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Groundwater Monitoring Results and Request for Site Closure 2662 Fruitvale Avenue Oakland, California

> April 29, 2004 001-09225-04

Prepared for City of Oakland, Public Works Agency Environmental Services Division 250 Frank H. Ogawa Plaza, Suite 5301 Oakland, California 94612-2034





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Mr. Barney Chan Hazardous Materials Specialist Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Subject:

Groundwater Monitoring Results and Request for Site Closure, 2662 Fruitvale

Avenue, Oakland, California

Dear Mr. Chan:

LFR Levine Fricke (LFR) has prepared this report on behalf of the City of Oakland Public Works Agency, presenting groundwater monitoring results for two wells located downgradient from a former gasoline station, which has been closed and redeveloped with residential housing units. Based on analytical results from these wells, it appears that the petroleum hydrocarbon-affected groundwater plume is stable. In addition, the concentrations of several constituents detected in groundwater at 2662 Fruitvale Avenue, Oakland, California ("the Site"), notably benzene, are below the Regional Water Quality Control Board's Environmental Screening Levels for non-drinking water at a commercial facility, and the City of Oakland's risk-based screening levels for outdoor air inhalation. Therefore, residual concentrations of these constituents likely do not present a potential human health threat.

Based on the evaluation of the recent data collected from the groundwater monitoring wells and the historical remedial activities conducted at the Site, LFR requests that the Alameda County Health Care Services Agency issue a site closure letter for the Site.

If you have any questions or comments, please contact me at (510) 596-9566.

Sincerely,

Kimberly A. Brandt, R.G., C.HG. Senior Associate Hydrogeologist

Kuns & Assauct

cc: Mark Gomez, City of Oakland, Public Works Agency Gopal Nair, City of Oakland, Public Works Agency

CONTENTS

CEF	RTI	IFICATIONiii
1.0	IN	VTRODUCTION AND BACKGROUND
	1	1.1 Introduction
	1	1.2 Site Setting
		1.2.1 Location
		1.2.2 Hydrogeology
2.0	PF	REVIOUS REMEDIAL ACTIONS2
3.0	RI	ESULTS OF GROUNDWATER MONITORING2
4.0	D.	ATA EVALUATION
5.0	PI	ERMIT TRACKING SYSTEM4
6.0	C	ONCLUSIONS5
7.0	LI	IMITATIONS5
8.0	Rl	EFERENCES7
TAI	3LI	ES
1	l	Depth-to-Groundwater Measurements, February 13, 2004
2	2	Summary of Laboratory Results for Groundwater Samples (from Cambria 2002b)
3	3	Summary of Groundwater Analytical Data for Wells MW-F4 and MW-13, February 13, 2004
4	1	Summary of Bioremediation Parameters Data for Wells MW-F4 and MW-13, February 13, 2004

FIGURE

1 Site Plan

APPENDICES

- A Site Remediation and Closure Report, 2662 Fruitvale Avenue, Oakland, California 94612, Cambria Environmental Technology, Inc., January 14, 2002
- B Offsite Remediation Report, 2662 Fruitvale Avenue, Oakland, California 94612, Cambria Environmental Technology, Inc., July 10, 2002
- C Laboratory Analytical Data Sheets

CERTIFICATION

All hydrogeologic and geologic information, conclusions, and recommendations in this document have been prepared under the supervision of and reviewed by an LFR Levine Fricke California Registered Geologist.

Kimberly A. Brandt

Senior Associate Hydrogeologist

California Registered Geologist (6658)

California Certified Hydrogeologist (555)

1.0 INTRODUCTION AND BACKGROUND

1.1 Introduction

This report presents results of a groundwater monitoring event conducted by LFR Levine Fricke (LFR), on behalf of the City of Oakland ("City") Public Works Agency, at the property located at 2662 Fruitvale Avenue in Oakland, California ("the Site"; Figure 1). In addition, this report provides information regarding the City's system for notification of residual contamination at the Site. LFR has conducted this work and prepared this report pursuant to a request by Mr. Barney Chan of the Alameda County Health Care Services Agency (ACHCSA) on January 15, 2004. Mr. Chan requested that these tasks be completed to consider the City's and LFR's request for closure for the Site.

The purpose of the groundwater monitoring event was to collect data to assess current concentrations of total petroleum hydrocarbons (TPH) in groundwater directly downgradient from the Site, with respect to groundwater flow direction, and to assess the stability of the groundwater plume. To address the ACHCSA's concern regarding notification to future workers regarding the residual TPH-affected soil and/or groundwater, Mr. Mark Gomez of the City of Oakland Public Works Agency – Environmental Services Division (PWA-ESD) provided a description of the City's Permit Tracking System. This system is described in Section 5.0.

1.2 Site Setting

1.2.1 Location

The Site is located at the northeastern corner of Fruitvale Avenue and Davis Street (Figure 1). The Site is located in a mixed-use commercial and residential district. The Site was formerly occupied by an automobile service station that reportedly operated at the Site from the 1940s until 1978. The underground storage tanks (USTs) were reportedly removed from the Site in 1978. The City purchased the property from Texaco in 1983. In 2002, the Site was redeveloped with residential homes.

1.2.2 Hydrogeology

Depth to groundwater during this monitoring event was measured at between approximately 9 and 10 feet below ground surface. Reportedly, groundwater flows toward the west-southwest with an approximate gradient from 0.02 foot per foot (Cambria Environmental Technology, Inc. ["Cambria"] 2002a).

2.0 PREVIOUS REMEDIAL ACTIONS

On behalf of the City, Cambria submitted a report entitled "Site Remediation and Closure Report, 2662 Fruitvale Avenue, Oakland, California," and dated January 14, 2002 (Cambria 2002a; Appendix A). The report summarizes the contaminants of concern (COCs), the lateral distribution of the COCs, remediation that has been conducted on the Site, and the results of a risk screening evaluation and a sensitive receptor survey. The results of the risk screening evaluation indicated that concentrations of petroleum hydrocarbons in site soils and groundwater do not exceed the site-specific target levels in the City's risk-based corrective action guidance document (Oakland Urban Land Redevelopment Program: Guidance Document, January 1, 2000). It was further stated that the residual hydrocarbons on site and immediately adjacent to the Site do not pose a significant risk to human health. The report did identify concentrations of lead (up to 480 milligrams per kilogram) in soil at the Site. The lead-affected soil was subsequently excavated and disposed of off site. To help accelerate the natural attenuation of residual TPH in the saturated zone downgradient and off site, Cambria installed approximately 510 pounds of oxygenreleasing compound in a trench near Davis Street. Cambria's sensitive receptor survey did not identify wells or basements in the site vicinity.

Cambria prepared a risk management plan (RMP) for the Site dated January 14, 2002 (included in Cambria 2002a). The RMP includes provisions for a change in land use, notification of residual petroleum hydrocarbons in soil and groundwater, and a soil management plan for the excavation of affected soil.

Cambria's January 14, 2002 report indicated that petroleum hydrocarbons in groundwater were detected primarily off site (downgradient) beneath the sidewalk (well MW-F4) and Davis Street (MW-13; Table 2). To address the petroleum hydrocarbons in off-site groundwater, hydrogen peroxide was injected in wells MW-F4 and MW-13 in May and June 2002. The introduction of hydrogen peroxide into these wells supplied sufficient dissolved oxygen (DO) to stimulate hydrocarbon biodegradation (Cambria 2002c). The injection of the hydrogen peroxide is summarized in Cambria's report entitled "Offsite Remediation Report for the Site" and dated July 10, 2002 (Cambria 2002b; Appendix B).

3.0 RESULTS OF GROUNDWATER MONITORING

To assess the current concentrations of petroleum hydrocarbons in the off-site groundwater, LFR collected groundwater samples from wells MW-F4 and MW-13 in February 2004.

Prior to groundwater sample collection, the depth to groundwater was measured in each well and recorded on field forms. These data are summarized in Table 1. LFR checked the groundwater in each well for the presence of floating product using disposable bailers. Floating product was not observed in either well. Subsequent to

measuring the water levels, the monitoring wells were micro-purged using a peristaltic pump and dedicated tubing. The field parameters of pH, conductivity, temperature, oxidation-reduction potential (ORP), and DO were measured using a meter equipped with a flow-through cell. After the field parameters stabilized, groundwater samples were collected.

