geo - logic geotechnical and environmental consulting services

1140 - 5th Avenue, Crockett, CA 94525

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GL-97-110.R6 Paradiso Job No. 1095 October 30, 1998

Berkeley Farms 25500 Clawiter Road Hayward, California

Attention: Mr. Norm Alberts

RE: Report of Additional Groundwater Investigation Former Berkeley Farms Truck Repair Shop and Yard 4575 San Pablo Avenue Emeryville, California 94608

Dear Mr. Alberts:

This report presents the results of the recent completion of six exploratory borings in the downgradient vicinity of the subject site. The purpose of this work was to attempt to determine the extent of petroleum impacts to ground water. This work was proposed in Geo-Logic's workplan/proposal (GL-97-110.P4) dated August 6, 1998. The workplan was prepared in response to a request from the Alameda County Department of Environmental Health (ACDEH), in their letter to Berkeley Farms dated July 16, 1998.

The scope of the work performed by Geo-Logic for this investigation consisted of the following:

Coordination with regulatory agencies

Geologic logging of six borings

Soil and ground water sampling

Delivery of soil and ground water samples (including properly executed Chain of Custody documentation) to a California-certified analytical laboratory for laboratory analyses

Data analysis, interpretation, and preparation of this report

This work was performed in compliance with the State of California Water Resources Control Board's Leaking Underground Fuel Tanks (LUFT) Manual and California Underground Storage Tank Regulations, 1994, the California Regional Water Quality Control Board (CRWQCB)

Tri-Regional Board Staff Recommendations for Preliminary Investigation and Evaluation of Underground Tank Sites, and ACDEH guidelines.

SITE DESCRIPTION AND BACKGROUND

The subject site is located at the northwestern corner of San Pablo Avenue and 47th Street in Emeryville, California, and formerly contained a service station facility. The site previously operated as a truck repair shop and yard for Berkeley Farms. A Site Plan (Figure 1) is attached to this report.

Geo-Logic's previous work at the site began during the period November 1997 through January 1998, when a former waste oil tank pit was overexcavated and groundwater purging was conducted. This work, including the associated soil and water sample analytical results, are summarized in Geo-Logic's reports (GL-97-110.R1 and R2) dated February 10, 1998.

In February 1998, three monitoring wells were installed at the site. This work is summarized in Geo-Logic's report (GL-97-110.R3) dated March 7, 1998. During April and May, 1998, a former fuel storage tank pit at the southern portion of the property was overexcavated and groundwater purging was conducted. This work, and the results of the second quarter of monitoring and sampling of the three wells, is summarized in Geo-Logic's report (GL-97-110.R4) dated June 9, 1998. The results of the most recent monitoring and sampling of the three wells (third quarter) is summarized in Geo-Logic's report (GL-97-110.R5) dated August 25, 1998.

RECENT FIELD ACTIVITIES

Prior to drilling, an offsite access agreement was obtained from the Alameda-Contra Costa Transit District (A.C. Transit) and the planned work was reviewed with A.C. Transit personnel during an onsite visit. The boring locations were marked with white paint and Underground Service Alert was notified. In addition, the concrete pavement was cored and the uppermost 5 feet of each boring was hand dug to further insure that there were no conflicts with underground utilities. A drilling permit (No. 98WR409) was obtained from the Alameda County Public Works Agency prior to starting work. In addition, a site-specific Health and Safety Plan was prepared.

On October 8, 1998, the six exploratory borings, designated as B-1 through B-6 on the attached Figure 1, were completed in the downgradient vicinity of the site using a BK-81 hollow-stem auger

drill rig equipped with 8-inch diameter augers. The borings were completed to depths ranging from 14 to 20 feet below grade. Ground water was encountered at depths ranging between 10.5 to 18.8 feet below grade during drilling. Prior to drilling, ground water was measured at 9.6 feet below the top of the well casing in onsite well MW2 at the northern end of the property.

Soil samples were collected for laboratory analysis and for lithologic logging purposes at a maximum spacing of 5 foot intervals, at significant changes in lithology, at obvious areas of contamination, and at or within the soil/ground water interface, beginning at a depth of approximately 5 feet below grade and continuing until ground water was encountered.

The undisturbed soil samples were collected by driving a California-modified split-spoon sampler (lined with brass liners) ahead of the drilling augers. The two-inch diameter brass liners holding the samples selected for laboratory analyses were sealed with Teflon-lined plastic caps, labeled, and placed in individually sealed plastic bags, which were then stored in a cooler, on ice, until delivery to a state-certified laboratory.

The soil samples were screened in the field for the presence of volatile organic compounds using a photo-ionization detector (PID). Soil representative of each sampled interval was removed from the sample liners and immediately placed in a sealed plastic bag. The PID probe was inserted into the head-space inside the plastic bag and the maximum reading was recorded on the boring log. The only measurable volatile organic vapors were from the two soil samples obtained from boring B-5, consistent with the results of the water analyses at this location.

The first attempted water sampling was done in boring B-2 using a "Power-punch" hydropunch-type groundwater sampling tool. The hydropunch was driven ahead of the drilling augers from approximately 10.5 to 12 feet below grade and the outer portion of the sampling tool was carefully retracted to expose the screen. No water had collected in the hydropunch after 45 minutes. The remaining water samples were collected from the open boreholes after completely or partially retracting the augers.

