< 0.0093	< 0.0046	< 0.0046	<0.0046	< 0.0046	< 0.0046	< 0.46		
SB-5@13	3/27/2006	13	< 0.93		< 0.0047	< 0.0047	< 0.0047	<0.0093	< 0.0047	< 0.0093	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.0047	< 0.47		
SB-8@5	12/20/10	5	< 0.20		< 0.0050	<0.0050	< 0.0050	<0.010	< 0.0050	<0.050	<0.0050	<0.0050	<0.0050	< 0.0050	< 0.0050	<1.0		
SB-8@10	12/20/10	10	0.30		<0.0050	<0.0050	<0.0050	< 0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<1.0	-	
SB-8@15	12/20/10	15	<10		<0.025	<0.025	<0.025	<0.050	<0.025	< 0.25	<0.025	<0.025	<0.025	<0.025	<0.025	<5.0		
SB-8@20	12/20/10	20	520		<1.2	19	19	86	<1.2	<12	<1.2	<1.2	<1.2	<1.2	<1.2	<250		
SB-9@5	12/20/10	5	9.9		<0.025	<0.025	0.10	0.059	<0.025	< 0.25	<0.025	<0.025	<0.025	<0.025	<0.025	<5.0		
SB-9@10	12/20/10	10	3.0		<0.0050	0.011	0.069	0.28	0.014	0.40	<0.0050	<0.0050	<0.0050	< 0.0050	< 0.0050	<1.0		
SB-9@15	12/20/10	15	<10		1.4	0.28	0.14	0.66	0.04	<0.25	<0.025	<0.025	<0.025	<0.025	<0.025	<5.0		
SB-9@20	12/20/10	20	4.5		0.17	0.10	0.067	0.37	0.62	0.58	<0.025	<0.025	<0.025	<0.025	<0.025	<5.0		
SB-9@25	12/20/10	25	0.30		<0.0050	0.014	0.0050	0.028	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<1.0		
SB-9@30	12/20/10	30	0.28		<0.0050	0.02	0.011	0.043	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<1.0		
SB-10@5	12/21/10	5	<0.20		<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<1.0		
SB-10@10	12/21/10	10	0.28		<0.0050	<0.0050	<0.0050	0.017	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<1.0		
SB-10@15	12/21/10	15	0.47		<0.0050	<0.0050	0.0055	0.024	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<1.0		
SB-10@20	12/21/10	20	0.31		<0.0050	<0.0050	0.047	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<1.0		
SB-10@25	12/21/10	25	<0.20		<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<1.0		
SB-10@30	12/21/10	30	<0.20		<0.0050	<0.0050	<0.0050	0.012	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<1.0		

TPHg = total petroelum hydrocarbons as gasoline TPHd = total petroleum hydrocarbons as diesel MTBE = metyl tert butyl ether TBA = tert butyl alcohol TAME = tert amyl methyl ether DIPE = diisopropyl ether ETBE = ethyl tert butyl ether EDB = ethylene dibromide 1,2-DCA = 1,2 dicholorethane TOG = total oil and grease **bold** = value above reporting limit mg/kg = milligrams per kilogram

TABLE 1Page 1 of 5

					HYDROCARBONS				PRIMAF	RY VOCS			
	Batta	T00	DT1//	01/15	TPH Gasoline	Benzene	Tolune	Ethylbenzene	Total Xylene	MTBE by SW8021	Ethanol	ЕDВ	ЕРС
Location	Date Units	TOC ft	DTW ft	GWE ft-amsl	μg/L	<u>β</u> μg/L	μg/L	<u>μ</u> g/L	μg/L	<u> </u>	μg/L	μg/L	<u>ū</u> μg/L
	Environmenta			it uiiioi	100	1	40	30	20	5			
MW-1		eened from	5 to 29 feet	bgs									
	9/15/1989				ND	ND	0.61	ND	ND				
	1/23/1990 4/19/1990				ND ND	1.5 ND	2.3 ND	ND ND	4.3 ND				
	7/17/1990				ND	ND	ND ND	ND	ND				
	10/16/1990				ND	ND	ND	ND	ND				
	1/15/1991				ND	ND	ND	ND	ND				
	4/12/1991 7/15/1991				ND ND	ND ND	ND ND	ND ND	ND ND				
	7/13/1991	 			ND ND	ND ND	ND ND	ND ND	ND ND				
	4/13/1993	72.43	17.70	54.73					ly in the Third	l Quarter			
	7/14/1993	72.43	18.49	53.94	ND	2.2	2.1	1.1	6.2				
	10/14/1993	72.10	18.32	53.78				•	ly in the Third				
	1/12/1994 4/11/1994	72.10 72.10	18.18 17.80	53.92 54.30				-	ly in the Third ly in the Third				
	7/7/1994	72.10	18.28	53.82	ND	ND	ND	ND	ND				
	10/5/1994	72.10	18.55	53.55			Sam	npled Annual	ly in the Third	l Quarter			
	1/9/1995	72.10	17.90	54.20				-	ly in the Third				
	4/17/1995 7/19/1995	72.10	17.22 18.03	54.88 54.07	ND	ND	Sam ND	npled Annual ND	ly in the Third ND	l Quarter			
	10/26/1995	72.10 72.10	18.67	53.43	ND	ND			שאו ly in the Third	I Quarter			
	1/16/1996	72.10	17.20	54.90				•	ly in the Third				
	4/15/1996	72.10	17.40	54.70				npled Annual	ly in the Third	l Quarter			
	7/11/1996	72.10	18.03	54.07	ND	ND	ND	ND	ND	ND			
	1/17/1997 7/21/1997	72.10 72.10	16.54 18.16	55.56 53.94	ND	ND	ND Sam	npled Annual ND	ly in the Third ND	I Quarter ND			
	1/14/1998	72.10	16.05	56.05	ND	ND			ly in the Third				
	7/6/1998	72.10	16.46	55.64	ND	ND	ND	ND	ND	ND			
	1/13/1999	72.10	17.37	54.73				•	ly in the Third				
	8/31/1999 1/21/2000	72.12 72.12	17.00 17.04	55.12 55.08	ND	ND	ND	ND	ND ly in the Third	ND LOuarter			
	7/10/2000	72.12	18.10	54.02	ND	ND	ND	ND	ND	ND			
	1/4/2001	72.12	17.95	54.17					ly in the Third				
	7/16/2001	72.12	18.03	54.09	ND	ND	ND	ND	ND	ND			
	1/28/2002	72.12	17.31	54.81	.50	-0.50		•	ly in the Third				
	7/12/2002 1/14/2003	72.12 72.12	18.15 17.66	53.97 54.46	<50	<0.50	<0.50 Sam	<0.50	<0.50 ly in the Third	<2.5 I Quarter			
	7/10/2003	72.12	17.86	54.26	<50	<0.50	<0.50	<0.50	<0.50	<2.0			
	2/4/2004	72.12	17.43	54.69				•	ly in the Third				
	7/29/2004	72.12	18.12	54.00	<50	<0.30	0.38	<0.30	<0.6	<1			
	3/2/2005 9/30/2005	72.12 72.12	16.15 18.04	55.97 54.08	<50	<0.30	<0.30	npied Annuai <0.30	ly in the Third	Quarter <1.0			
	3/23/2006	72.12			100	νο.σο			ly in the Third				
	9/26/2006	72.12	17.90	54.22	<50	<0.30	<0.30	<0.30	<0.6	<1.0			
	3/15/2007	72.12	17.22	54.90				-	ly in the Third				
	9/27/2007 3/27/2008	72.12 72.12	18.49 17.57	53.63 54.55	<50	<0.30	<0.30	<0.30	<0.6 ly in the Third	<1.0			
	9/17/2008	72.12	18.20	53.92	<50	<0.30	<0.30	<0.30	<0.6	<1.0			
	3/27/2009	72.12	16.75	55.37					ly in the Third	l Quarter			
	9/17/2009	72.12	18.18	53.94	<50	<0.30	<0.30	<0.30	<0.6	<1.0			
	3/23/2010	72.12 72.12	17.34 18.74	54.78 53.38	<50	<0.30	<0.30	npled Annual <0.30	ly in the Third <0.6	Quarter <1.0			
	9/21/2010	72.12	16.68	55.44	<20	<0.30			<u.o< td=""><td></td><td></td><td></td><td></td></u.o<>				
	09/06/2011	72.12	18.36	53.76	<50	<0.30	<0.30	<0.30	<0.60	<1.0		<0.50	
	02/03/2012	72.12	18.02	54.10				npled Annual	ly in the Third	l Quarter			
	08/17/2012	72.12	18.50	53.62	<50	<0.30	<0.30	<0.30	<0.60	<1.0	<250	<0.50	<0.50
MW-2	2/14/2013	72.12 ened from 3.	17.98	54.14			Sam	npied Annuai	ly in the Third	Quarter			
IVIVV Z	9/15/1989				290	ND	12	ND	ND				
	1/23/1990				400	73	36	10	40				
	4/19/1990 7/17/1990				3900 490	550 76	5.1 0.59	91 11	390 46				
	10/16/1990				1400	430	2.0	48	240				
	1/15/1991				680	170	0.7	19	81				
	4/12/1991				2200	160	4.3	23	62				
	7/15/1991				2200	770	12	72	370				
	10/15/1991				140 220	37	0.56 0.52	1.5 1.1	12 7				
	4/14/1992				150	6.2	ND	ND	1.4				
	7/14/1992				130	3.7	ND	ND	ND				
	10/12/1992				370	3.4	0.56	ND	11 ND				
	1/8/1993 4/13/1993	71.63	17.86	53.77	510 410	ND 42	7.7	ND 6.4	ND 28	200			
	7/14/1993	71.63	18.38	53.25	110	6.5	ND	ND	1.1	250			
			2.00	 						_			

