<u>geo - logic</u>

geotechnical and environmental consulting services

1140 - 5th Avenue, Crockett, CA 94525

(510) 787-6867 - Fax (510) 787-1457 GL-97-110.R20 Paradiso Job No. 1120-02 September 12, 2002

Ms. eva chu Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA

RE:

September 2002 Groundwater Sampling Report And Report of Soil Vapor Sampling Former Berkeley Farms Truck Repair Shop and Yard 4575 San Pablo Avenue, Emeryville, California

Dear Ms chu:

This report presents the results of the September, 2002 monitoring and sampling of the well MW1A at the subject site, as requested in your letter to the Harmon Management Company and to Berkeley Farms dated September 3, 2002. This report also documents the recent soil vapor sampling, which was proposed in Geo-Logic's August 2002 work plan entitled "Work Plan/Proposal, Assessment of Residual Hydrocarbon Vapor in soil. This work was completed in accordance with the conditions outlined in your letter.

SITE DESCRIPTION AND BACKGROUND

The subject site is located on the western side of San Pablo Avenue between 45th and 47th Streets in Emeryville, California, and formerly contained a service station facility at the southern portion of the property. Until 1998, the site operated as a truck repair shop and yard for Berkeley Farms. A Site Plan (Figure 1) is attached to this report.

Geo-Logic's previous work at the site includes sampling during overexcavation of a waste oil tank at the northern end of the property. This work is summarized in Geo-Logic's reports (GL-97-110.R1 and GL-97-110.R2), both dated February 10, 1998.

Following this work, installation of three monitoring wells was proposed (workplan/proposal GL-98-110, dated November 15, 1997). The wells were installed in February, 1998. This work, including the results of the first quarter of monitoring and sampling, was documented in Geo-Logic's report (GL-97-110.R3) dated March 7, 1998.

On September 7, 2002, five soil vapor samples were collected at depths of approximately two feet below grade, at the locations shown on Figure 2. Although four samples were proposed, five were actually completed. The soil vapor sample point proposed for the planter box on the eastern side of the building could not be completed as this particular planter has a cement bottom at approximately one foot below grade. An additional sample was obtained near the northwestern corner of the building (SVP-5). An additional sample was also collected near the southwestern corner of the building (SVP2).

The sampling was completed using an AMS Gas Vapor Probe System provided by Environmental Instruments of Concord, California. At each location, a 5/8 inch diameter probe was advanced by using a slide hammer. The probe was advanced to approximately two feet below grade. The probe was then removed from the hole using a jack. At that point, a sampling rod with a retractable tip, which was fitted with small diameter teflon tubing plumbed directly to a vacuum pump with a sampling port, was inserted into the borehole. Following insertion of the sampling rod assembly and placement of the retractable tip to the desired sampling depth, the tubing was connected to the hand-operated vacuum pump. After purging sufficient air to completely displace the volume of air in the tubing between the sampling point and the pump outlet, a tedlar bag was filled. The probe tool and retractable tip were decontaminated between each sample point by triple rinsing with non-phosphate soap and deionized water.

The tedlar bags were labeled and stored in a cooler, on ice, for delivery to a state-certified laboratory. Properly executed Chain of Custody documentation accompanied the samples.

Well MW1A was also monitored and sampled on September 7, 2002. Prior to sampling, the well was checked for depth to water, and the presence of free product and sheen. No free product or sheen was noted in the well. Monitoring data collected this quarter is summarized in Table 1. Water samples were then collected by the use of a clean Teflon bailer. The samples were decanted into clean VOA vials and/or one-liter amber bottles, as appropriate, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory.

HYDROLOGY

On September 7, 2002, the measured depth to ground water in monitoring well MW1A was 9.23 feet below the top of the well casing. The historical groundwater flow direction, based on quarterly monitoring from February 1998 through December, 2001, is to the west.

ANALYTICAL RESULTS

Water samples from well MW1A, and the soil vapor samples, were analyzed at McCampbell Analytical, Inc., in Pacheco, California. The samples were accompanied by properly executed Chain of Custody documentation. The water samples was analyzed for TPH as gasoline and TPH as diesel by EPA method 8015, and benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl tertiary butyl ether (MTBE) by EPA method 8020. The soil vapor samples were analyzed for TPH as diesel by EPA method 8015, and benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl tertiary butyl ether (MTBE) by EPA method 8021B. According to the laboratory, there is no analytical technique for measuring TPH as diesel in vapor samples.

