

# 2662 FRUITVALE AVENUE Oakland, California

For: City of Oakland Oakland, California

92404-D0

# BASELINE HAZMAT

# ENVIRONMENTAL CONSULTING52

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## **TRANSMITTAL**

Alameda County Department of Env. Health	Date: 16 November 1994
1131 Harbor Bay Parkway Alameda, CA 94502	Project No: 92404-D0
SUBJECT: Report on Supplemental Groundwater Investigation California	ation at 2662 Fruitvale Avenue, Oakland,
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for Kevin O'Dea

Courier

# BASELINE

#### ENVIRONMENTAL CONSULTING

16 November 1994 92404-D0

Mr. Andrew Clark-Clough City of Oakland Environmental Affairs Division 1333 Broadway, Suite 330 Oakland, CA 94612

Subject:

Report on Supplemental Groundwater Investigation at 2662

Fruitvale Avenue, Oakland, California

Dear Andrew:

Enclosed please find three copies of the report referenced above. The report documents soil and groundwater sampling and analysis activities and analytical data collected during supplemental subsurface investigations at and adjacent to the project site. Upon your direction, copies of the report have been submitted to Mr. Barney Chan, Alameda County Health Agency and Mr. Richard Hiett, San Francisco Bay Region Regional Water Quality Control Board.

Sincerely,

Yane Nôrdhà Principal

Reg. Geologist No. 4009

Kevin O'Dea

Senior Geologist

# Supplemental Groundwater Investigation

November 1994

2662 FRUITVALE AVENUE Oakland, California

For:

City of Oakland Oakland, California

92404-D0

BASELINE Environmental Consulting 5900 Hollis Street, Suite D • Emeryville, California 94608 (510) 420-8686

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#### SUPPLEMENTAL GROUNDWATER INVESTIGATION

# 2662 Fruitvale Avenue Oakland, California

#### INTRODUCTION

This report documents additional soil and groundwater quality sampling activities conducted in September 1994 at and adjacent to the City of Oakland's property located at 2662 Fruitvale Avenue in Oakland, California (Figure 1). The purpose of the sampling was to evaluate whether hazardous materials have been released from the former sump operated at the east-central portion of the site and to investigate the potential for the release of fuel products from underground tanks formerly located at the south-central portion of the site. The investigation was conducted in accordance with a work plan submitted to the Alameda County Health Services Agency, Department of Environmental Health (ACDEH). The field activities were performed under a site health and safety program.

#### **BACKGROUND**

A Phase I site assessment completed for the site indicated that a service station, which included an auto repair facility, was present on the site from the 1940s to the 1980s. The City of Oakland purchased the site from Texaco in 1983. The site was subsequently rented for retail use as a produce stand and Christmas tree sales lot. Development of a low-cost housing community has been proposed for the site and the property immediately to the east.

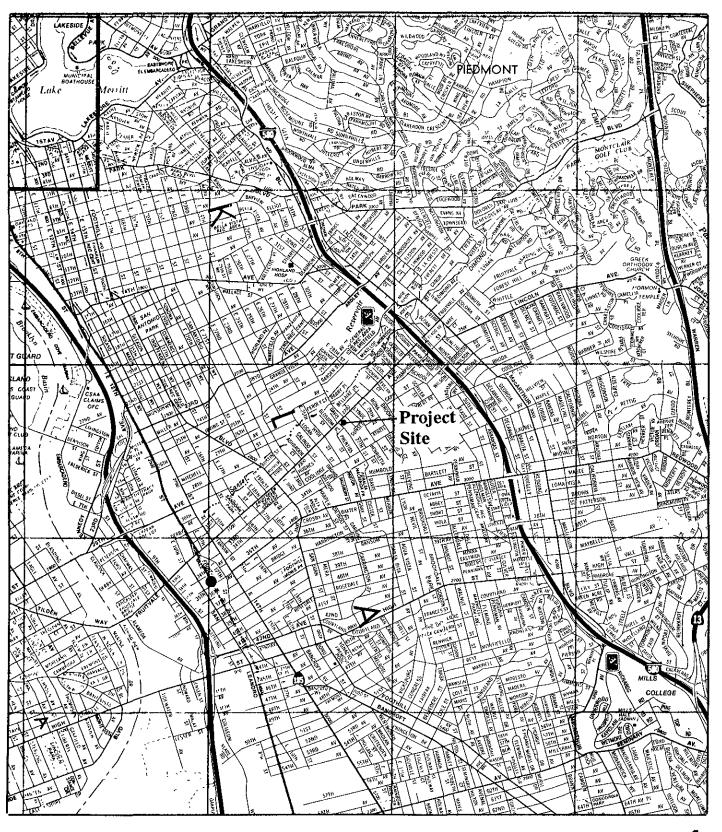
In January and August 1993, BASELINE performed soil and groundwater investigations at the site. The results of these investigations identified the presence of petroleum hydrocarbons in the soil throughout the site, but the groundwater quality beneath the site did not appear to have been significantly impacted. A subsequent groundwater sampling event performed on 29 June 1994 indicated that low levels of toluene were detectable in samples collected from monitoring wells MW-F2 (0.0011 mg/L) and MW-F3 (0.0029 mg/L).

Following the completion of initial investigations, the City of Oakland demolished the structures on the site. An oil sump in the concrete floor of the service station building in the east-central portion of the site (Figure 2) was removed with other components of the building. The contents of the sump had been previously removed, and the sump had undergone multiple cleanings in August 1993. However, no soil samples were collected at the time of removal to assess whether any releases from the sump had occurred. The top of monitoring well MW-F3 was also damaged and buried during demolition activities.

A work plan was prepared by BASELINE and submitted to ACDEH in May 1994. The plan recommended sampling of soil at the former location of the sump and installation of a new monitoring well (MW-F4) at a location south of the southern property boundary of the site. The well location was chosen to provide groundwater quality data at a position between the project site and a monitoring well (MW-13) that had been installed and monitored as part of a investigation of petroleum hydrocarbon releases from the former Chevron service station located at 2681 Fruitvale

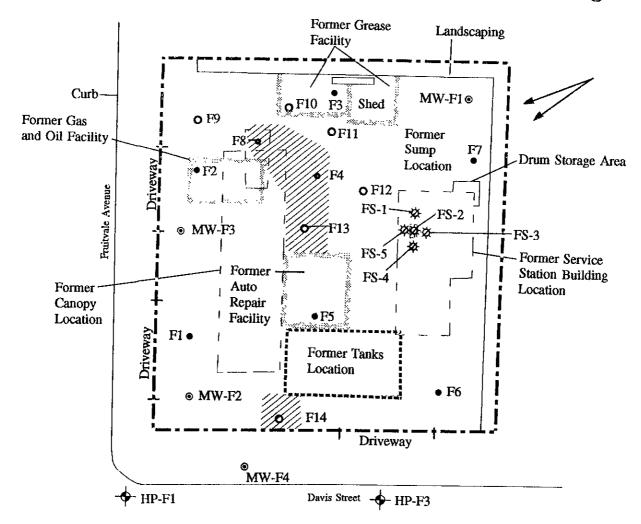
# **REGIONAL LOCATION**

Figure 1



2662 Fruitvale Avenue Oakland, California





#### HP-F1 Temporary Well Areas with Elevated TPH Concentrations Location F1 to F8 Soil Boring Location - Phase II Range of calculated groundwater flow directions between 8/93 - 9/94. F9 to F14 Soil Boring Location - Phase III 0 (Based on water level elevations measured in MW-F1, MW-F2, and ₩ Sump Area Boring Location FS-1 MW-F3.) MW-F2 • Monitoring Well Location Project Site Boundary 2662 Fruitvale Avenue Oakland, California BASELINE.

Legend

Avenue. Total petroleum hydrocarbons (TPH) as gasoline and aromatic hydrocarbons had been detected at relatively high concentrations in well MW-13.

The work plan was modified in response to comments on the work plan by Mr. Barney Chan of the ACDEH to include the installation of temporary well points south of the project site in Davis Street (Figure 2). The purpose of the well points was to obtain additional information on groundwater quality downgradient of the project site.

#### **HYDROGEOLOGY**

The project site is located on the East Bay Plain, a gently sloping surface between the East bay Hills to the east and San Francisco Bay to the west. The plain has been formed by the deposition and modification of coalescing alluvial fans. The stratigraphy and hydrogeology of the project site and vicinity were evaluated during the installation of numerous borings and monitoring wells (Figure 3) for investigation of potential releases of petroleum hydrocarbons at the site and at a former service station located at 2681 Fruitvale Avenue. The alluvial sediments at the project site and surrounding area are characterized by an upper layer of clay, silty clay, and silt deposits which generally extend from the surface to depths between 8 to 14 feet. The fine-grained sediments are underlain by silty and clayey sands and gravel. These deposits become less clayey with depth and grade into sandy gravels and silty sands. In the area of boring F5 (in the central portion of the site), the coarse-grained deposits are not overlain by the fine-grained deposits. It is possible that this boring was advanced through the backfill surrounding the tanks that were removed from this area.

Boring logs for wells MW-16 and MW-13 indicate that the fine-grained surficial clays and silts and clayey sands and gravels extend to depth of 27 to 33 feet below the ground surface where sands and gravels were encountered. Some of the deepest borings at the site and adjacent areas (MW-11 and MW-13) indicate that the coarse-grained deposits are underlain by clay, silty clay, and silt.

Groundwater level data collected at the project site and in wells installed for investigation of the site at 2681 Fruitvale Avenue indicate that shallow sandy and gravelly deposits are the uppermost aquifer (Table 1). Groundwater levels measured in the area indicate a persistent westwardly directed groundwater gradient. The measured on-site gradient is consistent with regional groundwater flow toward the Bay. The hydraulic conductivity of the uppermost aquifer has not been measured by pumping tests but the visual characterization of the sediments indicate that the hydraulic conductivity would be variable, in the range of 10<sup>-5</sup> cm/sec (clayey gravels) to 10<sup>-1</sup> cm/sec (sandy gravels and sands).

#### FIELD ACTIVITIES

#### Soil Boring - Sump Location

On 7 and 8 September 1994, a BASELINE geologist directed the drilling and sampling activities performed by HEW Drilling Company, Inc. at and adjacent to the project site. Five borings were drilled and sampled in the area of the former sump location (Figure 2). A slight petroleum odor and detection of organic vapors in the sample collected near the center of the sump (FS-2) prompted the decision to collect samples in the orthogonal directions to better define the extent of the suspected release. Shallow soil samples were collected from each boring at depths ranging from 4.5 to 6.0 feet.

( b

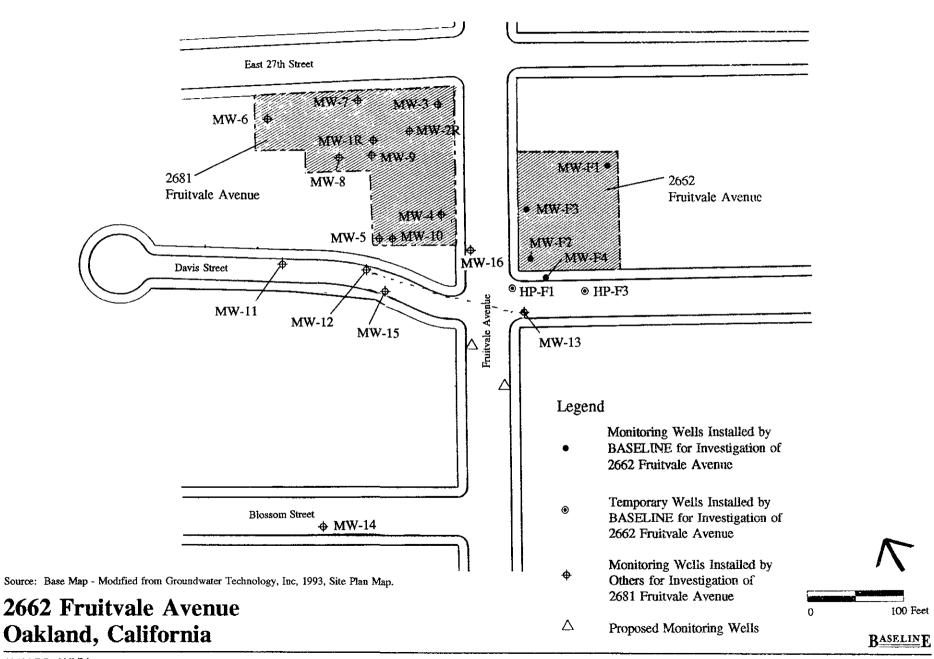


TABLE 1

GROUNDWATER ELEVATION DATA AND GRADIENT DETERMINATION 2662 Fruitvale Avenue, Oakland, CA

		тос	Depth to	Groundwater	Groundwat	ter Gradient
Monitoring Well	Date	Elevation (feet) <sup>1</sup>	Groundwater (feet)	Elevation (feet) <sup>1</sup>	Direction	Magnitude
MW-F1	8/16/93	104.41	11.13	93.28	\$88W	0.025
	6/29/94		10.38	93.53	N87W	0.026
İ	9/09/94		11.56	92.85	S82W	0.03
MW-F2	8/16/93	102.22	12.15	90.07		
	6/29/94		11.74	90.48		
	9/09/94		12.21	90.01		
MW-F3	8/16/93	102.42	11.99	90.43		
•	6/29/94		11.40	91.02		
 	9/09/94		12.39	90.03		
MW-F4	9/09/94	101.56	11.21	90.35		
MW-I3 <sup>2</sup>	9/09/94³	101.20	12.27	88.93		

Elevations are presented as feet above City of Oakland datum.