Collected groundwater samples were transferred directly into laboratory-provided sample containers. Groundwater samples were labeled, placed in a chilled cooler, and transported under chain-of-custody procedures to Curtis & Tompkins Ltd. of Berkeley, California, a California-certified laboratory. The samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by U.S. EPA Method 8015M; benzene, toluene, ethylbenzene, and total xylenes (BTEX) by U.S. EPA Method 8020; total and soluble iron by U.S. EPA Method 6010; and nitrate and sulfate by U.S. EPA Method 300.0.

Analytical data for the groundwater samples collected during this monitoring event are discussed below. Laboratory reports for the groundwater samples are included in Appendix C.

TPHg and BTEX were detected in the groundwater samples collected from wells MW-F4 and MW-13 at low levels (Table 3). TPHg was detected in wells MW-F4 and MW-13 at concentrations of 6,100 micrograms per liter (μ g/l; 6,300 μ g/l in the duplicate sample) and 4,500 μ g/l, respectively. BTEX compounds were detected at 42 μ g/l, 2.6 μ g/l, 650 μ g/l, and 12.4 μ g/l, respectively, in the primary sample from well MW-F4 and at 48 μ g/l, 5.6 μ g/l, 680 μ g/l, and 12.2 μ g/l, respectively, in the duplicate sample from this well. In well MW-13, BTEX compounds were detected at 42 μ g/l, 5.2 μ g/l, 38 μ g/l, and 7.4 μ g/l, respectively. These data are consistent with groundwater monitoring data previously collected for the wells (Table 2).

Biodegradation parameters were also collected from the groundwater from each well. These parameters are summarized on Table 4.

4.0 DATA EVALUATION

To evaluate the concentrations of TPHg and BTEX detected in the groundwater samples, LFR compared the analytical data to the Regional Water Quality Control Board's (RWQCB's) Environmental Screening Levels (ESLs) published in February 2004 (RWQCB 2004), and the City's Tier 1 Risk-Based Screening Criteria (City of Oakland Public Works Agency 2000). For the ESL comparison, LFR concluded, based on the sensitive receptor survey results conducted by Cambria (Cambria 2002a), that groundwater in the site vicinity was not used for drinking water and that the ESL values for non-drinking-water values could be applied. These ESL values are summarized on Table 2. This comparison indicated that only TPHg exceeded its ESL for the groundwater samples from wells MW-F4 and MW-13, and that benzene and ethylbenzene exceeded their respective ESLs only in the groundwater sample collected

from MW-F4. The concentrations of toluene and xylenes were below their respective ESLs in all of the samples analyzed and ethylbenzene was below its respective ESL in well MW-13.

The TPH and BTEX concentrations detected in the groundwater samples were also compared to the City's RBSLs (Table 2). The RBSL values used the groundwater medium and evaluated only the inhalation of outdoor air vapors because the TPH-affected groundwater is located beneath a sidewalk and a street. The concentrations detected in both wells were well below the RBSL values.

Review of biodegradation parameters collected from wells MW-F4 and MW-13 indicates that biodegradation activity is likely occurring in the plume (Table 4). Specifically, the reduced DO and ORP values observed in MW-13, as compared to MW-F4, indicates that the oxygen in the water being consumed, and thereby promoting biodegradation activity within the plume and at the downgradient edge of the plume. Biodegradation within the plume and at the downgradient edge of the plume will help inhibit further migration of the affected groundwater.

5.0 PERMIT TRACKING SYSTEM

The City has implemented an institutional control to help identify properties where residual contamination is present. The City created and maintains a Permit Tracking System (PTS). Properties issued a no further action (NFA) letter with residual contamination are "flagged" in this system. The purpose of this flagging is to ensure that future permitted work at the site (1) does not disturb any conditions upon which the no further action letter was issued (e.g., existence of an asphalt cap), or otherwise change conditions in a manner that would increase risk to unacceptable levels; and (2) is conducted under an appropriate health and safety plan to protect workers and nearby residents. No City permit for work at the site is to be issued until these concerns have been adequately addressed. The City maintains a file of no further action letters and associated risk management plans for reference.

The PTS will only "capture" work that may encounter off-site contamination located *in the public right-of-way* if that work is specifically associated with a private property that has been flagged. In this case, should off-site work be performed in the public right-of-way, it would only be "captured" if it were related to one or more of the new homes located at 2662 Fruitvale Avenue. The City can modify the PTS to "capture" other nearby addresses if that is deemed appropriate.

The City does have an internal Administrative Procedure that provides protocol for work to be performed by City personnel or City contractors in the public right-of-way. The protocol requires that the PWA-ESD be informed in advance of planned "construction, installation, relocation, rehabilitation or removal of City infrastructure that (a) involves the disturbance of subsurface conditions to allow for confined-space work at depths greater than three feet and (b) is located in an area where subsurface

contamination is known or reasonably suspected." In these cases, the PWA-ESD undertakes due diligence (review of internal files, Phase I research, Phase II investigations, as necessary) prior to commencement of work. Any concerns that the PWA-ESD encounter relating to subsurface contamination are then addressed in the health and safety plan and, in some cases, by remediation of contaminated media.

The City's Administrative Procedure does provide a notification exemption for "emergency repair or routine maintenance of City infrastructure," so that work that must be performed quickly to maintain basic City services is not unnecessarily delayed. City policy is that all workers on such a job must have, at a minimum, OSHA 4-hour First Responder Awareness training, which instructs workers on how to identify and react to potentially hazardous conditions. The PWA-ESD ensures that all City employees who might work in subsurface conditions receive the appropriate HAZWOPER certifications and periodic refresher training.

6.0 CONCLUSIONS

Based on review of the data and comparison of the data to RWQCB ESLs and the City's RBSLs, the data indicate that detected concentrations of chemicals do not pose a significant threat to human health and the environment. The constituent's concentrations are consistent with the concentrations detected during previous monitoring events and indicate that the TPH-affected groundwater plume localized in the vicinity of MW-F4 and MW-13, is stable and does not appear to be migrating. This is supported by the bioremediation indicator parameters collected from MW-F4 and MW-13, which likely indicate that biodegradation activity is likely occurring within the plume and at the downgradient edge of the plume. Biodegradation will likely continue to occur as "fresh" water containing higher concentrations of DO flows into the affected area. For the protection of workers who may come into contact with the affected groundwater, the City has identified the Site as an area that will require additional health and safety measures. Future workers would be notified of the condition of the groundwater in this area by PTS, which is implemented by the PWD-ESD.

Based on the data collected from these wells, the historical remedial activities associated with the Site, and the assurance of notification to future site workers via the PTS, it is LFR's recommendation that no further investigation or monitoring be conducted at the Site. In accordance with these findings, on behalf of the City, LFR requests that the ACHCSA issue a closure letter for this Site.

7.0 LIMITATIONS

The opinions and recommendations presented in this report are based upon the scope of services, information obtained through the performance of the services, and the schedule as agreed upon by LFR and the party for whom this report was originally prepared. This report is an instrument of professional service and was prepared in

accordance with the generally accepted standards and level of skill and care under similar conditions and circumstances established by the environmental consulting industry. No representation, warranty, or guarantee, express or implied, is intended or given. To the extent that LFR relied upon any information prepared by other parties not under contract to LFR, LFR makes no representation as to the accuracy or completeness of such information. This report is expressly for the sole and exclusive use of the party for whom this report was originally prepared for a particular purpose. Only the party for whom this report was originally prepared and/or other specifically named parties have the right to make use of and rely upon this report. Reuse of this report or any portion thereof for other than its intended purpose, or if modified, or if used by third parties, shall be at the user's sole risk.

Results of any investigations or testing and any findings presented in this report apply solely to conditions existing at the time when LFR's investigative work was performed. It must be recognized that any such investigative or testing activities is inherently limited and do not represent a conclusive or complete characterization. Conditions in other parts of the project site may vary from those at the locations where data were collected. LFR's ability to interpret investigation results is related to the availability of the data and the extent of the investigation activities. As such, 100% confidence in environmental investigation conclusions cannot reasonably be achieved.

