L:2
RM 8/30

Mobil Oil Corporation

3800 WEST ALAMEDA AVENUE, SUITE 700
BURBANK, CALIFORNIA 91505-4331

AUGUST 23, 1988

Rafat A Shahid
Alameda County Health Care Services
80 Swan Way Room 200
Oakland, Ca 94621

MOBIL OIL CORPORATION
S/S #10-LVW
5425 Grove Street
Oakland, CA 94609

MLKW

Dear Mr. Shahid:

Attached is the information requested by your department in your letter dated August 10, 1988.

Should you have any questions or require additional information, feel free to call me at (818) 953-2519.

C. T. Mitchell
Environmental Advisor

CTM:ctm
(10lvwsp)

cc: Lisa McCann/Greg Zentner
Regional Water Quality Control Board
1111 Jackson St, Room 6040
Oakland, Ca 94607

Mobil Oil Corporation

3800 WEST ALAMEDA AVENUE, SUITE 700
BURBANK, CALIFORNIA 91505-4331

January 4, 1988

Ariel G. Bryant
City of Oakland
Fire Prevention Bureau
One City Hall Plaza
Oakland, CA 94612

MOBIL OIL CORPORATION
SERVICE STATION #10-LVW
5425 GROVE STREET
OAKLAND, CALIFORNIA
94609

Dear Mr. Bryant:

Attached is our consultant's report for the referenced location.

During the tank replacement project soil samples were obtained for analysis. Laboratory results indicated that very low (11 ppm) to non-detectable levels of hydrocarbons exist in the tank cavity.

Based on the data obtained, Mobil believes that further investigation is not warranted. Mobil requests approval for closure at this location.

Should you have any questions or require additional information relative to closure, please contact Jane Keith at (818) 953-2519.

Sincerely,

J. M. Keith

for R. J. Edwards
Region Environmental Manager

JMK:mhc
Attachment
(04480)

C.C. T. M. Gerow
Alameda County
Environmental Health Dept.
470 27th Street, Rm. 324
Oakland, CA 94612

Greg Zetner
Regional Water Quality
Control Board
1111 Jackson Street, Rm. 6040
Oakland, CA 94607

Applied GeoSystems 43255 Mission Blvd. Suite B Fremont, CA 94539 (415) 651-1906

LETTER REPORT
SUBSURFACE ENVIRONMENTAL REPORT
RELATED TO
UNDERGROUND STORAGE TANK REMOVAL
at
Mobil Service Station No. 10LVW
5425 Grove Street
Oakland, California

AGS Job No. 87117-1

(1)

Data Ch[illegible] for Tank System Tightn[illegible]s Test

petro tite TANK TESTER

(TEST FOR NEW TANKS)

PLEASE PRINT

1. OWNER Property ☐ Tank(s) ☐

Name	Address	Representative	Telephone
Mobil Oil Corp	1306 Canal Blvd Richmond	Moody Younger	415-237-3168

2. OPERATOR

Name	Address	Telephone
Park Mobil	5425 Martin Luther King Oakland Ca	

3. REASON FOR TEST (Explain Fully)

Maintenance

4. WHO REQUESTED TEST AND WHEN

Name	Title	Company or Affiliation	Date
Moody Younger	Egnr	Mobil Oil Corp	11-5-87

Address			Telephone
1306 Canal Blvd	Richmond Ca	94804	415-237-3168

5. WHO IS PAYING FOR THIS TEST?

Company, Agency or Individual	Person Authorizing	Title	Telephone
Mobil Oil Corp	Moody Younger	Egnr.	415-237-3168

Billing Address	City	State	Zip
1306 Canal Blvd	Richmond	Ca	94804

Attention of: Order No. Other Instructions

6. TANK(S) INVOLVED

Identify by Direction	Capacity	Brand/Supplier	Grade	Approx. Age	Steel/Fiberglass
East	12000	Mobil	Unl.	New	F.G.
Middle	10000	"	Sup	"	"
West	10000	"	Reg	"	"

7. INSTALLATION DATA

Location	Cover	Fills	Vents	Siphones	Pumps
North side of Lot	Concrete Rea Rock	4" 4" 4"	3" 3" 2"	0 2 2	Remote Remote Remote
North inside driveway, Rear of station, etc.	Concrete, Black Top, Earth, etc.	Size, Titefill make, Drop tubes, Remote Fills	Size, Manifolded	Which tanks?	Suction, Remote, Make if known

8. UNDERGROUND WATER

Depth to the Water table _____"

Is the water over the tank? ☐ Yes ☐ No

9. FILL-UP ARRANGEMENTS

Tanks to be filled _____ hr. _____ Date Arranged by _____ Name Telephone

Extra product to "top off" and run TSTT. How and who to provide? Consider NO Lead.

