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13 November 1995 Ref: 726104

Ms. Madhulla Logan Alameda County Health Care Services Agency Department of Environmental Health Hazardous Materials Division 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

Quarterly Progress Report 4 and Annual Summary Assessment: Subject:

Redwood Regional Park Service Yard, Oakland, California

Dear Ms. Logan:

Attached is Quarterly Progress Report 4 and Annual Summary Assessment for the site investigation at Redwood Regional Park Service Yard, Oakland, California. This report describes November 1994 through August 1995 site characterization and groundwater monitoring activities related to two former leaking underground fuel storage tanks. This report also summarizes previous site characterization and remedial activities associated with the former tanks.

Current quarter activities include hydrologic and hydrochemical monitoring of the six site groundwater monitoring wells.

We trust that this submittal meets your needs. Please call if you have questions or require additional information.

Very truly yours,

PARSONS ENGINEERING SCIENCE, INC.

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BMR/FTS/bd/14-01L.R2

Enclosure

cc: W. Gee, East Bay Regional Parks District



### Quarterly Progress Report 4 and Annual Summary Assessment

(November 1994 - August 1995)

# REDWOOD REGIONAL PARK SERVICE YARD - OAKLAND, CALIFORNIA

# Prepared for EAST BAY REGIONAL PARKS DISTRICT Oakland, California

November 1995

Prepared by

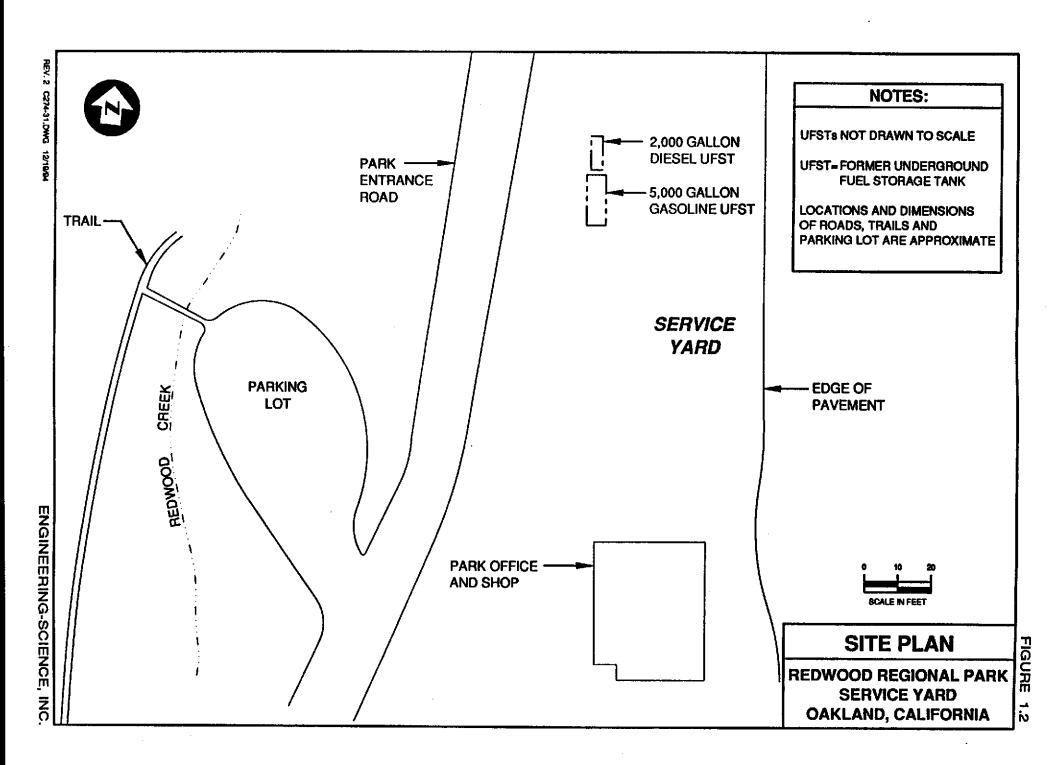
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#### 1.2.1 UFST Closure and Soil Remedial Activities

The two project site UFSTs were excavated and transported off-site for disposal in April 1993, at which time discolored soil was observed in the excavation pit below the gasoline UFST location. Initial confirmation soil samples collected from beneath each UFST indicated soil contamination by total petroleum hydrocarbons - gasoline (TPH-G) range and aromatic hydrocarbons (benzene, toluene, ethylbenzene and total xylenes [BTEX]) (Parsons ES 1993a). No elevated levels of lead were detected in those soil samples.

Approximately 600 cubic yards of contaminated soil in the vicinity of the UFSTs were excavated and stockpiled for on site aeration in June 1993. The excavation covered a surface area of approximately 5,000 square feet, and had a maximum depth of approximately 25 feet (below grade relative to the eastern edge of the excavation). Soil excavation activities were halted due to the potential for slope instability, the presence of significant facility constraints (roads and buildings) and the infiltration of spring water into the excavation.

Five confirmation excavation soil samples were collected by Parsons ES in June 1993. Discolored soil was noted only in the eastern wall of the excavation. However, confirmation soil samples from other areas contained up to 1,700 parts per million by volume (ppmv) total ionizable vapors as measured with a photoionization detector (PID) and a total hydrocarbon vapor analyzer (THVA). Maximum concentrations detected in excavation confirmation soil samples include 12,000 milligrams per kilogram (mg/Kg) TPH-G, 1,300 TPH-D/K, 80 mg/Kg benzene, 390 mg/Kg toluene, 230 mg/Kg ethylbenzene and 1,100 mg/Kg total xylenes (Parsons ES 1993c).

The excavation was backfilled between June and August 1993 with previously excavated clean overburden (estimated 270 cubic yards) and imported fill (estimated 330 cubic yards) and the surface was repayed with asphalt.

The approximately 600 cubic yards of contaminated soil were stockpiled on plastic sheeting at an open area behind the Redwood Park Fire Station #2 located on Redwood Road approximately 500 feet east of the project site. Confirmation soil samples were collected from the stockpiled soil in July 1993, and aeration of the stockpiled, contaminated soil began in August 1993 (Parsons ES 1993a). Following Alameda County Health Care Services Agency, Environmental Health Department, Hazardous Materials Division (ACHCSA) approval, the soil was relocated to Sibley Regional Preserve in Contra Costa County, California for further aeration (EBRPD 1995).

#### 1.2.2 Initial Site Characterization

Following submittal of a technical workplan (Parsons ES 1993b), an initial site characterization was conducted in September and October 1993 in the vicinity of the former UFST excavation. Tasks conducted included: advancing 17 exploratory borings and converting five to temporary well points; collecting 27 soil and five "grab" groundwater samples for laboratory analysis; and measurement of static water levels (Parsons ES 1993c). No significant soil contamination was detected in soil borings immediately north, south or east of the former UFST remedial excavation. Soil contamination was detected in soil borings up to 90 feet southwest of the former UFST excavation; maximum soil

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contamination detected included 1,900 mg/Kg TPH-G, 1,300 mg/Kg TPH-K and 198 mg/Kg BTEX constituents. Maximum groundwater contamination detected in temporary well points included 810,000 micrograms per liter ( $\mu$ g/L) TPH-G, 2,300,000  $\mu$ g/L TPH-K, 570  $\mu$ g/L TPH-D and 125,000  $\mu$ g/L BTEX (including 12,000  $\mu$ g/L benzene) (Parsons ES 1993c).

#### 1.2.3 Creek Soil and Surface Water Sampling

Following observation of an area of discolored soil in the bed of Redwood Creek southwest of the former UFSTs, soil and "grab" surface water samples were collected for laboratory analysis in February and March 1994 (Parsons ES 1994a and 1994b). One soil sample was collected in February 1994 for laboratory analysis from the discolored soil. That sample contained 3 mg/Kg of TPH-D; neither TPH-G nor BTEX were detected. Two "grab" surface water samples were collected in February and March 1995 immediately downstream of the discolored soil. Those water samples contained up to 130 µg/L TPH-G and selected BTEX constituents; TPH-D/K was not detected. Creek surface water samples were not collected during the February or May 1995 sampling events because there was no water present in the creek at the time of the sampling. Creek surface water samples collected during the June 1995 sampling event contained no detectable TPH or BTEX (Parsons ES 1995b). One "grab" surface water sample was also collected in March 1994 approximately 500 feet upstream of the area of discolored soil. That water sample contained 50 µg/L TPH-G; neither TPH-D/K nor BTEX were detected (Parsons ES 1994a and 1994b). It is inferred that this upstream surface water contamination results from runoff of vehicle-sourced fuel compounds from parking areas and/or roadways.

The following conclusions regarding the extent of soil and groundwater contamination are based on the data collected by Parsons ES prior to August 1995:

- Soil excavation activities were effective in reducing the majority of soil contamination in the immediate vicinity of the former UFSTs to concentrations less than regulatory agency action levels.
- Capillary fringe soils and groundwater contaminated with petroleum fuel products and BTEX above regulatory agency action levels were detected up to 130 feet southwest (downgradient) of the UFST source area.
- Surface water in Redwood Creek has been impacted by TPH-G and BTEX.

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#### **SECTION 2**

#### SITE HYDROGEOLOGY

The following evaluation of the hydrogeologic conditions at the project site is based on geologic logging and water level measurements collected at the site by Parsons ES beginning in September 1993. This section summarizes site geology and groundwater and surface water hydrology.

#### 2.1 GEOLOGY

The site is located approximately seven miles east of the southeastern shoreline of San Francisco Bay, within the Coast Ranges physiographic province of California. The San Francisco Bay Area is an elongate structural depression bounded by the Santa Cruz Mountains on the west and the Diablo Range on the east. The Berkeley Hills are encompassed by the Diablo Range.