A sample was also collected at each boring location from a depth (11 feet) just above the groundwater level (determined by water levels in existing on-site monitoring wells). The logs for the borings at the former sump location are presented in Appendix A. Drilled cuttings generated during drilling were stored in sealed steel drums at the project site.

The soil samples were collected by advancing the boring with hollow-stem augers then driving a sampler fitted with clean, stainless steel, thin-walled sampling tubes. The sample tubes were then capped with teflon film and plastic caps, sealed with silicon tape, labelled, and stored in a cooled container. The samples were submitted to Chromalab, Inc. in San Ramon. The two samples collected from boring FS-2 were submitted for analysis of total petroleum hydrocarbons as gasoline (TPHg) and as motor oil (TPHmo), benzene, toluene, ethylbenzene, and xylenes (BTEX), non-polar oil and grease, soluble lead, and volatile organics. The other soil samples collected from the sump area were placed on hold, pending the results of the analysis of the FS-2 samples. Following detection of relatively high levels of nonpolar oil and grease in the FS-2 sample from a depth of six feet, the shallow samples from the other four borings were also analyzed for nonpolar oil and grease. The borings were backfilled with a cement-bentonite grout.

Monitoring well installed by Resna for investigation of 2681 Fruitvale Avenue.

Free product detected by dual interface probe.

#### Monitoring Well Installation

Monitoring well MW-F4 was installed in the sidewalk bordering the southern margin of the project site (Figure 2). The boring was advanced with hollow-stem auger and samples were collected (in the manner described above) at depths of 5.5 and 11 feet. The samples were sealed, labeled, and stored in a cooled container. The soil samples were submitted under chain-of-custody to Curtis and Tompkins Laboratories in Berkeley. The samples were analyzed for TPHg and BTXE.

Mechanical failure on the drilling rig occurred while drilling at a depth of 17 feet. Considering the hydrogeologic conditions at the site (known from previous investigations), and the type of suspected contaminant (TPHg and BTXE), the well was completed to a depth of 17 feet. The well screen was placed at the depth interval from 8.5 to 17.0 feet. The boring log and well construction summary for MW-F4 is presented in Appendix B.

#### Well Point/Temporary Well Installation

On 8 September 1994, HEW installed two well points at the locations south of the project site, in Davis Street, shown on Figure 2. Borings were advanced with solid-flight augers to approximately ten feet below the ground surface. Four-foot long temporary well points were then pushed in and installed to depths of 15 and 16 feet at locations HP-F1 and HP-F3, respectively. The proposed well point location HP-F2 was not accessible due to proximity of utility lines. Kevin O'Dea, project Manager with BASELINE, contacted Mr. Barney Chan of the ACEHD to discuss the conflict between the well point and utility locations. Considering that relocation of the well point to the north or south would place the well within approximately 20 feet of existing groundwater monitoring wells, Mr. Chan agreed that the location was not necessary.

The well points were monitored over several hours to determine if sufficient groundwater was collected for sampling. The well points did not produce sufficient water for sampling. Therefore, the well points were extracted and the borings at each location were advanced with solid flight augers to the depth of the bottom of the well point. Two inch diameter PVC well screens were placed in the boring. The annular space between the well casing and boring was backfilled to above the screened interval with sand (Lonestar #3). A one-foot thick bentonite seal was placed above the sand. A temporary cover was placed over the wells and the wells were allowed to stand overnight. Following sampling (discussed below), cement-bentonite grout was poured into the well casing. The solid portion of the well casing was detached and removed, and the remainder of the boring was backfilled with grout. The details of the temporary well installations are presented on the boring logs in Appendix B.

#### **Groundwater Sampling Activities**

Groundwater samples were collected from monitoring wells MW-F1, MW-F2, and MW-F3 and temporary wells HP-F1 and HP-F3 on 29 June 1994 (Figure 2). The presence of floating product was checked and water levels were measured in each of the wells using a dual-interface probe prior to sampling activities. The probe was decontaminated by washing in a trisodium phosphate solution and rinsing in deionized water between well locations.

Approximately four to five well volumes were slowly purged from each well using a double-diaphragm pump and new disposable polyethylene tubing. The details for groundwater sampling

activities are documented on the groundwater sampling forms presented in Appendix D. The temperature, pH, and electrical conductivity of the groundwater were monitored during purging until they appeared to have stabilized. Water levels were measured again following purging to ensure that groundwater had sufficiently recharged. All decontamination rinsate and purged groundwater were stored on-site in sealed drums pending laboratory analysis. Groundwater samples were collected directly (without purging) from the temporary well casings with a clean, disposable bailer. Following sampling, a new christy box was installed at monitoring well MW-F3 as replacement of the box destroyed during site demolition activities.

Chevron provided access for BASELINE to sample MW-13, an off-site well installed in October 1991 during investigation of petroleum hydrocarbon releases to soil and groundwater at the former Chevron service station located at 2681 Fruitvale Avenue. Prior to purging, a thin layer of petroleum hydrocarbon on the groundwater was indicated by a dual interface probe. The well was purged until pH, EC, and temperature had stabilized. The purged water had a petroleum odor. Prior to sampling the well, the groundwater level was recorded and the dual interface probe indicated that a layer of free petroleum product had accumulated (0.53 feet thick) in the well. The presence of free product confirmed that the groundwater at the location of MW-13 had been affected by the release of petroleum hydrocarbons. Due to the presence of free product, a groundwater sample was not collected from the well. The details of observations and measurements at the monitoring wells (including MW-13) are presented on well sampling forms in Appendix D.

#### Surveying

Following completion of groundwater sampling, the elevation of the ground surface and top of casing elevations of monitoring wells MW-F1, MW-F2, MW-F3, and MW-F4 (Figure 2) were surveyed by Bates and Bailey, land surveyors. The elevations were determined relative to the City of Oakland Datum. The survey did not indicate that the initially determined elevation of the top of casing at MW-F3 had changed as the result of observed disturbance. The report of surveyed elevations are presented in Appendix E.

#### ANALYTICAL RESULTS

#### Soil

The results of the analytical testing of soil samples collected at and adjacent to the project site in September 1994 are summarized in conjunction with analytical results from previously collected soil samples in Table 2. The laboratory reports for the sump area soil samples are presented in Appendix F.

The soil sample from 6.0 feet at boring F-S2 (near the center of the former sump location) contained TPHmo (650 mg/kg) and nonpolar oil and grease (1,600 mg/kg); the sample did not contain detectable volatile organic compounds or soluble lead. The deeper soil sample collected from F-S2 did not contain detectable levels of petroleum hydrocarbons, oil and grease, volatile organics, or soluble lead. The shallow soil sample collected from boring F-S5 contained total oil and grease at a concentration of 200 mg/kg; the remaining shallow samples from borings F-S1, F-S3, and F-S4 did not contain detectable levels of oil and grease.

TABLE 2

SUMMARY OF ANALYTICAL RESULTS, SOIL

2662 Fruitvale Avenue

Oakland, California

(mg/kg, unless indicated)

Sample Location	Sample Date	Depth (feet)	TPH as Gasoline <sup>1</sup>	TPH as Kerosene²	TPH as Motor Oil <sup>2</sup>	Total/ Nonpolar Oil & Grease <sup>3</sup>	Benzene <sup>4</sup>	Toluene <sup>4</sup>	Ethyl- benzene <sup>4</sup>	Xylenes⁴
Soil Borings				·-						
F1	1-20-93	2.0 <sup>5</sup> 9.5 <sup>5</sup> 11 0 <sup>5</sup>	<1 6 66	<1.0 <1.0 <1.0	<10 <10 <10		<0.005 <0.005 <0.005	<0.005 <0.005 <b>0.072</b>	<0.005 0.014 0.260	<0.005 <0.005 <0.005
F2	1-21-93	2.0 <sup>5</sup> 8.0 <sup>5</sup>	<1 1.1	<1.0 <1.0	11 <10		<0.005 <0.005	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005
F3	1-20-93	2.0 8.0		<1.0 <1.0	<10 <b>14</b>	/<50 / <b>300</b>	 			
F4	1-20-93	$2.0^{6}$ $10.0^{5}$	3. <b>7</b> 15	<5.0 <1.0	<b>940</b> <10	 	<0.005 <0.005	<0.005 <0.005	0.0064 0.320	<0.005 <0.005
F5	1-20-93	$20^{78} 8.0^{7.8}$	<1 <1	<1.0 <1.0	<10 <10		<0.005 <0.005	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005
F6	1-21-93	$2.0^{8.9}$ $8.0^{6.8}$	 	<1.0 <1.0	<10 <10		<0.005 <0.005	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005
F7	1-20-93	$2.0^{7.8}$ 8 $5^{7.8}$	 	<1.0 <1.0	13 <10		<0.005 <0.005	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005
F8	1-20-93	2.0 <sup>5</sup> 8.5 <sup>5</sup>	220 810	<1.0 <1.0	<b>44</b> <10		<0.005 <0.005	<0.005 <0.005	3.400 5.400	<b>17.000</b> < 0.005
F9	8-10-93	3.0 <sup>10</sup> 9.5 <sup>10</sup>	<1 10	<1 <b>76</b>	<30 <30	 	<0.005 <0.005	<0.005 <0.005	<0.005 <b>0.052</b>	<0.005 <b>0.042</b>

Table 2 - Summary of Analytical Results, Soil (continued)

Sample Location	Sample Date	Depth (feet)	TPH as Gasoline <sup>1</sup>	TPH as Kerosene <sup>2</sup>	TPH as Motor Oil <sup>2</sup>	Total/ Nonpolar Oil & Grease <sup>3</sup>	Benzene <sup>4</sup>	Toluene⁴	Ethyl- benzene <sup>4</sup>	Xylenes⁴
F10	8-10-93	$3.0^{10} \\ 10.0^{10}$	<1 <b>30</b>	<1 <b>33</b>	<30 <30	/<50 /<50	<0.005 <0.005	<0.005 <0.005	<0.005 0.073	<0.005 <b>0.250</b>
F11	8-10-93	2.5 <sup>10</sup> 10.0 <sup>10</sup>	<1 2	2 6	<30 <30	/<50 /<50	<0.005 <0.005	<0.005 <b>0.012</b>	<0.005 <0.005	<0.005 <b>0.009</b>
F12	8-10-93	2.5 <sup>10</sup> 9.5 <sup>10</sup>	2 2	<b>2</b> <1	<30 <30		<0.005 <0.005	<b>0.007</b> < 0.005	<0.005 <0.005	<0.005 <0.005
F13	8-10-93	$3.0^{10}$ $9.5^{10}$	230 1,500	12 650	<b>90</b> <30	 	<0.030 <0.200	0.750 3.700	0.550 8.800	1.500 8.100
F14	8-10-93	$\frac{3.0^{10}}{10.5^{10}}$	<1 1,600	<1 <b>150</b>	<30 <30		<0.005 <b>0.300</b>	<0.005 <b>3.100</b>	<0.005 <b>5.700</b>	<0.005 <b>6.000</b>
F-S1	9-8-94	5.5				<50/<50			'	
F-S2	9-8-94	$6.0^{8.11} \\ 11.0^{8.11}$	<1 <1		<b>650</b> <10	/ <b>1,600</b> /<50	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005
F-S3	9-8-94	5.5				<50/<50				
F-S4	9-8-94	4.5				<50/<50				
F-S5	9-8-94	5.5				210/200				
Monitoring W	ells									
MW-F1	8-11-93	$3.0^{10} \\ 10.0^{10}$	<1 <1	 	<10 <10	**	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005
MW-F2	8-10-93	3.0 <sup>10</sup> 12.0 <sup>10</sup>	<1 <1	<1 3	<30 <30		<0.005 <0.005	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005

