geo - logic *geotechnical and environmental consulting services*
1140 - 5th Avenue, Crockett, CA 94525 (510) 787-6867 - Fax (510) 787-1457

ENVIRONMENTAL
99 JUN 14 PM 3:51

June 11, 1999

Ms. Susan Hugo
Alameda County Department of Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, California 94502

RE: Second Quarter - 1999 Monitoring and Sampling Reports
Former Berkeley Farms Truck Repair Shop and Yard
Former Berkeley Farms Dairy
4575 and 4550 San Pablo Avenue
Emeryville, California 94608

Dear Ms. Hugo:

Enclosed are the second quarter, 1999 monitoring and sampling reports for the above-referenced sites. Should you have any questions regarding the reports, please feel free to call me at (510) 787-6867.

Sincerely,

Geo-Logic, Inc.

Joel G. Greger, C.E.G.
Certified Engineering Geologist

License No. EG 1633
Exp. Date 8/31/2000

Attachments: Reports

geo - logic *geotechnical and environmental consulting services*
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GL-97-110.R8
Paradiso Job No. 1103-03
June 11, 1999

Mr. Pat Roland
Berkeley Farms
25500 Clawiter Road
Hayward, California

RE: Second Quarter 1999 Monitoring and Sampling Report for
Former Berkeley Farms Truck Repair Shop and Yard
4575 San Pablo Avenue
Emeryville, California 94608

Dear Mr. Roland:

This report presents the results of the second quarter 1999 monitoring and sampling of the wells at the subject site. During this quarter, the wells were monitored and sampled on June 7, 1999. As reported last quarter, Well MW-1 was apparently damaged during construction and then covered with landscaping, and therefore could not be inspected, monitored or sampled. The work during this quarter was performed in compliance with the guidelines established by the Regional Water Quality Control Board (RWQCB), and Alameda County Environmental Health Services (ACEHS).

SITE DESCRIPTION AND BACKGROUND

The subject site is located on the western side of San Pablo Avenue between 45th and 47th Streets in Emeryville, California, and formerly contained a service station facility at the southern portion of the property. Until 1998, the site operated as a truck repair shop and yard for Berkeley Farms. A Site Plan (Figure 1) is attached to this report.

Geo-Logic's previous work at the site includes sampling during overexcavation of a waste oil tank at the northern end of the property. This work is summarized in Geo-Logic's reports (GL-97-110.R1 and GL-97-110.R2), both dated February 10, 1998.

Following this work, installation of three monitoring wells was proposed (workplan/proposal GL-98-110, dated November 15, 1997). The wells were installed in February, 1998. This work, including the results of the first quarter of monitoring and sampling, was documented in Geo-Logic's report (GL-97-110.R3) dated March 7, 1998.

In April and May, 1998, a former service station fuel tank pit at the southern portion of the site was extensively overexcavated. This work, and the results of the second quarter of monitoring and sampling, was documented in Geo-Logic's report (GL-97-110.R4) dated June 9, 1998.

On September 5, 1998, as discussed in a prior meeting with Ms. Susan Hugo of the ACEHS, ORC filter socks were placed in monitoring wells MW2 and MW3. ORC is a insoluble solid peroxygen consisting of magnesium peroxide which has been formulated to release oxygen at a controlled rate when hydrated. The purpose of the ORC in wells MW2 and MW3 was to enhance conditions for the natural biodegradation of petroleum hydrocarbons. Prior to installation of the ORC, baseline measurements of dissolved oxygen in groundwater (DO) were taken. With the concurrence of MS. Susan Hugo of the ACEHS, the ORC was removed from well MW2 on February 5, 1999. The wells are currently monitored and sampled quarterly.

RECENT FIELD ACTIVITIES

Wells MW2 and MW3 were monitored and sampled during this quarter on June 7, 1999. Prior to sampling, the wells were checked for depth to water, and the presence of free product and sheen. No free product or sheen was noted in either of the wells. The monitoring data collected this quarter is summarized in Table 1.