Terminal or other contact for notice or inquiry _____ Company Name Telephone

10. CONTRACTOR, MECHANICS, any other contractor involved

11. OTHER INFORMATION OR REMARKS

Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test etc.

12. TEST RESULTS

Tests were made on the above tank systems in accordance with test procedures prescribed for petro tite TANK TESTER as detailed on attached test charts with results as follows:

Tank Identification	Tight	Leakage Indicated	Date Tested
East Unl.	Yes	+.046 GPH	11-5-87
Middle Sup.	Yes	+.039 GPH	11-5-87
West Reg	Yes	+.003 GPH.	11-5-87

13. CERTIFICATION

This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Asociation Pamphlet 329.

9-30-89
Date

Lyle D Nimmo
Technicians

TRIANGLE INC. OF SACRAMENTO
Testing Contractor or Company

Signature

P. O. BOX 9705
SACRAMENTO, CALIFORNIA 95823

991-708-772
Serial No. of Thermal Sensor

14. Mobil — Name of Supplier, Owner or Dealer | Address No. and Street(s) | City | State | 11-5-87 Date of Test

Petro Tite TANK TESTER

15. TANK TO TEST

Western Most Tank of 3 — Identity by position

#2 Mobil — Brand and Grade

16. CAPACITY

Nominal Capacity 12000 Gallons

By most accurate capacity chart available 11681 Gallons

Is there doubt as to True Capacity? ☐

See Section "DETERMINING TANK CAPACITY"

From
- ☐ Station Chart
- ☑ Tank Manufacturer's Chart
- ☐ Company Engineering Data
- ☐ Charts supplied with Petro Tite TANK TESTER
- ☐ Other _____

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up Ø to ⅛ in. " Ø Gallons

	Stick Readings to ⅛ in.	Gallons	Total Gallons ea. Reading
Inventory	92"		11681
Fill up. STICK BEFORE AND AFTER EACH COMPARTMENT DROP OR EACH METERED DELIVERY QUANTITY	TopOff		10
Tank Diameter 92" — Product in full tank (up to fill pipe)			11691

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

See manual sections applicable. Check below and record procedure in log (26).

OBS API GRAV. 55.7
OBS TEMP. 59°
COR API GRAV. 56.8

☐ Water in tank ☐ High water table in tank excavation ☐ Line(s) being tested with LVLLT

VAPOR RECOVERY SYSTEM
- ☐ Stage I
- ☐ Stage II

HEALTH CONSULTANTS
100 TOSCA DRIVE
P.O. BOX CS-200
STOUGHTON, MA. 02072-1591
(617) 344-1400

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to Grade* ..... "
Add 30" for 4" L ..... "
Add 24" for 3" L or air seal ..... "
Total tubing to assemble Approximate ..... "

20. EXTENSION HOSE SETTING

Tank top to grade* ..... "
Extend hose on suction tube 6" or more below tank top ..... "

*If Fill pipe extends above grade, use top of fill.

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer? ( ) Colder? ( ) ____° F Product in Tank ____° F Fill-up Product on Truck ____° F Expected Change (+ or −)

22. Thermal-Sensor reading after circulation 14224 digits — 65/66 Nearest °F

23. Digits per °F in range of expected change 326 digits

24. 11691 total quantity in full tank (16 or 17) × .00058378 coefficient of expansion for involved product = 6.8249719 volume change in this tank per °F — gallons

25. _____ volume change per °F (24) + 326 Digits per °F in test Range (23) = .0209354 Volume change per digit. Compute to 4 decimal places. — .0209 This is test factor (a)

26. LOG OF TEST PROCEDURES			30. HYDROSTATIC PRESSURE CONTROL		31. VOLUME MEASUREMENTS (V) RECORD TO .001 GAL.			34. TEMPERATURE COMPENSATION USE FACTOR (a)			38. NET VOLUME CHANGES EACH READING	39. ACCUMULATED CHANGE
27. DATE / TIME (24 hr.)	28. Record details of setting up and running test. (Use full length of line if needed.)	29. Reading No.	Standpipe Level in Inches: Beginning of Reading	Level to which Restored	32. Product in Graduate: Before Reading	After Reading	Product Replaced (−) / Product Recovered (+)	35. Thermal Sensor Reading	36. Change Higher + Lower − (c)	37. Computation (c) × (a) = Expansion + Contraction −	Temperature Adjustment / Volume Minus Expansion (+) or Contraction (−) #33(V) − #37(T)	At High Level record Total End Deflection / At Low Level compute Change per Hour (NFPA criteria)