Table 2 - Summary of Analytical Results, Soil (continued)

Sample Location	Sample Date	Depth (feet)	TPH as Gasoline <sup>1</sup>	TPH as Kerosene²	TPH as Motor Oil <sup>2</sup>	Total/ Nonpolar Oil & Grease <sup>3</sup>	Benzene <sup>4</sup>	Toluene⁴	Ethyl- benzene <sup>4</sup>	Xylenes <sup>4</sup>
MW-F3	8-11-93	3.0 <sup>to</sup> 10.0 <sup>to</sup>	<1 33	 	<10 <10		<0.005 <0.015	<0.005 <0.015	<0.005 <b>0.077</b>	<0.005 <0.005
MW-F4	9-7-94	5.5 11.0	<1 2100 <sup>12,13</sup>	37 <sup>13</sup> 420 <sup>13</sup>	<30 <300	 	<0.005 1.7 <sup>12</sup>	<0.005 11 <sup>12</sup>	<0.005 <b>66</b> <sup>12</sup>	<0.005 <b>230</b> <sup>12</sup>

<sup>&</sup>lt;sup>1</sup> Test Method = DOHS Method/LUFT, EPA 5030/8015.

#### Notes:

 $\langle x.x =$  Compound not identified above detection limits.

 $x \cdot x = Bold$  values indicate compound identified above detection limits.

-- = Compound not analyzed.

TPH = Total Petroleum Hydrocarbons.

Sample locations are shown on Figure 2.

Laboratory reports for September 1994 samples are included in Appendix F.

TTLC = Total threshold limit concentration.

STLC = Soluble threshold limit concentration.

<sup>&</sup>lt;sup>2</sup> Test Method = DOHS Method/LUFT, EPA 3550/8015.

<sup>&</sup>lt;sup>3</sup> Test Method = SMWW 17:5520EF for total and 5520E&F for nonpolar.

<sup>&</sup>lt;sup>4</sup> Test Method = EPA 5030/8020.

<sup>&</sup>lt;sup>5</sup> Sample also analyzed for lead; lead concentration less than TTLC and less than ten times STLC.

<sup>6</sup> Sample also analyzed for lead; lead concentration (480 mg/kg) less than TTLC, and greater than ten times STLC; soluble lead concentration (1.1 mg/L) less than STLC.

<sup>&</sup>lt;sup>7</sup> Sample also analyzed for Title 26 metals; all metal concentrations less than TTLC and less than ten times STLC.

<sup>8</sup> Sample also analyzed for volatile organic compounds (EPA 8240); no compounds detected above reporting limits.

<sup>&</sup>lt;sup>9</sup> Sample also analyzed for Title 26 metals; lead concentration (120 mg/kg) less than TTLC, and greater than ten times STLC; soluble lead concentration (0.6 mg/L) less than STLC.

<sup>&</sup>lt;sup>10</sup>Sample also analyzed for halogenated hydrocarbons (EPA 8010); no compounds detected above reporting limits.

<sup>&</sup>lt;sup>11</sup>Sample also analyzed for soluble lead; soluble lead not identified above reporting limits.

<sup>&</sup>lt;sup>12</sup>Results obtained past the recommended holding time.

<sup>&</sup>lt;sup>13</sup>Sample chromatogram does not match the pattern of the standard.

The shallow sample from MW-F4 contained petroleum hydrocarbons in the kerosene range (37 mg/kg) but the chromatogram did not match the kerosene standard. The deeper sample contained high levels of total petroleum hydrocarbons in the gasoline and kerosene ranges and BTXE. The high levels of TPH in the samples required that the laboratory perform numerous dilutions to obtain measurement of the TPH concentrations in the sample. The final analysis of the sample was completed after the recommended holding time elapsed due to time spent on repeated dilutions and analyses of the sample. The results of the analysis indicated that the sample contained benzene (1.7 mg/kg), toluene (11 mg/kg), ethylbenzene (66 mg/kg), and xylenes (230 mg/kg). The sample also contained total petroleum hydrocarbons (TPH). The chromatograms for the sample did not match the pattern of laboratory standard for TPH standards. However, the laboratory reported the detected TPH in the gasoline range (2,100 mg/kg) and kerosene range (420 mg/kg).

#### Groundwater

Groundwater samples collected from the on-site monitoring wells (MW-F1, MW-F2, and MW-F3) did not contain detectable levels of TPH as gasoline or BTEX. Duplicate samples from MW-F4, the newly installed off-site well, contained TPHg, benzene, toluene, ethylbenzene, and xylenes. TPHg and BTEX were also detected in the groundwater samples collected from temporary wells HP-F1 and HP-F3. The laboratory results for groundwater analyses are summarized in Table 3. The laboratory reports are presented in Appendix G.

#### CONCLUSIONS

- Groundwater level measurements at the project site (Table 1) and for the investigation of the site at 2681 Fruitvale Avenue indicate that the groundwater gradient is consistently directed westward (N87W to S82W) with a generally uniform slope (0.025 to 0.030).
- The September 1994 groundwater sampling event did not confirm the presence of toluene in groundwater at wells MW-F2 and MW-F3 as indicated by the June 1994 sampling results.
- The results of the soil sampling at the location of the sump formerly located in the service station building which was removed from the project site indicate the release of motor oil and nonpolar oil and grease to underlying soils. The soils affected by elevated levels of nonpolar oil and grease (greater than 1,000 mg/kg) appear to be restricted to the area directly under the sump, at and near boring F-S2. If excavated, off-site disposal or treatment facilities may require additional characterization of the soil.
- The detection of TPH and BTEX in soil and groundwater in the off-site area adjacent to and south of the project site suggests the release of fuel products to the subsurface. The non-detectable to low concentrations of TPH in shallow soil samples at MW-F4 and F14 indicates a subsurface release. Proximity of the affected area to the former location of tanks removed from the south central area of the project site suggests that leakage from the tanks is a potential source for the release. It is possible that the deeper soil contamination has been caused by migration to the area of TPH on (as free product) or in (as dissolved product) the groundwater.
- The chromatograms for the deeper soil sample collected from MW-F4 indicate that the detected TPH does not match laboratory standards for petroleum hydrocarbons products. The detected

TABLE 3

SUMMARY OF ANALYTICAL RESULTS, GROUNDWATER
2662 Fruitvale Avenue
Oakland, California
January 1993 through September 1994

(mg/L)

Sample	Sample	TPH as	TPH as Motor			Ethyl-	
Location	Date	Gasoline <sup>1</sup>	Oil <sup>2</sup>	Benzene <sup>3</sup>	Toluene <sup>3</sup>	henzene <sup>3</sup>	Xylenes <sup>3</sup>
Monitoring Wells							
MW-F1	8-16-93	< 0.05	<0.5	< 0.002	< 0.002	< 0.002	< 0.002
	6-29-94	< 0.05		< 0.0005	< 0.0005	< 0.0005	< 0.0005
	9-09-94	< 0.9		< 0.0009	< 0.0009	< 0.0009	< 0.0009
MW-F2	8-16-93	< 0.05	< 0.5	< 0.002	< 0.002	< 0.002	< 0.002
	6-29-94	< 0.05		< 0.0005	< 0.0005	< 0.0005	< 0.0005
	9-09-94	< 0.9		< 0.0009	< 0.0009	<0 0009	< 0.0009
MW-F3	8-16-93	< 0.1	< 0.5	< 0.002	< 0.002	< 0.002	< 0.002
	6-29-94	< 0.05		< 0.0005	< 0.0005	< 0.0005	< 0.0005
	9-09-94	< 0.9		< 0.0009	< 0.0009	< 0.0009	< 0.0009
MW-F4	9-09-94	3.4-3.5		0.029/0.028	0.0030/0.0028	0.038/0.033	0.094/0.099
Soil Borings <sup>4</sup>							
F1 <sup>5</sup>	1-20-93	13	< 0.5	0.610	<0.018	0.830	0.046
F2 <sup>5,6</sup>	1-20-93	6.8	< 0.5	0.011	< 0.002	0.016	< 0.002
F5	1-20-93	< 0.05					
F7	1-20-93	< 0.05	< 0.5				<del></del>
Hydropunch							
HP-F1	9-09-94	26		0.46)	0.16	1.5	4.4
HP-F3	9-09-94	0.21		0.0009	0.0007	0.0049	0.02

Table 3 - Summary of Analytical Results, Groundwater (continued)

Notes:  $\langle x.x = Compound not identified above reporting limits.$ 

 $x \cdot x = Bold$  values indicate compound identified above reporting limits.

x.x/x.x = Analytical testing results for duplicate samples.

-- = Compound not analyzed.

TPH = Total Petroleum Hydrocarbons.

Sample locations are shown on Figure 2

Laboratory reports for September 1994 groundwater analyses are included in Appendix G.

- Test Method = EPA 5030/8015.
- Test Method = EPA 3510/8015.
- Test Method = EPA 602 or 624.
- Water collected from open boreholes in January 1993.
- Sample also analyzed for Title 26 metals; all metal concentrations less than STLC.
- Sample contained trans-1,3-dichloropropene.

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TPH may represent a mixture of products or a degraded fuel product. In this modified form, the specific source of the TPH compound(s) would be difficult to determine.

- Detection of TPHg and BTEX in samples from MW-F4, HP-F1, and HP-F3 and the presence of free product in MW-13 indicate the presence of a plume of groundwater contamination in the area south and southwest of the project site. The limits of the groundwater plume are not accurately known at this time. However, the results of the September 1994 groundwater sampling event and the data developed for the investigation of the site at 2681 Fruitvale Avenue suggest that northward, westward, and eastward extent of the plume is restricted to the immediate area around the intersection of Fruitvale Avenue and Davis Street. The low concentration of TPHg (0.21 mg/L) and associated aromatic hydrocarbons detected in temporary well HP-F3 indicate that this location is currently near the eastern edge of the plume. Nondetectable results from MW-F2 and previously collected data from MW-16 indicate that these positions are north of the northern edge of the plume. Groundwater data collected from MW-15 indicate that this well may be located near the western margin of the plume.
- Existing groundwater data for the project site and surrounding area do not provide conclusive evidence for identification of the source of the petroleum hydrocarbons detected in groundwater south and west of the project site. Groundwater data collected for investigation of the site at 2681 Fruitvale Avenue indicate that the southern margin of a groundwater plume containing TPH as gasoline (9.2 mg/L) and BTEX had affected groundwater quality at location MW-12 on 8 November 1991. Subsequent data collected from MW-12 and other wells along Davis Street, with the exception of MW-13, indicate either nondetectable or relatively low levels of TPH as gasoline and BTEX in groundwater. It is possible that the contaminants associated with this plume have migrated southward to the area between monitoring wells MW-15 and MW-16. Alternatively, the contaminants detected groundwater in the area of the intersection of Davis Street and Fruitvale Avenue may be associated with westward groundwater migration from the area west-southwest of the 2662 Fruitvale Avenue site. Definition of affected groundwater will require additional monitoring points in the area of the intersection and concurrent groundwater quality monitoring of all wells installed for investigation of the two sites.

concurrent groundwater quality monitoring of all wells installed for investigation of the two sites. Whis going to built framwe free produce terminal 13?

