# ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY



ALEX BRISCOE, Director

September 10, 2010

ENVIRONMENTAL HEALTH DEPARTMENT ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Charles Carmel (Sent via E-mail to: <a href="mailto:charles.carmel@bp.com">charles.carmel@bp.com</a>)
Atlantic Richfield Corporation
P.O. Box 1257
San Ramon, CA 94583

Subject: Fuel Leak Case No. RO0000239 and Geotracker Global ID T0600100919, BP #11124, 3315

High Street, Oakland, CA 94619

Dear Mr. Carmel:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

## SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- Residual soil contamination consisting of 970 mg/kg TPH-g and 150 mg/kg TPH-d remains at the site.
- Residual groundwater contamination consisting of 760 μg/LTPH-d and 830 μg/L MTBE remains at the site.

If you have any questions, please call Paresh Khatri at (510) 777-2478. Thank you.

Sincerely

Donna L. Drogos, P.E.

Division Chief

Enclosures: 1. Remedial Action Completion Certificate

2. Case Closure Summary

CC:

Ms. Cherie McCaulou (w/enc)
SF- Regional Water Quality Control Board
1515 Clay Street, Suite 1400
Oakland, CA 94612
(Sent via E-mail to:

CMccaulou@waterboards.ca.gov)

Closure Unit (w/enc) State Water Resources Control Board UST Cleanup Fund P.O. Box 944212

Sacramento, CA 94244-2120

(Sent via E-mail)

# ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



DEPARTMENT OF ENVIRONMENTAL HEALTH
OFFICE OF THE DIRECTOR
1131 HARBOR BAY PARKWAY
ALAMEDA, CA 94502
(510) 567-6777
FAX (510) 337-9135

ALEX BRISCOE, Agency Director

September 10, 2010

Charles Carmel (Sent via E-mail to: charles.carmel@bp.com)
Atlantic Richfield Corporation
P.O. Box 1257
San Ramon, CA 94583

## REMEDIAL ACTION COMPLETION CERTIFICATE

Subject: Fuel Leak Case No. RO0000239 and Geotracker Global ID T0600100919, BP #11124, 3315 High Street, Oakland, CA 94619

Dear Mr. Carmel:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (h) of Section 25299.37 of the Health and Safety Code.

Please contact our office if you have any questions regarding this matter.

Sincerely,

Ariu Levi Director

Alameda County Environmental Health

## CASE CLOSURE SUMMARY LEAKING UNDERGROUND FUEL STORAGE TANK - LOCAL OVERSIGHT PROGRAM

## I. AGENCY INFORMATION

Date: June 21, 2010

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 777-2478
Responsible Staff Person: Paresh Khatri	Title: Hazardous Materials Specialist

## **II. CASE INFORMATION**

Site Facility Name: BP #11124		
Site Facility Address: 3315 High	Street, Oakland, California 94619	
RB Case No.: 01-0996	STID No.: 1075	LOP Case No.: RO0000239
URF Filing Date:	Global ID No.: T0600100919	APN: 32-2032-36
Responsible Parties	Addresses	Phone Numbers
Atlantic Richfield Company c/o Charles Carmel	P.O. Box 1257, San Ramon, CA 94583	(925) 275-3801

Tank I.D. No	Size in Gallons	Contents	Closed in Place/Removed?	Date
1	1 x 10,000-gallon	Gasoline	Removed	April 9, 1986
2	1 x 8,000-gallon	Gasoline	Removed	April 9, 1986
3	1 x 6,000-gallon	Gasoline	Removed	April 9, 1986
4	1 x 250-gallon	Waste Oil	Removed	April 9, 1986
5	1 x 12,000-gallon	Gasoline	Removed	December 2, 2004
6	1 x 10,000-gallon	Gasoline	Removed	December 2, 2004
7	1 x 10,000-gallon	Gasoline	Removed	December 2, 2004
8	1 x 1,000-gallon	Waste Oil	Removed	December 2, 2004
	Piping		Removed	December 2, 2004

## III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Exact release source is unknown; likely it was a steel 6,000-gallon steel UST. Tank tightness test conducted in March 1986 indicated that this UST was leaking and released an unknown quantity of super unleaded gasoline. USTs were reported intact during the 2004 removals.												
Site characterization complete? Yes Date Approved By Oversight Agency:												
Monitoring wells installed? Yes		Number: 5	Proper screened interval? Yes									
Highest GW Depth Below Ground Surface: bgs	12.10 ft	Lowest Depth: 6.42 ft bgs	Flow Direction: Southwest									
Most Sensitive Current Use: Potential drinl	king water	source.										

Summary of Production wells in vicinity: A 2,0 producing well in the vicinity of the subject sit	000 foot radius well survey conducted at the site did not identify any water te.						
Are drinking water wells affected? No Aquifer Name: East Bay Plain Groundwater Basin							
Is surface water affected? No  Nearest SW Name: 39th Ave Reservoir located approximile northeast of the site.							
Off-Site Beneficial Use Impacts (Addresses/I	_ocations): None						
Reports on file? Yes	Where are reports filed? Alameda County Environmental Health & City of Oakland Fire Prevention Bureau						

	TREATMENT AN	ID DISPOSAL OF AFFECTED MATERIAL	
Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination)	Date
Tank	One 10,000-gallon UST One 8,000-gallon UST One 6,000-gallon UST One 250-gallon UST One 12,000-gallon UST Two 10,000-gallon USTs One 1,000-gallon UST	Disposal to unreported location	4/9/1986 4/9/1986 4/9/1986 4/9/1986 12/2/2004 12/2/2004 12/2/2004
Piping	Unknown	Disposal, unknown location	4/9/1986 & 12/2/2004
Free Product	NA		<del></del>
Soil	145	Forward Landfill, Manteca, California	6/2005
Groundwater	80,000-gallons	ConocoPhillips Refinery, Rodeo, California	12/2/2004

## MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATIONS BEFORE AND AFTER CLEANUP

(Please see Attachments for additional information on contaminant locations and concentrations)

	Soil (p	pm)	Water (ppb)							
Contaminant	Before	After	Before	After						
TPH (Gas)	970	970	1,300 µg/L	760						
	(OWS-1,0.5', 12/12/1996)	(OWS-1,0.5', 12/12/1996)	(SB-2, 2/20/2006)	(MW-3, 9/3/1999)						
TPH (Diesel)	150	150	870 µg/L	<50						
	(OWS-1,2', 12/12/1996)	(ows-1,2', 12/12/1996)	(мw-2, 2/29/2008)	(10/28/2009)						
TPH (Motor Oil)	814 (H-2@6, 12/2/2004)	814 (H-2@6, 12/2/2004)	NA	NA						
Benzene	0.011	0.011	<b>60</b>	<0.5						
	(SB4-10, 4/21/2004)	(SB4-10, 4/21/2004)	(SB-2, 2/20/2006)	(10/28/2009)						
Toluene	0.8	0.8	<1.0	< 0.5						
	(OWS-1,0.5', 12/12/1996)	(OWS-1,0.5', 12/12/1996)	(SB-2, 2/20/2006)	(10/28/2009)						
Ethylbenzene	20	20	63	< 0.5						
	(ows-1,0.5', 12/12/1996)	(OWS-1,0.5', 12/12/1996)	(SB-2, 2/20/2006)	(10/28/2009)						
Xylenes	90	90	79	<1.0						
	(OWS-1,0.5', 12/12/1996)	(OWS-1,0.5', 12/12/1996)	(\$8-2, 2/20/2006)	(10/28/2009)						
Heavy Metals (Cd, Cr, Pb, Ni, Zn)	8.3 (OWS-1,0.5', 12/12/1996)	8.3 (OWS-1,0.5', 12/12/1996)	NA	NA						
МТВЕ	0.034 <sup>4</sup>	0.034 <sup>3</sup>	1,600 <sup>2</sup>	830 <sup>1</sup>						
	(\$84-10', 4/21/2004)	(\$84-10', 4/21/2004)	(MW-5, 08/07/2007)	(MW-5, 10/28/2009)						
Other (8240/8270)	NA	NA	NA	NA						

<sup>&</sup>lt;sup>1</sup> Other VOCs analyzed (groundwater μg/L after cleanup): 830 μg/L MtBE, <10 μg/L TBA, <0.5 μg/L DIPE, <0.50 μg/L ETBE, <0.50 μg/L TAME, <0.50 μg/L EDB, <0.50 μg/L 1.2-DCA, <300 μg/L EtOH.

NA - Not Analyzed

## Site History and Description of Corrective Actions:

The site is a former service station located on the southwest corner of the intersection of High and Porter Streets in Oakland, California (**Figure 1**). The service station consisted of a station building and two pump islands with a concrete drive slab and a canopy. Two generations of underground storage tanks (USTs) are reported to have operated on site and were subsequently removed. The site was operated as a Mobil brand service station from at least 1968 (the exact date is unknown) to 1989, when it was transferred to BP. BP operated the site as a service station until it was transferred to TOSCO in 1994, then ConocoPhillips, which operated the site as a 76-branded service station until 2004. The site is currently non-operational. However, according to satellite imagery, the vacant station building and dispenser island canopy appear to be present.

The site is located in a mixed commercial/residential area (Figure 2). Nearby properties consist of residential units southwest and northwest of the site. A drug store, Oakland Fire Department engine house and a recreation center are located southeast of the site across High Street. A retail strip mall is located northeast of the site across Porter Street.

Prior to April 1986, the site contained four steel USTs, which included one 10,000-gallon UST, one 8,000-gallon UST and one 6,000-gallon UST used for storing gasoline and one 280-gallon waste oil UST. Tank tightness tests conducted at the site in March 1986 indicated that the 6,000-gallon UST containing Mobile branded super unleaded gasoline was leaking. An unknown volume of fuel was released from this tank. Appropriate tightness was reported in the remaining three tanks tested.

The four steel USTs were subsequently removed from the site under the oversight of Kaprealian Engineering, Inc. (KEI) in 1986. During removal activities, sheen was noted on the groundwater present within the UST excavation and a petroleum odor was reported in the excavated soil. The UST cavities were dewatered prior to installation of the new USTs within the same pit. Information regarding the condition of removed USTs, limits and volumes of UST excavations, stockpile soil quality data, or waste destinations were not reported. One composite soil sample was collected from three of the excavation sidewalls and were analyzed for Total Petroleum Hydrocarbons (TPH). TPH was not detected in the soil

 $<sup>^2</sup>$  Other VOCs analyzed (groundwater ppb before cleanup): 1,600 µg/L MtBE, <20 µg/L TBA, <0.5 µg/L DIPE, <0.50 µg/L ETBE, <0.50 µg/L TAME, <0.50 µg/L EDB, <0.50 µg/L 1.2-DCA, <300 µg/L EtOH.

Other VOCs (Soil mg/kg after cleanup): 0.034 mg/kg MtBE, < 0.0050 mg/kg to <25 mg/kg TBA; DIPE, ETBE, TAME, EDB, 1.2-DCA, and EtOH not analyzed;

Other VOCs analyzed (Soil mg/kg before cleanup): 0.034 mg/kg MtBE; TBA, DIPE, ETBE, TAME, EDB, 1.2-DCA and EtOH not analyzed;

sample collected from the excavation area. Soil samples were not collected from the bottom of the excavation pit. Four double-walled fiberglass USTs were installed in April 1986 including one 12,000-gallon gasoline UST, two 10,000-gallon gasoline USTs, and one 1,000-gallon waste oil UST.

KEI conducted a subsurface investigation at the site in July and August 1986 that consisted of installing three soil borings to depths ranging from 30 to 35 feet below ground surface (bgs), converting these borings into monitoring wells (MW-1, MW-2 and MW-3) and collecting soil and groundwater samples. The wells were installed near the gasoline UST complex (MW-1), the south corner of the site (MW-2) and near the waste oil tank (MW-3). Soil samples were collected from each boring at 15.5 to 16 feet bgs and analyzed for TPH. Concentrations of TPH in the soil samples were not detected above laboratory reporting limits (see **Table 1**). Groundwater samples were collected from each of the newly installed wells and analyzed for TPH-g and BTEX, which were not detected above the laboratory reporting limits in each of the groundwater samples (see **Table 3** and **Figure 3**).

In July 1990, the dispenser islands and product piping were replaced. Four soil samples were analyzed from beneath the dispensers at depths ranging from 3 to 4 feet bgs. Concentrations, reported in milligrams per liter of TPH-g (maximum of 120 milligrams per liter [mg/L]) and BTEX (benzene maximum of 1 mg/L, toluene maximum of 0.8 mg/L, ethylbenzene maximum of 2.6 mg/L and xylene maximum of 3 mg/L) were detected above laboratory reporting limits in the soil samples collected.

In November 1990 sludge was detected at the bottom of MW-3 with a limited volume of water present at the time of the sludge appearance. MW-3 was subsequently abandoned on May 13, 1991 by over-drilling the well and backfilling the boring with a cement/bentonite slurry. Following the abandonment, MW-4 was installed approximately 12 feet north of the former MW-3 location. Additional subsurface investigation included installing soil borings B-2b and B-3 in the vicinity of the waste oil tank to total depths of 18.5 and 17.5 feet bgs, respectively. Soil samples were collected from each of the borings at depths ranging from 5 to 17 feet bgs. Analytical results indicated that concentrations of petroleum hydrocarbons and oil and grease were present below laboratory detection limits. Analytical results are summarized on Table 2.

In 1991, Resna installed soil borings and collected six discrete soil samples from depths ranging from 5 to 17 feet bgs. Oil and grease detections were observed above laboratory reporting limits at a maximum of 120 milligrams per kilogram (mg/kg) at a depth of 10 feet bgs in the west corner of the site. In September 1994 EMCON conducted three cone penetrometer tests (CPTs) (THP-1 through THP-3) to approximately 40 feet bgs. THP-1 was advanced near the UST complex, THP-2 was advanced in the vicinity of the pump islands and THP-3 was advanced adjacent to the station building near the service bays. CPT equipment was used to collect soil samples from each boring at the following depths: 21 to 21.5 feet bgs for THP-1 (soil sample ID 11124-HP1-S-21-21.5), 11 to 11.5 feet bgs for THP-2 (soil sample ID 11124-HP2-S-11-11.5) and 21 to 21.5 feet bgs at THP-3 (soil sample ID 11124-HP3-S-21-21.5). Grab groundwater samples were collected from each boring using a HydroPunch. Analytical results are summarized on **Tables 1 and 2**.

One soil sample was collected from beneath the oil/water separator (OWS-1) in 1996 by Pacific Environmental Group, Inc. (PEG) following the separator's removal. TPH-g concentrations were detected at a maximum of 970 mg/kg at approximately 0.5 feet below the bottom of the excavation (see **Table 1 and Figure 4**). However, the depth of the bottom of the excavation was not reported.

SECOR International, Inc. (SECOR) oversaw the installation of four soil borings on April 21, 2004 (SB-1 through SB-4). SB-1, SB-2 and SB-3 were located around the north and southwest perimeter of the dispenser islands and USTs; SB-4 was located directly southwest of the on-site station building. Concentrations of TPH-g were detected at a maximum concentration of 99 mg/kg in boring SB-3 at 5 feet bgs. Benzene was detected above the laboratory reporting limit in boring SB-4 at 10 feet bgs at a concentration of 0.011 mg/kg. MTBE was reported at a maximum concentration of 0.034 mg/kg in boring SB-4 in the sample collected from 10 feet bgs (see Table 1 and Figure 3).

On December 2, 2004, SECOR oversaw the excavation and removal of the facility structures (one 12,000-gallon and two 10,000-gallon gasoline USTs, one 1,000-gallon waste-oil UST, three hydraulic lifts, one clarifier, four fuel dispensers, and associated product lines) by Fuller Excavating of Sacramento, California. The USTs and product lines were reported to be in good condition, with no holes or cracks observed during removal. Approximately 80,000 gallons of groundwater was removed from the UST excavations as part of dewatering activities during the facility removal. Dewatered fluids were taken to the ConocoPhillips refinery in Rodeo, California for treatment and disposal. Approximately 145 tons of soil removed during the excavation and removal activities was transported to Forward Landfill in Manteco, California for disposal in June 2005.

Several soil samples collected during the excavation detected petroleum hydrocarbons and fuel oxygenates up to 6 feet bgs. Soil samples were collected from numerous locations with the excavation areas (see Figure 3). TPH-g was detected at a concentration of 160 mg/kg in boring PL-4 at 4 feet bgs. Benzene concentrations reached a maximum of 0.033 mg/kg in boring PL-3 at 4 feet bgs. Concentrations of MTBE were reported in the sample collected at 5.5 feet bgs in boring SW-4 at 0.0096 mg/kg (see Table 1 and Figure 3).