Prior to each use, the hollow-stem augers were cleaned using a hot water pressure washer. The soil sampler and all drill rods used in sampling were also hot water pressure washed prior to each use.

Water samples were collected from the boreholes using disposal clean Teflon bailers. The samples were decanted into clean VOA

vials and/or one-liter amber bottles, as appropriate, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory.

Ms. Susan Hugo of the ACDEH visited the site during drilling and sampling activities.

Following sample collection, the borings were backfilled with bentonite within the saturated zone, followed by neat cement grout. Quick setting concrete was used to finish sealing of the borehole at grade.

Drill cuttings generated from the borings were placed in DOT-approved 55-gallon steel drums, which were labeled and stored onsite pending proper disposal at a landfill facility.

ANALYTICAL RESULTS

Water and selected soil samples from borings B-1 through B-6 were analyzed at Calcoast Analytical, Inc., in Emeryville, California. All samples analyzed were accompanied by properly executed Chain of Custody documentation. The samples were analyzed for Total Petroleum Hydrocarbons (TPH) as gasoline by EPA method 5030/modified 8015, and benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl tertiary butyl ether (MTBE) by EPA Method 8020. In addition, the soil and water samples collected from borings B-1 through B-3, located downgradient of a former waste oil tank, were analyzed for TPH as motor oil by EPA Method 8015 (modified).

No detectable concentrations of TPH as gasoline, BTEX, MTBE, TPH as diesel, or TPH as motor oil were detected in any of the soil or ground water samples collected from the exploratory borings, except for 66 micrograms per liter (mcg/l) of TPH as diesel detected in the water sample collected from boring B-5. Laboratory analytical results for the water samples collected from the exploratory borings are shown on the attached Figure 2. The results of the soil analyses are summarized in Table 1, and the results of the water analyses are summarized in Table 2. Copies of the laboratory analyses and the Chain of Custody documentation are attached to this report.

HYDROLOGY AND GEOLOGY

On October 8, 1998, the measured depth to ground water in monitoring well MW2 was 9.6 feet below the top of the well casing. The ground water flow direction historically has been to the west, at a hydraulic gradient of between 0.13 and 0.28, based on the

three quarters of monitoring data from the onsite wells.

The groundwater conditions encountered during this investigation are consistent with previous investigations which indicate that the first water (first aquifer) occurs in a semi-confined or confined condition. Groundwater entered the boreholes only upon extending the borings well below the static water level. In Boring B-2, the first boring attempted and the shallowest boring (completed to 15 feet below grade), adequate groundwater for sampling took approximately 4.5 hours to accumulate in the borehole. The remaining borings were completed to depths of between 15 and 20 feet below grade and groundwater entered the boreholes relatively quickly, except for in boring B-4.

DISCUSSION AND RECOMMENDATIONS

The exploratory borings completed for this investigation were sited downgradient from petroleum-impacted groundwater area at the northern portion of the former Berkeley Farms site, where a former waste oil tank was located (vicinity of MW2) and downgradient from a second petroleum-impacted groundwater area at the southern portion of the site, where a former fuel tank pit was located (vicinity of MW1). The borings were placed at a distance downgradient that was estimated would yield nondetectable results and therefore provide downgradient delineation for the groundwater plumes for these two areas.

As reported above, no detectable concentrations of TPH as gasoline, BTEX, MTBE, TPH as diesel, or TPH as motor oil were detected in any of the soil or ground water samples collected from the exploratory borings, except for 66 mcg/l of TPH as diesel detected in the water sample collected from boring B-5.

Therefore, it appears that the downgradient extent of the petroleum-impacted groundwater areas at the former Berkeley Farms site are largely delineated.

Oxygen Releasing Compound (ORC), a product that is designed to enhance the biodegration of petroleum hydrocarbons, was added to the three onsite monitoring wells on September 5, 1998. Baseline measurements of dissolved oxygen in groundwater were collected prior to addition of the ORC. The addition of the ORC to the monitoring wells will be evaluated in the next quarterly monitoring report.

Based on the analytical results of the soil and ground water samples collected at the subject site and vicinity to date, Geo-

Based on the analytical results of the soil and ground water samples collected at the subject site and vicinity to date, Geo-Logic recommends the continuation of the current monitoring and sampling program. The wells are currently monitored and sampled on a quarterly basis. The groundwater samples collected from the three wells will be analyzed for TPH as gasoline, TPH as diesel, and BTEX. In addition, the groundwater sample collected from well MW2, located downgradient of the former waste oil tank location, will be analyzed for TPH as motor oil. The results of the monitoring program will be documented and evaluated after each monitoring and sampling event. Additional recommendations will be made, as warranted.

DISTRIBUTION

A copy of this report should be sent to Ms. Susan Hugo of the ACDEH, and to Ms. Suzanne Patton of the Alameda-Contra Costa Transit District.