RECOMMENDATIONS quarterly for Oahland inte (2622)

included MW13

- Semi-annual monitoring of the on-site wells (MW-F1, MW-F2, and MW-F3) in Figure 2, the off-site well (MW-F4), and the Chevron well MW-13 should continue to provide further characterization of temporal groundwater quality at and adjacent to the site. The semi-annual monitoring should be coordinated with semi-annual groundwater quality monitoring being performed for investigation of the former Chevron service station at 2681 Fruitvale Avenue. Coordinated sampling will provide useful information for contouring the identified groundwater plume affected by TPHg and BTEX.
- Two additional monitoring wells should be installed west of the project site at the locations shown in Figure 3. The purpose of these wells would be to further define the extent of the plume of groundwater affected by gasoline and aromatic hydrocarbons. The wells would be

who will perform this?

two inches in diameter and screened within the uppermost aquifer. The well screens would extend to at least two feet above the highest groundwater level recorded in MW-13.

• Remaining tasks recommended in the work plan prepared by BASELINE, dated May 1994, should be implemented as soon as possible. Soil and groundwater sample analyses indicate that the area of elevated TPHg detected in soil samples from boring F14 may extend to the southern project boundary. Excavation of soil in this area may therefore require extension beyond the approximate boundaries of the soil removal area presented in the work plan. Field monitoring during excavation (supported by laboratory analysis of confirmation samples) would determine the actual extent of soil removal necessary to remove soils containing in excess of 1,000 mg/kg of TPH.

#### **LIMITATIONS**

The conclusions presented in this report are professional opinions based on the indicated data described in this report. They are intended only for the purpose, site, and project indicated. Opinions and recommendations presented herein apply to site conditions existing at the time of our study. Changes in the conditions of the subject property can occur with time, because of natural processes or the works of man, on the subject sites or on adjacent properties. Changes in applicable standards can also occur as the result of legislation or from the broadening of knowledge. Accordingly, the findings of this report may be invalidated, wholly or in part, by changes beyond our control.

APPENDIX A

BORING LOGS SUMP AREA BORINGS FS-1 to FS-5

Location	2662 Fruitvale	Avenue, Oakland, CA		Boring no.	F-S1
Driller	HEW			Project no.	92404-D0
Method	Hollow stem			Date	9/8/94
Logger	WKS	Datum None	Bore size 8 inches	Casing size	NA
Depth (ft.)	Graphic		Lithology		Notes
0		<u> </u> 		,	
1	Fill	Fill, clayey SAND with	gravel, moist (Fill).		
	CL	Very dark gray to black moist.	s, silty CLAY with sand, low plasticity,		
2					
3					
4					
5	SC	Dark, bluish gray, claye fine-grained, loose, moi	ey SAND, trace of silt, very fine- to ist.	4-5-7 HNu = 0 pp	m in breathing zone
6				HNu = 2 pp LEL = 0% i	m in borehole n borehole
7	_				
8					
9					
10					

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Location		Avenue, Oakland, CA	Boring no. F-S1
Driller	HEW		Project no. 92404-D0
Method	Hollow stem		Date <u>9/8/94</u>
Logger	WKS	Datum None Bore size 8 inches	Casing size NA
Depth (ft.)	Graphic	Lithology	Notes
10		Total boring depth = 10.0 feet.	9-13-14
11		Brown and gray mottled, silty CLAY, low plasticity, stiff, veinlets, very moist.	HNu = 0 ppm in breathing zone HNu = 1 ppm in borehole LEL = 0% in borehole
12		Total depth = 11.5 feet.	
	<del></del>		
13			
14			
15			
15			
16	_		
17	<u> </u>		
18			
:	_		
19			
20			

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Location Driller	2662 Fruitvale HEW	e Avenue, Oakland, CA	Boring no. Project no.	F-S2 92404-D0
Method .	Hollow stem	N. C.	Date	9/8/94
Logger	WKS	Datum None Bore size 8 inches	Casing size	
Depth (ft.)	Graphic	Lithology		Notes
0				
1	Fill 	Fill, clayey SAND, with gravel, moist (Fill).		
2	<del></del>			
3	CL	Brown, slightly mottled with gray iron oxide, sandy CLAY, low plasticity, moist.		
4	<del></del>			
5	$\neg$		7-8-12	n in breathing zone
6				om in borehole n borehole
7	\$C	Greenish gray, clayey SAND, some silt and gravel, very fine- to fine-grained, loose, medium dense, moist.		
8	_			
9				
10	····			

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Location	2662 Fruitval	e Avenue, Oakland, CA		Boring no.	F-S2
Driller	HEW			Project no.	92404-D0
Method	Hollow stem			Date	9/8/94
Logger	<u>WKS</u>	Datum None	Bore size 8 inches	Casing size	NA .
Depth (ft.)	Graphic		Lithology		Notes
10		Total boring de	epth = 10.0 feet.		m in breathing zone pm in borehole
11	CL	Total depth = 1 Brown, mottled with g	11.5 feet. ray, silty CLAY, low plasticity, stiff,	LEL = 0% i	n borehole
12		veinlets, very moist.			
13	<u> </u>				
14					
15	_				
16					
17	_				
18					
19					
20					

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Location Driller Method Logger	2662 Fruitvale HEW Hollow stem WKS	Avenue, Oakland, CA  Datum None	Bore size 8 inches	Boring no. F-S3 Project no. 92404-D0 Date 9/8/94 Casing size NA
Depth (ft.)		Datom 140nc	Lithology	Notes
0	<b>Grapine</b>		Lithology	Notes
1	Fill	Brown, clayey SAND	with gravel, moist (Fill).	
2				
3				
4				·
5	SC/CL		layey SAND, low plasticity, very	8-7-10
6		fine-grained, firm, moi	IST.	HNu = 0 ppm in breathing zone HNu = 3 ppm in borehole LEL = 0% in borehole
7				
8	<u> </u>			
9	sc			
10				

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Location	2662 Fruitvale	Avenue, Oakland, CA		Boring no.	F-S3
Driller	HEW			Project no.	92404-D0
Method	Hollow stem			Date	9/8/94
Logger	WKS	Datum None	Bore size 8 inches	Casing size	NA
Depth (ft.)	Graphic		Lithology		Notes
10			depth = 10.0 feet	7-9-14	
11	SC		o with gravel, fine- to coarse-grained ar clasts, loose to medium dense, ver 11.5 feet		m in breathing zone pm in borehole n borehole
12					
13					
14					
15					
16	<u></u>				
17					
18					
19	<del></del>				
20					

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BASELINE · 5900 Hollis Street, Suite D · Emeryville, CA 94608 · (510) 420-8686 · Fax (510) 420-1707

Location 2662 Fruitvale Avenue, Oakland, CA Boring no. F-S4									
Location		e Avenue, Oakland, CA	Boring no. F-S4						
Driller	HEW		Project no. 92404-D0						
Method	Hollow stem	Datum Nama	Date 9/8/94						
Logger	WKS	Datum None Bore size 8 inches	Casing size NA						
Depth (ft.)	Graphic	Lithology	Notes						
0	Fill	Clayey SAND with gravel, moist (Fill).							
1	<del></del>								
2	SC	Brown, clayey SAND, fine- to medium-grained, loose, mo	sist.						
3	_		,						
4	$\neg$		4-7-10 HNu = 0 ppm in breathing zone HNu = 5 ppm in borehole						
5			LEL = 0% in borehole						
6	<u> </u>								
7		,							
8	Manager and the second								
9									
10	SW	Bluish gray, SAND with clay and gravel, fine- to medium- grained, loose, very moist to wet.							

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Location	2662 Fruitvale	e Avenue, Oakland, CA		Boring no.	F-S4
Driller	HEW			Project no.	92404-D0
Method	Hollow stem			Date	9/8/94
Logger	WKS	Datum_None	Bore size 8 inches	Casing size	NA
Depth (ft.)	Graphic			Notes	
10	sw	Total boring dep	oth = 10.0 feet	5-5-8 HNu = 0 pp LEL = 0% i	m in breathing zone
11 <u>▼</u>					ttom of borehole
12.	CL	veinlets, wet.	, sandy CLAY, low plasticity, firm,		
13		Total depth = 11	5 reet	:	
14	<u> </u>				
15					
16	_			:	
17					
18					
19					
20					

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Location		Avenue, Oakland, CA	Boring no.	
Driller	HEW		Project no	
Method	Hollow stem		Date	9/8/94
Logger	WKS	Datum None Bore size	8 inches Casing siz	e 2 inches
Depth (ft.)	Graphic	Lithology		Notes
0	Fill	Clayey SAND with gravel, moist (Fill).		
1				
2	CL	Very dark brown, silty CLAY, low plasticity	y, firm, moist.	
3				
4	CL/ML	Bluish gray, silty CLAY/clayey SILT with s firm, moist, iron oxide stained.	sand, low plasticity,	
5				pm in breathing zone
6				pm in borehole in borehole
7				
8	<del></del>			
9				
10	SC SC	Brown, clayey SAND, fine- to medium-drain moist.	ned, loose, very	

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Location		e Avenue, Oakland, CA		Boring no.	F-S5
Driller	HEW			Project no.	92404-D0
Method	Hollow stem			_ Date	9/8/94
Logger	WKS	Datum None	Bore size 8 inches	_ Casing size	2 inches
Depth (ft.)	Graphic		Lithology		Notes
10 11	SC	Total boring dep	th = 10.0 feet		m in breathing zone m in borehole
	CL	Mottled gray and brown firm, veinlets, red iron o Total depth = 11		LEL - 0% I	ii ooichole
12					
13	_				
14					
15					
16					
17					
18					
19	<u> </u>				:
20					

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# APPENDIX B

BORING LOG/WELL CONSTRUCTION SUMMARY MW-F4

Location		e Avenue, Oakland, CA	Boring no. MW-F4
Driller	HEW		Project no. 92404-D0
Method	Hollow stem WKS	D-1 TOC 101 5 ( 6 1	Date 9/7/94
Logger	MY2	Datum TOC 101.56 ft msl Bore size 8 inches	Casing size 2 inches
Depth (ft.)	Graphic	Lithology	Notes
0		Concrete slab	Background HNu = 0 ppm Background LEL = 0%
1	GW	Reddish brown, GRAVEL with sand (Baserock).	HNu = 0 ppm in breathing zone LEL = 0% in borehole
	CL	Very dark gray, silty CLAY, low plasticity, soft to firm, moist.	HNu = 0 ppm in breathing zone
2	_		
3			
4	CL	Very dark brown, mottled with gray, silty CLAY, minor gravel,	Slight petroleum odor
		low plasticity, subangular to subrounded clasts, 1/3- to 1/2-inch diameter, veinlets, firm to stiff, moist.	
5	***		9-11-17 HNu = 0 ppm in breathing zone HNu = 50 ppm in sample
6			LEL = 0% in breathing zone
7			
8			
9			
J			
10			

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Location		e Avenue, Oakland, CA	Boring no. MW-F4
Driller	HEW		Project no. <u>9/7/94</u>
Method	Hollow stem	D 00010166	Date 9/8/94
Logger	WKS	Datum TOC 101.56 ft msl Bore size 8 inches	Casing size 2 inches
Depth (ft.)	Graphic	Lithology	Notes
10			HNu = 0 ppm in breathing zone
11	GC/SC	Gray and greenish gray interbedding of clayey GRAVEL with sand and clayey SAND with gravel. Subrounded clasts, 1/3- to 3/4-inch diameter, fine- to coarse-grained sand, medium dense, very moist. Brown, silty clay, low plasticity, firm.	HNu = 150 ppm in borehole 6-12-18 HNu = 150 ppm in sample LEL = 2% in borehole
12			
13	GC/CL	Brown, clayey GRAVEL with sand/gravelly CLAY with sand, low plasticity, subrounded to angular clasts, 1/3- to 3/4-inch diameter, loose to medium dense, interbedding of sandy clay, very moist.	8-16-24 Some wetness in the gravel lense
14			
15			5-9-22 (standard pin)
16			
17		Total depth = 17.0 feet.	Something very hard at 17.0 feet. Broke drill rig U-joint and transfer. Cannot advance auger,
18	<del></del>		well completed at this depth.
19	_		
20	<del></del>		

