ARCADIS
Infrastructure, environment, buildings

ARCADIS U.S., Inc.
100 Montgomery Street, Suite 300
San Francisco, California 94104
Tel 415.374.2744
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www.arcadis-us.com

Re: Second Quarter 2010 Ground-Water Monitoring Report
Former BP Service Station #11127
5425 Martin Luther King Jr. Way
Oakland, California
ACEH Case #RO0000241

ENVIRONMENTAL

"I declare that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Date:
07/27/2010

Submitted by:

ARCADIS U.S., Inc.

Hollis E. Phillips, PG
Project Manager

Contact:
Hollis E. Phillips

Phone:
415.374.2744 ext 13

Email:
Hollis.phillips@arcadis-us.com

Our ref:
GP09BPNA.C109

Second Quarter 2010 Ground-Water Monitoring Report
Former BP Service Station #11127
5425 Martin Luther King Jr. Way
Oakland, California
ACEH Case #RO0000241

Prepared for

Ms. Hollis Phillips, PG
Senior Geologist
ARCADIS-US, Inc.
100 Montgomery Street, Ste. 300
San Francisco, California 94104

On behalf of

Atlantic Richfield Company
PO Box 1257
San Ramon, California 94583

Prepared by

BROADBENT & ASSOCIATES, INC.
ENGINEERING, WATER RESOURCES & ENVIRONMENTAL

1324 Mangrove Avenue, Suite 212
Chico, California 95926
(530) 566-1400
www.broadbentinc.com

July 27, 2010

Project No. 09-88-671

Broadbent & Associates, Inc.
1324 Mangrove Ave., Suite 212
Chico, CA 95926
Voice (530) 566-1400
Fax (530) 566-1401

BROADBENT & ASSOCIATES, INC
ENVIRONMENTAL, WATER RESOURCES & ENGINEERING

July 27, 2010

Project No. 09-88-671

ARCADIS-US, Inc.
100 Montgomery Street, Ste. 300
San Francisco, California 94104

Attn.: Ms. Hollis Phillips, PG

Re: Second Quarter 2010 Ground-Water Monitoring Report, Former BP Service Station #11127, 5425 Martin Luther King Jr. Way, Oakland, Alameda County, California; ACEH Case #RO0000241

Dear Ms. Phillips:

Provided herein is the *Second Quarter 2010 Ground-Water Monitoring Report* for Former BP Service Station #11127 located at 5425 Martin Luther King Jr. Way, Oakland, California (Site). This report presents the results of ground-water monitoring conducted at the Site during the Second Quarter of 2010.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact us at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Jason Duda
Project Scientist

Thomas A. Venus, P.E.
Senior Engineer

Enclosure

cc: Mr. Paresh Khatri, Alameda County Environmental Health (Submitted via ACEH ftp site)
Ms. Shelby Lathrop, ConocoPhillips, 76 Broadway, Sacramento, California 95818
Electronic copy uploaded to GeoTracker

STATION #11127 GROUND-WATER MONITORING REPORT

Facility: #11127 Address:	5425 Martin Luther King Jr. Way, Oakland
ARCADIS Project Manager:	Ms. Hollis Phillips, PG
Consulting Co./Contact Persons:	Broadbent & Associates, Inc.(BAI)/Jason Duda & Tom Venus (530) 566-1400
Primary Agency/Regulatory ID No.:	Alameda County Environmental Health (ACEH) ACEH Case #RO0000241
Consultant Project No.:	09-88-671
Facility Permits/Permitting Agency:	NA

WORK PERFORMED THIS QUARTER (Second Quarter 2010):

1. Conducted ground-water monitoring/sampling for Second Quarter 2010. Work performed by BAI on April 20, 2010.

WORK PROPOSED FOR NEXT QUARTER (Third Quarter 2010):

1. Prepared and submitted this *Second Quarter 2010 Ground-Water Monitoring Report* (contained herein).
2. Prepare and submit a Case Closure Summary.
3. No environmental work is scheduled at the Site during the Third Quarter of 2010.

QUARTERLY RESULTS SUMMARY:

Current phase of project:	**Case Closure Evaluation**
Frequency of ground-water monitoring:	**One-Time Monitoring Event (2Q10)**
Frequency of ground-water sampling:	**One-Time Sampling Event (2Q10)**
Is free product (FP) present on-site:	**No**
FP recovered this quarter:	**None**
Current remediation techniques:	**NA**
Depth to ground water (below TOC):	**8.36 ft (MW-1) to 10.6 ft (MW-3)**
General ground-water flow direction:	**West**
Approximate hydraulic gradient:	**0.005 ft/ft**

DISCUSSION:

Second Quarter 2010 ground-water monitoring and sampling was conducted at Station #11127 on April 20, 2010 by BAI. Water levels were gauged in each of the four wells associated with the Site. No irregularities were noted during water level gauging. Depth to ground-water measurements ranged from 8.36 ft at well MW-1 to 10.6 ft in well MW-3. Resulting ground-water surface elevations ranged from 74.36 ft above datum in well MW-3 to 73.99 ft in well MW-1. Water level elevations yielded a potentiometric ground-water flow direction and gradient magnitude toward the west at approximately 0.005 ft/ft. Ground-water monitoring field data sheets are provided within Appendix A. Measured depths to ground water and respective ground-water elevations are summarized in Table 1. A Site Location Map is provided as Drawing 1. Potentiometric ground-water elevation contours are presented in Drawing 2.

Consistent with the current ground-water sampling schedule, water samples were collected from wells MW-1 through MW-4. No irregularities were reported during sampling. Samples were submitted under chain-of-custody protocol to TestAmerica Laboratories, Inc. (Pleasanton, California), for analysis of Gasoline Range Organics (GRO, C6-12), Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX), tert-Amyl methyl ether (TAME), tert-Butyl alcohol (TBA), Di-isopropyl ether (DIPE),

1,2-Dibromomethane (EDB), 1,2-Dichloroethane (1,2-DCA), Ethanol, Ethyl tert-butyl ether (ETBE), and Methyl tert-butyl ether (MTBE) by EPA Method 8260B. No irregularities were encountered during laboratory analysis of applicable samples. Ground-water sampling field data sheets and the laboratory analytical report, including chain-of-custody documentation, are provided in Appendix A.

Methyl tert-butyl (MTBE) was detected above the laboratory reporting limit in one of the four wells sampled at a concentration of 16 micrograms per liter (µg/L) in well MW-1. The remaining analytes were not detected above their laboratory reporting limits in the four wells sampled this quarter. Historic laboratory analytical results are summarized in Table 1 and Table 2. The most recent GRO, Benzene, and MTBE concentrations are also presented in Drawing 2. Ground-water monitoring data (GEO_WELL) and laboratory analytical results (EDF) were uploaded to the GeoTracker AB2886 Database. Upload confirmation receipts are provided in Appendix B.