LIMITATIONS

Soil deposits and rock formations may vary in thickness, lithology, saturation, strength and other properties across any site. In addition, environmental changes, either naturally-occurring or artificially-induced, may cause changes in the extent and concentration of any contaminants. Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this study are based on the data obtained from the field and laboratory analyses obtained from a state certified laboratory. We have analyzed this data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, regarding the above, including laboratory analyses, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

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October 30, 1998

Ms. Susan Hugo Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, California 94502

RE: Report - Additional Groundwater Investigation Former Berkeley Farms Truck Repair Shop and Yard 4575 San Pablo Avenue Emeryville, California 94608

Dear Ms. Hugo:

Attached please find a report documenting the recent groundwater investigation work downgradient of the subject site. Should you have any questions regarding this, please feel free to call me at (510) 787-6867.

Sincerely,

Geo-Logic

Joel G. Greger, C.E.G.

Certified Engineering Geologist

License No. EG 1633 Exp. Date 8/31/2000

Attachments: Report

PROTECTION AL

Should you have any questions regarding this report, please feel free to call me at (510) 787-6867.

Sincerely,

Geo-Logic

Joel G. Greger, C.E.G.

Certified Engineering Geologist

License No. EG 1633 Exp. Date 8/31/2000 JOEL G. GREGER

No. EG 1633
CERTIFIED
ENGINEERING
GEOLOGIST
OF CALIFORNIA

Attachments:

Tables 1 and 2 Figures 1 and 2 Boring Logs

Laboratory Analyses and

Chain of Custody documentation

Geo-Logic GL-97-110.R6 October 30, 1998

TABLE 1
SUMMARY OF LABORATORY ANALYSES
SOIL

(Samples collected on October 8, 1998)

Sample No./Depth	TPH as Diesel		<u>Benzene</u>	<u>Toluene</u>	Ethyl- <u>benzene</u>	Xylenes	MTBE	TPH as <u>Motor Oil</u>
B1 (5.5')	<0.1	<0.1	<0.005	<0.005	<0.005	<0.005	<0.1	<0.1
B2 (9')	<0.1	<0.1	<0.005	<0.005	<0.005	<0.005	<0.1	<0.1
B3 (10.5')	<0.1	<0.1	<0.005	<0.005	<0.005	<0.005	<0.1	<0.1
B4 (10.5')	<0.1	<0.1	<0.005	<0.005	<0.005	<0.005	<0.1	
B5 (5.5')	<0.1	<0.1	<0.005	<0.005	<0.005	<0.005	<0.1	
B5 (10.5')	<0.1	<0.1	<0.005	<0.005	<0.005	<0.005	<0.1	
B6 (10.5')	<0.1	<0.1	<0.005	<0.005	<0.005	<0.005	<0.1	
Det. Limit, Method Blan		<0.1	<0.005	<0.005	<0.005	<0.005	<0.1	<0.1

⁻⁻ analyses not performed.

Results are in milligrams per kilogram (mg/kg), unless otherwise indicated.

Geo-Logic GL-97-110.R6 October 30, 1998

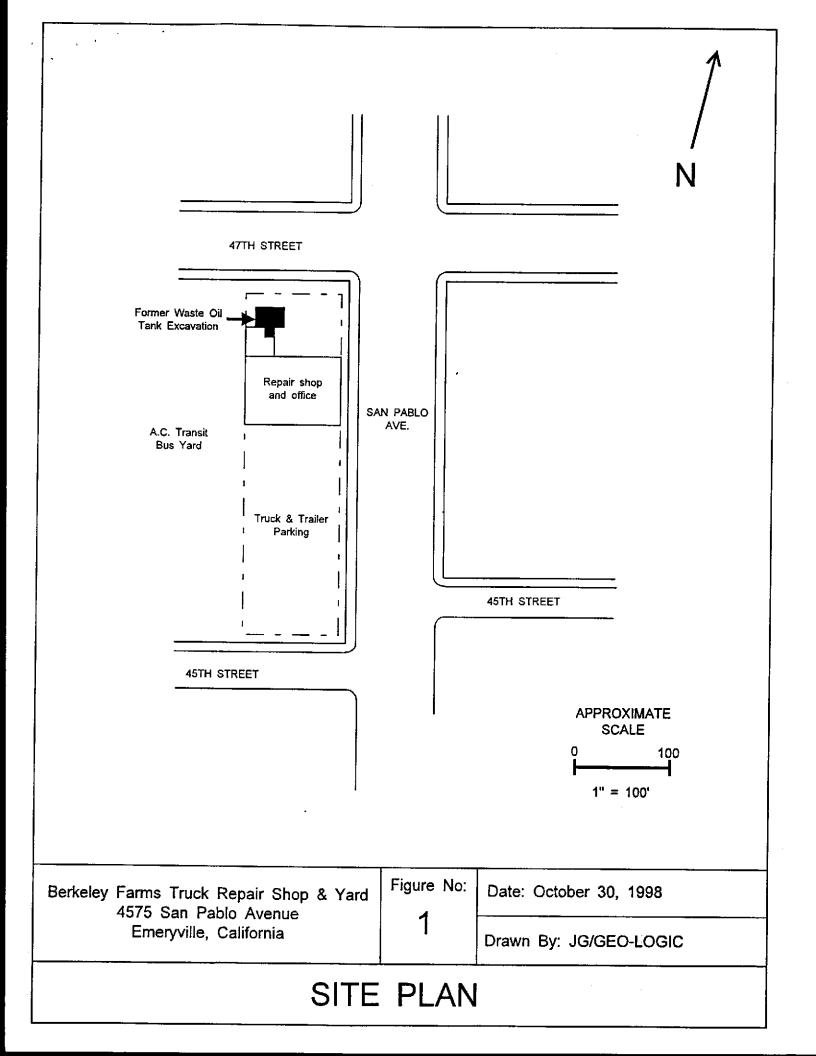
TABLE 2
SUMMARY OF LABORATORY ANALYSES
WATER