					HYDROCARBONS				PRIMAR	Y VOCS			
Location	Date	тос	DTW	GWE	TPH Gasoline	Benzene	Tolune	Ethylbenzene	Total Xylene	MTBE by SW8021	Ethanol	EDB	ЕРС
	Units	ft	ft	ft-amsl	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
MW-2	10/14/1993	71.38	18.20	53.18	230	5.3	ND	ND	2.1				
	1/12/1994 4/9/1994	71.38	18.08 17.97	53.30 53.41	300 120	7.8 10	3.8	1.8	10				
	4/11/1994	71.38 71.38	17.88	53.41			0.88		4.9				
	7/7/1994	71.38	17.81	53.57	110	4.4	ND	ND	ND				
	10/5/1994	71.38	18.33	53.05	720	20	ND	ND	3.1				
	1/9/1995	71.38	17.40	53.98	ND	ND	ND	ND	ND				
	4/17/1995	71.38	17.50	53.88	93	5.6	0.62	1.7	5.5				
	7/19/1995 10/26/1995	71.38 71.38	18.01 18.21	53.37 53.17	77 54	32 13	0.58 ND	1.7 ND	4.1 0.72	220			
	1/16/1996	71.38	16.58	54.80	120	23	ND	ND	0.99				
	4/15/1996	71.38	17.61	53.77	340	21	ND	2.2	3.7	45			
	7/11/1996	71.38	17.98	53.40	540	34	ND	4.3	12	150			
	1/17/1997	71.38	17.08	54.30	320	63	2.4	9.4	26	260			
	7/21/1997 1/14/1998	71.38 71.38	18.06 16.52	53.32 54.86	160 66	13 6.3	ND ND	1.3 ND	1.6 0.98	180 100			
	7/6/1998	71.38	16.87	54.86	ND	2.3	ND ND	ND ND	0.98 ND	111			
	1/13/1999	71.38	17.88	53.50	53	24	ND	0.52	0.98	120			
	8/31/1999	71.34	18.45	52.89	86	14	ND	0.63	ND	21			
	1/21/2000	71.34	17.73	53.61	ND	1.94	ND	ND	ND	10.1			
	7/10/2000	71.34	18.14	53.20	ND	ND	ND	ND	ND	46.6			
	7/16/2001	71.34 71.34	18.02 18.02	53.32 53.32	ND ND	0.925 ND	ND ND	ND ND	ND ND	ND ND			
	1/28/2002	71.34	17.57	53.77	<50	<0.50	<0.50	<0.50	<0.50	<2.5			
	7/12/2002	71.34	18.05	53.29	<50	<0.50	<0.50	<0.50	<0.50	<2.5			
	1/14/2003	71.34	17.44	53.90	<50	<0.50	<0.50	<0.50	<0.50	<2.0			
	7/10/2003	71.34											
	2/4/2004	71.34	17.22	54.12	<50	<0.50	<0.50	<0.50	<0.50	<5.0			
	7/29/2004 3/2/2005	71.34 71.34	16.63	 54.71	 99	26	<0.50	3.5	2.8	<5.0			
	9/30/2005	71.34	17.94	53.40	<50	1.2	<0.30	<0.30	<0.60	1.6			
	3/23/2006	71.34	16.74	54.60	<50	3.6	<0.30	0.35	<0.60	2.5			
	9/26/2006	71.34	17.91	53.43	<50	1.2	<0.30	<0.30	<0.60	<1.0			
	3/15/2007	71.34	17.45	53.89	110	6.5	<0.30	0.70	<0.60	1.7			
	9/27/2007	71.34	18.23	53.11	<50	<0.30	<0.30	<0.30	<0.60	<1.0			
	3/27/2008 9/17/2008	71.34 71.34	17.77 18.06	53.57 53.28	<50 <50	1.8 1.6	<0.30 <0.30	<0.30	<0.60 <0.60	1.3 3.1			
	3/27/2009	71.34	17.43	53.91	<50	3.5	<0.30	<0.30	<0.60	<1.0			
	9/17/2009	71.34	18.01	53.33	<50	2.7	<0.30	<0.30	<0.60	1.1			
	3/23/2010	71.34	17.47	53.87	<50	0.68	<0.30	<0.30	<0.60	<1.0			
	9/21/2010	71.34	18.41	52.93	69	1.6	<0.30	<0.30	<0.60	1.6			
	3/30/2011	71.34	16.58	54.76	<50	<0.30	<0.30	<0.30	<0.60	1.6			
	09/06/2011 02/03/2012	71.34 71.34	18.14 17.97	53.20 53.37	<50 <50	<0.30 <0.30	<0.30 <0.30	<0.30	<0.60 <0.60	<1.0 <1.0		<0.50 <0.50	
	08/17/2012	71.34	18.20	53.14	57	1.2	<0.30	<0.30	<0.60	<1.0	<250	<0.50	<0.50
	2/14/2013	71.34	17.88	53.46	<50	<0.30	<0.30	<0.30	<0.60	<1.0	<250	<0.50	<0.50
MW-3		ened from	5 to 29 feet	bgs									
	9/15/1989				32	ND	ND	ND	ND				
	1/23/1990 4/19/1990				450 3100	110 600	1.2 27	4.4 54	11 220				
	7/17/1990				4000	270	48	130	250				
	10/16/1990				740	210	1.4	2.5	82				
	1/15/1991				3200	460	1.5	120	270				
	4/12/1991				880	170	1.1	34	110				
	7/15/1991				9200	1300	230	490 150	1900				
	10/15/1991				3100 3000	390 590	34 14	150 310	390 750				
	4/14/1992				14000	660	48	560	2000				
	7/14/1992				21000	890	200	1200	4300				
	10/12/1992				3200	160	10	230	540				
	1/8/1993				1100	48	0.99	0.9	93				
	4/13/1993	72.06	17.96	54.10	12000	290 190	38 ND	760 430	2300 1000	1400			
	7/14/1993 10/14/1993	72.06 71.86	18.54 18.45	53.52 53.41	6300 2500	190 52	ND ND	110	250	860			
	1/12/1994	71.86	18.34	53.52	3800	78	ND	180	390				
	4/9/1994	71.86	18.19	53.67	1800	22	ND	140	280				
	4/11/1994	71.86	18.12	53.74									
	7/7/1994	71.86	18.21	53.65	110	4.5	ND	ND	ND				
	10/5/1994 1/9/1995	71.86 71.86	18.58 17.69	53.28 54.17	ND ND	ND 0.68	ND ND	ND ND	ND ND				
	4/17/1995	71.86	17.68	54.17	3700	80	10	270	510				
	7/19/1995	71.86	18.20	53.66	15000	330	27	990	2400				
	10/26/1995	71.86	18.32	53.54	14000	420	180	750	1600	4800			
	1/16/1996	71.86	17.95	53.91	920	38	ND	30	57				
	4/15/1996	71.86	17.78	54.08	9700	240	ND	570	860	3200			