After recording the monitoring data, the wells were each purged of approximately eight gallons of water. Once a minimum of approximately three to four casing volumes had been removed from each well and the groundwater level was observed to have stabilized, water samples were then collected by the use of a clean Teflon bailer. The samples were decanted into clean VOA vials and/or one-liter amber bottles, as appropriate, which were then sealed with Teflon-lined screw caps, labeled, and stored in a cooler, on ice, until delivery to a state-certified laboratory.

HYDROLOGY

On June 7, 1999, the measured depth to ground water in monitoring wells MW2 and MW3 was 8.13 and 7.51 feet below the tops of the well casings, respectively. Since last quarter, the elevation of ground water in wells MW2 and MW3 has shown decreases of 2.63 and and 2.28, respectively. Using this data and the data from two wells at 4550 San Pablo Avenue (also monitored on June 7, 1999), the calculated ground water flow direction was to the west, as shown on the attached Potentiometric Surface Map, Figure 1. The hydraulic gradient at the site on June 7, 1999, was approximately 0.01.

ANALYTICAL RESULTS

Water samples from wells MW2 and MW3 were analyzed at Calcoast Analytical, Inc., in Emeryville, California. All samples analyzed were accompanied by properly executed Chain of Custody documentation. The samples were analyzed for TPH as gasoline and TPH as diesel by EPA method 8015, and benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl tertiary butyl ether (MTBE) by EPA method 8020. In addition, the sample collected from MW2, located in the downgradient vicinity of a former waste oil tank, was analyzed for TPH as Motor Oil by EPA Method 8015-modified.

TPH as gasoline, benzene, and TPH as diesel were not detected in the ground water samples collected on June 7, 1999. Ground water analytical results are shown on Figure 2 and are tabulated in Table 2. Copies of the laboratory analyses and the Chain of Custody documentation are attached to this report.

DISTRIBUTION

A copy of this report should be sent to Ms. Susan Hugo of the ACEHS.

LIMITATIONS

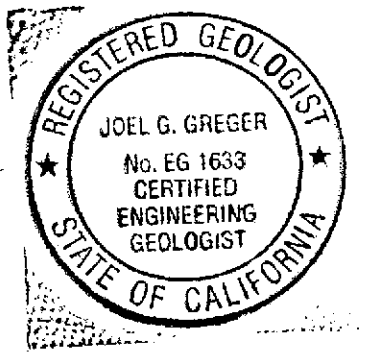
Environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants. Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this work are based on the data obtained from the field and laboratory analyses obtained from a state-certified laboratory. We have analyzed these data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, regarding the above, including laboratory analyses, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

If you have any questions regarding this report, please do not hesitate to call me at (510) 787-6867.

Sincerely,

Geo-Logic



Joel G. Greger, C.E.G.
Engineering Geologist

License No. EG 1633
Exp. Date 8/31/2000

Attachments: Tables 1 and 2
Figures 1 & 2
Laboratory Analyses and
Chain of Custody documentation

Geo-Logic
Paradiso Job No. 1103-03
June 11, 1999

TABLE 1

SUMMARY OF GROUND WATER MONITORING AND PURGING DATA

Well #	Ground Water Elevation (feet)	Depth to Water (feet)	Total Well Depth (feet)	Product Thickness (feet)	Sheen	Water Purged (gallons)
(Monitored and Sampled on June 7, 1999)						
MW1		(Well inaccessible, damaged)				
MW2	32.65	8.13	16.55	0	No	8
MW3	33.57	7.51	16.61	0	No	8
(Monitored and Sampled on March 4, 1999)						
MW1		(Well inaccessible, damaged)				
MW2	35.28	5.5	16.56	0	No	8
MW3	35.85	5.23	16.60	0	No	8
(Monitored and Sampled on November 17, 1998)						
MW1	32.95	9.06	16.59	0	No	7
MW2	31.73	9.05	16.55	0	No	7
MW3	33.09	7.99	16.61	0	No	7
(Monitored and Sampled on August 21, 1998)						
MW1	35.51	7.84	16.60	0	No	7
MW2	34.17	8.61	16.56	0	No	7
MW3	35.42	6.27	16.61	0	No	7
(Monitored and Sampled on June 3, 1998)						
MW1	35.51	6.50	16.60	0	No	8
MW2	34.17	6.61	16.57	0	No	8
MW3	35.42	5.66	16.62	0	No	8

