RO - 241



76 Broadway Sacramento, CA 95818 phone 916,558,7676 fax 916.558.7639

Alemana Colored JUL 19 2004

July 15, 2004

Mr. Don Hwang Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

RE:

Former BP Site #11127

5425 Martin Luther King Jr. Way

Oakland, California

Dear Mr. Hwang:

Please find attached a Baseline Site Assessment Report dated March 4, 2004 for the above referenced site. The report summarizes the results of an investigation performed as part of the planned divestment of this property by ConocoPhillips. Concentrations of dissolved-phase hydrocarbons detected during this assessment appear generally consistent with those detected during historic monitoring and sampling at the site.

If you have any questions or need further assistance, please contact me at (916) 558-7604.

Sincerely,

Liz Sewell

Site Manager

LySewell

Risk Management & Remediation

Attachment

Paul Supple, Atlantic Richfield Company cc:

Kyle Christie, Atlantic Richfield Company (without attachment)



March 4, 2004

ConocoPhillips Company P.O. Box 2197 Houston, TX 77079-1175

ATTN:

MR. WILLIAM E. RODGERS, JR.

SITE:

**76 STATION 11127** 

5425 MARTIN LUTHER KING, JR. WAY

OAKLAND, CALIFORNIA

RE:

**BASELINE SITE ASSESSMENT REPORT** 

Dear Mr. Rodgers:

On behalf of ConocoPhillips Company, TRC submits this Baseline Site Assessment Report summarizing sampling activities at the site referenced above. The contents of this report include:

Section 1

**Summary Data** 

Section 2

Figure 1

Section 3

Table I

Section 4

General Field Procedures

Section 5

Official Laboratory Reports

If you have any questions regarding this report, please call Ms. Barbara Moed with TRC at (925) 688-1200.

Sincerely,

TRC

Amanda Atkinson

anda attrisen

Staff Geologist

Barbara Moed, R.G.

Senior Project Geologist

Alomoda Collegy

JUL 19 2004

Environmental Receipt

cc:

Ms. Elizabeth J. Sewell, ConocoPhillips Company

Mr. Dick Mathews, ConocoPhillips Company

#### SUMMARY DATA

#### SITE INFORMATION

76 Station 11127

5425 Martin Luther King, Jr. Way

Oakland, California

TRC Project Number: 420194-01

#### SCOPE OF WORK

Monitor fluid levels in and collect groundwater samples from four onsite monitoring wells (MW-1 through MW-4) to assess the presence of hydrocarbon-affected groundwater beneath the site.

Environmental Consultant: TRC

## SITE OVERVIEW

The site is an active service station with three 12,000-gallon gasoline USTs, one 1,000-gallon waste-oil UST, and four dispenser islands. Former onsite facilities included three 12,000-gallon USTs, a 10,000-gallon UST, two 8,000-gallon USTs, a 280-gallon waste oil tank, and hoists.

Groundwater was encountered at depths ranging from 6.56 to 7.11 fbg in 3 monitoring wells.

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## FIELD ACTIVITIES THE

Monitoring Wells Sampled on: February 27, 2004

Boring Depths and Identifications: NA

Monitoring Well Identifications, Depths and Diameters:

Monitoring Well MW-1: 27.60 fbg; 4-in. Monitoring Well MW-2: 26.90 fbg; 4-in. Monitoring Well MW-4: 21.69 fbg; 2-in.

Monitoring well MW-3 was not found in the area designated on the site plans provided.

Groundwater Samples Analyzed: 3

Groundwater sampling activities were conducted in accordance with the field procedures detailed in Section 4. All field activities performed under the purview of a registered professional.

The date of sample collection is documented on the Chain of Custody records included in Section

#### LABORATORY ANALYSIS

Groundwater samples were submitted to a state-certified laboratory for the analyses listed below.

### Abandoned and existing Gasoline USTs and Dispensers:

- TPPH using EPA Method 8260B.
- BTEX, Oxygenates (MTBE, DIPE, ETBE, TAME TBA and ethanol), and fuel additives 1,2 DCA and EDB using EPA Method 8260B.