URS Corporation, Inc. conducted a subsurface investigation in February 2006. Soil and groundwater samples were collected from five soil borings (SB-1 through SB-5). TPHg was detected at a maximum concentration of 62 mg/kg in SB-2 at 15 feet bgs. Benzene was detected at a maximum concentration of 0.11 mg/kg in SB-3 at 15 feet bgs. MTBE was detected at a maximum concentration of 0.09 mg/kg in SB-1 at 23.5 feet bgs (see **Table 1 and Figure 3**). For the groundwater samples collected from SB-2 at 8.8 feet bgs, TPH-g, benzene and MTBE were detected at maximum concentrations of 1,300  $\mu$ g/L, 60  $\mu$ g/L and 120  $\mu$ g/L, respectively. TPH-d was only analyzed for in samples collected from SB-5 at 10.7 feet bgs, with a result of 72  $\mu$ g/L.

In December 2006, Stratus Environmental installed two monitoring wells (MW-5 and MW-6) to evaluate the extent of contamination down-gradient and to the south-southeast from the UST complex and dispenser islands. Monitoring wells MW-5 and MW-6 were drilled to a total depth of 30 feet bgs. Soil samples collected from MW-6 at 11 feet bgs detected TPH-g, TPH-d, benzene and xylenes at concentrations of 56 mg/kg, 9.5 mg/kg, 0.41 mg/kg and 5.2 mg/kg, respectively. MTBE was detected in soil samples collected from MW-5 at 11 and 21 feet bgs at concentrations of 0.22 mg/kg and 0.073 mg/kg, respectively.

Groundwater monitoring has been conducted at the site since August 1986. To date, six wells (MW-1 through MW-6) have been installed at the site with one well (MW-3) destroyed in November 1990. MTBE has consistently been detected in wells MW-5 and MW-6 since the initiation of groundwater sampling in these wells (2007); concentrations of MTBE are below laboratory detection limits in MW-1, MW-2 and MW-4. TPH-g concentrations had been below laboratory detection limits (or slightly above as seen at MW-5 in May 2009) since February 2008 in all wells until the fourth quarter 2009 sampling event, where it was detected in MW-5 and MW-6. BTEX constituents have not been detected above the ESLs in any monitoring wells on site.

## IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes

Does corrective action protect public health for current land use? Alameda County Environmental Health staff does not make specific determinations concerning public health risk. However, based upon the information available in our files to date, it does not appear that the release would present a significant risk to human health based upon current land use and conditions.

Site Management Requirements: Case closure for this fuel leak site is granted for the current commercial land use only. If a change in land use to any other commercial, residential or other conservative land use scenario is proposed at this site, Alameda County Environmental Health (AECH) must be notified as required by Government Code Section 65850.2.2. ACEH will re-evaluate the case upon receipt of approved development/construction plans.

Excavation or construction activities in areas of residual contamination require planning and implementation of appropriate health and safety procedures by the responsible party (or current property owner/developer) prior to and during excavation and construction activities.

This site is to be entered into the City of Oakland Permit Tracking System due to the residual contamination on site.

Should corrective action be reviewed if land use changes? Yes.

Was a deed restriction or deed notification filed? No

Date Recorded: -
Monitoring Wells Decommissioned: No

Number Decommissioned: 1

Number Retained: 5

List Enforcement Actions Taken: None

List Enforcement Actions Rescinded: --

## V. ADDITIONAL COMMENTS, DATA, ETC.

Considerations and/or Variances:

None

#### Conclusion:

Alameda County Environmental Health staff believe that the levels of residual contamination do not pose a significant threat to water resources, public health and safety, and the environmental under the current commercial land use based upon the information available in our files to date. No further investigation or cleanup for the fuel leak case is necessary unless a change in land use to any residential or other conservative land use scenario occurs at the site. ACEH staff recommend case closure for the site.

## VI. LOCAL AGENCY REPRESENTATIVE DATA

Title: Hazardous Materials Specialist
Date: June 21, 2010
Title: Division Chief
Date: 04/23/10
_

This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions.

## VII. REGIONAL BOARD NOTIFICATION

Regional Board Staff Name: Cherie McCaulou	Title: Engineering Geologist
Notification Date: JUNE 24, 2010	

## VIII. MONITORING WELL DECOMMISSIONING

Date Requested by ACEH: 7/1/2010 Date of Well Decommissioning Report: 9/1/2010											
All Monitoring Wells Decommissioned: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \											
Reason Wells Retained: NA											
Additional requirements for submittal of groundwa	ater data from retained wells: None										
ACEH Concurrence - Signature:		Date: 9/10/10									

## Attachments:

- 1. Site Figures 1-12
- 2. Analytical Tables 1-6
- 3. Boring Logs (28 pp)

This document and the related CASE CLOSURE LETTER & REMEDIAL ACTION COMPLETION CERTIFICATE shall be retained by the lead agency as part of the official site file.

## Khatri, Paresh, Env. Health

From:

Cherie MCcaulou [CMccaulou@waterboards.ca.gov]

Sent:

Wednesday, June 30, 2010 11:05 AM

To:

Khatri, Paresh, Env. Health

Subject:

Re: Fwd: RO0000239; Closure Summary for BP #11124 (T0600100919)

Paresh - Thanks for the notification. We have no objection to ACEH's recommendation for case closure of Case #R000239 (BP #11124).

Sincerely,

Cherie McCaulou
Engineering Geologist
San Francisco Bay Regional Water Quality Control Board
cmccaulou@waterboards.ca.gov
510-622-2342

>>> Cleet Carlton 6/24/2010 4:30 PM >>> I have no cases in the vicinity.

Cleet Carlton, P.G.
Engineering Geologist
San Francisco Bay Regional Water Quality Control Board
1515 Clay Street, Suite 1400
Oakland, California 94612
(510) 622-2374

>>> Cherie MCcaulou 6/24/2010 4:04 PM >>> Do you have any objection to closing a UST case at 3315 High Street?

Sincerely,

Cherie McCaulou
Engineering Geologist
San Francisco Bay Regional Water Quality Control Board
<a href="mailto:cmccaulou@waterboards.ca.gov">cmccaulou@waterboards.ca.gov</a>
510-622-2342

>>> "Khatri, Paresh, Env. Health" <<u>paresh.khatri@acgov.org</u>> 6/24/2010 8:36 AM >>> Hello Cherie,

Attached is a closure summary for RO0000239; BP #11124 located at 3315 High Street in Oakland to comply with the RWQCB's 30-day review period. If no comments from the RWQCB are received within the 30-day review period, ACEH's will proceed with case closure.

Please contact me should you have any comments or questions regarding the subject site.

Sincerely,

Paresh C. Khatri

Hazardous Materials Specialist Alameda County Environmental Health Local Oversight Program 1131 Harbor Bay Parkway Alameda, CA 94502-6577

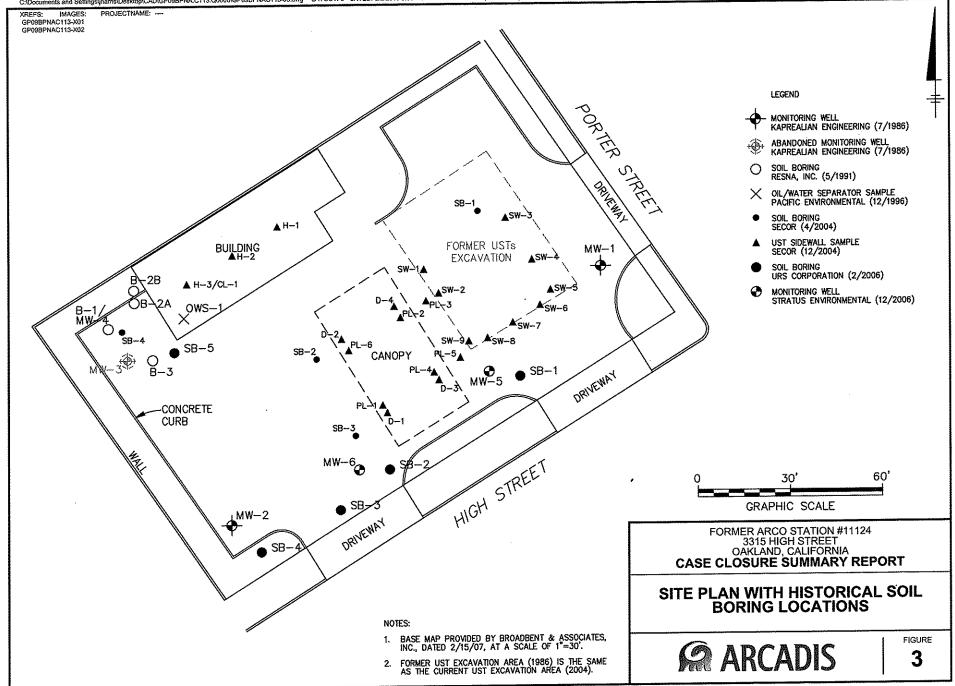
Phone: (510) 777-2478 Fax: (510) 337-9335

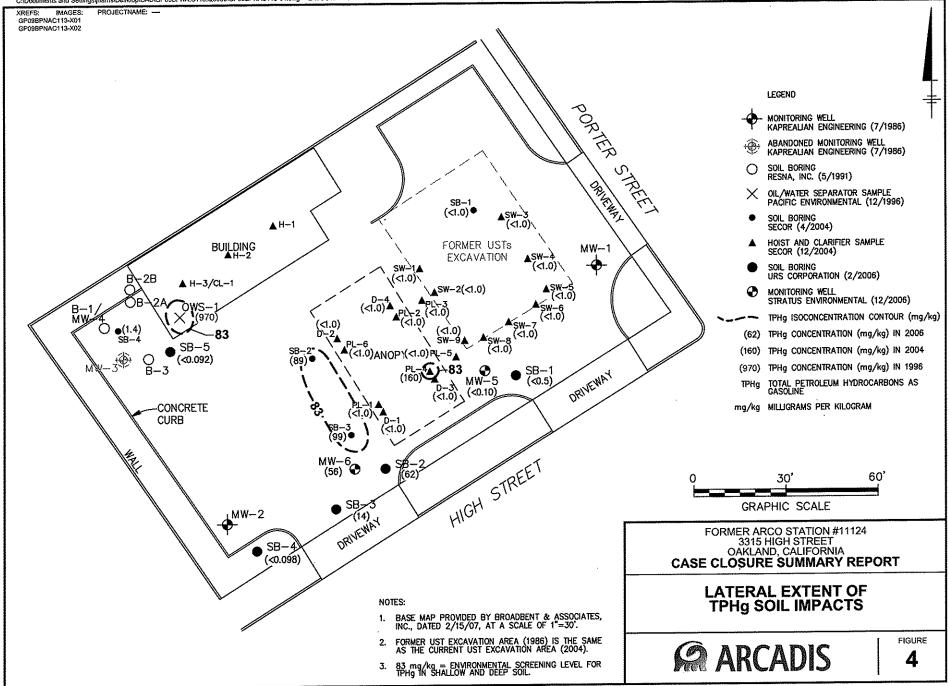
E-mail: Paresh.Khatri@acgov.org

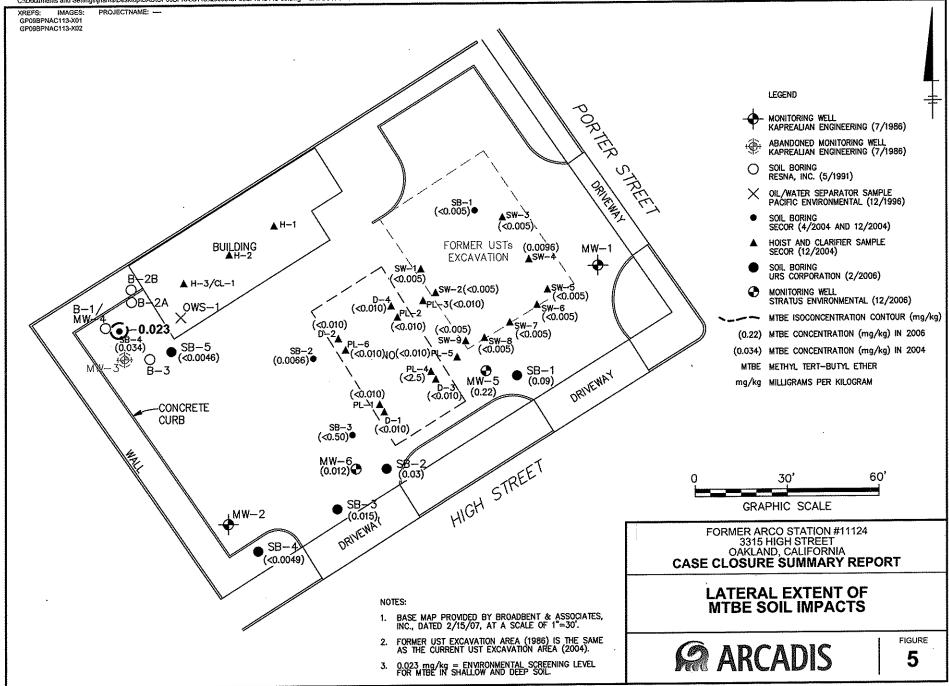
http://www.acgov.org/aceh/lop/lop.htm

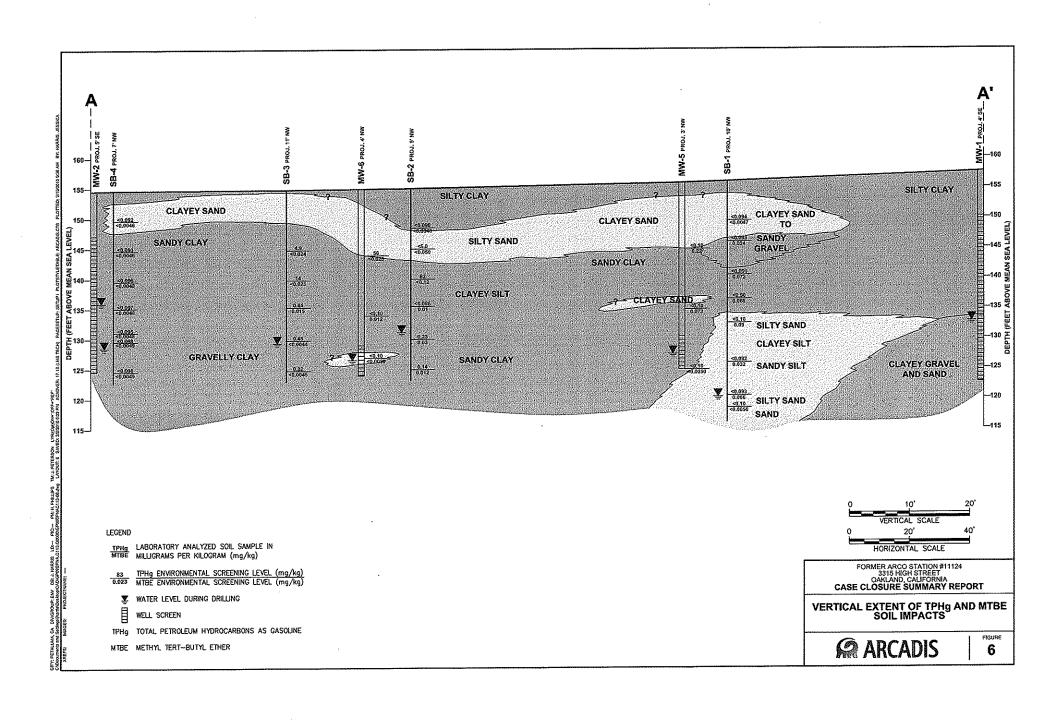
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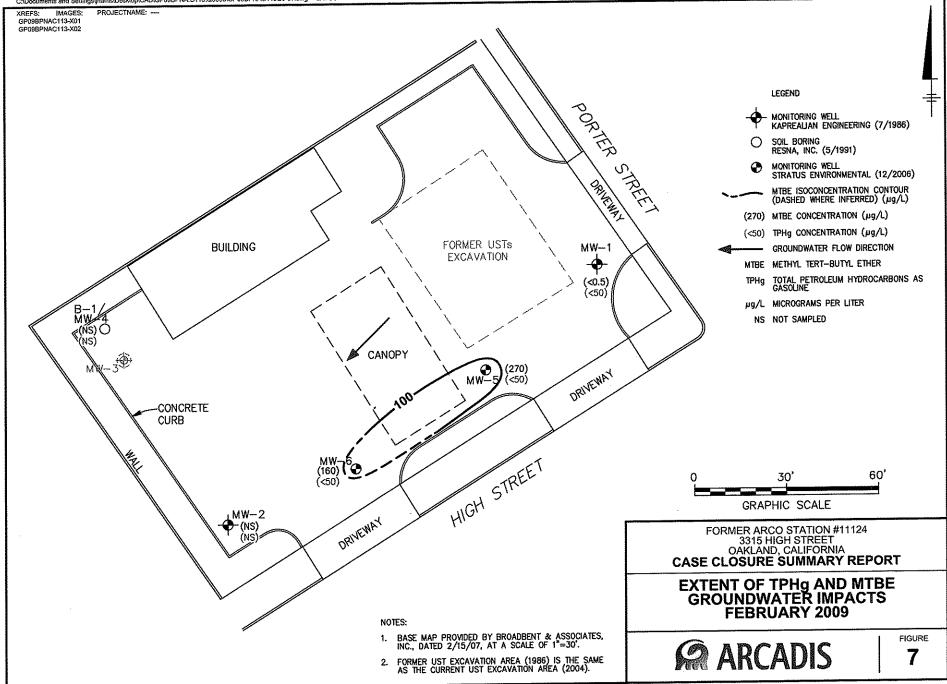