0730	Arrived at Location No Fuel Truck Standby											
930	Fuel Truck arrived begin Top off											
1030	Fuel Truck left Can not remove 4" Cap for Future monitor on any Tank											
1035	Begin to remove manhole Covers for access to 4" Caps.											
1100	Caps Removed Begin Setup on 4 in,											
1115	Continue Setup											
1130	" " "											
1135	Begin Set up on Super											
1150	Continue Set up											
1205	Begin Set up on Reg											
1220	Set up Complete Begin Top off UL.											
1225	Pumps Primed & running above 42"											
1240	maintain circulation											
1245	Rubber air seal leaking Drop fuel To make repairs											
1300	Still making Repairs Inside of pipe very Rough											
1315	Pump Primed & running above 42"											
1315-1415	Circulation time											
1415	Take fuel Sample											
1420	Take 1st Sensor Reading							14.224		.0209		
1435	Begin high level Test	1	43.2	42	.490	.615	±.125	229	±5	±.105	±.020	
1450		2	43.5	42	.615	.745	±.130	238	±9	±.188	-.058	
1505		3	43.5	42	.745	.880	±.135	241	±3	±.063	±.072	
1520		4	43.5	42	.265	.405	±.140	250	±9	±.188	-.048	
1535		5	43.0	42	.355	.450	±.095	256	±6	±.125	-.030	
1550	Starting to Rain	6	42.3	42	.460	.570	±.120	260	±4	±.084	±.036	
1605		7	42.3	42	.570	.690	±.120	265	±5	±.105	±.015	
1620		8	42.3	42	.690	.810	±.120	269	±4	±.084	±.036	
1621	Drop to low level											
1635		9	14.2	12	.175	.375	±.200	280	±11	±.230	-.030	
1650		10	13.0	12	.375	.475	±.100	285	±5	±.105	-.005	±.005
1705		11	13.3	12	.475	.605	±.130	290	±5	±.105	±.025	±.020
1720		12	13.2	12	.605	.720	±.115	295	±5	±.105	±.010	±.030
1735		13	13.0	12	.720	.820	±.100	294	±4	±.084	±.016	±.046

14. mobil Oil — Name of Supplier, Owner or Dealer | Address No. and Street(s) | City | State | Date of Test: 11-5-87

Petro Tite TANK TESTER

15. TANK TO TEST

Western most Tank of 3 — Identity by position

mobil Reg 2. — Brand and Grade

16. CAPACITY

Nominal Capacity 10000 Gallons

By most accurate capacity chart available 9816 Gallons

Is there doubt as to True Capacity? ☐

See Section "DETERMINING TANK CAPACITY"

From
- ☐ Station Chart
- ☑ Tank Manufacturer's Chart
- ☐ Company Engineering Data
- ☐ Charts supplied with Petro Tite TANK TESTER
- ☐ Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up Ø to ⅛ in. " Ø Gallons

	Stick Readings to ⅛ in.	Gallons	Total Gallons ea. Reading
Inventory	92"		9816
Top Off			10
Product in full tank (up to fill pipe)			9826

Fill up. STICK BEFORE AND AFTER EACH COMPARTMENT DROP OR EACH METERED DELIVERY QUANTITY

Tank Diameter 92"

HEATH CONSULTANTS
100 TOSCA DRIVE
P.O. BOX CS-200
STOUGHTON, MA. 02072-1591
(617) 344-1400

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

See manual sections applicable. Check below and record procedure in log (26).

OBS API GRAV. 65.8
OBS TEMP. 60
COR API GRAV. 65.8

- ☐ Water in tank
- ☐ High water table in tank excavation
- ☐ Line(s) being tested with LVLLT

VAPOR RECOVERY SYSTEM
- ☐ Stage I
- ☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to Grade* ..... "
Add 30" for 4" L ..... "
Add 24" for 3" L or air seal ..... "
Total tubing to assemble Approximate ..... "

20. EXTENSION HOSE SETTING

Tank top to grade* ..... "
Extend hose on suction tube 6" or more below tank top ..... "

*If Fill pipe extends above grade, use top of fill.