LFR, therefore, does not provide any guarantees, certifications, or warranties regarding any conclusions regarding environmental contamination of any such property. Furthermore, nothing contained in this document shall relieve any other party of its responsibility to abide by contract documents and applicable laws, codes, regulations, or standards.

8.0 REFERENCES

- California Regional Water Quality Control Board, San Francisco Bay Region (RWQCB). 2004. Screening for Environmental Concerns at Sites With Contaminated Soil and Groundwater. Interim Final. February.
- Cambria Environmental Technology, Inc. ("Cambria"). 2002a. Site Remediation and Closure Report, 2662 Fruitvale Avenue, Oakland, California 94612. January 14.
- ———. 2002b. Offsite Remediation Report. 2662 Fruitvale Avenue, Oakland, California 94612. July 10.
- City of Oakland Public Works Agency. 2000. Oakland Urban Land Redevelopment Program: Guidance Document. January 1.

Table 1

Depth-to-Groundwater Measurements, February 13, 2004

2662 Fruitvale Avenue

Oakland, California

Monitoring Well ID	Casing Elevation (feet)	Date Measured	Product Thickness (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)
MW-F4	101.56	2/13/2004	-	8.90	92.66
MW-13	101.20	2/13/2004	_	9.80	91.40

Table 2
Summary of Laboratory Results for Groundwater Samples 2662 Fruitvale Avenue Oakland, California

Monitoring Well ID	Date Sampled	TPHg (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Xylenes (mg/L)	Total Iron (mg/L)	Soluble Iron (mg/L)	Nitrate (mg/L)	Sulfate (mg/L)	Note
MW-F1	08/16/93	<0.05	< 0 002	< 0.002	<0 002	<0 002	-	-	-	-	1
	06/29/94	<0.05	<0 0005	<0 0005	<0 0005	<0 0005	-	+	-	-	1
	09/09/94	<09	<0 0009	<0 0009	<0 0009	<0 0009	-	-	-	-	1
	12/21/94	<0.05	<0 0005	<0 0005	<0 0005	<0.0005			-	-	1
	06/30/95	<0.05	<0 0005	<0 0005	<0 0005	<0 0005	-		-	-	1
•	12/29/95	< 0.05	<0 0005	<0 0005	<0 0005	<0.0005	-			-	1
	12/13/96	-	-	-		-		<0.10	8.5	38	1
•	06/26/97	<0.05	< 0.0005	< 0.0005	<0 0005	<0 0005	0.1	<0 10	7.7	38	
	03/11/98	< 0.05	<0 0005	<0 0005	<0 0005	<0 0005	0.90	<0 10	11	38	
•	12/11/98	<0.05	<0 0005	< 0.0005	<0.0005	< 0.0005	<0 10	<0.10	7.1	38	
	06/29/99	<0.05	<0 0005	< 0.0005	<0 0005	<0 0005	<0 10	< 0.10	30	35	
			No	longer part	of semi-ann	ual monitori	ng program				
MW-F2	08/16/93	<0.05	< 0 002	< 0 002	<0 002	< 0.002	-			-	1
•	06/29/94	<0.05	<0 0005	< 0.0005	<0 0005	<0 0005	-	-	,		1
=	09/09/94	<09	<0 0009	<0 0009	<0 0009	<0 0009	-				1
•	12/21/94	0.096	<0 0005	<0 0005	<0 0005	<0 0005	-				1
-	د9/30/9	0.34	<0 0005	<0 0005	<0 0005	0.0005	-	-	-		1
-	12/29/95	<0.05	<0 0005	<0.0005	< 0.0005	< 0.0005		-			1
•	06/27/96	0.064	0.0012	<0 0005	<0 0005	<0.0005	-	-	-		1
-	12/13/96	0.06	<0 0005	<0 0005	<0 0005	<0.0005	-	0.24	0.20	8	1
-	06/26/97	<0.05	<0.0005	<0.0005	<0 0005	< 0.0005	0.1	< 0.10	<0.05	7.4	<u>-</u> -
-	03/11/98	0.20	0.00088	<0 0005	<0 0005	<0 0005	4.8	0.18	< 0.05	7.1	
-	12/11/98	<0.05	<0 0005	< 0.0005	<0 0005	<0 0005	0.25	< 0.10	< 0.05	7.8	
•	06/29/99	<0.05	<0 0005	<0.0005	< 0.0005	<0 0005	<0.10	<0.10	<10	<10	
•	01/21/00	<0.05	<0 0005	<0 0005	<0 0005	<0 0005	< 0.10	< 0.10	<0.2	9	
-	06/27/00	<0.05	<0.0005	< 0.0005	< 0.0005	<0 0005	53	<0.10	<1.0	2	
-	12/22/00	<0.05	< 0.0005	< 0.0005	< 0.0005	< 0.0005	<0.10	<0.10	< 1 0	9.9	
MW-F3	08/16/93	<0.1	<0.002	< 0.002	<0.002	<0 002	-				1
-	06/29/94	<0.05	<0.0005	<0 0005	<0.0005	<0 0005		-		~	<u>:</u>
-	09/09/94	<0.9	<0.0009	< 0.0009	<0 0009	< 0.0009			-		1
-	12/21/94	0.13	<0 0005	0.0013	<0.0005	<0.0005					1
-	06/30/95	0.11	<0 0005	<0 0005	<0 0005	<0.0005	 				<u>-</u> 1
	12/29/95	0.35	0.0008	<0 0005	0.0012	0.0007					1
	06/27/96	0.088	0.002	<0.0005	<0 0005	< 0.0005					$-\frac{1}{1}$
-	12/13/96	0.18	<0.0005	<0 0005	< 0.0005	<0.0005		0.11	0.69	23	1
-	6/26/97	<0.05	<0.0005	<0.0005	<0 0005	< 0.0005	0.46	0.16	0.70	23	
-	3/11/98	<0.05	<0 0005	<0.0005	<0 0005	<0.0005	0.11	0.20	2.5	28	
-	12/11/98	<0.05	<0.0005	<0 0005	<0.0005	<0 0005	0.31	0.12	0.97	30	·
-	6/29/99	<0.05	<0 0005	<0.0005	< 0.0005	< 0.0005	<0.10	<0.10	3	38	
-		-0 00		longer part		~0.0003		~U.1U		J0	

Table 2 (Continued)
Summary of Laboratory Results for Groundwater Samples 2662 Fruitvale Avenue