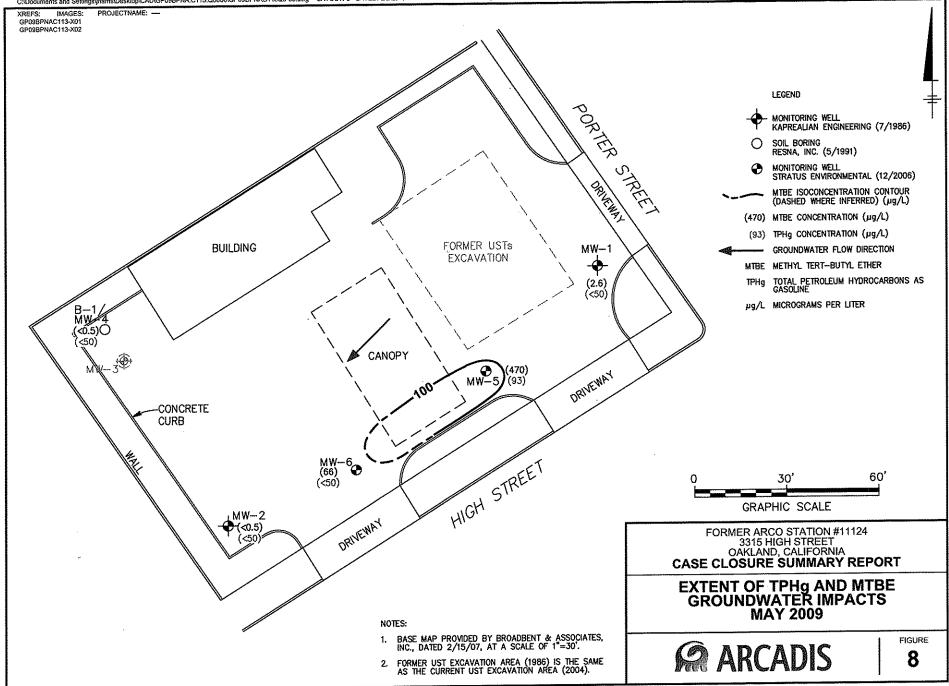




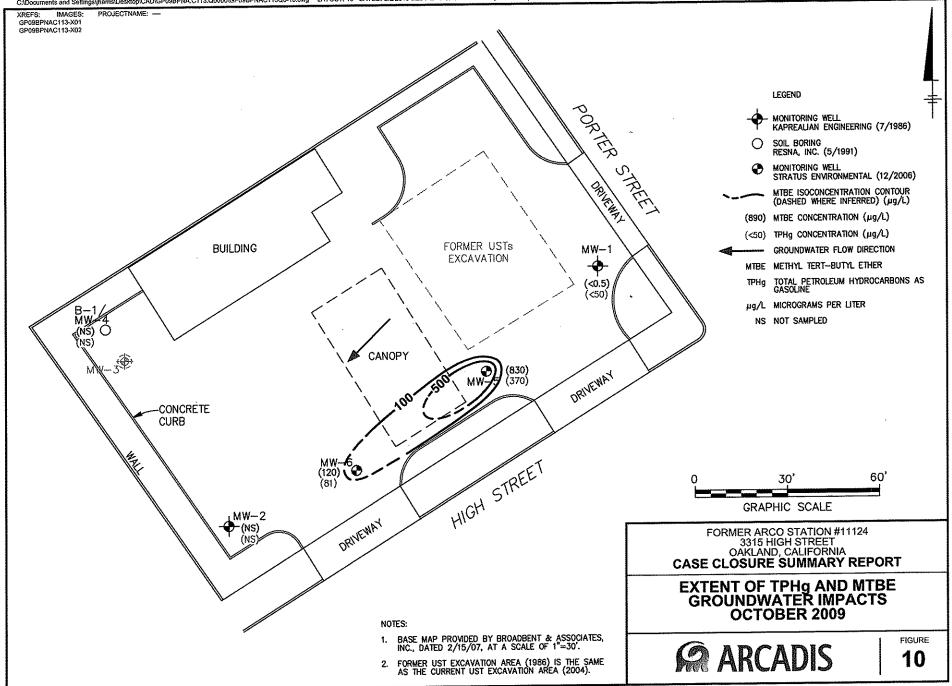












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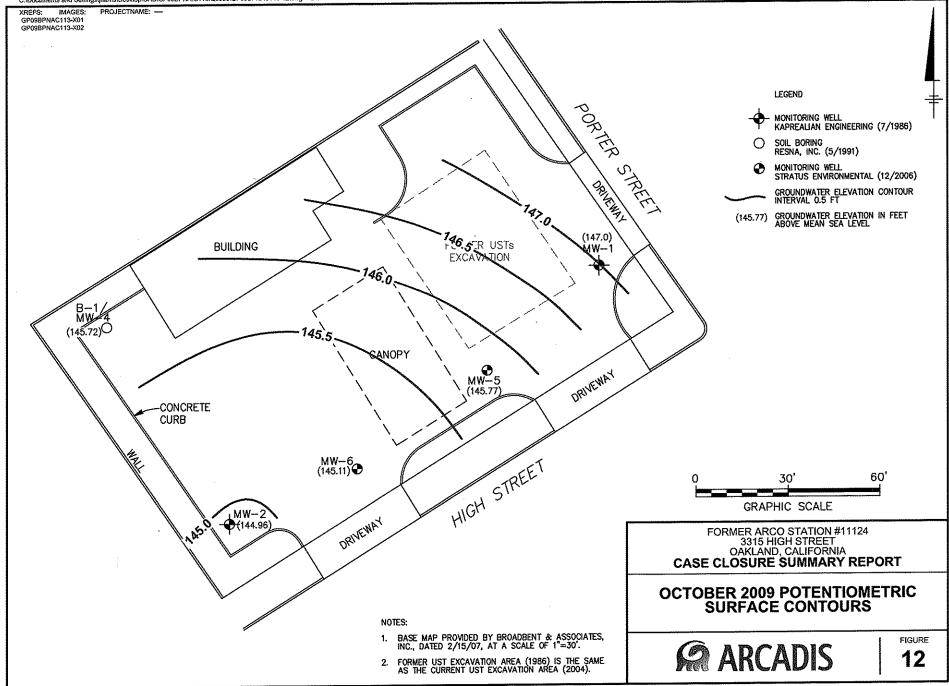


Table 1: Historical Soil Results BP # 11124 3315 High Street, Oakland, CA Local Case # R00000239

Location		Sample Date	TPI	∃g	TF	·Hd	Benz	ene	Tolue	ene	Ethylbe	nzene	Xyle	ne	MTE	E		tal & G	To: lydroc	tal arbons	Methy chic		Cadn	nium	Chro	nium	Le	ad	Nic	kel	Zin	
MW-1	(ft bgs) 15.5	7/10/1986			-			_			-	<u> </u>	+-		-		-	-	<1	mg/L	-	-	- 1	-	•••	- [	_	_	_	_	_	_ ]
MW-2	15,5	7/10/1986		_	_	_ ]	_			_	-		-	-		***	- 1	-	<1	mg/L		-	_	~~	_	- 1		-		_ 1		_ !
MW-3	15.5	7/10/1986	_ [		i - i	- 1	~~	-	- 1			- 1	-		- 1	-	***	-, ]	<1	mg/L	-	- 1				_ 1		_	_ 1		- 1	. – 1
S-5-B1	5	5/13/1991	<1	mg/L	<10	mg/L	<0.005	mg/L	<0.005	mg/L	<0.005	mg/L	<0.005	mg/L	- 1			mg/L	- 1	_		- 1	[	_			_		•••	- 1	-	
S-15-B1	15	5/13/1991	<1	mg/L	<10	mg/L	<0.005	mg/L	<0.005	mg/L	<0.005	mg/L	<0.005	mg/L		- 1	<50 120	mg/L	- 1		_	_ [ [	16	mg/L	23	mg/L	16	mg/L	65	mg/L	55	mg/L
S-10-B2	10	5/14/1991	<1	mg/L	<10	mg/L	<0.005	mg/L	0.011	mg/L	<0.005	, -		mg/L	-	- 1		mg/i.	_		_	_ [	15	mg/L	27	mg/L	16	mg/L	57	mg/L	51	mg/L
S-18-B2	18	5/14/1991	<1	mg/L	<10	mg/L	<0.005	mg/L	0.006	mg/L	<0.005	mg/L	<0.005	mg/L		-	<50 <50	mg/L	_	_ ]	_ 1	_ [	11	mg/L	24	mg/L	10	mg/L	41	mg/L	48	mg/L
S-10-B3	10	5/14/1991	<1	mg/L	<10	mg/L	<0.005	mg/L	0,01	mg/L	<0.005		<0.005		-	-		mg/L	_	_ [	_	_ 1	11	mg/L	22	mg/L	11	mg/L	52	mg/L	43	mg/L
S-17-B3	17	5/14/1991	<1	mg/L	<10	mg/L	<0.005	mg/L	0.007	mg/L	<0.005	mg/L	<0.005		~	-	: !	mg/L.	- 1	_ 1		_ [		//··g- ···				_		_	- 1	-
11124-HP1-S-21-21,5	21	9/29/1994	<1	mg/kg		l – i	<0.005			mg/kg				mg/kg		-		_	_		1	-		_		_	_	-	_	- I		-
11124-HP2-S-11-11.5	11	9/29/1994	160	mg/kg	-		1.5	mg/kg	<0.4	mg/kg	1 .	mg/kg	12	mg/kg	_	-	_	_	_	_	_	_	_	~=	_ :	_		_	_		- 1	1
11124-HP3-S-21-21.5	21	9/29/1994	<1	mg/kg		-	<0.005			mg/kg						_	_	_	_ !		8.3	mg/kg	8.3	mg/kg	8.3	mg/kg	8.3	mg/kg	8.3	mg/kg	8.3	mg/kg
OWS-1.0.5	0.5	12/12/1996	970	mg/kg		mg/kg	ND	mg/kg		mg/kg		mg/kg		mg/kg		_	_		_	_	7	_			_	-	-	- 1	-	-	- 1	
QWS-1,2'	2	12/12/1996	750	mg/kg	150	mg/kg]	ND	mg/kg	0.6	mg/kg		mg/kg	73	mg/kg	-0.0000		-	. }	_		_	1	_	_		_	-	- 1	_		- [	i – I
\$81-5'	5	4/21/2004	<1.0	mg/kg			<0.0050				<0.0050	mg/kg	<0.0050	mg/kg	<0.0050	mgykg	-	-	- 1	_	- 1			_	۱ ـ		_			_	]	
SB1-14' 1	14	4/21/2004	<1.0	mg/kg	-	-	<0.0050	mg/kg	<0.0050	mg/kg	<0.0050							- 1	-			-	-	-	_	_		_			- 1	
S82-5' 1	5	4/21/2004	<1,0	mg/kg		-	< 0.50	mg/kg	< 0.50	mg/kg	<0.50	mg/kg		mg/kg			-	-	-	-	-	-	-						_		_	I I
SB2-10"	10	4/21/2004	89	mg/kg		-	<0.50	mg/kg	< 0.50	mg/kg	<0.50	mg/kg	<0.50	mg/kg	<0.50	mg/kg	-	-		-	-		_	-	•					_		l _
SB3-5' '	5	4/21/2004	99	mg/kg	1	_	<0.50	mg/kg	<0.50	mg/kg	<0.50	mg/kg	0.62	mg/kg	<0.50	mg/kg		- 1			-	- 1		_	-		-	"	_	-		l l
SB3-10' 1	10	4/21/2004	<1.0	mg/kg		-	<0.50	mg/kg		mg/kg	<0.50	mg/kg	<0.50	mg/kg	<0,50	mg/kg	-		- 1			-		-	-			1 - 1	~	-	_	"
	1	4/21/2004	<1.0	mg/kg	1	_	<0.0050		<0.0050		· 3			mg/kg	<0.0050	mg/kg	<50	mg/kg	-		-	-	-	-		-	-			-	•••	-
SB4-5'	5	3	1		-1	_	0.011		<0.0050			mg/kg	1 .	mg/kg		mg/kg	<50	mg/kg	- 1	-		-	-		-	-	-	-	-	-	-	
\$84-10'	10	4/21/2004	1,4	mg/kg	- 3	1 1		,		1 -				mg/kg	<0.005	mg/kg	<50	mg/kg			-		_		-	-	11	mg/kg	_	- 1	-	-
WO-1-4'	4	12/2/2004	<1.0			mg/kg				,	1	}	1	mg/kg		mg/kg		mg/kg			-	-	-	i –		-	5.6	mg/kg	-	-		-
WO-2-4"	4	12/2/2004	<1.0	,	1	mg/kg					1	1	1	mg/kg	i	mg/kg	_	- 1	_			_	-	-	-		6.0	mg/kg		- [		-
SW-1-5.5' 1	5.5	12/2/2004	<1.0	:	1	mg/kg	<0.005				*			mg/kg	i	mg/kg	_	1	_	_				-	-		7.9	mg/kg		! -	- 1	
SW-2-5.5'	5.5	12/2/2004	<1.0	1 " "	· }	mg/kg			5	mg/kg	1 .	1	3	3		ma/kg	1 :		_				۱ ـ			-	2.2	mg/kg			_	-
SW-3-5.5'	5.5	12/2/2004	<1.0	mg/kg	g <1.0	mg/kg	<0.005	,		1	n	1 "	1	1	1	" "		_	_	l _	l _ !		۱ _			l –	6.0	mg/kg	_		_	-
SW-4-5.5' 1	5.5	12/2/2004	<1.0	mg/kg	1.0× أو	mg/kg	<0.005	mg/kg			-	,	1	1	\$	mg/kg	- :	-		-	_		_	_		l _	3,0	mg/kg	l _	-		_ 1
SW-4-5.5' 1	5.5	12/2/2004	<1.0	mg/kg	J <1.0	mg/kg	<0.005	mg/kg	<0.005	mg/kg			1	mg/kg	3	}		-		-	-		-	l	_		5.2	mg/kg		1 _ 1		
SW-6-5.5'	5.5	12/2/2004	<1.0	mg/kg	1.0	mg/kg	<0.005	mg/kg	<0.005	mg/kg	<0.005	mg/kg	1	mg/kg			ļ ~	-	-	-	-	-	-	-	l	_	6.9	ma/ka	<b>.</b>	_	_	_ !
SW-7-5.5'	5,5	12/2/2004	<1.0			mg/kg		mg/kg	<0.005	mg/kg	<0.005	mg/kg	<0.005	mg/kg	<0.005	mg/kg	<b>!</b> –		-	-		-	i -	-	1 -	}		, , ,	_	_	_	] _ !
SW-8-5.5' 1	5.5	12/2/2004	<1.0	1	*I	mg/kg		mg/kg	<0.005	mg/kg	<0.005	mg/kg	<0.005	mg/kg	<0.005	mg/kg	-	-		i -	-	-	-	-	1 -	-	4.0	mg/kg	Ι -	-		] [ ]
SW-9-5.5' 1	5.5	12/2/2004	<1.0	mg/kg	·	mg/kg	I	mg/kg		mg/kg	0.059	mg/kg	0.29	mg/kg	<0.005	mg/kg	-	-		-	-	-	-	-	-	-	8.0	mg/kg	ı	-	-	- 1
1	1 '	12/2/2004	<1.0		- į	mg/kg	I	mg/kg		3 "		mg/kg	<0.005	mg/kg	<0.010	mg/kg		-	-	-	-		-	-	-	1 -	4.8	mg/kg		- 1	-	-
PL-1-3'	3		1		ъ.	mg/kg	<0.005	1	1	1 "	*I	mg/kg	Τ	mg/kg	<0.010	mg/kg	ıl		-			-	-	-	-		4.4	mg/kg	!	-	-	-
PL-2-4'	4	12/2/2004	<1.0	mg/kg	٧,		1		•	mg/kg	<b>~</b> }	mg/kg	1		1	mg/kg	l –		-	- 1			-		1 -		7.4	mg/kg	-	-	-	] !
PL-3-4'	4	12/2/2004	<1.0	1 .	1	mg/kg	1			1 7	<b>"</b>	1	1		1	mg/kg	1			<b>!</b> -	-		-	-	-	-	6.3	mg/kg	-		-	1 -
PL-4-4'	4	12/2/2004	160	mg/kg	-,	mg/kg			1	1 * . '	-	mg/ks	1	1 -		mg/kg	ii	_			_	-		] -		-	2.9	mg/kg	-	-	-	-
PL-5-5,5'	5.5	12/2/2004	<1.0			mg/kg		,		1 -	*I	1	1	1	` <b>£</b>		Ί		_	_		-	-		-		5.0	mg/kg			-	
PL-6-5.5' 1	5.5	12/2/2004	<1.0			mg/kg			<0.005	~		<del>) ~~~</del>			<del></del>	mg/kg	+			<u> </u>	1	†** <u>-</u>	T -		<del>  _</del>	_	5.2	mg/kg		T	-	
D-1-3'	3	12/2/2004	<1.0	,	- i	mg/kg		1 7 7	<0.005	3 -			4	1 ~ *	<b>'</b>	1	1	1 🗀			l _		_	-		_	5.0	mg/kg	-		-	<b>!</b> –
D-2-3' 1	3	12/2/2004	<1.0			mg/kg			1		<b>-</b> }	1 1	<0.005			mg/kg	1	-	_	I -		_		_	l		5.2	mg/kg	l –		j	-
D-3-3° 1	3	12/2/2004	<1,0	mg/kg	g  <1.0	mg/kg	<0.005	mg/kg	<0.005	mg/k	~ ŧ	1 .	1		1	mg/kg	3	-	_	1 -			]	]	_		7.4	mg/kg	1	_		i -
D-4-4,5' 1	4.5	12/2/2004	<1.0	mg/kg	g  <1.0	mg/kg	0.0063	ma/ka	0.011	mg/k	g  0,0072	mg/kg	0.039	įmg/kg	<0.010	mg/kg	1		_	-		1 -	"	-	1		1,5-		1 _	1 _		_
H-1-6'	6	12/2/2004			1 -			-	-		1 -	-		-	-	-		mg/kg		-	-	1 -	-	-	-	1	_	-	-	_		
H-2-6'	6	12/2/2004		-	1 -	]	-	1 -		-	-	-		1 -	<b> </b> -	-	814		-	-	-	-	-	-	-		-	1 -			1 _	
H-3/CL-3-6'	1 ,	12/2/2004	1	1	1_	1 _		1 -	-	1		1 -			1 -	<u> </u>	168	mg/kg		<u> </u>	1	<u></u> _	<u> </u>		<u>ı – </u>		**	1			<u> </u>	3