CONSLUSIONS AND RECOMMENDATIONS:

Hydrocarbon concentrations within the ground-water at the Site have diminished to below laboratory detection limits for each constitutent analyzed with the exception of MTBE, which was observed at a minimal concentration of 16 µg/L in well MW-1. A case closure summary will be completed and submitted during the Third Quarter of 2010. No further environmental work is scheduled to occur at the site.

CLOSURE:

The findings presented in this report are based upon: observations of BAI field personnel (see Appendix A), the points investigated, and results of laboratory tests performed by TestAmerica (Pleasanton, California). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of ARCADIS-US, Inc. and Atlantic Richfield Company (a BP affiliated company). It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

ATTACHMENTS:

Drawing 1. Site Location Map, Former BP Service Station #11127, 5425 Martin Luther King Jr. Way, Oakland, California

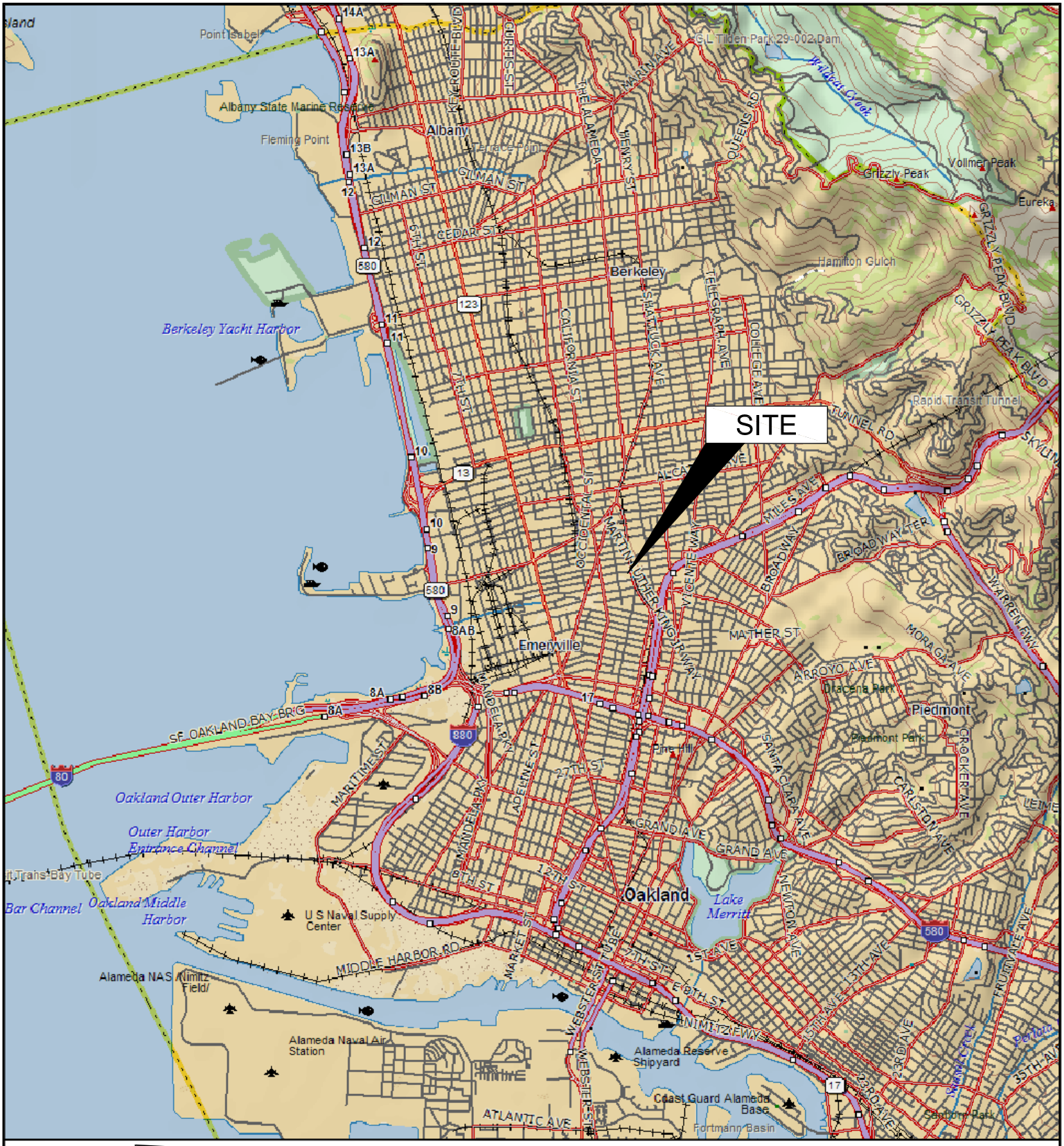
Drawing 2. Ground-Water Elevation Contour and Analytical Summary Map, April 20, 2010, Former BP Service Station #11127, 5425 Martin Luther King Jr. Way, Oakland, California

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #11127, 5425 Martin Luther King Jr. Way, Oakland, California

Table 2. Summary of Fuel Additives Analytical Data, Station #11127, 5425 Martin Luther King Jr. Way, Oakland, California

Appendix A. BAI Ground-Water Sampling Data (Includes Field Data Sheets, Laboratory Report, Chain-of-Custody Documentation, Non-Hazardous Waste Data Form, and Field Procedures)

Appendix B. GeoTracker Upload Confirmations



N

0 1 2

APPROXIMATE SCALE (mi)