The concentrations of TPH as gasoline, benzene, and TPH as diesel detected in the ground water sample collected from MW1A, and the locations of the five soil vapor samples, are shown on the attached Figure 1. The results of the water analyses are summarized in Table 2. The results of the soil vapor analyses are summarized in Table 3. Copies of the laboratory analyses and the Chain of Custody documentation are attached to this report.

DISCUSSION AND RECOMMENDATIONS

The analytical results of the water sample collected from MW1A are consistent with the previous analytical results, which show significant changes in contaminant levels during seasonal changes in water levels.

The analytical results of the soil vapor samples were non-detectable for TPH as gasoline, BTEX, and MTBE at all of the soil sampling locations. In addition to the vapor barrier, it is likely that the dense, fine-grained soils would also inhibit or retard any vertical migration of soil vapors. At each sampling location, advancing of the soil vapor probe and then the sampling tool to the desired sample depth (two feet) required extensive hammering, and jacking for removal. Based on these findings, it does not appear that the potential health risks due to volatilization of hydrocarbons to indoor or outdoor air is of significant environmental concern.

LIMITATIONS

Environmental changes, either naturally occurring or artificially induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants. Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this work are based on the data obtained from the field and laboratory analyses obtained from a state-certified laboratory. We have analyzed these data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, regarding the above, including laboratory analyses, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

If you have any questions regarding this report, please do not hesitate to call me at (510) 787-6867.

Sincerely,

Geo-Logic

Joel G. Greger, C.E.G.

Certified Engineering Geologis

License No. EG 1633 Exp. Date 8/31/2004

Attachments:

Tables 1 through 3

Figure 1

Laboratory Analyses and

Chain of Custody documentation

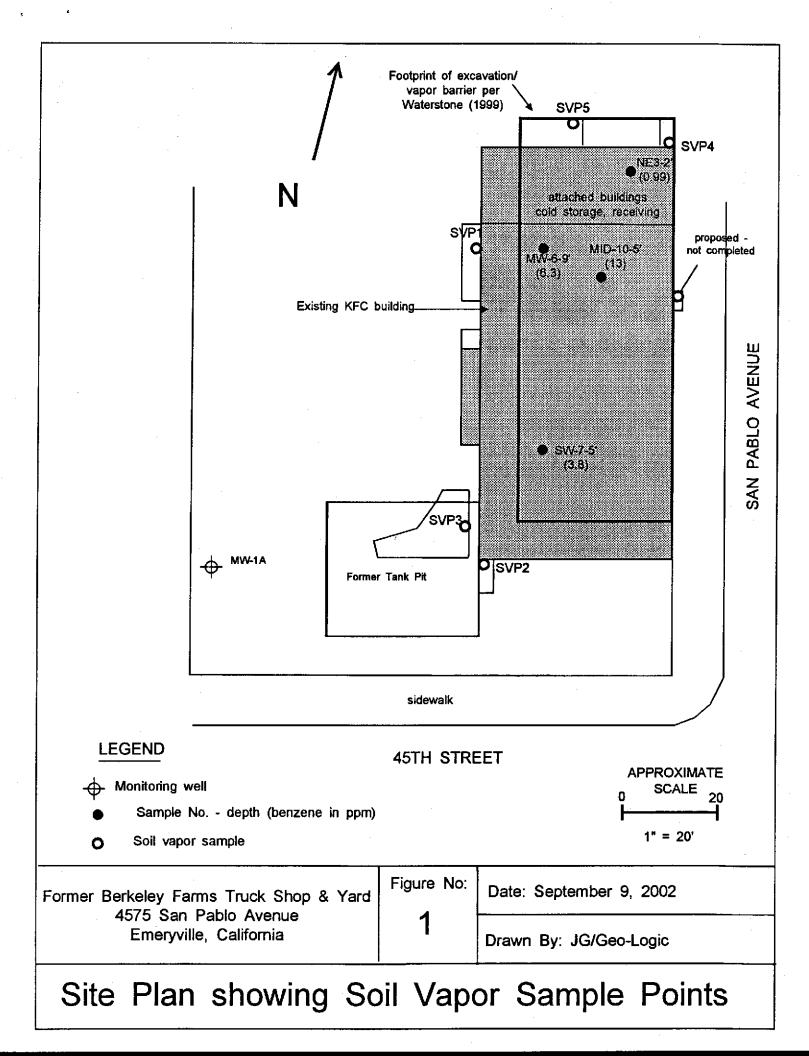


TABLE 1-SUMMARY OF GROUND WATER MONITORING AND PURGING DATA

	Ground Water Elevation	Depth to Water	Total Well Depth	Product Thickness		Water Purged
Well #	(feet)	(feet)∉	(feet)*	(feet)	Sheen	(gallons)
	(Monitored and				Sep 7,200	
MW1A	32.78	9.23	16.89	Ô	No	0
	(Monitore	ed and Sau	mpled on Dec	cember 6, 2	2001)	
MW1A	31.09	10.92	16.90	0	No	0
MW2	32.55	8.23	16.50	0	No	0
EWM	33.39	7.69	16.56	0	No	0
			mpled on <u>Ser</u>	otember 17,	2001)	
MW1A	31,09	10.92	16.90	0	No	0
MW2	32.55	8.23	16.50	0	No	0
MW3	33.39	7.69	16.56	0	No	0
			mpled on <u>Jur</u>	<u>ie 15, 2001</u>		
MW1A	31.50	9.28	16.90	0	No	0
MW2	32.73	8.35	16.51	0	No	0
KWM	34.37	7.64	16.56	0	No	. 0
			mpled on Mar	ch 13, 200		
MW1A	35.54	6.47	16.91	0	No	0
MW2	34.54	6.24	16.51	0	No	0
KWM3	35.87	5.21	16.56	0	No	0
			mpled on <u>Dec</u>	ember 13,		
MW1A	32.68	9.33	16.92	0	No	0
MW2	32.56	8.22	16.52	0	No	0
MW3	33.67	7.41	16.56	0	No	0
			mpled on <u>Ser</u>	tember 19,	2000)	
MW1A	32.10	9.91	16.92	0	No	0
MW2	32.04	8.74	16.53	0	No	0
MW3	32.89	8.19	16.57	0 .	No	0
			mpled on <u>Jun</u>			_
MW1A	33.59	8.42	16.93	0	No	0
MW2	32.46	8.32	16.53	0	No	0
WM3	33.93	7.15	16.58	0	No	0
			mpled on Mar			_
MW1A	36.46	5.55	16.93	0	No	0
MW2	35.77	5.01	16.54	0	No	8
MW3	37.49	3.59	16.58	0	No	8
			pled on <u>Dec</u>		<u>999</u>)	_
MW1A	32.95	9.06	16.93	0	No	8
MW2	31.87	8.91	16.55	0	No	8
MW3	32.57	8.51	16.58	0	No	8
			pled on <u>Sep</u>		<u>1999</u>)	_
MW1A	32.92	9.88	16.94	0	No	8
MW2	32.16	8.62	16.55	0	No	8
EWM	32.88	8.20	16.59	0	No	8

TABLE 1 - (Continued) SUMMARY OF GROUND WATER MONITORING AND PURGING DATA

	(Monitored	d and Sampl	led on <u>June</u>	7, 1999)		
MW1			inaccessib		ed)	
MW2	32.65	8.13	16.55	0	No	8
MW3	33.57	7.51	16.61	0	No	8
	(Monitored	d and Sampl	led on Marc	h 4, 1999)		
MW1			inaccessib		d)	
MW2	35.28	5.5	16.56	0	No	8
MW3	35.85	5.23	16.60	0	No	8
	(Monitored	d and Sampl	led on Nove	mber 17, 1	998)	
MW1	32.95	9.06	16.59	0	No	7
MW2	31.73	9.05	16.55	0	No	7
мwз	33.09	7.99	16.61	0	No	7
	(Monitored	i and Sampl	ed on Augu	st 21, 199	8)	
MW1	35.51	7.84	16.60	0 .	No	7
MW2	34.17	8.61	16.56	0	No	7
MW3	35.42	6.27	16.61	0	No	
	(Monitored	i and Sampl	ed on June	3, 1998)		
MW1	35.51	6.50	16.60	0	No	8
MW2	34.17	6.61	16.57	0	No	8
MW3	35.42	5.66	16.62	0	No	8
	(Monitored	l and Sampl	ed on Febru	uary 27, 19	998)	
MW1	37.51	4.50	16.61	0	No	8
MW2	35.61	5.17	16.58	0	No	8
MW3	37.28	3.80	16.63	0	No	8
	(Monitore	d and Deve	loped on Fe	bruary 24,	1998)	
MW1	37.57	4.44	16.59	Ō	No	24
MW2	35.69	5.09	16.58	0	No	21
MW3	37.38	3.70	16.62	0	No	25