Location	Sample Depth (ft bgs)	Sample Date	TPHg	TPHd	Benzene	Toluene	Ethylbenzene	Xylene	MTBE		stal & G	Tot Hydroca		Methy chior		Cadn	ium	Chro	mium	Le	ad	Nic	kel	Zi	10
SB-1 (6.5-7.0') 2	6,5	2/20/2006	<0.094 mg/kg	NA	<0.0047 mg/k	9 <0.0047 mg/kg	<0.0047 mg/kg	<0.0047 mg/kg	<0.0047 mg/kg		- ]	- [		-	-	-			-	-			-	-	
SB-1 (10-10.5') 2	10	2/20/2006	<0.093 mg/kg	NA			<0.0046 mg/kg			3 t	-	- ]			- [	-	••			-			- ]		, !
SB-1 (15.5-16') 2	15.5	2/20/2006	<0.091 mg/kg	NA -			<0.0046 mg/kg			1	-	-	- 1	-		-	-			-	-	-	- 1	-	, - 1
SB-1 (19.5-20') 2	19.5	2/20/2006	<0.50 mg/kg	NA -			<0.025 mg/kg			3 1	[	- 1	-		- 1	-	-		-	-	-	-	- 1	-	, !
SB-1 (23.5-24') 2	23.5	2/20/2006	<0.10 mg/kg	NA -			<0.0050 mg/kg			-	- 1	- 1	- 1		- 1	-	-		-	-	-	-	-	-	, - !
\$8-1 (30-30.5') 2	30	2/20/2006	<0.092 mg/kg	NA -			<0.0046 mg/kg		0.032 mg/kg	-	- 1	-	-	-	-		-	-			-	-	~		, - !
S8-1 (35.5-36') 2	35.5	2/20/2006	<0.093 mg/kg	NA -			<0.0046 mg/kg		0.066 mg/kg		- [	- [	- 1	~	- ]	-	-		-	-		-	- 1	-	!
SB-1 (37.5-38') 2	37.5	2/20/2006	<0.10 mg/kg	NA -			<0.0050 mg/kg				-						**					~			
SB-2 (6.5-7.0°) 2	6.5	2/20/2006	<0.096 mg/kg	NA	<0.0048 mg/k	g <0.0048 mg/kg	<0.0048 mg/kg	<0.0048 mg/kg			- 1	-			- [	-			-	-			-	-	, 1
SB-2 (10-10.5') 7	10	2/20/2006	<5.0 mg/kg	NA	<0.10 mg/k	g <0.10 mg/kg	<0.10 mg/kg	<0,10 mg/kg	<0.050 mg/kg		- 1	- 1		-	<u>-</u>	-	***	-	-	-		-	-		, !
SB-2 (15-15.5') 2	15	2/20/2006	62 mg/kg	NA -	<0.25 mg/k				<0.12 mg/kg		-		-	- [	-	-	-	-	-		-	-			, - !
S8-2 (19.5-20') 2	19.5	2/20/2006	<0.086 mg/kg	NA -	<0.0043 mg/k	g <0.0043 mg/kg	0.0045 mg/kg	0.0091 mg/kg	0.01 mg/kg			- 1	- 1	}		-	-	***		-	-			- 1	1
SB-2 (25-25.5') 2	25	2/20/2006	0.23 mg/kg	NA	0.0068 mg/k	g <0.0047 mg/kg	0.0096 mg/kg	0.022 mg/kg	0.03 mg/kg	-	-	- 1	-	[	- j	- ]			-			-	- 1	-	, !
5B-2 (30-30,5') 2	30	2/20/2006	0.14 mg/kg	NA -	<0.0042 mg/k	g <0.0042 mg/kg	0.0047 mg/kg		0.012 mg/kg						-								-		
SB-3 (10-10.5') 2	10	2/20/2006	4.9 mg/kg	NA -	<0.024 mg/k	g <0.024 mg/kg	<0.024 mg/kg						-			-	-	-		-	-	-		-	, - !
SB-3 (15-15.5') 2	15	2/20/2006	14 mg/kg	NA	0.11 mg/k	g <0.050 mg/kg	0.13 mg/kg			-	-	-	- 1		-	- 1	-		-	-	-	-	-	-	!
SB-3 (19.5-20') 2	19.5	2/20/2006	0.44 mg/kg	NA -	0.0053 mg/k	g <0.0044 mg/kg				1 1			- [	- 1	-	-	-	-	-	-	-	-		-	, - ;
SB-3 (25-25.5') 2	25	2/20/2006	0.45 mg/kg	NA		g <0.0044 mg/kg		1 1 7	<0.0044 mg/kq			-	- 1	]		- ]	_			-	-	-		_	, - :
SB-3 (30-30.5') 2	30	2/20/2006	0.32 mg/kg	NA		g <0.0045 mg/kg			<0.0045 mg/kg		-	-				- 1	***				+			**	
SB-4 (5-5.5') 2	5	2/21/2006	<0.092 mg/kg			g <0.0046 mg/kg		<0.0046 mg/kg					- [	- 1		-	-	-	-	-	-	-		-	'
SB-4 (10-10.5')	10	2/21/2006					<0.0046 mg/kg					-	- [		-	- 1	-			-	-		- 1	-	,
SB-4 (15-15.5') 2	15	2/21/2006	<0,096 mg/kg	<1.0 mg/kg			<0.0048 mg/kg				mg/kg	-	- 1	-	-	- ]	-	-		-	-	-	-	-	'
SB-4 (19.5-20') 2	19.5	2/21/2006	<0.097 mg/kg				<0.0048 mg/kg				-	-	- 1	- 1	- 1	- [			-	-	-	~	- [	_	J 1
SB-4 (23.5-24') 2	23.5	2/21/2006	<0.095 mg/kg	1,9 mg/kg			<0.0048 mg/kg				mg/kg		-	- j	-	-	-	-	_			-		***	'
SB-4 (25-25.5') 2	25	2/21/2006	<0.098 mg/kg	NA -			<0.0049 mg/kg						-	- 1	-		-	! -			-	-		~~	, - '
SB-4 (30-30.5') 2	30	2/21/2006	<0.098 mg/kg				<0.0049 mg/kg				-														
SB-5 (6-6.5°) 2	6	2/21/2006	<0.092 mg/kg				<0.0046 mg/kg					-	-		~	-	_		**	-	-		-	-	_ '
SB-5 (10-10.5') 2	10	2/21/2006	<0.093 mg/kg				<0.0046 mg/kg					-	- 1		- [	- 1		-	-	-	-		- 1	-	, I
SB-5 (15-15.5') 2	15	2/21/2006	<0.096 mg/kg				<0.0048 mg/kg						~	-	-			-	_		-	-		**	, '
SB-5 (23.5-24') 2	23.5	2/21/2006	<0,095 mg/kg				<0,0048 mg/kg				mg/kg		- 4							***					
MW-5-11' 2	11	12/12/2006	<0.10 mg/kg				<0.0050 mg/kg			Ί 1	~	-	- 1	-	- [	-	-	-		-	-	-		-	<u> </u>
MVV-5-21' 2	21	12/12/2006	<0,10 mg/kg	1,6 mg/kg			<0.0050 mg/kg			'I I		-	-		-	-	_	-		-	-	-		_	'
MW-5-31' 2	31	12/12/2006	<0.10 mg/kg	1.4 mg/k			<0.0050 mg/kg											<u> </u>	-						
MW-6-11' 2	11	12/12/2006	56 mg/kg			g <0.0050 mg/kg				1 1	-	-	-	-	-	-	-	-	-	-	-	- 1		-	, – 1
MW-6-21' 2	21	12/12/2006					<0.0050 mg/kg			1 1	- 1	- [	-		-	-			-	-	-	1	- [	-	 
MW-6-28' 2	28	12/12/2006	<0.10 mg/kg	1.4 mg/kg	g <0.0050 mg/k	g <0.0050 mg/kg	<0,0050 mg/kg	<0.0050 mg/kg	<0.0050 mg/kg	1 – 1					1			<u>l –  </u>			<u> </u>		1	77.	

Notes:

Notes:
DRO = Diesel Range Organics
ft bgs = feet below ground surface
TPHg = Total Petroleum Hydrocarbons as Gasoline
TPHd = Total Petroleum Hydrocarbons as Diesel
mg/kg = milligrams per kilogram
mg/L = milligrams per liter
MTBE = Methyl tert-butyl ether
- = not analyzed
- = analyte not detected, result is less than value provided
1 = Secor soil samples
2 = URS soil samples
Original laboratory results for samples OWS-1,0.5° and OWS-1.0.5° and OWS-1.0.5

Original laboratory results for samples OWS-1,0.5' and OWS-1,2' are reported as mg/kg (ppm)

## Table 2: Metal Concentrations of 1991 Soil Borings

## BP # 11124

## 3315 High Street, Oakland, CA Local Case # RO0000239

Sample ID	Sample Depth (feet bgs)	Sample Date	Cadmium	Chromium	Lead	Nickel	Zinc
	(reer ngs)				mg/L		
S-B1	5	5/13/1991	NA	NA	NA	NA	NA
S-B1	15	5/13/1991	NA	NA	NA	NA	NA
S-B2a	10	5/14/1991	16	23	16	65	55
S-B2b	18.5	5/14/1991	15	27	16	57	51
S-B3	10.	5/14/1991	11	24	10	41	48
S-B3	17.5	5/14/1991	11	22	11	52	43

## Notes:

ft bgs = feet below ground surface NA = analysis not requested

Location	Sample Date	Notes	TOC Elevation	DTW (ft btoc)	Product Thickness	Water Level Elevation	TPH g	Benzene	Toluene	Ethylbenzen e	Xylene	мтве	TPHd
	Date		(ft)	(	(ft)	(ft)				µg/L	,		
THP-1 <sup>1</sup>	9/29/2004						<50	<0.5	<0.5	<0.5	2.4		<50
THP-2 <sup>2</sup>	9/29/2004			_			95	3.9	5.0	4.4	· 19		<50
THP-3 <sup>3</sup>	9/29/2004			****			<50	<0.5	<0.5	<0.5	0.7		870
SB-1 @ 19.4 <sup>4</sup>	2/20/2006						120	<1.0	<1.0	<1.0	<1.0	110	
	2/20/2006					***	1300	60	<1.0	63	79	120	
SB-2 @ 8.8 <sup>5</sup>		İ		_			450	30	<0.5	42	66	<0.5	
SB-3 @ 19.2 <sup>6</sup>	2/20/2006						<50	<0.50	<0.50	<0.50	<0.50	<0.50	
SB-4 @ 13.2 <sup>7</sup>	2/20/2006						<50	<0.50	<0.50	<0.50	<0.50	<0.50	72
SB-5 @ 10.7 <sup>8</sup>		<del></del>	454.00	10.5		144.49	<50	<0.50	< 0.50	<0.50	<0.50	14	
MW-1	10/19/2004	P	154.99 154.99	10.5		145.99	<50	<0.50	<0.50	<0.50	<0.50	33	
MW-1	1/13/2005	P P	154.99	10.42		144.57	55	<0.50	<0.50	< 0.50	<0.50	51	
MW-1	2/24/2006	P	154.99	10.42	***	144.05	50	<0.50	<0.50	<0.50	<0.50	58	
MW-1	5/30/2006 8/28/2006	P	154.99	10.61		144.38	50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-1 MW-1	11/2/2006	P	154.99	10.83		144.16	<50	<0.50	<0.50	<0.50	<0.50	9.8	
MW-1	2/6/2007	'p	157.34	9.88		147.46	<50	<0.50	<0.50	<0.50	<0.50	1.1	
MW-1	3/13/2007	P	157.34	9.62		147.72		-			-		<48
MW-1	5/8/2007	P	157.34	9.62		147.72	<50	<0.50	<0.50	<0.50	<0.50	19	<49
MW-1	8/7/2007	l P	157.34	10.82		146.52	<50	<0.50	<0.50	<0.50	<0.50	5	<49
MW-1	11/13/2007		157.34	10.52		146.82							<48
MW-1	12/20/2007	NP	157.34	10.47		146.87	<50	<0.50	<0.50	<0.50	<0.50	10	
MW-1	2/29/2008	P	157.34	9.32	·	148.02	<50	1	<0.50	<0.50	<0.50	7.4	<50
MW-1	5/23/2008	P	157.34	10.73	_	146.61	<50	I.	<0.50	<0.50	<0.50	1.9	<50
MW-1	8/20/2008	P	157.34	11.35		145.99	<50	1	<0.50	<0.50	<0.50	<0.50	<50
MW-1	11/13/2008	P	157.34	10.73		146.61	<50	4	<0.50	<0.50	<0.50	0.92 <0.50	
MW-1	2/5/2009	P	157.34	10.43		146.91	<50		<0.50	<0.50	<0.50 <0.50	2.6	
MW-1	5/14/2009	NP	157.34	9.77		147.57	<50	1	<0.50	<0.50	<0.50	<0.50	
MW-1	8/4/2009	Р	157.34	11.31		146.03	<50		<0.50	<0.50 <0.5	<1.0	<0.50	
MW-1	10/28/2009	P	157.34	10.34	***	147	<50	<0.5	<0.5	<0.5	1 >1.0	1 70.00	<u> </u>