Oakland, California

Monitoring Date TPHg Sulfate Benzene Toluene Ethyl-Xylenes Total Soluble Nitrate Note Well ID Sampled (mg/L) (mg/L) (mg/L) benzene (mg/L)Iron Iron (mg/L)(mg/L) (mg/L)(mg/L) (mg/L) MW-F4 09/9/94* 0.029 3.5 0.003 0.038 0.099_ -1 12/21/94 **37** 0.66 28 2.3 5.9 1 06/30/95 9.2 0.18 0.76 < 0 1 1.0 į 12/29/95 0,61 4.3 38 0.019 5.8 1 06/27/96 6.2 0.081 0.140.52 0.29 1 0.39 3.2 12/13/96 27 0.05 3.7 6.6 < 0.05 <2 1 06/26/97 6.2 0.16 0.018 0.71 0.32 2.4 3.1 < 0.05 0.2 03/11/98 9.5 0.0621.0 0.03 0.801.2 3.0 < 0.05 <01 12/11/98 12 0.34 0.051 2.0 0.62 5.9 5.7 < 0.05 1.5 1.8 06/29/99 10 0.23 0.032 0.300.930.90 <10 9 0.033 01/21/00 7.9 < 0.005 0.25 1.0 2.7 13 < 0.2 < 1.00.08 06/27/00 10 < 0.025 1.1 0.32 160 < 0.10 <10 <10 10/6/00 3 0,011 0.0018 0.069 0.12 0.24 < 010 38 2.1 0.039 11/13/00 3.9 0.0160.84 0.30 0.14 < 0.10 <1.0 13 12/22/00 4.7 0.054 0.00960.85 0.34 0.32 0.17 11 <1.0 MW-F5 06/30/95 0.10 < 00005 < 0.0005 < 0.0005 < 0.0005 ----1 12/29/95 < 0.05 < 0 0005 < 0 0005 < 0.0005 0.0007 1 06/27/96 < 0.05 < 0 0005 < 0.0005 < 0.0005 < 0 0005 1 12/13/96 < 0.05 < 00005 < 0.0005 < 0 0005 < 0 0005 < 0.10 < 0.10 45 6.6 1 06/26/97 < 0.05 40.00324 0.0064 0.00073 0.0042 0.21 <01 45 6.1 03/11/98 < 0.05 < 0 0005 < 0.0005 <0 10 < 0 0005 < 0 0005 < 0 1 0 6.1 45 12/11/98 < 0.05 < 00005 < 0.0005 < 0.0005 < 0 0005 0.58 0.19 6.0 41 06/29/99 < 005 < 0 0005 < 0.0005 < 0.0005 < 00005 < 0.10 < 0.10 23 50 01/21/00 < 0.05 < 0.0005 < 0.0005 < 0 0005 < 0 0005 0.14< 0 10 5.2 42 06/27/00 < 0.05 < 00005 < 0.0005 < 0.0005 < 0 0005 60 < 0.10 20 37 12/22/00 < 0.05 < 00005 < 0.0005 < 0.0005 < 0.0005 < 0.10 < 0.10 23 56 MW-F6 06/30/95 < 0.05 < 00005 < 0 0005 < 0.0005 < 0.0005 1 12/29/95 < 0.05 < 00005 < 0.0005 < 0 0005 < 0 0005 1 06/27/96 < 0.05 < 00005 < 0.0005 < 0 0005 < 0.0005 1 12/13/96 < 0.05 < 00005 < 0.0005 < 0 0005 < 0 0005 < 010 0.44 39 1 06/26/97 < 0.05 < 00005 < 0.0005 < 0 0005 < 0 0005 0.22 0.18 < 0.05 47 03/11/98 < 0.05 < 00005 < 00005 < 0.0005 < 0 0005 < 0.10 < 0.10 49 0.14 12/11/98 < 0.05 < 00005 < 0.0005 < 0 0005 < 0 0005 0.24 0.11 43 0.06 06/29/99 < 0.05 < 0 0005 < 0 0005 < 0.0005 < 0.0005 < 0.10 0.93 54 <1.0 01/21/00 < 0.05 < 00005 < 0.0005 < 0.0005 < 0.10 < 0.0005 0.11 42 0.5 06/27/00 < 0 05 < 00005 < 0 0005 < 0 0005 < 0.0005 10 < 0.10 9 <10 12/22/00 < 0.05 < 00005 < 0 0005 < 0 0005 < 0.0005 0.29 0.15 61 1.1

Table 2 (Continued)

Summary of Laboratory Results for Groundwater Samples 2662 Fruitvale Avenue Oakland, California

Monitoring Well ID	Date Sampled	TPHg (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Xylenes (mg/L)	Total Iron (mg/L)	Soluble Iron (mg/L)	Nitrate (mg/L)	Sulfate (mg/L)	Note
MW-13	12/21/94	3.3	0.33	< 0.013	0.024	0.24	-	-	-	-	1
•	06/30/95	22	0.85	<0 0005	1.2	1.6		-		-	1
	12/29/95	22	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	0.078	1.87	2.4	-	-	-	-	1
•	06/27/96	18	0.63	0.026	11	1.0	-	-	-	-	1
	12/13/96	16	0.67	0.04	1.2	1.0	-	6.8	<0.05	<2	1
	6/26/97*	11	0.42	0.037	0.64	0.26	7.7	6.9	<0.05	0.3	
	3/11/98*	13	0.30	<0 025	0.89	0.51	4.3	6.7	< 0.05	2.3	
	12/11/98	12	0.47	0.048	1.1	0.48	6.6	7.0	<0.05	16	
_	06/29/99	_ 7	0.24	0.13	0.44	0.11	1.3	1.3	<1.0	11	
	01/21/00	7.3	0.035	< 0.005	0.62	0.22	7.3	6.9	<0.2	<1.0	
_	06/27/00	6.1	0.11	<0 025	0.27	0.038	15	<0.10	1	2	
_	10/6/00	4.6	0.10	<0 025	0.19	0.036	4.3	3.5	<1	5.4	
	11/13/00	6.0	0.22	0.035	0.47	0.12	4.5	1.4	1.1	1.7	
	12/22/00	9.2	0,27	0.033	0.53	0.12	6.7	6.7	1.0	<1.0	
MCL	-	_	0 001	0 150	0.700	1.75	-		-	-	

Note: Bold: Picates detected concentrations: Shaded indicates concentrations exceeding MCLs. I Historical laboratory data provided by Baseline Environmental Consulting

* Higher concentration reported for either the sample or field duplicate sample (QC/I)

Table 3

Summary of Groundwater Analytical Data for Wells MW-4 and MW-13, February 13, 2004

2662 Fruitvale Avenue

Oakland, California

Monitoring Well ID	Date Sampled	TPHg (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethylbenzene (µg/l)	Xylenes (µg/l)
MW-F4	2/13/2004	6,100	42	2.6	650	12.4
MW-F4 (duplicate)	2/13/2004	6,300	48	5.6	680	12.2
MW-13	2/13/2004	4,500	42	5.2	38	7.4
RWQCB ESLs		500	46	130	290	130
City of Oakland RBSLs for Groundwater (inhalation of outdoor air vapors)		NA	1,300,000	>SOL	>SOL	>SOL

Notes:

 $\mu g/l = micrograms per liter$

ESL = Environmental Screening Limit

RBSL = Risk-Based Screening Limit

SOL = solubility

Table 4

Summary of Bioremediation Parameter Data for Wells MW-4 and MW-13, February 13, 2004

2662 Fruitvale Avenue

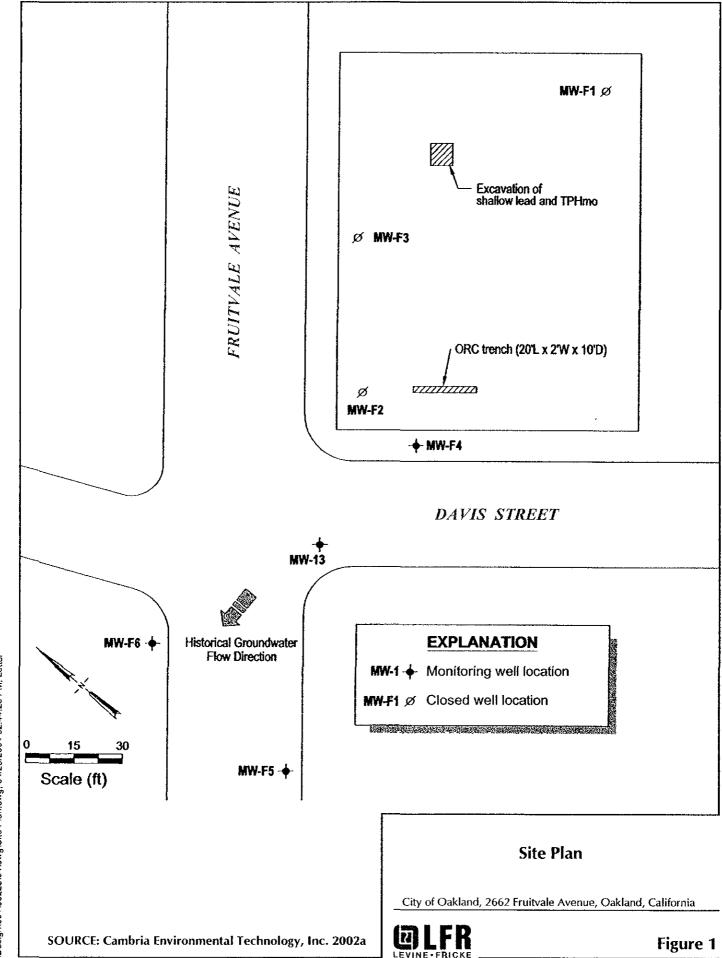
Oakland, California

Monitoring Well ID	Date Sampled	Total Iron (mg/l)	Soluble Iron (mg/l)	Nitrate (mg/l)	Sulfate (mg/l)	Dissolved Oxygen (mg/l)	Oxygen Reduction Potential (mV)
MW-F4	2/13/2004	5.6	< 0.1	< 0.05	< 0.50	12.6	190.4
MW-13	2/13/2004	5.9	2	< 0.05	0.76	6.4	8.6

Notes:

mg/l = milligrams per liter

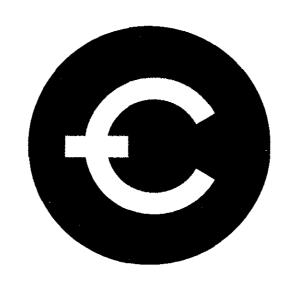
mV = millivolts



I:\Design\001\09225\04\dwg\Site Plan.dwg, 04/29/2004 02:44.23 PM, Letter

APPENDIX A

Site Remediation and Closure Report 2662 Fruitvale Avenue Oakland, California 94612 January 14, 2002 Cambria Environmental Technology, Inc.