Geo-Logic
Paradiso Job No. 1103-03
June 11, 1999

TABLE 1 – (continued)

SUMMARY OF GROUND WATER MONITORING AND PURGING DATA

Well #	Ground Water Elevation (feet)	Depth to Water (feet)	Total Well Depth (feet)	Product Thickness (feet)	Sheen	Water Purged (gallons)
(Monitored and Sampled on February 27, 1998)						
MW1	37.51	4.50	16.61	0	No	8
MW2	35.61	5.17	16.58	0	No	8
MW3	37.28	3.80	16.63	0	No	8
(Monitored and Developed on February 24, 1998)						
MW1	37.57	4.44	16.59	0	No	24
MW2	35.69	5.09	16.58	0	No	21
MW3	37.38	3.70	16.62	0	No	25

Well #	Top of Casing Elevation* (feet)
MW1	42.01
MW2	40.78
MW3	41.08

Depth to water and total well depth measurements are taken from the top of the well casings.

* The elevation of the tops of the well casings have been surveyed relative to City of Oakland Benchmark No. 241.

Geo-Logic
Paradiso Job No. 1103-03
June 11, 1999

TABLE 2

SUMMARY OF LABORATORY ANALYSES - WATER

Date	Sample Number	TPH as Diesel	TPH as Gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes
6/7/99	MW1		(Well inaccessible, damaged)				
3/4/99	MW1		(Well inaccessible, damaged)				
11/17/98	MW1	88,000	29,000	2,300	3,000	3,600	3,100
8/21/98	MW1+	96,000	38,000	1,700	1,000	2,400	3,300
6/2/98	MW1	105,000	34,000	1,900	1,600	2,400	3,500
2/27/98	MW1	81,000	27,000	2,200	910	1,700	2,700
6/7/99	MW2	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
3/4/99	MW2	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
11/17/98	MW2	4,300	260	190	420	470	600
8/21/98	MW2+	1,900	<5.0	<0.5	<0.5	220	400
6/2/98	MW2	7,600	60	220	510	800	1,100
2/27/98	MW2	14,000	<5.0	<0.5	120	460	730
3/4/99	MW3	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
3/4/99	MW3	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
11/17/98	MW3	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
8/21/98	MW3+	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
6/2/98	MW3	<5.0	<5.0	<0.5	<0.5	<0.5	<0.5
2/27/98	MW3	--	<5.0	<0.5	<0.5	<0.5	<0.5
Detection Limit		<5.0	<5.0	<0.5	<0.5	<0.5	<0.5

\+ Cadmium, chromium, lead, nickel, and zinc were nondetectable, except for 0.078 mg/l of nickel detected in MW1.

Geo-Logic
Paradiso Job No. 1103-03
June 11, 1999

TABLE 2 -(Continued)