IMAGE SOURCE: DELORME

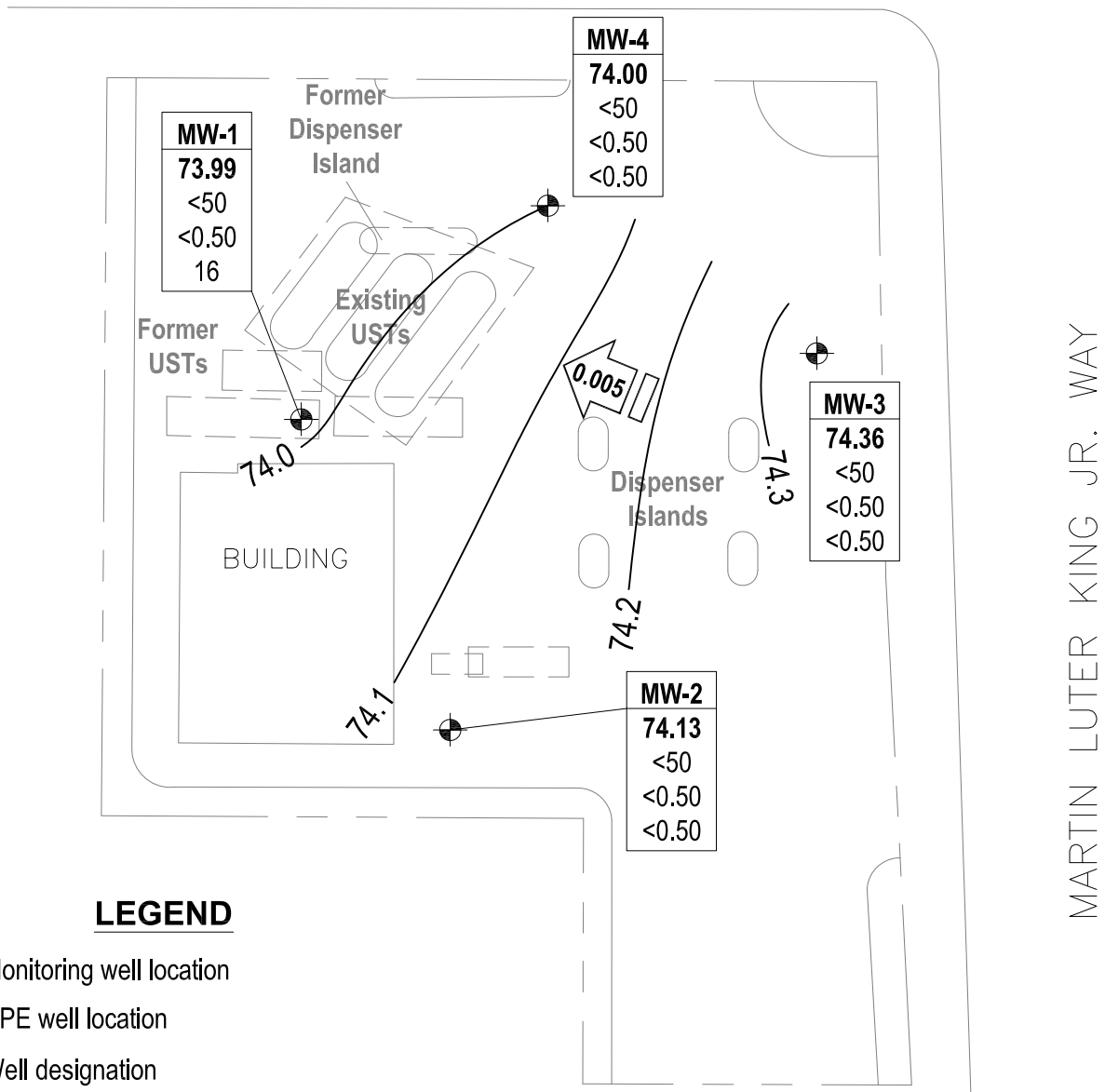
BROADBENT & ASSOCIATES, INC.
ENGINEERING, WATER RESOURCES & ENVIRONMENTAL
1324 Mangrove Ave. Suite 212, Chico, California 95926

Project No.: 09-88-671 Date: 5/18/2010

Former BP Station #11127
5425 Martin Luther King Jr. Way
Oakland, California

Site Location Map

Drawing
1



LEGEND

- Monitoring well location
- DPE well location
- **Well** — Well designation
- **ELEV** — Ground-water elevation (ft above datum)
- GRO / Benzene / MTBE — GRO, Benzene and MTBE concentrations in micrograms per liter (µg/L)
- 0.005 — Ground-water flow gradient and direction (ft/ft)
- 74.0 — Ground-water elevation contour (ft above datum)
- < — Not detected at or above laboratory reporting limit
- NM — Not measured
- NS — Not sampled
- * — Elevation not used for contours

N

0 30 60

SCALE (ft)

NOTE: SITE MAP ADAPTED FROM URS FIGURES. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

BROADBENT & ASSOCIATES, INC.
ENGINEERING, WATER RESOURCES & ENVIRONMENTAL
1324 Mangrove Ave. Suite 212, Chico, California 95926
Project No.: 09-88-671 Date: 5/18/2010

Former BP Station #11127
5425 Martin Luther King Jr. Way
Oakland, California

Ground-Water Elevation Contour and Analytical Summary Map
April 20, 2010

Drawing
2

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses

Former BP Station #11127, 5425 Martin Luther King Jr. Way, Oakland, CA

Well and Sample Date	P/NP	TOC Elevation (feet)	Depth to Water (feet)	Water Level Elevation (feet)	Concentrations in (µg/L)						DO (mg/L)	Comments
					GRO/ TPHg	Benzene	Toluene	Ethyl-Benzene	Total Xylenes	MTBE		
MW-1												
4/29/2008	P	82.35	9.22	73.13	1,700	<2.5	<2.5	<2.5	<2.5	330	--	
4/20/2010	**P**	**82.35**	**8.36**	**73.99**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**16**	**2.04**	
MW-2												
4/29/2008	P	83.48	10.40	73.08	110	<0.50	<0.50	1.5	<0.50	3.1	--	
4/20/2010	**P**	**83.48**	**9.35**	**74.13**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**<0.50**	**0.96**	
MW-3												
4/20/2010	**P**	**84.96**	**10.60**	**74.36**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**<0.50**	**0.96**	
MW-4												
4/29/2008	P	82.70	9.75	72.95	<50	<0.50	<0.50	<0.50	<0.50	0.52	--	
4/20/2010	**P**	**82.70**	**8.70**	**74.00**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**<0.50**	**3.59**	

ABBREVIATIONS AND SYMBOLS:

-- = Not analyzed/measured/applicable
< = Not detected at or above laboratory reporting limit
DO = Dissolved oxygen
GRO = Gasoline range organics
mg/L = Milligrams per liter
MTBE = Methyl tert-butyl ether
NP = Well not purged prior to sampling
P = Well purged prior to sampling
TOC = Top of casing in ft
TPHg = Total petroleum hydrocarbons as gasoline
µg/L = Micrograms per liter

NOTES:

Values for DO and pH were obtained through field measurements.

GRO analysis was completed by EPA method 8015B (C6-C12) for samples collected April 29, 2008. The analysis for GRO was changed to EPA method 8260B (C6-C12) for samples collected April 20, 2010.

Table 2. Summary of Fuel Additives Analytical Data

Former BP Station #11127, 5425 Martin Luther King Jr. Way, Oakland, CA

Well and Sample Date	Concentrations in (µg/L)								Comments
	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
MW-1									
4/29/2008	<1,500	<50	330	<2.5	<2.5	<2.5	<2.5	<2.5	
4/20/2010	**<100**	**<4.0**	**16**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	
MW-2									
4/29/2008	<300	<10	3.1	<0.50	<0.50	<0.50	<0.50	<0.50	
4/20/2010	**<100**	**<4.0**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	
MW-3									
4/20/2010	**<100**	**<4.0**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	
MW-4									
4/29/2008	<300	<10	0.52	<0.50	<0.50	<0.50	<0.50	<0.50	
4/20/2010	**<100**	**<4.0**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	

ABBREVIATIONS AND SYMBOLS:

TBA = tert-butyl alcohol
DIPE = Di-isopropyl ether
ETBE = Ethyl tert-butyl ether
MTBE = Methyl tert-butyl ether
TAME = tert-amyl methyl ether
1,2-DCA = 1,2-Dichloroethane
EDB = 1,2-Dibromoethane
µg/L = Micrograms per Liter
< = Not detected at or above the laboratory reporting limit
-- = Not analyzed/applicable/measured/available

NOTES:

All volatile organic compounds analyzed using EPA Method 8260B.