Table 3: Historical Groundwater Results BP # 11124 3315 High Street, Oakland, CA Local Case # RO0000239

Location	Sample Date	Notes	TOC Elevation	DTW (ft btoc)	Product Thickness	Water Level Elevation	TPH g	Benzene	Toluene	Ethylbenzen e	Xylene	МТВЕ	TPHd
	Date		(ft)	(it bloo)	(ft)	(ft)				µg/L			
MW-2	10/19/2004		152.02	9.45	9.45	142.57		<b>-</b>		<del>-</del>			
MW-2	1/13/2005	Р	152.02	6.43		145.59	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-2	2/24/2006	Р	152.02	7.88		144.14	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-2	5/30/2006	P	152.02	7.98		144.04	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-2	8/28/2006	P	152.02	9.38		142.64	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-2	11/2/2006		152.02	9.85		142.17					-0.50	-0.50	
MW-2	2/6/2007	P	154.35	8.4		145.95	<50	<0.50	<0.50	<0.50	<0.50	<0.50	52
MW-2	3/13/2007	P	154.35	7.55		146.8		-			-0.E0	<0.50	<48
MW-2	5/8/2007	P	154.35	7.7		146.65	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<47
MW-2	8/7/2007	P	154.35	9.77		144.58	<50	<0.50	<0.50	<0.50	<0.50		<48
MW-2	11/13/2007		154.35	9.3		145.05				-0.50	-0.50	-0.50	
MW-2	12/20/2007	NP	154.35	9.34		145.01	<50	<0.50	<0.50	<0.50	<0.50	<0.50 <0.50	64
MW-2	2/29/2008	P	154.35	7.35		147	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<50
MW-2	5/23/2008	P	154.35	9.28	-	145.07	<50	<0.50	< 0.50	<0.50	<0.50	<0.50	<50 <50
MW-2	8/20/2008	P	154.35	10.74		143.61	<50	<0.50	<0.50	<0.50	<0.50	<0.50	\
MW-2	11/13/2008	P	154.35	10.11	_	144.24	<50	<0.50	<0.50	<0.50	<0.50	\0.50	<u> </u>
MW-2	2/5/2009		154.35	9.41	***	144.94	-			-0.50	<0.50	<0.50	
MW-2	5/14/2009	NP	154.35	8.52		145.83	<50	<0.50	<0.50	<0.50	1	1	
MW-2	8/4/2009		154.35	10.58		143.77							
MW-2	10/28/2009		154.35	9.39		144.96			<u> </u>	<u> </u>	<u> </u>		

Location	Sample Date	Notes	TOC Elevation	DTW (ft btoc)	Product Thickness	Water Level Elevation	TPH g	Benzene	Toluene	Ethylbenzen e	Xylene	MTBE	TPHd
			(ft)	,	(ft)	(ft)				μg/L			
MW-4	10/19/2004	Р	152.77	9.55		143,22	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-4	1/13/2005		152.77						<b></b>		-		
MW-4	2/24/2006	Р	152.77	7.86		144.91	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-4	5/30/2006	Р	152.77	8.04		144.73	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-4	8/28/2006	Р	152.77	9.36		143.41	<50	<0.50	<0.50	<0.50	<0.50	16	
MW-4	11/2/2006	P	152.77	9.92		142.85	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-4	2/6/2007	Р	155.1	8.4		146.7	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-4	3/13/2007	Р	155.1	7.56		147.54		-					<49
MW-4	5/8/2007	P	155.1	7.68		147.42	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<48
MW-4	8/7/2007	P	155.1	9.83		145.27	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<48
MW-4	11/13/2007		155.1	9.28		145.82	<b>!</b>					_	<48
MW-4	12/20/2007	NP	155.1	9.23		145.87	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-4	2/29/2008	P	155.1	7.27		147.83	<50	<0.50	<0.50	<0.50	<0.50	1.5	<50
MW-4	5/23/2008	P	155.1	9.32		145.78	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<50
MW-4	8/20/2008	P	155.1	10.86		144.24	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<50
MW-4	11/13/2008	P	155.1	10.23		144.87	<50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-4	2/5/2009		155.1	9.32		145.78							-
MW-4	5/14/2009	NP	155.1	8.4		146.7	<50	<0.50	<0.50	<0.50	<0.50	<0.50	-
MW-4	8/4/2009		155.1	10.61		144.49	***					-	
MW-4	10/28/2009	_	155.1	9.38		145.72							

Location	Sample Date	Notes	TOC Elevation	DTW (ft btoc)	Product Thickness (ft)	Water Level Elevation	TPH g	Benzene	Toluene	Ethylbenzen e	Xylene	MTBE	TPHd
			(ft)		(10)	(ft)	<u></u>			μg/L	-0.50	1 4 400	<48
MW-5	3/13/2007	Р	155.45	8.72		146.73	880	<0.50	<0.50	<0.50	<0.50	1,400	<48
MW-5	5/8/2007	P	155.45	8.42		147.03	920	<5.0	<5.0	<5.0	<5.0	1,300	<48
MW-5	8/7/2007	P	155.45	9.88	<del></del>	145.57	1,300	1	<10	<10	<10	1,600 1,400	<48
MW-5	11/13/2007	P	155.45	9.68		145.77	950	<10	<10	<10	<10	1 '	<50
MW-5	2/29/2008	P	155.45	8.15		147.3	<50	<0.50	<0.50	<0.50	<0.50	1,100	<50 <50
MW-5	5/23/2008	P	155.45	9.8		145.65	<50	<20	<20	<20	<20	1,200	<50 <50
MW-5	8/20/2008	P	155.45	10.88		144.57	<50	<20	<20	<20	<20	1 '	1
MW-5	11/13/2008	P	155.45	12.1		143.35	<50	<20	<20	<20	<20	1,100	-
MW-5	2/5/2009	P	155.45	9.64		145.81	<50	<20	<20	<20	<20	470	-
MW-5	5/14/2009	P	155.45	9.07		146.38	93	<10	<10	<10	<10	890	_
MW-5	8/4/2009	P	155.45	9.61		145.84	<50	<20	<20	<20	<20	1	
MW-5	10/28/2009	P	155.45	9.68		145.77	370	<0.5	<0.5	<0.5	<1.0	830 88	<48
MW-6	3/13/2007	Р	154.59	7.82	*****	146.77	86	<0.50	<0.50	<0.50	<0.50	120	<48
MW-6	5/8/2007	l P	154.59	7.92		146.67	88	<0.50	<0.50	<0.50	<0.50	85	<47
MW-6	8/7/2007	P	154.59	9.85		144.74	67	<0.50	<0.50	<0.50	<0.50	98	<48
MW-6	11/13/2007	P	154.59	9.71	_	144.88	67	<1.0	<1.0	<1.0	<1.0	130	<50
MW-6	2/29/2008	P	154.59	8.86		145.73	<50	<0.50	<0.50	<0.50	<0.50	150	<50
MW-6	5/23/2008	P	154.59	9.98		144.61	<50	<2.5	<2.5	<2.5	<2.5 <2.5	140	<50
MW-6	8/20/2008	P	154.59	10.98		143.61	<50	<2.5	<2.5	<2.5	1	1	1
MW-6	11/13/2008	P	154.59	10.7		143.89	<50	<2.5	<2.5	<2.5	<2.5	160 160	_
MW-6	2/5/2009	P	154.59	10.85		143.74	<50	<2.5	<2.5	<2.5	<2.5	66	
MW-6	5/14/2009	Р	154.59	8.61		145.98	<50	<1.0	<1.0	<1.0	<1.0	140	
MW-6	8/4/2009	P	154.59	10.37		144.22	<50	<2.5	<2.5	<2.5	<2.5	120	
MW-6	10/28/2009	Р	154.59	9.48		145.11	81	<0.5	<0.5	<0.5	<1.0	1 120	<u> </u>

		Location	Sample Date	Notes	TOC Elevation (ft)	DTW (ft btoc)	Product Thickness (ft)	Water Level Elevation (ft)	TPH g	Benzene	Toluene	Ethylbenzen e µg/L	Xylene	МТВЕ	TPHd	
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## Notes:

P = well purged prior to sampling

NP = well not purged prior to sampling

TOC = Top of Casing

DTW = Depth to Water

ft = feet

TPHg = Total Petroleum Hydrocarbons as Gasoline

MTBE = Methyl tert-butyl ether

TPHd = Total Petroleum Hydrocarbons as Diesel

µg/L = micrograms per liter

- = not analyzed

< = analyte not detected, result is less than value provided

- 1 = sample ID is 11124-HP1-W; collected at 35 to 35.5 feet bgs; additional analyte results include mineral spirits <50 μg/L, jet fuel <50 μg/L, kerosene <50 µg/L, and hydraulic oil <250 µg/L.
- <sup>2</sup> = sample ID is 11124-HP2-W; collected at 35 to 35.5 feet bgs; additional analyte results include mineral spirits <50 μg/L, jet fuel <50 μg/L, kerosene <50 μg/L, and hydraulic oil <250 μg/L.
- $^3$  = sample ID is 11124-HP3-W; collected at 35 to 35.5 feet bgs; additional analyte results include mineral spirits <50  $\mu$ g/L, jet fuel <50  $\mu$ g/L, kerosene <50 μg/L, and hydraulic oil <250 μg/L.
- <sup>4</sup> = additional analyte results include TBA <40 μg/L
- <sup>5</sup> = additional analyte results include TBA <40 μg/L
- <sup>6</sup> = additional analyte results include TBA <20 μg/L
- $^{7}$  = additional analyte results include TBA <20  $\mu$ g/L
- $^{8}$  = additional analyte results include TBA <20  $\mu g/L$  and Oil and Grease <1,100  $\mu g/L$

Table 4: Historical Groundwater Flow Directions and Gradients
BP # 11124
3315 High Street, Oakland, CA
Local Case # R00000239

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient (ft/ft)
7/15/1991	Southwest	0.0174
10/15/1991	Southwest	0.0182
1/15/1992	South-southwest	0.014
4/17/1992	South	0.014
9/30/1992	South-southwest	0.018
12/17/1992	North	0.01
3/15/1993	South	0.007
10/19/2004	South-southwest	0.022
2/24/2006	Southeast	0.01
5/30/2006	East-southeast	0.007
8/28/2006	South	0.012
11/2/2006	South	0.013
3/13/2007	Southwest	0.006
5/8/2007	South-southeast	0.009
8/7/2007	Southwest	0.01
12/20/2007	Southwest	0.01
2/29/2008	Southwest	0.009
5/23/2008	Southwest	0.01
8/20/2008	Southwest	0.02
11/13/2008	Southwest	0.09
2/5/2009	Southwest	0.01
5/14/2009	Southwest	0.01
8/4/2009	Southwest	0.02
10/28/2009	Southwest	0.01

## Table 5: Most Recent Maximum Concentration of Contaminants Detected in Soil and Groundwater BP # 11124 3315 High Street, Oakland, CA

#### 3315 High Street, Oakland, CA Local Case # RO0000239

				Soil 1						Groundwater		
Analyte	Most Recent Concentration Observed (mg/kg)	Sample Depth (feet bgs)	Sample Date	Maximum Concentration Observed (mg/kg)	Sample Depth (feet bgs)	Sample Date	Commercial ESL (mg/kg)	Most Recent Concentratio n Observed (µg/L)	Sample Date	Maximum Concentration Observed (µg/L)	Sample Date	Commerica I ESL (µg/L)
TPHg	56 (MW-6-11)	11	12/12/2006	970 (OWS-1-0.5')	0.5	12/12/1996	83	370 (MW-5)	10/28/2009	1,300 (MW-5)	8/7/2007	100
Benzene	0.41 (MW-6-11)		12/12/2006	0.033 (PL-3@4)	4.0	12/2/2004	0.044	ND		ND		1.0
Toluene	ND		12/12/2006	0.8 (OWS-1-0.5')	0.5	12/12/1996	2.9	ND		ND		40
	0.92 (MW-6-11)		12/12/2006	20 (OWS-1-0.5')	0.5	12/12/1996	3.3	ND	**	ND		30
1 7	5.2 (MW-6-11)	11	12/12/2006	90 (OWS-1-0.5')	0.5	12/12/1996	i .	ND		ND		20
Xylenes	7 ( ,		12/12/2006	0.034 (SB4-10)	10	4/21/2004	0.023	830 (MW-5)	10/28/2009	1,600 (MW-5)	8/7/2007	5.0
MTBE TPHd	<b>0.22</b> (MW-5-11) <b>9.5</b> (MW-6-11)	11	12/12/2006	150 (OWS-1,2')	2.0	12/12/1996		ND		64 (MW-2)	2/29/2008	100

<sup>&</sup>lt;sup>1</sup> Soil results are reported from the vadose zone, which does not exceed 12 feet bgs

Bold = exceedances of commercial ESL

TPHg = Total Petroleum Hydrocarbons as Gasoline

MTBE = methyl tert-butyl ether

TPHd = Total Petroleum Hydrocarbons as Diesel

mg/kg = milligrams per kilogram

μg/L = micrograms per liter

bgs = below ground surface

ND = non-detect, below laboratory detection limits

GRO Commerical ESL values are listed as TPH (gasolines) in Table A of Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater

DRO Commercial ESL values are listed as TPH (middle distillates) in Table A of Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater

## **Table 6: Summary of Statistical Analysis**

BP # 11124

## 3315 High Street, Oakland, CA Local Case # RO0000239

	<u></u>		Range (µg/L)				L	inear Regres	sion Analys	is		<del></del>
Well	Constituent		Maximum	ESL	Start	End	Correlation Coefficient, R <sup>2</sup>	p-value of Correlation	Trend Direction	Significant Trend?	Projected Year to Cleanup Goal	% of data as detects
and the second second	n sawahawaa sakanaan	CONSTRUMENCO CONTRACTORE	SERVED AS CASERONS	- Patrania Randas	agaras aguana		208086 20086	r Shine Pilderi	Sumo Californ		Sensi e (Gregoria) Gregoria e (Gregoria)	
MW-5	N	270	1,600	5	3/13/2007	10/28/2009	0.40	0.03	Downward	yes	9/3/2022	100
	MTBE	270		100	3/13/2007	10/28/2009		0.03	Downward	yes	1/5/2009**	50
	TPHg	<50	1,300	IUU	3/13/2007	WERENINGS:	SOMMEN OF SECTION	ENERGE SERVICE	300000233330000	GERMAN ZHANE	1484405 21819848	
MW-6	callula adilu		ce illocation				T 35 t - 1 - 2 - 4	as trand anal	raic cannot b	e used to pred	ict time to rer	100
	MTBE	66	160	5	3/13/2007		rnible trend,	so nend analy	/SIS Carriot D	n alroady bolo	W ESI	42
	TPHa	<50	88	100	3/13/2007	10/28/2009	Maxin	num nistorical	concentratio	n already belo	W EOL	1 74

#### Notes:

TPHg = Total Petroleum Hydrocarbons as Gasoline

MTBE = methyl tert-butyl ether

μg/L = Micrograms per liter

ESL - Environmental Screening Level

<< = Substantially less than

NA = Not applicable

\*\* = The trend analysis indicated that MCL has been reached, recent data exceeded ESL, but the trend predicts that the well should be in compliance in a relatively short period of time.