47.60

## Abandoned and existing Waste Oil USTs:

- TPPH using EPA Method 8260B.
- BTEX, Oxygenates (MTBE, DIPE, ETBE, TAME and TBA), fuel additives 1,2 DCA and EDB and ethanol using EPA Method 8260B
- O&G using EPA Method 1664.
- Dissolved lead using EPA Method 6010B.

### FINDINGS

#### Depth to Groundwater

Groundwater was encountered at depths ranging from 6.56 to 7.11 fbg in 3 monitoring wells.

#### Groundwater Results

The laboratory results for TPPH, BTEX, oxygenates, fuel additives, O&G and dissolved lead are listed in Section 3. Benzene, toluene, TBA, DIPE, ETBE, TAME, 1,2-DCA, EDB and ethanol were not detected in the three groundwater samples analyzed. TPPH was detected in two of the samples at a maximum concentration of 300  $\mu$ g/L near the former UST location. MTBE was detected at a concentration of 280  $\mu$ g/L in one sample near the former

# **SUMMARY DATA**

UST location. Ethylbenzene was detected at a concentration of 4.7  $\mu$ g/L in one sample near the existing and former waste oil UST locations. Xylenes were detected at a concentration of 2.6  $\mu$ g/L in one sample near the existing and former waste oil UST locations. O&G and dissolved lead were not detected in the sample near the existing and former waste oil UST locations.

LISTOR	AB	REVIATIONS TO THE THE	45.0		
BTEX	=	Benzene, toluene, ethylbenzene, xylenes	O&G	=	oil and grease (petroleum)
1,2-DCA	=	1,2-dichloroethane	PCB	=	polychlorinated biphenyl
DIPE	=	di-isopropyl ether	TAME	=	t-amyl methyl ether
EDB	=	ethylene dibromide	TBA	=	t-butyl alcohol
ETBE	=	ethyl t-butyl ether	TPPH	=	total purgeable petroleum hydrocarbons
HAS	=	Hollow stem auger	UST	=	Underground storage tank
MTBE	=	methyl tertiary butyl ether	VOC	=	volatile organic compound
NA	=	not applicable	fbg	=	feet below grade
ND	=	not detected at laboratory detection limits	gw	=	groundwater
		indicated in official laboratory report	gal	=	gallon
			max	=	maximum
1			mg/kg	=	milligrams per kilogram
					Charles Charles Charles Charles Charles

### 

The activities summarized in this report have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The findings and conclusions are based solely upon an analysis of observed conditions. If actual conditions differ from those described in this report, our office should be notified.