APPENDIX A

BAI GROUND-WATER SAMPLING DATA
(INCLUDES FIELD DATA SHEETS, LABORATORY REPORT, CHAIN-OF-CUSTODY DOCUMENTATION, NON-HAZARDOUS WASTE DATA FORM, AND FIELD PROCEDURES)

BROADBENT & ASSOCIATES, INC.
ENGINEERING, WATER RESOURCES & ENVIRONMENTAL

Groundwater Sampling Data Sheet

Well I.D.: MW-1
Project Name/Location: BP 11127 Project #: 09-88-671
Sampler's Name: T. Geddes Date: 4/20/10
Purging Equipment: Pump
Sampling Equipment: Bailer
Casing Type: PVC
Casing Diameter: 4 inch
Total Well Depth: 27.55 feet
Depth to Water: - 8.36 feet
Water Column Thickness: = 19.19 feet
Unit Casing Volume*: x .65 gallon / foot
Casing Water Volume: = 12.4 gallons
Casing Volume: x 3 each
Estimated Purge Volume: = 37.4 gallons
Free product measurement (if present):

***UNIT CASING VOLUMES**
2" = 0.16 gal/lin ft.
3" = 0.37 gal/lin ft.
4" = 0.65 gal/lin ft.
6" = 1.47 gal/lin ft.

Purged (gallons)	Time (24:00)	DO	ORP (mV)	Fe	Conductance (µS)	Temperature (Fahrenheit)	pH	Observations
0	1357	2.04	-13		228.7	66.5	7.12	
10	1400	X	X	X	224.7	64.5	7.06	
15	1401	X	X	X	205.0	64.3	7.02	
20	1403	X	X	X	239.1	64.3	6.91	
26	1405	X	X	X	252.5	64.5	6.96	
		X	X	X				
		X	X	X				
		X	X	X				

Total Water Volume Purged: 26 gallons
Depth to Water at Sample Collection: 24.92 feet
Sample Collection Time: 1412 Purged Dry? (Y / (N))

Comments:
15 gal Decon Water

BROADBENT & ASSOCIATES, INC.
ENGINEERING, WATER RESOURCES & ENVIRONMENTAL

Groundwater Sampling Data Sheet

Well I.D.: MW-2
Project Name/Location: BP 11127 Project #: 09-88-671
Sampler's Name: T. Geddes Date: 4/20/10
Purging Equipment: Pump
Sampling Equipment: Bailer
Casing Type: PVC

Casing Diameter:		4	inch
Total Well Depth:		26.81	feet
Depth to Water:	-	9.35	feet
Water Column Thickness:	=	17.46	feet
Unit Casing Volume*:	x	.65	gallon / foot
Casing Water Volume:	=	11.3	gallons
Casing Volume:	x	3	each
Estimated Purge Volume:	=	34.04	gallons

***UNIT CASING VOLUMES**
2" = 0.16 gal/lin ft.
3" = 0.37 gal/lin ft.
4" = 0.65 gal/lin ft.
6" = 1.47 gal/lin ft.

Free product measurement (if present):

Purged (gallons)	Time (24:00)	DO	ORP (mV)	Fe	Conductance (µS)	Temperature (Fahrenheit)	pH	Observations
0	1323	.96	14		418.3	67.5	7.12	
10	1325	X	X	X	419.1	66.6	6.73	
15	1327	X	X	X	410.3	66.2	6.66	
20	1328	1.12	X	X	407.0	65.9	6.63	
		X	X	X				
		X	X	X				
		X	X	X				
		X	X	X				

Total Water Volume Purged: 20 gallons
Depth to Water at Sample Collection: 9.62 feet
Sample Collection Time: 1335
Purged Dry? (Y / (N))

Comments:

BROADBENT & ASSOCIATES, INC.
ENGINEERING, WATER RESOURCES & ENVIRONMENTAL

Groundwater Sampling Data Sheet

Well I.D.: MW-3
Project Name/Location: BP11127 Project #: 09-88-671
Sampler's Name: T. Geddes Date: 4/20/10
Purging Equipment: Bailer
Sampling Equipment: Bailer
Casing Type: PVC

Casing Diameter:		2	inch
Total Well Depth:		24.70	feet
Depth to Water:	-	10.60	feet
Water Column Thickness:	=	14.1	feet
Unit Casing Volume*:	x	.16	gallon / foot
Casing Water Volume:	=	2.2	gallons
Casing Volume:	x	3	each
Estimated Purge Volume:	=	6.7	gallons

***UNIT CASING VOLUMES**
2" = 0.16 gal/lin ft.
3" = 0.37 gal/lin ft.
4" = 0.65 gal/lin ft.
6" = 1.47 gal/lin ft.

Free product measurement (if present): _____

Purged (gallons)	Time (24:00)	DO	ORP (mV)	Fe	Conductance (µS)	Temperature (Fahrenheit)	pH	Observations
0	1436	.96	-42		397.4	64.3	6.85	
2	1438	X	X	X	396.3	63.9	6.65	
4	1441	1.63	X	X	392.3	63.9	6.59	
		X	X	X				
		X	X	X				
		X	X	X				
		X	X	X				
		X	X	X				

Total Water Volume Purged: 4 gallons
Depth to Water at Sample Collection: 12.85 feet
Sample Collection Time: 1445 Purged Dry? (Y (N))

Comments: Total Depth 24.70'

BROADBENT & ASSOCIATES, INC.
ENGINEERING, WATER RESOURCES & ENVIRONMENTAL

Groundwater Sampling Data Sheet

Well I.D.: MW-4
Project Name/Location: BD11127 Project #: 09-88-671
Sampler's Name: T. Gayles Date: 4/20/10
Purging Equipment: Bailer
Sampling Equipment: Bailer
Casing Type: PVC

Casing Diameter:	2	inch	
Total Well Depth:	24.75	feet	
Depth to Water:	- 8.70	feet	
Water Column Thickness:	= 16.05	feet	
Unit Casing Volume*:	x .16	gallon / foot	
Casing Water Volume:	= 2.5	gallons	
Casing Volume:	x 3	each	
Estimated Purge Volume:	= 7.7	gallons	

***UNIT CASING VOLUMES**
2" = 0.16 gal/lin ft.
3" = 0.37 gal/lin ft.
4" = 0.65 gal/lin ft.
6" = 1.47 gal/lin ft.

Free product measurement (if present): _____

Purged (gallons)	Time (24:00)	DO	ORP (mV)	Fe	Conductance (µS)	Temperature (Fahrenheit)	pH	Observations
0	1502	3.59	-12		137.7	63.8	7.15	
2	1504	X	X	X	138.8	62.5	6.91	
3	1506	2.22	X	X	141.5	62.6	6.82	
		X	X	X				
		X	X	X				
		X	X	X				
		X	X	X				
		X	X	X				

Total Water Volume Purged: 3 gallons
Depth to Water at Sample Collection: 9.49 feet
Sample Collection Time: 1510 Purged Dry? (Y (N)

Comments:

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

Job Number: 720-27656-1

Job Description: BP #11127, Oakland

For:
ARCADIS U.S., Inc.
155 Montgomery Street
Suite 1500
San Francisco, CA 94104

Attention: Hollis Phillips

Approved for release.
Dimple Sharma
Project Manager I
5/10/2010 4:28 PM

Dimple Sharma
Project Manager I
dimple.sharma@testamericainc.com
05/10/2010

cc: Mr. Jason Duda
Mr. Ben McKenna

CA ELAP Certification # 2496
The Chain(s) of Custody are included and are an integral part of this report.