DRILLRIG Hollow Stem	SURFACE	ELEVATION				LOGGED	вү Ј(	W	
DEPTH TO GROUNDWATER As noted	BORING C	IAMETER	8''			DATE DR	ILLED	7/29/	86
DESCRIPTION AND CLASSIFIC	CATION			DEPTH	SAMPLER	UNCONFINED COMPRESSIVE STRENGTH (KSF)	WATER CONTENT (%)	ORY DENSITY (PCF)	RATION STANCE WS/FT.)
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL	(FEET)	SAN	COMPI STRE	CONT	130	PENET PESIS (BLO)
ASPHALT, BASE ROCK AND FILL				<u> </u>					
SILTY CLAY with rock fragments; dry	tan	stiff	CL						
			Trees of the state						
Cobbles; damp			ALL THE TAXABLE PROPERTY OF TAXABLE PR	- 5 - 		A de la constante de la consta			A Company of the Comp
Grading to clayey gravel; damp	tan to brow	n	GC			A PART OF THE PART	<u></u>		And the state of t
GRAVELLY CLAY, with some fine sand; damp to moist No product odor	tan to ligh brow		CL					And the second s	
		Andready and the second	The second secon	- -15 - - -	-		A CONTRACT OF THE PROPERTY OF		
Increasing clay at 17 feet, moist; no product odor		Western State of the State of t	The state of the s	- - - -20 -		-			
		EX	PLOI	RATOR	Y I	BORIN	G LC	G	
·		N I-	OBI.	L OIL STREI	CC ET.	RPORA	TION AND		
		PROJECT NO		0/	ATE	1	BORING		
	- [	H182-21		8/8	86		NO.	MW-1	·

	CHOCACCI	ELEVATION	<u></u>		1	LOGGED	BY J	.w	<del></del>
DRILLRIG Hollow Stem	BORING D	<del> </del>	8"			DATE DR		7/29/	186
DEPTH TO GROUNDWATER AS Noted	1		<u> </u>		<u></u>	EO H	20		,
DESCRIPTION AND CLASSIF	T		T	DEPTH (FEET)	SAMPLER	UNCONFINED COMPRESSIVE STRENGTH (KSF)	WATER CONTENT (%)	DRY DENSITY (PCF)	PENETRATION RESISTANCE (BLOWS/FT.)
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL TYPE		š	COMI	*00 00	5	PENE RES
GRAVELLY CLAY (CONTD)	light brown		CL		7-				
CLAYEY GRAVEL; wet, no product odor	light brown		GC	-25 -	manufacture of the second seco				
CLAYEY SAND; grading to sandy clay	ligh brow	t medium dense	n SC	-30					
TOTAL DEPTH = 35.0 feet				35-					
		. EXI	PLOF	RATOR	Y	BORIN	G LC	G	
		<u></u>		IL OII I STRI					
	<u> </u>	PROJECT NO	T	DA	TE	<del></del>	BORING NO.	· <u> </u>	1
	1 1	H182-21		8/86	,			T-3 ag	

# MOBIL OIL CORPORATION OAKLAND, CALIFORNIA

## MW-1

Well completed to 35.0 feet in depth with 2-inch Class 160 PVC casing, flush-threaded joints. Screen (.020-inch slot) set from 7.0 to 35.0 feet. 6 X 12 Monterey sand placed from 5.5 to 35.0 feet, bentonite pellets placed from 5.0 to 5.5 feet, and concrete seal placed from 0 to 5.0 feet.

DRILLRIG Hollow Stem	SURFACE ELEVATION LOGGED BY JCW						LOGGED	8Y .	JCW	
DEPTH TO GROUNDWATER As Noted	BOR	ING DIA	METER	811 .			DATE OR		7/30/	/86
DESCRIPTION AND CLASSIFI	CATIC	N			DEPTH	SAMPLEA	FINED ESSIVE NGTH SF)	TER NT (%)	¥3.54 7.054 7.054	TATION TANCE S/FT.)
DESCRIPTION AND REMARKS	CC	OLOR CONSIST. SOIL IFEET)		SAM	UNCONFINED COMPRESSIVE STRENGTH (KSF)	WATER CONTENT (%)	ORY DENSITY (PCF)	PENETI RESIS (BLOW		
ASPHALT AND BASE ROCK	-									
SILTY CLAY with rock fragments; dry	ta	in	stiff	CL	 					A STATE OF THE PARTY OF THE PAR
Large rock fragments					 				The second secon	
Damp; no product odor	to gr to	ay		With the control of t					· · · · · · · · · · · · · · · · · · ·	
Decreasing rock fragments				And the state of t	10			· · · · · · · · · · · · · · · · · · ·		A.
Slightly sandy No product odor				CL. SC			,			
							•			
CLAYEY GRAVEL	1 b	ight rown	dense	GC	-20-					
			EXP	LOR	ATORY	′ B	ORING	LO	G	
		MOBIL OIL							1	
		ne	l ROJECT NO.	HIGH	STREI	ET, OAKLAND				
		<b></b>	2-21		8/80		<sup>B</sup>	ORING NO.	MW-	<del>-</del> 2

ояітьяю Hollow Stem	SURFACE E	LEVATION		-		LOGGED			
DEPTH TO GROUNDWATER As Noted	BORING DI	AMETER	8"	1		DATE DR		7/30/	
DESCRIPTION AND CLASSIFI	CATION			ОЕРТН	SAMPLER	VFINED TESSIVE NGTH SF)	WATER CONTENT (%)	DRY DENSITY (PCF)	PENETRATION RESISTANCE
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL TYPE	(FEET)	SAM	UNCONFINED COMPRESSIVE STRENGTH (KSF)	CONTE	oás.	PENET RESIS
CLAYEY GRAVEL (CONTD)	light brown to tan	dense	GC						And the state of t
Large gravel		dense to very dense		25		A community and property of the community of the communit			
TOTAL DEPTH = 30.0 feet									
		M	OBIL	ATOR' OIL STREE	COF	RPORA'	CION	G	
		noject no. 182-21		DA 8/	TΕ		ORING	MW-2	

## MOBIL OIL CORPORATION OAKLAND, CALIFORNIA

#### MW-2

Well completed to 30.0 feet in depth with 2-inch Class 160 PVC casing, flush-threaded joints. Screen (.020-inch slot) set from 7.0 to 30.0 feet. 6 X 12 Monterey sand placed from 5.0 to 30.0 feet, bentonite pellets placed from 4.5 to 5.0 feet, and concrete seal placed from 0 to 4.5 feet.

Hollow Stem SURFACE ELEVATION	roce	rogged by JCM					
UNDWATER As Noted BORING DIAMETER 811		DRILLED 7/30/86					
DESCRIPTION AND CLASSIFICATION DEPTH	SAMPLER UNCONFINED COMPRESSIVE STRENGTH	SINENGING ((SF) WATER CONTENT (%) DRY DENSITY (PCF) PENETRATION RESISTANCE					
PTION AND REMARKS COLOR CONSIST. SOIL TYPE	SAM UNCON COMPR STRE	DRY DRY DENSITY DENSITY DENSITY PENETRAT					
AND BASE ROCK							
AY with rock frag- tan stiff CL ry to brown							
ck fragments CL5-GC-	-						
ng rock fragments							
AY, damp tan to gray 10							
very - 15 stiff							
product odar		- 🗸					
		<u> </u>					
MOBIL OI	ATORY BORING LOG						
- HIGH STR	EET, OA	AKLAND					
	ATE 86	BORING NO. MW-3					
product odor -2  EXPLORATOR  MOBIL OI HIGH STR  PROJECT NO. D	AY BOR	ORATION AKLAND BORING					

DRILL RIG Hollow Stem	SURF	ACE E	LEVATION			_	LOGGED BY JCM					
DEPTH TO GROUNDWATER As Noted	BORIN	NG DIA	METER	8"			DATE DR		7/30/			
DESCRIPTION AND CLASSI	FICATIO	N			DEPTH	SAMPLER	UNCONFINED COMPRESSIVE STRENGTH (KSF)	WATER CONTENT (%)	DRY DENSITY (PCF)	PENETRATION RESISTANCE		
DESCRIPTION AND REMARKS	COL	.OR	CONSIST.	SOIL TYPE	(FEET)	SAN	COMPI	CONT	130	PENET		
SILTY CLAY (CONTD)	tar to gra	n ay _	very stiff -	CL GC								
CLAYEY GRAVEL; wet	lig bro	ght own					- Constitution of the Cons					
		<b></b>		L. L. Tarantana	25 —							
SILTY CLAY	li	ght own	very stiff to hard	CL			Bergeland and the second and the sec	Tripped and the state of the st		The state of the s		
CLAYEY GRAVEL		ght own	dense to ver dense	GC	30 -							
TOTAL DEPTH = 30.0 feet								is definitive and a second and a				
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			The state of the s						Water for the same and the same	***************************************		
						1						
					RATOR				G			
					. OIL STREE							
			ROJECT NO. 1182-21		DA 8/8			BORING NO. MW-3				

## MOBIL OIL CORPORATION OAKLAND, CALIFORNIA

#### MW-3

Well completed to 30.0 feet in depth with 2-inch Class 160 PVC casing, flush-threaded joints. Screen (.020-inch slot) set from 7.0 to 30.0 feet. 6 X 12 Monterey sand placed from 5.0 to 30.0 feet, bentonite pellets placed from 4.5 to 5.0 feet, and concrete seal placed from 0 to 4.5 feet.

	ate Drilled: 4/21/04	Drilling Cont	CON	Project Name: OCOPHILLIPS #11124 Oakland	Method/Equipm Direct Pus Cont. Cor	h i	Boring Nu	
See "Legend to Lo sampling method, classifications and testing methods	gs" for	Boring Diam.(in.): 1.5	Surface Elev.(ft.):				Dro Dist (	)p in.);
Well Construction	Depth, (ft.)	Sample Type		Description			PID (PPM]	SAMPLE NAME
Grout Backfill			o 1.5" increasing poorly sorted (0,	i: Dark yellowish brown, me in size and percentages with 20, 10, 70)	oderatly hard, moist, to a depth, sand fine to ve	ace gravels ary coarse,	0.0	
	Sandy Clay (CL): Dark yellowish brown, moderatly hard, moist, sand is poorly sorted, fine to very coarse, coarse grained sand is predominate (0, 40, 10,						0.0	SB-1 -5'
	10		Clay with grave	and dark yellowish brown a 1 (CL): Light grayish brown oist to wet at 10.5', gravel is 1, 50)	n with dark vellow and	l black I is fine to	0.0	SB-1
			Clay (CL): Gray Grades wet	rish brown, moderately soft,	wet, trace sand (0, 0,	10, 90)	0.0	
	1.5		Sandy Clay (Cl	c grayish brown, hard moist .); Dark yellowish brown, n ne to very coarse, coarse gra	noderatly hard, moist, :	sand is ate (0, 40, 10,	0.0	SB-1 -14'
	2:		,	yish brown, hard, dry, trace ed at 19 feet below ground s			0.0	A CONTRACTOR OF THE CONTRACTOR
					·			

The substrata descriptions above are generalized representations and based upon visual/manual classification of cuttings and/or samples obtained during drilling. Predominant material types shown on the log may contain different materials and the change from one predominant material type to another could be different than indicated. Descriptions on this log apply only at the specific location at the time of drilling and may not be representative of subsurface conditions at other locations or times.

Project No. 77CP.60124.00.0003 Date 5/6/04 TMP

Log of Boring

SB1-5.GPJ LOG OF BOREHOLE Figure

Internationa	t incorp	oratea											
Logged B	ly: Da	ate Drille	ed:	Drill	ling Co	ntractor		Project Name:		Method/Equipm		Boring N	umber:
Robitali	lle .	4/21/04			WD	С	CONOC	COPHILLIPS #11124 Oakland		Direct Pusi Cont. Cor		SB	.2
See "Leger sampling n classificati testing me	nd to Lay nethod, ons and	es" for		Diar	oring n.(in.); 1.5	Surface Groundwater Depth (ft.): Total Drive Elev.(ft.): Not Encountered Depth (ft.): wt.(lbs.):				Surface Groundwater Depth (ft.): Total Drive Elev.(ft.): Not Encountered Depth (ft.): wt.(lbs.):		Dr Dist.	
W	Well Construction								PID [PPM]	SAMPLE NAME			
	rout rackfill		5	ES		Mixed of Sandy (dark yel very fin Silty C	d, gravel and slay and fill Clay with Clay with Clow, dark ree to very contage (CL): g	d silt with cobbles Gravel (CL): dark grayished, and black mottling, var arse, gravels to cobbles (1 rayish brown, medium har gray, moderate petoleum (at 10' below ground surface	ry hard, 5, 30, 1 rd, mois (gas) od	dry, sand is poo 0, 45) st (0, 20, 30, 50)	orly sorted,	0.0	SB-2 -5°
			20-									- mary ,	

The substrata descriptions above are generalized representations and based upon visual/manual classification of cuttings and/or samples obtained during drilling. Predominant material types shown on the log may contain different materials and the change from one predominant material type to another could be different than indicated. Descriptions on this log apply only at the specific location at the time of drilling and may not be representative of subsurface conditions at other locations or times.

Project No. 77CP.60124.00.0003 Date 5/6/04 TMP

Log of Boring

SB1-5,GPJ LOG OF BOREHOLE

Figure

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Logged By:	Date Dr	illed:	Drillin	g Contrac	tor		Project Name:			Method/Equipm		Boring No	ımber:
		1			C	ONOC	COPHILLIPS	3#11124		Direct Pus		SB-	2
Robitalille	4/21/		١	WDC			Oakland			Cont. Cor			
See "Legend to	Logs" for	ī	Bori	ng	Surface	*		ator Depth (ft.		Total	Drive wt.(lbs.):	Dro Dist.(	P.
sampling metho	ed, end labore	tone	Diam.(		Elev.(ft.	.):	Not E	icountered	1	Depth (fl.):	WI.(105.):	LISI.	m.j:
testing methods	S S	iitiy	1.5	\$						12.0	<u></u>		
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Well		Depth, (ft.)	Sample Type				_					PID (PPM)	SAMPLE NAME
	i i	ੜ੍ਹੇ	兽				D	escription					Ä
Construct	tion	8	8										Z
1	, [		(V)									1 1	Š
						*******							
				AS	phalt							ج ا	
			- 7		sand, gra	ivel, si	it		.r	1- L	hard regist	/	
	1			// Sai	dy Clay	WIED C	Sravei (CL):	dark brown	men dar	k brown at 1.5	, maru, morse	' <b> </b>	
Grou	t		7 6	// w ·	dry (10, 40	J, 10, 4	10)						
Back	fill l		- 1	<i>(</i> )								8	
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		5-		Ø	oderate per	t-Alaun	n ador						SB-3
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			4 8	/// co	idaa 271 mm. 24	O1 1. C	Institute to accom	and vallavi	ich brou	m with red and	hlack	[	ļ
				// DI	ntilian me	vlerativ	u enft maist t	noderate net	trojenn	n with red and odor (5, 20, 30	45)	538	l
				<i>///</i> //	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, 2019 11:04			, <b>(, ,</b> ,,			SB-3
				<i>(())</i>						i		185	-81
		10		∕// Sa	ndv Clav	with (	Gravel (CL):	dark brown	then da	rk brown at 1.5	5', hard, mois	t	l
		10	7 [	/// to	dry (10, 4	0, 10,	40)					37	SB-3
			- 5	<i>////</i> //									-10,
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		1		Bo	oring term	inated	at 12' below g	tonuq smta	ce.				1 .
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The substrata descriptions above are generalized representations and based upon visual/manual classification of cuttings and/or samples obtained during drilling. Predominant material types shown on the log may contain different materials and the change from one predominant material type to another could be different than indicated. Descriptions on this log apply only at the specific location at the time of drilling and may not be representative of subsurface conditions at other locations or times.

Project No. 77CP.60124.00.0003 Date 5/6/04 TMP

Log of Boring

SB1-5.GPJ LOG OF BOREHOLE Figure

Logged By: Date Drill  Robitalille 4/22/0		Method/Equipm Direct Pus Cont. Cor	SB-	umber: -4													
ee "Legend to Logs" for ampling method, lassifications and laborate esting methods	Boring Diam.(in.): 1.5	Surface Groundwater Depth (ft.): Total Drive Elev.(ft.): Not Encountered Depth (ft.): wt.(lbs.):					i i i i i i i i i i i i i i i i i i i				Dro Dist.	Drop Dist (in.):					
Well Construction	L # 12 Description						SAMPLE NAME										
Grout Backfill	-	II gravel, sand ar	Gravel (CL): Dark grayish but to dry, very poorly sorted sa	rown and dark yello ind and gravel, fint	wish brown very coarse	0.0											
	5-1	No petroleum odor					No petroleum odor					ło petroleum odor					SB5'
		parse sand, trace andy Clay with nottled, hard, mo- lith cobbles (15.	); light grayish brown, hard de gravel (0, 40, 10, 50)  Gravel (CL): Dark grayish bist to dry, very poorly sorted state 10' below ground surface	rown and dark velic	wish brown	33	SB-10										

The substrata descriptions above are generalized representations and based upon visual/manual classification of cuttings and/or samples obtained during drilling. Predominant material types shown on the log may contain different materials and the change from one predominant material type to another could be different than indicated. Descriptions on this log apply only at the specific location at the time of drilling and may not be representative of subsurface conditions at other locations or times.