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer? ☐ Colder? ☐ ___° F Product in Tank ___° F Fill-up Product on Truck ___° F Expected Change (+ or −)

22. Thermal-Sensor reading after circulation 14141 digits 65/66 Nearest °F

23. Digits per °F in range of expected change 326 digits

24. 9826 total quantity in full tank (16 or 17) × .00066478 coefficient of expansion for involved product = 6.4338682 volume change in this tank per °F gallons

25. ____ volume change per °F (24) ÷ 326 Digits per °F in test Range (23) = .0197357 Volume change per digit. Compute to 4 decimal places. .0197 This is test factor (a)

26. LOG OF TEST PROCEDURES			30. HYDROSTATIC PRESSURE CONTROL		31. VOLUME MEASUREMENTS (V) RECORD TO .001 GAL.			34. TEMPERATURE COMPENSATION USE FACTOR (a)			38. NET VOLUME CHANGES EACH READING	39. ACCUMULATED CHANGE
27. DATE / TIME (24 hr.)	28. Record details of setting up and running test. (Use full length of line if needed.)	29. Reading No.	Standpipe Level in Inches: Beginning of Reading	Standpipe Level in Inches: Level to which Restored	32. Product in Graduate: Before Reading	Product in Graduate: After Reading	Product Replaced (−) / Product Recovered (+)	35. Thermal Sensor Reading	36. Change Higher + Lower − (c)	37. Computation (c) × (a) = Expansion + Contraction −	Temperature Adjustment: Volume Minus Expansion (+) or Contraction (−) #33(V) − #37(T)	At High Level record Total End Deflection / At Low Level compute Change per Hour (NFPA criteria)

1205	Begin Set up on Reg											
1220	Set up complete											
1345	Pump Primed & running above 42"											
1450	Take fuel sample											
1465	Take 1st Sensor Reading							14 141		.0197		
1510	Begin high level Test	1		42	.480	.370	-.110	142	+1	+.020	-.130	
1525		2		42	.370	.365	-.005	146	+4	+.079	-.084	
1540		3		42	.365	.385	+.020	146	+0	+.000	+.020	
1555	Starting to Rain	4		42	.385	.410	+.025	150	+4	+.079	-.054	
1610		5		42	.410	.435	+.025	149	-1	-.020	+.045	
1625		6		42	.435	.460	+.025	100	+1	+.020	+.005	
1640		7		42	.460	.480	+.020	152	+2	+.039	-.019	
1655		8		42	.480	.520	+.040	157	+5	+.099	-.059	
1656	Drop to low level											
1710		9		12	.520	.590	+.070	158	+1	+.020	+.050	
1725		10		12	.590	.630	+.040	160	+2	+.039	+.001	+.001
1740		11		12	.630	.665	+.035	162	+2	+.039	-.004	-.003
1755		12		12	.665	.700	+.035	164	+2	+.039	-.004	-.007
1810		13		12	.700	.730	+.030	165	+1	+.020	+.010	+.003
2000	All Bath checks in place											
	All 3/4 plugs Removed & Rubber seals installed											
	All adapters and fill tubes installed											
	All equiptment loaded & Tied down											
	All fuel recovered & leaving Job.											

14. Mobil — 11-5-87

Name of Supplier, Owner or Dealer | Address No. and Street(s) | City | State | Date of Test

Petro Tite TANK TESTER

15. TANK TO TEST

Center Tank of 3
Identity by position

Mobil Super UL.
Brand and Grade

16. CAPACITY

Nominal Capacity 10000 Gallons

By most accurate capacity chart available 9816 Gallons

Is there doubt as to True Capacity? ☐
See Section "DETERMINING TANK CAPACITY"

From
- ☐ Station Chart
- ☒ Tank Manufacturer's Chart
- ☐ Company Engineering Data
- ☐ Charts supplied with petro tite TANK TESTER
- ☐ Other

17. FILL-UP FOR TEST

Stick Water Bottom before Fill-up Ø " to ⅛ in. Ø Gallons

Fill up. STICK BEFORE AND AFTER EACH COMPARTMENT DROP OR EACH METERED DELIVERY QUANTITY

Tank Diameter 92"

	Stick Readings to ⅛ in.	Gallons	Total Gallons ea. Reading
Inventory	92"		9816
	Top Off		10
Product in full tank (up to fill pipe)			9826

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK

See manual sections applicable. Check below and record procedure in log (26).