SUMMARY OF LABORATORY ANALYSES - WATER

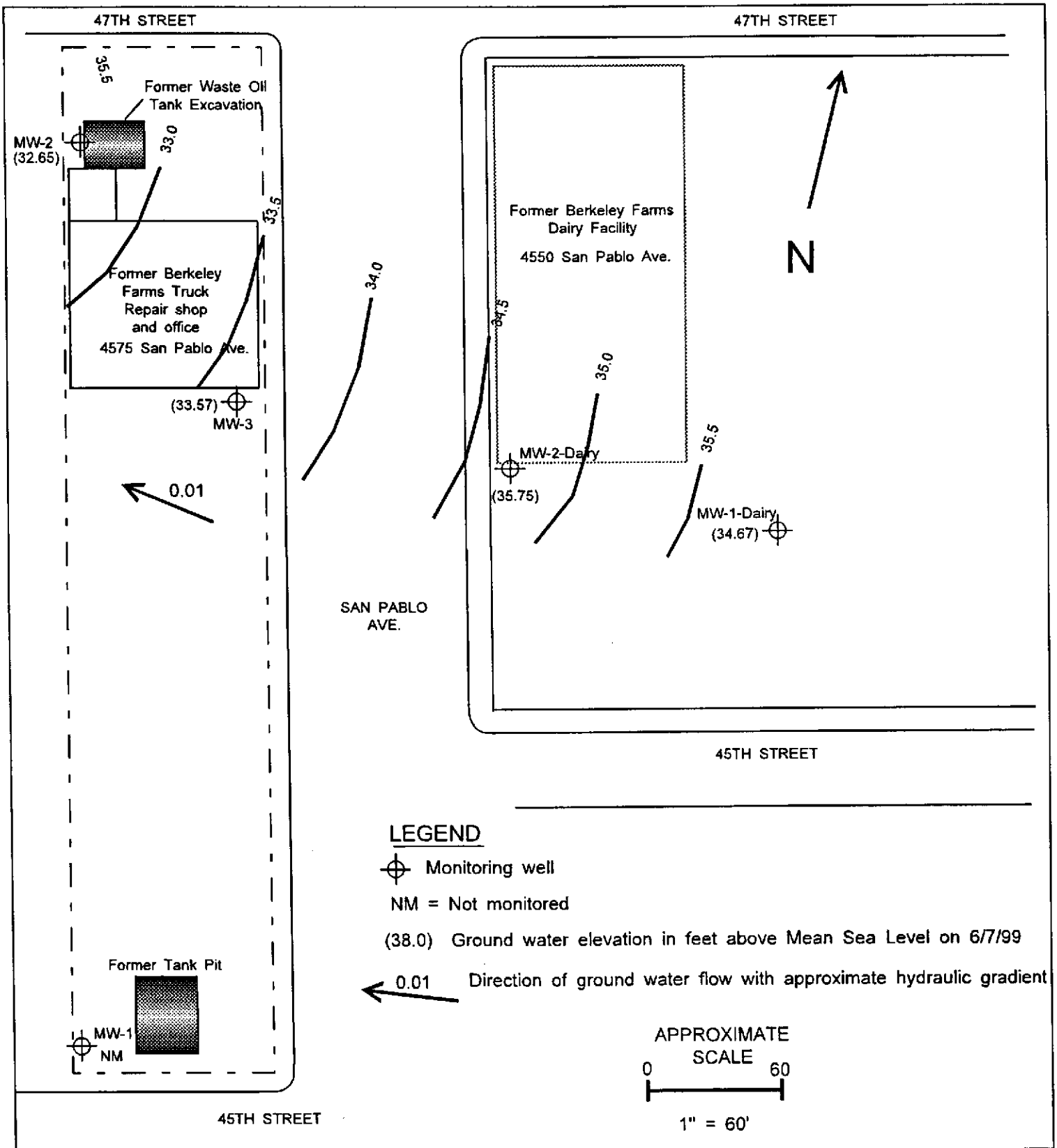
Date	Sample Number		TPH as Motor Oil	TEPH	MTBE	TOTAL LEAD
6/7/99	MW1		(Well inaccessible, damaged)			
3/4/99	MW1		(Well inaccessible, damaged)			
11/17/98	MW1		--	--	<0.5	--
6/2/98	MW1*		--	80,000	<0.5	<5.0
2/27/98	MW1		--	--	<0.5	--
6/7/99	MW2		<0.5	--	<0.5	--
3/4/99	MW2		<0.5	--	<0.5	--
11/17/98	MW2		<0.5	--	<0.5	--
6/2/98	MW2	*	--	3,800	<0.5	<5.0
2/27/98	MW2		--	20,000**	<0.5	--
6/7/99	MW3		--	--	<0.5	--
3/4/99	MW3		--	--	<0.5	--
11/17/98	MW3		--	--	<0.5	--
6/2/98	MW3	*	--	<5.0	<0.5	<5.0
2/27/98	MW3		--	--	--	--
Detection Limit			<0.5	<5.0	<0.5	<5.0