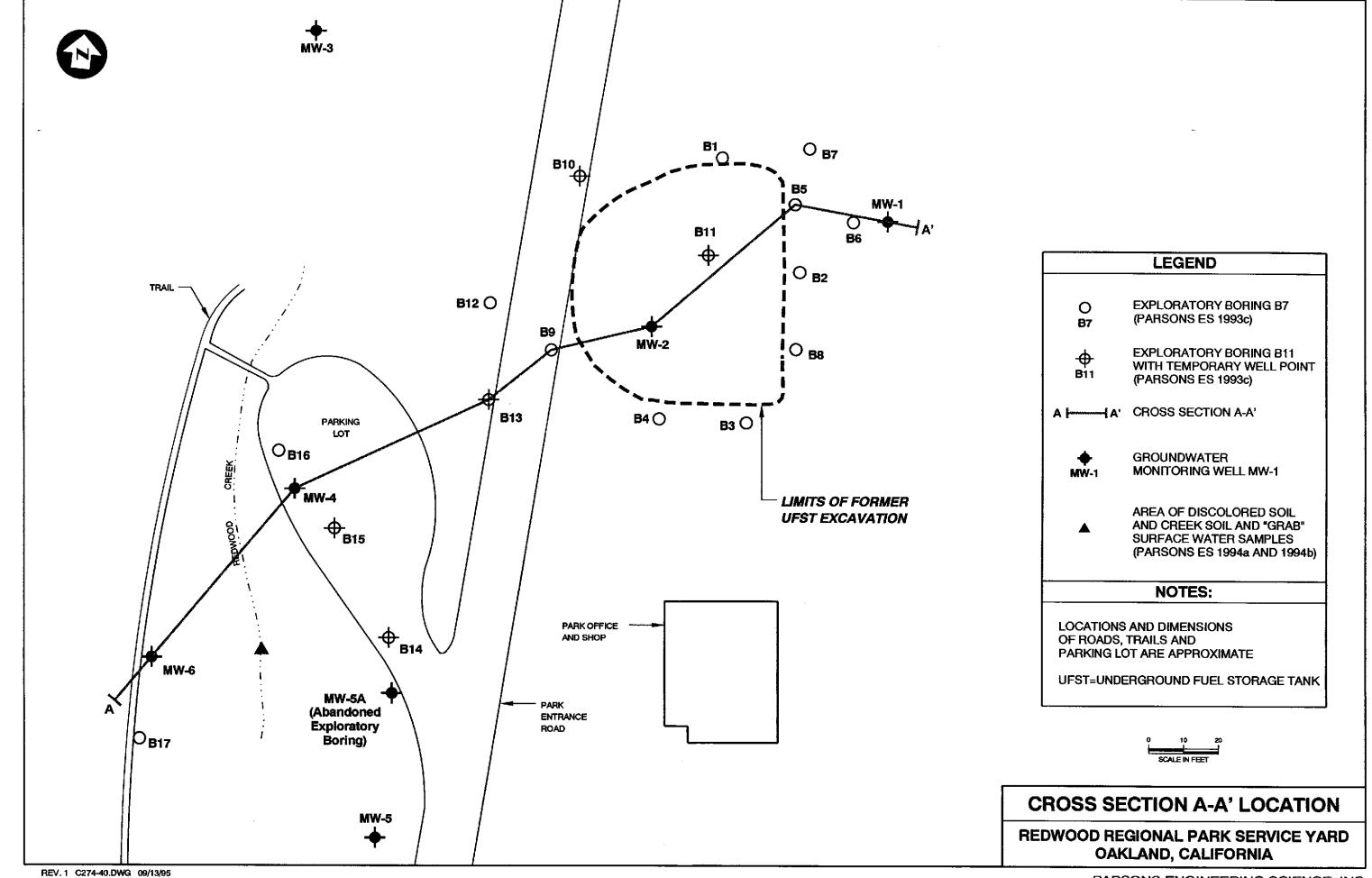
The San Francisco Bay Area is a seismically active region. The area's main geologic structures are associated with two major faults: the San Andreas Fault in the Santa Cruz Mountains and the Hayward Fault which forms the western boundary of the Diablo Range. The Diablo Range has been uplifted and the bay has gradually subsided over the last three million years. The site is located approximately 2.5 miles east of the Hayward Fault (Norris and Webb 1990, Nilsen et. al. 1979).

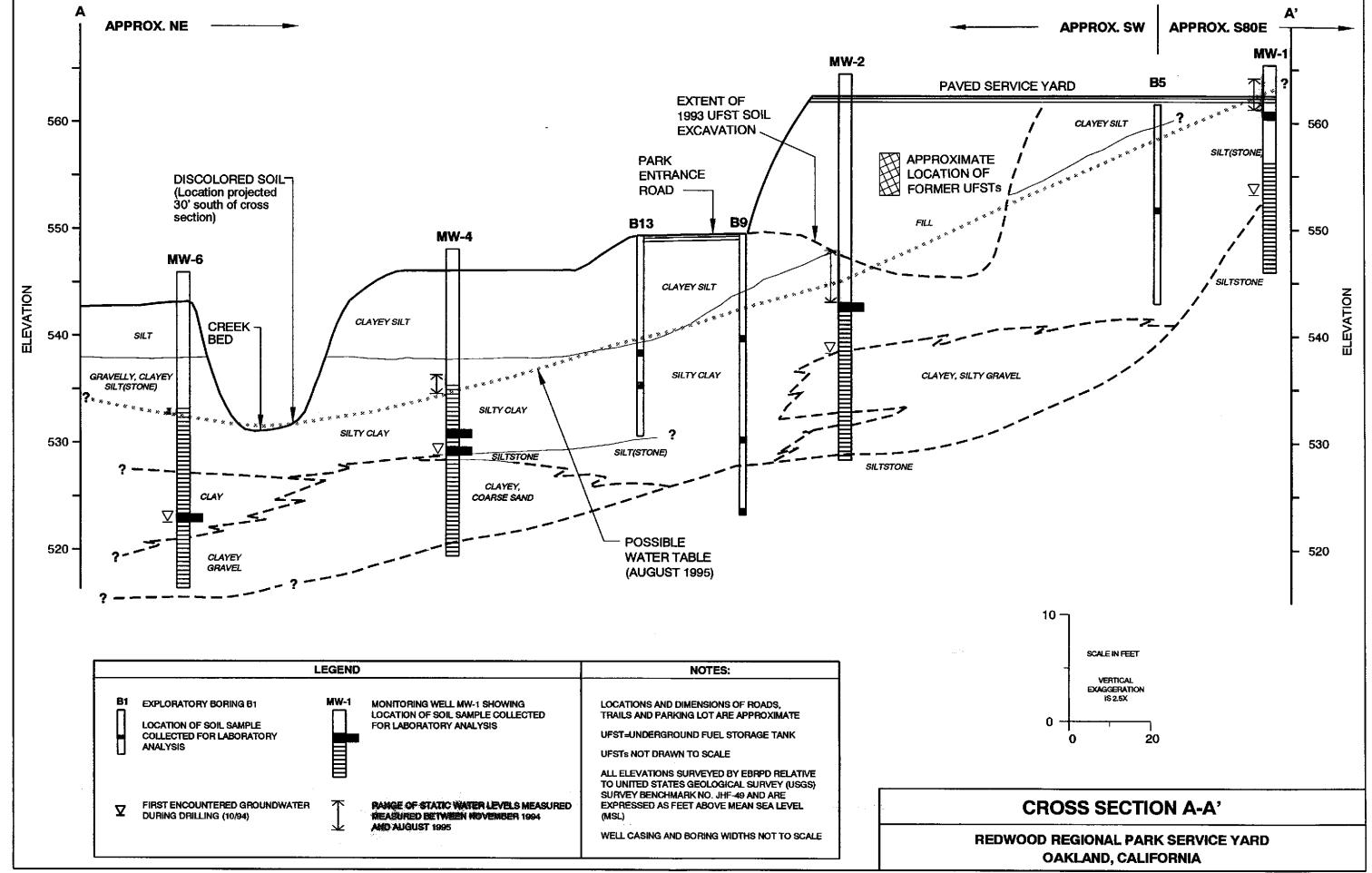
The bedrock in these mountain ranges is composed of sedimentary, metamorphic and volcanic rocks of Jurassic through Tertiary age (Borcherdt et. al. 1975). Overlying the bedrock in Redwood Creek canyon is Quaternary alluvium consisting of silt, sand and gravel. Subsurface stratigraphy at the site is illustrated in cross section A-A' (Figures 2.1 and 2.2) based on soil boring data acquired during the 1993 initial site characterization and the November 1994 well installation program. Shallow soil stratigraphy consists of a surficial three to ten foot-thick clayey silt unit underlain by a five- to fifteen- foot thick silty clay unit. In all monitoring well borings, a five- to ten-foot thick clayey coarse-grained sand and clayey gravel unit was encountered that laterally grades to a clay or silty clay. This unit overlies a weathered siltstone at the base of the observed soil profile. Soils in the vicinity of MW-1 are inferred to be landslide debris.

#### 2.2 HYDROLOGY

Redwood Creek borders the site to the west and is a seasonal creek known for the occurrence of Rainbow Trout. The site lies approximately one mile upstream (northwest) of Upper San Leandro Reservoir (USGS 1959).

