Lar 6558

<u>geo - logic</u>

<u>geotechnical and environmental consulting services</u>

1140 - 5th Avenue, Crockett, CA 94525

(510) 787-6867 - Fax (510) 787-1457

December 17, 1999

Ms. Susan Hugo Alameda County Environmental Health Services 1131 Harbor Bay Parkway, 2nd Floor Alameda, California 94502

RE: Fourth Quarter 1999 Monitoring and Sampling Report for Former Berkeley Farms Truck Repair Shop and Yard 4575 San Pablo Avenue Emeryville, California 94608

Dear Ms. Hugo:

Enclosed is the above-referenced report. Note that replacement well MW1A, for which you observed the sampling, showed detectable concentrations of hydrocarbons. Should you have any questions regarding the report, please feel free to call me at (510) 787-6867.

Sincerely,

Geo-Logic

Joel G. Greger, C.E.G.

Certified Engineering Geologist

License No. EG 1633 Exp. Date 8/31/2000

Attachment

CANTEC 23 PM 3: 27

1

1140 - 5th Avenue, Crockett, CA 94525

(510) 787-6867 - Fax (510) 787-1457

GL-97-110.R11 Paradiso Job No. 1103-03 December 17, 1999

Mr. Pat Roland Berkeley Farms 25500 Clawiter Road Hayward, California

RE:

Fourth Quarter 1999 Monitoring and Sampling Report for Former Berkeley Farms Truck Repair Shop and Yard 4575 San Pablo Avenue, Emeryville, California 94608

Mr. Roland:

This report presents the results of the fourth quarter 1999 monitoring and sampling of the wells at the subject site. During this quarter, the wells were monitored and sampled on December 8, 1999. On this date, the two monitoring wells located at 4550 San Pablo Avenue (Former Berkeley Farms Dairy) were monitored by SOMA Environmental Engineering, Inc. of San Ramon, California, and the groundwater depth data was provided to Geo-Logic.

The work during this quarter was performed in compliance with the guidelines established Regional Water Quality Control Board (RWQCB), and Alameda County Department Environmental Health Services (ACEHS).

SITE DESCRIPTION AND BACKGROUND

The subject site is located on the western side of San Pablo Avenue between 45th and 47th Streets in Emeryville, California, and formerly contained a service station facility at the southern portion of the property. Until 1998, the site operated as a truck repair shop and yard for Berkeley Farms. A Site Plan (Figure 1) is attached to this report.

Geo-Logic's previous work at the site includes sampling during over-excavation of a waste oil tank at the northern end of the property. This work is summarized in Geo-Logic's reports (GL-97-110.R1 and GL-97-110.R2), both dated February 10, 1998. Following this work, installation of three monitoring wells was proposed (work plan/proposal GL-98-110, dated November 15, 1997). The wells were installed in February, 1998. This work, including the results of the first quarter of monitoring and sampling, was documented in Geo-Logic's report (GL-97-110.R3) dated March 7, 1998.

Fourth Quarter 1999 Monitoring and Sampling Report - December 17, 1999 Former Berkeley Farms Truck Repair Shop & Yard, 4575 San Pablo Ave., Emeryville

In April and May, 1998, a former service station fuel tank pit at the southern portion of the site was extensively over-excavated. This work, and the results of the second quarter of monitoring and sampling, was documented in Geo-Logic's report (GL-97-110.R4) dated June 9, 1998.

On September 5, 1998, as discussed in a prior meeting with Ms. Susan Hugo of the ACEHS, ORC filter socks were placed in monitoring wells MW2 and MW3. ORC is a insoluble solid peroxygen consisting of magnesium peroxide which has been formulated to release oxygen at a controlled rate when hydrated. The purpose of the ORC in wells MW2 and MW3 was to enhance conditions for the natural biodegradation of petroleum hydrocarbons. Prior to installation of the ORC, baseline measurements of dissolved oxygen in groundwater (DO) were taken. With the concurrence of MS. Susan Hugo of the ACEHS, the ORC was removed from well MW2 on February 5, 1999.