Mr. Joseph Cotton City of Oakland, Public Works Agency Environmental Services Division 250 Frank H. Ogawa Plaza, Ste. 5301 Oakland, California 94612-2034



Re: Site Remediation and Closure Report

2662 Fruitvale Avenue Oakland, California 94621 Cambria Project #153-1664-028

Dear Mr. Cotton:

As required by the Alameda County Health Care Services Agency (ACHCSA), Cambria Environmental Technology, Inc. (Cambria) has prepared this site remediation and closure report for the above-referenced site.

Cambria understands that the City of Oakland will forward a copy of this report to the ACHCSA. If you have any questions or comments regarding this report, please call me at (510) 420-3303.

Sincerely,

Cambria Environmental Technology, Inc.

Bob Clark-Riddell, P.E. Principal Engineer

Enc: Site Remediation and Closure Report

Bob Cipilal

bakland, CA San Ramon, CA Conoma, CA

Cambria Environmental Technology, Inc.

uite B wakland, CA 94608 Tel (510) 420-0700 ax (510) 420-9170

January 14, 2002

Mr. Barney Chan Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: Risk Management Plan

2662 Fruitvale Avenue Oakland, California 94621 Cambria Project #153-1664-028

Dear Mr. Chan:

On behalf of the City of Oakland, Cambria Environmental Technology, Inc., (Cambria) is submitting this Risk Management Plan (RMP) for the above-referenced site. The Alameda County Health Care Services Agency (ACHCSA) frequently requires a RMP as a condition of regulatory case closure. The site background and the RMP are presented below.

SITE BACKGROUND

Site Location and UST Status: The Site is located on the northeast corner of Fruitvale Avenue and Davis Street in Oakland, California. The area use is mixed commercial and residential. Cambria understands that an automobile service station occupied the Site from the 1940s until 1978. The underground storage tanks (USTs), including three gasoline USTs and one additional UST (presumably used for waste oil storage), were removed from the Site in 1978. The City of Oakland purchased the property from Texaco in 1983.

Lithology: The site lithology consists primarily of clays. Below approximately 8-10 ft below ground surface (bgs), sands and gravels are encountered, though in the northeastern portion of the site, sands were encountered between 1 and 4 ft bgs. Local lithologic variation is consistent with general categories for soils within the City of Oakland (Merritt sands, sandy silts, and clayey silts), as detailed in the City of Oakland 2000 Oakland Risk-Based Corrective Action: Technical Background Document.

Groundwater Depth and Flow Direction: Depth to groundwater is approximately 8 to 11 ft bgs, and groundwater flows towards the west-southwest with an approximate gradient of 0.02 ft/ft.

Sakland, CA San Ramon, CA Conoma, CA

Cambria Invironmental echnology, Inc.

144 65th Street Lite B Oakland, CA 94608 Tel (510) 420-0700 Lx (510) 420-9170 Nearby Surface Water: Sausal Creek is located approximately 500 ft west of the subject site. Peralta Creek is located approximately 1,500 ft east-southeast of the subject site.

Investigation and Remediation: Petroleum hydrocarbons and lead in soil and groundwater have been investigated and remediated under regulatory oversight by the ACHCSA. Additional investigation and remediation information, including a risk evaluation and remediation goals, is presented in Attachment A.



RISK MANAGEMENT PLAN

A copy of this RMP should be provided to the City of Oakland Community and Economic Development Agency for its records. The objective of this RMP is to protect potential future site occupants, construction workers, groundwater resources, and the environment.

1. Notice of change in land use for this property should be sent to:

Alameda County Health Care Services Agency Environmental Health Services Environmental Protection (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502

- 2. Due to the presence of residual gasoline in the subsurface, construction workers who may handle subsurface soil (soil at depths greater than 3 ft below ground surface) during future construction activities should take appropriate precautions. A health and safety plan should be prepared that requires Level D protection for all workers as per Occupational Health and Safety Administration (OSHA) rules (29 CFR 1910.120). Level D protection generally includes gloves, work clothes, boots, and hard hats, if required. If site excavation activities encounter hydrocarbon odor, hydrocarbon staining, or any other indication of the potential presence of petroleum hydrocarbons, air quality monitoring should be performed. Until air quality in the work area is determined, construction workers should have OSHA Level C protection. Level C protection generally includes at a minimum a half-face filtering respirator with organic vapor cartridges, nitrile or latex gloves, and the protection specified in Level D. In the event that groundwater is encountered during construction activities, direct contact with the groundwater should be avoided.
- 3. If subsurface soil is excavated during site construction activities, a soil management plan governing sampling of excavated soil to determine disposal or reuse options should be prepared and submitted to the ACHCSA. If it becomes necessary to evacuate any

- groundwater during site construction activities, such groundwater should be stored in temporary containers and analyzed for disposal options.
- 4. The shallow groundwater beneath the property should not be used for any purpose, unless analyzed and treated, if necessary. If shallow groundwater is proposed for use, appropriate notice should be given to the ACHCSA.

CLOSING

If you require any additional information, please contact Cambria at (510) 420-0700.

Sincerely,

Cambria Environmental Technology, Inc.

Ian D. Young

Senior Staff Geologist

Bob Clark-Riddell, P.E. Principal Engineer

Attachment: A – January 14, 2002, Site Remediation and Closure Report

cc: Mr. Joseph Cotton, R.G., City of Oakland, Public Works Agency,

Environmental Services Division 250 Frank H. Ogawa Plaza, Ste. 5301 Oakland, California 94612-2034

H \City of Oakland\2662 Fruitvate\Remediation Report\Fruitvale RMP.doc

SITE REMEDIATION AND CLOSURE REPORT

2662 Fruitvale Avenue Oakland, California 94621 Cambria Project #153-1664-028

January 14, 2002

3

Prepared for:

City of Oakland, Public Works Agency Environmental Services Division 250 Frank H. Ogawa Plaza, Ste. 5301 Oakland, California 94612-2034

Prepared by:

Cambria Environmental Technology, Inc. 1144 65th Street, Suite B Oakland, California 94608

No. C 049629

Oakland, CA San Ramon, CA Sonoma, CA

Ian Young
Senior Staff Geologist

Bob Clark-Riddell, P.E. Principal Engineer

Bot civillell

Cambria Environmental Technology, Inc.

1144 65th Street Suite B Oakland, CA 94608 Tel (510) 420-0700 Fax (510) 420-9170

SITE REMEDIATION AND CLOSURE REPORT

2662 Fruitvale Avenue Oakland, California 94621 Cambria Project #153-1664-028

January 14, 2002



Cambria Environmental Technology, Inc. (Cambria) has prepared this site remediation and closure report for the above-referenced site. This report describes the completed activities required by the Alameda County Health Care Services Agency (ACHCSA) to facilitate development of the site. The site background, risk screen evaluation and remediation goals, onsite remediation activities, sensitive receptor survey, conclusions, and a request for a regulatory action are presented below. Having completed the onsite remediation required by the ACHCSA, Cambria concludes that the site is suitable for development.

