DEPARTMENT OF TRANSPORTATION

BOX 23660 OAKLAND, CA 94623-0660 (510) 286-4444 TDD (510) 286-4454 GRAY DAVIS, Governor

January 29, 2001

Mr. Tom Peacock Alameda County Environmental Health Department 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Subject: Investigation at Vacant Parcel, located at the intersection of $6^{\rm th}$ and Castro Streets in Oakland, CA

Dear Mr. Peacock:

Enclosed please find a copy of the report entitled, "Fourth Quarter 2000 Six Quarterly Groundwater Monitoring Report, Sixth and Castro Streets, Oakland, California" written by PSI and dated January 10, 2001. If there are any questions, please contact Jill Pollock (510) 286-5638.

Sincerely,

HARRY Y. YAHATA District Director

By: Olia Mc Cuaig

CELIA MCCUAIG
District Branch Chief
Office of Environmental Engineering

Attachments

cc: CM, file, chron



JAN 1 2 2001

Office of Environmental Engineering

PROTECTION 3: 00

FOURTH QUARTER 2000

SIXTH QUARTERLY GROUNDWATER MONITORING REPORT

TASK ORDER NUMBER 04-952137-ES CONTRACT NUMBER 43A0012

SIXTH AND CASTRO STREETS OAKLAND, CALIFORNIA

Prepared for

CALIFORNIA DEPARTMENT OF TRANSPORTATION
District 4
P.O. Box 23660
Oakland, California

Prepared by

Professional Service Industries

1320 West Winton Avenue Hayward, California 94545 (510) 785-1111

> January 10, 2001 575-9G034

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STATEMENT OF LIMITATIONS AND PROFESSIONAL CERTIFICATIONS

Information provided in Professional Services Industries, Inc., (PSI) report number 575-9G034 is intended exclusively for the California Department of Transportation (Caltrans) for the evaluation of groundwater contamination as it pertains to the subject site. PSI is responsible for the facts and accuracy of the data presented herein. The contents do not necessarily reflect the official view or policies of the State of California or the Federal Highway Administration. This report does not constitute a standard, specification, or regulation. The professional services provided have been performed in accordance with practices generally accepted by other geologists, hydrologists, hydrogeologists, engineers, and environmental scientists practicing in this field. No other warranty, either expressed or implied, is made. As with all subsurface investigations, there is no guarantee that the work conducted will identify any or all sources or locations of contamination.

This report is issued with the understanding that Caltrans is responsible for ensuring that the information contained in this report is brought to the attention of the appropriate regulatory agency. This report has been reviewed by a geologist who is registered in the State of California and whose signature and license number appear below.

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Frank R. Poss

Senior Hydrogeologist

effrey Friedman, R.G. (5677)

Senior Geologist



1.0 INTRODUCTION

This report summarizes the results of the Fourth Quarter 2000 groundwater monitoring activities conducted on November 16, 2000 at the intersection of 6th and Castro Streets located in Oakland, California. The subject site location is presented on Figure 1. The purpose of this project is to comply with quarterly sampling requirements for Alameda County Department of Environmental Health. This is the sixth quarter of groundwater monitoring conducted by PSI that was initiated in June 1999.

2.0 SITE HISTORY

The site is currently a vacant lot that is surrounded by Brush Street to the west, 7th Street to the north, Castro Street to the east, and 6th Street to the south. In 1987, ERM-West Consultants (ERM) conducted an environmental site assessment to identify any environmental concerns resulting from chemical hazardous waste generation at the site. Historical records searches indicated that the site has formerly been occupied by a number of businesses, most notably a gas station, an auto repair garage, Durham Farm Creamery, a machine shop, and a laundry facility. At least four underground storage tanks (USTs) were associated with the former gas station and dairy (IT, 1996). This service station was located at the intersection of 6th Street and Brush Street (Geocon, 1995).

ERM drilled seven soil borings at the site to collect soil samples for analyses. The results from the analyses of the soil samples identified up to 1.3 parts per million (ppm) ethylbenzene, 1.5 ppm toluene, and 7.9 ppm xylenes. The analytical results from groundwater samples collected during drilling had concentrations up to 0.5 ppb ethylbenzene, 0.3 ppb toluene, and 5 ppb total xylenes (ACHCSA, 1998).

In a 1995 investigation conducted by Geocon Environmental Consultants (Geocon), soil and groundwater samples were collected from seven additional locations. The results of the analyses of the soil samples identified up to 410 ppm lead and 8,000 ppm oil and grease. The results from two groundwater samples analyzed did not contain detectable concentrations of Total Petroleum Hydrocarbons as Gasoline (TPH-G); TPH as Diesel (TPH-D); and Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX) (IT,1996).

In a 1996 investigation conducted by International Technology Corporation (IT), soil and groundwater samples were collected from 11 additional borings. The maximum concentration in the soil samples analyzed are presented below:

Total Petroleum Hydrocarbons as Gasoline (TPH-G)	1,100 ppm
Benzene	2.6 ppm
Toluene	34 ppm
Ethylbenzene	25 ppm
Total Xylenes	140 ppm
Total Lead	397 ppm

The maximum concentration in the four groundwater samples collected from the above referenced borings are the following:

Total Petroleum Hydrocarbons as Gasoline (TPH-G)	1,700 ppb
Benzene	51 ppb
Toluene	200 ppb
Ethylbenzene	59 ppb
Total Xylenes	290 ppb
1,2 Dichloroethane	5.4 ppb

In a 1999 investigation completed by PSI, soil and groundwater samples were collected from 11 additional borings and three groundwater monitoring wells were installed. The maximum concentration in the soil samples analyzed are presented below:

TPH-G	600 (milligrams per kilogram (mg/kg)
Benzene	0.2 mg/kg
Toluene	3.7 mg/kg
Ethylbenzene	17 mg/kg
Total Xylenes	67 mg/kg
Total Lead	1,700 mg/kg

The maximum concentration in the 14 groundwater samples analyzed are the following:

TPH-G		58,000 micrograms per liter (µg/L)
Benzene		3,900 µg/L
Toluene		3,700 µg/L
Ethylbenzene		14,000 μg/L
Total Xylenes	•	12,000 μg/L
1,2 Dichloroethane		160 µg/L

The petroleum hydrocarbon impacted soil and groundwater was primarily found in the southwestern corner of the site.

3.0 GROUNDWATER MONITORING ACTIVITIES

3.1 GROUNDWATER ELEVATION AND HYDRAULIC GRADIENT

On November 16, 2000, static groundwater elevations were measured in wells MW-1, MW-2, and MW-3 (Figure 2). The groundwater depths were measured using a groundwater interface probe. The average groundwater elevation decreased approximately 0.6 meters (2 feet) compared to last quarter. The decrease in groundwater elevation is probably due to seasonal effects, as shallow groundwater fluctuations are commonly associated with seasonal rainfall variations. The depth to groundwater versus time is depicted in Figure 3. The groundwater elevations have been relatively constant over time with a slight increase since the fourth quarter 1999 groundwater elevations.

A summary of the depth to groundwater data collected during this monitoring event and previous monitoring events is presented in Table 1. Based on the groundwater data, the inferred groundwater flow direction beneath the site is to the south with a hydraulic gradient of 0.01 (Figure 2). Other than the first quarter of groundwater sampling where the flow direction was to the east, the flow direction at the site has been to the south. The hydraulic gradient site at the site has ranged from 0.006 to 0.01 at the site.

3.2 GROUNDWATER SAMPLING

Groundwater samples were collected from monitoring wells MW-1, MW-2, and MW-3. A duplicate sample of MW-2 was obtained and labeled MW-10. Prior to the collection of groundwater samples, the monitoring wells were purged of a minimum of three well volumes of water until pH, conductivity, and temperature stabilized.

The following procedures for well monitoring, well purging, and water sampling were implemented while sampling the wells:

- 1. All equipment was washed prior to entering the well with an Alconox solution, followed by two tap water rinses and a deionized water rinse.
- 2. Prior to purging the wells, depth-to-water was measured using an Solinst groundwater interface probe to an accuracy of approximately 0.01 foot. The measurements were made to the top of the well casing on the north side.
- 3. Monitoring wells at the site were prepared for sampling by purging the well of approximately 3 well volumes of water using disposable Teflon bailers.