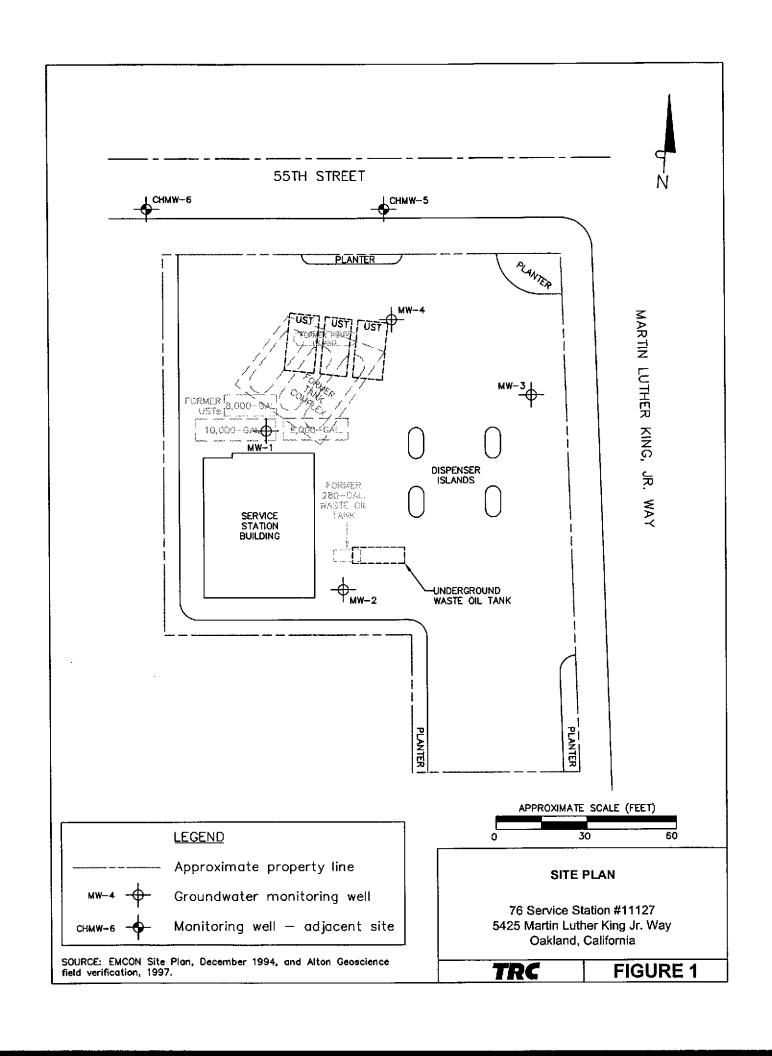


Table 1

RESULTS OF LABORATORY ANALYSIS OF GROUNDWATER SAMPLES
76 Station 11127

Sample Number	Sample Date	DTW (fbg)	ΤΡΡΗ (μg/L) EPA 8260B	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	TBA (µg/L) EPA	MTBE (µg/L) . Method 826	DIPE (µg/L) 6B	ETBE (µg/L)	TAME (µg/L)	1, 2-DCA (μg/L)	EDB (µg/L)	Ethanol (µg/L)	Oil & Grease mg/L EPA 1664A	Lead mg/L EPA 6010
MW-1	2/24/2004	6.56	300	ND<1.0	ND<1.0	ND<1.0	ND<2.0	ND<200	<b>280</b>	ND<4.0	ND<4.0	ND<4.0	ND<4.0	ND<4.0	ND<1,000		
MW-2	2/24/2004	6.90	- 110	ND<0.50	ND<0.50	4.7	2.6	ND<100	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<500	ND<1.0	ND<0.005
MW-4	2/24/2004	7.11	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	ND<100	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<500		
	TPPH O&G MTBE DIPE	= oil an = methy = di-iso	urgeable petroleum h l grease (petroleum) l tertiary butyl etker propyl etker	ydroc <b>a</b> rbans			mg/L ug/L ND		per liter per liter bove the laborate	ry reporting limi	it						
	ETBE TAME		-butyl ether l methyl ether				fbg 	<ul> <li>feet below g</li> <li>not enelyzes</li> <li>not explicab</li> </ul>	d, measured, or c	ollected							

#### GENERAL FIELD PROCEDURES

## Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

### Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage, or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

## Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurement are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a

licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

# Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, and the samplers initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

# Sequence of Gauging, Purging, and Sampling

The sequence in which monitoring activities are conducted are specified on the TSR. In general, wells are gauged beginning with the least-affected well and ending with the well that has highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected well to the most-affected well.

#### Decontamination

In order to reduce the possibility of cross-contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated to a particular well, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

# Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

1/5/04 version



### TRC/Alton Geoscience

March 01, 2004

5052 Commercial Circle Concord, CA 94520

Attn.:

Amanda Atkinson

Project#: 41050001/FA20

Project: Conoco Phillips #11127

Site:

5425 Martin Luther King Boulevard, Oakland

Attached is our report for your samples received on 02/27/2004 12:25 This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

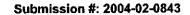
Please note that any unused portion of the samples will be discarded after 04/12/2004 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.