On July 30, 1999, well MW1, damaged during construction, was properly abandoned and replacement well MW1A was constructed, developed, and initially sampled. This work was reported in Geo-Logic's report (GL-97-110.R9) dated August 12, 1999.

RECENT FIELD ACTIVITIES

Wells MW1A, MW2 and MW3 were monitored and sampled during this quarter on December 8, 1999. Prior to sampling, the wells were checked for depth to water, and the presence of free product and sheen. No free product or sheen was noted in any of the wells. Ms. Susan Hugo of the ACEHS witnessed the sampling of replacement well MW1A.

The monitoring data collected this quarter is summarized in Table 1. After recording the monitoring data, the wells were each purged of approximately eight gallons of water. Once a minimum of approximately three to four casing volumes had been removed from each well and the groundwater level was observed to have stabilized, water samples were then collected by the use of a clean Teflon bailer. The samples were decanted into clean VOA vials, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler on ice, until delivery to a state-certified laboratory.

HYDROLOGY

On December 8, 1999, the measured depth to ground water in monitoring wells MW1A, MW2, and MW3 ranged from 8.51 to 9.06 feet below the tops of the well casings. Since last quarter, the elevation of ground water in wells MW1A and MW2 increased 0.33 and 0.29 feet, respectively, and the elevation of ground water in well MW3 decreased 0.31 feet. Using the data from the three wells, and the data from two wells at 4550 San Pablo Avenue (also monitored on December 8, 1999), the calculated ground water flow direction was to the west, as shown on the attached Potentiometric Surface Map, Figure 1. The hydraulic gradient at the site on December 8, 1999, was approximately 0.01. The ground water flow direction and hydraulic gradient is consistent with previous quarters.

ANALYTICAL RESULTS

Water samples from the three wells were analyzed at McCampbell Analytical, Inc., in Pacheco, California. All samples were accompanied by properly executed Chain of Custody documentation. The samples were analyzed for TPH as gasoline and TPH as diesel by EPA method 8015, and benzene, toluene, ethylbenzene,

Fourth Quarter 1999 Monitoring and Sampling Report - December 17, 1999 Former Berkeley Farms Truck Repair Shop & Yard, 4575 San Pablo Ave., Emeryville

and xylenes (BTEX) and methyl tertiary butyl ether (MTBE) by EPA method 8020. In addition, the sample collected from MW2, located in the downgradient vicinity of a former waste oil tank, was analyzed for Total Extractable Petroleum Hydrocarbons as Diesel and Motor Oil.

The concentrations of TPH as gasoline, benzene, and TPH as diesel detected in the ground water samples collected on December 8, 1999, are shown on the attached Figure 2. The results of the water analyses are summarized in Table 2. Copies of the laboratory analyses and the Chain of Custody documentation are attached to this report.

DISTRIBUTION

A copy of this report should be sent to Ms. Susan Hugo of the ACEHS.

LIMITATIONS

Environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants. Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this work are based on the data obtained from the field and laboratory analyses obtained from a state-certified laboratory. We have analyzed these data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, regarding the above, including laboratory analyses, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

If you have any questions regarding this report, please do not hesitate to call me at (510) 787-6867.

Sincerely,

Joel G. Greger, C.E.G.

Certified Engineering Geologist

License No. EG 1633 Exp. Date 8/31/2000 JOEL G. GREGER

No. EG 1633

CERTIFIED

ENGINEERING

GEOLOGIST

OF CALLE

Attachments:

Tables 1 and 2

Figures 1 & 2

Laboratory Analyses and Chain of Custody documentation

TABLE 1
SUMMARY OF GROUND WATER MONITORING AND PURGING DATA

	Ground Water	Depth to	Total	Product		Water
	Elevation	Water	Well Depth			Purged
Well #	<u>(feet)</u>	$\underline{\hspace{0.1cm}}$ (feet) \Box	feet)□_	<u>feet)</u>	<u>Sheen</u>	<u>(gallons)</u>
	/\/i				0001	
MW1A			Sampled on Do			0
	32.95	9.06	16.93	0	No	8
MW2	31.87	8.91	16.55	0	No	8
MW3	32.57	8.51	16.58	0	No	8
			Sampled on			
MW1A	32.92	9.88	16.94	0	No	8
MW2	32.16	8.62	16.55	0	ИО	8
MW3	32.88	8.20	16.59	0	No	8
	(Moni	tored and :	Sampled on J	the 7 1999)		
MW1	(110111		inaccessible			
MW2	32.65	8.13	16.55	0	No	8
MW3	33.57	7.51	16.61	0	No	8
MMO	33.31	1-2T	10.01	U	NO	O
	(Moni	tored and	Sampled on Ma	arch 4, 1999)	
MW1		(Well	inaccessible	, damaged)	•	
MW2	35.28	5.5	16.56	0	No	8
MW3	35.85	5.23	16.60	0	No	8
	Mani				1.0003	
3.6531			Sampled on No			-
MW1	32.95	9.06	16.59	0	No	7
MW2	31.73	9.05	16.55	0	No	7
MW3	33.09	7.99	16.61	0	No	7
	(Moni	tored and :	Sampled on A	ugust 21, 19	98)	
MW1	35.51	7.84	16.60	0	No	7
MW2	34.17	8.61	16.56	0	No	7
EWM	35.42	6.27	16.61	0	No	7
			Sampled on J	····		_
MW1	35.51	6.50	16.60	0	ИО	8
MW2	34.17	6.61	16.57	0	No	8
MW3	35.42	5.66	16.62	0	No	8
	(Moni	tored and :	Sampled on Fe	ebruary 27.	1998)	
MW1	37.51	4.50	16.61	0	No.	8
MW2	35.61	5.17	16.58	0	No	8
MW3	37.28	3.80	16.63	0	No	8
HMO	37.20	3.00	10.03	•	140	5
			eveloped on	February 24,		
MW1	37.57	4.44	16.59	0	No	24
MW2	35.69	5.09	16.58	0	ИО	21
MW3	37.38	3.70	16.62	0	No	25

Fourth Quarter 1999 Monitoring and Sampling Report - December 17, 1999
Former Berkeley Farms Truck Repair Shop & Yard, 4575 San Pablo Ave., Emeryville

TABLE 1 - Continued

SUMMARY OF GROUND WATER MONITORING AND PURGING DATA

Well #	Top of Casing Elevation* (feet)
MW1A	42.01
MW2	40.78
MW3	41.08

 $[\]square$ Depth to water and total well depth measurements are taken from the top of the well casings.

^{*} The elevation of the tops of the well casings have been surveyed relative to City of Oakland Benchmark No. 241.

TABLE 2
SUMMARY OF LABORATORY ANALYSES - WATER

	Camm 1 a	mpu					
	Sample	TPH as	TPH as	_		Ethyl-	_
	Number	<u>Diesel</u>	Gasoline	<u>Benzene</u>	<u>Toluene</u>	<u>benzene</u>	<u>Xylenes</u>
	MW1A	310	1,200	93	1.8	48	53
	MW1A	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
• •	MW1A	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
6/7/99	MW1		(Well	inaccessi		ed)	
3/4/99	MW1		(Well	inaccessi	ble, damage	ed)	
11/17/98		88,000	29,000	2,300	3,000	3,600	3,100
8/21/98	MW1+	96,000	38,000	1,700	1,000	2,400	3,300
6/2/98	MW1	105,000	34,000	1,900	1,600	2,400	3,500
2/27/98	MW1	81,000	27,000	2,200	910	1,700	2,700
				·		•	•
12/8/99	MW2	<50	<5.0	<0.5	<0.5	<0.5	<0.5
9/6/99	MW2	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
6/7/99	MW2	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
3/4/99	MW2	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
11/17/98	MW2	4,300	260	190	420	470	600
8/21/98	MW2+	1,900	<5.0	<0.5	<0.5	220	400
6/2/98	MW2	7,600	60	220	510	800	1,100
2/27/98	MW2	14,000	<5.0	<0.5	120	460	730
		•					
12/8/99	MW3	<50	<5.0	<0.5	<0.5	<0.5	<0.5
9/6/99	EWM	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
6/7/99	MW3	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
3/4/99	MW3	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
11/17/98	MW3	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
8/21/98	MW3+	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
6/2/98	MW3	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
2/27/98	MW3		<5.0	<0.5	<0.5	<0.5	<0.5
- •					-		-000
Detection	n Limit	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5

⁺ Cadmium, chromium, lead, nickel, and zinc were nondetectable, except for 0.078 mg/l of nickel detected in MW1.