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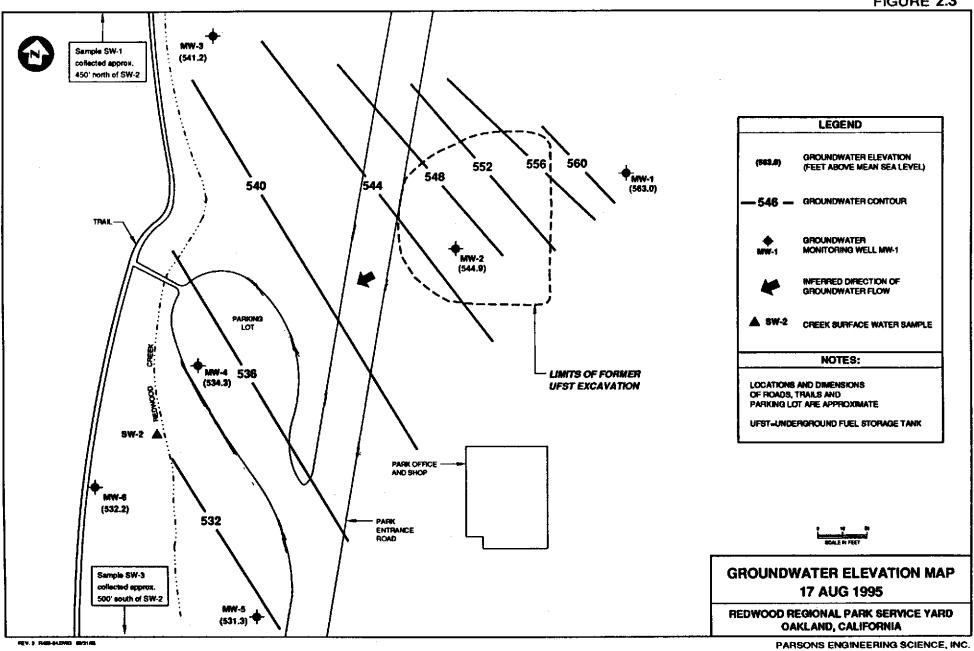
Groundwater at the site occurs under unconfined and/or confining conditions, as evidenced by the equilibration of static water levels relative to the first occurrence of groundwater encountered during drilling for the 1993 site characterization and November 1994 well installation program. Groundwater was first observed at the top of the clayey, silty sand-gravel zone in all monitoring well borings except MW-1. First occurrence of groundwater during drilling was encountered from approximately 3 to 25 feet bgs, and equilibrated water levels ranged from 2 to 18 feet bgs (Parsons ES 1993c and Appendices B and C). The difference between first occurrence of groundwater and equilibrated water level ranged from 0 to 13 feet. These differences were the greatest in areas east of the road and were much less west of the road.

Figure 2.3 is a groundwater elevation map constructed from the 17 August 1995 monitoring well static water levels. The direction of local groundwater flow in the portion of the study area east of Redwood Creek is from northeast to southwest. This groundwater flow direction is consistent with previously recorded measurements made in site wells and boreholes since September 1993. For comparison, historical groundwater elevation maps are presented in Appendix A. It is inferred that local groundwater flow direction west of Redwood Creek is toward the east (toward the creek). The groundwater gradient is approximately 0.1 feet per feet between wells MW-2 and Redwood Creek, and is approximately 2 feet per feet between well MW-1 and the former UFST source area. The increased groundwater gradient in that area is inferred to result from the topography and the highly disturbed nature of sediments in the landslide debris.

As discussed above, the materials encountered at the water table in borings in the vicinity of the former UFSTs are predominantly clayey silt and silty clay. A hydraulic conductivity value of approximately 0.003 ft/day and an effective porosity value of 30 percent are representative values of these parameters for this soil type (Fetter 1988). groundwater gradient of 0.1 feet per feet as estimated from static water level measurements west of the UFST source area, the average linear groundwater velocity would be approximately 0.4 feet per year. Materials encountered a few feet below the water table in five of the six monitoring wells include a five- to ten-foot thick clayey coarse-grained sand/clayey gravel unit. This is probably the major water-transmitting unit in the observed soil profile. A hydraulic conductivity value of approximately 0.05 ft/day and an effective porosity of 35 percent are representative of these parameters for this soil type (Fetter 1988), yielding an average linear groundwater velocity of approximately five feet per year (approximately ten times the value for the upper silty clay, clayey silt unit). These values are approximations only, and actual groundwater velocities could vary substantially. There is no comprehensive data on groundwater hydrology in the area of the project site (ACFCWCD 1988).

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FIGURE 2.3



#### **SECTION 3**

### **CURRENT QUARTER ACTIVITIES**

This section summarizes recent (17 August 1995) field activities conducted at the project site related to the current groundwater characterization investigation. These activities were conducted in accordance with specifications contained in a technical workplan (Parsons ES 1994c), and included:

- Measurement of static water levels data and collection of groundwater analytical samples from site wells
- Collection and laboratory analysis of creek surface water samples
- Off-site transport and recycling of purge water from the previous four quarterly groundwater sampling events

The locations of all site monitoring wells are shown on Figures 1.2 and 2.1. Well construction information is summarized in Table 3.1.

TABLE 3.1
GROUNDWATER MONITORING WELL CONSTRUCTION DATA

Well	Well Depth	Screened Interval	Depth to TOC	Ground Surface Elevation	TOC Elevation
MW-1	18	7-17	-2.3	563.6	565.9
MW-2	36	20-35	-2.4	564.1	566.5
MW-3	42	7-41	-2.8	558.1	560.9
MW-4	26	10-25	-2.1	546.0	548.1
MW-5	26	10-25	-2.3	545.2	547.5
MW-6	26	10-25	-2.3	543.3	545.6

#### Remarks

1) TOC = Top of Casing

 All depths are feet below ground surface unless otherwise specified. Negative values for "Depth to TOC" indicate that the TOC is above ground surface.

 All elevations are fect above USGS mean sea level (MSL). Elevations were surveyed by EBRPD relative to USGS Benchmark No. JHF-49.

#### 3.1 GROUNDWATER MONITORING

Parsons ES personnel measured static water levels (Appendix B) in all six site wells on 17 August 1995. All water level measurements were made using an electric water level indicator.

#### 3.2 GROUNDWATER SAMPLING

Groundwater sampling was conducted in accordance with California Water Resources Control Board (WRCB 1989) guidelines for sampling dissolved product in groundwater associated with leaking UFSTs. Prior to collection of groundwater samples, a pre-cleaned Teflon (tradename) bailer or submersible pump was used to purge a minimum of three casing volumes from each well. To minimize potential loss of volatile constituents in groundwater samples, well purging rates were maintained at 2 gallons per minute (gpm) or less, and water level drawdown was not allowed to exceed 2 feet below the top of the well casing screened interval. Electrical conductivity (EC), hydrogen ion index (pH), and temperature (T) of purge water were measured during well purging, to document the stabilization of formationwater in the wells. Appendix B includes water level data and groundwater monitoring field notes from the groundwater monitoring event.

Glass sample containers were filled with sample water from a pre-cleaned Teflon (tradename) bailer. None of the groundwater samples displayed a petroleum sheen or odor. To prevent cross-contamination, groundwater sampling equipment was decontaminated prior to use and between each monitoring well with an Alconox (tradename) wash followed by three deionized water rinses. Following sample collection, sample containers were labeled, placed in a cooler packed with "blue ice," and transported under chain-of-custody the same day to a laboratory accredited by the California Environmental Protection Agency (Cal EPA) Department of Health Services (DHS) Environmental Laboratory Accreditation Program (ELAP). A total of 220 gallons of purge water and decontamination rinsate from the current groundwater sampling event was containerized in the on-site plastic tank. Chain-of-custody records for the groundwater samples are included in Appendix C.

#### 3.3 CREEK SURFACE WATER SAMPLING

Surface water samples were collected on 17 August 1995 from locations SW-2 and SW-3 in Redwood Creek (Figure 2). No sample was collected from the upstream location SW-1 because there was no water present in the vicinity of that location during the sampling event. Surface water samples were collected by immersing the sample containers just under the water surface, and immediately capping the containers, which were then labeled, chilled and transported under chain-of-custody the same day to the analytical laboratory. No sheen or odor was noted in any of the surface water samples, although a sheen was noted on the creek surface water approximately 250 feet downstream (south) of the sampling location SW-2.

#### 3.4 PURGE WATER DISPOSAL

Approximately 1,100 gallons of purge water from site environmental investigations were transported offsite on 25 August 1995 for treatment and recycling. Activities generating this purge water included the November 1994 and February, May and August 1995

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#### **SECTION 4**

#### **EVALUATION OF RESULTS**

This section describes the results of the fourth (August 1995) quarterly groundwater and surface water sampling event. Also presented is a summary of the groundwater and surface water results from the previous four quarterly groundwater sampling events (November 1994 through August 1995).

# 4.1 AUGUST 1995 GROUNDWATER AND SURFACE WATER ANALYTICAL RESULTS

The current groundwater and surface water monitoring and sampling program is consistent with the Parsons ES workplan for groundwater characterization at the site (Parsons ES 1994c). Groundwater and surface water samples collected in August 1995 were analyzed for the following constituents:

- TPH-G,D/K by the California Department of Toxic Substances Control (DTSC) Leaking Underground Fuel Tank (LUFT) Manual Method (equivalent to modified EPA Method 8015)
- BTEX by EPA Method 8020

#### 4.1.1 Groundwater Samples

Table 4.1 summarizes groundwater sample analytical results from the August 1995 groundwater sampling event. Maximum groundwater contamination by TPH-G (1,800  $\mu$ g/L), TPH-D/K (240  $\mu$ g/L) and total BTEX constituents (227.3  $\mu$ g/L) was detected in downgradient well MW-4. Benzene was the only groundwater contaminant detected in well MW-2 (5.7  $\mu$ g/L). No groundwater contamination was detected in wells MW-1, MW-3, MW-5 or MW-6.

#### 4.1.2 Creek Surface Water

Surface water samples collected from Redwood Creek (SW-2 and -3 locations on Figure 1.2) were analyzed for TPH-G, TPH-D/K and BTEX. None of these constituents were detected in any of the surface water samples.