- 4. Water samples were collected with a single-use Teflon bailer. The water collected was immediately decanted into laboratory-supplied vials and bottles. The containers were overfilled, capped, labeled, and placed in a chilled cooler prior to delivery to the laboratory for analysis.
- 5. Chain-of-custody procedures, including chain-of-custody forms, were used to document water sample handling and transport from collection to delivery to the laboratory for analyses.
- 6. Purged water was contained in a DOT approved 55-gallon drum. The drum was labeled with the contents, date, well number, client name, and project number.
- 7. Groundwater samples were delivered to the State-certified hazardous waste laboratory within 24-hours of collection.

The groundwater monitoring purge logs are presented in Appendix A.

3.3 LABORATORY ANALYSIS AND RESULTS

The groundwater samples were submitted for analyses to Centrum Analytical of Redlands, California, a State of California certified hazardous waste analytical laboratory. The samples were analyzed for the following:

- EPA Method 413.2 Total Oil & Grease (TOG)
- EPA 8015 modified TPH-G:
- EPA 8015 modified Total Petroleum Hydrocarbons as Diesel (TPH-D);
- EPA 8260 Volatile Organic Compounds (VOCs).
- EPA 6010 Soluble Lead.

A summary of the laboratory results for groundwater samples is presented in Table 2 and Table 3. A copy of the laboratory reports and chain of custody records are presented in Appendix B. The following are the results of the groundwater sampling:

- TOG was detected in Well MW-2 at 5,000 μg/L. This concentration is less than the previous sampling result of 8.8 mg/L in Well MW-2.
- TPH-G was detected in Well MW-2 at 25,000 µg/L. This concentration is less than the previous sampling result of 37 mg/L in Well MW-2.
- TPH-D was not detected in groundwater samples from the site this quarter. This is comparable to the previous sampling results.

- MTBE was not detected in groundwater samples from the site this quarter. This is comparable to the previous sampling results.
- Benzene was detected in Well MW-2 at 550 μg/L. This concentration is less than the previous sampling result of 700 μg/L in Well MW-2.
- Toluene (2,900 μg/L), ethylbenzene (1,500 ug/L) and total xylenes (11,000 ug/L), were
 detected in well MW-2 at concentrations lower than the previous sampling results.
- BTEX was not detected in the other groundwater samples. This is comparable to the previous sampling results.
- Concentrations of gasoline related compounds isopropylbenzene (46 μ g/L), naphthalene (460 μ g/L), n-propylbenzene (160 μ g/L), 1,2,4 trimethylbenzene (1,200 μ g/L), and 1,3,5 trimethylbenzene (390 μ g/L) were detected in Well MW-2.
- 1,2 DCA (91 µg/L) was detected in MW-2 and was greater than the previous quarters result (69 µg/L). The common usage for this compound in a service station environment is as a brake and electrical parts cleaner or as an additive to leaded gasoline.
- Soluble lead was not detected in the groundwater samples.

The State of California Primary Drinking Water Standards (PDWS) for benzene is 1 μ g/L, toluene is 150 μ g/L, ethylbenzene is 700 μ g/L, total xylenes is 1,750 μ g/L, TCE is 5 μ g/L, and 1,2 DCA is 0.5 μ g/L. The concentrations of BTEX and 1,2 DCA in the groundwater sample collected from Well MW-2 exceeded their respectable PDWS.

Figures 4 and 5 depicts the concentrations of benzene and 1,2 DCA detected in monitoring well MW-2 with time. It is apparent from this figure that the 1,2 DCA and benzene concentrations have generally declined gradually with time.

4.0 SUMMARY AND CONCLUSIONS

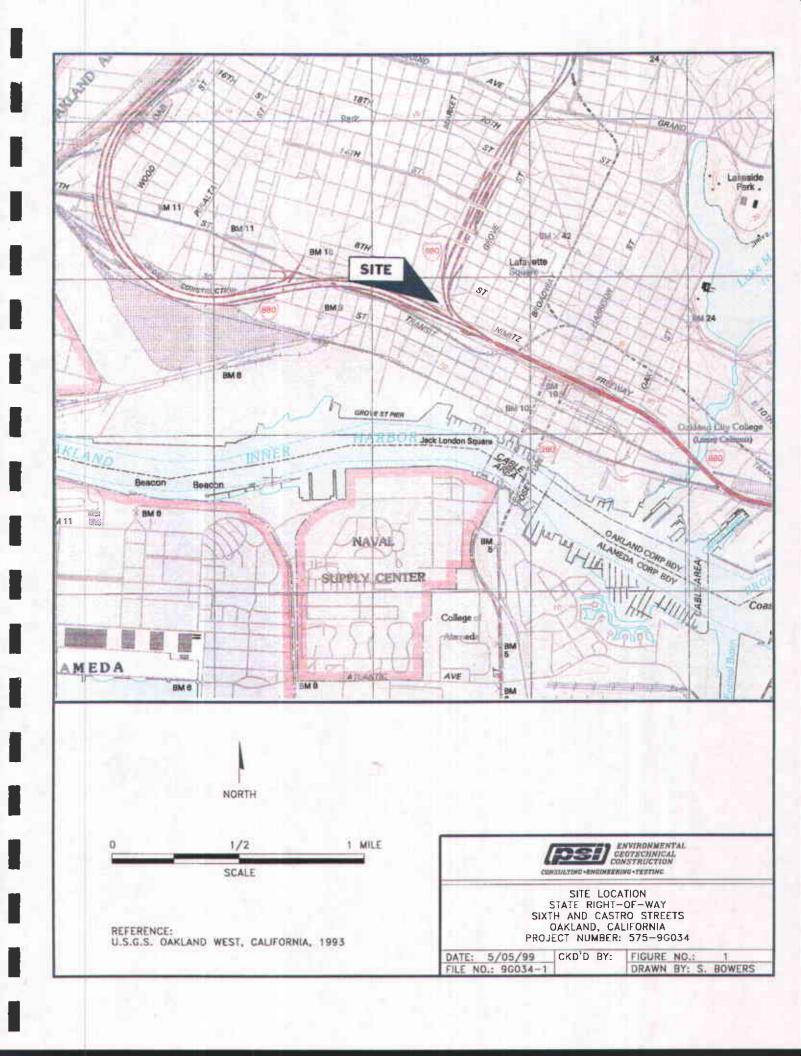
PSI performed a quarterly monitoring event on November 16, 2000. Groundwater samples were collected from the three monitoring wells with a duplicate obtained from MW-2 and labeled MW-10. Based on measurements collected and analytical data the following summary is provided.