You can also contact me via email. My email address is: dsharma@stl-inc.com Sincerely,

Dimple Sharma **Project Manager** 

haema





TRC/Alton Geoscience Attn.: Amanda Atkinson

5052 Commercial Circle Concord, CA 94520

Phone: (925) 688-1200 Fax: (925) 688-0388

Project: 41050001/FA20

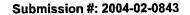
Conoco Phillips #11127

Received: 02/27/2004 12:25

Site: 5425 Martin Luther King Boulevard, Oaklan

## **Samples Reported**

Sample Name	Date Sampled	Matrix	Lab#
MW-2	02/27/2004 08:50	Water	1
MW-4	02/27/2004 09:15	Water	2
MW-1	02/27/2004 11:31	Water	3





TRC/Alton Geoscience Attn.: Amanda Atkinson

5052 Commercial Circle Concord, CA 94520

Phone: (925) 688-1200 Fax: (925) 688-0388

Project: 41050001/FA20

Conoco Phillips #11127

Received: 02/27/2004 12:25

Site: 5425 Martin Luther King Boulevard, Oaklan

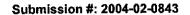
8260FAB Test(s): Prep(s): 5030B

Lab ID: 2004-02-0843 - 1 Sample ID: MW-2

Sampled: 02/27/2004 08:50 Extracted: 2/28/2004 10:27 Matrix:

QC Batch#: 2004/02/28-1A.64 Water 130 3

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag_
Gasoline	110	50	ug/L	1.00	02/28/2004 10:27	
Benzene	ND	0.50	ug/L	1.00	02/28/2004 10:27	
Toluene	ND	0.50	ug/L	1.00	02/28/2004 10:27	
Ethylbenzene	4.7	0.50	ug/L	1.00	02/28/2004 10:27	
Total xylenes	2.6	1.0	ug/L	1.00	02/28/2004 10:27	
tert-Butyl alcohol (TBA)	ND	100	ug/L	1.00	02/28/2004 10:27	
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L	1.00	02/28/2004 10:27	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	02/28/2004 10:27	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	02/28/2004 10:27	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	02/28/2004 10:27	
1,2-DCA	ND	2.0	ug/L	1.00	02/28/2004 10:27	
EDB	ND	2.0	ug/L	1.00	02/28/2004 10:27	
Ethanol	ND	500	ug/L	1.00	02/28/2004 10:27	
Surrogate(s)						
Toluene-d8	94.9	88-110	%	1.00	02/28/2004 10:27	
1,2-Dichloroethane-d4	81.1	76-114	%	1.00	02/28/2004 10:27	





TRC/Alton Geoscience Attn.: Amanda Atkinson

5052 Commercial Circle Concord, CA 94520

Phone: (925) 688-1200 Fax: (925) 688-0388

Project: 41050001/FA20

Conoco Phillips #11127

Received: 02/27/2004 12:25

Site: 5425 Martin Luther King Boulevard, Oaklan

Prep(s): 5030B

Sample ID: MW-4

Sampled: 02/27/2004 09:15

Matrix: Water

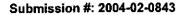
Test(s): 8260FAB

Lab ID: 2004-02-0843 - 2

Extracted: 2/28/2004 11:33

QC Batch#: 2004/02/28-1A.64

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	02/28/2004 11:33	
Benzene	ND	0.50	ug/L	1.00	02/28/2004 11:33	
Toluene	ND	0.50	ug/L	1.00	02/28/2004 11:33	
Ethylbenzene	ND	0.50	ug/L	1.00	02/28/2004 11:33	
Total xylenes	ND	1.0	ug/L	1.00	02/28/2004 11:33	
tert-Butyl alcohol (TBA)	ND	100	ug/L	1.00	02/28/2004 11:33	
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L	1.00	02/28/2004 11:33	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	02/28/2004 11:33	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	02/28/2004 11:33	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	02/28/2004 11:33	
1,2-DCA	ND	2.0	ug/L	1.00	02/28/2004 11:33	
EDB	ND	2.0	ug/L	1.00	02/28/2004 11:33	
Ethanol	ND	500	ug/L	1.00	02/28/2004 11:33	
Surrogate(s)						
Toluene-d8	100.3	88-110	%	1.00	02/28/2004 11:33	
1,2-Dichloroethane-d4	83.2	76-114	%	1.00	02/28/2004 11:33	





TRC/Alton Geoscience Attn.: Amanda Atkinson

5052 Commercial Circle Concord, CA 94520

Phone: (925) 688-1200 Fax: (925) 688-0388

Project: 41050001/FA20

Conoco Phillips #11127

Received: 02/27/2004 12:25

Site: 5425 Martin Luther King Boulevard, Oaklan

Prep(s): 5030B

Test(s):