SITE BACKGROUND

This section summarizes the site background. This site background is based on Cambria's review of the following reports: 1) September 1993 *Phase III Soil and Groundwater Investigation* by Baseline Environmental Consulting (Baseline), 2) September 1995 *Supplemental Groundwater Investigation* by Baseline, and 3) January 30, 2001 *Results of Semi Annual Groundwater Monitoring* by Innovative Technical Solutions, Inc. (ITSI). Previous consultant figures and tables presenting the investigation and analytical data reviewed by Cambria are included Cambria's *Risk Screening Evaluation* dated March 1, 2001 (Appendix A).

Site Location and UST Status: The Site is located on the northeast corner of Fruitvale Avenue and Davis Street in Oakland, California (Figure 1). The area use is mixed commercial and residential. Cambria understands that an automobile service station occupied the Site from the 1940s until 1978. The underground storage tanks (USTs), including three gasoline USTs and one additional UST (presumably used for waste oil storage), were removed from the Site in 1978. The City of Oakland purchased the property from Texaco in 1983.

Lithology: Vadose zone soils consist primarily of clays. Below approximately 8 to 10 ft below ground surface (bgs), sands and gravels are encountered. In the northeastern portion of the site, sands were encountered between 1 and 4 ft bgs in borings MW-F1, F-11, and F-13. The City of Oakland 2000



Cambria compared analytic results to the EPA Region 9 Preliminary Remediation Goal (PRG) of 400 mg/kg. Lead concentrations exceeded the PRG in one area (sample F4-2'), located near the middle of the site.

Table B - Results of Lead Exposure Pathways (Residential)

Based on Lead Concentrations using

EPA Region 9 Preliminary Remediation Goal

3

Exposition Scenario (a.c.)	is acever		s Concentrations	
and a more particular to	17	Lead		
Volatilization from subsurface soil to indoor air	1x10 ⁻⁵	NA	NA	NA
Volatilization from groundwater to indoor air	1x10 ⁻⁵	NA	NA	NA
ngestion/ Inhalation/ dermal contact with surficial soil	1x10 ⁻⁶	400 mg/kg (EPA PRG)	480 mg/kg	Maximum site concentration exceed SSTL.

The results of the risk screening indicate that petroleum hydrocarbon concentrations in site soil and groundwater do not exceed the site-specific target levels in the Oakland risk-based corrective action guidance document. This suggests that residual hydrocarbons onsite and immediately adjacent to the site do not pose a significant risk to human health. However, the lead concentrations in one shallow soil sample (480 mg/kg in F4-2' located 2 ft bgs) slightly exceeded the EPA PRG risk screening criteria of 400 mg/kg. The removal of this shallow lead-bearing soil is the focus of the limited excavation described below.

Site Remediation and Closure Report 2662 Fruitvale Avenue Oakland, California January 14, 2002

CAMBRIA

ONSITE SOIL AND GROUNDWATER REMEDIATION

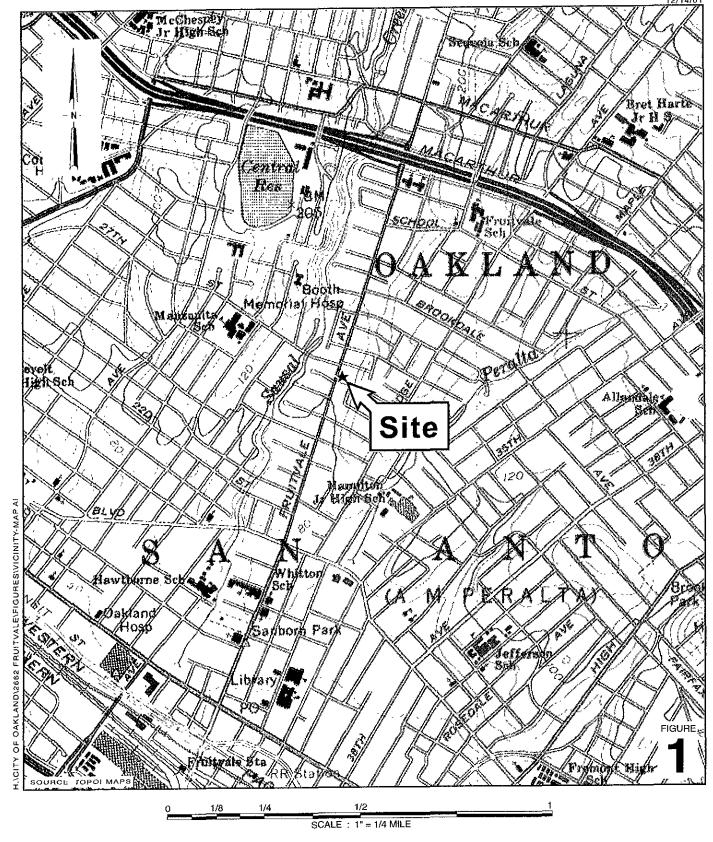
To facilitate site development and case closure, Cambria completed the onsite remedial tasks described in the *Remediation Workplan* dated September 17, 2001. The ACHCSA approved this workplan on September 24, 2001. In a letter dated September 27, 2001, the ACHCSA revised the workplan approval, authorizing closure of onsite well MW-F2 in addition to onsite wells MW-F1 and MW-F3. The ACHCSA letters are included in Appendix C. The procedures, results, and conclusions of the limited soil excavation, ORC treatment trench installation, and well closure are described below.

Limited Soil Excavation

To remove shallow soil impacted by lead and hydrocarbons, Cambria coordinated the excavation of soil near the middle of the site. The excavation targeted lead concentrations (480 mg/kg) detected at 2 ft below grade surface (bgs) in shallow soil sample F4-2'. The remedial goal was the USEPA Preliminary Remediation Goal (PRG) of 400 mg/kg for lead remediation. Excavation also was designed to remove soil impacted by total petroleum hydrocarbons as motor oil (940 mg/kg TPHmo), also detected in sample F4-2'. The 940 mg/kg TPHmo concentration exceeded nuisance thresholds.

Cambria excavated an area approximately 5 ft long by 5 ft wide by 3 ft deep (approximately 10 cubic yards, or 15 tons, of impacted soil) around sample location F4-2'. Field observations (odors, discoloration) were used to determine the need for any additional immediate soil excavation. Excavated soil was stockpiled onsite pending analysis and appropriate offsite disposal. After initial excavation activities, confirmation soil samples were collected from the pit excavation sidewalls (samples TP-1 through TP-4) and bottom (sample TP-5), and submitted for analysis. Laboratory analytical reports are presented in Appendix D. Field data sheets are presented as Appendix E.

Soil analytical data from the excavation sampling is summarized in Table 1. As shown in Table 1, no residual hydrocarbons were detected in the confirmation samples from the sidewalls or bottom of the excavation. Lead was detected in confirmation samples at concentrations ranging from 7.3 to 28 mg/kg, well below the PRG of 400 mg/kg. The detected lead concentrations are likely due to background lead in site soil. Additional details of the limited soil excavation are described below in the section entitles Field Activity Details of Excavation and ORC Treatment Trench Installation.