TABLE 2 - (Continued)

SUMMARY OF LABORATORY ANALYSES - WATER

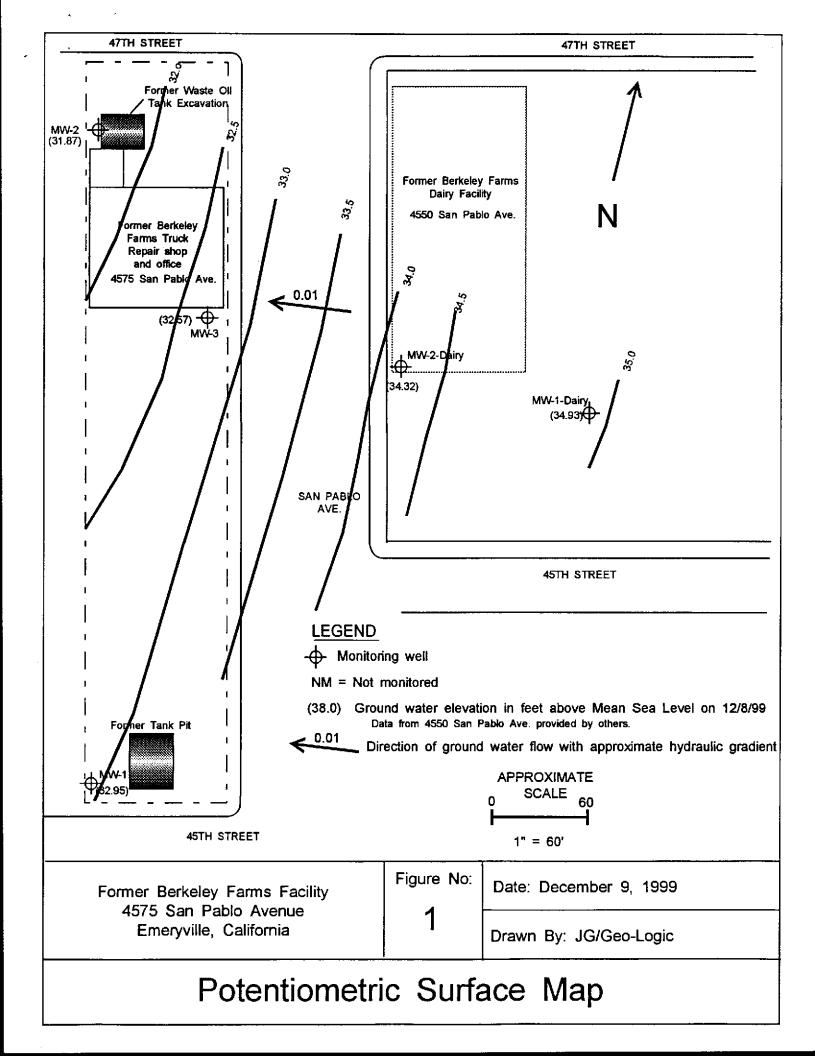
<u>Date</u>	Sample <u>Number</u>	TPH as Motor Oil	<u>TEPH</u>	MTBE	TOTAL LEAD
					
12/8/99	MW1A			140	
9/6/99	MW1A			<0.5	
6/7/99	MW1	(Well inac	cessible.		
3/4/99	MW1	(Well inac	cessible.	damaged)	
11/17/98	MW1		'	<0.5	
6/2/98	MW1*		80,000	<0.5	<5.0
2/27/98	MW1			<0.5	
12/8/99	MW2	<250		<5.0	
9/6/99	MW2	47		<0.5	
6/7/99	MW2	<0.5		<0.5	
3/4/99	MW2	<0.5		<0.5	
11/17/98	MW2	<0.5		<0.5	
6/2/98	MW2*		3,800	<0.5	<5.0
2/27/98	MW2		20,000**	<0.5	
12/8/99	MW3			(187)	
9/6/99	MW3			<0.5	
6/7/99	MW3			<0.5	
3/4/99	EWM.			<0.5	
11/17/98	MW3			<0.5	
6/2/98	*EWM		<5.0	<0.5	<5.0
2/27/98	MW3				