8260FAB

Sample ID: MW-1

Lab ID:

2004-02-0843 - 3

Sampled:

02/27/2004 11:31

Extracted:

2/28/2004 17:51

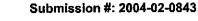
Matrix:

Water

QC Batch#: 2004/02/28-1A.64

Analysis Flag: o (See Legend and Note Section)

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	300	100	ug/L	2.00	02/28/2004 17:51	g
Benzene	ND	1.0	ug/L	2.00	02/28/2004 17:51	
Toluene	ND	1.0	ug/L	2.00	02/28/2004 17:51	
Ethylbenzene	ND	1.0	ug/L	2.00	02/28/2004 17:51	
Total xylenes	ND	2.0	ug/L	2.00	02/28/2004 17:51	
tert-Butyl alcohol (TBA)	ND	200	ug/L	2.00	02/28/2004 17:51	
Methyl tert-butyl ether (MTBE)	280	4.0	ug/L	2.00	02/28/2004 17:51	
Di-isopropyl Ether (DIPE)	ND	4.0	ug/L	2.00	02/28/2004 17:51	
Ethyl tert-butyl ether (ETBE)	ND	4.0	ug/L	2.00	02/28/2004 17:51	
tert-Amyl methyl ether (TAME)	ND	4.0	ug/L	2.00	02/28/2004 17:51	
1,2-DCA	ND	4.0	ug/L	2.00	02/28/2004 17:51	
EDB	ND	4.0	ug/L	2.00	02/28/2004 17:51	
Ethanol	ND	1000	ug/L	2.00	02/28/2004 17:51	
Surrogate(s)						
Toluene-d8	98.0	88-110	%	2.00	02/28/2004 17:51	
1,2-Dichloroethane-d4	89.4	76-114	%	2.00	02/28/2004 17:51	





TRC/Alton Geoscience Attn.: Amanda Atkinson

5052 Commercial Circle Concord, CA 94520

Phone: (925) 688-1200 Fax: (925) 688-0388

Project: 41050001/FA20

Conoco Phillips #11127

Received: 02/27/2004 12:25

Site: 5425 Martin Luther King Boulevard, Oaklan

### **Batch QC Report**

Prep(s): 5030B Method Blank

MB: 2004/02/28-1A.64-055

Water

Test(s): 8260FAB QC Batch # 2004/02/28-1A.64

Date Extracted: 02/28/2004 09:11

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	02/28/2004 09:11	
tert-Butyl alcohol (TBA)	ND	100	ug/L	02/28/2004 09:11	
Methyl tert-butyl ether (MTBE)	ND	2.0	ug/L	02/28/2004 09:11	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	02/28/2004 09:11	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	02/28/2004 09:11	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	02/28/2004 09:11	
1,2-DCA	ND	2.0	ug/L	02/28/2004 09:11	
EDB	ND	2.0	ug/L	02/28/2004 09:11	
Benzene	ND	0.5	ug/L	02/28/2004 09:11	
Toluene	ND	0.5	ug/L	02/28/2004 09:11	
Ethylbenzene	ND	0.5	ug/L	02/28/2004 09:11	
Total xylenes	ND	1.0	ug/L	02/28/2004 09:11	
Ethanol	ND	500	ug/L	02/28/2004 09:11	
Surrogates(s)					
1,2-Dichloroethane-d4	82.2	76-114	%	02/28/2004 09:11	
Toluene-d8	96.8	88-110	%	02/28/2004 09:11	



# Gas/BTEX Fuel Oxygenates by 8260B

TRC/Alton Geoscience Attn.: Amanda Atkinson

5052 Commercial Circle Concord, CA 94520

Phone: (925) 688-1200 Fax: (925) 688-0388

Project: 41050001/FA20

Conoco Phillips #11127

Received: 02/27/2004 12:25

Site: 5425 Martin Luther King Boulevard, Oaklan

## **Batch QC Report**

Prep(s): 5030B

LCS

LCSD

Test(s): 8260FAB

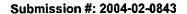
**Laboratory Control Spike** 

2004/02/28-1A.64-026 2004/02/28-1A.64-033 Water

QC Batch # 2004/02/28-1A.64

Extracted: 02/28/2004 Extracted: 02/28/2004 Analyzed: 02/28/2004 08:26 Analyzed: 02/28/2004 09:33