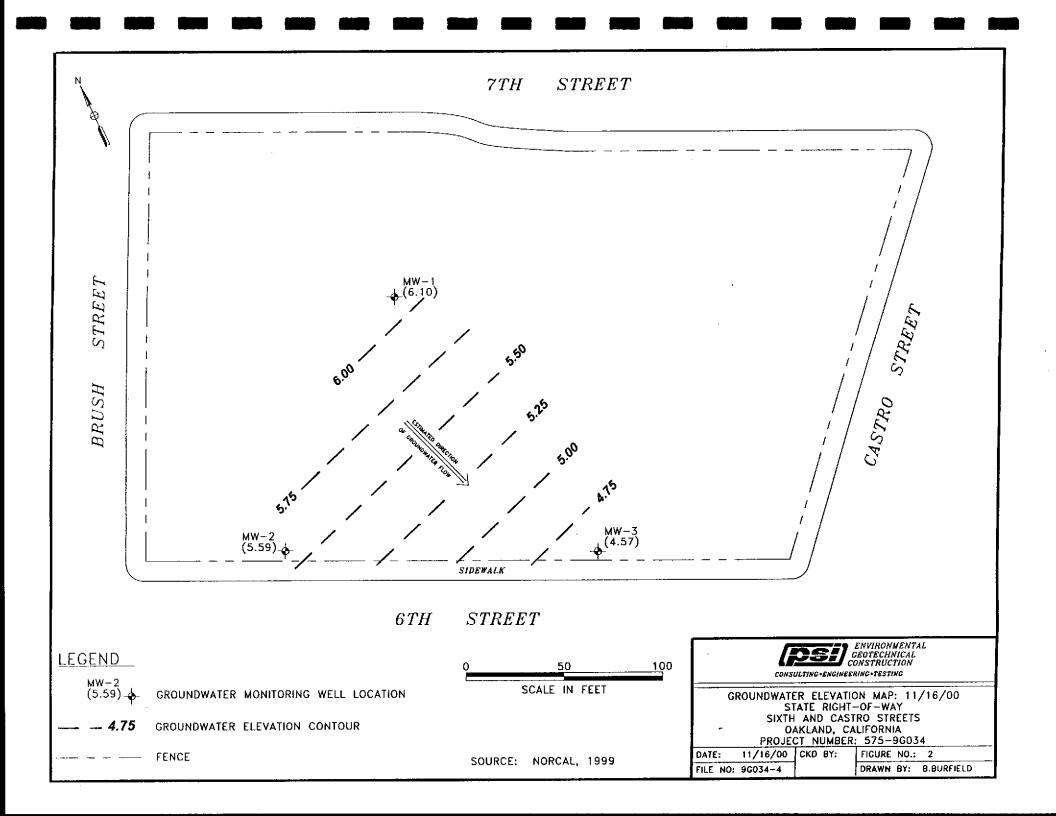
- Groundwater elevation data indicates the groundwater flow direction beneath the site is towards the south, with a hydraulic gradient of 0.01 meter per meter (0.01 foot per foot). This is comparable to the previous three sampling events.
- Average groundwater elevations is approximately 0.6 meters (2 feet) lower than the average groundwater elevation measured for the previous sampling event. The groundwater elevations have been relatively constant over time with a slight increase since the fourth quarter 1999 groundwater elevations.
- TPH-D was not detected in groundwater samples this quarter.
- TPH-G was detected in the sample collected from Well MW-2 (25,000 μg/l).
- BTEX was only detected in the sample collected from well MW-2.
- The oxygenates MTBE, TBA, DIPE, ETBE, and TAME were not detected in the EPA Method 8260 analyses this quarter.
- TPH-G and BTEX were only detected in the groundwater sample collected from monitoring well MW-2.
- Concentrations of the gasoline related compounds isopropylbenzene, naphthalene, n-Propylbenzene, 1,2,4 Trimethylbenzene and 1,3,5 Trimethylbenzene were detected only in the sample collected from Well MW-2.
- 1,2 DCA was detected in MW-2 at 91 μg/l. Right units, but still not consistent with the rest of the report!
- The BTEX and 1,2 DCA concentrations in well MW-2 are above their respective State of California Primary Drinking Water Standards.
- Soluble lead was not detected in the groundwater samples.

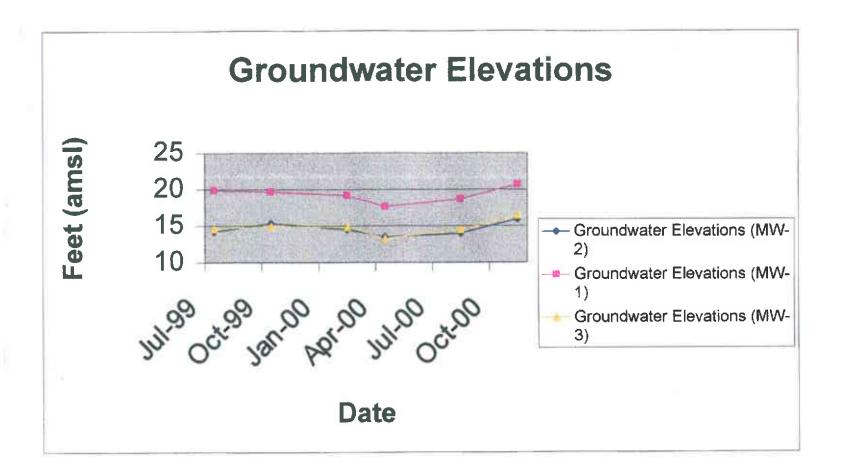
Based on six quarters of groundwater sampling, the following can be concluded.

- The groundwater flow direction at the site is to the south at a shallow gradient.
- A groundwater plume that exceeds the PDWS for numerous compounds associated with a gas station is present on the southwest corner of the subject property. The contaminated groundwater is likely due to historical use of this portion of the property as a gas station.
- Concentrations of the main COCs have decreased with time with the exception of 1,2 DCA.
- The extent of the groundwater plume has not been identified to the south and likely has migrated off of the site boundaries.

PSI recommends continued groundwater monitoring at the site and an off-site investigation to determine the extent of the groundwater plume to the south. Based on the lack of TPH-D concentrations in any of the groundwater samples during the past five quarters and lead being detected in only one sample during the past six quarters, PSI recommends that the quarterly sampling for these compounds be eliminated. Copies of this report should be provided to the appropriate regulatory agencies.



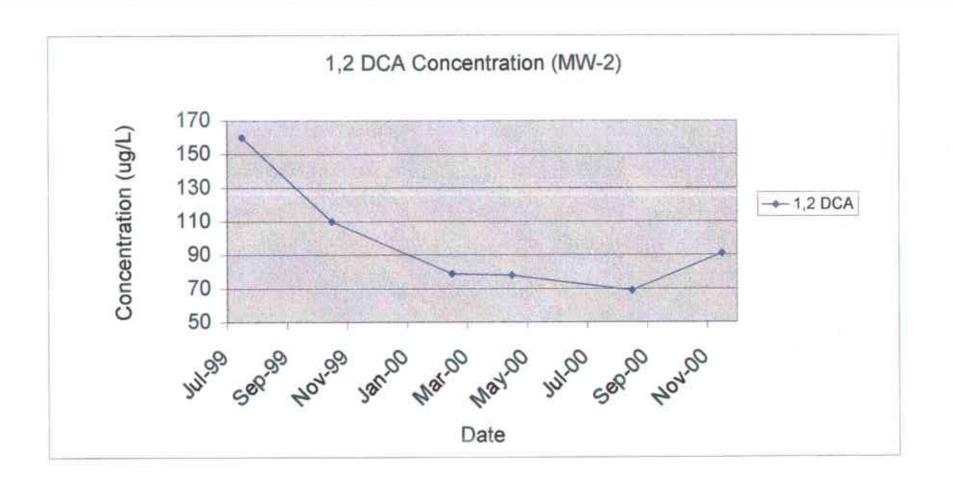


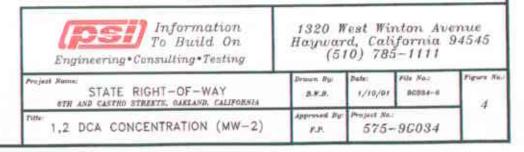


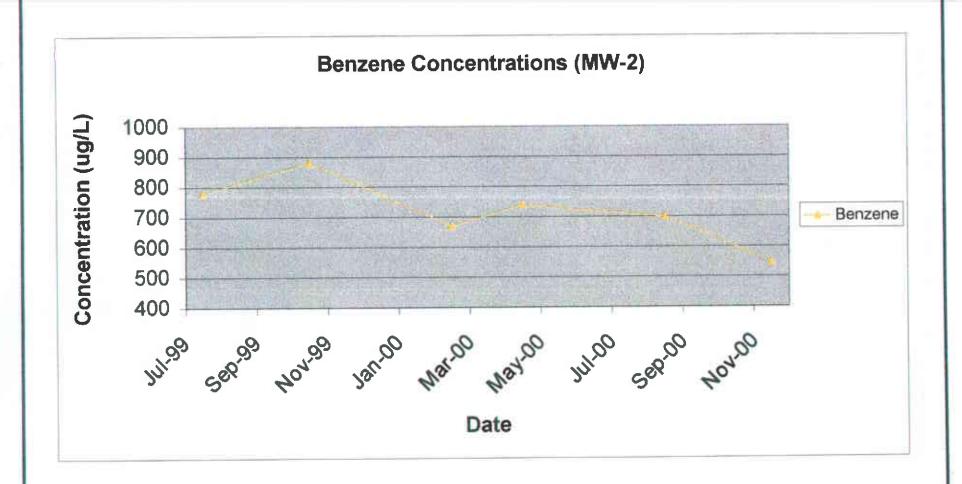


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STATE RIGHT-OF-WAY 6TH AND CASTRO STREETS, OAKLAND, CALIFORNIA	Drawn By. D.W.B.	Dute: 1/10/01	File Na.i BERSI-5	Figure No.			
GROUNDWATER ELEVATIONS	Appraised By: F.F.	575-	-9G034				