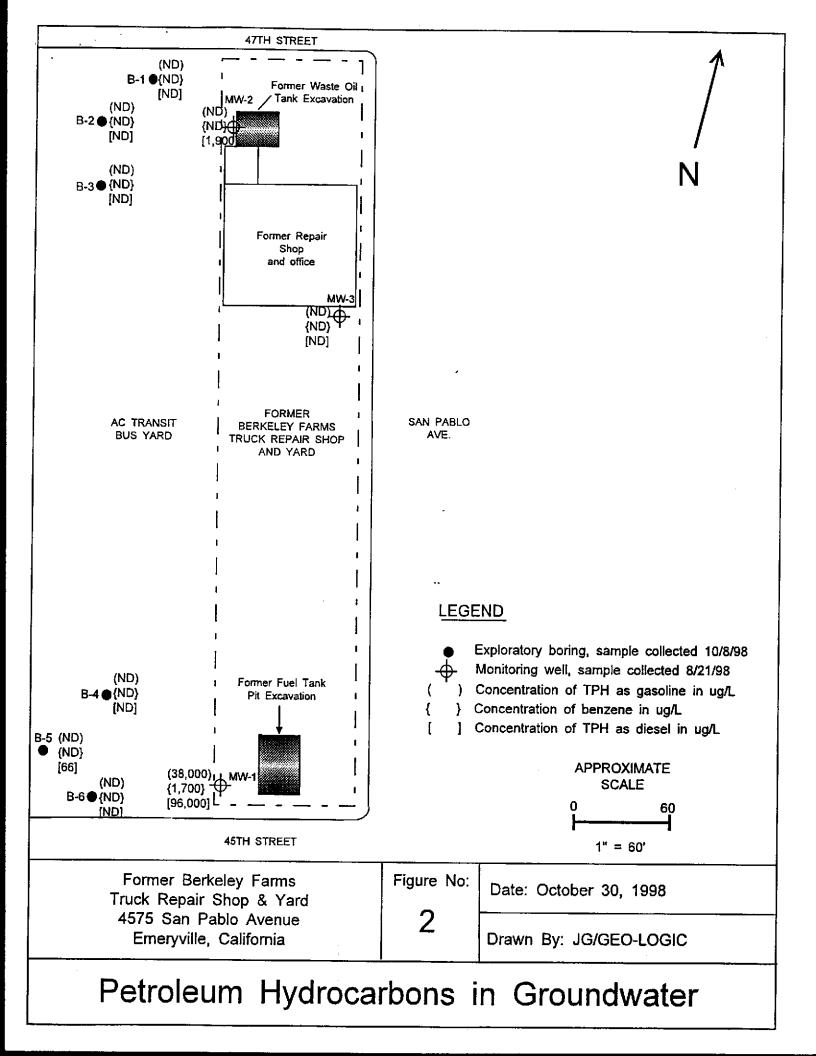
(Samples collected on October 8, 1998)

Sample No./Depth	TPH as <u>Diesel</u>		<u>Benzene</u>	<u>Toluene</u>	Ethyl- <u>benzene</u>	Xylenes	MTBE	TPH as <u>Motor Oil</u>
B1 (10.5')	<5.0	<5.0	<0.5	<0.5	,<0 . 5	<0.5	<0.5	<0.5
B2 (14.4')	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
B3 (10.8')	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
B4 (18.8')	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	
B5 (11.1')	66	<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	
B6 (10.7')	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	
Det. Limit/ Method Blan		<5.0	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5

-- analyses not performed

Results are in micrograms per liter (mcg/L), unless otherwise indicated.





	u .			ВС	ORING LOG		
Project No	o. GL-97-110	D.R6		Во	ring diameter: 8	ļ!!	Logged By: Joel Greger
Project: [Tru	Berkeley Far ick Shop &	ms Yard	Drillin	g Com	pany: Woodward	d Drilling	Date drilled: 10/8/98
Boring No.	B1		Drillin	ig Meth	nod: Hollow Ster	m Auger	Date backfilled: 10/8/98
Penetration Blows/6" (Mod. Cal)	PID reading	Sampl Depth (ft)		G.W. level			Pescription
		-0-			9" of concre	te over sand	, silt, and gravel base (fill).
4/7/11	PID-0	- - - 5 - -	X ML	\supseteq	CLAYEY SII to moist, si	.T (ML), GRA	AY (5Y 5/1), slightly moist luish gray.
8/9/13	PID-0	- 10 - - - - - - - 15 -	X		CLAYEY SIL along fissure	.T (ML) as al s, mottled wi	bove except wet to saturated th iron oxide staining.
		20 -			Ground water	16 feet rose to 7.35 h bentonite a	5' after retracting augers, nd neat cement grout.
45	/ Farms Tru 575 San Pa	blo Ave	enue	d .	B-1	Date:	October 27, 1998
<u>.</u>	Emeryville,	Californ	nia 			Drawn	By: JG/Geo-Logic
				E	Boring Lo	g	