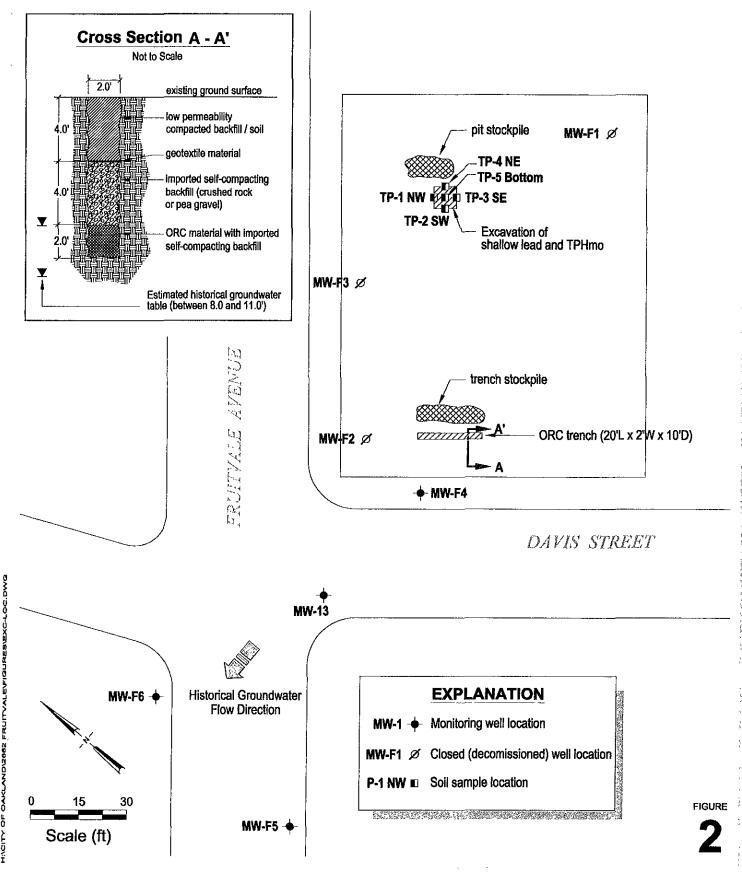
City of Oakland

2662 Fruitvale Avenue Oakland, California



Vicinity Map

CAMBRIA



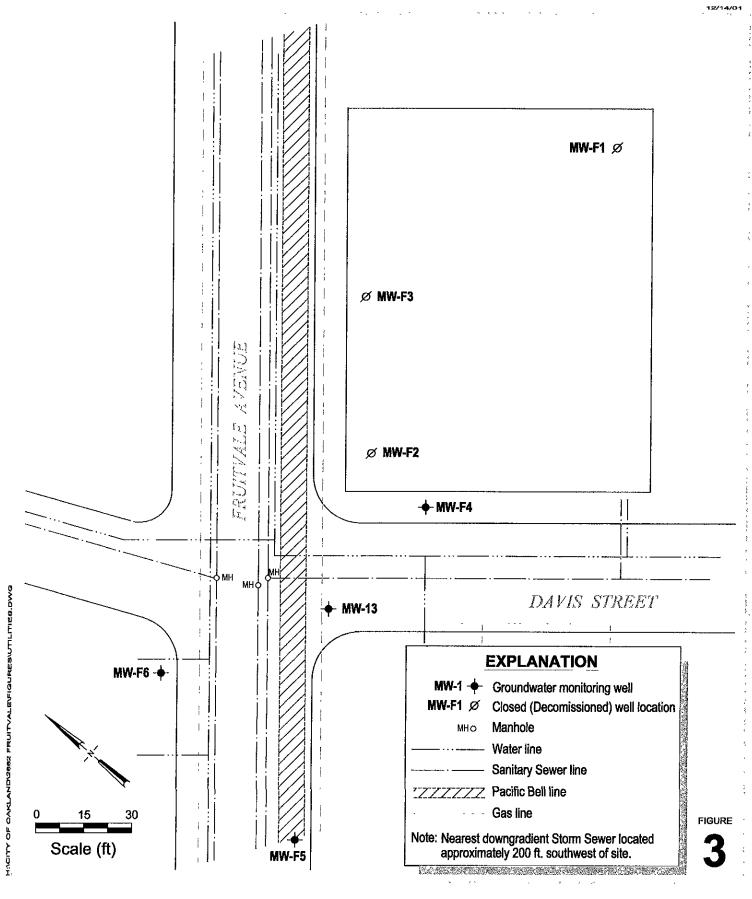
City of Oakland

2662 Fruitvale Avenue Oakland, California



Excavation Locations

CAMBRIA



City of Oakland

2662 Fruitvale Avenue Oakland, California



Underground Utility Locations

Table 1. Soil Analytical Data - City of Oakland, 2662 Fruitvale Avenue, Oakland, California

Sample ID	Date Sampled	Sample Depth (ft)	TPHg ←	ТРНк	TPHmo	Benzene	Toluene mg/kg	Ethylbenzene	Xylenes	Lead
Care firms at a second	1									
Confirmation San	•									
TP-1 NW	11/28/01	1.5	<1.0	<1.0	<1.0	<0 005	< 0.005	< 0.005	< 0.005	10
TP-2 SW	11/28/01	1.5	<1.0	<1.0	<1.0	< 0.005	< 0.005	< 0 005	< 0.005	7.3
TP-3 SE	11/28/01	1.5	<1.0	<1.0	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	28
TP-4 NE	11/28/01	1.5	<1.0	<1.0	<10	<0 005	<0 005	< 0.005	< 0.005	8
TP-5 bottom	11/28/01	3.0	<1.0	<1.0	<10	<0 005	<0 005	<0.005	<0.005	7 4
Stockpile Samples	;									
SP 1-4	11/28/01		<1.0	4.0	65	<0 005	< 0.005	< 0.005	<0 005	15
ST 1-6	11/28/01		33	28	5 3	<0 005	<0 005	<0.005	< 0.005	94

Abbreviations and Methods:

mg/kg = Milligrams per kilogram, equivalent to parts per million (ppm)

TPHg = Total petroleum hydrocarbons as gasoline by EPA Method 8015

TPHk = Total petroleum hydrocarbons as kerosene by EPA Method 8015

TPHmo = Total petroleum hydrocarbons as motor oil by EPA Method 8015

Benzene, toluene, ethylbenzene, and xylenes by EPA Method 8020

Lead by EPA Method 6010

Table 2. Door-to-Door Receptor Survey - City of Oakland, 2662 Fruitvale Avenue, Oakland, California

Address	Date	Interviewed occupant	Left Questionnaire	Mailed Questionnaire	Any Wells or Basement?
East side of Fruitvale Avenue	?	-			
2604 Fruitvale Ave	11/28/01		Yes		Left on doorstep - no response
2608 Fruitvale Ave	11/30/01			Yes	No response
2614 Fruitvale Ave.	11/28/01	Yes			No known wells or basement
2616 Fruitvale Ave	11/30/01			Yes	No response
2618 Fruitvale Ave	11/30/01	+		Yes	No response
2620 Fruitvale Ave.	11/30/01			Yes	No response
2622 Fruitvale Ave	11/30/01			Yes	No response
2624 Fruitvale Ave	11/28/01	Yes			No known wells or basement
2670 Fruitvale Ave	11/30/01			Yes	No response
2672 Fruitvale Ave	11/30/01			Yes	No response
2672A Fruitvale Ave	11/30/01			Yes	No response
2676 Fruitvale Ave	11/28/01		Yes		No known wells or basement
2678 Fruitvale Ave	11/30/01			Yes	No response
2682 Fruitvale Ave.	11/30/01			Yes	No response
2700 Fruitvale Ave.	11/30/01			Yes	No response
2702 Fruitvale Ave	11/28/01		Yes		Left on doorstep - no response
2704 Frintvale Ave.	11/30/01			Yes	No response
2708 Fruitvale Ave.	11/28/01		Yes		Left with occupant - no response
2710 Fruitvale Ave	11/30/01			Yes	No response
2712 Fruitvale Ave.	11/30/01			Yes	No response

West side of Fruitvale Avenue

2603 Fruitvale Ave.	11/28/01		Yes		Left with occupant - no response
2615 Fruitvale Ave	11/30/01			Yes	No response
2617 Fruitvale Ave	11/30/01			Yes	No response
2621 Fruitvale Ave.	11/28/01	Yes _			No known wells or basement
2655 Fruitvale Ave	11/30/01			Yes	No response
2681 Fruitvale Ave.	11/30/01			Yes	No response
2701 Fruitvale Ave	11/30/01			Yes	No response
2703 Fruitvale Ave	11/28/01	Yes			No known wells or basement
2707 Fruitvale Ave	11/30/01		Yes		Apartment manager - no response
2709 Fruitvale Ave.	11/30/01				Apt see 2709 Fruitvale Ave.
2711 Frutvale Ave	11/30/01				Apt see 2709 Fruitvale Ave
2715 Fruitvale Ave	11/30/01				Apt see 2709 Fruitvale Ave.
2717 Fruitvale Ave.	11/30/01				Apt see 2709 Fruitvale Ave.
2719 Fruitvale Ave	11/30/01				Apt see 2709 Fruitvale Ave