					HYDROCARBONS				PRIMAR	Y VOCS			
					TPH Gasoline	Benzene	Tolune	Ethylbenzene	Total Xylene	MTBE by SW8021	Ethanol	80	20
Location	Date	тос	DTW	GWE		•	-		-			EDB	EDC
	Units	ft	ft	ft-amsl	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
MW-3	7/11/1996	71.86	18.19	53.67	13000	69	5.5	430	900	740			
	1/17/1997 7/21/1997	71.86 71.86	17.23 18.29	54.63 53.57	4400 9000	25 36	ND ND	270 450	580 800	1600 950			
	1/14/1998	71.86	16.71	55.15	7100	40	ND ND	380	360	930			
	7/6/1998	71.86	17.03	54.83	6800	39	ND ND	320	360	370			
	1/13/1999	71.86	18.00	53.86	1800	9.4	ND	58	36	180			
	8/31/1999	71.40											
	1/21/2000	71.40	17.58	53.82	ND	ND	ND	ND	ND	21.4			
	7/10/2000	71.40	18.05	53.35	ND	ND	ND	ND	ND	162			
	8/25/2000	71.40	17.82	53.58						180			
	1/4/2001	71.40	18.16	53.24	ND	ND	ND	ND	ND	193			
	7/16/2001	71.40	17.98	53.42	ND	ND	ND	ND	ND	660			
	1/28/2002	71.40	17.84	53.56	<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	34			
	7/12/2002	71.40	17.87	53.53	<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	11			
	1/14/2003	71.40	17.28	54.12	<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	12			
	7/10/2003 2/4/2004	71.40 71.40	17.64 17.05	53.76 54.35	<50 <50	ND<0.50 ND<0.50	ND<0.50 ND<0.50	ND<0.50 ND<0.50	ND<0.50 ND<0.50	23 26			
	7/29/2004	71.40	17.05	53.58	<50 <50	<0.30	<0.30	<0.30	<0.60	ND<1			
	3/2/2005	71.40	16.47	54.93	93	<0.50	<0.50	<0.50	<0.50	140			
	9/30/2005	71.40	17.79	53.61	65	<0.30	<0.30	<0.30	<0.60	61			
	3/23/2006	71.40	16.61	54.79	54	<0.30	0.41	ND<0.30	0.98	63			
	9/26/2006	71.40	17.77	53.63	51	<0.30	<0.30	<0.30	<0.60	41			
	3/15/2007	71.40	17.27	54.13	140	<0.30	<0.30	<0.30	<0.60	110			
	9/27/2007	71.40	18.48	52.92	<50	<0.30	<0.30	<0.30	<0.60	20			
	3/27/2008	71.40	17.67	53.73	<50	<0.30	<0.30	<0.30	<0.60	19			
	9/17/2008	71.40	17.91	53.49	56	<0.30	<0.30	<0.30	<0.60	43			
	3/27/2009	71.40	17.34	54.06	<50	<0.30	<0.30	<0.30	<0.60	15			
	9/17/2009	71.40	17.88	53.52	<50	<0.30	<0.30	<0.30	<0.60	30			
	3/23/2010	71.40	17.33	54.07	<50	<0.30	<0.30	<0.30	<0.60	22			
	9/21/2010	71.40	18.28	53.12	69	<0.30	<0.30	<0.30	<0.60	48			
	3/30/2011	71.40	16.50	54.90	110	<0.30	<0.30	<0.30	<0.60	73			
	09/06/2011	71.40	18.03	53.37	<50	<0.30	<0.30	<0.30	<0.60	4.7		<0.50	
	02/03/2012	71.40	17.83	53.57	<50	<0.30	<0.30	<0.30	<0.60	8.2		<0.50	
	08/17/2012	71.40	18.07 17.72	53.33 53.68	<50	<0.30 <0.30	<0.30	< 0.30	< 0.60	4.7 5.1	<250	< 0.50	< 0.50
MW-4	2/14/2013	71.40	5 to 29 feet		<50	<0.30	<0.30	<0.30	<0.60	3.1	<250	<0.50	<0.50
10100-4	9/15/1989			 	ND	ND	ND	ND	ND				
	1/23/1990				ND	ND	0.4	ND	ND				
	4/19/1990				ND	ND	0.48	ND	ND				
	7/17/1990				ND	ND	ND	ND	ND				
	10/16/1990				ND	ND	ND	ND	ND				
	1/15/1991				ND	ND	ND		ND				
	4/12/1991				ND	ND	ND	ND	ND				
	7/15/1991				ND	ND	ND	ND	ND				
	7/14/1992				ND	1.3	2.5	ND	1.0				
	4/13/1993	71.98	17.67	54.31				pled Annuall		Quarter			
	7/14/1993	71.98	18.31	53.67	ND	ND	NID.						
	10/14/1993	71.64	18.08	L . 1 E L		ND	ND Com	ND	ND				
		74.04		53.56		ND	Sam	pled Annually	y in the Third				
		71.64	17.97	53.67		ND	Sam Sam	pled Annually	y in the Third y in the Third	Quarter			
	4/11/1994	71.64	17.97 17.70	53.67 53.94	ND		Sam Sam Sam	pled Annuall pled Annuall pled Annuall	y in the Third y in the Third y in the Third	Quarter			
	4/11/1994 7/7/1994	71.64 71.64	17.97 17.70 17.80	53.67 53.94 53.84	ND	ND	Sam Sam Sam ND	pled Annually pled Annually pled Annually ND	y in the Third y in the Third y in the Third ND	Quarter Quarter 			
	4/11/1994	71.64	17.97 17.70	53.67 53.94	ND		Sam Sam Sam ND Sam	pled Annually pled Annually pled Annually ND pled Annually	y in the Third y in the Third y in the Third ND y in the Third	Quarter Quarter Quarter			
	4/11/1994 7/7/1994 10/5/1994	71.64 71.64 71.64	17.97 17.70 17.80 18.28	53.67 53.94 53.84 53.36	ND		Sam Sam Sam ND Sam Sam	pled Annually pled Annually pled Annually ND	y in the Third y in the Third y in the Third ND y in the Third y in the Third	Quarter Quarter Quarter Quarter			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995	71.64 71.64 71.64 71.64	17.97 17.70 17.80 18.28 17.38	53.67 53.94 53.84 53.36 54.26	ND ND		Sam Sam Sam ND Sam Sam	pled Annually pled Annually pled Annually ND pled Annually pled Annually	y in the Third y in the Third y in the Third ND y in the Third y in the Third	Quarter Quarter Quarter Quarter			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995	71.64 71.64 71.64 71.64 71.64	17.97 17.70 17.80 18.28 17.38	53.67 53.94 53.84 53.36 54.26 54.43		ND	Sam Sam ND Sam Sam ND Sam ND ND ND ND	pled Annually pled Annually pled Annually ND pled Annually pled Annually pled Annually	y in the Third y in the Third y in the Third ND y in the Third y in the Third y in the Third y in the Third	Quarter Quarter Quarter Quarter Quarter			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995 7/19/1995	71.64 71.64 71.64 71.64 71.64 71.64	17.97 17.70 17.80 18.28 17.38 17.21	53.67 53.94 53.84 53.36 54.26 54.43 53.82		ND	Sam Sam Sam ND Sam Sam Sam ND Sam Sam Sam Sam ND	pled Annually pled Annually pled Annually ND pled Annually pled Annually pled Annually pled Annually	y in the Third y in the Third y in the Third ND y in the Third y in the Third y in the Third y in the Third ND y in the Third	Quarter Quarter Quarter Quarter Quarter Quarter Quarter			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995 7/19/1995 10/26/1995 1/16/1996 4/15/1996	71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64	17.97 17.70 17.80 18.28 17.38 17.21 17.82 18.17 16.45 17.35	53.67 53.94 53.84 53.36 54.26 54.43 53.82 53.47 55.19 54.29	ND	ND ND	Sam Sam ND Sam Sam Sam Sam Sam Sam ND Sam Sam ND Sam Sam	pled Annually	y in the Third y in the Third y in the Third ND y in the Third	Quarter			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995 7/19/1995 10/26/1995 1/16/1996 4/15/1996 7/11/1996	71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64	17.97 17.70 17.80 18.28 17.38 17.21 17.82 18.17 16.45 17.35 17.81	53.67 53.94 53.84 53.36 54.26 54.43 53.82 53.47 55.19 54.29 53.83		ND	Sam Sam ND Sam Sam Sam Sam Sam