During Log

	•	·· 1-		ВО	RING LOG		
Project No	o. GL-97-110	.R6	Boring diameter: 8"				Logged By: Joel Greger
	Berkeley Far ck Shop & `		Drillin	g Comp	any: Woodward	Drilling	Date drilled: 10/8/98
Boring No.	B-2		Drillin	ng Meth	od: Hollow Stem	Auger	Date backfilled: 10/8/98
Penetration Blows/6" (Mod. Cal)	PID reading	Sample Depth (ft)				[Description
		0-	-		9" of concrete	e over sand	d, silt, and gravel base (fill).
5/12/14	PID-0	- - - - -	ML ML		CLAYEY SIL' very stiff, mo		own (10YR 5/3), slightly moist, xide staining.
10/12/20	PID-0	- 10 - - - - - 15 -	X IVIL	hydro- punch attemp	saturated ald staining. (Drilled to 10.	ong fissures .5', attempte	above except wet to locally s, mottled with iron oxide ed hydropunch sampling, no t and retracted augers.
		- 20 - - 25 - - 30 -				measured	at 14.5' after 4.5 hours. and neat cement grout.
	y Farms T 575 San P Emeryville	ablo Av	enue	ard	B-2		e: October 27, 1998 vn By: JG/Geo-Logic
		 -		E	Boring Lo	g g	

				BC	RING LOG	. <u>,</u>		
Project No	o. GL-97-110).R6	Boring diameter. 8"				Logged By: Joel Greger	
	Berkeley Far ick Shop &		Drilling	g Comp	pany: Woodward	Drilling	Date drilled: 10/8/98	
Boring No.	B-3		Drillin	g Meth	od: Hollow Sten	Auger	Date backfilled: 10/8/98	
Penetration Blows/6" (Mod. Cal)	PID reading	Sample Depth (ft)		G.W. level			Description	
		- 0	-		9" of concre	e over sand	d, silt, and gravel base (fill).	
5/10/11	PID-0	- 5 - -	ML		to moist, st	iff, mottled i	wn (10YR 5/3), slightly moist ron oxide and bluish-gray ravels to 1/8" in diameter.	
5/10/11	PID-0	- 10 - - - - - - 15 -		\subseteq	CLAYEY SIL' along fissure:	T (ML) as a s.	bove except wet to saturated	
		- 20				rose to 10.	6' after retracting augers. and neat cement grout.	
	y Farms Ti 575 San Pa Emeryville,	ablo Ave	enue	ırd	B-3		October 27, 1998 n By: JG/Geo-Logic	

ornig Log

	+			RC RC	ORING LOG		
Project No	o. GL-97-110) Re					Logged Duy Last Co.
			Boring diameter: 8"			Logged By: Joel Greger	
	Project: Berkeley Farms Truck Shop & Yard Drilli			g Com	oany: Woodward	Drilling	Date drilled: 10/8/98
Boring No.	B-4		Drillin	ng Meth	od: Hollow Sten	n Auger	Date backfilled: 10/8/98
Penetration Blows/6" (Mod. Cal)	PID reading	Sampl Depth (ft)		G.W. level			Description
		- - -			9" of concre	te over sand	, silt, and gravel base (fill).
6/12/18	PID-0	_ 5 · 	ML		CLAYEY SIL slightly móist staining.	.T (ML), dark to moist, st	reddish brown (5YR 2.5/2), tiff, mottled iron oxide
6/8/11	PID-0	- 10 - - - -		\supseteq	CLAYEY SIL along fissure: diameter.	T (ML), gray s, stiff, trace	(5Y 5/1), wet to saturated angular gravels to 1/4" in
		- 15 - - - -			(Drilled to 15 water. Drille feet, water ve	d to 18 feet,	artially retracted augers, no no water. Drilled to 20 come in.)
		- 20 -			Total Depth: Ground water Backfilled with	measured a	at 18.8'. nd neat cement grout.
45	y Farms Tr 575 San Pa Emeryville,	ablo Av	enue	rd	B-4		October 27, 1998
				E	Boring Lo	:	By: JG/Geo-Logic

Duning Log

		· · · · · · · · · · · · · · · · · · ·					
•				B(ORING LOG		
	o. GL-97-110			Во	pring diameter: 8)" 	Logged By: Joel Greger
Project:	Berkeley Far uck Shop &	ms Yard	Drillin	g Com	pany: Woodward	d Drilling	Date drilled: 10/8/98
Boring No.	Boring No. B-5 Drilling Met					m Auger	Date backfilled: 10/8/98
Penetration Blows/6" (Mod. Cal)	PID reading	Sampl Depth (ft)					Description
		_			9" of concre	te over sand	l, silt, and gravel base (fill).
7/9/14	PID -19.1	- 5 · 	ML		SANDY SIL 3.1), slightly hydrocarbon	moist to mo	dark gray (stained?) ((10YR ist, stiff, odor of
5/8/14	PID-13.3	- 10 - - 	X -	<u> </u>	CLAYEY SIL mottled bluis hydrocarbons	h gray and ii	vn (10YR 5/3), v. moist, stiff, ron oxidestaining, odor of
	 - - -	- - 15 ~ - - -			(Drilled to 20 came in quic) feet and ref kly).	tracted augers, ground water
		25 -			Total Depth: Ground water Backfilled with	measured a	t 11.1'. nd neat cement grout.
45	Berkeley Farms Truck Shop & Yard 4575 San Pablo Avenue Emeryville, California						October 27, 1998 By: JG/Geo-Logic
				E	Boring Lo	g	