	Top of Casing Elevation*
Well #	<u>(feet)</u>
MW1A	42.01
MW2	40.78
MW3	41.08

- otag Depth to water and total well depth measurements are taken from the top of the well casings.
- The elevation of the tops of the well casings have been surveyed relative to City of Oakland Benchmark No. 241.

TABLE 2
SUMMARY OF LABORATORY ANALYSES-WATER

S	ample	TPH as	TPH as			Ethyl	
	umber	Diesel	Gasoline	Benzene	Toluene	benzene	Xylenes
9/7/ 02 [—]	MW1A	85	61	0.72	$\frac{1\cdot 1}{1}$	<0.25	<0.25
12/7/01	MW1A	180	820	84	7.7	8.4	26
9/17/01	MW1A	180	820	84	7.7	8.4	26
6/15/01	MW1A	94	350	15	3.5	<0.5	<0.5
3/13/01	MW1A	1,600	15,000	980	37	820	2,100
12/13/00	MW1A	250	1,400	96	12	<2.0	10
9/19/00	MW1A	<50	<50	<0.5	<0.5	<0.5	<0.5
6/6/00	MW1A	630	2,400	270	9.5	79	27
3/6/00	MW1A	2,100	13,000	560	<20	640	1,200
12/8/99	MW1A	310	1,200	93	1.8	48	53
9/6/99	MW1A	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
8/6/99	MW1A	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
6/7/99	MW1		(Well	inaccessib	le, damage	d)	
3/4/99	MW1	•	(Well	inaccessib	le, damage	d)	
11/17/98	MW1	88,000	29,000	2,300	3,000	3,600	3,100
8/21/98	MW1+	96,000	38,000	1,700	1,000	2,400	3,300
6/2/98	MW1	105,000	34,000	1,900	1,600	2,400	3,500
2/27/98	MW1	81,000	27,000	2,200	910	1,700	2,700
40/5/04		45.0					
12/7/01	MW2	<50	<50	<0.5	<0.5	<0.5	<0.5
9/17/01	MW2	<50	<50	<0.5	<0.5	<0.5	<0.5
6/15/01	MW2	< 50	<50	<0.5	<0.5	<0.5	<0.5
3/13/01	MW2	< 50	<50	<0.5	<0.5	<0.5	<0.5
12/13/00		<50	<50	<0.5	<0.5	<0.5	<0.5
9/19/00	MW2	330	2,000	210	8.7	5.5	6.0
6/6/00	MW2	< 50	< 50	<0.5	<0.5	<0.5	<0.5
3/6/00	MW2	< 50	<5.0	<0.5	<0.5	<0.5	<0.5
12/8/99	MW2	<50	<5.0	<0.5	<0.5	<0.5	<0.5
9/6/99	MW2	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
6/7/99	MW2	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
3/4/99	MW2	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
11/17/98		4,300	260	190	420	470	600
8/21/98	MW2+	1,900	<5.0	<0.5	<0.5	220	400
6/2/98	MW2	7,600	60	220	510	800	1,100
2/27/98	MW2	14,000	<5.0	<0.5	120	460	730

TABLE 2
SUMMARY OF LABORATORY ANALYSES-WATER(continued)