ND Sam ND Sam ND Sam ND Sam ND	pled Annually	y in the Third y in the Third y in the Third ND y in the Third y in the Third y in the Third y in the Third ND y in the Third ND y in the Third y in the Third y in the Third	Quarter			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995 7/19/1995 10/26/1995 1/16/1996 4/15/1996 7/11/1997	71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64	17.97 17.70 17.80 18.28 17.38 17.21 17.82 18.17 16.45 17.35 17.81	53.67 53.94 53.84 53.36 54.26 54.43 53.82 53.47 55.19 54.29 53.83 54.91	ND ND	ND ND	Sam Sam ND Sam Sam ND Sam ND Sam ND Sam Sam ND Sam Sam Sam Sam Sam	pled Annually	y in the Third y in the Third ND y in the Third ND y in the Third ND y in the Third y in the Third y in the Third y in the Third	Quarter			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995 7/19/1995 10/26/1995 1/16/1996 4/15/1996 7/11/1997 7/21/1997	71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64	17.97 17.70 17.80 18.28 17.38 17.21 17.82 18.17 16.45 17.35 17.81 16.73	53.67 53.94 53.84 53.36 54.26 54.43 53.82 53.47 55.19 54.29 53.83 54.91 53.73	ND	ND ND	Sam Sam ND Sam Sam Sam Sam ND Sam ND Sam ND Sam Sam ND Sam ND Sam ND ND	pled Annually	y in the Third ND y in the Third	Quarter ND Quarter ND			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995 7/19/1995 10/26/1995 1/16/1996 4/15/1996 7/11/1997 7/21/1997 1/14/1998	71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64	17.97 17.70 17.80 18.28 17.38 17.21 17.82 18.17 16.45 17.35 17.81 16.73 17.91	53.67 53.94 53.84 53.36 54.26 54.43 53.82 53.47 55.19 54.29 53.83 54.91 53.73 55.46	ND ND ND	ND ND ND	Sam Sam ND Sam	pled Annually	y in the Third ND y in the Third	Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter AD Quarter ND Quarter ND Quarter			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995 7/19/1995 10/26/1995 1/16/1996 4/15/1996 7/11/1997 7/21/1997 1/14/1998 7/6/1998	71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64	17.97 17.70 17.80 18.28 17.38 17.21 17.82 18.17 16.45 17.35 17.81 16.73 17.91 16.18 16.49	53.67 53.94 53.84 53.36 54.26 54.43 53.82 53.47 55.19 54.29 53.83 54.91 53.73 55.46 55.15	ND ND	ND ND	Sam Sam ND Sam Sam ND Sam ND Sam ND Sam Sam ND Sam ND Sam ND Sam ND Sam ND Sam ND	pled Annually	y in the Third y in the Third y in the Third ND y in the Third ND y in the Third ND y in the Third ND	Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter ND Quarter ND Quarter ND			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995 7/19/1995 10/26/1995 1/16/1996 4/15/1996 7/11/1997 7/21/1997 1/14/1998 1/13/1999	71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64	17.97 17.70 17.80 18.28 17.38 17.21 17.82 18.17 16.45 17.35 17.81 16.73 17.91 16.18 16.49 17.29	53.67 53.94 53.84 53.36 54.26 54.43 53.82 53.47 55.19 54.29 53.83 54.91 53.73 55.46 55.15 54.35	ND ND ND	ND ND ND	Sam Sam ND Sam Sam ND Sam ND Sam Sam ND Sam	pled Annually ND pled Annually ND pled Annually ND	y in the Third y in the Third y in the Third ND y in the Third ND y in the Third ND y in the Third ND y in the Third	Quarter ND Quarter ND Quarter ND Quarter			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995 7/19/1995 10/26/1995 1/16/1996 4/15/1996 7/11/1997 7/21/1997 1/14/1998 7/6/1998 1/13/1999 8/31/1999	71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64	17.97 17.70 17.80 18.28 17.38 17.21 17.82 18.17 16.45 17.35 17.81 16.73 17.91 16.18 16.49 17.29	53.67 53.94 53.84 53.36 54.26 54.43 53.82 53.47 55.19 54.29 53.83 54.91 53.73 55.46 55.15 54.35	ND ND ND	ND ND ND	Sam Sam ND Sam Sam ND Sam ND Sam Sam ND	pled Annually ND pled Annually pled Annually pled Annually pled Annually pled Annually pled Annually	y in the Third y in the Third ND y in the Third ND y in the Third y in the Third	Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter ND Quarter ND Quarter ND Quarter ND Quarter ND Quarter ND Quarter			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995 7/19/1995 10/26/1995 1/16/1996 4/15/1996 7/11/1997 7/21/1997 1/14/1998 7/6/1998 1/13/1999 8/31/1999 1/21/2000	71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64	17.97 17.70 17.80 18.28 17.38 17.21 17.82 18.17 16.45 17.35 17.81 16.73 17.91 16.18 16.49 17.29 17.51	53.67 53.94 53.84 53.36 54.26 54.43 53.82 53.47 55.19 54.29 53.83 54.91 53.73 55.46 55.15 54.35	ND ND ND	ND ND ND ND	Sam Sam ND Sam Sam ND Sam ND Sam Sam ND Sam	pled Annually	y in the Third ND y in the Third ND y in the Third ND y in the Third y in the Third y in the Third y in the Third	Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter ND Quarter ND Quarter ND Quarter Quarter ND Quarter ND Quarter Quarter			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995 7/19/1995 10/26/1995 1/16/1996 4/15/1996 7/11/1997 7/21/1997 1/14/1998 7/6/1998 1/13/1999 8/31/1999 1/21/2000 7/10/2000	71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.54 71.54	17.97 17.70 17.80 18.28 17.38 17.21 17.82 18.17 16.45 17.35 17.81 16.73 17.91 16.18 16.49 17.29 17.51 17.93	53.67 53.94 53.84 53.36 54.26 54.43 53.82 53.47 55.19 54.29 53.83 54.91 53.73 55.46 55.15 54.35 54.03 53.61	ND ND ND	ND ND ND	Sam Sam ND Sam Sam ND Sam ND Sam Sam ND Sam Sam ND Sam	pled Annually	y in the Third y in the Third y in the Third ND y in the Third ND y in the Third ND y in the Third ND y in the Third y in the Third ND y in the Third ND y in the Third y in the Third y in the Third	Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter ND			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995 7/19/1995 10/26/1995 1/16/1996 4/15/1996 7/11/1997 7/21/1997 1/14/1998 7/6/1998 1/13/1999 8/31/1999 1/21/2000 7/10/2000 1/4/2001	71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.54 71.54	17.97 17.70 17.80 18.28 17.38 17.21 17.82 18.17 16.45 17.35 17.81 16.73 17.91 16.18 16.49 17.29 17.51 17.93 18.10	53.67 53.94 53.84 53.36 54.26 54.43 53.82 53.47 55.19 54.29 53.83 54.91 53.73 55.46 55.15 54.35 54.03 53.61 53.44	ND ND ND ND	ND ND ND ND ND	Sam Sam ND Sam Sam ND Sam ND Sam Sam ND Sam Sam ND Sam	pled Annualipled A	y in the