* All EPA Method 8010 constituents were nondetectable.

** 20,000 ppb of Total Recoverable Petroleum Hydrocarbons by EPA Method 418.1.

-- analyses not performed

Results are in micrograms per liter (μg/L), unless otherwise indicated.



LEGEND

Monitoring well

NM = Not monitored

(38.0) Ground water elevation in feet above Mean Sea Level on 6/7/99

0.01 Direction of ground water flow with approximate hydraulic gradient

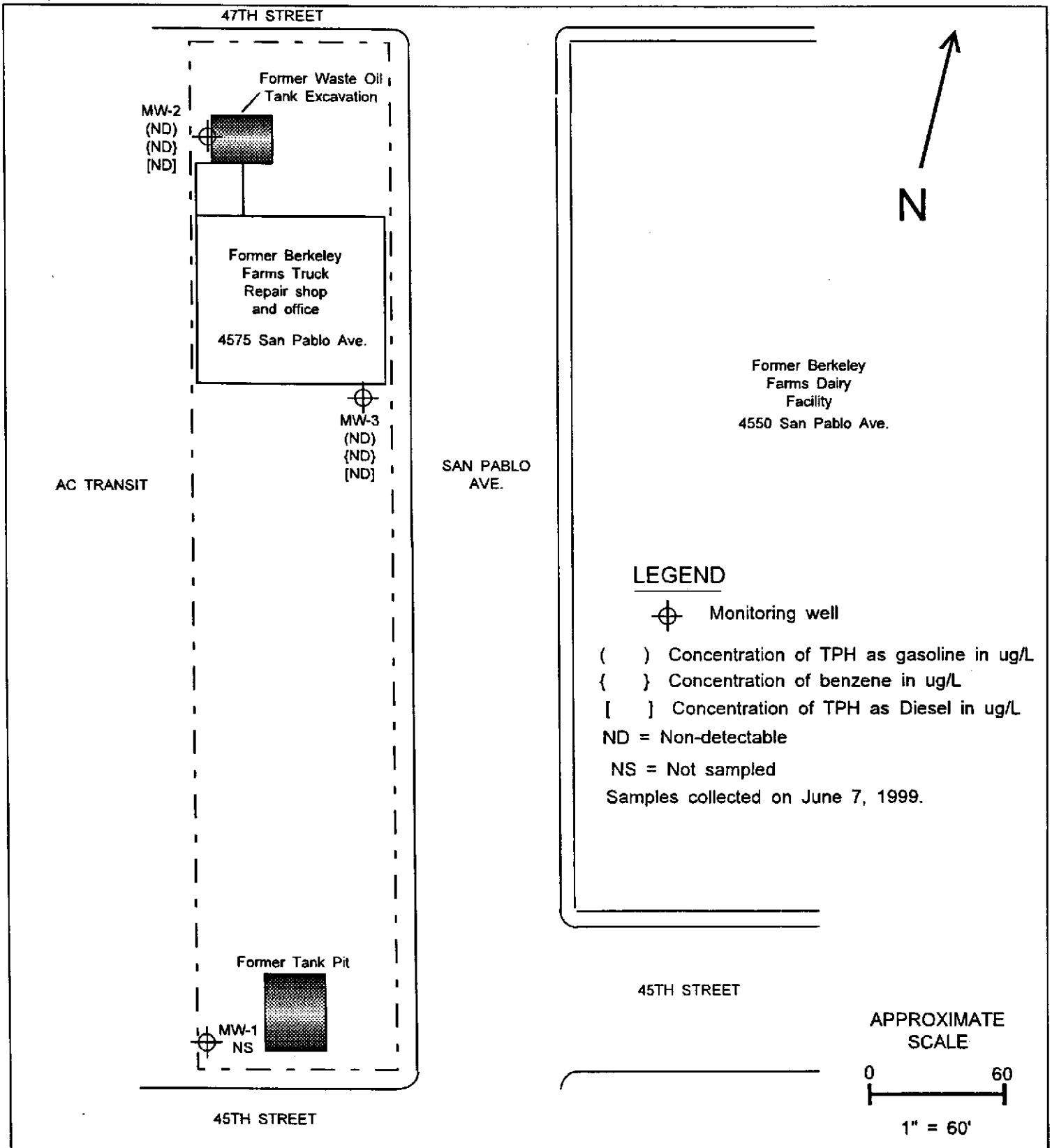
APPROXIMATE SCALE

0 60

1" = 60'

Former Berkeley Farms Facility 4575 San Pablo Avenue Emeryville, California	Figure No: 1	Date: June 9, 1999 Drawn By: JG/Geo-Logic

Potentiometric Surface Map



Fmr. Berkeley Farms Truck Shop & Yard 4575 San Pablo Avenue Emeryville, California	Figure No: 2	Date: June 9, 1999 Drawn By: JG/Geo-Logic

Petroleum Hydrocarbons in Groundwater

CALCOAST ANALYTICAL

Materials Chemistry

Certified by
California Department of Health Services
City of Los Angeles, Dept. of Building & Safety

June 9, 1999

Geo - Logic
1140 - 5th Avenue
Crockett, CA 94525

Attn: Mr. Joel Greger

Ref: Lab File No.: 0607-4A/B-99

1. SAMPLES:

Two (2) water samples, each contained in one (1) liter bottle and two (2) VOAs;