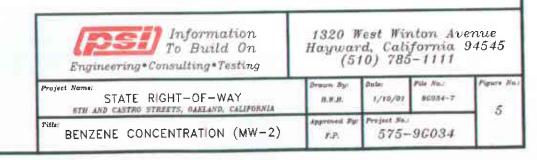


TABLE 1
SUMMARY OF GROUNDWATER ELEVATIONS
CALTRANS MAINTENANCE STATION
6TH AND CASTRO STREETS, OAKLAND, CA

SAMPLE NUMBER	DATE	GROUND SURFACE ELEVATION	WELL CASING ELEVATION	DEPTH TO GROUNDWATER	GROUNDWATER ELEVATION
MW-1	7/2/99	23.74	26.85	19.89	6.96
	10/25/99	23.74	26.85	19.71	7.14
	2/7/00	23.74	26.85	19.22	7.63
	4/27/00	23.74	26.85	17.71	9.14
	8/8/00	23.74	26.85	18.7	8.15
	11/16/00	23.74	26.85	20.75	6.10
MW-2	7/2/99	18.67	21.56	14.21	7.35
	10/25/99	18.67	21.56	15.38	6.18
	2/7/00	18.67	21.56	14.52	7.04
	4/27/00	18.67	21.56	13.51	8.05
	8/8/00	18.67	21.56	14.02	7.54
	11/16/00	18.67	21.56	15.97	5.59
MW-3	7/2/99	19.60	21.04	14.57	6.47
	10/25/99	19.60	21.04	15	6.04
	2/7/00	19.60	21.04	14.85	6.19
	4/27/00	19.60	21.04	13.33	7.71
:	8/8/00	19.60	21.04	14.49	6.55
	11/16/00	19.60	21.04	16.47	4.57

NOTES:

All elevation and depth data presented in feet.

TABLE 2 SUMMARY OF GROUNDWATER ANALYTICAL DATA CALTRANS MAINTENANCE STATION 6TH CASTRO STREETS, OAKLAND, CA

All concentrations in ug/l (PPB).													
SAMPLE NUMBER	DATE	OIL & GREASE	TPH-G	TPH-D	мтве	Benzene	E-Benzene	Toluene	Xylenes	VOCs*	LEAD		
MW-1	7/2/99	<2,000	<500	<400	<1	<0.5	<0.5	<0.5	<0.5	ND*	<100		
	10/25/99	<2,000	<500	<400	<1	<0.5	<0.5	<0.5	<0.5	ND*	<100		
	2/7/00	<2,000	<500	<400	<1	<0.5	<0.5	<0.5	<0.5	ND*	<100		
	4/27/00	<2,000	<500	<400	<1	<0.5	<0.5	<0.5	<0.5	0.9	<100		
	8/8/00	<2,000	<500	<400	<1	<0.5	<0.5	<0.5	<0.5	ND*	<15		
	11/16/00	<2,000	<500	<400	<1	<0.5	<0.5	<0.5	<0.5	ND*	<15		
MW-2	7/2/99	6,300	26,000	<4,000	<1	780	1,300	4,200	5,000	2,830	<100		
	10/25/99	4,400	33,000	<400	<50	880	1,800	4,300	4,800	2,490	<100		
İ	2/7/00	8,800	29,000	<400	<50	670	1,500	4,800	8,700	2,240	<100		
	4/27/00	10,000	56,000	<400	<50	740	2,500	5,200	11,000	4,150	<100		
	8/8/00	8,800	37,000	<400	<50	700	2,400	4,300	11,000	4,150	<15		
	11/16/00	5,000	25,000	<400	<50	550	1,500	2,900	7,100	2,247	<15		
MW-3	7/2/99	<2,000	<500	<400	<1	<0.5	<0.5	<0.5	<0.5	ND*	<100		
	10/25/99	<2,000	<500	<400	<1	<0.5	<0.5	<0.5	<0.5	ND*	<100		
	2/7/00	<2,000	<500	<400	<1	<0.5	<0.5	<0.5	<0.5	ND*	<100		
	4/27/00	<2,000	<500	<400	<1	<0.5	1.9	0.9	3.6	ND*	0.37		
	8/8/00	<2,000	<500	<400	<1	<0.5	<0.5	<0.5	<0.5	ND*	<15		
	11/16/00	<2,000	<500	<400	<1	<0.5	<0.5	<0.5	<0.5	ND*	<15		

NOTES

Sample concentrations reported in ug/I (micrograms per liter).

TPH-G denotes Total Petroleum Hydrocarbons as Gasoline, TPH-D denotes Total Petroleum Hydrocarbons as Diesel.

MTBE denotes Methyl Tert Butyl Ether, E-Benzene denotes Ethylbenzene

VOC denotes Volatile Organic Compounds not including BTEX and MTBE

ND denotes Not Detected, detection limit presented in parentheses.

ND* denotes all anaytes included in EPA Method 8260 analyte list not presented on this table, Not Detected.

TABLE 3
SUMMARY OF VOC COMPOUNDS
CALTRANS MAINTENANCE STATION
6TH CASTRO STREETS, OAKLAND, CA

All concentrations in ug/l (PPB).

							CHUCHONS III				
SAMPLE NUMBER	⁷ .⊗	No Ibenzene	1,20c4	1.2.0 _{C8}	10g	16 ₂	Neoh _{thalene}	TODS/Ibertiene	ŤÇ _K	12 TMB	7.3.5 THIS
MW-1	7/2/99	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	10/25/99	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	2/7/00	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	4/27/00	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.9	<0.5	<0,5
	8/8/00	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	11/16/00	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-2	7/2/99	<25	160	<25	60	<25	590	200	<25	1,400	420
	10/25/99	<25	110	<25	54	<25	600	170	<25	1,200	360
	2/7/00	<5	79	<5	44	<5	620	160	<5	1,100	320
	4/27/00	<25	78	15	77	28	1,100	270	9.1	2,000	570
	8/8/00	170	69	<25	74	<25	860	270	<25	1,900	550
	11/16/00	<25	91	<25	46	<25	460	160	<25	1,200	290
MW-3	7/2/99	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	10/25/99	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	2/7/00	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	4/27/00	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	8/8/00	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	11/16/00	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5

NOTES

Sample concentrations reported in ug/I (microgram per liter).

1,2 DCA denotes 1,2 Dichloroethane; 1,2-DCP denotes 1,2-Dichloropropane; IPB denotes isopropylbenzene; IPT denotes p-isopropyltoluene TCE denotes Trichloroethene; 1,2,4 TMB denotes 1,2,4 Trimethylbenzene; 1,3,5 TMB denotes 1,3,5 Trimethylbenzene,

<0.5 = Not detected at detection limit shown

FLUID MEASUREMENT FIELD DATA

		PROJECT NAME:					SHEET:	OF
DATE: 11 16	00	PROJECT NO:	96034					
WATER LEVEL M	MEASUREMENT INS	SERIAL NO:						
PRODUCT DETE	CTION INSTRUMEN	SERIAL NO:						
EQUIP. DECON:	📆 ALCONOX	FREE FINAL RINSE	☐ TAP WATER F	INAL RINSE				
☐ TAP WA	TER WASH	LIQUINOX WASH	DIST/DEIC	N 2 RINSE	OTHER SOLVENT	☐ DIST/DEION	FINAL RINSE	☐ AIR DRY
WELL NUMBER	GROUND SURFACE ELEVATION	TOP OF CASING ELEVATION	DEPTH TO PRODUCT BELOW TOC	DEPTH TO WATER BELOW TOC	WELL DEPTH BELOW TOC	PRODUCT THICKNESS	WATER TABLE ELEVATION	ACTUAL TIME
MN-1				20,75	23.24			0850
MW.2				15.97	22.42			0859
MW.3				16,47	~22.0			0854
					·			
					·			
								·
							i	
REMEMBER TO CO	PRRECT PRODUCT T	HICKNESS FOR DEN	SITY BEFORE CAL	CULATING WATER 1	ABLE ELEVATION	PREPARED BY:		