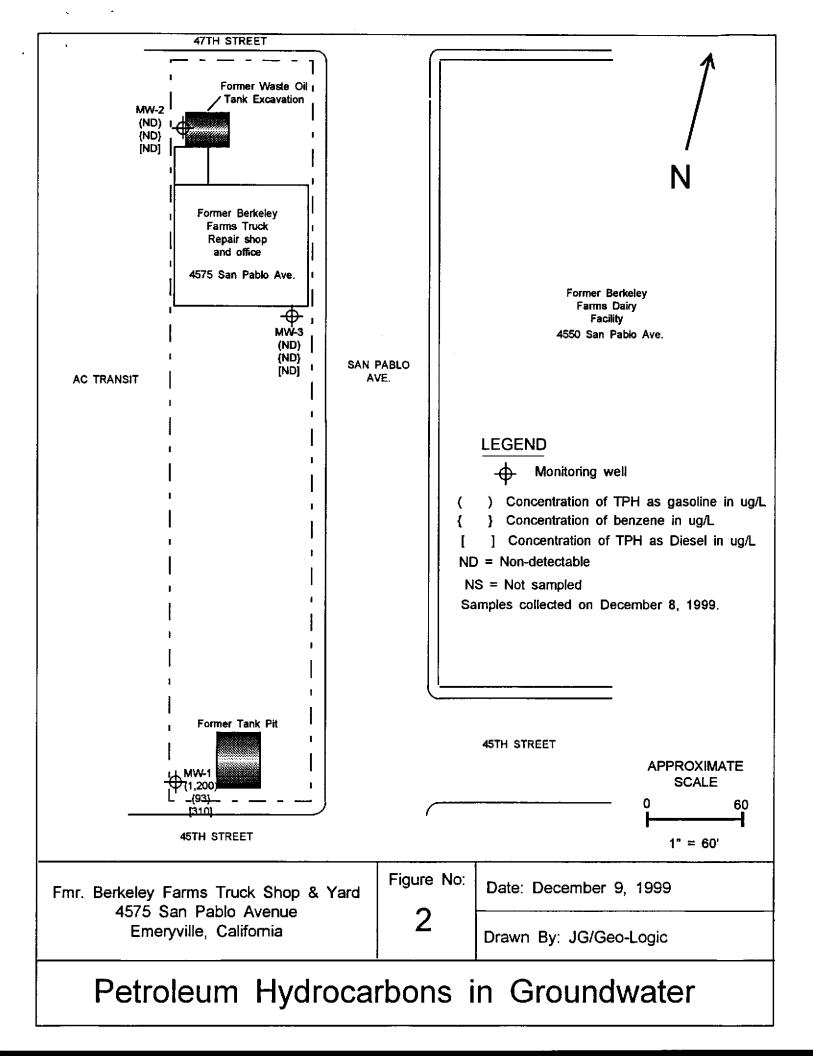
All EPA Method 8010 constituents were nondetectable.

Results are in micrograms per liter ($\mu g/L$), unless otherwise indicated.

^{** 20,000} ppb of Total Recoverable Petroleum Hydrocarbons by EPA Method 418.1.

⁻⁻ analyses not performed





110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Calcoast Analytical	Client Project ID: #1103-03; Berkeley	Date Sampled: 12/08/99						
4072 Watts Street	Farms Truck Stop Yard	Date Received: 12/08/99						
Emeryville, CA 94608	Client Contact: Joel Gregger	Date Extracted: 12/09-12/10/9						
	Client P.O;	Date Analyzed: 12/09-12/10/99						

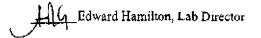
Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