-			· -	ВС	ORING LOG		
Project No	o. GL-97-110).R6		Во	ring diameter: 8" Logged By: Joel Greg		Logged By: Joel Greger
	Project: Berkeley Farms Truck Shop & Yard Drilling Com			g Com	pany: Woodward	Drilling	Date drilled: 10/8/98
Boring No.	B-6		Drillin	ng Meth	od: Hollow Sterr	Auger	Date backfilled: 10/8/98
Penetration Blows/6" (Mod. Cal)	PID reading	Samp Depth (ft)				D	escription
		 0 - 	_		9" of concret	e over sand	, silt, and gravel base (fill).
5/10/14	PID-0	- 5 -	M ML		CLAYEY SIL moist, stiff, n staining.	T (ML), brov nottled bluish	vn (10YR 5/3), moist to very n gray and iron oxide
6/11/12	PID-0	- 10 - - - 15 -			stiff, 2" zone 11 feet.	of very wear	olive gray (5Y 6/2), v. moist, at thered decomposed gravels at tracted augers, ground water
		- 20 25			Total Depth: Ground water Backfilled with	measured a	at 10.7'. nd neat cement grout.
	y Farms Ti 575 San Pa			ırd	B-6	Date:	October 27, 1998
	Emeryville,	Califor	nia 			Drawr	n By: JG/Geo-Logic
				E	Boring Lo	g	

CALCOAST ANALYTICAL

Materials Chemistry

Certified by

California Department of Health Services City of Los Angeles, Dept. of Building & Safety

October 13, 1998

Geo-Logic 1140 - 5th Avenue Concord, CA 94525

Attn: Mr. Joel Greger

Ref: Lab File No. 1008-5A/M-98

1. SAMPLE:

Seven (7) soil cores from Berkeley Farms, San Pablo Avenue; Job No.: 1095.

- A. B1 (5.5')
- B. B2 (9')
- C. B3 (10.5')
- D. B4 (10.5')
- E. B5 (5.5')
- F. B5 (10.5')
- G. B6 (10.5')

Collected:

October 8, 1998

Received:

October 8, 1998

2. ANALYSIS REQUIRED:

- A. Total Petroleum Hydrocarbons diesel (TPH-d) by Gas Chromatography (GC).
- B. Total Petroleum Hydrocarbons gasoline (TPH-g) by GC

COATINGS • BUILDING MATERIALS • HAZARDOUS WASTE SPECTROSCOPY • CHROMATOGRAPHY • MICROSCOPY

2. ANALYSIS REQUIRED - Continued:

- C. Benzene, Toluene, Ethylbenzene and Xylene (BTEX) by GC
- D. Total Petroleum Hydrocarbons motor oil, on Samples A, B, and C only, by GC.
- E. Methy-tert-butyl ether (MTBE) by GC.

3. METHODS OF ANALYSIS:

- A. EPA Method 8015; SW-846
- B. EPA Method 8015; SW-846
- C. EPA Method 8020; SW-846
- D. EPA Method 8015 modified; SW-846.
- E. EPA method 8020; SW 846

4. RESULTS:

A. TPH-diesel

	Sample	TPH-diesel (mg/kg)
A.	B1 (5.5')	<0.1 (ND)
В	B2 (9')	<0.1 (ND)
C.	B3 (10.5')	< 0.1 (ND)
D.	B4 (10.5')	<0.1 (ND)
E.	B5 (5.5')	<0.1 (ND)
F.	B5 (10.5')	<0.1 (ND)
G.	B6 (10.5')	<0.1 (ND)

Method Blank/Detection Limit = < 0.1 mg/kg (none detected) Mean Spike Recovery = 92%

4. RESULTS - Continued:

B. TPH-gasoline

	Sample	TPH-gasoline (mg/kg)
A.	B1 (5.5')	<0.1 (ND)
В	B2 (9')	<0.1 (ND)
C.	B3 (10.5')	<0.1 (ND)
D.	B4 (10.5')	<0.1 (ND)
E.	B5 (5.5')	<0.1 (ND)
F.	B5 (10.5')	<0.1 (ND)
G.	B6 (10.5')	<0.1 (ND)

Method Blank/Detection Limit = < 0.1 mg/kg (none detected) Mean Spike Recovery = 103%

C. BTEX

DESCRIPTION		CONCENTRATION (mg/kg)					
	BENZENE	TOLUENE	ETHYLBENZENE	XYLENE			
A. B1 (5.5')	< 0.005 (ND)	< 0.005 (ND)	< 0.005 (ND)	< 0.005 (ND)			
B B2 (9')	< 0.005 (ND)	< 0.005 (ND)	< 0.005 (ND)	< 0.005 (ND)			
C. B3 (10.5')	< 0.005 (ND)	< 0.005 (ND)	< 0.005 (ND)	< 0.005 (ND)			
D. B4 (10.5')	< 0.005 (ND)	< 0.005 (ND)	< 0.005 (ND)	< 0.005 (ND)			
E. B5 (5.5')	< 0.005 (ND)	< 0.005 (ND)	< 0.005 (ND)	< 0.005 (ND)			
F. B5 (10.5')	< 0.005 (ND)	< 0.005 (ND)	< 0.005 (ND)	< 0.005 (ND)			
G. B6 (10.5')	< 0.005 (ND)	< 0.005 (ND)	< 0.005 (ND)	< 0.005 (ND)			
Method Blank	< 0.005 (ND)	< 0.005 (ND)	< 0.005 (ND)	< 0.005 (ND)			
Mean Spike				(-1.2)			
Recovery	95%	107%	106%	102%			