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0		WELL CONST	יסנוריזומי	NI CTIMA	(ADV	D	0040470			
٧	GP .	WELL CONSTRUCTION SUMMARY  Project name Fruitvale Avenue			Project no. 92404-D0 Well no. MW-F4					
4	177777	Project name				Date 9/7/94				
4		Location	2662 Fruit		e	Personnel WKS				
4		Oakland, CA				Driller	HEW			
								——————————————————————————————————————		
5	(Kal.)	DRILLING SUMMARY					ONSTRUC	TION TIM	IE LOG	
4		Drill rig	Diedrich D		· · ·	Task	St	art	Fi	nish
4	/////	Auger/bits	Hollow ste	m			<u>Date</u>	<u>Time</u>	<u>Date</u>	Time
4		Drilling fluid	Drilling	9/7/94	9:10	9/7/94	11:45			
4		Boring diameter (inch) 8								
10_	111111	Boring depth (feet)	17.0			Geophys log				
	sc/gc,	Surface completion	Traffic-rate	d christy be	)X	Casing	9/7/94	11:55	9 <i>171</i> 94	11:58
_	3000	Ground surface elevation	n (feet)	101.96					<u> </u>	
-	777777	TOC elevation (feet)	101.56						<u> </u>	
4						Filter placement	9/7/94	12:05	9/7/94	12:20
15_	\ccici_\cci_	wi	ELL DESIG	N		Cementing	9/7/94	12:20	9/7/94	12:35
_		Basis: × Geologic le	og	Geophys	ical log	Development	9/8/94	7:50	9/8/94	3:00
_										
		Casing Mate	erial	Slot						
		Diameter and Lo	ength	Size	Interval	Other				
20		(inch) (fee	et)		(feet bgs)					
_		2 PVC 8' 3"			-0.1 - 8.5					
		2 PVC 8' 5"		020	8.5 - 17		WELL DI	EVELOPM	ENT	
					]	Method	Double dia	phragm	Date	9/8/94
]										
25_						Time	Gallons		Appearance	
						7:50	2	Very turbid		
	:	Centralizer	None			8:00		Very turbid	***************************************	
		Filter material	Lonstone #	3	7.5 - 17	8:15		Very turbid		A4-7-
		Bentonite	Bentonite		5.5 - 7.5	8:30	·····	Very turbid		
30		Cement	Neat		0 - 5.5			Well ran dr		
					4	1:00	······	Clear	<del></del>	
1		WA'	TER LEVE	LS		1:15		Clear		
1			Date	Time	Depth	1:30		Clear		
1					(ft bgs)	1:45		Clear	<del></del>	<del></del>
35		During drilling:	9/7/94		None	2:00		Clear		
		After completion:	9/7/94	NA	NA	3:00		Clear		
1		Before development:	9/8/94	7:50	11.19	2.00	10	Cica		
1		boxore development.	370/34	7.50	11.17				·	
1				<del></del>	CON	<b>MENTS</b>				
40					CON	TWENTS				
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45										

Signature:

92404SEP.XLW (10/20/94)

#### **WELL DEVELOPMENT**

					=	<del></del>	
Project no.:	92404-D0		Well no .:		MW-F4		Date: 9/8/94
Project name:	Fruitvale Avenue	Depth of well from TOC (feet):			16.9		
Location:	2662 Fruitvale Av	Well diam	Well diameter (inch):		2.00	•	
	Oakland, CA	Screened interval from TOC (feet			8.5-16.84		
Recorded by:	WKS	WKS			<b>l</b> ):	101.56 Cit	y of Oakland datum
Weather:	Sunny		Water leve	I from TOC	(feet):	11.19	Time 7:30
Precip in past			Product lev	vel from TOC	(feet):	None	Time 7:30
5 days (inch):	None		Water leve	l (feet msl):		90.37	
FIELD MEAS	SUREMENTS			Recharge:			
	Gallons			Necharge.			Water Level
Time	Removed	Appearan	ce	Tin	ne		(feet)
111110	Removea	rippedidii		****			(ICCI)
7:50	2	Very turbid		9:5	1	101	14.50
8:00	3	Very turbid		10:0	02		14.25
8:15	4	Very turbid		10:	13		13.95
8:30	5	Very turbid		10:	20	· · · · · · · · · · · · · · · · · · ·	13.80
		Well ran dry		10:	25		13.70
1:00	6	Clear		10::	30	,	13.60
1:15	6.5	Clear	·	10:3	36		13.50
1:30	7	Clear		10:4	41		13.40
1:45	7.5	Clear		10:4	47		13.30
2:00	8	Clear		11:0	00		13.10
3:00	10	Clear		11:4	42		12.55
			-				
Comments:	Very slow recharg	e rate					
			<del></del>				<u> </u>
<b></b>						·····	<del>//</del>
<u> </u>						- · · · · · · · · · · · · · · · · · · ·	
	<u>,,,,,,</u>	· · · · · · · · · · · · · · · · · · ·					
Total gallons r		10	Average re	charge rate (1	ft/min)	0.038 ft/mi	n
Development r	nethod	Double diaphragm p	_	-	Drum MW	/-FW1	
			Number of	=	1		
Decontaminati	on method	TSP wash	Rinsate dis	posal	Drum MW	/-FW1	

92404SEP.XLW (10/20/94)

## APPENDIX C

BORING LOGS TEMPORARY WELLS HP-F1 and HP-F3

Location		e Avenue, Oakland, CA		Boring no.	HP-F3
Driller	HEW			•	92404-D0
Method	Solid flight			Date	9/8/94
Logger _	WKS	Datum None	Bore size 8 inches	Casing size	2 inches
Depth (ft.)	Graphic		Lithology		Notes
0		Asphalt cover Baserock			
1	CL	Very dark brown, silty of firm, moist.	CLAY, trace of gravel, low plasticity,		
2					
3					
4					m in breathing zone m in borehole n borehole
5	<del></del>				
6	_				
7		_			
8	CL —	Very dark gray, silty CI firm, very moist.	AY, some sand, low plasticity, soft to		m in breathing zone m in borehole n borehole
9	_				
10					

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Location		Avenue, Oakland, CA	Boring no.	HP-F1
Driller	HEW		Project no.	92404-D0
Method _	Hollow stem		Date	9/8/94
Logger _	WKS	Datum None Bore size 6 inches	Casing size	1-2 inches
Depth (ft.)	Graphic	Lithology		Notes
0		Asphalt Baserock		
1	CL	Very dark gray, silty CLAY, trace of gravel, low plasticity, soft to firm, moist.		
2				
3	_			
4	<del></del>			
5	_			
6	_			
7	CL	Very dark brown to brown, silty CLAY, trace of sand and gravel, firm, moist.	- 1	
8	_			
9				
10	<del>-</del>			

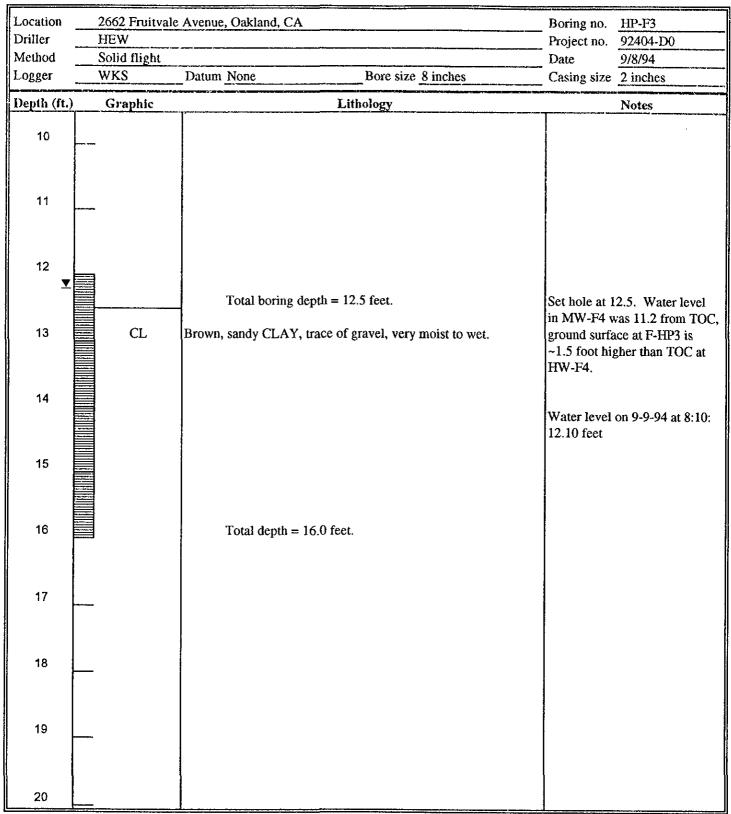
Page 1 of 2

92404DDL.XLW (10/20/94)

Location			Avenue, Oakland, CA		Boring no.	HP-F1
Driller	***************************************	HEW		The state of the s	Project no.	92404-D0
Method		Hollow stem	Datum None	Develop	Date	9/8/94
Logger		WKS	Datum None	Bore size 6 inches	Casing size	1-2 inches
Depth (ft.	)	Graphic	·	Lithology	***	Notes
10		GC/CL		GRAVEL with sand and gravelly CLAY		m in breathing zone pm in borehole
11			with sand, very moist to	wet.	LEL = 0% i	n borehole
12						9
13			Brown, sandy CLAY, tr	ace of gravel, very moist to wet.	1	PVC with #3 nd, because no water
14		32		and of graver, very moist to wee.		ter several hours.
<b>▼</b> 15			Total Depth = 15	5.0 feet.	Water level	on 9-9-94 at 8:10:
16						7.7
17						
18						
19						
20						

Page 2 of 2 92404DDL.XLW (10/20/94)

BASELINE · 5900 Hollis Street, Suite D · Emeryville, CA 94608 · (510) 420-8686 · Fax (510) 420-1707



Page 2 of 2 92404DDL.XLW (10/20/94)

BASELINE · 5900 Hollis Street, Suite D · Emeryville, CA 94608 · (510) 420-8686 · Fax (510) 420-1707

## APPENDIX D

GROUNDWATER SAMPLING FORMS September 1994

Project no.:	·-·	92404-D0	Well no.:	MW-I	71	Date: 9/9/94
Project name:_		Fruitvale Avenue	Depth of wel	l from TOC (feet):	25.11	
Location:		2662 Fruitvale Avenue	Well diamete	er (inch):	2	
_		Oakland, CA	_	erval from TOC (feet		
Recorded by:		WKS	TOC elevation			of Oakland datum)
Weather:		Sunny	_	From TOC (feet):	11.56	
Precip in past	,	Sumy	_		*********	Time 8:04
		None	Water level	from TOC (feet):	None	Time 8:04
5 days (inch):		None	_ water level (	levice:	Dual interfac	ce probe
VOLUME OF	WATER 1	O BE REMOVED BEFO	RE SAMPLING	<b>3</b> :		
		ft) - $(11.56 \text{ ft})$ ] × $(0.08)$			.2 gallons in on	
	Well depth	Water level Well radi	us		.0 gallons in 5	
					12 total gallons	removed
CALIBRATIO	N:					
			Temp		EC	
Callbrand	- Ctar 3 - 3	<u>Time</u>	( <u>°C)</u>	<u>pH</u>	(µmho/cm)	)
	n Standard:		22 22	7.00-10.01	1,000	
	re Purging: er Purging:		20	7.00-10.01 7.14-9.88	900 1,000	
FIELD MEAS	URFMFN1	rs·				
	0112111214			Cumulative		
	Temp		EC	Gallons		
<u>Time</u>	(°C)	<u>pH</u>	(µmho/cm)	Removed		<u>Appearance</u>
11:06	10.0	7.16	400	2		C)
11:06	19.2 19.6	7.16 7.16	400 400	3 6		Clear Clear
11:19	19.5	7.18	400	9		Clear Clear
11:25	19.6	7.13	400	12		Clear
Water level after	er purging s	prior to sampling (feet):	11.57	,		Time 14:25
Appearance of		Clear	~~~			Time 14:23
Duplicate/blank	-	None			<del></del>	Time
Purge method:		Double diaphragm pump				
Sampling equip	oment:	Disposable PVC bailer		VOC attachment:	Used for VO	C sample
Sample contain		2 40-ml VOAs		_		
Sample analyse		TPH as gasoline, BTXE		Laboratory:	Chromalab	
Decontamination	on method:	TSP and water, DI water ri	nse	Rinsate disposal:	Drum MW-F	W1