Lab ID	ods 5030, modifie Client ID	Matrix	TPH(g)*	MTBE	Benzene	Toluene	Ethylben- zene	Xylcnes	% Recovery Surrogate
26961	MWM IA	W	1200,a	140	93	1.8	48	53	108
26962	MW 2	W	ND	ND	ND	ND	ND	ND	102
26963	MW 3	w	ND	18	ND	ND	ND	МD	102
									
							<u> </u>		
	^ **								
	······································			~~					
	· · · · · · · · · · · · · · · · · · ·	<u> </u>	<u></u>	.,,,,					
						· · · · · · · · · · · · · · · · · · ·			

otherwis	Limit unless stated, ND	W	50 ug/L	5.0	0.5	0.5	0.5	0.5	
means not detected above the reporting limit		2	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and studge samples in mg/kg, and all TCLP and SPLP extracts in ug/L.

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; c) TPH pattern that does not appear to be derived from gasoline (?), f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; j) liquid sample that contains greater than -5 vol. % sediment; j) no recognizable pattern.



^{*} cluttered chromatogram; sample peak coclutes with surrogate peak



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

Calcoast Analytical	Client Project 1D: #1103-03; Berkeley	Date Sampled: 12/08/99						
4072 Watts Street	Farms Truck Stop Yard	Date Received: 12/08/99						
Emeryville, CA 94608	Client Contact: Joel Gregger	Date Extracted: 12/08/99						
	Client P.Q:	Date Analyzed: 12/08-12/12/99						

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel *

Lab ID	Client I D	Matrix	TPH(d) ⁺	% Recovery Surrogate									
26961	MWM 1A	W 310,d,b		102									
26962	MW 2	W ND	W ND	W ND	W ND	W ND	W ND	W ND	W ND	V 2 W ND	W ND	ND	93
26963	MW 3	W	ND	96									
	, J., J., J., J., J., J., J., J., J., J., J., 												
:													
Reporting Lit	mit unless otherwise as not detected above	W	50 ug/L										
	porting limit	1.0 mg/kg											

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and studge samples in mg/kg, and all TCLP / STLC / SPLP extracts in ug/L

^{*} clustered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation; a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant;); d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than -5 vol. % sediment.

110 2nd Avenue South, #D7, Pscheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Calcoast Analytical	Client Project ID: #1103-03; Berkeley	Date Sampled: 12/08/99						
4072 Watts Street	Farms Truck Stop Yard	Date Received: 12/08/99						
Emeryville, CA 94608	Client Contact: Joel Gregger	Date Extracted: 12/08/99						
	Client P.O:	Date Analyzed: 12/08-12/12/99						

Diesel Range (C10-C23) and Oil-Range (C18+) Extractable Hydrocarbons as Diesel and Motor Oil*

		Matrix	TPH(mo) ⁺	% Recovery Surrogate						
26962	MW 2	w	ND	NO	93					
	-									
<u></u> v_										
				· · · · · · · · · · · · · · · · · · ·						
		w	50 ug/L	250 ug/L	1					
ated; ND mean	it unless atherwise is not detected above orting limit	s	1.0 mg/kg	5.0 mg/kg						

^{*}water samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP extracts in ug/L

[&]quot;cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation; a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant;); d) gasoline range compounds are significant; e) medium builing point pattern that does not match diesel (*/); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; t) liquid sample that contains greater than ~5 vol. % sediment.