4. RESULTS - Continued:

D. TPH - motor oil

	SAMPLE	TPH - MOTOR OIL (mg/kg)
Α.	B1 (5.5')	<0.1 (ND)
В.	B2 (9')	<0.1 (ND)
LC.	B3 (10.5')	<0.1 (ND)

Method Blank/Detection Limit = 0.1 mg/kg (none detected)

E. MTBE

Sample	MTBE (mg/kg)
A. B1 (5.5')	<0.1 (ND)
B B2 (9')	<0.1 (ND)
C. B3 (10.5')	<0.1 (ND)
D. B4 (10.5')	<0.1 (ND)
E. B5 (5.5')	<0.1 (ND)
F. B5 (10.5')	<0.1 (ND)
G. B6 (10.5')	<0.1 (ND)

Method Blank/Detection Limit = $< 0.1 \, mg/kg$ (none detected)

Ronald W/Shrewsbury Analytical Chemist RWS:dg(2) ALL SAMPLES SUBMITTED FOR TESTING WILL BE HELD 30 DAYS FROM REPORT DATE AT WHICH TIME THEY WILL BE RETURNED TO CLIENT OR DESTROYED. CLIENT WILL BE RESPONSIBLE FOR ALL SHIPPING, HANDLING, AND DISPOSAL CHARGES. SAMPLES WILL BE STORED UPON WRITTEN INSTRUCTIONS AND FEE ARRANGEMENTS.

This report was made at the request of and for the use only of the purchaser of said report.

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CALCOAST ANALYTICAL

Materials Chemistry

Certified by

California Department of Health Services City of Los Angeles, Dept. of Building & Safety

October 27, 1998

Geo-Logic 1140 5th Avenue Crockett, CA 94525

Attn: Mr. Joel Greger

Ref: Lab File #1008-4A/F-98

1. SAMPLE(S):

Six (6) water samples, from Berkeley Farms, San Pablo Avenue; Job No. 1095

- A. B 1 (10.5')
- B. B 2 (14.4')
- C. B 3 (10.8')
- D. B 4 (18.8')
- E. B 5 (11.1°)
- F. B 6 (10.7')

Collected:

October 8, 1998

Received:

October 8, 1998

2. ANALYSIS REQUIRED:

- A. Total Petroleum Hydrocarbons gasoline (TPH-g) by Gas Chromatography (GC).
- B. Total Petroleum Hydrocarbons diesel (TPH-d) by G.C.
- C. Benzene, Toluene, Ethylbenzene and Xylenes (BTEX) by GC.
- D. Methyl-tert-butyl ether (MBTE) by GC.
- E. Total petroleum Hydrocarbons motor oil, on Samples A, Band C only, by G.C.

COATINGS • BUILDING MATERIALS • HAZARDOUS WASTE SPECTROSCOPY • CHROMATOGRAPHY • MICROSCOPY

3. METHODS OF ANALYSIS:

A. EPA Method 8015; SW-846

B. EPA method 8015; SW - 846

C. EPA Method 8020; SW-846

D. EPA Method 8020; SW-846

E. EPA method 8015 - modified; SW - 846

4. RESULTS:

A. TPH - gasoline

Sample	TPH - gasoline (μg/l)
A. B1	<5.0 (ND)
B. B 2	<5.0 (ND)
C. B 3	<5.0 (ND)
D. B4	<5.0 (ND)
E. B 5	<5.0 (ND)
F. B6	<5.0 (ND)

Method Blank = $< 5.0 \mu g/l$ (none detected) Mean Spike Recovery = 108%

B. TPH - diesel

Sample	TPH - diesel (μg/l)
A. B1	<5.0 (ND)
B. B 2	<5.0 (ND)
C. B 3	<5.0 (ND)
D. B4	<5.0 (ND)
E. B 5	66
F. B6	<5.0 (ND)

Method Blank = < 5.0 μg/l (none detected) Mean Spike Recovery = 107%

4. RESULTS - Continued:

C. BTEX

Sample	Concentration - (µg/l)								
	Benzene	Toluene	Ethylbenzene	Xylene					
A. B1	<0.5 (ND)	< 0.5 (ND)	<0.5 (ND)	<0.5 (ND)					
B. B 2	< 0.5 (ND)	<0.5 (ND)	<0.5 (ND)	<0.5 (ND)					
C. B3	<0.5 (ND)	<0.5 (ND)	<0.5 (ND)	<0.5 (ND)					
D. B4	< 0.5 (ND)	<0.5 (ND)	<0.5 (ND)	<0.5 (ND)					
E. B 5	<0.5 (ND)	<0.5 (ND)	<0.5 (ND)	<0.5 (ND)					
F. B6	< 0.5 (ND)	<0.5 (ND)	<0.5 (ND)	<0.5 (ND)					
Method Blank	<0.5 (ND)	<0.5 (ND)	<0.5 (ND)	<0.5 (ND)					
Mean Spike Recovery	111%	104%	105%	109%					