Third y in the Third y in the Third ND y in the Third ND y in the Third	Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter ND Quarter Quarter Quarter Quarter			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995 7/19/1995 10/26/1995 1/16/1996 4/15/1996 7/11/1997 7/21/1997 1/14/1998 7/6/1998 1/13/1999 1/21/2000 7/10/2000 1/4/2001 7/16/2001	71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.65 71.64 71.65 71.65 71.55	17.97 17.70 17.80 18.28 17.38 17.21 17.82 18.17 16.45 17.35 17.81 16.73 17.91 16.18 16.49 17.29 17.51 17.93 18.10 17.76	53.67 53.94 53.84 53.36 54.26 54.43 53.82 53.47 55.19 54.29 53.83 54.91 53.73 55.46 55.15 54.35 54.03 53.61 53.44 53.78	ND ND ND	ND ND ND ND	Sam Sam ND Sam Sam ND Sam ND Sam Sam ND Sam	pled Annualipled A	y in the Third y in the Third y in the Third ND y in the Third ND y in the Third ND	Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter ND Quarter			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995 7/19/1995 10/26/1995 1/16/1996 4/15/1996 7/11/1997 7/21/1997 1/14/1998 7/6/1998 1/13/1999 1/21/2000 7/10/2000 1/4/2001 1/28/2002	71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.54 71.54 71.54 71.54 71.54	17.97 17.70 17.80 18.28 17.38 17.21 17.82 18.17 16.45 17.35 17.81 16.73 17.91 16.18 16.49 17.29 17.51 17.93 18.10 17.76 17.20	53.67 53.94 53.84 53.36 54.26 54.43 53.82 53.47 55.19 54.29 53.83 54.91 53.73 55.46 55.15 54.35 54.03 53.61 53.44 53.78 54.34	ND ND ND ND ND ND	ND ND ND ND ND ND ND	Sam Sam Sam ND Sam Sam ND Sam Sam ND Sam	pled Annually	y in the Third y in the Third ND y in the Third ND y in the Third ND y in the Third ND y in the Third	Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter ND Quarter ND Quarter ND Quarter ND Quarter ND Quarter ND Quarter Quarter Quarter Quarter Quarter Quarter ND Quarter			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995 7/19/1995 10/26/1995 1/16/1996 4/15/1996 7/11/1997 7/21/1997 1/14/1998 1/13/1999 1/21/2000 7/10/2000 1/4/2001 1/28/2002 7/12/2002	71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.54 71.54 71.54 71.54 71.54 71.54 71.54 71.54	17.97 17.70 17.80 18.28 17.38 17.21 17.82 18.17 16.45 17.35 17.81 16.73 17.91 16.18 16.49 17.29 17.51 17.93 18.10 17.76 17.20 17.81	53.67 53.94 53.84 53.36 54.26 54.43 53.82 53.47 55.19 54.29 53.83 54.91 53.73 55.46 55.15 54.35 54.03 53.61 53.44 53.78 54.34 53.73	ND ND ND ND	ND ND ND ND ND	Sam Sam Sam ND Sam Sam ND Sam Sam ND Sam Sam ND Sam Sam ND Sam Sam Sam ND Sam Sam Sam Sam ND Sam Sam Sam ND Sam Sam ND Sam Sam ND Sam Sam	pled Annually	y in the Third y in the Third ND y in the Third ND y in the Third ND y in the Third ND y in the Third y in the Third ND y in the Third ND y in the Third ND y in the Third	Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter ND Quarter ND Quarter ND Quarter ND Quarter ND Quarter ND Quarter Quarter Quarter Quarter AD Quarter Quarter Quarter Quarter AD Quarter Quarter Quarter AD Quarter AD Quarter AD Quarter AD Quarter AD Quarter			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995 7/19/1995 10/26/1995 1/16/1996 4/15/1996 7/11/1997 7/21/1997 1/14/1998 7/6/1998 1/13/1999 8/31/1999 1/21/2000 7/10/2000 1/4/2001 7/16/2001 1/28/2002 7/12/2002 1/14/2003	71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.54 71.54 71.54 71.54 71.54 71.54 71.54 71.54 71.54 71.55	17.97 17.70 17.80 18.28 17.38 17.21 17.82 18.17 16.45 17.35 17.81 16.73 17.91 16.18 16.49 17.29 17.51 17.93 18.10 17.76 17.20 17.81 17.30	53.67 53.94 53.84 53.36 54.26 54.43 53.82 53.47 55.19 54.29 53.83 54.91 53.73 55.46 55.15 54.35 54.03 53.61 53.64 53.78 54.34 53.78 54.34	ND ND ND ND ND ND ND	ND ND ND ND ND ND ND ND ND ND	Sam Sam ND Sam Sam ND Sam Sam ND Sam Sam ND Sam Sam ND Sam Sam Sam ND Sam Sam Sam ND Sam Sam Sam ND Sam Sam Sam	pled Annually	y in the Third y in the Third y in the Third ND y in the Third ND y in the Third ND y in the Third	Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter ND Quarter ND Quarter ND Quarter ND Quarter ND Quarter ND Quarter ND Quarter ND Quarter ND Quarter ND Quarter			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995 7/19/1995 10/26/1995 1/16/1996 4/15/1996 7/11/1997 7/21/1997 1/14/1998 1/13/1999 1/21/2000 7/10/2000 1/4/2001 1/28/2002 7/12/2002 1/14/2003 7/10/2003	71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.54 71.54 71.54 71.54 71.54 71.54 71.54 71.54 71.54 71.55	17.97 17.70 17.80 18.28 17.38 17.21 17.82 18.17 16.45 17.35 17.81 16.73 17.91 16.18 16.49 17.29 17.51 17.93 18.10 17.76 17.20 17.81 17.30 17.58	53.67 53.94 53.84 53.36 54.26 54.43 53.82 53.47 55.19 54.29 53.83 54.91 53.73 55.46 55.15 54.35 54.03 53.61 53.44 53.78 54.34 53.73 54.24 53.96	ND ND ND ND ND ND	ND ND ND ND ND ND ND	Sam Sam Sam ND Sam Sam ND Sam ND Sam Sam Sam ND Sam Sa	pled Annually annu	y in the Third y in the Third y in the Third ND y in the Third ND y in the Third ND y in the Third	Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter ND Quarter ND Quarter ND Quarter ND Quarter ND Quarter AD Quarter Quarter Quarter AD Quarter			
	4/11/1994 7/7/1994 10/5/1994 1/9/1995 4/17/1995 7/19/1995 10/26/1995 1/16/1996 4/15/1996 7/11/1997 7/21/1997 1/14/1998 7/6/1998 1/13/1999 8/31/1999 1/21/2000 7/10/2000 1/4/2001 7/16/2001 1/28/2002 7/12/2002 1/14/2003	71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.64 71.54 71.54 71.54 71.54 71.54 71.54 71.54 71.54 71.54 71.55	17.97 17.70 17.80 18.28 17.38 17.21 17.82 18.17 16.45 17.35 17.81 16.73 17.91 16.18 16.49 17.29 17.51 17.93 18.10 17.76 17.20 17.81 17.30	53.67 53.94 53.84 53.36 54.26 54.43 53.82 53.47 55.19 54.29 53.83 54.91 53.73 55.46 55.15 54.35 54.03 53.61 53.64 53.78 54.34 53.78 54.34	ND ND ND ND ND ND ND	ND ND ND ND ND ND ND ND ND ND	Sam Sam Sam ND Sam Sam ND Sam ND Sam Sam Sam ND Sam Sa	pled Annually	y in the Third y in the Third y in the Third ND y in the Third ND y in the Third ND y in the Third	Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter Quarter ND Quarter ND Quarter ND Quarter ND Quarter ND Quarter AD Quarter Quarter Quarter AD Quarter			