A trip blank is required to be provided for volatile analyses. If trip blank results are not included in the report, either the trip blank was not submitted or requested to be analyzed.

Comments
No additional comments.

Receipt
All samples were received in good condition within temperature requirements.

GC/MS VOA
No analytical or quality issues were noted.

EXECUTIVE SUMMARY - Detections

Client: ARCADIS U.S., Inc. Job Number: 720-27656-1

Lab Sample ID / Analyte	Client Sample ID	Result / Qualifier	Reporting Limit	Units	Method
720-27656-1	**MW-1(04/20/10)**				
MTBE		16	0.50	ug/L	8260B/CA_LUFTMS

METHOD SUMMARY

Client: ARCADIS U.S., Inc. Job Number: 720-27656-1

Description	Lab Location	Method	Preparation Method
Matrix Water			
8260B / CA LUFT MS	TAL SF	SW846 8260B/CA_LUFTMS	
Purge and Trap	TAL SF		SW846 5030B

Lab References:

TAL SF = TestAmerica San Francisco

Method References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

SAMPLE SUMMARY

Client: ARCADIS U.S., Inc. Job Number: 720-27656-1

Lab Sample ID	Client Sample ID	Client Matrix	Date/Time Sampled	Date/Time Received
720-27656-1	MW-1(04/20/10)	Water	04/20/2010 1412	04/23/2010 1930
720-27656-2	MW-2(04/20/10)	Water	04/20/2010 1335	04/23/2010 1930
720-27656-3	MW-3(04/20/10)	Water	04/20/2010 2144	04/23/2010 1930
720-27656-4	MW-4(04/20/10)	Water	04/20/2010 1510	04/23/2010 1930

Client: ARCADIS U.S., Inc. Job Number: 720-27656-1

Client Sample ID: **MW-1(04/20/10)**

Lab Sample ID: 720-27656-1 Date Sampled: 04/20/2010 1412
Client Matrix: Water Date Received: 04/23/2010 1930

8260B/CA_LUFTMS 8260B / CA LUFT MS

Method:	8260B/CA_LUFTMS	Analysis Batch: 720-70361		Instrument ID:	CHMSV2
Preparation:	5030B			Lab File ID:	04281011.D
Dilution:	1.0			Initial Weight/Volume:	10 mL
Date Analyzed:	04/28/2010 1251			Final Weight/Volume:	10 mL
Date Prepared:	04/28/2010 1251				

Analyte	Result (ug/L)	Qualifier	RL
MTBE	16		0.50
Benzene	ND		0.50
EDB	ND		0.50
1,2-DCA	ND		0.50
Ethylbenzene	ND		0.50
Toluene	ND		0.50
Xylenes, Total	ND		1.0
Gasoline Range Organics (GRO)-C6-C12	ND		50
TBA	ND		4.0
Ethanol	ND		100
DIPE	ND		0.50
TAME	ND		0.50
Ethyl t-butyl ether	ND		0.50

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene	99		67 - 130
1,2-Dichloroethane-d4 (Surr)	109		67 - 130
Toluene-d8 (Surr)	97		70 - 130

Client: ARCADIS U.S., Inc. Job Number: 720-27656-1

Client Sample ID: **MW-2(04/20/10)**

Lab Sample ID: 720-27656-2 Date Sampled: 04/20/2010 1335
Client Matrix: Water Date Received: 04/23/2010 1930

8260B/CA_LUFTMS 8260B / CA LUFT MS

Method:	8260B/CA_LUFTMS	Analysis Batch: 720-70361		Instrument ID:	CHMSV2
Preparation:	5030B			Lab File ID:	04281012.D
Dilution:	1.0			Initial Weight/Volume:	10 mL
Date Analyzed:	04/28/2010 1323			Final Weight/Volume:	10 mL
Date Prepared:	04/28/2010 1323				

Analyte	Result (ug/L)	Qualifier	RL
MTBE	ND		0.50
Benzene	ND		0.50
EDB	ND		0.50
1,2-DCA	ND		0.50
Ethylbenzene	ND		0.50
Toluene	ND		0.50
Xylenes, Total	ND		1.0
Gasoline Range Organics (GRO)-C6-C12	ND		50
TBA	ND		4.0
Ethanol	ND		100
DIPE	ND		0.50
TAME	ND		0.50
Ethyl t-butyl ether	ND		0.50

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene	101		67 - 130
1,2-Dichloroethane-d4 (Surr)	107		67 - 130
Toluene-d8 (Surr)	98		70 - 130

Client: ARCADIS U.S., Inc. Job Number: 720-27656-1

Client Sample ID: **MW-3(04/20/10)**

Lab Sample ID: 720-27656-3 Date Sampled: 04/20/2010 2144
Client Matrix: Water Date Received: 04/23/2010 1930

8260B/CA_LUFTMS 8260B / CA LUFT MS

Method:	8260B/CA_LUFTMS	Analysis Batch: 720-70361		Instrument ID:	CHMSV2
Preparation:	5030B			Lab File ID:	04281013.D
Dilution:	1.0			Initial Weight/Volume:	10 mL
Date Analyzed:	04/28/2010 1356			Final Weight/Volume:	10 mL
Date Prepared:	04/28/2010 1356				

Analyte	Result (ug/L)	Qualifier	RL
MTBE	ND		0.50
Benzene	ND		0.50
EDB	ND		0.50
1,2-DCA	ND		0.50
Ethylbenzene	ND		0.50
Toluene	ND		0.50
Xylenes, Total	ND		1.0
Gasoline Range Organics (GRO)-C6-C12	ND		50
TBA	ND		4.0
Ethanol	ND		100
DIPE	ND		0.50
TAME	ND		0.50
Ethyl t-butyl ether	ND		0.50

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene	96		67 - 130
1,2-Dichloroethane-d4 (Surr)	107		67 - 130
Toluene-d8 (Surr)	95		70 - 130

Client: ARCADIS U.S., Inc. Job Number: 720-27656-1

Client Sample ID: **MW-4(04/20/10)**

Lab Sample ID: 720-27656-4 Date Sampled: 04/20/2010 1510
Client Matrix: Water Date Received: 04/23/2010 1930