OBS API GRAV. 51.0
OBS TEMP. 60
COR API GRAV. 51.0

☐ Water in tank ☐ High water table in tank excavation ☐ Line(s) being tested with LVLLT

VAPOR RECOVERY SYSTEM
- ☐ Stage I
- ☐ Stage II

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY

Bottom of tank to Grade* ..... "
Add 30" for 4" L ..... "
Add 24" for 3" L or air seal ..... "
Total tubing to assemble Approximate ..... "

20. EXTENSION HOSE SETTING

Tank top to grade* ..... "
Extend hose on suction tube 6" or more below tank top ..... "

*If Fill pipe extends above grade, use top of fill.

21. TEMPERATURE/VOLUME FACTOR (a) TO TEST THIS TANK

Is Today Warmer? ☐ Colder? ☐ ___° F Product in Tank ___° F Fill-up Product on Truck ___° F Expected Change (+ or −)

14027 − 326

22. Thermal-Sensor reading after circulation 13969 digits 64/65 Nearest °F

23. Digits per °F in range of expected change 326 digits

24. 9826 total quantity in full tank (16 or 17) × .00054970 coefficient of expansion for involved product = 5,4013522 volume change in this tank per °F gallons

25. ____ volume change per °F (24) + 325 Digits per °F in test Range (23) = .0166195 Volume change per digit. Compute to 4 decimal places. .0166 This is test factor (a)

26. LOG OF TEST PROCEDURES			30. HYDROSTATIC PRESSURE CONTROL		31. VOLUME MEASUREMENTS (V) RECORD TO .001 GAL.			34. TEMPERATURE COMPENSATION USE FACTOR (a)			38. NET VOLUME CHANGES EACH READING	39. ACCUMULATED CHANGE
27. DATE / TIME (24 hr.)	28. Record details of setting up and running test. (Use full length of line if needed.)	29. Reading No.	Standpipe Level in Inches: Beginning of Reading	Standpipe Level in Inches: Level to which Restored	32. Product in Graduate: Before Reading	Product in Graduate: After Reading	Product Replaced (−) / Product Recovered (+)	35. Thermal Sensor Reading	36. Change Higher + Lower − (c)	37. Computation (c) × (a) = Expansion + Contraction −	Temperature Adjustment / Volume Minus Expansion (+) or Contraction (−) #33(V) − #37(T)	At High Level record Total End Reflection / At Low Level compute Change per Hour (NFPA criteria)

HEATH CONSULTANTS
100 TOSCA DRIVE
P.O. BOX CS-200
STOUGHTON, MA. 02072-1591
(617) 344-1400

1135	Set up							^{14}026	-326 = Same A Factor				
1205	" " complete												
1330	Pump Primed & running above 42"												
1330	1430 Circulate												
1425	Take fuel Sample												
1430	Take 1st Sensor Reading							^{13}969		.0166			
1445	Begin high level Test	1	40.2	42	.900	.750	-.150	972	+3	+.050	-.200		
1500		2	40.6	42	.750	.625	-.125	976	+4	+.066	-.191		
1515		3	41.2	42	.625	.550	-.075	980	+4	+.066	-.141		
1530		4	41.8	42	.550	.530	-.020	984	+4	+.066	-.086		
1545	Starting to Rain	5	42.0	42	.530	.530	+.000	990	+6	+.100	-.100		
1600		6	42.3	42	.530	.555	+.025	994	+4	+.066	-.041		
1615		7	42.3	42	.555	.585	+.030	^{14}001	+7	+.116	-.086		
1630		8	42.5	42	.585	.635	+.050	003	+2	+.033	+.017		
1631	Drop to low level												
1645		9		12	.220	.310	+.090	007	+4	+.066	+.023		
1700		10		12	.310	.385	+.075	007	+0	+.000	+.075		
1715		11		12	.385	.440	+.065	012	+4	+.066	-.001	-.001	
1730		12		12	.440	.500	+.060	015	+3	+.050	+.010	+.009	
1745		13		12	.500	.550	+.050	.017	+2	+.033	+.017	+.026	
1800		14		12	.550	.580	+.030	.018	+1	+.017	+.013	+.039	

(2)

H & H SHIP SERVICE COMPANY

W. J. HARRIS

193 CHINA BASIN, P.O. BOX 77363 • SAN FRANCISCO, CA 94107 • DAY AND NIGHT: 543-4835

CERTIFICATE OF DISPOSAL

16 OCTOBER 1987

H & H Ship Service Company hereby certifies to MOBIL OIL CORPORATION that:

1. The storage tank(s) removed from the MOBIL STATION, 10 LVN facility at 5425 MARTIN LUTHER KING

OAKLAND, CALIFORNIA

were transported to H & H Ship Service Company, 220 China Basin Street, San Francisco, California 94107.