					HYDROCARBONS				PRIMAI	RY VOCS			
Location	Date	тос	DTW	GWE	TPH Gasoline	Benzene	Tolune	Ethylbenzene	Total Xylene	MTBE by SW8021	Ethanol	ЕDВ	ЕРС
	Units	ft	ft	ft-amsl	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
MW-4	3/2/2005	71.54	16.25	55.29				npled Annual					
	9/30/2005	71.54	17.74	53.80	<50	<0.30	<0.30	<0.30	<0.60	<1.0			
	3/23/2006 9/26/2006	71.54 71.54	17.71	53.83	<50	<0.30	<0.30	npled Annual <0.30	y in the Third	Quarter <1.0			
	3/15/2007	71.54	17.71	53.98	<30	<0.30		npled Annual					
	9/27/2007	71.54	18.16	53.38	<50	<0.30	<0.30	<0.30	<0.60	<1.0			
	3/27/2008	71.54	17.58	53.96			Sam	npled Annual	ly in the Third	d Quarter			
	9/17/2008	71.54	17.87	53.67	<50	<0.30	<0.30	<0.30	<0.60	<1.0			
	3/27/2009 9/17/2009	71.54 71.54	17.17 17.86	54.37 53.68	<50	<0.30	<0.30	npled Annual <0.30	ly in the Third <0.60	d Quarter <1.0			
	3/23/2010	71.54	17.25	54.29	\\ 00	<0.50		npled Annual					
	9/21/2010	71.54	18.31	53.23	<50	<0.30	<0.30	<0.30	<0.60	<1.0			
	3/30/2011	71.54	16.35	55.19				npled Annual	ly in the Third	d Quarter			
	09/06/2011	71.54	18.00	53.54	<50	<0.30	<0.30	<0.30	<0.60	<1.0		<0.50	
	02/03/2012 08/17/2012	71.54 71.54	17.81 18.09	53.73 53.45	<50	<0.30	<0.30	npled Annual <0.30	ly in the Third <0.60	d Quarter <1.0	<250	<0.50	<0.50
	2/14/2013	71.54	17.68	53.45	<50	<0.30		npled Annual			<200	<0.50	<0.50
MW-5			13 to 30 feet										
	11/30/1992				ND	ND	ND	ND	ND				
	1/8/1993	 71 F1	17.40	 E4.02	ND	ND	ND	ND	ND				
	4/13/1993 7/14/1993	71.51 71.51	17.49 18.02	54.02 53.49	ND ND	ND ND	ND 0.57	ND ND	ND ND				
	10/14/1993	71.31	17.82	53.49	ND ND	ND ND	ND	ND ND	ND			 	
	1/12/1994	71.23	17.74	53.49	ND	ND	0.84	ND	1.6				
	4/11/1994	71.23	17.56	53.67				npled Annual	-	d Quarter			
	7/7/1994	71.23	17.50	53.73	ND	ND	ND	ND	ND				
	10/5/1994	71.23 71.23	17.98 17.13	53.25 54.10				npled Annual npled Annual	•				
	4/17/1995	71.23	17.13	54.10				npled Annual	-				
	7/19/1995	71.23	17.59	53.64	ND	ND	ND	ND	ND				
	10/26/1995	71.23	18.10	53.13			Sam	npled Annual	ly in the Third	d Quarter			
	1/16/1996	71.23	17.11	54.12				npled Annual	-				
	4/15/1996	71.23	17.22	54.01		ND.		npled Annual					
	7/11/1996 1/17/1997	71.23 71.23	17.59 16.75	53.64 54.48	ND	ND	ND	ND npled Annual	ND	ND 1 Quarter			
	7/21/1997	71.23	17.59	53.64	ND	ND	ND	ND	ND	ND			
	1/14/1998	71.23	16.16	55.07				npled Annual					
	7/6/1998	71.23	16.52	54.71	ND	ND	ND	ND	ND	ND			
	1/13/1999	71.23	17.62	53.61				npled Annual	-				
	8/31/1999	71.16 71.16	17.76 16.83	53.40 54.33	ND	ND	ND	ND	ND	ND 1 Ouerter			
	1/21/2000 7/10/2000	71.16	17.46	53.70	ND	ND	ND	npled Annual ND	ND	ND			
	1/4/2001	71.16	17.51	53.65				npled Annual					
	7/16/2001	71.16	17.32	53.84	ND	ND	ND	ND	ND	ND			
	1/28/2002	71.16	17.12	54.04				npled Annual	•				
	7/12/2002 1/14/2003	71.16 71.16	17.12 16.67	54.04 54.49	<50	<0.50	<0.50	<0.50	<0.50	<2.5			
	7/10/2003	71.16	16.67	54.49	<50	<0.50	<0.50	npled Annual <0.50	y in the Third <0.50	Quarter <2.0			
	2/4/2004	71.16	16.23	54.93				npled Annual					
	7/29/2004	71.16	16.02	55.14	<50	<0.30	0.64	<0.30	0.79	<1			
	3/2/2005	71.16	16.43	54.73				npled Annual	-				
	9/30/2005	71.16 71.16	17.41 16.37	53.75 54.79	<50	<0.30	<0.30	<0.30	<0.60	<1.0			
	9/26/2006	71.16	16.3 <i>7</i> 15.54	54.79	<50	<0.30	<0.30	npled Annual <0.30	y in the Third	Quarter <1.0			
	3/15/2007	71.16	17.20	53.96		-0.00		npled Annual					
	9/27/2007	71.16	18.01	53.15	<50	<0.30	<0.30	<0.30	<0.60	<1.0			
	3/27/2008	71.16	17.57	53.59				npled Annual	,				
	9/17/2008	71.16	17.68 17.14	53.48 54.02	<50	<0.30	<0.30	<0.30	<0.60	<1.0			
<u> </u>	9/17/2009	71.16 71.16	17.14	54.02	<50	<0.30	<0.30	npled Annual <0.30	y in the Third	Quarter <1.0			
	3/23/2010	71.16	17.84	53.32				npled Annual					
	9/21/2010	71.16	17.92	53.24	<50	<0.30	<0.30	<0.30	<0.60	<1.0			
	3/30/2011	71.16	15.87	55.29		_		npled Annual	•				
	09/06/2011	71.16 71.16	17.74 17.69	53.42 53.47	<50	<0.30	<0.30	<0.30	<0.60	<1.0		<0.50	
	02/03/2012 08/17/2012	71.16	17.69	53.47	<50	<0.30	<0.30	npied Annuai <0.30	y in the Third	Quarter <1.0	<250	<0.50	<0.50
	2/14/2013	71.16	17.75	53.65		<u> </u>		npled Annual			<u> </u>	<u> </u>	
MW-6			13 to 30 feet										
	11/30/1992				ND	ND	ND	ND	ND				
	1/8/1993	 71 70	11.04	 50.85	ND ND	ND	ND	ND	ND				
<u> </u>	4/13/1993 7/14/1993	71.79 71.79	11.94 17.20	59.85 54.59	ND ND	0.99	ND 2.4	ND ND	ND 1.9				
	10/14/1993	71.79	17.21	54.23	ND	ND	0.64	ND	ND				
	1/12/1994	71.44	17.44	54.00	ND	ND	1.2	ND	2.9				
	4/11/1994	71.44	13.66	57.78		_	Sam	npled Annual	ly in the Third	d Quarter	_	_	