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TABLE 4.1

GROUNDWATER SAMPLE ANALYTICAL RESULTS

17 August 1995

Redwood Regional Park Service Yard, Oakland, California

			Со	ncentration (µ	g/L)	
Compound: Reporting Limit:	TPH-G 50	TPH-D/K 50	Benzene 0.5	Toluene 0.5	Ethylbenzene 0.5	Total Xylenes 0.5
Sample Location						
MW-1	ND	ND	ND	ND	ND	ND
MW-2	ND	ND	5.7	ND	ND	ND
MW-2*	ND	NA	5.1	ND	ND	ND
MW-3	ND	ND	ND	ND	ND	ND
MW-4	1,800	240	65	6.8	89	66.5
MW-5	ND	ND	ND	ND	ND	ND
MW-6	ND	ND	ND	ND	ND	ND

#### Notes:

= Quality control field duplicate sample designated MW-0A on the chain-of-custody and analytical

laboratory report

TPH-G = Total petroleum hydrocarbons - gasoline range TPH-D/K = Total petroleum hydrocarbons - diesel/kerosene ranges

NA - Not Analyzed ND = Not Detected

μg/L = Micrograms per liter, equivalent to parts per billion (ppb)

### 4.1.3 Quality Control Sample Analytical Results

Two types of field quality control (QC) samples were used to assess whether field or laboratory procedures affected analytical results of the current groundwater sampling event. One equipment rinsate blank (MW-0B) was collected following sampling and decontamination activities at well MW-4 to monitor potential cross-contamination in the field due to inadequate decontamination of sampling equipment and/or sample contamination during transport. That sample was analyzed for TPH-G and BTEX; none of these constituents were detected, verifying the integrity of field decontamination procedures and sample containers.

One field duplicate sample (MW-0A) was collected from well MW-2 and analyzed for TPH-G and BTEX to assess whether field procedures produced reproducible results. The field duplicate sample contained 5.1 µg/L benzene (compared to 5.7 µg/L in the field sample), which is a variance of approximately 11 percent from the mean (aka relative percent difference [RPD]).

Laboratory QC samples (e.g. method blanks, matrix spikes, surrogate spikes, etc.) were analyzed by the laboratory in accordance with requirements of each analytical method. All laboratory QC sample results and sample holding times were within the acceptance limits of the methods (Appendix C).

# 4.2 SUMMARY OF GROUNDWATER AND SURFACE WATER CONTAMINATION

The following summarizes available data regarding detected groundwater and surface water contamination at the project site, collected by Parsons ES since September 1993. Documentation of specific analytical methods and individual analyses may be found in the referenced documents.

#### 4.2.1 Summary of Groundwater Contamination

Maximum groundwater contamination detected in temporary well points installed in September 1993 included 810,000 µg/L TPH-G, 2,300,000 µg/L TPH-K, 570 µg/L TPH-D and 125,000 µg/L BTEX (including 12,000 µg/L benzene) (ES 1993c). Table 4.2 summarizes groundwater analytical results collected during quarterly monitoring of the six site groundwater monitoring wells since November 1994. The lateral extent of former site UFST-sourced groundwater contamination has been well defined by the six site wells, and appears to extend from the former UFST remedial excavation downgradient (west) to Redwood Creek (Figure 1.2). Gasoline and/or BTEX has been consistently detected in wells MW-2 and MW-4, has not been detected since February 1995 in wells MW-3 and MW-5, and has never been detected in wells MW-1 and MW-6. Diesel contamination has been detected only in well MW-4. All detected groundwater contamination has shown a generally decreasing trend since February 1995, which may be a result of seasonal variations.

#### 4.2.2 Summary of Creek Surface Water Contamination

Table 4.3 summarizes analytical results of surface water samples collected from Redwood Creek (downgradient of the former UFSTs) in February 1994 and May and August 1995. Gasoline and BTEX constituents were detected in February 1994 (maximum concentrations of 130 and 9.5 µg/L, respectively) at creek locations both upstream and downstream of the observed soil contamination in the creekbed (west of the former UFST location). No contamination has been detected in creek surface water samples in subsequent sampling events.

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TABLE 4.2

GROUNDWATER ANALYTICAL SUMMARY

November 1994 - August 1995

Redwood Regional Park Service Yard, Oakland, California

Sample ID	Analyte	MRL (μg/L)	November 1994	February 1995	May 1995	August 1995
MW-1	TPH-G	50	ND	ND	ND	ND
TAT AA - F	TPH-D/K	50	ND	ND	ND	ND
	BTEX	0.5	ND	ND	ND	ND
MW-2	TPH-G	50	66	89	ND	ND
	TPH-D/K	50	ND	ND	ND	ND
	BTEX	0.5	4.3	29.6	8.0	5.7
MW-3	TPH-G	50	ND	ND	ND	ND
	TPH-D/K	50	ND	ND	ND	ND
	BTEX	0.5	ND	0.8	ND	ND
MW-4	TPH-G	50	2,600	11,000	7,200	1,800
	TPH-D/K	50	230	330	440	240
	BTEX	0.5	362.8	1,337	1,033	227.3
<b>MW-</b> 5	TPH-G	50	50	70	. ND	ND
	TPH-D/K	50	ND	ND	ND	ND
	BTEX	0.5	ND	0.6	ND	ND
MW-6	TPH-G	50	ND	ND	ND	ND
· · · ·	TPH-D/K	50	ND	ND	ND	ND
	BTEX	0.5	ND	ND	ND	ND

#### Notes:

TPH-G = Total petroleum hydrocarbons, gasoline range (California Department of Toxic Substances Control [DTSC] Leaking Underground Fuel Tank [LUFT] Field Manual Method).

TPH-D/K = Total petroleum hydrocarbons, diesel and kerosene range (California Department of Toxic Substances Control [DTSC] Leaking Underground Fuel Tank [LUFT] Field Manual Method).

BTEX = Benzene, toluene, ethylbenzene and total xylenes (EPA Method 8020).

ND = Not detected above MRL.

MRL = Method reporting limit.

TABLE 4.3

CREEK SURFACE WATER ANALYTICAL SUMMARY
February 1994 - August 1995

Redwood Regional Park Service Yard, Oakland, California

Sample ID	Analyte	MRL (µg/L)	February/March 1994	February 1995	May 1995	August 1995	
SW-1 <sup>(a)</sup>	TPH-G	50	130	NS	ND	NS	
<del></del>	TPH-D/K	50	ND	NS	ND	NS	
	BTEX	0.5	9.5	NS	ND	NS	
SW-2 <sup>(b)</sup>	TPH-G	50	50	NS	ND	ND	
<del>-</del>	TPH-D/K	50	ND	NS	ND	ND	
	BTEX	0.5	ND	NS	ND	ND	
SW-3 <sup>(c)</sup>	ТРН-G	50	80	NS	ND	ND	
J V	TPH-D/K	50	ND	NS	ND	ND	
	BTEX	0.5	4.6	NS	ND	ND	

#### Notes:

TPH-G = Total petroleum hydrocarbons, gasoline range (California Department of Toxic Substances Control [DTSC] Leaking Underground Fuel Tank [LUFT] Field Manual Method).

TPH-D/K = Total petroleum hydrocarbons, diesel and kerosene range (California Department of Toxic Substances Control [DTSC] Leaking Underground Fuel Tank [LUFT] Field Manual Method).

BTEX = Benzene, toluene, ethylbenzene and total xylenes (EPA Method 8020).

ND = Not detected above MRL.

NS = Not sampled due to lack of surface water.

MRL = Method reporting limit.

<sup>(</sup>a) Sample ID is CW-2 for February 1994 sampling event.

<sup>(</sup>b) Sample ID is CW-I for March 1994 sampling event.

<sup>(</sup>c) Sample ID is CW-3 for March 1994 sampling event.

#### **SECTION 5**

#### REGULATORY CONSIDERATIONS

The ACHCSA is the designated lead agency for oversight of environmental investigations at the project site, and is therefore the principal contact regarding interpretation of applicable regulations. The California Regional Water Quality Control Board - San Francisco Bay Region (RWQCB) provides oversight of ACHCSA decisions.

#### 5.1 RELEVANT CRITERIA FOR SOIL CONTAMINATION

As described in Section 2, contaminants detected in site soils include TPH and BTEX. In general, impacts of contamination on the environment by these compounds are evaluated on a case-by-case basis. The following is a discussion of Applicable, Relevant, and Appropriate Requirements (ARARs) for each of these contaminants.

The DTSC uses 1,000 mg/Kg TPH in soil (considered hazardous by virtue of its ignitability index) as a minimum criterion for remediation. The RWQCB uses 100 mg/Kg TPH in soil as a minimum criterion for assessing impacts to groundwater in investigations related to LUFTs (WRCB 1989). This LUFT guidance also discusses the Designated Level Methodology (DLM) which is used to evaluate the likelihood of impacts to groundwater from contaminated soil. The principal DLM factors considered include: depth to groundwater; subsurface characteristics; and amount of precipitation (water availability). A possible scenario from using the DLM methodology is where the depth to groundwater is shallow, the soil TPH cleanup requirement could therefore be 10 mg/Kg or less.

Current ARARs for residual soil contaminants detected in site soils include: <10 to 1,000 mg/Kg TPH; 0.3 to 1.0 mg/Kg benzene; 0.3 to 50 mg/Kg toluene; and 1 to 50 mg/Kg ethylbenzene and total xylenes). All these ARARs are evaluated on a case-by-case risk assessment basis using DTSC/LUFT Manual guidance.

#### 5.2 SOIL CONTAMINATION REGULATORY EVALUATION

Maximum residual soil contaminants detected in the sidewalls of the excavation pit include: 12,000 mg/Kg TPH-G; 1,300 mg/Kg TPH-K; 80 mg/Kg benzene; 390 mg/Kg toluene; 230 mg/Kg ethylbenzene; and 1,100 mg/Kg total xylenes. Excavation of additional UFST-sourced soil contamination was halted due to infiltrating groundwater and the potential for landslides.