Project:	Former Berkeley Farms Truck Shop, 4575 San Pablo, Emeryville
Project No:	3 - 03
Samples:	A. MW2
	B. MW3

Collected: June 7, 1999
Received: June 7, 1999

2. ANALYSIS REQUIRED:

A. Total Petroleum Hydrocarbons - gasoline (TPH-g) by Gas Chromatography (GC).
B. Total Petroleum Hydrocarbons - diesel (TPH-d) by GC.
C. Benzene, Toluene, Ethylbenzene and Xylene (BTEX) by GC.
D. Methyl-tert-butyl ether (MTBE) by GC.
E. Total Petroleum Hydrocarbons - motor oil, on Sample A only, by GC.

3. METHODS OF ANALYSIS:

A. EPA Method 8015; SW-846
B. EPA Method 8015; SW-846
C. EPA Method 8020; SW-846
D. EPA Method 8020; SW-846
E. EPA Method 8015 (modified); SW-846

TELEPHONE (510) 652-2979
FAX (510) 652-3085
P.O. BOX 8702 • EMERYVILLE, CA 94662
4072 WATTS STREET • EMERYVILLE, CA 94608

4. RESULTS:

A. TPH - gasoline

SAMPLE	TPH - gasoline (µg/L)
A. MW2	< 5.0 (ND)
B. MW3	< 5.0 (ND)

Method Blank / Detection Limit = < 5.0 µg/L (none detected)
Mean Spike Recovery = 106%

B. TPH - diesel

SAMPLE	TPH - diesel (µg/L)
A. MW2	< 5.0 (ND)
B. MW3	< 5.0 (ND)

Method Blank / Detection Limit = < 5.0 µg/L (none detected)
Mean Spike Recovery = 107%