TABLE 1 Page 5 of 5

GROUNDWATER MONITORING AND SAMPLING DATA UNOCAL No. 3538 (351642) 411 W MACARTHUR BLVD OAKLAND, CALIFORNIA

					HYDROCARBONS				PRIMAR	RY VOCS			
Location	Date	тос	DTW	GWE	TPH Gasoline	Benzene	Tolune	Ethylbenzene	Total Xylene	MTBE by SW8021	Ethanol	ЕРВ	EDC
	Units	ft	ft	ft-amsl	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L
MW-6	7/7/1994	71.44	14.05	57.39	ND	ND	ND	ND	ND				
	10/5/1994	71.44	14.16	57.28			Sam	npled Annual	ly in the Third	l Quarter			
	1/9/1995	71.44	13.73	57.71			Sam	npled Annual	ly in the Third	l Quarter			
	4/17/1995	71.44	11.30	60.14			Sam	npled Annual	ly in the Third	l Quarter			
	7/19/1995	71.44	12.32	59.12	ND	ND	ND	ND	ND				
	10/26/1995	71.44	17.88	53.56			Sam	npled Annual	ly in the Third	l Quarter			
	1/16/1996	71.44	16.38	55.06			Sam	npled Annual	ly in the Third	l Quarter			
	4/15/1996	71.44	14.00	57.44			Sam	npled Annual	ly in the Third	l Quarter			
	7/11/1996	71.44	13.58	57.86	ND	ND	ND	ND	ND	ND			
	1/17/1997	71.44	15.42	56.02			Sam	npled Annual	lly in the Third	l Quarter			
	7/21/1997	71.44	13.78	57.66	ND	ND	ND	ND	ND	ND			
	1/14/1998	71.44	13.65	57.79			Sam	npled Annual	ly in the Third	l Quarter			
	7/6/1998	71.44	13.90	57.54	ND	ND	ND	ND	ND	ND			
	1/13/1999	71.44	14.93	56.51			Sam	npled Annual	ly in the Third	l Quarter			
	8/31/1999	71.37	15.81	55.56	ND	ND	ND	ND	ND	ND			
	1/21/2000	71.37	16.13	55.24			Sam	npled Annual	ly in the Third	l Quarter			
	7/10/2000	71.37	16.95	54.42	ND	ND	ND	ND	ND	ND			
	1/4/2001	71.37	17.09	54.28			Sam	npled Annual	ly in the Third	l Quarter			
	7/16/2001	71.37	16.83	54.54	ND	ND	ND	ND	ND	ND			
	1/28/2002	71.37	14.58	56.79			Sam	npled Annual	ly in the Third	l Quarter			
	7/12/2002	71.37	16.76	54.61	<50	<0.50	<0.50	<0.50	<0.50	<2.5			
	1/14/2003	71.37	16.25	55.12			Sam	npled Annual	ly in the Third	l Quarter			
	7/10/2003	71.37	12.97	58.40	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.0			
	2/4/2004	71.37	16.20	55.17			Sam	npled Annual	lly in the Third	l Quarter			
	7/29/2004	71.37	14.98	56.39	<50	< 0.30	< 0.30	< 0.30	<0.6	1.3			
	3/2/2005	71.37	14.51	56.86			Sam	npled Annual	ly in the Third	l Quarter			
	9/30/2005	71.37	14.45	56.92	<50	< 0.30	< 0.30	< 0.30	<0.6	1.7			
	3/23/2006	71.37	16.55	54.82			Sam	npled Annual	ly in the Third	l Quarter			
	9/26/2006	71.37	17.58	53.79	<50	< 0.30	< 0.30	< 0.30	<0.60	<1.0			
	3/15/2007	71.37	13.72	57.65			Sam	npled Annual	ly in the Third	l Quarter			
	9/27/2007	71.37	14.18	57.19	<50	<0.30	<0.30	<0.30	<0.60	<1.0			
	3/27/2008	71.37	14.83	56.54			Sam	npled Annual	ly in the Third	l Quarter			
	9/17/2008	71.37	14.70	56.67	<50	< 0.30	< 0.30	< 0.30	<0.6	2.8			
	3/27/2009	71.37	15.66	55.71			Sam	npled Annual	ly in the Third	l Quarter			
	9/17/2009	71.37	15.31	56.06	<50	<0.30	<0.30	<0.30	<0.60	<1.0			
	3/23/2010	71.37	15.42	55.95			Sam	npled Annual	ly in the Third	l Quarter			
	9/21/2010	71.37	15.62	55.75	<50	<0.30	<0.30	<0.30	<0.60	<1.0			
	3/30/2011	71.37	14.12	57.25			Sam	npled Annual	ly in the Third	l Quarter			
	09/06/2011	71.37	15.07	56.30	<50	<0.30	<0.30	<0.30	<0.60	<1.0		<0.50	
	02/03/2012	71.37	14.88	56.49			Sam	npled Annual	ly in the Third	l Quarter			
	08/17/2012	71.37	16.08	55.29	<50	<0.30	<0.30	<0.30	< 0.60	<1.0	<250	<0.50	<0.50
	2/14/2013	71.37	13.66	57.71			Sam	npled Annual	ly in the Third	l Quarter			

Abbreviations and Notes:

TOC = Top of Casing

DTW = Depth to Water

GWE = Groundwater elevation

(ft-amsl) = Feet Above Mean sea level ft = Feet

μg/L = Micrograms per Liter

TPH - Total Petroleum Hydrocarbons

VOCS = Volatile Organic Compounds

MTBE = Methyl tert butyl ether

EDB = 1,2-Dibromoethane (Ethylene dibromide)

1,2-DCA = 1,2-Dichloroethane

-- = Not available / not applicable

<x = Not detected above laboratory reported practical quantitation level.</p>

shaded = exceeds ESL

bold = detected

¹ = Environmental Screening Level (Table F-1a) for groundwater that is a current or potential

drinking water resource; Screening for Environmental Concerns at site with Contaminated Soil and Groundwater;

California Regional Water Quality Control Board - San Francisco Bay Region; Interim Final November 2007; revised May 2008.

Attachment C

ADDITIONAL HISTORIC ANALYTICAL RESULTS

UNOCAL No. 3538 (351642) 411 W MACARTHUR BLVD

OAKLAND, CALIFORNIA

						OA	KLAID, C	TLII OILI	L/A				
Date Sampled	TPH-D (μg/l)	TBA (μg/l)	Ethanol (8260B) (µg/l)	Ethylene- dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (μg/l)	ETBE (μg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	Bromo- dichloro- methane (µg/l)	Bromo- form (µg/l)	Bromo- methane (µg/l)	Comments
MW-1													_
9/15/1989	ND								ND				
1/23/1990	ND								1.5				
4/19/1990	ND								ND				
7/17/1990	ND								ND				
10/16/1990	ND								ND				
1/15/1991	ND								ND				
4/12/1991	ND								ND				
7/15/1991	ND								ND				
7/14/1992													
7/14/1993													
7/7/1994													
7/19/1995													
7/11/1996													
7/21/1997													
8/31/1999													
7/16/2001										1.7			
7/12/2002													
7/10/2003													
7/29/2004					ND<0.5					ND<0.5	ND<0.5	ND<1	
9/30/2005					ND<0.50					ND<0.50	ND<0.50	ND<1.0	
9/26/2006					ND<0.50					ND<0.50	ND<0.50	ND<1.0	
9/27/2007					ND<0.50					ND<0.50	ND<0.50	ND<1.0	
9/17/2008					ND<0.50					ND<0.50	ND<0.50	ND<1.0	
MW-3													
8/25/2000		ND		ND	ND	ND	ND	ND					
7/12/2002		ND<20	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0					

Attachment C ADDITIONAL HISTORIC ANALYTICAL RESULTS UNOCAL No. 3538 (351642)

Date	Carbon Tetra-	Chloro-	Chloro-		Chloro-	Dibromo- chloro-	1,2- Dichloro-	1,3- Dichloro-	1,4- Dichloro-	Dichloro- difluoro-			
Sampled	chloride	benzene	ethane	Chloroform	methane	methane	benzene	benzene	benzene	methane	1,1-DCA	1,1-DCE	Comments
	$(\mu g/l)$	(µg/l)	(µg/l)	(µg/l)	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	(µg/l)	$(\mu g/l)$	
MW-1													
9/15/1989													
1/23/1990													
4/19/1990													
7/17/1990													
10/16/1990													
1/15/1991													
4/12/1991													
7/15/1991													
7/14/1992													
7/14/1993													
7/7/1994													
7/19/1995													
7/11/1996				0.96									
7/21/1997				1.0									
8/31/1999													
7/16/2001				45									
7/12/2002												1.8	
7/10/2003												0.89	
7/29/2004	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.2	
9/30/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	0.52	
9/26/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	0.60	
9/27/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	
9/17/2008	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	
MW-3													
8/25/2000													
7/12/2002													