In the Control	and I have						1_11				يل		·F		. is integr	306.24	.,						-	enê.	
Proj. Mgr.: Soct 600	Mar Crolog			47.		al ca		1		X.		ê An	alirsis i	Яерсп					·	<u>;</u>	,		4	696	1
Company: for Paradi		R.F.						-											1		1	•	2	2696	2
Address: POB 18	36								}			ļ		j							1	3: 16-			_
2600 Will	loms St idio CA 94	422				{	1		ł	Ì	1		i		}				ĺ	3	1		2	2698	33
Son learn	iden CA-94	377	- 1	ļ			22	1	1			ĺ		N N			}	}	1	22		1 1	1	1.0	
Samples (signature)	(P	hone No.)	ł	ଚ୍ଚିତ୍ର		ន្ទ	á		8 =	ļ]		=	₹.	逻	! 	İ			R			ļ	8	1
godgen ((570) 78 760	967 (Fax No.) 3), 8015)	EPA 622, 803	26. 7.EPH X2550, 8015)	RE ARCHART A 602, BO20)	REHALOCA 8010)	DRGANICS B240, 524.2)	JTRALS, ACK 827, 8270, 52	TOTAL DIL & GREASS (EPA 5520 5-P., E-P.)	(0808	53 5080)	TOTAL RECOVERABLE	30/50	LUFT Metals C3, C3, Pb, Z5,	(L) S.T.	PRIORITY POLLUTAILT	9	₹ ¢	St. C.	rid			NULEER OF	
(5)	70) 78714.	(Fax No.)	(EPA 503)	TPH GR	7PH - Die (EPA 3510	PURGEAG STEX (EP	PURGEAR	VOLATILE (EPA EZ4,	BASENE! (FPA 625A	OT4, DI	203 EPA 508,	PESTICIDES (EPA 609, 6080)	TOTAL RE	110/1	UFT Aetals: (CAN WETALS (17)	RIORITY ETALS (1	OTALLE	EXTRACTION (TOLP, STLC)	MTE	K				
Sample ID Type Date	Tite. Fre	iserva FILL													<u> </u>	<u> </u>		 -	W.C.	-					المار
avisa water akh	7 Pm			>	$\overline{\mathbf{x}}$		<u> </u>																上		ď". :
nwiA unto allegania 2 1	7 / / /		 -}	\frac{1}{\frac{1}{2}}	$\frac{2}{\lambda}$			-		L				×						<u>></u>	1			17	\mathcal{J}^{y_1}
111/13	YPY 2 prese	niae -		¥	×				 -											۲ X	1		_	<u> </u>	1,25
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				~	i parti	LOLO.	· · ·									 			^				121	4
		-005040			UEU	MALE I	15 61	1121																-	- :
ICEA		PRESER													j								-	- 	- J
i	D CONDITION	APPROP																					-	1]
	SPACE ABSENT	Z CONINI					لبير																	1	[2]
Project Information		Receipt		o: gerjinda		-	Ź.,	0	سرور	7 _	_			- 1	Relinqu		By:	/		,	تمر	7.		2	
Project Name Forms much Shipt Yard AKEL	TORE NO. OF CONTRACTOR	····		Signati	ine)		roc	11	//		_			ļ ķ	Signals	ure)	U	$\langle a \rangle$	V	21		Pr.			1
Shop + Yard MARC	лнева Space				4	. /		/		RZ				- 1			ſ	بخسسا	ン '		وسر	par	_		Į.
Project No. 1/63-63	Rec'd Good Condition/C	Cold	E				(0)	01	4								<u> </u>				0				
PO#	Conforms To Record	72	Other (i	Pránted	Marge	1								k	Printed	Name)							-	
5-Day	24 48	12	Other	12	18	190	Ĵ	40	71	PN	1														
Squarid technicions / Comments:			ľ	ualejr				(Imae)						Į.	Date)	12/8	199	{	(ime)		50	10		•••••]
Refor to John	Jame + Nu	uber o	هر R	leccive	d By					1	,			1.5	leceire	dey:	<u></u>							,	┪
F. L. Charte	Francis Co		T I	Sig na tu	ие)	1/)	•	/	1/2				¢	Signary	<u>re)</u> (P	fra	Te .	ر -				٤.	
Farmer Barkeleyt (KFC)	Form Week Sh	upt Yara	/		_4	4-6	V	64	7	10	·				(-										
(KFC)	2 11 A.NO	•	(F	⁵ tinled	Nemé	ን			7					q	Printed	Name)) F	€ . ¯ !	(<		7 				
45.75 Son 1	A END HOT.		Į	lale)		() I	3J 4	Timal					- · · · · · · · · · · · · · · · · · · ·		No.	12	8	99	j	- 1	子:	00	<u> </u>]
Smagnille				ربانت. ا	2/	1/9	19	i illist	4	: ()~			(I)ale)	ſ	1	(luncj						}
Level 180 Sole Re	8 1103-61	`.}				~~						· ········									~	·		···	i