au Maauwa,

WELL PURGING AND SAMPLING DATA

	, ,	, .					WELL N	10: MW-1					
			T NAME: ⊘			ASTRO	PROJE	CT NO: 96-034					
WEATHE	R CONDIT	IONS: 5	UNNY,	WARM									
WELL DIA	METER (II	N.)	<u> </u>	2	<u> </u>	□ 6	OTHER						
SAMPLE	TYPE:	GROUN	IDWATER	WAS	TEWATER	SUR	FACE WATE	ER OTHER					
WELL DE	WELL DEPTH (TOC) 13,24 FT. DEPTH TO WATER BEFORE PURGING (TOC) 20,75												
LENGTH OF WATER 2,49 FT. CALCULATED ONE WELL VOLUME1: .42 GA													
PURGING DEVICE: DEDICATED DISPOSABLE DECONTAMINATED													
	G DEVICE:	·			DEDIC	CATED	DISPOSA	BLE DECONTAMINATED					
	CONOX W	ASH ASH	DIST/DE	ION 1 RINS	SE 🗌	TAP WATE	R FINAL RI	ANALYTE FREE FINAL RINSE DIST/DEION FINAL RINSE NSE					
	ER PRESE NALYZER		SERIAL NO	٠.	ED FIELD								
				MYA	LON L C	602135							
ACTUAL TIME (MIN)	CUMUL. VOLUME PURGED (GAL.)	TEMP □ °F □ °C	SPECIFIC CONDUCT.	рН	DISS. OXYGEN	TURBIDITY (NTUs)	WATER APPEAR CL=CLEAR CO=CLOUDY TU=TURBID	REMARKS (EVIDENT ODOR, COLOR, PID)					
0915	INITIAL	20.7	928	7.61			co						
0918	.6	20.0	874	7.29			1						
0920	1,0	19.8	908	7,25									
6922	1.5	19.7	930	7.32			+						
·													
		<u></u>					ļ						
			L		<u></u>								
	O WATER	AFTER PU	IRGING (TO	OC)	FT.	SAMPLE F	ILTERED	YES NO SIZE					
NOTES:					SAMPLE T	IME: C	975	10# MW-1					
					DUPLICAT	E 🗆	TIME:	ID#:					
			<u></u>		EQUIP. BL	ANK:	TIME:	ID#:					
					PREPARE	D BY:							

¹ A 1 FOOT LENGTH OF WATER = 0.05 GAL IN 1" DIA. PIPE 0.17 GAL IN 2" DIA PIPE 0.65 GAL IN 4" DIA PIPE 1.5 GAL IN 6" DIA PIPE

WELL PURGING AND SAMPLING DATA

F		······					WELL N		MW-2					
DATE: 11	16/00	PROJEC1	NAME: (ALTRAN:	6 6 th + 0	ASTRO	PROJEC	CT NO:	96034					
WEATHE	R CONDITION	ONS:												
WELL DIA	METER (IN	l.)	1	2	□ 4	□ 6	OTHER							
SAMPLE	SAMPLE TYPE: GROUNDWATER WASTEWATER SURFACE WATER OTHER													
WELL DE	PTH (TOC)	22	2.42	FT	DEPTH	TO WATER	BEFORE I	PURGI	NG (TOC) 15,97 FT.					
LENGTH	OF WATER	6	.45	FT	CALCUI	LATED ONI	WELL VO	LUME ¹	: 1.09 GAL.					
PURGING DEVICE: DEDICATED DISPOSABLE DECONTAMINATED														
SAMPLING DEVICE: Dedicated Disposable Decontaminated														
AL	EQUIP. DECON.													
WATER A	NALYZER	MODEL &	SERIAL NO	o: MYRI	N L 6	02155	r -							
ACTUAL TIME (MIN)	CUMUL. VOLUME PURGED (GAL)	TEMP	SPECIFIC CONDUCT.	рΗ	DISS. OXYGEN	TURBIDITY (NTUs)	WATER APPEAR CL=CLEAR CO=CLOUDY TU=TURBID	(EVII	REMARKS DENT ODOR, COLOR, PID)					
1010	INITIAL	198	782	679										
1015	15	20.3	818	6.65										
1018	3.0	205	869	6.62										
1026	5.0	19.6	947	alb			•							
1027	6.3	20.1	970	6.61										
	·													
							· · · · · · · · · · · · · · · · · · ·							
								,						
				<u>L</u>										
DEPTH T	O WATER A	AFTER PU	RGING (TO	DC)	FT.	SAMPLE F	ILTERED		NO SIZE					
NOTES:					SAMPLE T	IME:	1030	<u> </u>	D# MW-Z					
					DUPLICAT	E 🙍	TIME: /	950 11	D#: MN-10					
		<u></u>			EQUIP. BL	ANK: 🗌	TIME:	11	D#:					
					PREPARE	D BY: <i>[</i> /	HRIS 1	MER,	RITT					

¹ A 1 FOOT LENGTH OF WATER = 0.05 GAL IN 1" DIA, PIPE 0.17 GAL IN 2" DIA PIPE 0.65 GAL IN 4" DIA PIPE 1.5 GAL IN 6" DIA PIPE

WELL PURGING AND SAMPLING DATA

0965 3.0 20.2 587 6.53 DEPTH TO WATER AFTER PURGING (TOC) FT. SAMPLE FILTERED YES NO SIZE								WELL N	0: MW-	-3
VELL DIAMETER (IN.)	DATE: []	16/00	PROJECT	NAME: (LALTRAN	5 Gfn +C	ASTRO	PROJEC	T NO: 46	-034
AMPLE TYPE: GROUNDWATER WASTEWATER SURFACE WATER OTHER VELL DEPTH (TOC) 2	WEATHER	CONDITI	ONS: 5	JNN4,00	106		• 100 1			
VELL DEPTH (TOC) 2	WELL DIA	METER (IN	1.)	<u> </u>	2	4	<u> </u>	OTHER		
ENGTH OF WATER \$.53 FT. CALCULATED ONE WELL VOLUME : , 947 GAL PURGING DEVICE:	SAMPLE 1	YPE:	GROUN	DWATER	WAS	TEWATER	SURF	ACE WATE	R 🗌 OTI	HER
ENGTH OF WATER \$ 5,5 3 FT. CALCULATED ONE WELL VOLUME!: , 94 GAL PURGING DEVICE:	WELL DE	тн (тос)	2	2_	FT	. DEPTH	TO WATER	R BEFORE F	PURGING (T	OC) 16.47 FT.
DEDICATED DISPOSABLE DECONTAMINATED DISPOSABLE DECONTAMINATED DISPOSABLE DECONTAMINATED DISPOSABLE DECONTAMINATED DISPOSABLE DECONTAMINATED DISPOSABLE DIS	LENGTH (OF WATER			FT	CALCUI	LATED ON	WELL VO	LUME ¹ :	94 GAL.
SOURD DECON.	PURGING	DEVICE:				☐ DEDIC	CATED	DISPOSAL	BLE DE	CONTAMINATED
ALCONOX WASH	SAMPLING	G DEVICE:				DEDIC	ATED 4	DISPOSAI	BLE DE	CONTAMINATED
TIME (MN) PURGED °C CONDUCT. OXYGEN (NTUs) APPEAR (CI-CLEAR CO-CLOUDD TU-TURBID (ULT) TURBID (ULT)	☐ AL- ☐ LIC CONTAIN	CONOX WA QUINOX WA ER PRESE	ASH ASH RVATION	DIST/DEDI	ION 1 RINS ION 2 RINS PRESERVE	E	OTHER SC TAP WATE PRESERV	LVENT R FINAL RIN	DIST/DEION	FINAL RINSE
0948 INITIAL 19.2 562 7.58	TIME	VOLUME PURGED	□°F		рН			APPEAR CL=CLEAR		
0963 2.0 20.2 576 6.67 CO 0965 3.0 20.2 587 6.53 DEPTH TO WATER AFTER PURGING (TOC) NOTES: SAMPLE TIME: 10 0 0 10# M W - 3 DUPLICATE TIME: 10#: EQUIP. BLANK: TIME: 10#:	0948	INITIAL	197	56.7	758			1	······.·······························	
0953	0450	1.0	1	1				CO		
0965 3.0 20.2 587 6.63 DEPTH TO WATER AFTER PURGING (TOC) SAMPLE TIME: 10 0 0 1D# M. W - 3 DUPLICATE TIME: 1D#: EQUIP. BLANK: TIME: 1D#:	0953	-						_		
DEPTH TO WATER AFTER PURGING (TOC) SAMPLE TIME: 10 0 0 1D# M W - 3 DUPLICATE TIME: 1D#: EQUIP. BLANK: TIME: 1D#:	0955									
SAMPLE TIME: 0 0 0 ID# M W - 3					<u> </u>					
SAMPLE TIME: 0 0 0 ID# M W - 3									_	
SAMPLE TIME: 0 0 0 ID# M W - 3		· · · · · ·								
SAMPLE TIME: 0 0 0 ID# M W - 3		· ····								
SAMPLE TIME: 0 0 0 ID# M W - 3										-
SAMPLE TIME: 0 0 0 ID# M W - 3										
SAMPLE TIME: 0 0 0 ID# M W - 3										
SAMPLE TIME: 1000 ID# MW-3 DUPLICATE TIME: ID#: EQUIP. BLANK: TIME: ID#:	DEPTH TO	O WATER A	AFTER PU	IRGING (TO	C)	FT.	SAMPLE F	ILTERED	YES 🗌	NO SIZE
DUPLICATE TIME: ID#: EQUIP. BLANK: TIME: ID#:	NOTES:				. <u>.</u>	SAMPLE T	IME: \r	000		
						DUPLICAT		· •	ID#;	•
PREPARED BY:						EQUIP. BL	ANK: 🔲	TIME:	ID#:	
			-	-		PREPARE	D BY:			