Sample Date Number	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethyl benzene	Xylenes
2000	<u> </u>	addo11110	Benzene	10140116	Delizene	Ayrones
12/7/01 MW3	<50	<50	<0.5	<0.5	<0.5	<0.5
9/17/01 MW3	<50	<50	<0.5	<0.5	<0.5	<0.5
6/15/01 MW3	<50	<50	<0.5	<0.5	<0.5	<0.5
3/13/01 MW3	<50	<50	<0.5	<0.5	<0.5	<0.5
12/13/00 MW3	<50	<50	<0.5	<0.5	<0.5	<0.5
9/19/00 MW3	<50	<50	<0.5	<0.5	<0.5	<0.5
6/6/00 MW3	<50	<50	<0.5	<0.5	<0.5	<0.5
3/6/00 MW3	<50	<5.0	<0.5	<0.5	<0.5	<0.5
12/8/99 MW3	<50	<5.0	<0.5	<0.5	<0.5	<0.5
9/6/99 MW3	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
6/7/99 MW3	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
3/4/99 MW3	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
11/17/98 MW3	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
8/21/98 MW3+	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
6/2/98 MW3	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
2/27/98 MW3		<5.0	<0.5	<0.5	<0.5	<0.

TABLE 2
SUMMARY OF LABORATORY ANALYSES-WATER(continued)

	Sample	TPH as		
Date	Number	Motor Oil	MTBE	TOTAL LEAD
9/7/02	MW1A		43	
12/7/01	MW1A		120	'
9/17/01	MW1A		120	
6/15/01	MW1A		84	
3/13/01	MW1A		320	
12/13/00	MW1A		170	
9/19/00	MW1A		13	
6/6/00	MW1A		210	
3/6/00	MW1A	320	<400	
12/8/99	MW1A		140	
9/6/99	MW1A		<0.5	
8/6/99	MW1A		<0.5	
6/7/99	MW1	(Well in	naccessib	le, damaged)
3/4/99	MW1	(Well in	naccessib	le, damaged)
11/17/98	MW1		<0.5	
6/2/98	MW1*	80,000	<0.5	<5.0
2/27/98	MW1		<0.5	
10/7/01		40.50		
12/7/01	MW2	<250	<5.0	
9/17/01	MW2	<250	<5.0	
6/15/01	MW2	<250	<5.0	
3/13/01	MW2	<250	<5.0	
12/13/00	MW2	<250	<5.0	-+-
9/19/00	MW2	<250	180	
6/6/00	MW2	<250	<5.0	
3/6/00	MW2	<250	<5.0	
12/8/99	MW2	<250	<5.0	
9/6/99	MW2	47	<0.5	
6/7/99	MW2	<0.5	<0.5	
3/4/99	MW2	<0.5	<0.5	
11/17/98	MW2	<0.5	<0.5	
6/2/98	MW2*	3,800	<0.5	<5.0
2/27/98	MW2	20,000**	<0.5	

TABLE 2
SUMMARY OF LABORATORY ANALYSES-WATER(continued)

Sample Date	Number	TPH as Motor Oil	MTBE	TOTAL LEAD
12/7/01	MW3		8.4	
9/17/01	MW3		8.4	
6/15/01	MW3		6.7	
3/13/01	MW3		11	
12/13/00	MW3		9.3	
9/19/00	MW3		<5.0	
6/6/00	MW3		21	
3/6/00	MW3	<250	24/21++	
12/8/99	MW3		18	
9/6/99	MW3	, 	<0.5	
6/7/99	EWM	·	<0.5	
3/4/99	EWM		<0.5	
11/17/98	KWM3		<0.5	
6/2/98	*EWM	<5.0	<0.5	<5.0
2/27/98	EWM			- -

- -- Analyses not performed.
- + Cadmium, chromium, lead, nickel, and zinc were nondetectable, except for 0.078 mg/l of nickel detected in MW1.
- ++ 21 ppb by EPA Method 8260.
- * All EPA Method 8010 constituents were nondetectable.
- ** 20,000 ppb of Total Recoverable Petroleum Hydrocarbons by EPA Method 418.1. Results are in micrograms per liter (Φg/L), unless otherwise indicated.