8260B/CA_LUFTMS 8260B / CA LUFT MS

Method:	8260B/CA_LUFTMS	Analysis Batch: 720-70361		Instrument ID:	CHMSV2
Preparation:	5030B			Lab File ID:	04281014.D
Dilution:	1.0			Initial Weight/Volume:	10 mL
Date Analyzed:	04/28/2010 1428			Final Weight/Volume:	10 mL
Date Prepared:	04/28/2010 1428				

Analyte	Result (ug/L)	Qualifier	RL
MTBE	ND		0.50
Benzene	ND		0.50
EDB	ND		0.50
1,2-DCA	ND		0.50
Ethylbenzene	ND		0.50
Toluene	ND		0.50
Xylenes, Total	ND		1.0
Gasoline Range Organics (GRO)-C6-C12	ND		50
TBA	ND		4.0
Ethanol	ND		100
DIPE	ND		0.50
TAME	ND		0.50
Ethyl t-butyl ether	ND		0.50

Surrogate	%Rec	Qualifier	Acceptance Limits
4-Bromofluorobenzene	95		67 - 130
1,2-Dichloroethane-d4 (Surr)	107		67 - 130
Toluene-d8 (Surr)	94		70 - 130

DATA REPORTING QUALIFIERS

Lab Section	Qualifier	Description

Client: ARCADIS U.S., Inc. Job Number: 720-27656-1

QC Association Summary

Lab Sample ID	Client Sample ID	Report Basis	Client Matrix	Method	Prep Batch
GC/MS VOA					
Analysis Batch:720-70361					
LCS 720-70361/5	Lab Control Sample	T	Water	8260B/CA_LUFT	
LCS 720-70361/7	Lab Control Sample	T	Water	8260B/CA_LUFT	
LCSD 720-70361/6	Lab Control Sample Duplicate	T	Water	8260B/CA_LUFT	
LCSD 720-70361/8	Lab Control Sample Duplicate	T	Water	8260B/CA_LUFT	
MB 720-70361/4	Method Blank	T	Water	8260B/CA_LUFT	
720-27656-1	MW-1(04/20/10)	T	Water	8260B/CA_LUFT	
720-27656-2	MW-2(04/20/10)	T	Water	8260B/CA_LUFT	
720-27656-3	MW-3(04/20/10)	T	Water	8260B/CA_LUFT	
720-27656-4	MW-4(04/20/10)	T	Water	8260B/CA_LUFT	
720-27656-4MS	Matrix Spike	T	Water	8260B/CA_LUFT	
720-27656-4MSD	Matrix Spike Duplicate	T	Water	8260B/CA_LUFT	

Report Basis

T = Total

Client: ARCADIS U.S., Inc.

Job Number: 720-27656-1

Method Blank - Batch: 720-70361

Method: 8260B/CA_LUFTMS
Preparation: 5030B

Lab Sample ID: MB 720-70361/4
Client Matrix: Water
Dilution: 1.0
Date Analyzed: 04/28/2010 0855
Date Prepared: 04/28/2010 0855

Analysis Batch: 720-70361
Prep Batch: N/A
Units: ug/L

Instrument ID: CHMSV2
Lab File ID: 04281004.D
Initial Weight/Volume: 10 mL
Final Weight/Volume: 10 mL

Analyte	Result	Qual	RL
MTBE	ND		0.50
Benzene	ND		0.50
EDB	ND		0.50
1,2-DCA	ND		0.50
Ethylbenzene	ND		0.50
Toluene	ND		0.50
m-Xylene & p-Xylene	ND		1.0
o-Xylene	ND		0.50
Xylenes, Total	ND		1.0
Gasoline Range Organics (GRO)-C6-C12	ND		50
TBA	ND		4.0
Ethanol	ND		100
DIPE	ND		0.50
TAME	ND		0.50
Ethyl t-butyl ether	ND		0.50

Surrogate	% Rec	Acceptance Limits
4-Bromofluorobenzene	96	67 - 130
1,2-Dichloroethane-d4 (Surr)	103	67 - 130
Toluene-d8 (Surr)	96	70 - 130

Client: ARCADIS U.S., Inc. Job Number: 720-27656-1

Lab Control Sample/
Lab Control Sample Duplicate Recovery Report - Batch: 720-70361

Method: 8260B/CA_LUFTMS
Preparation: 5030B

LCS Lab Sample ID:	LCS 720-70361/5	Analysis Batch:	720-70361	Instrument ID:	CHMSV2
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	04281005.D
Dilution:	1.0	Units:	ug/L	Initial Weight/Volume:	10 mL
Date Analyzed:	04/28/2010 0928			Final Weight/Volume:	10 mL
Date Prepared:	04/28/2010 0928				

LCSD Lab Sample ID:	LCSD 720-70361/6	Analysis Batch:	720-70361	Instrument ID:	CHMSV2
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	04281006.D
Dilution:	1.0	Units:	ug/L	Initial Weight/Volume:	10 mL
Date Analyzed:	04/28/2010 1000			Final Weight/Volume:	10 mL
Date Prepared:	04/28/2010 1000				

	% Rec.						
Analyte	LCS	LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
MTBE	96	94	73 - 123	2	20		
Benzene	101	100	82 - 127	1	20		
EDB	101	98	70 - 130	3	20		
1,2-DCA	105	102	75 - 145	3	20		
Ethylbenzene	106	104	86 - 135	2	20		
Toluene	103	101	83 - 129	1	20		
m-Xylene & p-Xylene	103	101	70 - 142	2	20		
o-Xylene	104	103	89 - 136	2	20		
TBA	99	98	85 - 110	1	20		
Ethanol	111	101	31 - 216	10	20		
DIPE	99	97	74 - 155	2	20		
TAME	102	98	79 - 129	4	20		
Ethyl t-butyl ether	98	97	70 - 130	1	20		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
4-Bromofluorobenzene	99	98	67 - 130
1,2-Dichloroethane-d4 (Surr)	102	100	67 - 130
Toluene-d8 (Surr)	98	98	70 - 130

Client: ARCADIS U.S., Inc. Job Number: 720-27656-1

Lab Control Sample/
Lab Control Sample Duplicate Recovery Report - Batch: 720-70361

Method: 8260B/CA_LUFTMS
Preparation: 5030B

LCS Lab Sample ID:	LCS 720-70361/7	Analysis Batch:	720-70361	Instrument ID:	CHMSV2
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	04281007.D
Dilution:	1.0	Units:	ug/L	Initial Weight/Volume:	10 mL
Date Analyzed:	04/28/2010 1032			Final Weight/Volume:	10 mL
Date Prepared:	04/28/2010 1032				

LCSD Lab Sample ID:	LCSD 720-70361/8	Analysis Batch:	720-70361	Instrument ID:	CHMSV2
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	04281008.D
Dilution:	1.0	Units:	ug/L	Initial Weight/Volume:	10 mL
Date Analyzed:	04/28/2010 1104			Final Weight/Volume:	10 mL
Date Prepared:	04/28/2010 1104				