Project No. 77CP.60124.00.0003 Date 5/6/04 TMP

Log of Boring

SB1-5.GPJ LOG OF BOREHOLE Figure



#### **LOG OF BORING**

Borehole ID: SB-1
Total Depth: 40 feet bgs.

PROJECT INFORMATION	DRILLING INFORMATION
Project: Former BP Site #11124	Drilling Company: Gregg Drilling and Testing, Inc.
Site Location: 3315 High Street, Oakland, CA	Driller: Paul Rogers
Project Manager: Lynelle Onishi	Type of Drilling Rig: Geoprobe
PG: Barbara Jakub	Drilling Method: 2" Direct Push
Geologist: Andrew Fowler	Sampling Method: Continuous
Job Number: 38487462.0013001	Date(s) Drilled: 2/20/2006
ВО	RING INFORMATION
Groundwater Depth: 19.4 feet bgs.	Boring Location: Adjacent to former UST cavity
Air Knife or Hand Auger Depth: 5.0 feet bgs.	Boring Diameter: 2"
Coordinates: X Y	Boring Type: Exploratory

Coordinates:	X	uger Depth; 5.0 feet bgs.	Boring Diameter: 2"				······································	
Coordinates:	$\stackrel{\wedge}{\rightarrow}$	*	Boring Type: Explorate	л ў				
ā	одшбо	Lithologic Description		SOSN	PID (ppm)	Time & Sample ID	Recovery	Comments
F 0	26 342	ASPHALT: 4" Asphalt		J.	[		I	
		SANDY CLAY: Dark grayish brown (2.5Y 4/2), s medium to fine sand, 5% silt, medium plasticity.	tiff, dry, 55% clay, 40%	CL			1	Boring grouted with neat Portland
4	MAZON MARKANINA	CLAYEY SAND: Dark grayish brown (2.5Y 4/2), coarse sand, 30% clay, 20% fine to coarse angularmeter, 5% silt.	loose, dry, 45% fine to ular gravel up to 25 mm	SP	-			Cement. Top 3" finished to grade with cement.
6		CANDY OLAVI Light of the beauty (0.5V 500), and	500 day 050		1.6	0930 SB-1		Top 5' logged from hand auger / airknife cuttings.
8		SANDY CLAY: Light olive brown (2.5Y 5/3), sof coarse angular quartz sand, 10% fine angular g plasticity, iron staining.	ravel, 5% sitt, medium	CL // ML		6.5'-7'		
<u>-</u>		CLAYEY SILT: Light yellowish brown (10YR 6/4 20% clay, medium plasticity.	), soft, moist, 80% silt,					
- 10 C	) ) ) )	SANDY GRAVEL: Dark yellowish brown (10YR moist, 50% angular gravel, 35% coarse sand, 1	4/4), dense, dry to 5% clay, iron staining.	GP	1.6	0945 SB-1 10'-10.5		
12	); ); );	@11 feet bgs: Drilling resistance encountered						
14	2	DANDY OLAYOLISH BURNEY (O FYCO)	1 500/ 1 050/					
16		SANDY CLAY: Light olive brown (2.5Y 5/3), der coarse quartz sand, 15% silt, medium to high p	ise, dry, 50% clay, 35% asticity, iron staining.	CL	2.0	1000 SB-1 15.5'-16		
18		@18 feet bgs: Same as above with minor grave fine to coarse sand, 10% silt, 5% fine gravel.	l. 50% clay, 35%			1250 SB-1 19.4' water sample		
20					4.2	1015 SB-1 19.5'-20		Static water level 19.40 feet bgs
22		SILTY SAND: Light olive brown (2.5Y 5/3), soft, medium sand, 30% silt, 15% clay, low plastcity,	dry, 55% fine to iron staining.	SM				,

UR		LOG OF BORING	E	ore	hole I	D: SI	3-1
Depth (ft bgs)	Symbol	Lithologic Description	nscs	PID (ppm)	Time & Sample I.D.	Recovery	Comments
<b>24</b>				2.6	1020 SB-1 23.5'-24		
26 1 		CLAYEY SILT: Yellowish brown (10YR 5/4), stiff, dry to moist, 65% silt, 20% clay, 15% coarse rounded sand, medium plasticity, no iron staining.  SANDY SILT@28.5 feet bgs: Sand content increase. 60% silt, 25% coarse rounded sand, 15% clay.	ML	1.8	1040 SB-1		
32		SANDY SILT: Yellowish brown (10YR 5/4), soft, wet, 65% silt, 25% fine to medium sand, 10% clay, low plasticity.			30-30.5		☑ First water
36		SILTY SAND: Yellowish brown (10YR 5/4), soft, saturated, 55% sand,	SM	1,4	1050 SB-1 35.5'-36 1110 SB-1	3	encountered at 34.5 feet bgs during drilling
40		30% silt, 15% clay.  SAND: Light yellowish brown (2.5Y 6/3), very dense, dry, 95% well sorted fine sand, 5% clay, low plasticity.	SP		37.5'-36	3	



Borehole ID: SB-1

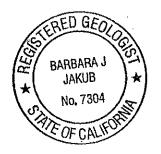
**LOG OF BORING** 

Borehole ID: SB-2

Total Depth: 32 feet bgs

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, PROJE	CT INFORMATION	DRILL	ING I	NFO	RMATI	ON.			
Project: Former BP	Site #11124	Drilling Company: Gr	egg Dri	lling	and Testi	ng, Ind	c.		
Site Location: 3315	High Street, Oakland, CA	Driller: Paul Rogers							
Project Manager: 1	ynelle Onishi	Type of Drilling Rig: Geoprobe							
PG: Barbara Jakub		Drilling Method: 2" Direct Push							
Geologist: Andrew	Fowler	Sampling Method: Continuous							
Job Number: 3848	7462.0013001	Date(s) Drilled: 2/20/2006							
	BORING IN	FORMATION					·		
Groundwater Dept	h: 8.8 feet bgs	Boring Location: Adjac	ent to	forme	r dispens	er islar	nds		
Air Knife or Hand	Auger Depth: 5.0 feet bgs.	Boring Diameter: 2"				···			
Coordinates: X	Υ	Boring Type: Explorate	ory						
Depth (ft bgs)	Lithologic Descriptio	on .	nscs	PID (ppm)	Time & Sample ID	Recovery	Comments		
0 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	ASPHALT: 4" Asphalt SILTY CLAY: Dark greenish gray (Gley 1 4/10' 20% silt, low plasticity.  @ 3.5 feet bgs: 80% clay, 15% silt, <5% sand @5 feet bgs: 70% clay, 25% silt, 5% coarse ar @7 feet bgs: 2-inch layer of coarse angular gra SILTY SAND: Dark yellowish brown (10YR 4/4 fine to medium angular sand, 30% silt, 10% clay, medium plasticity.	ngular sand avel i), medium stiff, dry, 60% ay, iron staining.	SM ML		1135 SB-2 6.5'-7' 1300 SB-2 8.8' water sample 1145 SB-2 10'-10.5		Boring grouted with neat Portland Cement. Top 3" finished to grade with cement.  Top 5' logged from hand auger / airknife cuttings.  Static water level 8.80 feet bgs		
18  20	medium to coarse angular sand, 10% clay, m	control tright placetry.		1.	1200 SB-2				

UR		LOG OF BORING	В	ore	hole I	D:S	B-2
Depth (ft bgs)	Symbol	Lithologic Description	USCS	PID (ppm)	Time & Sample I.D.	Recovery	Comments
24 		CLAYEY SILT: Yellowish brown (10YR 5/4), stiff, moist, 45%silt, 30% medium to coarse angular sand, 25% clay, medium to high plasticity. @24 feet bgs: 2-inch layer of coarse angular gravel up to 25mm diameter, moist.  SANDY CLAY: Yellowish brown (10YR 5/4), stiff, dry, 55% clay, 35% coarse angular sand, 10% silt, medium plasticity.	CL	1.0	1215 SB-2 25'-25.5		First water encountered at 23 feet bgs during drilling
30				0.2	1220 SB-2 30'-30.5		





LOG OF BORING

Borehole ID: SB-3

Total Depth: 32 feet bgs

PROJECT INFORMATION	DRILLING INFORMATION
Project: Former BP Site #11124	Drilling Company: Gregg Drilling and Testing, Inc.
Site Location: 3315 High Street, Oakland, CA	Driller: Paul Rogers
Project Manager: Lynelle Onishi	Type of Drilling Rig: Geoprobe
PG: Barbara Jakub	Drilling Method: 2" Direct Push
Geologist: Andrew Fowler	Sampling Method: Continuous
Job Number: 38487462.0013001	Date(s) Drilled: 2/20/2006
BOI	RING INFORMATION
Groundwater Depth: 19.2 feet bgs	Boring Location: Adjacent to High Street property entrance
Air Knife or Hand Auger Depth; 5.0 feet bgs.	Boring Diameter: 2"
Coordinates: X Y	Boring Type: Exploratory

Coordinates:	Х	Y	Boring Type: Explorate	огу				
Depth (ft bgs)	Symbol	Lithologic Description	n .	sosn	PID (ppm)	Time & Sample ID	Recovery	Comments
2 4 6 8		ASPHALT: 4" Asphalt  SAND: Light olive brown (2.5Y 5/3), dry, 90% vectors silt, non plastic.  CLAYEY SAND @ 2.5 feet bgs: color change: I (Gley 1 4/10Y), dry, 80% fine to coarse sand, 15 gravel, <1% silt, low plasticity.  @ 3 feet bgs: 65% fine to coarse sand, 25% claces silt, low plasticity.  @4.5 feet bgs: Cobbles, increased clay, fine to moderate odor.  SANDY CLAY: Dark greenish gray (Gley 1 4/10 30% sand, 20% silt, medium plasticity, very strong strong silt. T: Dark yellowish brown (10YR 4/4) fine to medium sand, 15% clay, medium plastic	Oark greenish gray 5% clay, 5% fine  y, 10% fine gravel,  coarse sand,  Y), damp, 50% clay,  ong odor, no cobbles.	SP SC CL				Boring grouted with neat Portland Cement. Top 3" finished to grade with cement.  Top 5' logged from hand auger / airknife cuttings.
- 10 12 14		@10 to 14 feet bgs: moderate hydrocarbon odo	r.	CL	89.6	1320 SB-3 10'-10.5		
- 16 18		No Recovery  @17 feet bgs: Drilling resistance encountered.	. Siii, Gry, 00 76 Siit, 30 76		71.9	1330 SB-3 15'-15.5 1430 SB-3 19.2' water sample		
- 20 22	v   v   v   v   v   v   v   v   v   v	GRAVELLY CLAY: Yellowish brown (10YR 5/4) clay, 25% fine angular gravel, 25% medium to 10% silt, medium plasticity.  CLAYEY SILT: Moist, clayey silt zone  GRAVELLY CLAY: Yellowish brown (10YR 5/4) clay, 25% fine angular gravel, 25% medium to 10% silt, medium plasticity.	ooarse angular sand,	CL ML CL	6.8	1340 SB-3 19.5'-20		Static water level 19.20 feet bgs

UR		LOG OF BORING	В	ore	hole II	D: S1	3-3
Depth (ff bgs)	Symbol	Lithologic Description	USCS	PID (ppm)	Time & Sample I.D.	Recovery	Comments
24 26 28		@24.5 feet bgs: Wet.  GRAVELLY CLAY: Yellowish brown (10YR 5/4), stiff, wet, 40% clay, 40% fine angular gravel, 15% silt, 5% sand, medium plasticity.	,	4.8	1355 SB-3 25-25.5		First water encountered at 24.5 feet bgs during drilling
30				0.6	1410 SB-3 30'-30.5		





LOG OF BORING

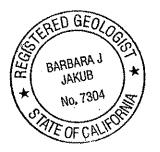
Borehole ID: SB-4

Total Depth: 32 feet bgs

PROJECT INFORMATION	DRILLING INFORMATION				
Project: Former BP Site #11124	Drilling Company: Gregg Drilling and Testing, Inc.				
Site Location: 3315 High Street, Oakland, CA	Driller: Paul Rogers				
Project Manager: Lynelle Onishi	Type of Drilling Rig: Geoprobe				
PG: Barbara Jakub	Drilling Method: 2" Direct Push				
Geologist: Jacob Henry	Sampling Method: Continuous				
Job Number: 38487462.0013001	Date(s) Drilled: 2/21/2006				
ВОГ	RING INFORMATION				
Groundwater Depth: 13.2 feet bgs	Boring Location: SW corner of site.				
Air Knife or Hand Auger Depth: 5.0 feet bgs.	Boring Diameter: 2"				
Coordinates: X Y	Boring Type: Exploratory				

Coordinates. A	Domig type: Daptorate					
Depth (ft bgs)	Lithologic Description	USCS	PID (ppm)	Time & Sample ID	Recovery	Comments
2 4 4 10 12 14 16 18 10 118	ASPHALT: 4" Asphalt CLAY: Olive brown, dry, 90% clay, 10% silt, low plasticity.  SILTY CLAY: Olive brown, dry, 60% clay, 20% silt, 15% sand, 5% gravel, low plasticity.  CLAYEY SAND: Light olive brown (2.5Y 4/3), loose, dry, 65% fine to coarse sand, 30% clay, 10% silt, <5% sub-angular to sub-rounded gravel clasts up to 0.5" diameter.  @ 5 feet bgs: damp.  GRAVEL: Olive brown (2.5Y 4/3), loose, dry, fine subangular gravel, fine to coarse sand.  SANDY CLAY: Light olive brown (2.5Y 5/4), very dense, dry, very fine to medium sand, minor fine gravel, low to medium plasticity.  @ 13 feet bgs: Decreased sand, no gravel.  @ 14 feet bgs: Increased clay and silt content.  @ 15 feet bgs: Gray mottling (2.5Y 5/1)  @ 18 feet bgs: increase in very fine to medium sand content, minor decrease in clay, minor decrease in silt, fine gravels.  @ 21.5 feet bgs: Increased very fine to medium sand.  @ 22 feet bgs: Color change to very dark brown (2.5Y 3/2)	GP CL	1.6	0841 SB-4 5'-5.5' 0845 SB-4 10'-10.5 0939 SB-4 13.2' water sample 0852 SB-4 15'-15.5		Boring grouted with neat Portland Cement. Top 3" finished to grade with cement.  Top 5' logged from hand auger / airknife cuttings.