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# 5.3 RELEVANT CRITERIA FOR GROUNDWATER AND SURFACE WATER CONTAMINATION

#### 5.3.1 Drinking Water Standards

Measured electrical conductivity values of groundwater at the site range from approximately 200 to 500  $\mu$ mhos/cm (Appendix D) and rarely exceed the maximum value of 5,000  $\mu$ mhos/cm (equivalent to  $\mu$ S/cm) established by WRCB for potential public water supplies. Additionally, sustained yield of site wells is likely to be greater than the 200 gallons per day [gpd]) criterion for potentially suitable drinking water (WRCB 1988). Based on these data, groundwater at the site may be considered as a potential drinking water source, and therefore drinking water standards (i.e. Maximum Contaminant Levels [MCLs]) may be applicable to contaminated groundwater at the site.

Numerical drinking water quality standards are published for several contaminants detected in groundwater at the site. Relevant standards include:

Benzene	1 μ <b>g/</b> L	(California Primary MCL)
Toluene	1,000 μg/L	(Proposed Federal Primary MCL)
	40 μg/L	(Proposed Federal Secondary MCL)
Xylenes	1,750 μg/L	(California Primary MCL)
	20 μg/L	(Proposed Federal Secondary MCL)
Ethylbenzene	680 μg/L	(California Primary MCL)
	30 μg/L	(Proposed Federal Secondary MCL)

However, it should be noted that specific MCLs for drinking water are not published for total petroleum hydrocarbons in groundwater. This contaminant would therefore be regulated under the RWQCB general "nondegradation of beneficial use" policy (RWQCB 1992).

#### 5.3.2 Beneficial Uses and Water Quality Objectives

Beneficial uses of surface water quality in California are used to establish water quality standards and discharge prohibitions (RWQCB 1992). There are no listed beneficial uses for Redwood Creek. However, there are listed beneficial uses for Upper San Leandro Reservoir (located approximately 4,000 feet south [downstream] of the project site), into which Redwood Creek flows. Existing beneficial uses for Upper San Leandro Reservoir include: water contact recreation; municipal and domestic supply; warm and cold fresh water habitats; wildlife habitat; and fish spawning. Potential beneficial uses include non-contact water recreation.

Groundwater seepage occurs along the eastern boundary of Redwood Creek approximately 130 feet west (downgradient) of the UFST source area. Surface water originating at the seeps flows into Upper San Leandro Reservoir approximately 4,000 feet south (downstream).

The only contaminant detected in surface or groundwater at the site in excess of a published water quality objective (WQO) is benzene (0.34  $\mu$ g/L in inland surface waters that are existing or potential sources of drinking water) and 21  $\mu$ g/L for "other waters") (WRCB

ALA-14-01.R2 9/25/95 5-2

1991). These WQOs are based on 30-day average concentrations, however the available site analytical results do not represent an average concentration over a 30-day period.

# 5.4 GROUNDWATER AND SURFACE WATER CONTAMINATION REGULATORY EVALUATION

Maximum contaminant concentrations detected in site groundwater samples during the current event (all in well MW-4) in excess of published regulatory agency ARARs include:

- Benzene (420 μg/L; exceeds the 1 μg/l California Primary MCL and the 0.34 μg/L and 21 μg/L WQOs for inland surface waters)
- Ethylbenzene (440 μg/L; exceeds the proposed Federal Secondary MCL)
- Total xylenes (460 μg/L; exceeds the proposed Federal Secondary MCL)

The only contaminant historically detected in the creek surface water samples in excess of published regulatory agency ARARs is benzene at 1.8  $\mu$ g/L (exceeds the 0.34  $\mu$ g/L WQO for inland surface waters that are potential drinking water sources), however, this concentration is not an average concentration over a 30-day period, upon which the WQO is based. A creek surface water sample was not collected downstream of the sampling location with the 1.8  $\mu$ g/L benzene concentration. However, it is probable that dilution would result in a benzene concentration lower than the 0.34  $\mu$ g/L ARAR prior to creek discharge into Upper San Leandro Reservoir. Future creek surface water sample analytical results will be evaluated to confirm this hypothesis.

ALA-14-01.R4 11/9/95 5-3

#### **SECTION 6**

#### RECOMMENDATIONS

#### RECOMMENDATIONS

Parsons Engineering Science recommends a continuation of the current program of groundwater and surface water monitoring, with the revision discussed below. This recommendation is predicated on the assumption that present hydrochemical trends will continue. However, all analytical data collected during ensuing monitoring events will be reviewed to determine whether changes in hydrochemical trends warrant additional characterization and/or remediation measures.

 Discontinue hydrochemical sampling and analysis of onsite wells MW-1, MW-3 and MW-6 based on the lack of significant detectable groundwater contamination over four consecutive quarterly groundwater sampling events.

ALA-14-01.R3 11/8/95 6-1

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- Parsons ES 1993c. Closure of Underground Fuel Storage Tanks and Initial Site Characterization at Redwood Regional Park Service Yard, Oakland, Alameda County, California. 16 December

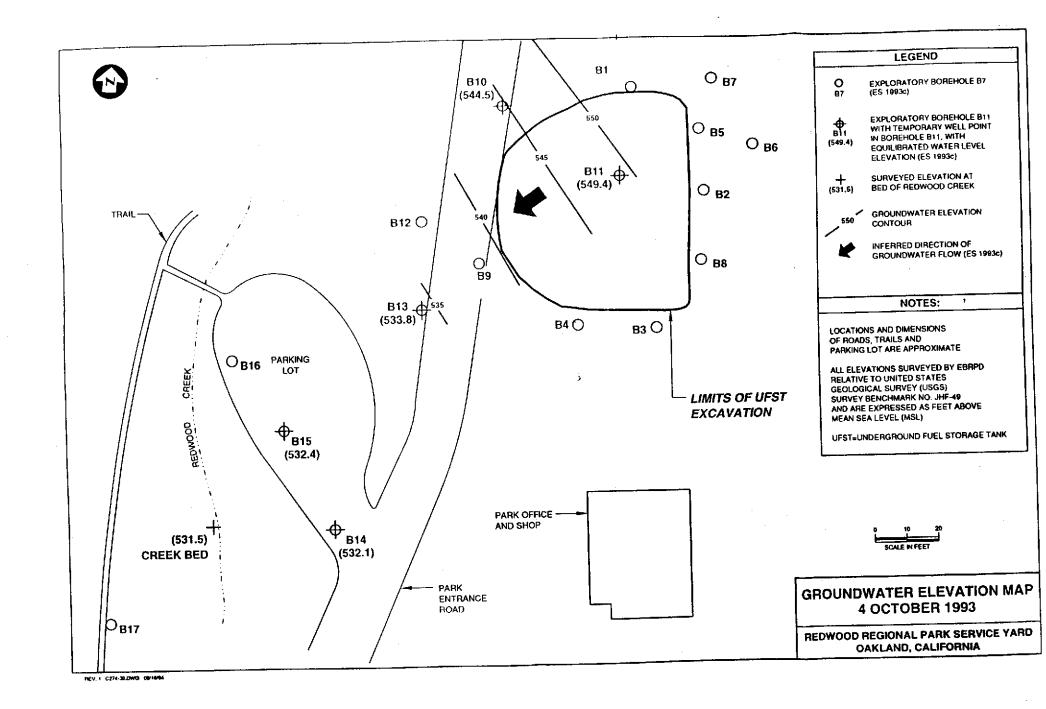
ALA-14-01.R2 9/25/95 R-1

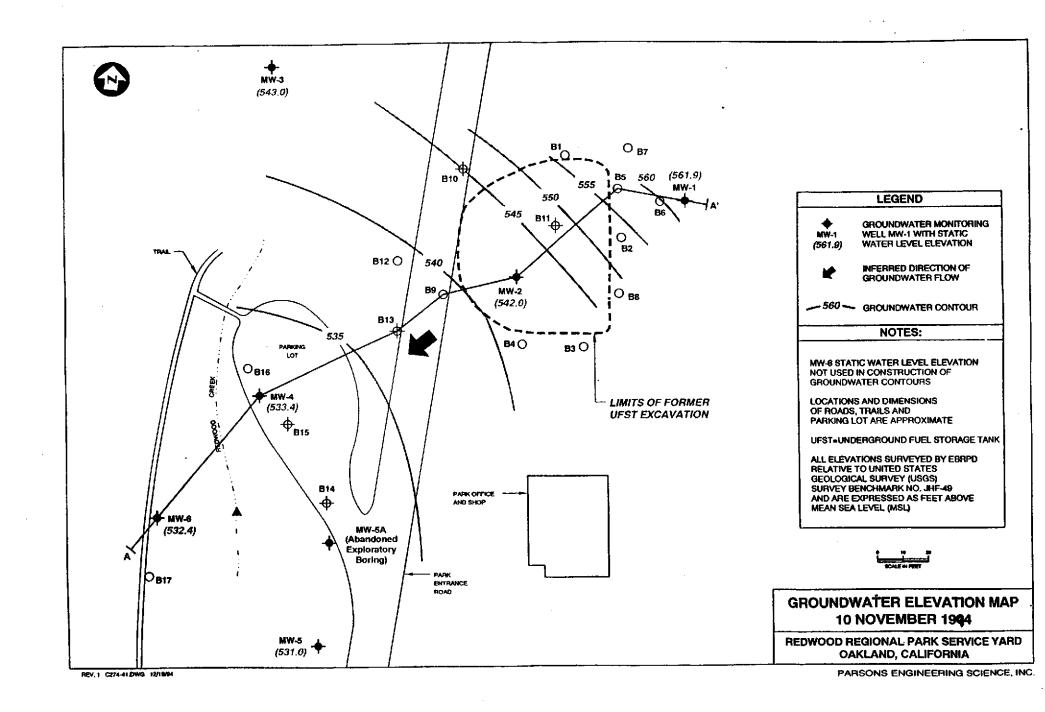
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- Parsons ES 1994b. Creek Surface Water at Redwood Regional Park, Oakland, California. 13 May
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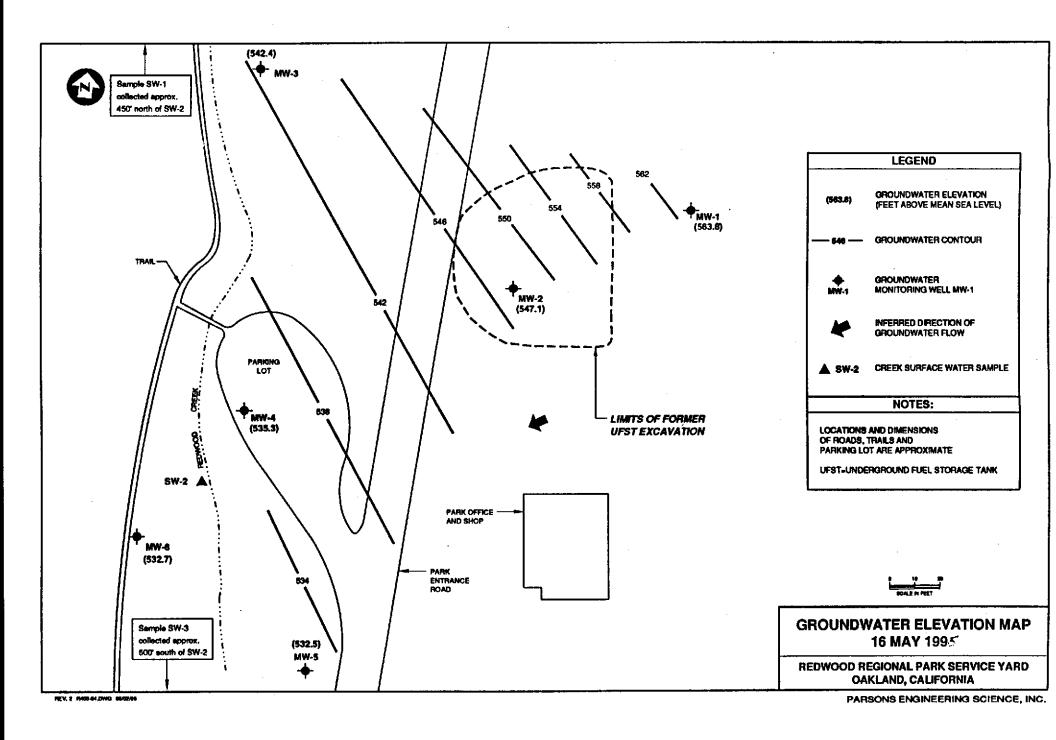
ALA-14-01.R2 9/25/95 R-2