Compound	Conc.	ug/L	Exp.Conc.	Recov	ery %	RPD	Ctrl.Lim	uits %	Fla	ags
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE) Benzene Toluene	24.1 25.0 26.4	23.4 23.9 24.8	25 25 25	96.4 100.0 105.6	93.6 95.6 99.2	2.9 4.5 6.3	65-165 69-129 70-130	20 20 20		
Surrogates(s) 1,2-Dichloroethane-d4 Toluene-d8	390 492	389 481	500 500	78.0 98.4	77.8 96.2	:	76-114 88-110			





TRC/Alton Geoscience Attn.: Amanda Atkinson

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Phone: (925) 688-1200 Fax: (925) 688-0388

Project: 41050001/FA20

Conoco Phillips #11127

Received: 02/27/2004 12:25

Site: 5425 Martin Luther King Boulevard, Oaklan

		Ba	tch QC Report		
Prep(s):	5030B				Test(s): 8260FAB
Matrix	Spike (MS/MSD)		Water	QC Bate	ch # 2004/02/28-1A.64
MW-2	>> MS			Lab ID:	2004-02-0843 - 001
MS:	2004/02/28-1A.64-049	Extract	ed: 02/28/2004	Analyzed:	02/28/2004 10:49
				Dilution:	1.00
MSD:	2004/02/28-1A.64-011	Extract	ed: 02/28/2004	Analyzed:	02/28/2004 11:11
÷	e maur e mail a			Dilution:	1.00

Compound	Conc.	ι	ug/L		Recovery %		Limit	Limits %		Flags	
	MS	MSD	Sample	ug/L	мѕ	MSD_	RPD	Rec.	RPD	MS	MSD
Benzene	23.1	24.1	ND	25	92.4	96.4	4.2	69-129	20		
Toluene	24.3	25.0	ND	25	97.2	100.0	2.8	70-130	20		
Methyl tert-butyl ether	21.7	22.7	ND	25	86.8	90.8	4.5	65-165	20		:
Surrogate(s)											
Toluene-d8	483	490		500	96.6	98.0		88-110			
1,2-Dichloroethane-d4	405	395		500	81.0	79.0		76-114			



# Gas/BTEX Fuel Oxygenates by 8260B

TRC/Alton Geoscience Attn.: Amanda Atkinson

5052 Commercial Circle Concord, CA 94520

Phone: (925) 688-1200 Fax: (925) 688-0388

Project: 41050001/FA20

Conoco Phillips #11127

Received: 02/27/2004 12:25

Site: 5425 Martin Luther King Boulevard, Oaklan

## Legend and Notes

## **Analysis Flag**

0

Reporting limits were raised due to high level of analyte present in the sample.

## **Result Flag**

g

Hydrocarbon reported in the gasoline range does not match our gasoline standard.



# **Dissolved Metals**

TRC/Alton Geoscience Attn.: Amanda Atkinson

5052 Commercial Circle Concord, CA 94520

Phone: (925) 688-1200 Fax: (925) 688-0388

Project: 41050001/FA20

Conoco Phillips #11127

Received: 02/27/2004 12:25

Site: 5425 Martin Luther King Boulevard, Oaklan

## Samples Reported

Sample Name	Date Sampled	Matrix	Lab#
MW-2	02/27/2004 08:50	Water	1



## **Dissolved Metals**

TRC/Alton Geoscience Attn.: Amanda Atkinson

5052 Commercial Circle Concord, CA 94520

Phone: (925) 688-1200 Fax: (925) 688-0388

Project: 41050001/FA20

Conoco Phillips #11127

Received: 02/27/2004 12:25

Site: 5425 Martin Luther King Boulevard, Oaklan

Prep(s): 3005A Test(s): 6010B

Sample ID: MW-2 Lab ID: 2004-02-0843 - 1
Sampled: 02/27/2004 08:50 Extracted: 2/26/2004 19:46