D. MTBE

Sample	MTBE (μg/l)
A. B1	<5.0 (ND)
B. B 2	<5.0 (ND)
C. B 3	<5.0 (ND)
D. B4	<5.0 (ND)
E. B 5	<5.0 (ND)
F. B 6	<5.0 (ND)

Method Blank = < 0.5 μg/l (none detected) Mean Spike Recovery = 102%

E. TPH - motor oil

Sample	Motor Oil (µg/l)
A. B1	<5.0 (ND)
B. B 2	<5.0 (ND)
C. B 3	<5.0 (ND)

Method Blank = $< 0.5 \mu g/l$ (none detected)

Ronald W. Shrewsbury Analytical Chemist RWS:dg(2) ALL SAMPLES SUBMITTED FOR TESTING WILL BE HELD 30 DAYS FROM REPORT DATE AT WHICH TIME THEY WILL BE RETURNED TO CLIENT OR DESTROYED. CLIENT WILL BE RESPONSIBLE FOR ALL SHIPPING, HANDLING, AND DISPOSAL CHARGES. SAMPLES WILL BE STORED UPON WRITTEN INSTRUCTIONS AND FEE ARRANGEMENTS.

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report.

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Calcoast Analytical, Inc.

MTBE

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Calcoast Analytical, Inc.



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Proj. Mgr.: Jee Gregor - Lew Logic Company: Paradiso Mechanical, Inc. Address 0 B 1836 2600 William St San Leandro CA		والمستن وتنصيب والمستنز والمناش الأسائلا ال	3.1	£ 2
2600 William St	TPH - Gasoline (5030, 8015) w/ BTEX (EPA 602, 8020) TPH - Diesel, TEPH (EPA 3510/3550, 8015) PURGEABLE AROMATICS RIFX (FPA 677, 8073)	PURGEABLE HALOCARBONS (EPA 601, 8010) VOLATILE ORGANICS (EPA 624, 8240, 5242) BASEANEUTRALS, ACIDS (EPA 625/627, 8270, 525) TOTAL OIL & GREASE (EPA 5520, B+F, E+F) PCB PCB (EPA 608, 8080)	ا انتجا ایتا	P. STLC) P. H. C. J.
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(Fax No.) & &	Gaso X (El Diese 510/3	24, 8, 8620, 18, 86, 86, 86, 86, 86, 86, 86, 86, 86, 8	S: Cd TY P S: Cd LEAL	015 7 BBR
Samples (signature) (Phone No.) Joel 1	TPH - Gasoline (5030, 8 w BTEX (EPA 602, 802 TPH - Diesel, TEPH (EPA 3510/3550, 8015) PURGEABLE AROMAT RIEX (FPA 672, 8020)	EPA 624, 8240, 826) PURGEABLE HALOCARB (EPA 601, 8010) VOLATILE ORGANICS (EPA 624, 8240, 5242) BASENEUTRALS, ACIDS (EPA 625/627, 8270, 525) TOTAL OIL & GREASE (EPA 5220, B+F, E+F) PCB (EPA 5620, B+F, E+F) PCB (EPA 5620, B8 8080)	PESTICIDES (EPA 608, 8080) TOTAL RECOVERABLE HYDROCARBONS (EPA HYDROCARBONS (EPA METALS: Cd, Cr, Pb, Zn, CAM METALS: (17) PRIORITY POLLUTANT METALS: (13) TOTAL LEAD	TOPH
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50:1 > 100 pm, need	Robald	Shewshung	(Printed Name) (Date)	(Printed Name)
15 TPH as Motor Oil, in Soil > 100 ppm, need to run 8010 + Luft Smetal	(Date) 10/8/58	(Time) 3:45	(Date) (Time)	(Date) (Time)

Calcoast Analytical, Inc.



Proj. Mgr.: Voel Gregor- Bealogic		Analysis Report	
Company: Paradisa McChantal, MC-	M BTEX (EPA 602, 8015) W BTEX (EPA 602, 8020) TPH - Diesel, TEPH (EPA 3510/3550, 8015) PURGEABLE ARCMATICS BTEX (EPA 602, 8020) PURGEABLE HALOCARBONS (EPA 601, 8010) VOLATILE ORGANICS (EPA 624, 8240, 524.2) BASENEUTRALS, ACIDS (EPA 625627, 8270, 525) TOTAL OIL & GREASE (EPA 625627, 8270, 525) TOTAL OIL & GREASE (EPA 6550, B+F, E+F) PCB (EPA 608, 8080)	PERBLE INS (EPA 418.1) It. Pb, Zn, Ni (17) LUTANT	P. STLC)
7 570 7871457 主義	TPH - G W B1EX TPH - Di (EPA 35 B1EX (E EPA 66 (EPA 62 TOTAL (EPA 62 (EPA 63 (EPA 64 TOTAL (EPA 69	PESTICIDES (EPA 608, 806 TOTAL RECC HYDROCARB LUFT METALS: Cd. CAM METALS PRIORITY PC METALS (13) TOTAL LEAD	(TCLP, STLC) NUMBER (
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