A 1 FOOT LENGTH OF WATER = 0.05 GAL IN 1" DIA. PIPE 0.17 GAL IN 2" DIA PIPE 0.65 GAL IN 4" DIA PIPE 1.5 GAL IN 6" DIA PIPE

Centrum Analytical Laboratories, Inc.

CERTIFIED HAZARDOUS WASTE TESTING LABORATORY . CHEMICAL AND BIOLOGICAL ANALYSES

Client: **PSI**

1320 W. Winton Ave.

Hayward, CA 94545

Date Sampled:

11/16/00

Date Received:

11/17/00

Job Number:

17461

Project: Caltrans 6th & Castro

CASE NARRATIVE

The following information applies to samples which were received on 11/17/00:

The samples were received at the laboratory chilled and sample containers were intact.

Unless otherwise noted below, the Quality Control acceptance criteria were met for all samples for every analysis requested.

Fobert R. Clark, Ph.D. Laboratory Director

ELAP # 2419

DL: Detection Limit -- The lowest level at which the compound can reliably be detected under normal laboratory conditions.

ND: Not Detected -- The compound was analyzed for but was not found to be present at or above the detection limit.

NA: Not Analyzed -- Per client request, this analyte was not on the list of compounds to be analyzed for.



Lead by ICP

Client: PSI
Project: Caltrans 6th & Castro
Job No.: 17461

Matrix: Water Analyst: RLB

Date Sampled: 11/16/00
Date Received: 11/17/00
Date Digested: 11/17/00
Date Analyzed: 11/21/00
Batch Number: 6010W1794
Method Number: 6010B

	Reporting Limit	Lead
Sample ID	mg/L	mg/L
Method Blank	0.020	ND
MW-1	0.020	ND
MW-2	0.020	ND
MW-3	0.020	ND
MW-10	0.020	ND



QC Sample Report - Metals

Matrix: Water

Batch #: 6010W1794

Batch Accuracy Results

Sample ID: Laboratory Cont	rol Sample)			Analytical Notes:
Compound	Spike Concentration mg/L	% Recovery LCS	Acceptance Limits % Recovery	Pass/Fail	
Lead	1.0	104	75 - 125	Pass	

Batch Precision Results

MS/MSD Sample ID: MW-1					
Compound	Spike Sample Recovery mg/L	Spike Duplicate Recovery mg/L	Relative Percent Difference (RPD)	Upper Control Limit RPD	Pass/Fail
Lead	1.025	1.091	6%	20%	Pass

	Analytical No	nes.	
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1			
-			

MS: Matrix Spike Sample MSD: Matrix Spike Duplicate



EPA 413.2 - Oil & Grease

Client: PSI

Project: Caltrans 6th & Castro

Job No.: 17461 Matrix: Water Analyst: KS Date Sampled: 11/16/00
Date Received: 11/17/00
Date Extracted: 11/28/00
Date Analyzed: 11/28/00
Batch Number: 4132W1248

			Detection	Limit			Total	ase		
Sample	ID		mg/L				mg/L			_
Method	Blank		2.0		08/30/4		ND			
MW-1			2.0				ND			
MW-2			2.0				5.0			
MW-3	Provedordostro Otrida, e e Otrido.	el el coda di includori dicina	2.0	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	gazari.	 	ND	na un	5200	5.05
MW-10			2.0				5.8			
								10000 10000 10000 1000		1 646 3 3
									ing war in the second of the s	
					lebr Jack Jack Jack					
47. 2 7.										
		To a word day of the control of the								



QC Report - EPA 413.2 Oil & Grease

Matrix: Water

Batch #: 4132W1248

Batch Accuracy Results

Sample ID: Laboratory Cont	rol Sample	• · · · · · · · · · · · · · · · · · · ·	·		Analytical Notes:
Analyte	Spike Concentration mg/Kg	% Recovery LCS	Acceptance Limits % Recovery	Pass/Fail	
Reference Oil	10	90	70 - 130	Pass	

Batch Precision Results

Analyte	Spike Sample Recovery mg/Kg	Spike Duplicate Recovery mg/Kg	Relative Percent Difference (RPD)	Upper Control Limit RPD	Pass/Fail
Reference Oil	9.00	9.20	2%	25%	Pass

MS: Matrix Spike Sample MSD: Matrix Spike Duplicate



Modified 8015 - Total Extractable Petroleum Hydrocarbons as Diesel

Client: PSI

Project: Caltrans 6th & Castro

Job No.: 17461 Matrix: Water

Analyst: JB

Date Sampled: 11/16/00

Date Received: 11/17/00 Date Extracted: 11/22/00

Date Analyzed: 11/25-26/00

Batch Number: 8015DW2074

	Detection Limit	Diesel	Surrogate (OTP)
Sample ID	mg/L	mg/L	Limit: 50 - 150%
Method Blank	0.40	ND	72 %
MW-1	0.40	ND	73 %
MW-2	0.40	ND	80 %
MW-3	0.40	ND	80 %
MW-10	0.40	ND	58 %



QC Sample Report - EPA 8015M Diesel

Matrix: Water

Batch #: 8015DW2074

Batch Accuracy Results

Sample ID: Laboratory Cont	roi Sample	e		
Analyte	Spike Concentration mg/L	% Recovery LCS	Acceptance Limits % Recovery	Pass/Fail
Diesel	0.8	91	70 - 130	Pass

Analytical N	Analytical Notes:						
		•					
-							

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Analyte	Spike Sample Recovery mg/L	Spike Duplicate Recovery mg/L	Relative Percent Difference (RPD)	Upper Control Limit RPD	Pass/Fail
Diesel	0.73	0.73	0%	25%	Pass

Analytical Notes:	
·	

MS: Matrix Spike Sample MSD: Matrix Spike Duplicate



Modified 8015 - Total Volatile Hydrocarbons as Gasoline

Client:

PSI

Project:

Caltrans 6th & Castro

Job No.:

17461 Water

Matrix: Analyst:

CP

Date Sampled:

11/16/00

Date Received:

11/17/00

Date Analyzed:

11/29-30/00

Batch Number: 8015GW2777

	Detection Limit	Petroleum Hydrocarbons as
Sample ID	mg/L	Gasoline mg/L
Method Blank	0.5	ND
MW-1	0.5	ND
MW-2	5.0	25
MW-3	0.5	ND .
MW-10	5.0	3 2
		-
		-



QC Sample Report - EPA 8015M Gasoline

Matrix: Water

Batch #: 8015GW2777

Batch Accuracy Results

Analyte	Spike Concentration mg/L	% Recovery LCS	Acceptance Limits % Recovery	Pass/Fail
, many co	, o, E		4 %	<u>α</u>
Gasoline	10.0	102	70 - 130	Pass

Analy	ytical	Notes	s:	
		٠		
	-			

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Analyte	Spike Sample Recovery mg/L	Spike Duplicate Recovery mg/L	Relative Percent Difference (RPD)	Upper Control Limit RPD	Pass/Fail
Gasoline	10.19	9.79	4%	25%	Pass

Analytical Notes:
·

MS: Matrix Spike Sample MSD: Matrix Spike Duplicate



Client:

PSI

Project:

Caltrans 6th & Castro

Job No.:

17461

Matrix:

Water

Analyst:

JMR/JL

Date Sampled:

11/16/00

Date Received:

11/17/00

Date Analyzed:

11/24-29/00

Batch Number: M

MS28260W079 MS28260W082

	Sample ID:	Blank	MW-1	MW-3	——————————————————————————————————————		
Compounds	ÐL	μg/L	μg/L	μg/L		•	
Acetone	50	ND	ND	ND		-	
tert-Amyl Methyl Ether (TAM	and the state of the second section of the section of the second section of the section of the second section of the	ND	ND	ND			
Benzene	0.5	ND	ND	ND			
Bromobenzene	1.0	ND	ND	ND			
Bromochloromethane	1.0	ND	ND	ND			
Bromodichloromethane	0.5	ND	ND	ND			
Bromoform	0.5	ND	ND	ND			
Bromomethane	0.5	ND	DM	ND			W.
tert-Butanol (TBA)	10	ND	ND	ND			
2-Butanone (MEK)	10	ND	ND	ND			
n-Butylbenzene	0.5	ND	ND	ND			
sec-Butylbenzene	0.5	ND	ND	ND			
tert-Butylbenzene	0.5	ND	ND	ND			
Carbon disulfide	10	ND	ND	ND		Harris .	
Carbon tetrachloride	0.5	ND	ND	ND			
Chlorobenzene	0,5	ND	ND	ND			55.5
Chloroethane	0.5	ND	ND	ND			
Chloroform	0.5	ND	ND	ND			
Chloromethane	0.5	ND	ND	ND			
2-Chlorotoluene	0.5	ND	ND	ND			
4-Chlorotoluene	0.5	ND	ND	ND			
Dibromochloromethane	0.5	ND	ŅD	ND		w.h	
1,2-Dibromoethane	0.5	ND	ND	ND			ļ
1,2-Dibromo-3-chloropropar	ne 10	ND	ND	ND			: '
Dibromomethane	0.5	ND	ND	ND			ŀ
1,2-Dichlorobenzene	0.5	ND	ND	ND			ť.
1,3-Dichlorobenzene	0.5	ND	ND	ND			
1,4-Dichlorobenzene	0.5	ND	ND	ND			45.0
Dichlorodifluoromethane	0.5	ND	ND	ND			
1,1-Dichloroethane	0.5	ND	ND	ND		174. August - 1868 11 - 1	
1,2-Dichloroethane	0.5	ND	ND	ND			
1,1-Dichloroethene	0.5	ND	ND	ND			1 14
cis-1,2-Dichloroethene	0.5	ND	ND	ND			
trans-1,2-Dichloroethene	0.5	ND	ND	ND			
1,2-Dichloropropane	0.5	ND	ND	ND			
1,3-Dichloropropane	0.5	ND	ND	ND		i Ma	
2,2-Dichloropropane	0.5	ND	ND	ND			
1,1-Dichloropropene	0.5	ND	ND	ND		1. 19 2.	٠.



Client:

PS!

Project:

Caltrans 6th & Castro

Job No.:

17461

Matrix:

Water JMR/JL

Analyst:

Date Sampled:

11/16/00

Date Received: Date Analyzed: 11/17/00 11/24-29/00

Batch Number:

MS28260W079

MS28260W082

	Sample ID:	Blank	MW-1	MW-3	
Compounds	DL	μg/L	μg/L	μg/L	7
cis-1,3-Dichloropropene	0.5	ND	ND	ND	
trans-1,3-Dichloropropene	0.5	ND	ND	ND	
Diisopropyl Ether (DIPE)	5.0	ND	ND	ND	
Ethylbenzene.	0.5	ND	ND	ND	
Ethyl tert-Butyl Ether (EtBE)	5.0	ND	ND	ND	
Hexachlorobutadiene	0.5	ND	ND	ND	
2-Hexanone	10	ND	ND	ND	
Isopropylbenzene	0.5	ND	ND S	ND	
p-Isopropyltoluene	0.5	ND	ND	ND	
Methylene chloride	50	ND	ND	ND	菜品类都是看着这种的 (1000年) (1) (1) (1) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2
4-Methyl-2-pentanone	5.0	ND	ND	ND	
Methyl-tert-butyl ether (MtBB	E) 1.0	ND	ND	ND	
Napthalene	2.0	ND	ND	ND	
n-Propylbenzene	0,5	ND	ND	ND	
Styrene	0.5	ND	ND	ND	The second secon
1,1,1,2-Tetrachloroethane	0.5	ND	ND	ND	
1,1,2,2-Tetrachloroethane	1.0	ND	ND	ND	The state of the s
Tetrachloroethene	0.5	ND	ND	ND	
Toluene	0,5	ND	ND	ND	
1,2,3-Trichlorobenzene	2.0	ND	ND	ND	
1,2,4-Trichlorobenzene	2.0	ND	ND	ND	
1,1,1-Trichloroethane	0.5	ND	DN	ND	
1,1,2-Trichloroethane	0.5	ND	ND	ND	
Trichloroethene	0,5	ND	ND	ND .	이 이와 대로부름과 이번에도 느냐했다.
1,2,3-Trichloropropane	0.5	ND	ND	ND	
Trichlorofluoromethane	0.5	ND	ND	ND	기의 하지를 하는 사람들이 되는 일 속도
Trichlorotrifluoroethane	5.0	ND	ND	ND	
1,2,4-Trimethylbenzene	0.5	ND	ND	ND	
1,3,5-Trimethylbenzene	0.5	ND	ND	ND	
Vinyl chloride	0.5	ND	ND	ND	
Xylenes, m-,p-	1.0	ND	ND	ND	The second se
Xylene, o-	0.5	ND	ND	ND	

Surrogates (% recovery) Limits: 80 - 130

	Sample I	D: B	lank	M	W-1	MW-3	}			
Dibromofluoromethane		10.35 1	02		104	104	Δ×.			
Toluene-d8		•	101		97	103				
Bromofluorobenzene	194	<u> 1868 1</u>	101.	1.	98	97			• •	



Client:

PSI

Project:

Caltrans 6th & Castro

Job No.:

17461

Matrix:

Water

Analyst:

JMR/JL

Date Sampled:

11/16/00

Date Received:

11/17/00

Date Analyzed: Batch Number:

11/24-29/00 MS28260W079

MS28260W082

	Sample ID:	MW-2	MW-10	•	****				
Compounds	DL	μg/L	μg/L			-			
Acetone	2500	ND	ND			_			
tert-Amyl Methyl Ether (Ta	AME) 250	ND	ND		34Y814				
Benzene	25	550	560		*********		. 100		
Bromobenzene	50	ND	NĐ						1000/00/10 10 10 10 10 10 10 10 10 10 10 10 10 1
Bromochloromethane	50	ND	ND						
Bromodichloromethane	25	ND	ND			Javas Budalları Ballarının Balları			a da periodo de la composição de la compos La composição de la compo
Bromoform	25	ND	ND						
Bromomethane	25	ND	ND		1 44334A1 F 5040B 751 F			MANG.	
tert-Butanol (TBA)	500	ND	ND						
2-Butanone (MEK)	500	ND	ND						
n-Butylbenzene	25	ND	ND				•		
sec-Butylbenzene	25	ND	ND						
tert-Butylbenzene	25	ND	ND						
Carbon disulfide	500	ND	ND						- 10000 1000 - 1
Carbon tetrachloride	25	ND	ND						
Chlorobenzene	25	ND	ND						
Chloroethane	25	ND	ND .						
Chloroform	25	ND	ND						
Chloromethane	25	ND	ND	. He		4.00			
2-Chlorotoluene	25	ND	ND	. 1881	4.2 # E				
4-Chlorotoluene Dibromochloromethane	25	ND	ND	e digeye			- 111115	****	
1,2-Dibromoethane	25	ND	ND	in the tight	140		To tak data da.		- 1000 M
1,2-Dibromoethane 1,2-Dibromo-3-chloroprop	25 Jane 500	ND	ND	1,41	unan ark	* *j.2**2*	- 2000		ttaanaa nii
Dibromomethane	 In the first service of the property of the prope	ND ND	ND	of PMF	radjal .	: 9-94			
1,2-Dichlorobenzene	25	ND NB	ND	an nagwydd	- - 1/14/1/1	وروفر دائد	viggy else dad,	. na nagh	64, an - 17 -
1,3-Dichlorobenzene	25 25	ND ND	ND		77	1 - 1250			141
1,4-Dichlorobenzene	25 25	DN D	ND ND	1 140			54559	54.54	
Dichlorodifluoromethane	25	ND	ND			i Aire	Leadhde.	i discitati	1440
1,1-Dichloroethane	25 25	ND ND	ND ND	rûl vir broek		1 640.1	Turketut utor	413 - 158 L	5,755.5.
1,2-Dichloroethane	- 1966, 12 <mark>49</mark> 61,€ 25	91	76	s : 1049B1	·	called lis	-24588387	at Mili	. Pagar
1,1-Dichloroethene	25 25	ND .	76 ND	1	907	- 4.5	126086	130000	of the order
cis-1,2-Dichloroethene	25	ND	ND	n v - Unicker	· Sile .	T.Had.		441950	Tave Edit of
trans-1,2-Dichloroethene	25 25	ND	ND ON		1.00	, charles	, a Missian		
1,2-Dichloropropane	25	ND	ND		an Nilain A	4.10 GF	en flat	4.121	11 5 7 1
1,3-Dichloropropane	25	ND	ND	14 JAJE 18	d.			-2-5	4.3
2,2-Dichloropropane	25	ND	ND				man fil	7.7.	
1,1-Dichloropropene	25 25	ND	ND		5 g		51.5		