APPENDIX A

HISTORICAL GROUNDWATER ELEVATION MAPS







**APPENDIX B** 

AUGUST 1995 WATER LEVEL DATA AND GROUNDWATER MONITORING NOTES

#### WATER LEVEL DATA

#### PARSONS ENGINEERING SCIENCE

DATE:

17 August 1995

PROJECT/LOCATION:

Redwood Regional Park Service Yard,

Oakland, California

PROJECT NO.:

726104

PERSONNEL:

Alan C. Peel

Well No	Water Level from T.O.C.	Well Depth From T.O.C	Depth to T.O.C	Water Level from G.S.	Well Casing Dia,	Gallous/ Casing Vol.	T.O.C. Elev. USGS	Water Level USGS
MW-1	2.92	18.0	-2.3	0.6	4	9.8	565.9	563.0
MW-2	21.59	36.5	-2.4	19.2	4	9.7	566.5	544.9
MW-3	19.74	45.0	-2.8	16.9	4	16.4	560.9	541.2
MW-4	13.79	26.0	-2.1	11.7	4	7.9	548.1	534.3
MW-5	16.21	26.0	-2.3	13.9	4	6.4	547.5	531.3
MW-6	13.36	27.0	-2.3	11.1	4	8.9	545.6	532.2

#### NOTES:

T.O.C. = Top of Casing

Gallons/casing volume for  $4^n$  inner diameter casing = 0.65 gallons per linear foot

Negative value for "Depth to T.O.C." indicates that T.O.C. is above ground surface

G.S. - Ground Surface

USGS = U.S. Geological Survey mean sea level (MSL)

All elevations surveyed by East Bay Regional Parks District relative to USGS Survey Benchmark No. JHF-49

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### Page 1 of 2

#### **GROUNDWATER SAMPLING FIELD NOTES**

#### PARSONS ENGINEERING SCIENCE

PROJECT/LOCATION:

REDWOOD REGIONAL PARK SERVICE YARD, OAKLAND, CA

PERSONNEL:

Alan Peel

PROJECT:	NUMBER:	726104									DATE:		17 August 1995	
Well ID	Sampler Date Time	Water Level Before, Well Diameter and Depth*	Water Level After *	Gallons per Casing Volume	Well Purging Method	Pump On	Pump Off	Temp. (o C)	Specific Cond (umhos/ cm)	pН	Total Water Purged (gals)	Sample Coll. Method	Analysis & Com Number/type of Containers	mends
	ACP	2.92						18.7	650	7.71	1			
MW-I	08/17/95	4"	2.95	9.8	В	NA	NA.	15.6 15.5	680 680	7.50 7.43	10 20	В	(a) (b) & (c)	
	1425	18	ļ					15.5	680	7.40	30			<del> </del>
	ACP	21.59						22.3 17.8	NR 720	8.49 7.42	1 10			
MW-2	08/17/95	4"	30.05	9.7	G	1325	1442	18.3 20.3	710 720	7.47 7.47	20 30	В	(a) (b) & (c)	
	1450	36.5			1					<u> </u>				
	ACP	19.74						17.1 14.9	490 480	7.59 7.66	l 17			
MW-3	08/17/95	4"	21.57	16.4	G	1022	1110	14.8 14.9	480 482	7.66 7.67	34 51	В	(a) (b) & (c)	
	1112	45	ļ			Ì	1				ŀ		<u> </u>	
	ACP	13.79						18.9 17.8	600 510	7.14 7.01	1 8			· · · · ·
MW-4	08/17/95	4"	15.97	7.9	G	1553	1735	17.8 17.3 17.1	580 580	7.01 7.02 7.05	16 24	В	(a) (b) & (c)	
	1740	26						*′.*	200		]	<u>.</u> .		

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#### NOTES

Measured from top of casing in feet

\*\* G -- Grundfos Pump; B - Bailer

NA Not Applicable

NR Not Recorded

- (a) Total Petroleum Hydrocarbons as diesel (TPH-D), unpreserved {1: IL amber bottles}.
- (b) BTEX, EPA Method 8020, HCl preserved {2: 40ml VOAs}.
- (c) Total Petroleum Hydrocarbons as gasoline (TPH-G), HCl preserved (2: 40ml VOAs).

#### Page 2 of 2

#### **GROUNDWATER SAMPLING FIELD NOTES**

#### PARSONS ENGINEERING SCIENCE

PROJECT/LOCATION:

REDWOOD REGIONAL PARK SERVICE YARD, OAKLAND, CA

PERSONNEL:

Alan Peci

PROJECT	NUMBER:	726104									DATE:		17 August 1995	
Well ID	Sampler Date Time	Water Level Before, Well Diameter and	Water Level After *	Gallons per Casing	Well Purging Method	Pump On	Pump Off	Temp. (o C)	Specific Cond (umhos)	pН	Total Water Purged	Sample Coll. Method	Anatysis & Numberitype of Containers	Comments
		Depth*		Volume	**				cm)		(gals)			<u> </u>
	ACP	16.21		Į.				15.3	500	8.17	1	1	1	j
			1					15.1	475	8.01	7			ł
MW-5	08/17/95	4"	18.66	6.4	G	1150	1233	15.7	470	7.94	14	В	(a) (b) & (c)	
			ļ	1				15.8	488	7.77	21	l ·	1	
1	1245	26		1				16.L	500	7.7	28		<u> </u>	
	ACP	13.36								1				
		1						14.6	480	7	1		] .	
MW-6	08/17/95	4"	NR	8.9	В	NA	NA	13.6	480	7.39	9	В	(a) (b) & (c)	Turbid
						1	i	13.7	475	7.41	18	1		
- 1	1710	27		ł		1	1	13.5	470	7.51	27	<u> </u>		
	ACP					1								
MW-0A	08/17/95	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA.	В	(b) & (c)	Field duplicate collected at MW-
-	1455				ŀ		İ					<u> </u>		<u></u>
	ACP	<u> </u>												
MW-0B	08/17/95	NA.	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	(b) & (c)	Equipment rinsa blank, collected after decon. at
1	1810	İ	1	1		i	1			1		1	l	Well MW-4

#### NOTES

Measured from top of casing in feet

G -- Grundfos Pump; B - Bailer

NA Not Applicable

NR Not Recorded

- (a) Total Petroleum Hydrocarbons as diesel (TPH-D), unpreserved (1: 1L amber bottles).
- (b) BTEX, EPA Method 8020, HCl preserved {2: 40ml VOAs}.
- (c) Total Petroleum Hydrocarbons as gasoline (TPH-G), HCl preserved (2: 40ml VOAs).

# **APPENDIX C**

AUGUST 1995 CHAIN-OF-CUSTODY RECORD AND ANALYTICAL LABORATORY REPORT



Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

### ANALYTICAL REPORT

Prepared for:

Parsons Engineering Science, Inc. 1301 Marina Village Parkway Suite 200 Alameda, CA 94501

Date: 06-SEP-95
Lab Job Number: 122257
Project ID: 726104.04

Location: Redwood Regional Park

Reviewed by: 4

Reviewed by:

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#### TVH-Total Volatile Hydrocarbons

Client: Parsons Engineering Science, Inc.