UR		LOG OF BORING	E	ore	hole I	D: S)	3-4
Depth (ft bgs)	Symbol	Lithologic Description	nscs	PID (ppm)	Time & Sample I.D.	Recovery	Comments
24 		@25 feet bgs: Increased sand content (very fine to medium).  @25 feet bgs: As above - damp, Increasing coarse sand, coarse sand grains moist and sub-angular to sub-rounded.  @27 feet bgs: Increased sand (very fine to medium). Moist.		1.4	0915 SB-4 25'-25.5		
- 30 - 32		@29 feet bgs: Sandy stringer (possibly SC). Wet.  @31 feet bgs: Damp - very hard very fine to coarse sand, minor fine gravel.		1.2	0928 SB-4 30'-30.5		



Borehole ID: SB-4



LOG OF BORING

Borehole ID: SB-5

Total Depth: 25 feet bgs

PROJECT INFORMATION	DRILLING INFORMATION				
Project: Former BP Site #11124	Drilling Company: Gregg Drilling and Testing, Inc.				
Site Location: 3315 High Street, Oakland, CA	Driller: Paul Rogers				
Project Manager: Lynelle Onishi	Type of Drilling Rig: Geoprobe				
PG: Barbara Jakub	Drilling Method: 2" Direct Push				
Geologist: Jacob Henry	Sampling Method: Continuous				
Job Number: 38487462.0013001	Date(s) Drilled: 2/21/2006				
BOI	RING INFORMATION				
Groundwater Depth: 10.7 feet bgs.	Boring Location: Adjacent to former waste-oil tank				
Air Knife or Hand Auger Depth: 5.0 feet bgs.	Boring Diameter: 2"				
Coordinates: X Y	Boring Type: Exploratory				

Coordinates:	Х	Y	Boring Type: Explorate	ory				······································
Ğ	Symbol	Lithologic Descriptio	n	nscs	PID (ppm)	Time & Sample ID	Recovery	Comments
2 4 6 8 10 12 14 16 18 20 22 22		ASPHALT: 4" Asphalt CLAY: Dark greenish gray, dry, 90% clay, 10% plasticity. SILTY CLAY: Dark greenish gray, dry, 70% cla to fine sand, minor coarse sand. CLAYEY SILT WITH SAND: Light olive brown, 10% very fine to medium sand minor coarse sa plasticity. SANDY CLAYEY SILT: Light olive brown, dry, very fine to medium sand, minor sub-angular to organc material, low plasticity. CLAY: Light olive brown, very dense, dry, very black organic material, (2.5Y 5/6) mottling. @8 feet bgs: Increased coarse sand (sub-angu@8.5 feet bgs: Decreased coarse sand)  @ 12 feet bgs: Decreased coarse sand  @ 13 feet bgs: 2-inch wet zone @17.5 feet bgs: 2-inch wet zone @17.5 feet bgs: Decreased sand content, very @18 feet bgs: 1 locreased very fine to medium second get get bgs: 1 locreased sand content get get bgs: 1 locreased sand content get get bgs: 1 locreased sand content get get bgs: 1 locreased sand content get get bgs: 1 locreased sand content get get bgs: 1 locreased sand content get get get get get get get get get ge	dry, 55% silt, 5% very fine dry, 55% silt, 35% clay, nd, organc material, low 55% silt, 25% clay, 20% o angular coarse sand, fine to medium sand, lar to sub-rounded)  y is crumbly  d hard sub-angular sand	CL	2.2	1003 SB-5 6'-6.5' 1014 SB-5 10'-10.5 1100 SB-5 10.7' water sample 1018 SB-5 15'-15.5		Boring grouted with neat Portland Cement. Top 3" finished to grade with cement.  Top 5 logged from hand auger / airknife cuttings.  Static water level 10.70 feet bgs  BARBARA J JAKUB No. 7304
_ 24		SANDY CLAY: Light olive brown (2.5Y 5/3), ve coarse sand, low plastcity.	ery hard, dry, very fine to	CL	2.8	1054 SB-5 23.5'-24	1	

SOIL	, BORIN	G LOG		В	oring i	AO' IAL	G-VV	Officer T of Z	
Client		Former BP	Station	#111	24		Date	12/12/2006	
Addre		3315 High			-	- Drillin		Woodward Drilling rig type: Mobile Drill B-57	
Muuic		Oakland, C			<del>,</del>	•	- ,	Jason/Chris	
Projec	el Ma	E-11124-0		<del></del>		-		Hollow Stem Auger hole diam.: 8"	
Logge		Scott Bittin				-			
		sand: 23		30 H		Mell C	construction.	casing: PVC screen interval: 25'-30'	
Well I	"duk	,				-	10114H	casing diam.: 2" screen slot size: 0.02"	
		bent.: 20						V first encountered groundwater static groundwater	
		grout: 0 f	t. to	20 n.		- De	epin to Gvv.	V lifst Entraumered drog inwater State Brown areas	
		τ	Т	•	Well	I	T .*	Descriptions of Materials	PID
5	ample	Blow		nple	Constru	Depth	цтно	and Conditions	(PPM)
Type	No.	Count	Time	Recov.	ct.	Scale	COLUMN	Asphalt surface	1
						1			ļ
			1						
		<u> </u>	ļ		-	2			
						_ <sub>3</sub>		fine grained fill soil with construction debris (bricks, rocks, concrete)	
			-		1	<del></del>			
	<b></b>		<b></b>	<b> </b>	-	4			\
		3	1		1			0524 5 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
		3	10.00				sc	CLAYEY SAND, strong brown, 65% fine to coarse grained sand, 35% clayey fines, moist	1
S	MW5-6	8	10:26	9	1	7	, 30	clayey lines, moist	
		<del> </del>	1	1	-				
			<u> </u>			{	3		
					'	,			
	<b> </b>			-	-	ļ `			
	<u> </u>					1 1	0.0	CLAYEY SAND, strong brown, 55% fine to coarse grained sand, 45%	
	1	4				<b> </b> -	sc	clayey fines, molst (10'-11')	2
s	MW5-11	14	10:36	10	ō				
					_	1	2 CL	SANDY CLAY, light olive brown, 85% clayey fines, 15% predominately fine grained sand, trace coarse grained sand, dry (11-11.5')	
								grained sand, trace coarse grained saild, dry (11-11.0)	
	<del> </del>				-		9		1
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		5			-		<b>"</b>		
		9	_			1 1	6	20 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A	
S	MW5-16	13	10:5	3 10	00		CL	CLAY with SAND, dark yellowish brown, 85-90% clay, trace silt, 10-15% fine to coarse grained sand, dry	1. 1
-	· <del> </del>				-		'[	The to desire a second	
						1	8		_
						1 -1		1	
-									
						1 2	o SC	to the second se	
								Comments: Sampled to 31.5' bgs, drilled to 30' bgs to complete well.	
1									
								I STRATUS	
								ENVIRONMENTAL INC.	

#### Boring No. MW-5

Sheet <u>2</u> of <u>2</u>

Client	Former BP Station #11124	Date 12/12/2006		
Address	3315 High Street	Drilling Company Woodward Drilling	rig type: Mobile Drill B-57	
	Oakland, California	Driller Jason/Chris		
Project No.	E-11124-01	Method Hollow Stem Auger	hole diam.; 8"	
Logged By:	Sentt Billinger			

ş	ample	Blow	Sa	mple	Well Construc	Depth	LITHO	Descriptions of Materials	PÌD
Туре	No.	Count	Time	Recov.	t.	Scale	COLUMN	and Conditions	(PPM)
		4					SC	CLAYEY SAND 20'-20.4', dark yellowish brown, 65% fine to coarse	}
		9				2 1		grained sand, 35% clayey fines, moist	
S	MW5-21	20	11:00	100		1	CL	CLAY, light plive brown with iron oxide stains, <4% fine to coarse	2
1	}					2 2		grained sand, trace silt, moist (20.4'-21.5')	
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					1	L .	1	**************************************	
		7			1	1			
		10		1		2 6	CL	CLAY, dark yellowish brown, trace sill, <2% fine to coarse grained sand,	0
S	MW5-26	13	11:10	100	1			moist	
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		8			1	"	CL	CLAY, dark yellowish brown, trace silt, <2% fine to coarse grained sand,	0
			į				OL	moist	
	MW5-31	8 12	11:35	100	-	3 1		IIVII	
S	1010/05-31	12	11:30	1 100	'				
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			1		<u> </u>				
								Comments: Groundwater first observed between 25' and 30' bgs. Prior to	
								selecting screening interval, the augers used to advance the borehole were	<b>.</b>
								retracted from 30' to 26' bgs. Approximately 0.8' of groundwater recharge i	nto the
								borehole wasmeasured within approximately 2 minutes; Stratus subsequen	itly
								selected a screening interval of 25' to 30' bgs for the well.	

SOIL BORING LOG Boring		lo. <u>MV</u>	V-6	Sheet <u>1</u> of <u>2</u>					
Client Former BP Station #11124			Date 12/12/2006						
Address		3315 High				Drilling	Company	Woodward Drilling rig type: Mobile Drill B-57	
Audiess		Oakland, (		l			Driller	Jason/Chris	
Projec	ct No.	E-11124-0				•	Method	Hollow Stem Auger hole dlam.: 8"	
Logge		Scott Bittir					,		
Well I		sand: 23		30 ft.		Well Ci	onstruction	casing: PVC screen interval: 25'-30'	
446111	BOR	bent.: 20		•		, vvcii Combinadiibii		casing diam.: 2" screen slot size: 0.02"	
		grout: 0				Пе	nth to GW:	first encountered groundwater static groundwater	
		grost. U	i. 10 Z	<i>y</i> 11.		. 50	p.,, 10 0111		
		Blow	San	n)n	Well	Depth		Descriptions of Materials	PID
	ample	Count			Constru ct.	1 ' '	LITHO COLUMN	and Conditions	(PPM)
Type	No.	COUNT.	I DIE	RBCOV.			JOLOUAN	Asphalt surface	
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						2			
								The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	
						3		fine grained fill soil with construction debris (bricks, rocks, concrete)	-
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		9 19				6	sc	CLAYEY SAND with GRAVEL, dark gray, 40% clayey fines, 50% fine to	
s	MW6-6	20	13:47	90	5	6 7 8 9 1 0 1 1 1 1 2 2		coarse grained sand, 10% gravel (pieces exceed 2" in diameter), moist	3
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						1 0			
	1	7	_		-		SC	CLAYEY SAND 10'-11.3', dark yellowish brown, 65-70% fine to coarse	
	<u> </u>	11				1 1		grained sand, 30-35% clayey fines, moist	174
S	MW6-11	13	13:55	100	7	1 2	CL	CLAY with SAND 11.3'-11.5', dark yellowish brown, 90-95% clayey fines,	
	<del> </del>			<b> </b>	1			5-10% fine to coarse grained sand, dry	
	<u> </u>			ļ	-	<u>1</u> 3	}		
						1 4			
<b> </b>				-					
	ļ				_	1 5			
		12 12				1 6	CL.	SANDY CLAY, dark yellowish brown, 85% clayey fines, 15% fine to coarse	
S	MW6-10		14:00	7	ō	1 1 1		grained sand, moist	
<b> </b>				- <b> </b>	-	7	7		
		Į.	-			1	3		
						1			
ļ	<del></del>					-1'	a		
							0		
								Comments: Sampled to 29' bgs, drilled to 30' bgs to complete well.	
								THE RESIDENCE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF T	
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								ENVIRONMENTAL, INC.	
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SOIL BORING LOG Be

Boring No. MW-6

Sheet <u>2</u> of <u>2</u>

				~
Client	Former BP Station #11124	Date 12/12/2006		
Address	3315 High Street	Drilling Company Woodward Drilling	rig type: Mobile Drill B-57	
,	Oakland, California	Driller Jason/Chris		
Project No.	E-11124-01	Method Hollow Stem Auger	hole djam.: 8"	
Logged By:	Scott Bittinger			

Sample		Blow Sample		nple	Well Depth		штно	Descriptions of Materials	
Type No.		Count			Construc	Scale	COLUMN	and Conditions	(PPM)
S	MW6-21	5 6 10	14:10			1	ŀ	CLAY with SAND, dark yellowish brown, 5-8% fine to medium grained sand, trace silt, trace manganese oxide staining, moist	0
	***************************************					2 2 2 3			
		4	In the said 60 security con-tail			2 4 -2 5			
5	MW6-26	10 15	14:20	100		2 6 2 7	i	SANDY CLAY, dark yellowish brown, 15-20% fine to coarse grained sand, trace fine gravel, moist	0
S	MW6-28	3 6 16	14;30	100		2 8 2 9	1 00	CLAYEY SAND 27.5'-28.6', 77% fine grained sand, 3% coarse grained sand, 20% clayey fines, damp  CLAY 28.6'-29', dark yellowish brown, 3-5% fine to coarse grained sand,	0
						3 1	)	molst	
THE REAL PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY			·						

WELL DETAI	<u>LS</u>
PROJECT NUMBER: U11124  PROJECT NAME: Former BP Station no. 11124  LOCATION: 3315 High Street, Oakland, California  WELL PERMIT NO.: W2006-1009	BORING/WELL NO.: MW-5  TOP OF CASING ELEV.:  GROUND SURFACE ELEV.:  DATUM:  INSTALLATION DATE: December 12, 2006
d — TOC(TOP OF CASING) G-5 VAULT BOX(STD.)  B	EXPLORATORY BORING  a. TOTAL DEPTH 30 ft. b. DIAMETER 8 in.  DRILLING METHOD Hollow stem auger  WELL CONSTRUCTION  c. TOTAL CASING LENGTH 30 ft.  MATERIAL Schedule 40 PVC  d. DIAMETER 2 in. e. DEPTH TO TOP PERFORATIONS 25 ft. f. PERFORATED INTERVAL FROM 25 TO 30 ft. PERFORATION TYPE Slotted Screen PERFORATION SIZE 0.02 in. g. SURFACE SEAL 0 to 1 ft. SEAL MATERIAL Concrete h. BACKFILL MATERIAL Neat Cement i. SEAL 20 to 23 ft. SEAL MATERIAL Bentonite j. FILTER PACK 23 to 30 ft. FILTER PACK MATERIAL #3 Sand
BENTONITE CONCRETE  CEMENT SAND	k. BOTTOM SEALft.  SEAL MATERIALNA
PERFORATION	
E_∃ NOT TO SCALE	
PREPARED BY	DATE

REVIEWED BY \_\_\_\_\_\_DATE \_\_\_\_\_

#### WELL DETAILS

BORING/WELL NO.: MW-6	WELL DETAILS						
WELL PERMIT NO.: WZ08-1010  WZ08-1010  MZ08-1010  MZ08-1010  EXPLORATORY BORING  a. TOTAL DEPTH  30  a. TOTAL DEPTH  30  b. DIAMETER  8  b. DIAMETER  8  c. DESTHITO TOP PERFORATIONS  25  ft.  f. PERFORATED  INTERVAL FROM  25  TO 30  ft.  SEAL MATERIAL  Concrete  b. BACKFILL  1 to 20  g. SURFACE SEAL  20 to 23  ft.  SEAL MATERIAL  Bentonite  CONCRETE  CEMENT  SAND  BENTONITE  CONCRETE  CEMENT  SEAL MATERIAL  SEAL MATERIAL  SEAL MATERIAL  SEAL MATERIAL  SEAL MATERIAL  Bentonite  j. FILTER PACK  23 to 30  ft.  FILTER PACK  23 to 30  ft.  FILTER PACK  23 to 30  ft.  FILTER PACK  23 to 30  ft.  FILTER PACK  23 to 30  ft.  FILTER PACK  23 to 30  ft.  FILTER PACK  23 to 30  ft.  FILTER PACK  SEAL MATERIAL  NA  NA  NOT TO SCALE							
DATUM:	PROJECT NAME: Former BP Station no. 11124						
MELL PERMIT NO.:   M2006-1010   INSTALLATION DATE:   December 12, 2005	LOCATION: 3315 High Street, Oakland, California	<del></del>					
a. TOTAL DEPTH 30 ft. b. DIAMETER 8 in. DRILLING METHOD Hollow stem auger  WELL CONSTRUCTION c. TOTAL CASING LENGTH 30 ft. MATERIAL Schedule 40 PVC d. DIAMETER 2 in. e. DEPTH TO TOP PERFORATIONS 25 ft. f. PERFORATED INTERVAL FROM 25 TO 30 ft. PERFORATION SIZE 0.02 in. g. SURFACE SEAL 0 to 1 ft. SEAL MATERIAL Concrete h. BACKFILL 1 to 20 ft. BACKFILL MATERIAL Neat Cement i. SEAL MATERIAL Neat Cement i. SEAL MATERIAL Bentonile j. FILTER PACK 23 to 30 ft. FILTER PACK ATTERIAL #3 Sand k. BOTTOM SEAL ft. SEAL MATERIAL NA	WELL PERMIT NO.: W2006-1010						
	BENTONITE CONCRETE  CEMENT SAND  PERFORATION  NOT TO SCALE	EXPLORATORY BORING  a. TOTAL DEPTH 30 ft. b. DIAMETER 8 in.  DRILLING METHOD Hollow stem auger  WELL CONSTRUCTION  c. TOTAL CASING LENGTH 30 ft.  MATERIAL Schedule 40 PVC  d. DIAMETER 2 in. e. DEPTH TO TOP PERFORATIONS 25 ft. f. PERFORATED INTERVAL FROM 25 TO 30 ft. PERFORATION TYPE Slotted Screen PERFORATION SIZE 0.02 in. g. SURFACE SEAL 0 to 1 ft. SEAL MATERIAL Concrete h. BACKFILL 1 to 20 ft. BACKFILL MATERIAL Neat Cement i. SEAL 20 to 23 ft. SEAL MATERIAL Bentonite j. FILTER PACK 23 to 30 ft. FILTER PACK MATERIAL #3 Sand k. BOTTOM SEAL 11. SEAL 11. SEAL 15. SEAL MATERIAL 15. SEAL MATERIAL 16. SEAL MATERIAL 16. SEAL MATERIAL 17. SEAL MATERIAL 17. SEAL 17. SEAL MATERIAL 17. SEAL 17. SEAL MATERIAL 17.					

REVIEWED BY \_\_\_\_\_\_DATE \_\_\_\_\_