Sampled: 02/27/2004 08:50 Extracted: 2/26/2004 19:46

Matrix: Water QC Batch#: 2004/02/26-08.15

 Compound
 Conc.
 RL
 Unit
 Dilution
 Analyzed
 Flag

 Lead
 ND
 0.0050
 mg/L
 1.00
 03/01/2004 15:42



## **Dissolved Metals**

**TRC/Alton Geoscience** Attn.: Amanda Atkinson

5052 Commercial Circle Concord, CA 94520

Phone: (925) 688-1200 Fax: (925) 688-0388

Project: 41050001/FA20

Conoco Phillips #11127

Received: 02/27/2004 12:25

Site: 5425 Martin Luther King Boulevard, Oaklan

**Batch QC Report** 

Prep(s): 2340B

3005A

MB: 2004/02/26-08.15-051

Test(s): 2340B

6010B

**Method Blank** 

Water

QC Batch # 2004/02/26-08.15

Date Extracted: 02/26/2004 19:46

Compound	Conc.	RL	Unit	Analyzed	Flag
Lead	ND	0.0050	mg/L	03/01/2004 12:49	

Page 3 of 4



### **Dissolved Metals**

TRC/Alton Geoscience Attn.: Amanda Atkinson

5052 Commercial Circle Concord, CA 94520

Phone: (925) 688-1200 Fax: (925) 688-0388

Project: 41050001/FA20

Conoco Phillips #11127

Received: 02/27/2004 12:25

Site: 5425 Martin Luther King Boulevard, Oaklan

#### **Batch QC Report**

Prep(s): 2340B

3005A

Test(s): 2340B

6010B

### **Laboratory Control Spike**

Water

QC Batch # 2004/02/26-08.15

LCS

2004/02/26-08.15-052

Extracted: 02/26/2004

Analyzed: 03/01/2004 12:54 Analyzed: 03/01/2004 13:04

LCSD 2004/02/26-08.15-053 Extracted: 02/26/2004

Compound	Conc.	mg/L	Exp.Conc.	Recovery %		RPD Ctrl.Li		its %	Flags	
	LCS	LCSD		LCS	LCSD	%	Rec	RPD	LCS	LCSD
Lead	0.900	0.902	1.0	90.0	90.2	0.2	80-120	20		

STL-San Francisco ConocoPhillips Chain Of Custody Record

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#### **TRC/Alton Geoscience**

March 01, 2004

5052 Commercial Circle Concord, CA 94520

Attn.:

Amanda Atkinson

Project:

Conoco Phillips #11127

Site:

5425 Martin Luther King Boulevard, Oakland

Attached is our report for your samples received on 02/27/2004 14:10 This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 04/12/2004 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.

You can also contact me via email. My email address is: dsharma@stl-inc.com

Sincerely,

Dimple Sharma Project Manager

haema



# Oil & Grease (Total) by EPA 1664A

TRC/Alton Geoscience Attn.: Amanda Atkinson

5052 Commercial Circle Concord, CA 94520

Phone: (925) 688-1200 Fax: (925) 688-0388

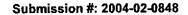
Project: 11172

Received: 02/27/2004 14:10

Site: 5425 Martin Luther King Boulevard, Oaklan

## Samples Reported

Sample Name	Date Sampled	Matrix	Lab#
MW-2	02/27/2004 13:17	Water	1





# Oil & Grease (Total) by EPA 1664A

TRC/Alton Geoscience Attn.: Amanda Atkinson

5052 Commercial Circle Concord, CA 94520

Phone: (925) 688-1200 Fax: (925) 688-0388

Project: 11172

Received: 02/27/2004 14:10

Site: 5425 Martin Luther King Boulevard, Oaklan

Prep(s): 1664A Test(s): 1664A

 Sample ID:
 MW-2
 Lab ID:
 2004-02-0848 - 1

 Sampled:
 02/27/2004 13:17
 Extracted:
 2/28/2004 00:00

Matrix: Water QC Batch#: 2004/02/28-01.23

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Oil & Grease (total)	ND	1.0	mg/L	1.00	02/28/2004	-