C. BTEX

Sample	Concentration (µg/L)			
	Benzene	Toluene	Ethylbenzene	Xylene
A. MW2	< 0.5 (ND)	< 0.5 (ND)	< 0.5 (ND)	< 0.5 (ND)
B. MW3	< 0.5 (ND)	< 0.5 (ND)	< 0.5 (ND)	< 0.5 (ND)
Method Blank	< 0.5 (ND)	< 0.5 (ND)	< 0.5 (ND)	< 0.5 (ND)
Mean Spike Recovery	90%	104%	105%	109%

D. MTBE

SAMPLE	MTBE - (µg/L)
A. MW2	< 0.5 (ND)
B. MW3	< 0.5 (ND)

Method Blank / Detection Limit = < 0.5 µg/L (none detected)

E. TPH - motor oil

SAMPLE	TPH - motor oil (µg/L)
A. MW2	< 5.0 (ND)

Method Blank / Detection Limit = < 0.5 µg/L (none detected)

Ronald W. Shrewsbury
Analytical Chemist

RWS: swr

Calcoast Analytical, Inc.

Chain of Custody

Date 6/7/99 Page 1 of 1

Proj. Mgr.: Joel Gregor - Geologic
Company: Au Paradiso Mechanical
Address: POB 1836
2600 Williams St
San Leandro CA
Samples (signature): Joel G
(Phone No.) 510 787 6867
(Fax No.) 510 787 4457

Analysis Report

Sample ID	Type	Date	Time	Matrix	Preserve	TPH - Gasoline (EPA 5030, 8015)	TPH - Gasoline (5030, 8015) w/ BTEX (EPA 602, 8020)	TPH - Diesel, TEPH (EPA 3510/3550, 8015)	PURGEABLE AROMATICS BTEX (EPA 602, 8020)	PURGEABLE HALOCARBONS (EPA 601, 8010)	VOLATILE ORGANICS (EPA 624, 8240, 524.2)	BASE/NEUTRALS, ACIDS (EPA 625/627, 8270, 525)	TOTAL OIL & GREASE (EPA 5520, B+F, E+F)	PCB (EPA 608, 8080)	PESTICIDES (EPA 608, 8080)	TOTAL RECOVERABLE HYDROCARBONS (EPA 418.1)	Total Motor Oil - 8020	LUFT METALS: Cd, Cr, Pb, Zn, Ni	CAM METALS (17)	PRIORITY POLLUTANT METALS (13)	TOTAL LEAD	EXTRACTION (TCLP, STLC)	MTBE - 8020					NUMBER OF CONTAINERS
MW 2	water	6/7/99	Am		HCL		x	x									x						+					
MW 3	↓	↓	↓		↓		x	x															+					

Project Information		Sample Receipt			
Project Name: Far Berkeley Fms (KFC)		Total No. of Containers			
Project No. 103-03		Head Space			
		Rec'd Good Condition/Cold			
PO #		Conforms To Record			
TAT	(Standard) 5-Day	24	48	72	Other

Special Instructions / Comments: Refer to Job Address & Job No. on lab sheets & invoice: Former Berkeley Farms Truck shop & Yard (KFC) 4575 San Pablo Ave Emeryville

1.	2.	3.
Relinquished By: (Signature) Joel G	Relinquished By: (Signature)	Relinquished By: (Signature)
(Printed Name) Joel G. Gregor	(Printed Name)	(Printed Name)
(Date) 6/7/99 (Time) 11:50 AM	(Date) (Time)	(Date) (Time)
Received By: (Signature) [signature]	Received By: (Signature)	Received By: (Signature)
(Printed Name) Ronald Shrewsbury	(Printed Name) (Date)	(Printed Name)
(Date) 6/7/99 (Time) 11:50	(Date) (Time)	(Date) (Time)

Paradiso Job No. 103-03