TABLE 3 SOIL VAPOR ANALYTICAL RESULTS Former Berkeley Farms Truck Shop 4575 San Pablo Avenue, Emeryville, CA

(samples collected 9/7/02)

Sample/ Depth (feet)	TPH-g (ppb)	Benzene (ppb)	Ethylbenzene (ppb)	Toluene (ppb)	Xylenes (ppb)	MTBE (ppb)			
SVP1 (2')	ND	ND	ND	ND	ND	ND			
	·				110	ND			
SVP2 (2')	ND	ND	ND	ND	ND	ND			
SVP3 (2')	ND	ND	ND	ND	ND	ND			
SVP4 (2')	ND	ND	ND	ND	ND	ND			
SVP5 (2')	ND	ND	ND	ND	ND	ND			
Det. Limit	25	0.25	0.25	0.25	0.25	2.5			

EXPLANATION:

ppb = parts per billion

ANALYTICAL METHODS:

TPHg =Total Petroleum Hydrocarbons as gasoline by EPA Method 8015-Modified.

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes according to EPA Method 8021B.

MTBE according to EPA Method 8021B.

	McCampb	ell Analy	rtical Inc.			Telephon	nue South, #D7, Pache e : 925-798-1620 - Far amphell.com E-mail: 1	x: 925-798-1622						
Geo-Log	gic		Client P	roject ID: 4	575 San Pablo	Ave 1	Date Sampled:	09/07/02						
1140 5th	Avenue					Date Received:	09/09/02							
Crookati	, CA 94525		Client C	Client Contact: Joel Greger Date Extracted: 09/09/02-09/12/02										
CIUCKE	, CA 94323		Client P	.O.;	Date Analyzed:	09/09/02-0	9/12/0	2						
Extraction 1	Gaso method: SW5030E		e (C6-C12)		irocarbons as		ith BTEX and		Order 0	209099				
Lab ID	Client ID	Matrix	TPH(g)	мтве	Benzene	Tolgene	Fihylbenzene	Xylenes	DF	% S:				
001A	SVPI	Α -	ND	ND	ND	ND	ND	ND	t	102				
002A	SVP2	Λ	ND	ND	ND	ND	ND	ND	I	102				
003A	SVP3	Α	ND	ďИ	ND	ND	ND	ND	1	110				
004A	SVP4	A	ND	NI	ND	ND	ND	ND	ı	10.3				
005A	SVP5	Λ	ND	ND	ND	ND	ND	ND		110				
006A	MWIA	w	61,a	43	0.72	1.1	ND	ND	1	#				
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	imit for DF #1;	A/W	25	2.5	0.25	0.25	0.25	0.25	1	μg/L				
	reporting limit	s	NA	NA	NA	NA	NA	NA	1	mg/K				

water and vapor samples are reported in ug/L, soil and sludge samples in mg/kg, wipe samples in ug/wipe, and TCLP extracts in ug/L

cluttered chromatogram: sample peak coclutes with surrogate peak.

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; c) TPH pattern that does not appear to be derived from gasoline (stoddard solvent). f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than -2 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas) m) no recognizable pattern.

ly

4 Edward Hamilton, Lab Director

McCarr	npbell Analyt	ical Inc.	Te	nd Avenue South, #D7, Pacheco, CA 9 elephone : 925-798-1620 - Fax : 925-79 www.ccampbell.com E-mail: main@m	98-1623
Geo-Logic		Client Pro	oject ID: 4575 San Pablo Ave	Date Sampled: 09/07	7/02
1140 5th Avenue				Date Received: 09/09	//02
Constant CA DA		Client Co	ontact: Joel Greger	Date Extracted: 09/09	0/02
Crockett, CA 945	523	Client P.0	Ö.:	Date Analyzed: 09/09	0/02
Extraction method: SW3		sel Range (C	C10-C23) Extractable Hydrocal Analytical methods: SW8015C	rbons as Diesel*	Work Order: 020006
Lab ID	Client ID	Matrix	TPF	l(d)	DF % S
0209099-006B	MW1A	w	85	,h	1 89.1
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Reporting Lin ND means not above the re-	detected at or)		μg/I. NA

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all TCLP / STLC / SPLP extracts in ug/L

cluttered chromatogram resulting in coefuted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant;; d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content; k) kerosene/kerosene range; f) hunker oil; m) fuel oil; n) stoddard solvent.

Edward Hamilton, Lab Director

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McCAMPBELL ANALYTICAL INC. 110 2** AVENUE SOUTH, #D7							CHAIN OF CUSTODY RECORD												 .											
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