Project no.:		92404-D0	Well no.:	MW-F	2	Date: 9/9/94
Project name:		Fruitvale Avenue	Depth of wel	ll from TOC (feet):	19.88	
Location:		2662 Fruitvale Avenue	Well diameter	er (inch):	2	
_		Oakland, CA		erval from TOC (feet)		
Recorded by:		WKS	TOC elevation			of Oakland datum)
Weather:	****	Sunny		from TOC (feet):	12.21	Time 8:06
Precip in past				l from TOC (feet):	None	Time 8:06
5 days (inch):		None	Water level	,	Dual interface	4, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7,
					March Mark	
		TO BE REMOVED BEFOR		-		
		ft) - $(12.21 \text{ ft})$ ] × $(0.083)$		<del></del>	2 gallons in one	
'	Well depti	n Water level Well radiu	IS		2 gallons in 5 w	
					total gallons r	removed
CALIBRATION	٧:					
			Temp		EC	
0-27	0	<u>Time</u>	( <u>° C)</u>	<u>pH</u>	(µmho/cm)	
Calibration	Standard: e Purging:		22 22	7.00-10.01 7.00-10.01	1,000 900	
	er Purging:		20	7.14-9.88	1,000	
7110	ar urging.	11.20	20	7.14-2.00	1,000	
FIELD MEASU	JREMEN	т <b>s</b> :				
				Cumulative		
	Temp		EC	Gallons		
<u>Time</u>	(°C)	<u>pH</u>	(umho/cm)	Removed	#	Appearance
10:00	20.8	7.15	600	1		Clear
10:06	21.8	7.10	600	2		Clear
10:12	21.0	7.06	600	3		Clear
10:18	20.8	7.05	600	4		Clear
				,		
Water level after	r purging	prior to sampling (feet):	14.29	)		Time 13:56
Appearance of s		Clear				Time 14:00
Duplicate/blank	number:	None				Time
Purge method:		Double diaphragm pump				
Sampling equipr		Disposable PVC bailer		VOC attachment:	Used for VOC	sample
Sample containe		2 40-mI VOAs				
Sample analyses		TPH as gasoline, BTXE		Laboratory:	Chromalab	
Decontamination	n method:	TSP and water, DI water rin	se	Rinsate disposal:	Drum MW-FV	W1

Project no.:		92404-D0	Well no.:	MW-F3		Date: 9/9/94
Project name:		Fruitvale Avenue	Depth of wel	l from TOC (feet):	8.5-24.45	
Location:		2662 Fruitvale Avenue	Well diamete	er (inch):	2	
		Oakland, CA	Screened inte	erval from TOC (feet):	8.5-24,45	
Recorded by:		WKS	TOC elevation		102.42 (City of Oakland datur	
Weather:		Sunny	-	rom TOC (feet):	12.39	Time 8:08
Precip in past			-	from TOC (feet):	None	Time 8:08
5 days (inch):		None	Water level d		Dual interfac	
VOLUME OF	F WATER 1	O BE REMOVED BEFOR	RE SAMPLING	2.		
<del> </del>		ft) - $(12.39 \text{ ft})$ ] × $(0.08)$			gallons in one	e well volume
		Water level Well radio			gallons in 5 v	
	-				total gallons	
CALIBRATIO	ON:					
			Temp		EC	
Calibrati	on Standard:	Time	( <u>° C)</u>	<u>pH</u>	(umho/cm)	
	on Standard: ore Purging:		22	7.00-10.01	1,000	
	ore Purging: fter Purging:		22 20	7.00-10.01 7.14-9.88	900 1,000	
•			_,	(1277.00	2,000	
FIELD MEAS	SUREMENT	rs:				
	_			Cumulative		
egr)	Temp		EC	Gallons		
Time	CC	рН	(µmho/cm)	Removed		Appearance
10:34	20.4	7.12	700	1		Clear
10:44	20.4	7.10	650	2.5		Clear
10:51	20.0	7.04	650	5.0		Clear
10:56	19,9	7.05	650	7.0		Clear
Water level af	ler puraino r	orior to sampling (feet):	13.90			Time 14.10
Appearance of		Clear	13.90		· · · · · · ·	_Time 14:10 Time 14:15
Duplicate/blan		None				Time 14:15
Purge method:	,	Double diaphragm pump				
Sampling equi		Disposable PVC bailer		VOC attachment:	Used for VOC	' sample
Sample contai		2 40-ml VOAs			2000 TOT 4 OC	· campeo
ominio contin						
Sample analys		TPH as gasoline, BTXE TSP and water, DI water rin		Laboratory:	Chromalab	

Project no.:	·	92404-D0	Well no.:	MW-1	F4 Date:	9/9/94
Project name:		Fruitvale Avenue	_ Depth of well	from TOC (feet):	16.84	
Location:		2662 Fruitvale Avenue	Well diamete	er (inch):	2	
		Oakland, CA	Screened inte	erval from TOC (fee		
Recorded by:		WKS	TOC elevation	,	101.56 (City of Oakla	nd datum)
Weather:		Sunny	-	rom TOC (feet):	11.21 Time	
Precip in past			-	from TOC (feet):	None Time	
5 days (inch):		None	_ Water level d		Dual interface probe	
VOLUME O	F WATER T	O BE REMOVED BEFOR	RE SAMPLING	<b>3</b> :		
		$f(t) - (11.21   f(t)) \times (0.08$		<del></del>	0.9 gallons in one well vo	
	Well depth	Water level Well radi	us		6 gallons in 5 well volu	
				3	1.8 total gallons removed	
CALIBRATIC	ON:					
		T:	Temp	mIT.	EC	
Calibrati	on Standard:	<u>Time</u> 7:30	( <u>° C)</u> 22	<u>рН</u> 7.00-10.01	( <u>µmho/cm)</u> 1,000	
	fore Purging:		22	7.00-10.01	900	
	fter Purging:		20	7.14-9.88	1,000	
FIELD MEA	SUREMENT	rs:		Cumulative		
	Temp		EC	Gallons		
<u>Time</u>	<u>(° C)</u>	<u>pH</u>	(µmho/cm)	Removed	Appeara	nce
9:19	21.1	6.92	800	0.5	Clear, slight petroleun	n odor
9:25	21.3	7.11	800	1.3	Clear, slight petroleun	n odor
9:36	21.8	7.19	900	2.0	Clear, slight petroleun	
9:43	20.7	7.23	900	2.8	Clear, slight petroleun	
9:52	21.1	7.24	900	3.8	Clear, slight petroleun	n odor
Water level a	fter purging 1	orior to sampling (feet):		13.29	Time	13:38
Appearance o		Clear			Time	· · · · · · · · · · · · · · · · · · ·
Duplicate/blas		Duplicate MW-F4A			Time	
Purge method		Double diaphragm pump				
Sampling equ	-	Disposable PVC bailer		VOC attachment:	Used for VOC sample	
Sample contain		2 40-ml VOAs				
Sample analys		TPH as gasoline, BTXE		Laboratory:	Chromalab	
Decontaminal	non memod:	TSP and water, DI water ri	nse	Rinsate disposal:	Drum MW-FW1	

GROUND	NATE	R SAMPLING					
Project no.:		92404-D0	Well no.:	]	MW-13	(Chevron)	Date: 9/9/94
Project name:		Fruitvale Avenue	Depth of wel	l from TOC (fe			ottom measured)
Location:		2662 Fruitvale Avenue	Well diamete	·	,	2	
<del></del>		Oakland, CA		erval from TOC	(feet):		The state of the s
Recorded by:		WKS	TOC elevation		(=+=+)+		of Oakland datum)
Weather:		Sunny		rom TOC (feet)	<b>)</b> :	12.27	Time 8:13
Precip in past	·			from TOC (fee		12:23	Time 8:13
5 days (inch):		None	Water level of	•	,.	Dual interface	
1		FO BE REMOVED BEFOR					
i -	24.13 1 Vell depth	ft) - ( 12.23 ft)] × ( 0.083 Water level Well radiu		× /.48 = _		gallons in one gallons in 5 w	
<b>'</b>	ven gepa	i water tever well radit	15	_		total gallons i	
				_		tour gurons i	Chiovou
CALIBRATION	l:		<b>T</b>			ra	
		<u>Time</u>	Temp <u>(° C)</u>	<u>pH</u>		EC (umho/cm)	
Calibration	Standard:	•	22	7.00-10.01		1,000	
Before	Purging:		22	7.00-10.01		900	
After	r Purging:	11:26	20	7.14-9.88		1,000	
FIELD MEASU	REMEN	rs:					
	Temp		EC	Cumulati Gallons			
Time	(°C)	Ηg	(µmho/cm)	Remove			Appearance
		•	•				
8:48 8:57	20.2 20.1	6.66	725	1.5			turbid, petroleum odor
9:02	20.1	6.61 6.78	725 725	5 7		Clear Clear	
9:07	20.2	6.77	725	9.5		Clear	
		fter purging (feet): 12.12	Time: 12:52				
water level from	1 TOC are	er purging (feet): 12.65	Time: 12:52				
	_	roduct accumulated into well to presence of free product i		Note that prod	luct lev	el was 0.04 foo	ot in well prior to
Water level after	purging ;	prior to sampling (feet):	N/A				Time
Appearance of sa	ample:	N/A					Time
Duplicate/blank	number:	N/A					Time
Purge method:		Double diaphragm pump					
Sampling equipm		N/A		VOC attachme	ent:	N/A	
Sample containe		N/A		<del></del>	<del></del>		
Sample analyses	:	N/A		_Laboratory: _		N/A	

92404SEP.XLW (11/1/94)

Drum MW-FW1

Rinsate disposal:

Decontamination method: TSP and water, DI water rinse

APPENDIX E

SURVEYOR'S REPORT September 1994

#### **BATES AND BAILEY**

LAND SURVEYORS

15 SHATTUCK SQUARE • BERKELEY, CA 94704 TELEPHONE (510) 843-2007

> P.O BOX 592 BERKELEY, CA 94701-0592

September 19, 1994

SEP 1 9 1994 BASELINE

Baseline Environmental 5900 Hollis St., Suite D Emeryville, CA 94608

Attention: Bill Scott

Dear Bill,

Enclosed are copies of the survey indicationg the location of the new well at 2662 Fuuitvall Ave., Oakland and listed below are the elevations of the wells.

WELL	T.C. ELEVATION	COVER ELEVATION
MW - F1	104.41	104.81
MW - F2	102.22	102.48
MW - F3	102.42	102.73
MW - F4	101.56	101.96

The elevations are based on City of Oakland datum Bench Mark  $\frac{19C}{14}$ .

Yours truly,

Robert W. Wilson

RWW/dd Enc.

#### APPENDIX F

LABORATORY REPORTS
SUMP AREA SOIL SAMPLES

Environmental Services (SDB)

September 13, 1994

Submission #: 9409111

BASELINE ENVIRONMENTAL/EMRYVL

Atten: Bill Scott

Project: 2662 FRUITVALE

Received: September 8, 1994

Project#: 92404-D0

re: Two samples for Oil & Grease analysis

Matrix: SOIL

Sampled: September 8, 1994 Analyzed: September 13, 1994

Method: STD Method 5520 E & F

Sample #	Client Sample I.D.	Oil & Grease (mg/Kg)
62198	FS-2-6.0-6.5	1600
62199	FS-2-11.0-11.5	N.D.
Blank		N.D.
Reporting L	imit	50
ChromaLab,	Inc.	
		1 11 =

Carólyn M. House

Analyst

Ali Kharrazi Organic Manager

CC

Environmental Services (SDB)

September 14, 1994

Submission #: 9409111

BASELINE ENVIRONMENTAL/EMRYVL

Atten: Bill Scott

Project: 2662 FRUITVALE

Received: September 8, 1994

Project#: 92404-DO

re: 2 samples for Gasoline and BTEX analysis.

Matrix: SOIL

Sampled: September 8, 1994

Lab Run#: 3836 Analyzed: September 13, 1994

Method: EPA 5030/8015M/8020

Spl # CLIENT SMPL ID	Gasoline (mg/Kg)	Benzene (ug/Kg)	Toluene (ug/Kg)	Ethyl Benzene (ug/Kg)	Total Xylenes (ug/Kg)
62198 F-S2 6.0-6.5	N.D.	N.D.	N.D.	N.D.	N.D.
62199 F-S2 11.0-11.5	N.D.	N.D.	N.D.	N.D.	N.D.
Reporting Limits	1.0	5.0	5.0	5.0	5.0
Blank Result	N.D.	N.D.	N.D.	N.D.	N.D.
Blank Spike Result (%)	110	99	97	97	98

ChromaLab, Inc.