Attachment C ADDITIONAL HISTORIC ANALYTICAL RESULTS UNOCAL No. 3538 (351642)

Date Sampled	cis- 1,2-DCE (µg/l)	trans- 1,2-DCE (µg/l)	1,2- Dichloro- propane (µg/l)	cis-1,3- Dichloro- propene (µg/l)	trans-1,3- Dichloro- propene (µg/l)	Methylene chloride (μg/l)	1,1,2,2- Tetrachloro- ethane (µg/l)	Tetrachloro- ethene (PCE) (µg/l)	Trichloro- trifluoro- ethane (µg/l)	1,1,1- Trichloro- ethane (µg/l)	1,1,2- Trichloro- ethane (µg/l)	Trichloro- ethene (TCE) (µg/l)	Comments
MW-1													
9/15/1989								2.7					
1/23/1990								2.1					
4/19/1990								2.2					
7/17/1990								1.7					
10/16/1990								2.0					
1/15/1991								2.1					
4/12/1991								2.0					
7/15/1991								1.8					
7/14/1992								1.4					
7/14/1993								0.95					
7/7/1994								0.83					
7/19/1995								0.52					
7/11/1996								0.73					
7/21/1997								0.70					
8/31/1999								ND					
7/16/2001								ND					
7/12/2002								ND<0.60					
7/10/2003								ND<0.50					
7/29/2004	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<1	ND<0.5	ND<0.5	13	ND<0.5	ND<0.5	ND<0.5	
9/30/2005	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	9.1	ND<0.50	ND<0.50	ND<0.50	
9/26/2006	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	7.0	ND<0.50	ND<0.50	ND<0.50	
9/27/2007	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	4.3	ND<0.50	ND<0.50	ND<0.50	
9/17/2008	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<0.50	ND<0.50	5.4	ND<0.50	ND<0.50	ND<0.50	
MW-3													
8/25/2000													
7/12/2002													

Attachment C ADDITIONAL HISTORIC ANALYTICAL RESULTS UNOCAL No. 3538 (351642)

	Trichloro-		
Date	fluoro-	Vinyl	
Sampled	methane	chloride	
	(µg/l)	$(\mu g/l)$	
MW-1			
9/15/1989			
1/23/1990			
4/19/1990			
7/17/1990			
10/16/1990			
1/15/1991			
4/12/1991			
7/15/1991			
7/14/1992			
7/14/1993			
7/7/1994			
7/19/1995			
7/11/1996			
7/21/1997			
8/31/1999			
7/16/2001			
7/12/2002			
7/10/2003			
7/29/2004	ND<0.5	ND<0.5	
9/30/2005	ND<0.50	ND<0.50	
9/26/2006	ND<0.50	ND<0.50	
9/27/2007	ND<0.50	ND<0.50	
9/17/2008	ND<0.50	ND<0.50	
MW-3			
8/25/2000			
7/12/2002			

Table 4
Historical Grab Groundwater Analytical Results
Former 76 Service Station No. 3538
411 W. MacArthur Blvd
Oakland, CA

Sample ID	Date	Depth	TPHg	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	TBA	TAME	DIPE	ETBE	EDB	1-2,DCA	Ethanol
		(ft)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
SB-1W	3/27/2006		120	11	<0.050	< 0.050	<1.0	130	28	< 0.050	<0.050	<0.050	< 0.050	<0.050	<100
SB-2W	3/27/2006		<50	< 0.050	< 0.050	< 0.050	<1.0	<0.050	<5.0	<0.050	<0.050	<0.050	< 0.050	<0.050	<100
SB-3W	3/27/2006		13000	510	470	1400	2600	340	57	<0.050	<0.050	< 0.050	< 0.050	< 0.050	<100
SB-4W	3/27/2006		<50	< 0.050	< 0.050	< 0.050	<1.0	3.4	<5.0	<0.050	<0.050	< 0.050	< 0.050	< 0.050	<100
SB-5W	3/27/2006		3000	44	63	1.2	30	53	17	<0.050	<0.050	<0.050	< 0.050	<0.050	<100
SB-8@20-25	12/20/10	20-25	2000	< 0.50	48	98	340	< 0.50	<10	< 0.50	< 0.50	< 0.50	<0.50	< 0.50	<250
SB-9@17-22	12/20/10	17-22	9500	430	2000	330	2100	190	<5.0	<5.0	<100	<5.0	<5.0	<5.0	<2500
SB-9@24-29	12/20/10	24-29	2900	79	470	100	540	<5.0	<5.0	<5.0	<100	<5.0	<5.0	<5.0	<2500
SB-10@17-22	12/20/10	17-22	1500	20	0.96	75	8.3	<0.50	<10	< 0.50	<0.50	<0.50	<0.50	<0.50	<250
SB-10@24-29	12/20/10	24-29	310	1.8	25	12	63	5.8	<10	< 0.50	<0.50	<0.50	<0.50	< 0.50	<250

TPHg = total petroelum hydrocarbons as gasoline TPHd = total petroleum hydrocarbons as diesel MTBE = metyl tert butyl ether TBA = tert butyl alcohol TAME = tert amyl methyl ether DIPE = diisopropyl ether ETBE = ethyl tert butyl ether EDB = ethylene dibromide 1,2-DCA = 1,2 dicholorethane TOG = total oil and grease ND = non detect, where reporting limit is not known **bold** = value above reporting limit ug/L = micrograms per liter

Attachment C Data Gap Investigation Plan

Attachment C Data Gap Investigation Plan Unocal No. 3538 (351642)

411 West MacArthur	Boulevard,	Oakland,

Item	Data Gaps	Proposed Investigation	Rationale	Analysis
1	The well survey performed did not include a search of the Alameda County Public Works (ACPW) well database.		Additional wells may be identified that effect the distance from the defined plume boundary and effect under which scenario of the LTCP Media-Specific Criteria for Groundwater the site falls.	Not Applicable
2	Two off-site, downgradient soil borings, SB-6 and SB-7, were proposed in a work plan submitted in May 2009 to further delineate downgradient hydrocarbon concentrations. Due to permitting and access agreement issues, these soil borings were not drilled.	MW-7 is unattainable. Soil lithology will be logged at 5-foot intervals using the Unified Soil Classification System protocols and samples will be collected for laboratory analysis. The soil samples will be field screened for organic vapors using a photoionization	the site falls.	Groundwater: TPHg, BTEX, and fuel oxygenates by EPA Method 8260 Soil: TPHg, BTEX, and fuel oxygenates by EPA Method 8260 (samples to be collected using field preservation in accordance with EPA Method 5035)

Attachment C Data Gap Investigation Plan Unocal No. 3538 (351642) 411 West MacArthur Boulevard, Oakland,

Item	Data Gaps	Proposed Investigation	Rationale	Analysis
3	,	Visual inspection of former service station building currently used for alternator sales and distribution.	Past reports do not address the car repair operations; however, no site as-built drawings indicate any in building equipment.	Not Applicable



Unocal No. 3538 (351642) 411 West MacArthur Boulevard

Oakland, California

Revision: 0

30

DATE: 09/11/2013

Proposed Monitoring Well Locations

FIGURE C1

T:\Utilities\Templates\B Portrait AEC

AECOM 10461 Old Placervillle Rd, Suite 170 Sacramento, CA 95827 916.361.6400

Attachment D

Path to Closure Schedule

ATTACHMENT D PATH TO CLOSURE SCHEDULE

Unocal No. 3538 (351642)

411 West MacArthur BoulevardOakland, Califronia