Client:

PSI

Project:

Caltrans 6th & Castro

Job No.:

17461

Matrix: Analyst: Water

JMR/JL

Date Sampled:

Date Received:

Date Analyzed:

11/17/00 11/24-29/00

11/16/00

Batch Number:

MS28260W079

MS28260W082

·	Sample ID:	MW-2	MW-10	
Compounds	DL	μg/L	μg/L	
cis-1,3-Dichloropropene	25	ND	ND	
trans-1,3-Dichloropropene	25	ND	ND	
Diisopropyl Ether (DIPE)	250	ND	ND	
Ethylbenzene	25	1,200	1,500	
Ethyl tert-Butyl Ether (EtBE)	250	ND	ND	
Hexachlorobutadiene	25	ND	ND	
2-Hexanone	500	ND	ND	
Isopropylbenzene	25	39	46	
p-Isopropyltoluene	25	ND	ND	
Methylene chloride	2500	ND	ND	
4-Methyl-2-pentanone	250	ND	ND	
Methyl-tert-butyl ether (MtB)	≣) 50	ND	ND	
Napthalene	100	340	460	
n-Propylbenzene	25	120	160	는 마음하면 보다는 이 남은 마음이 되고 있습니다. 그는 그는 그를 보는 것이 되었습니다.
Styrene	25	ND	ND	
1,1,1,2-Tetrachloroethane	25	ND	ND	
1,1,2,2-Tetrachloroethane	50	ND	ND	
Tetrachloroethene	25	ND	ND	
Toluene	25	2,500	2,900	
1,2,3-Trichlorobenzene	100	ND	ND	一直基於 《東西學問》(廣遊集實施學》(1915年
1,2,4-Trichlorobenzene	100	ND	ND	
1,1,1-Trichloroethane	25	ND	ND	
1,1,2-Trichloroethane	25	ND	ND	
Trichloroethene	25	ND	ND	
1,2,3-Trichloropropane	25	ND	ND	
Trichlorofluoromethane	25	ND	ND	
Trichlorotrifluoroethane	250	ND	ND	
1,2,4-Trimethylbenzene	25	860	1,200	
1,3,5-Trimethylbenzene	25	230	290	
Vinyl chloride	25	ND	ND	(海湖) 海底 高峰的野河麓湖流
Xylenes, m-,p-	50	4,200	5,300	
Xylene, o-	25	1,400	1,800	

Surrogates (% recovery) Limits: 80 - 130

	Sample ID:	MW-2	MW-10	
Dibromofluoromethane		109	110	
Toluene-d8		104	107	
Bromofluorobenzene	- 1. 	105	107	



QC Sample Report - EPA Method 8260

Matrix: Water

Batch #: MS28260W079

Batch Accuracy Results

Sample ID: Laboratory Control Sample

Analyte	Spike Concentration µg/L	% Recovery LCS	Acceptance Limits % Recovery	Pass/Fail
1,1-Dichloroethene	20	119	59 - 172	Pass
Benzene	20	122	66 - 142	Pass
Trichloroethene	20	114	71 - 137	Pass
Toluene	20	116	59 - 139	Pass
Chlorobenzene	20	110	60 - 133	Pass

Analy	tical	Note	es:		
	Analy	Analytical	Analytical Note	Analytical Notes:	

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Analyte	Spike Sample Recovery µg/L	Spike Duplicate Recovery µg/L	Relative Percent Difference (RPD)	Upper Control Limit RPD	Pass/Fail
1,1-Dichloroethene	23.85	22.49	6%	22%	Pass
Benzene	24.34	22.99	6%	21%	Pass
Trichloroethene	22.85	22.60	1%	24%	Pass
Toluene	23.31	22.27	5%	21%	Pass
Chlorobenzene	22.06	21.15	4%	21%	Pass

MS: I	Matrix S	pike S	ample
MSD	: Matrix	Spike	Duplicate

Analytical Notes:									



QC Sample Report - EPA Method 8260

Matrix: Water

Batch #: MS28260W082

Batch Accuracy Results

Sample ID: Laboratory Control Sample

Analyte	Spike Concentration μg/L	% Recovery LCS	Acceptance Limits % Recovery	Pass/Fail
1,1-Dichloroethene	20	103	59 - 172	Pass
Benzene	20	110	66 - 142	Pass
Trichloroethene	20	110	71 - 137	Pass
Toluene	20	107	59" - 139	Pass
Chlorobenzene	20	100	60 - 133	Pass

Batch Precision Results

MS/MSD Sample ID: Laboratory Control Sample

Analyte	Spike Sample Recovery µg/L	Spike Duplicate Recovery µg/L	Relative Percent Difference (RPD)	Upper Control Limit RPD	Pass/Fail
1,1-Dichloroethene	20.60	21.77	6%	22%	Pass
Benzene	22.07	22.67	3%	21%	Pass
Trichloroethene	21.94	22.44	2%	24%	Pass
Toluene	21.36	22.82	7%	21%	Pass
Chlorobenzene	19.93	20.16	1%	21%	Pass

MS:	Matrix	Spike S	Sample
MSE): Matri	x Spike	Dupticate

Analytical Notes:	

Centrum Analytical Laboratories, Inc.

Centrum Job # | 7+10 |
Page 1 of 1

290 TENNESSEE STREET REDLANDS, CA 92373 www.centrum-labs.com

(909) 798-9336 • (800) 798-9336 FAX (909) 793-1559 lab@centrum-labs.com

Chain of Custody Record

							_/		Ple	ase	Circle	AL	L Ar	naly	ses	Re	que	stec	<u> </u>	<u>\</u> .	
Project No	6034		Project N	lame: FLTR	ANS 6th +CASTRO Fax: 5-1111 510 785-		n, Carbon Chain		OF OF		E-14/155				PCBs, Pest/PCB		4				Turn-Around Time
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I U	Heis merest	-	510-	-784	5-1111 <i>510</i> 785-	1192	ا ع	1	Š	ن	1 1 2 2 2				8	İ	RCRA,	<u>₹</u>			□ 48 Hr. RUSH*
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Centrum ID (Lab use only)	Sample ID (As it should appear on report)	Date sampled	Time sampled	Sample matrix	Site location	Containers # and type		8015M:	8021B:	418.1 (TRPH) 413.2) Oll & Grease)	GCMS: (8260B) 8021B, 624,	GCMS: Fuel Oxygenates	GCMS:	GCMS:	8081A/8082: Pesticides,	B	Metals:	PH, TDS,		R	emarks/Special Instructions
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	hed by: (Sampler's Signature) S MERRITT	•	Date: 11/16/00	Time:	3) Relinquished by:		Date	9:	Time) :	To be	-				_	-				Sample Disposal
2) Received	by:		Date:	Time:	4) Received by:		Date	Đ:	Time):	Sampl			•				From	Field		Client will pick up
The delivery of samples and the signature on this chain of custody form constitutes authorization to perform the			5) Relinquished by: FEDEX	•	Date	9:	Time):	Custoe All san	nple c	onta	iners	ı Inta	ct?	Ϋ́Υα				Lab disposal		
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