Billy Thach

Chemist

**Environmental Services (SDB)** 

September 14, 1994

Submission #: 9409111

BASELINE ENVIRONMENTAL/EMRYVL

Atten: Bill Scott

Project: 2662 FRUITVALE

Received: September 8, 1994

Project#: 92404-D0

re: 2 samples for California W.E.T. (STLC) Lead analysis.

Matrix: SOIL

Extracted: September 14, 1994

Sampled: September 8, 1994 Lab Run#: 3846 Analyzed: September 14, 1994

Method: CA WET/EPA 3010/6010

		REPORTING	BLANK	BLANK SPIKE
	LEAD	LIMIT	RESULT	RESULT
Spl # CLIENT SMPL ID	(mg/L)	(mg/L)	(mq/L)	(%)
62198 F-S2 6.0-6.5	N.D.	0.1	N.D.	101
62199 F-S2 11.0-11.5	N.D.	0.1	N.D. /	101

ChromaLab, Inc.

Charles Woolley

Chemist

John S. Labash

Inorganic Supervisor

Environmental Services (SDB)

September 15, 1994

Submission #: 9409111

BASELINE ENVIRONMENTAL/EMRYVL

Atten: Bill Scott

Project: 2662 FRUITVALE

Project#: 92404-DO

Received: September 8, 1994

re: 2 samples for Motor Oil analysis

Matrix: SOIL

Sampled: September 8, 1994 Analyzed:

Analyzed: September 14, 1994

Method: EPA 3550/8015

Sample #	Client Sample ID	Motor Oil (mg/Kg)							
62198 62199	F-S2 6.0-6.5 F-S2 11.0-11.5	650 N.D.							
Blank Blank Spike Re Reporting Limi		N.D. 84% 10							

ChromaLab, Inc.

Sinat andlateurn

Sirirat Chullakorn Analytical Chemist

**Environmental Services (SDB)** 

September 15, 1994

Submission #: 9409111

BASELINE ENVIRONMENTAL/EMRYVL

Atten: Bill Scott

Project: 2662 FRUITVALE Project#: 92404-DO

Received: September 8, 1994

re: One sample for Volatile Organic Compounds analysis.

Sample ID: F-S2 6.0-6.5

*Matrix:* SOIL

Sampled: September 8, 1994 Spl#: 62198 Run: 3859 Analyzed: September 12, 1994

Method: EPA 8240/8260

110 chod: DIA 0240/0200				
		REPORTING	BLANK	
	RESULT	LIMIT	RESULT	RESULT
ANALYTE	(ug/Kg)	(ug/Kg)	(ug/Kg)	(%)
ACETONE	N.D.	25	N.D.	
BENZENE	N.D.	5.0	N.D.	91
BROMODICHLOROMETHANE	N.D.	5.0	N.D.	
BROMOFORM	N.D.	5.0	N.D.	
BROMOMETHANE	N.D.	5.0	N.D.	
2-BUTANONE	N.D. N.D.	00000000000000000000000000000000000000	N.D.	
CARBON TETRACHLORIDE CHLOROBENZENE CHLOROETHANE	N.D.	5.0	N.D.	
CHLOROBENZENE	ND	5.0	N.D.	84
CHLOROETHANE 2-CHLOROETHYLVINYLETHER	N.D.	5.0	N.D.	
2-CHLOROETHYLVINYLETHER	N.D.	5.0	N.D.	
CHLOROFORM	N.D.	5.0	N.D.	<b></b>
CHLOROMETHANE	N.D.	2.0	N.D.	
DIBROMOCHLOROMETHANE	N.D.	5.0	N.D.	
1,1-DICHLOROETHANE	N.D.	5.0	N.D.	
1,2-DICHLOROETHANE	N.D.	5.0	N.D.	
1,1-DICHLOROETHENE	N.D.	5.0	N.D.	91
1,1-DICHLOROETHENE 1,2-DICHLOROETHENE (CIS) 1,2-DICHLOROETHENE (TRANS)	N.D.	5.0	N.D.	
1,2-DICHLOROETHENE (TRANS)	N.D.	5.0	N.D.	
1,2-DICHLOROPROPANE 1,3-DICHLOROPROPENE (CIS)	N.D.	5.0 5.0 5.0	N.D.	<b></b>
1,3-DICHLOROPROPENE (CIS)	и.р.	5.0	N.D.	<del></del>
1,3-DICHLOROPROPENE (TRANS)	N.D.	5.0	N.D.	
ETHYL BENZENE	N.D.	5.0	N.D.	
2-HEXANONE	Ŋ.D.	5.0	N.D.	
METHYLENE CHLORIDE 4-METHYL-2-PENTANONE	N.D.	25	N.D.	
4-METHIL-Z-PENTANONE	N.D.	5.0	N.D.	
STYRENE	N.D. N.D.	5.0	N.D.	
1,1,2,2-TETRACHLOROETHANE TETRACHLOROETHENE	N.D. N.D.	5.0	N.D.	- <del>-</del>
TOLUENE	N.D.	5.0 5.0	N.D.	83
1,1,1-TRICHLOROETHANE	M.D.	5.0	N.D. N.D.	83
1,1,1-TRICHLOROETHANE 1,1,2-TRICHLOROETHANE	M.D.	5.0		
TRICHLOROETHENE	N.D.	5.0	N.D. N.D.	83
TRICHLOROFLUOROMETHANE	N.D.	5.0		0.3
VINYL ACETATE	N.D.	5.0	N.D. N.D.	
VINIL ACEIATE VINYL CHLORIDE	N.D.	5.0	N.D.	
XYLENES (TOTAL)	N.D.	5.0	N.D.	
THUITH (ICIAL)	74 • 17 •	J. 0	14.17.	

ChromaLab, Inc.

Aaron McMichael

Chemist

**Environmental Services (SDB)** 

September 15, 1994

Submission #: 9409111

BLANK

BLANK SPIKE

BASELINE ENVIRONMENTAL/EMRYVL

Atten: Bill Scott

Project: 2662 FRUITVALE Project#: 92404-DO

Received: September 8, 1994

re: One sample for Volatile Organic Compounds analysis.

Sample ID: F-S2 11.0-11.5 Matrix: SOIL

Sampled: September 8, 1994 Spl#: 62199 Run: 3859 Analyzed: September 12, 1994

REPORTING

Method: EPA 8240/8260

		REPORTING	TIME	DUNNY SLIVE
	RESULT	LIMIT	RESULT	RESULT
ANALYTE	(ug/Kg)	(ug/Kg)	(ug/Kg)	(%)
ACETONE	N.D.	25	N.D.	
BENZENE	N.D.	5.0	N.D.	91
BROMODICHLOROMETHANE	N.D.	5.0 5.0	N.D.	<del>-</del> -
BROMOFORM	N.D.	5.0	N.D.	
BROMOMETHANE	N.D.	5.0 5.0 5.0	N.D.	
2-BUTANONE	N.D.	5.0	N.D.	
CARBON TETRACHLORIDE	N.D.	5.0 5.0	N.D.	
CHLOROBENZENE	N.D.	5.0	N.D.	84
CHLOROETHANE	N.D.	5.0	N.D.	- <b>-</b>
2-CHLOROETHYLVINYLETHER	N.D.	5.0	N.D.	
CHLOROFORM	N.D.	5.0	N.D.	
CHLOROMETHANE	N.D.	5.0 5.0	N.D.	
DIBROMOCHLOROMETHANE	N.D.	5.0	N.D.	
1,1-DICHLOROETHANE	N.D.	5.0	N.D.	
1,2-DICHLOROETHANE	N.D.	5.0	N.D.	
1,1-DICHLOROETHENE	N.D.	5.0	N.D.	91
1,2-DICHLOROETHENE (CIS)	N.D. N.D. N.D. N.D. N.D.	5.0	N.D. N.D.	
1,2-DICHLOROETHENE (TRANS)	N.D.	5.0	N.D.	
1,2-DICHLOROPROPANE	N.D.	5.0	N.D.	
1,3-DICHLOROPROPENE (CIS)	N.D.	5.0	N.D.	
1,3-DICHLOROPROPENE (TRANS)	N.D.	5.0	N.D.	
ETHYL BENZENE	N.D.	5.0	N.D.	
2-HEXANONE	N.D.	5.0	N.D.	
METHYLENE CHLORIDE	N.D.	25	N.D.	
4-METHYL-2-PENTANONE	N.D.	5.0	Ŋ.D.	
STYRENE	Ŋ.D.	5.0	N.D.	
1,1,2,2-TETRACHLOROETHANE	Ŋ.D.	5.0	N.D.	
TETRACHLOROETHENE	N.D.	5.0	N.D.	
TOLUENE	N.D.	5.0	N.D.	83
1,1,1-TRICHLOROETHANE	Ŋ.D.	5.0	N.D.	- <del>-</del>
1,1,2-TRICHLOROETHANE	N.D.	5.0	Ŋ.D.	
TRICHLOROETHENE	N.D.	5.0	N.D.	83
TRICHLOROFLUOROMETHANE	N.D.	5.0	N.D.	
VINYL ACETATE	N.D.	5.0	N.D.	
VINYL CHLORIDE	N.D.	5.0	N.D.	<b></b>
XYLENES (TOTAL)	N.D.	5.0	N.D.	

ChromaLab, Inc.

Aaron McMichael

Chemist

BASELINE 5900 Hollis Street, Suite D Emeryville, CA 94608 (510) 420-8686

#### CHAIN OF CUSTODY | CLIENT: BASELINE

SURM #: 0409111 CLIENT: BASELINE

DUE: 09/15/94 REF #:18304 Normal Chromalahs Bill Scott/Keiven O'Dira

Project No. 92404 - DO	1	Project Name and Location  2662 Fruituble							' /		Sne			$\prod$			
Samplers: (Signature)  Millian X Soon							BIXE	ease	_	fetals	ST.						<u>.</u>
Sample ID No. Station	Date	Time	Media	Depth	No. of Contain- ers	ТЕН	(TPH Grass)	Oil & Grease	PNAs	Title 22 Metals	CENO.	1 - 1				Remarks/ Composite	Detec- tion Limits
F-S1;5.5-6.0 F-S1 11.0-11.5 F-S2;60-65 F-S2;11.0-11.5 F-S3;11.0-11.5 F-S4;4.5-5.0 F-S4:11.0-11.5 F-S5;55-6.0 F-S5;10-11.5	9-6-94	12:54 13:44 13:30 13:46 14:00 14:17 14:52 15:00 15:20	Soil	11.0-11.5 6.0-6.5 11.0-11.5 5.5-6.0 11.0-11.5 4.6-6.0 11.0-11.5	1			× × × ×		X	.,					HOID HOID HOID HOID HOID HOID HOID	
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Relinquished by: (Signate Miller K.)	ture)		Date / Ti		eceived by: (		ire) Z <i>ofe</i>			Dat 9-8		Time _ <i>[ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \</i>		g z	0 / 9 S/ -4	î4 <i>EM</i>	

Environmental Services (SDB)

September 21, 1994

Submission #: 9409223

BASELINE ENVIRONMENTAL/EMRYVL

Atten: Kevin O'Dea/Bill Scott

Project: 2662 FRUITVALE

Received: September 8, 1994

Project#: 92404-DO

re: 4 samples for Total Oil and Grease, with animal and veg. oils

analysis.

Matrix: SOIL

Sampled: September 8, 1994 Lab Run#: 3892 Analyzed: September 20, 1994

Method: STANDARD METHODS 5520 E

Spl # CLIENT SMPL ID	TOTAL OIL & GREASE (mg/Kg)	EPORTING LIMIT (mg/Kg)	BLANK RESULT (mg/Kg)	BLANK SPIKE RESULT (%)
62957 F-S1 5.5-6.0'	N.D.	50	N.D.	99
62958 F-S3 5.5-6.0'	N.D.	50	N.D.	99
62959 F-S5 5.5-6.0'	210	50	N.D.	99
62960 F-S4 4.5-5.0'	N.D.	50	N.D.	99

ChromaLab, Inc.