# Oil & Grease (Total) by EPA 1664A

TRC/Alton Geoscience Attn.: Amanda Atkinson

5052 Commercial Circle Concord, CA 94520

Phone: (925) 688-1200 Fax: (925) 688-0388

Project: 11172

Received: 02/27/2004 14:10

Site: 5425 Martin Luther King Boulevard, Oaklan

## **Batch QC Report**

Prep(s): 1664A Method Blank

MB: 2004/02/28-01.23-001

Water

Test(s): 1664A

QC Batch # 2004/02/28-01.23

Date Extracted: 02/28/2004

Compound	Conc.	RL	Unit	Analyzed	Flag
Oil & Grease (total)	ND	1	mg/L	02/28/2004	



# Oil & Grease (Total) by EPA 1664A

TRC/Alton Geoscience Attn.: Amanda Atkinson

5052 Commercial Circle Concord, CA 94520

Phone: (925) 688-1200 Fax: (925) 688-0388

Project: 11172

Received: 02/27/2004 14:10

Site: 5425 Martin Luther King Boulevard, Oaklan

	 	100	A 244
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Batc	 4 6 2		

Prep(s): 1664A

Test(s): 1664A

**Laboratory Control Spike** 

Water

QC Batch # 2004/02/28-01.23

LCS

2004/02/28-01.23-002

Extracted: 02/28/2004

Analyzed: 02/28/2004

LCSD

2004/02/28-01.23-003

Extracted: 02/28/2004

Analyzed: 02/28/2004

Compound	Conc.	mg/L	Exp.Conc.	Reco	very %	RPD	Ctrl.Lin	nits %	Fla	igs
Compound	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Oil & Grease (total)	40.5	41.0	40.0	101.3	102.5	1.2	79-114	18		

OOGHOWEDERChai OO Set 44 Record STL-San Francisco ConocoPhillips Site Manager: ConocoPhillips Work Order Number 1220 Quarry Lane VOICE REMITTANCE ADDRESS: CONDCOPULLIPS
Attn: Dat Hutchinson
Attn: Dat Hutchinson
3611 South Hutchinson
Senta Ana, CA 92704
75
17304155 | CONDCOPHILIPS
ATTN: Dat Hutchinson
160 South Ana, CA 92704
75
17304155 | CONDCOPHILIPS SITE NUMBER INVOICE REMITTANCE ADDRESS: Pleasanton, CA 94566 ConocoPhillips Cost Object (925) 484-1919 (925) 484-1096 fax SAMPLING CONTAKT GLCBAL ID NO. TRC ANDRESS
21 Technology Onve, Irvine CA 92818 Pt S052 Commelcial Circle Cyrics
94551 SITE ADDINESS (Street and City). CONDCOPARLIPS SITE MANAGER 5425 Martin Lutier Kins Bralliand Oakland EDF DELIVERABLE TO (RF or Sessiones) ANNIFACION DI AMONDIA AITCINSON LAB USE CALY Peter Thomson, TRC 949-341-7408 949-341-7440 949-753-0111 alarlan@ircsolutions.com. othernson@tresolutions.com SAMPLER HAME[S] (Print): CHAVITANT PROJECT NUMBER REQUESTED ANALYSES POVI & TOMARY
THANAROUND THE CALENDAN CAYS; 41050001/FA20 82608 - TPHg / BTEX / 8 Oxygonate 1 14 DAYS TO 7 DAYS TO 77 HOURS TO 48 HOURS TO 24 HOURS TO 1855 THAN 24 HOURS BOISM/80218 - TPHG/BTEX/MISE CICLP FIELD NOTES: SPECIAL INSTRUCTIONS OR NOTES: CHECK HOX # 600 IS NEEDED 3 22508 - TPHOPETEXANDE 8015m - TPHd Extractable ContainenPreservative CHOUSE CISTLE 8270C - Serni-Volatiles or PID Readings or Laboratory Notes \* Field Point name only required if different from Sample ID

Sample Identification/Field Point | Sampling Temperature on Receipt Co RO. OF MATHIA Name\* DATE TIME MW2 2-27 1317 GW 感创售 Harriston /STL-SE Retrieved by (Signature) Hecover by (Signature)

NAMES Revision