Project#: 726104.04

Location: Redwood Regional Park

Analysis Method: CA LUFT (EPA 8015M)

Prep Method: EPA 5030

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
122257-001	MM-3	22808	08/17/95	08/24/95	08/24/95	<del></del>
122257-002	MW-5	22808	08/17/95	08/24/95	08/24/95	
122257-003	MW-1	22808	08/17/95	08/24/95	08/24/95	
122257-004	MW-2	22808	08/17/95	08/24/95	08/24/95	

Analyte Diln Fac:	Units	122257-001 1	122257-002 1	122257-003 1	122257-004
Gasoline C4-C12	ug/L	<50	<50	<50	<50
Surrogate					
Trifluorotoluene	%REC	90	91	91	90
Bromobenzene	%REC	08	81	81	81



#### BTXE

Client: Parsons Engineering Science, Inc.

Project#: 726104.04

Location: Redwood Regional Park

Analysis Method: BTXE

Prep Method: EPA 5030

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
122257-001	MW-3	22808	08/17/95	08/24/95	08/24/95	
122257-002	MW-5	22808	08/17/95	08/24/95	08/24/95	
122257-003	MW-1	22808	08/17/95	08/24/95	08/24/95	
122257-004	MW-2	22808	08/17/95	08/24/95	08/24/95	

Analyte Diln Fac:	Units	122257-001 1	122257-002 1	122257-003 1	122257-004 1
Benzene	ug/L	<0.5	<0.5	<0.5	5.7
Toluene	ug/L	<0.5	<0.5	<0.5	<0.5
Ethylbenzene	ug/L	<0.5	<0.5	<0.5	<0.5
m,p-Xylenes	ug/L	<0.5	<0.5	<0.5	<0.5
o-Xylene	ug/L	<0.5	<0.5	<0.5	<0.5
Surrogate					
Trifluorotoluene	%REC	99	100	101	99
Bromobenzene	%REC	95	97	96	96



BTXE

Client: Parsons Engineering Science, Inc.

Project#: 726104.04

Location: Redwood Regional Park

Analysis Method: BTXE

Prep Method: EPA 5030

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
122257-005	MW-OA	22808	08/17/95	08/24/95	08/24/95	
122257-006	MW-6	22808	08/17/95	08/24/95	08/24/95	
122257-007	MW-4	22808	08/17/95	08/24/95	08/24/95	
122257-008	MW-OB	22808	08/17/95	08/24/95	08/24/95	

Analyte Diln Fac:	Units	122257-005 1	122257-006 1	122257-007 1	122257-008 1
Benzene	ug/L	5.1	<0.5	65	<0.5
Toluene	ug/L	<0.5	<0.5	6.8	<0.5
Ethylbenzene	ug/L	<0.5	<0.5	89	<0.5
m,p-Xylenes	ug/L	<0.5	<0.5	63	<0.5
o-Xylene	ug/L	<0.5	<0.5	3.5	<0.5
Surrogate		<del>9. i - i</del>			
Trifluorotoluene	%REC	99	101	106	100
Bromobenzene	%REC	96	96	102	96



#### BTXE

Client: Parsons Engineering Science, Inc.

Project#: 726104.04

Analysis Method: BTXE

Prep Method:

EPA 5030

Location: Redwood Regional Park

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
122257-009	SW-2	22808	08/17/95	08/24/95	08/24/95	
122257-010	sw-3	22808	08/17/95	08/24/95	08/24/95	

Analyte Diln Fac:	Units	122257-009 1	122257-010 1	
Benzene	ug/L	<0.5	<0.5	
Toluene	ug/L	<0.5	<0.5	
Ethylbenzene	ug/L	<0.5	<0.5	
m,p-Xylenes	ug/L	<0.5	<0.5	
o-Xylene	ug/L	<0.5	<0.5	
Surrogate				
Trifluorotoluene	%REC	102	101	
Bromobenzene	%REC	97	96	



#### BATCH QC REPORT

	BT	XE	
Project <b>#</b> :	Parsons Engineering Science, Inc. 726104.04 Redwood Regional Park	Analysis Method: Prep Method:	BTXE EPA 5030
er Production of the first for	METHOD	BLANK	
Matrix: Batch#: Units: Diln Fac:	Water 22808 ug/L 1	Prep Date: Analysis Date:	08/23/95 08/23/95

MB Lab ID: QC02142

Analyte	Result	
Benzene	<0.5	
Toluene	<0.5	
Ethylbenzene	<0.5	
m, p-Xylenes	<0.5	
o-Xylene	<0.5	
Surrogate	*Rec	Recovery Limits
Trifluorotoluene	103	65-135
Bromobenzene	101	65-135

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Page 1 of 1

BTXE

Client: Parsons Engineering Science, Inc.

Project#: 726104.04

Location: Redwood Regional Park

Analysis Method: BTXE

Prep Method: EPA 5030

LABORATORY CONTROL SAMPLE

Matrix: Water Prep Date: 08/23/95 Batch#: 22808 Prep Date: 08/23/95

Units: ug/L Diln Fac: 1

LCS Lab ID: QC02141

Analyte	Result	Spike Added	%Rec #	Limits
Benzene	20.6	20	103	85-115
Toluene	20.2	20	101	85-115
Ethylbenzene	20.1	20	101	85-115
m,p-Xylenes	20.5	20	103	85-115
o-Xylene	19.8	20	99	85-115
Surrogate	%Rec	Limits		
Trifluorotoluene	104	65-135		
Bromobenzene	102	65-135		
	÷			

# Column to be used to flag recovery and RPD values with an asterisk

\* Values outside of QC limits

Spike Recovery: 0 out of 5 outside limits



#### TEH-Tot Ext Hydrocarbons

Client: Parsons Engineering Science, Inc.

Analysis Method: CA LUFT (EPA 8015M)

Project#: 726104.04

Prep Method: LUFT

Location: Redwood Regional Park

Sample #	Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
122257-001	MW-3	22793	08/17/95	08/22/95	09/04/95	
122257-002	MW-5	22793	08/17/95	08/22/95	09/04/95	
122257-003	MW-1	22793	08/17/95	08/22/95	09/04/95	
122257-004	MW-2	22793	08/17/95	08/22/95	09/04/95	

Analyte Diln Fac:	Units	122257-001 1	122257-002 1	122257-003 1	122257-004
Diesel Range Motor Oil Range	ug/L ug/L	<50 <1300	<50 <1300	<50 <1300	<50 <1300
Surrogate			· · · · · · · · · · · · · · · · · · ·		
Hexacosane	%REC	104	105	110	105

#### TEH-Tot Ext Hydrocarbons

Client: Parsons Engineering Science, Inc.

Analysis Method: CA LUFT (EPA 8015M)

Project#: 726104.04

Prep Method: LUFT

Location: Redwood Regional Park

Sample # Client ID	Batch #	Sampled	Extracted	Analyzed	Moisture
122257-006 MW-6	22793	08/17/95	08/22/95	09/04/95	
122257-007 MW-4	22793	08/17/95	08/22/95	09/04/95	
122257-009 SW-2	22793	08/17/95	08/22/95	09/04/95	
122257-010 SW-3	22793	08/17/95	08/22/95	09/04/95	

Analyte	Units	122257-006	122257-007	122257-009	122257-010
Diln Fac:		1	1	1	1
Diesel Range	ug/L	<50	240 LY	<50	<50
Motor Oil Range	ug/L	<1300	<1300	<1300	<1300
Surrogate					
Hexacosane	%REC	116	116	104	112

Y: Sample exhibits fuel pattern which does not resemble standard

L: Lighter hydrocarbons than indicated standard

#### BATCH QC REPORT

TEH-Tot Ext Hydrocarbons

Client: Parsons Engineering Science, Inc.

Analysis Method: CA LUFT (EPA 8015M)

Project#: 726104.04

Water

Prep Method: 3520

Location: Redwood Regional Park

METHOD BLANK

Prep Date: 08/22/95

Batch#: 22793 Units: ug/L Diln Fac: 1

Matrix:

Analysis Date: 08/24/95

#### MB Lab ID: QC02078

Analyte	Result	·
Diesel Range Motor Oil Range	<50 <1300	
Surrogate	%Rec	Recovery Limits
Hexacosane	92	60-140

Per - grifferiji biliki

BATCH QC REPORT

Curtis & Tompkins, Ltd. Page 1 of 1

TEH-Tot Ext Hydrocarbons

Parsons Engineering Science, Inc.

Analysis Method: CA LUFT (EPA 8015M)

Project#: 726104.04

Water

Prep Method:

3520

Location: Redwood Regional Park

BLANK SPIKE/BLANK SPIKE DUPLICATE

Prep Date:

08/22/95

Batch#: 22793 Unite: ug/L

Analysis Date:

08/24/95

Diln Fac: 1

Matrix:

BS Lab ID: QC02079

Analyte	Spike Added BS	%Rec #	Limits
Diesel Range	2565 2123	83	60-140
Surrogate	%Rec Limit:	s	
Hexacosane	83 60-140	0	

BSD Lab ID: QC02080

Analyte	Spike Added	BSD	%Rec #	Limits	RPD #	Limit
Diesel Range	2565	2563 100		60-140	19	<35
Surrogate	%Rec	Lim	its			
Hexacosane	89	60-3	140		•	

# Column to be used to flag recovery and RPD values with an asterisk

\* Values outside of QC limits

RPD: 0 out of 1 outside limits

Spike Recovery: 0 out of 2 outside limits

# Ingin Marina Village Parkway, Suite 200 Alameda, California 94501 Phone: (510) 769-0100 Fax: (510) 769-9244

CHAIN OF CUSTODY RECORD

	1	/
PAGE	OF	1

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Curtis & Tompkins, Berkeley Login Number: 122257

08/18/95

ES

Project: 726104.04

Site: Redwood Regional Park

Account #: ES

Logged By: JQW PO#: MSA# 95-006S

Proj. Mgr: TLB

Report To: Parsons Engineering Science, Inc. 1301 Marina Village Parkway

Suite 200

Alameda , CA 94501 ATTN: Bruce Rucker ( 510 ) 769 - 0100

Bill To: Parsons Engineering Science, Inc. 1301 Marina Village Parkway Suite 200 Alameda , CA 94501