	% Rec.						
Analyte	LCS	LCSD	Limit	RPD	RPD Limit	LCS Qual	LCSD Qual
Gasoline Range Organics (GRO)-C6-C12	99	97	70 - 130	2	20		

Surrogate	LCS % Rec	LCSD % Rec	Acceptance Limits
4-Bromofluorobenzene	101	100	67 - 130
1,2-Dichloroethane-d4 (Surr)	110	107	67 - 130
Toluene-d8 (Surr)	98	99	70 - 130

Client: ARCADIS U.S., Inc. Job Number: 720-27656-1

Matrix Spike/
Matrix Spike Duplicate Recovery Report - Batch: 720-70361

Method: 8260B/CA_LUFTMS
Preparation: 5030B

MS Lab Sample ID:	720-27656-4	Analysis Batch:	720-70361	Instrument ID:	CHMSV2
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	04281018.D
Dilution:	1.0			Initial Weight/Volume:	10 mL
Date Analyzed:	04/28/2010 1637			Final Weight/Volume:	10 mL
Date Prepared:	04/28/2010 1637				

MSD Lab Sample ID:	720-27656-4	Analysis Batch:	720-70361	Instrument ID:	CHMSV2
Client Matrix:	Water	Prep Batch:	N/A	Lab File ID:	04281019.D
Dilution:	1.0			Initial Weight/Volume:	10 mL
Date Analyzed:	04/28/2010 1710			Final Weight/Volume:	10 mL
Date Prepared:	04/28/2010 1710				

	% Rec.						
Analyte	MS	MSD	Limit	RPD	RPD Limit	MS Qual	MSD Qual
MTBE	101	97	60 - 138	4	20		
Benzene	100	100	60 - 140	0	20		
EDB	105	100	60 - 140	5	20		
1,2-DCA	112	108	60 - 140	4	20		
Ethylbenzene	104	104	60 - 140	0	20		
Toluene	100	100	60 - 140	1	20		
m-Xylene & p-Xylene	100	100	60 - 140	0	20		
o-Xylene	103	103	60 - 140	0	20		
TBA	99	96	60 - 140	3	20		
Ethanol	92	95	60 - 140	3	20		
DIPE	101	100	60 - 140	1	20		
TAME	105	98	60 - 140	7	20		
Ethyl t-butyl ether	102	99	60 - 140	3	20		

Surrogate	MS % Rec	MSD % Rec	Acceptance Limits
4-Bromofluorobenzene	101	99	67 - 130
1,2-Dichloroethane-d4 (Surr)	109	104	67 - 130
Toluene-d8 (Surr)	98	98	70 - 130

720-27656

124059

San Francisco
1220 Quarry Lane

Pleasanton, CA 94566
phone 925.484.1919 fax 925.600.3002

Chain of Custody Record

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

TestAmerica Laboratories, Inc.

Client Contact	Project Manager: Jason Duda	Site Contact: Tracy Geddes	Date: 4/21/10	COC No:
Broadbent & Associates	Tel/Fax: (530) 566-1400/ (530) 566-1401	Lab Contact: Dimple Sharma	Carrier:	1 of 1 COCs
1324 Mangrove Ave Suite 212	Analysis Turnaround Time			Job No.
Chico, CA 95926	Calendar (C) or Work Days (W)			
(530) 566-1400	TAT if different from Below Standard			SDG No.
(530) 566-1401	☐ 2 weeks			
Project Name: BP 11127	☐ 1 week			
Site: 5425 Martin Luther King Jr., Oakland, CA	☐ 2 days			
P O # GP09BPNA.C109	☐ 1 day			

Sample Identification	Sample Date	Sample Time	Sample Type	Matrix	# of Cont.	Filtered Sample	GRO and BTEX by 8260B	5 Oxys, EDB, and 1,2-DCA by 8260B	Ethanol by 8260B	Sample Specific Notes:
MW-1 (04/20/10)	4/20/10	1412		AQ	3		X	X	X	
MW-2 (04/20/10)		1335			3		X	X	X	
MW-3 (04/20/10)		1445			3		X	X	X	
MW-4 (04/20/10)	↓	1510		↓	3		X	X	X	
Trip Blank	4/20/10			AQ	2					Hold Trip Blank

Preservation Used: 1= Ice, 2= HCl; 3= H2SO4; 4=HNO3; 5=NaOH; 6= Other _____

Possible Hazard Identification
☐ Non-Hazard ☐ Flammable ☐ Skin Irritant Poison B ☐ Unknown ☐

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months

Special Instructions/QC Requirements & Comments: Invoice to Hollis Phillips, ARCADIS

2.7°C

Relinquished by:	Company:	Date/Time:	Received by:	Company:	Date/Time:
[signature]	DAI	4/23/10 1313	[signature]	TAL W S	4-23-10 1315
Relinquished by: [signature]	Company: TAL W S	Date/Time: 4-23-10 1745	Received by: [signature]	Company: TASF	Date/Time: 4-23-10 1745
Relinquished by: [signature]	Company: TASF	Date/Time: 4-23-10 1930	Received by: [signature]	Company: TASF	Date/Time: 4/23/10 1930

Login Sample Receipt Check List

Client: ARCADIS U.S., Inc.

Job Number: 720-27656-1

Login Number: 27656

List Source: TestAmerica San Francisco

Creator: Hoang, Julie

List Number: 1

Question	T / F/ NA	Comment
Radioactivity either was not measured or, if measured, is at or below background	N/A	
The cooler's custody seal, if present, is intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Is the Field Sampler's name present on COC?	True	
Sample Preservation Verified	True	

NO. 683411

NON-HAZARDOUS WASTE DATA FORM

BES! #

GENERATOR

Generator's Name and Mailing Address

BP WEST COAST PRODUCTS, LLC
P.O. BOX 80249
RANCHO SANTA MARGARITA, CA 92688

Generator's Site Address (if different than mailing address)

11127
5425 GROVE ST
OAKLAND, CA 94609

Generator's Phone: 949-460-5200

24-HOUR EMERGENCY PHONE: 800-424-9300

Container type removed from site:

☐ Drums ☒ Vacuum Truck ☐ Roll-off Truck ☐ Dump Truck

☐ Other _____

Quantity 68 gal

Container type transported to receiving facility:

☐ Drums ☐ Vacuum Truck ☐ Roll-off Truck ☐ Dump Truck

☐ Other _____

Quantity _____ Volume _____

WASTE DESCRIPTION NON-HAZARDOUS WATER

GENERATING PROCESS WELL PURGING / DECON WATER

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. WATER		99-100%	3.		
2. TPH		<1%	4.		

Waste Profile _____ PROPERTIES: pH 7-10 ☐ SOLID ☒ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER _____

HANDLING INSTRUCTIONS: WEAR ALL APPROPRIATE PERSONAL PROTECTIVE EQUIPMENT.