Carolyn House

Extraction Supervisor

Ali Kharrazi

Laboratory Director

Environmental Services (SDB)

September 21, 1994

Submission #: 9409223

BASELINE ENVIRONMENTAL/EMRYVL

Atten: Kevin O'Dea/Bill Scott

Project: 2662 FRUITVALE Received: September 8, 1994 Project#: 92404-D0

re: 4 samples for Oil and Grease analysis.

*Matrix:* SOIL

Sampled: September 8, 1994 Lab Run#: 3892 Analyzed: September 20, 1994

Method: STANDARD METHODS 5520 E&F

	OIL & GREASE	REPORTING LIMIT	BLANK RESULT	BLANK SPIKE RESULT
Spl # CLIENT SMPL ID	(mg/Kg)	(mg/Kg)	(mg/Kg)	(%)
62961 F-S4 4.5-5.0'	N.D.	50	N.D.	99
62962 F-S1 5.5-6.0'	N.D.	50	N.D.	99
62963 F-S3 5.5-6.0'	N.D.	50	N.D.	99
62964 F-S5 5.5-6.0'	200	50	N.D.	99

ChromaLab, Inc.

arolan House

Extraction Supervisor

Ali Kharrazi

Laboratory Director

roject Mgr.: Kevin O'Dea

RIGINAL COC INFO

ADD ON BUE: 09/23/94
REF #:18418 ADD 9409111

2957-62964

	<b>3</b>	order Ro.: TOTIO	
Name of Caller:	Base line		
Call date:	9-16-Fax	Time: / 4:04	-
ADD ON DUE DATE:_		Date Sampled:	- -
Comments:			
			by

roject Name: 26	662 F	ruitua	ale Av	<u>e</u> .		<del></del> -				<u> </u>									··				ьу	<u> </u>	2_
roject No.: 9	2404	t -DC	)										AN	ALYSI	S REP	ORT									
roject No.: 9	9-8	-94		<del>-</del> -		30, 8015) 8020)	015)	AATICS 20)	CARBONS	105	ACIDS 0, 525)	ASE F)			3LE (EPA 418.1)		, Zn, Ni		ANT			and Non- Oil + Grease	208/F		SERS
abmission No.:_	94	6091			TPH - Gasoline (EPA 5030, 8015)	TPH · Gasoline (5030, 8015) w/BTEX (EPA 602, 8020)	TPH - Diesel (EPA 3510/3550, 8015)	FURGEABLE AROMATICS BTEX (EPA 602, 8020)	PURCEABLE HALOCARBONS (EPA 601, B010)	VOLATILE ORGANICS (EPA 624, 8240, 524.2)	BASE/NEUTRALS, ACIDS (EPA 625/627, 8270, 525)	TOTAL OIL & GREASE (EPA 5520, B+F, E+F)	PCB (EPA 608, 8080)	PESTICIDES (EPA 608, 8080)	TOTAL RECOVERABLE HYDROCARBONS (EPA		METALS: Cd, Cr, Pb, Zn, Ni	CAM METALS (17)	PRIORITY POLLUTANT METALS (13)	TOTAL LEAD	CTION STLC)	1 and	5520 B + 5520 B/F		NUMBER OF CONTAINERS
SAMPLE ID.	DATE	TIME	MATRIX	PRESERV.	TPH.	TPH.	TPH .	PURG BTEX (	PURG (EPA 6	VOLA	BASE/I	TOTAL (EPA 5	PCB (EPA 6	PESTICIDES (EPA 608, 80	TOTAL HYDR(		METAL	CAM	PRIOR METAL	TOTA	EXTRA(	Total an	5520		NCMBE
F-S1,5.5-6.	)		5																			X		$\top$	
F-S3, 5.5-6.0																						又			$\sqcap$
F-84,4.5-5.0	)	•																				X		1	(
F-S1,5.5-6.0 F-S3, 5.5-6.0 F-S4,4.5-5.0 F-S5-5.5-6.0			V																			X	7		
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# Curtis & Tompkins, Ltd., Analytical Laboratories, Singet & Perven

2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

OCT 1 1 1994

BASELINE

#### ANALYTICAL REPORT

Prepared for:

Baseline Environmental 5900 Hollis Street Suite D Emeryville, CA 94608

Date: 06-OCT-94

Lab Job Number: 117300 Project ID: 92404-D0

Location: Fruitvale, 2662 Fruitvale

Reviewed by: Tuesa (Morris

Reviewed by:

This package may be reproduced only in its entirety.

Berkeley

Irvine



LABORATORY NUMBER: 117300

CLIENT: BASELINE ENVIRONMENTAL

PROJECT ID: 92404-D0

LOCATION: Fruitvale, 2662 Fruitvale

DATE SAMPLED: 09/07/94
DATE RECEIVED: 09/07/94
DATE ANALYZED: 09/21/94
DATE REPORTED: 10/06/94

Total Volatile Hydrocarbons with BTXE in Soils & Wastes
TVH by California DOHS Method/LUFT Manual October 1989
BTXE by EPA 5030/8020

LAB ID SAMPLE ID	TVH AS GASOLINE (mg/Kg)	BENZENE (ug/Kg)	TOLUENE (ug/Kg)	ETHYL BENZENE (ug/Kg)	TOTAL XYLENES (ug/Kg)
117300-1 MW-F4 5.5-6.0	ND(1)	ND(5)	ND(5)	ND(5)	ND(5)
117300-METHOD BLANK	ND(1)	ND(5)	ND(5)	ND(5)	ND(5)

ND = Not detected at or above reporting limit; Reporting limit indicated in parentheses.

QA/QC SUMMARY	
RPD, %	23
RECOVERY, %	102



LABORATORY NUMBER: 117300

CLIENT: BASELINE ENVIRONMENTAL

PROJECT ID: 92404-D0

LOCATION: Fruitvale, 2662 Fruitvale

DATE SAMPLED: 09/07/94
DATE RECEIVED: 09/07/94

DATE ANALYZED: 09/07/94

DATE REPORTED: 10/06/94

Total Volatile Hydrocarbons with BTXE in Soils & Wastes TVH by California DOHS Method/LUFT Manual October 1989 BTXE by EPA 5030/8020

LAB ID	SAMPLE	ID	TVH AS GASOLINE (mg/Kg)	BENZENE (ug/Kg)	TOLUENE (ug/Kg)	ETHYL BENZENE (ug/Kg)	TOTAL XYLENES (ug/Kg)
117300-2	MW-F4 1	11.0-11.5	2,100#*	1,700#	11,000#	66,000#+	230,000#+
117300-ME	THOD BI	LANK	ND(1)	ND(5)	ND(5)	ND(5)	ND(5)

- \* Sample chromatogram does not resemble gasoline standard.
- # Results obtained past the technical holding time.
- + Analyzed at a 1:333 dilution on 9/30/94.

ND = Not detected at or above reporting limit; Reporting limit indicated in parentheses.

QA/QC SUMMARY	
RPD, %	<1
RECOVERY, %	102

#### BASELINE 5900 Hollis Street, Suite D Emeryville, CA 94608 (510) 420-8686

## CHAIN OF CUSTODY RECORD

Turn-around Time Lab BASELINE Contact Person

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Sample ID   Date   Time   Media   Depth   No. of   Containers   Part   Solution   Composite   Limit   Composite   Limit   Composite   Co	Project No. 92404 - DO	Fruit Vel	e and Locati	and Location L, 2662 Frontiale die						$\overline{}$	$\int$	T 1	r /			$\overline{\prod}$			
1410-F4 55-60 9-7-94 9:43 So.   S.S. LO   X X M M M M M M M M M M M M M M M M M	Samplers: (Signature)	llhllu	n Ki	Lais			Branch Branch						·						
1412-F4 55-60 9-7-94 9:43 So. 55.LO X X HO MI 1412-F4 110-115 9-7-94 10:22 So. 110-115 1 X X HO HO 1412-F4 121-140 9-7-94 10:22 So. 110-115 1 X X		Date	Time	Media	Depth	Contain-	TEH (TPH "ill.") Oil & Gree					FINAS File 22 Me Fore \$2 Me		Tour Lead					Detec- tion Limits
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Laboratory:  Cold  Conditions of Samples Upon Arrival at Laboratory:  Cold	•			pate / Tin	ne	Received by: (S	Signati	ure)				Date		Time -				_	ul
Relinquished by: (Signature)  Date / Time Received by: (Signature)  Date / Time Remarks:	Relinquished by: (Signati	ure) 	D	ate / Tin	ne	Received by: (S	ignatı	ıre)				Date	· /1	îme		Rema	rks:		
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MMan. Lacost 9-7-94 14:20 Fally Sh - 9/7/94 1420	MMac. X	Scott	9-1-9	14:2	2c/	Kally OR-						9/7/94 1420							

## APPENDIX G

LABORATORY REPORTS GROUNDWATER SAMPLES September 1994

Environmental Services (SDB)

Submission #: 9409117

October 18, 1994

BASELINE ENVIRONMENTAL/EMRYVL

Atten: William Scott

RECEIVED

Project: 2662 FRUITVALE, OAKLAND

Project#: 92404-D0

92404-DO GCT 2 6 1994

Revised 10/18/94

Received: September 9, 1994

BASELINE

Total

re: 7 samples for Gasoline and BTEX analysis.

Matrix: WATER

Sampled: September 9, 1994 Run#: 3839

Analyzed: September 14, 1994

ロナトット

Method: EPA 5030/8015M/602/8020

Spl # CLIENT SMPL ID	Gasoline (mq/L)	Benzene (ug/L)	Toluene (ug/L)	Benzene (ug/L)	Xylenes (ug/L)
62247 HP-F3	0.21	0.9	0.7	4.9	20
62248 HP-F1	26	460	160	1500	4400
Note: DETECTION LIMIT:	BTEX=0.9	UG/L GASOLI	NE=0.9 MG/L		
62250 MW-F4A	3.5	28	2.8	33	99
62251 MW-F2	N.D.	N.D.	N.D.	N.D.	N.D.
62252 MW-F3	N.D.	N.D.	N.D.	N.D.	N.D.
62253 MW-F1	N.D.	N.D.	N.D.	N.D.	N.D.

Matrix: WATER

Sampled: September 9, 1994 Run#: 3849

Analyzed: September 13, 1994

Method: EPA 5030/8015M/602/8020

Method. EFA 3030,0013M	Gasoline	Benzene	Toluene	Ethyl Benzene	Total Xylenes
Spl # CLIENT SMPL ID	(mg/L)	( <b>ug/L)</b>	(ug/L)	(ug/L)	(ug/L)
62249 MW-F4	3.4	29	3.0	38	94
Reporting Limits Blank Result Blank Spike Result (%)	0.05	0.5	0.5	0.5	0.5
	N.D.	N.D.	N.D.	N.D.	N.D.
	80	96	103	100	107

Billy Thach

Billy Thach Chemist

# BASELINE 5900 Hollis Street, Suite D Emeryville, CA 94608 (510) 420-8686

#### CHAIN OF CUSTODY RECORD

Turn-around Time Lab

BASELINE Contact Person

Normal.		
Ckroma los		_
Bill Scult	Kican Open	

Project No. 92404-PU		e and Locati		ן -נימב	Cokland.	Analysis					CLI DUE		8AS 09/.					
Samplers: (Signature)	Mille	- K.	Lecto			7.5	BTX	3	/ /	ctals		' #:18	1 831 f	1	ſ	i I	ı	1
Sample ID No. Station	Date	Time	Media	Depth	No. of Contain- ers	TEH (Tou 1 to 25 5.1.)	Oil & Green	Motor Oil	PNAs	Title 22 Metals	Total Lead						Remarks/ Composite	Detec- tion Limits
HP-F3 HP-F1 MW-F44 MW-F2 MW-F2 MW-F3	9-9-94	11.40 11.50 13:40 13:45 14:00 14:15 14:136	uniar hala hala hala water		2 2 2 2 2	X												Villey
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Relinquished by: (Sign	ŕ	1	Date / Tin	1	Received by: (5	Signature)	<u> </u>			Da 9/9/	ite /	Time <i>[6:</i>		- <i>-</i>				•