ATTN: Bruce Rucker (510) 769 - 0100

Sample # Alias	Client ID Supp [d.	Samp Ord Recv Hold Due Matrix	Loc Analyses	
122257-001	MW-3	08/17 08/18 08/18 COMMENTS:		
		08/31 08/24 Water	BK TEH	Comments:
		08/31 08/24 Water	BK TVH/BTXE	Comments:
122257-002	MW-5	08/17 08/18 08/18 COMMENTS:		
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		08/31 08/24 Water	BK TVH/BTXE	Comments:
122257-005	MW-DA -	08/17 08/18 08/18 COMMENTS:		
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122257-006	MW-6	08/17 08/18 08/18 COMMENTS:		
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### LETTER OF TRANSMITTAL

PARSONS ENGINEERING SCIEN 1301 Marina Village Parkway	NCE, INC.	DATE:	18 Juné 1996	i
Suite 200 Alameda, CA 94501 Phone: (510) 769-0100 Fax: (510) 769-9244		PARSONS	ES PROJECT:	729457
TO: Alameda County Health Care Division of Hazardous Materi Department of Environmental 1131 Harbor Bay Parkway, St Alameda, CA 94502	als Health	ΑŢΊ	ΓN: Ms. Madhu	ila Logan
RE: Redwood Regional Park Site I	nvestigation, Oakland	l, California		
WE ARE SENDING YOU:	,		. <del>-</del>	
ATTACHED XXX		UNDER SEPARA	ŗ <u>e</u> cover	_•
DOCUMENTS XXX		OTHER:	•	
VIA MAIL XXX EXPRESS M	IAIL FED EX _	OTHER:		ं क्यों। व ≛
QUANTITY DATE	ITEM			
1 06/06/96	Quarterly Progress I Redwood Regional	Report 5, Groundwate Park Service Yard Sit	r Characterization e, Oakland, Cali	on Program at fornia
REMARKS:			***	
cc: W. Gee, East Bay Regional Par	ks District			• •
SIGNED: _ Bune M. 7	Audio-	4	املا الانبعار الما الد	

AC-tran.doc

APPENDIX D

PURGE WATER DISPOSAL DOCUMENTATION

# REGIONALPARKDISTRIKS

BOARD OF DIRECTORS

Jocelyn Combs. President Ted Radke. Vice President Oliver Holmes. Treasurer Susan Smartt. Secretary John O'Donnel! Douglas Siden Jean Sire

Pat O Brien General Manager

August 21, 1995

Mr. Rick Matthews Gibson Environmental 3300 Truxtun Avenue, Suite 300 Bakersfield, CA 93301

Re: Treatment/Recycling of Non-Hazardous Liquid

Dear Mr. Matthews:

This letter is to confirm that the waste liquid that has been generated at the East Bay Regional Park District's Redwood Regional Park Service Yard in Oakland, California will be treated and recycled at the Gibson Environmental facility in Bakersfield, California. This material consists of approximately 1,100 gallons of purge water generated during development and quarterly groundwater sampling of six wells between October 1994 and August 1995. This material is non-hazardous based on laboratory analytical results of previous (November 1994, and February and May 1995) water samples collected from the groundwater monitoring wells following purging (summary table attached), in accordance with both the Code of Federal Regulation (40 CFR) Part 261 and the California Code of Regulations, Title 22.

Mr. Bruce Rucker of Parsons Engineering Science, Inc. (project consultant) will be coordinating transport and treatment of this wastewater, and should be contacted at (510) 769-0100 regarding any questions that you may have.

Sincerely,

Warren Gee Parkland Design

East Bay Regional Park District

WG/fjb

Attachment





## Gibson Environmental

## Liquid Waste Profile Sheet

Effective May, 1995

Please complete all areas that apply to your material. This is an application, not an approval!

You must sign both sides of this profile sheet.

GENERATOR East Bay Rayland Parks District	
FACILITY ADDRESS 7867 Redwood Reed Dakland CA	
	TELEPHONE SIO LES- DIBE X 4311
	EPA ID # not app Roble
	TITLE Prayect Manager
	STATE # ODIQ (haver I.b)
	TITLE Technical Sales Rep.
	EPA ID# CAD BOO 466392
NAME OF WASTE Waste Water	
ACTIVITY PRODUCING WASTE Priging of environments 4	countwire moustoring walls
Does this waste contain Petroleum Hydrocarbons?	DINO
Approximate Concentrations (Account for 100%)	Sec attached Symmery
Petroleum Hydrocarbons% Solids_	Sec attached summery  of analytical
Water % Other	% legalls from
PH Plash Odor	picvious, growdwider
Does this waste contain:	Salika Bloka PopaTe
Reactive Cyanides or Sulfides of 1 ppm or more, PCB's of 2 ppm or more	, Total Organic Halogena of 1000 ppm or
more? 🖸 YES 🚨 NO	
	TYES Q NO
If yes, what substances and at what concentrations (mg/L or mg/kg)?	
is this a RCRA F-, K-, P- or U-Listed water? DYES	24/0
•	CNO
is this waste a RCRATCLP? DYES XNO If this wa	iste is RCRATCLP waste, then which D-
is this waste a RCRATCLP?   O YES  ENO If this waste will be used in the EPA box?	iste is RCRATCLP waste, then which D-
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3300 Truxium Avenue, Suite 200, Bakersfield, CA 93301 - 805/327-0413 - 800/582-3935 - Pax 805/861-0229

August 28, 1995

EAST BAY REGIONAL PARK DIST OAKLAND/7867 REDWOOD RD PO BOX 5381 OAKLAND, CA 94605-0381

EPA# CA\*

(025369)

This letter is to inform you that Gibson Environmental has the appropriate permits and/or interim status and has accepted your material for recycling. Gibson certifies that the material received on the manifests indicated below has been properly treated and recycled.

Date	Manifest	Movement	Quantity	UOM
08/28/95	2387	00111543	1,000	GAL

If this information does not agree with your records, please notify us within ten days so we can resolve any discrepancies.

Generators, know your wastestream. Gibson Bakersfield is only permitted to accept the following wastes that are varying combinations of oil, water and solids under California Waste Codes 221, 222, 223, 241. In addition, Gibson at Bakersfield may accept waste codes D004 through D043.

For information as to approved codes for Gibson's Wilmington and Redwood City facilities, please call (800) 582-3935.

This notice is required by the Department of Toxic Substance Control.

Gibson Environmental Customer Service 3300 Truxtun Avenue Suite 200 Bakersfield, CA 93301 (805) 327-0413

# PROFILE # 18281

2387

# **NON-HAZARDOUS WASTE DATA FORM**

	NAME EAST BAY REGIONAL PARKS DISTRICT					
	ADDRESS 7867 REDWOOD RD.					
	CITY, STATE, ZIP ORELAND, CA 94605 PHONE NO 510, 685-0138					
ATOR	CONTAINERS: No VOLUME 1000 SAL WEIGHT					
GENERATOR	TYPE: TRUCK DUMP DRUMS CARTONS DOTHER					
ВУ	WASTE WATER GENERATING PROCESS MONTOFFING WELS COMPONENTS OF WASTE PPM % COMPONENTS OF WASTE PPM %					
COMPLETED						
COMP	2					
TO BE (	8					
F.	PROPERTIES: ph 5-9  Solid  Sludge  Slurry  other					
	THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% BLUCE M. RUCKTO B.M. Paulus. 8/05/95  TYPED OR PRINTED FULL NAME & SIGNATURE  THE GENERATOR CERTIFIES THAT THE WASTE AS DESCRIBED IS 100% DATE.					
ER	NAME ERICKSON, INC 10.					
ANSPORT	ADDRESS 255 PARR BLVD, SERVICE ORDER NO.					
ANS	CITY, STATE, ZIP					
Ħ	TRUCK UNIT. ID. NO. 4VO2 TYPED OF PRINTED FULL NAME & SIGNATURE BALLY BATE					
TSD FACILITY	NAME GIBSON BAKERSFIELD EPA CIAID 1918 10 1818 13 11 17 17					
	ADDRESS 3300 PUX BN NE. DISPOSAL METHOD LANDFILL BY OTHER A G CYC Lo					
	CITY, STATE, ZIP BAKERS FJELD, CA 93301					
	PHONE NO. 700-582-3935  RCBEAT BROCKWAY Rolat Buckey 08/18/95- TYPED OR PRINTED FULL NAME & SIGNATURE  DATE					
	GEN OLD/NEW L A TONS					
	TRANS S B RT/CD HWDF NONE DISCREPANCY					

Gibson Env	rironmenta	ıl	Agreement 95-02	1NO# 215-1	)(:K	SHT TAG		22471
3300 TRUXTUN AVENUE, SUITE 200 BAKERSFIELD, CA 93301 (805) 327-0413 C5 AUG 23 P12: 55			SSAUG 28 P1:58		DATI		8/28/95	
					MAN	MANIFEST# 2133 (255)		
		DESTINATIO	N: GIBSON ENVIR COMMERCIAL BAKERSFIELD,	DRIVE	INVC	ICE TO:	PRIC	DE:
ARRIER #	CARRIER	RELEASE#	COMMODITY	TDS	PH	GRAV.	NET GAL	LONS BBLS
1002	Execusion	18281	0/4		7-0	100	200	100 kg
RRIVED TO U	NLOAD AM PM	START TO	UNLOAD AM PM	AM			SOLIDS %	190
ADED FRO				UNLOADED TO PM			WASHOUT GALLONS	Ves
Thock			3002	3007			DEDUCT	7
ADER'S S	GNATURE	······································		DRIVER: SIGNATURE			BS&W%	7990
Bunk			Chui O	Chie Ove			NET BARRELS	
MARKS	CU-NEG						RECE	IPT TICKET
•	FLASH 101	F.			-021	s-1	B 5 3	<del>11496</del> 2601 💥
	(200		5€€ 325°	7 <del>7</del> 			2//1	5017 3M/10