Generator Printed/Typed Name Emily LEAMER Signature _____ Month 3 Day 1 Year 10

On Behalf of BP West Coast Products, LLC

The Generator certifies that the waste as described is 100% non-hazardous

TRANSPORTER

Transporter 1 Company Name BAI Phone# 530-566-1400

Transporter 1 Printed/Typed Name Tracy Geddes Signature _____ Month 4 Day 23 Year 15

Transporter Acknowledgment of Receipt of Materials

Transporter 2 Company Name _____ Phone# _____

Transporter 2 Printed/Typed Name _____ Signature _____ Month _____ Day _____ Year _____

Transporter Acknowledgment of Receipt of Materials

RECEIVING FACILITY

Designated Facility Name and Site Address

INSTRAT, INC.
1105 AIRPORT RD.
RIO VISTA, CA 94571

Phone# 530-753-1829

Printed/Typed Name _____ Signature _____ Month _____ Day _____ Year _____

Designated Facility Owner or Operator: Certification of receipt of materials covered by this data form.

BROADBENT & ASSOCIATES INC. FIELD PROCEDURES

A.1 QUALITY ASSURANCE/QUALITY CONTROL FIELD PROTOCOLS

Field protocols have been implemented to enhance the accuracy and reliability of data collection, ground-water sample collection, transportation and laboratory analysis. Discussion of these protocols is provided below.

A.1.1 Water Level & Free-Product Measurement

Prior to ground-water sample collection from each monitoring well, the presence of separate-phase hydrocarbons (SPH or free product, FP) and depth to ground water shall be measured. Depth to ground water will be measured with a standard water level indicator that has been decontaminated prior to its use in accordance with procedures discussed below. Depth to groundwater will be gauged from a saw cut notch at the top of the well casing on each well head. Where FP is suspected, the initial gauging will be done with an oil-water interface probe. Once depth to water has been measured, the first retrieval of a new disposable bailer will be scrutinized for the presence of SPH/FP.

A.1.2 Monitoring Well Purging

Subsequent to measuring depth to ground water and prior to the collection of ground-water samples, purging of standing water within the monitoring will be performed if called for. Consistent with the American Society for Testing and Materials (ASTM) Standard D6452-99, Section 7.1, the well will be purged of approximately three wetted-casing volumes of water, or until the well is dewatered, or until monitored field parameters indicate stabilization. The well will be purged using a pre-cleaned disposable bailer or submersible pump and disposable plastic tubing dedicated to each individual well. The well will be purged at a low flow rate to minimize the possibility of purging the well dry. So that the sample collected is representative of formation water, several field parameters will be monitored during the purging process. The sample will not be collected until these parameters (i.e. temperature, pH, and conductivity) have stabilized to within 10% of the previously measured value. If a well is purged dry, the sample should not be collected until the well has recovered to a minimum 50% of its initial volume.

A.1.3 Ground-Water Sample Collection

Once the wells are satisfactorily purged, water samples will be collected from each well. Water samples for organic analyses will be collected using a pre-cleaned, new, disposable bailer and transferred into the appropriate, new, laboratory-prepared containers such that no head space or air bubbles are present in the sample container (if appropriate to the analysis). The samples will be properly labeled (i.e. sample identification, sampler initials, date/time of collection, site location, requested analyses), placed in an ice chest with bagged ice or ice substitute, and delivered to the contracted analytical laboratory.

A.1.4 Surface Water Sample Collection

Unless specified otherwise, surface water samples will be collected from mid-depth in the central area of the associated surface water body. Water samples will be collected into appropriate, new, laboratory-prepared containers by dipping the container into the surface water unless the container has a preservative present. If a sample preservative is present, a new, cleaned non-preserved surrogate container will be used to obtain the sample which will then be directly transferred into a new, laboratory-provided, preserved container. Samples will be properly labeled and transported as described above.

A.1.5 Decontamination Protocol

Prior to use in each well, re-usable ground-water sampling equipment (e.g., water level indicator, oil-interface probe, purge pump, etc.) will be decontaminated. Decontamination protocol will include thoroughly cleaning with a solution of Liquinox, rinsing with clean water, and final rinsing with control water (potable water of known quality, distilled, or de-ionized water). Pre-cleaned new disposable bailers and disposable plastic tubing will be dedicated to each individual well.

A.1.6 Chain of Custody Procedures

Sample identification documents will be carefully prepared so identification and chain of custody can be maintained and sample disposition can be controlled. The sample identification documents include Chain-of-Custody (COC) records and Daily Field Report forms. Chain of custody procedures are outlined below.

Field Custody Procedures

The field sampler is individually responsible for the care and custody of the samples collected until they are properly transferred.

Samples will have unique labels. The information on these labels will correspond to the COC which shows the identification of individual samples and the contents of the shipping container. The original COC will accompany the shipment and a copy will be retained by the field sampler.

Transfer of Custody and Shipment

A COC will accompany samples during transfer and shipment. When transferring samples, the individual relinquishing and the individual receiving the samples will each sign, date, and note the time on the COC. This documents the sample custody transfer.

Samples will be packaged properly for shipment and dispatched to the appropriate laboratory for analysis, with a separate COC accompanying each shipment. Shipments will be accompanied by the original COC. Samples will be delivered by BAI personnel to the laboratory, or shipped by responsible courier. When a shipping courier is utilized, the sample shipment number will be identified on the COC.

A.1.7 Field Records

In addition to sample identification numbers and COC records, Daily Field Report records will be maintained by field staff to provide daily records of significant events, observations, and measurements during field investigations. These documents will contain observed information such as: the personnel present, site conditions, sampling procedures, measurement procedures, calibration records, equipment used, supplies used, etc. Field measurements will be recorded on the appropriate forms. Entries on the data forms will be signed and dated. The data forms will be kept as permanent file records.

APPENDIX B

GEOTRACKER UPLOAD CONFIRMATIONS

STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A GEO_WELL FILE

SUCCESS

Processing is complete. No errors were found!
Your file has been successfully submitted!

Submittal Type:	**GEO_WELL**
Submittal Title:	**2Q10 GEO_WELL**
Facility Global ID:	**T0600100206**
Facility Name:	**BP #11127**
File Name:	**GEO_WELL.zip**
Organization Name:	**Broadbent & Associates, Inc.**
Username:	**BROADBENT-C**
IP Address:	**67.118.40.90**
Submittal Date/Time:	**5/18/2010 12:28:54 PM**
Confirmation Number:	**6234284758**

STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A EDF FILE

SUCCESS

Processing is complete. No errors were found!
Your file has been successfully submitted!

Submittal Type:	**EDF - Monitoring Report - Annually**
Submittal Title:	**2Q10 GW Monitoring**
Facility Global ID:	**T0600100206**
Facility Name:	**BP #11127**
File Name:	**11127-720-27656-1.zip**
Organization Name:	**Broadbent & Associates, Inc.**
Username:	**BROADBENT-C**
IP Address:	**67.118.40.90**
Submittal Date/Time:	**5/18/2010 12:30:46 PM**
Confirmation Number:	**3560037076**

VIEW QC REPORT

VIEW DETECTIONS REPORT