2. The following tank(s), H & H Job Number: 6370 have been steam cleaned, cut with approximately 2' X 2' holes, rendered harmless and disposed of as scrap metal.

3. Disposal site: LEVIN METALS CORPORATION, RICHMOND, CALIFORNIA

4. The foregoing method of destruction/disposal is suitable for the materials involved, and fully complies with all applicable regulartory and permit requirements.

5. Should you require further information, please call(415)543-4835

Very Truly Yours,

Cleveland Valrey
Q.A. & Safety Coordinator

(3) (2)

Job # 6360

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. CAC000035782 | Manifest Document No. 160444 | Page 1 of 1 | Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address
Mobil Oil
5425 Martin Luther King Way Oakland, Ca.
4. Generator's Phone (415) 655-0803

A. State Manifest Document Number 87616044
B. State Generator's ID CAC000035782
C. State Transporter's ID 800850
D. Transporter's Phone 543-4835

5. Transporter 1 Company Name: H&H Ship Service Co. | 6. US EPA ID Number: CAD004771168
7. Transporter 2 Company Name | 8. US EPA ID Number
E. State Transporter's ID
F. Transporter's Phone

9. Designated Facility Name and Site Address
H&H Ship Service Co.
220 China Basin
San Francisco Ca. | 10. US EPA ID Number: CAD004771168
G. State Facility's ID 38-001-78
H. Facility's Phone (415) 543-4835

11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol	I. Waste No.
a. WASTE flammable liquid UN 1203	001	TT	03000	G	State 133 / EPA/Other
b.					State / EPA/Other
c.					State / EPA/Other
d.					State / EPA/Other

J. Additional Descriptions for Materials Listed Above
Gas & Water

K. Handling Codes for Wastes Listed Above
a. 01 | b. | c. | d.

15. Special Handling Instructions and Additional Information
Gloves

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

GENERATOR

Printed/Typed Name: Chung Capt | Signature | Month Day Year: 10 12 87

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Jim Morrison | Signature | Month Day Year: 10 12 87

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month Day Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in item 19.
Printed/Typed Name: Cleveland Valley | Signature | Month Day Year: 10 12 87

DHS 8022 A (1/87)
EPA 8700-22
(Rev. 9-86) Previous editions are obsolete.

White: TSDF SENDS THIS COPY TO DOHS WITHIN 30 DAYS
To: P.O. Box 3000, Sacramento, CA 95812

INSTRUCTIONS ON THE BACK

IN CASE OF AN EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA CALL 1-800-852-7550

(3)

FCO-5340 (4-87)

TO: C. Malone

FROM: M.D. Younger

DATE: 10/28/87

PLEASE TAKE THE NECESSARY ACTION INDICATED BELOW:

☒ PROCESS THE ATTACHED INVOICE FOR PAYMENT AS CODED BELOW (ATTACH ONE TO EACH INVOICE).

AFE NO. 547X77 CONTRACTOR CODE Prof. Serv. TOTAL INVOICE $ 3,554.00

OR

EIS WORK ORDER NO. _____

LOC. #	EXP. IN #	EXP. AMT	CAPITAL BC/SC	ASSET DESCRIPTION	CAP. AMT.
O-LVM	19	$3,554.00			

☐ FINAL INVOICE PAYMENT — RELEASE OF LIENS ATTACHED

ACCEPTANCE LETTER SHOULD BE DATED _____

☐ COMMITMENT RECORD ATTACHED

☐ PROJECT COMPLETE

☐ FILE ATTACHED

☐ CLOSE APPROPRIATION

☐ _____

* ONLY ONE AFE FOR EACH INVOICE

INVOICE TAX STATUS

1. NOT APPLICABLE (REASON) _____
2. INCLUDED ON INVOICE
3. EXEMPT (REASON) _____
4. TO BE ACCRUED

STATE _____ %

COUNTY _____ %

CITY _____ %

(1-6,000 Gals. @750.00) 750.00

Bridge Tolls 24.00

TOTAL INVOICE $3,554.00

OK TO PAY

PROFESSIONAL SERVICES

" TANK DISPOSAL COST "

By H&H SHIP SERVICE.

DATE RECEIVED BY MOBIL

OCT 28 1987

CO 197 DISBURSEMENT APPROVAL

WOODFIELD ENGINEERING CENTER

LOCATION RICHMOND

220 CHINA BASIN, P.O. BOX 77363 • SAN FRANCISCO, CA