Table 2. Door-to-Door Receptor Survey - City of Oakland, 2662 Fruitvale Avenue, Oakland, California

		Interviewed occupant	Left Questionnaire	Mailed Questionnaire	Any Wells or Basement?
Address North side of East 27 th Street	Date	occupant	Lett Questioniane	Wanted Questionnane	Any wens of basement
3110 East 27th Street	11/30/01			Yes	No response
3114 East 27th Street	11/28/01	Yes			No known wells or basement
3118 East 27th Street	11/30/01			Yes	No response
3128 East 27th Street	11/30/01			Yes	No response
3140 East 27th Street	11/30/01		<u> </u>	Yes	No response
South side of East 27th Street			· y -		
3115 East 27th Street	11/30/01			Yes	No response
3121East 27th Street	11/30/01			Yes	No response
3129 East 27th Street	11/30/01			Yes	No response
3135 East 27th Street	11/30/01			Yes	No response
3145 East 27th Street	11/28/01			Yes	No response
North side of Davis Street					
3038 Davis Street	11/28/01	Yes			No known wells or basement
3050 Davis Street	11/28/01		Yes		Apartment manager - no response
3052 Davis Street	11/28/01			+	Apt - see 3050 Davis St.
3054 Davis Street	11/28/01				Apt - see 3050 Davis St.
3056 Davis Street	11/28/01				Apt see 3050 Davis St
3058 Davis Street	11/28/01				Apt see 3050 Davis St
3118 Davis Street	11/28/01	Yes			No known wells or basement
3124 Davis Street	11/30/01		Yes		Left on doorstep - no response
3132 Davis Street	11/30/01			Yes	No response
3142 Davis Street	11/28/01	Yes			No known wells or basement
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				
South side of Davis Street				····	
3043 Davis Street	11/28/01	Yes	· · · · · · · · · · · · · · · · · · ·		No known wells or basement
3049 Davis Street	11/30/01			Yes	Apartment manager - no response
3051 Davis Street	11/30/01			Yes	Apt see 3049 Davis St.
3053 Davis Street	11/30/01			Yes	Apt see 3049 Davis St.
3055 Davis Street	11/30/01			Yes	Apt - see 3049 Davis St.
3115 Davis Street	11/30/01			Yes	Apartment - no response
3117 Davis Street	11/30/01			Yes	Apartment - no response
3119 Davis Street	11/30/01			Yes	Apartment - no response
3121 Davis Street	11/30/01			Yes	Apartment - no response
3123 Davis Street	11/28/01	Yes			No known wells or basement
East side of Prentiss Place					
2630 Prentiss Place	11/30/01			Yes	No response
2634Prentiss Place	11/30/01				No response
West side of Prentiss Place					
2631 Prentiss Place	11/30/01			Yes	No response
2637 Prentiss Place	11/30/01				No response

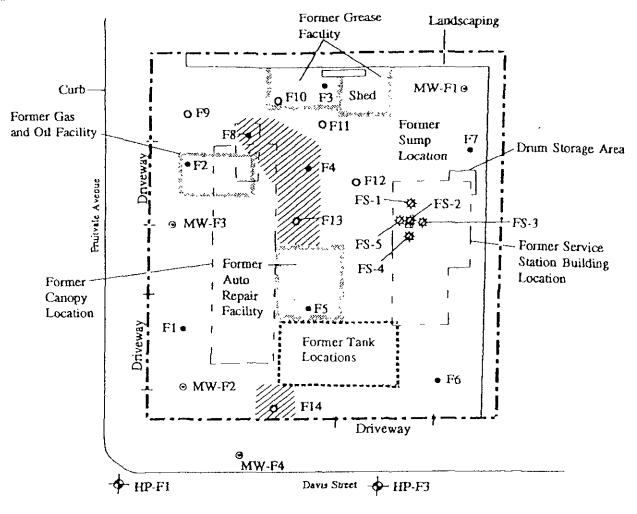
Table 2. Door-to-Door Receptor Survey - City of Oakland, 2662 Fruitvale Avenue, Oakland, California

Appendix A

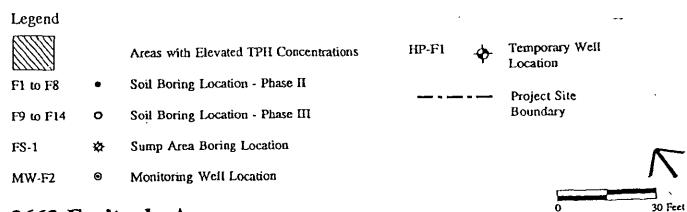
Soil and Groundwater Data from Site Investigations

SITE PLAN

Figure 2



9 MW-13



2662 Fruitvale Avenue Oakland, California

BASELINE

SUMMARY OF ANALYTICAL RESULTS, SOIL 2662 Fruitvale Avenue

Oakland, California

(mg/kg, unless indicated)

Sample Location	Sample Date	Depth (feet)	TPH as Gasoline ^t	TPH as Kerosene ²	TPH as Motor Oil ²	Total/ Nonpolar Oll & Grease ³	Benzene'	Toluene	Ethyl- benzene'	Xylenes⁴
Soil Borings							.0.006	<0.005	<0.005	<0.005
	1-20-93	2.05	<1	<1.0	<10	•-	< 0.005	<0.005	0.014	<0.005
71	1-20-93	9.5 ⁵	6	<1.0	<10		<0.005 <0.005	0.072	0.260	< 0.005
		11.03	66	<1.0	<10					
			<1	<1.0	11	••	<0 005	< 0.005	<0.005	<0.005 <0.005
F2	1-21-93	2.05	1.1	<1.0	<10		<0.005	<0.005	<0.005	₹0,003
		8.05	1.4		<10	/<50		_		
F3	1-20-93	2.0		<1.0	14	/300				**
2.2	-	8.0	••	<1.0	14	/500		-2.005	0.0064	<0.005
•	. == 00	2.0 ⁶	3.7 :	<5.0	940 5		<0.005	< 0.005	0.320	<0.005
F4	1-20-93	10.05	15	<1.0	<10	**	<0.005	<0.005	0.520	
				<1.0	<10	,	< 0.005	< 0.005	< 0.005	<0.005
F5	1-20-93	$2.0^{7.8}$	<1	<1.0	<10		< 0.005	< 0.005	<0.005	<0.005
		8.0 ^{7,8}	<1				<0.005	< 0.005	< 0.005	<0.005
	1-21-93	2.0 ^{1,9}		<1.0	<10		<0.005	<0.005	< 0.005	<0.005
F6	1-21-90	8.06,8		<1.0	<10		C0.002			
				<1.0	13	**	< 0.005	<0.005	<0.005	<0.005
F7	1-20-93	2.07.1		<1.0	<10		< 0.005	<0.005	<0.005	<0.005
		8.5 ^{1.8}					<0.005	<0.005	3,400	17.000
. .	1-20-93	2.05	220	<1.0	44		<0.005	< 0.005	5,400	< 0.005
F8	, 20 , 0	8.5 ⁵	810	<1.0	<10					<0.005
		3.010	<1	<1	<30		<0 005	<0.005	< 0.005	0.042
F9	8-10-93	3,0 ¹⁴ 9,5 ¹⁶	10	76	<30	27	<0.005	<0 005	0.052	
Ì					<30	/<50	<0 005	<0.005	< 0.005	<0.005
F10	8-10-93	3.016 10.016	<1 30	<1 33	<30	/<50	< 0.005	< 0.005	0.073	0.250

Sample Location	Sample Date	Depth (feet)	TPH as Gasoline ¹	TPH as Kerosene ²	TPH as Motor Oil ²	TotaV Nonpolar Oil & Grease ³	Benzene ⁴	Toluene ⁴	Ethyl- benzene'	Xylenes ⁴
FII	8-10-93	2.5 ¹⁰ 10.0 ¹⁰	<1 2	2 6	<30 <30	/<50 /<50	<0.005 <0.005	<0.005 0.012	<0.005 <0.005	<0.005 0.009
F12	8-10-93	2.5 ¹⁰ 9.5 ¹⁰	2 2	2 <1	<30 <30	 	<0.005 <0.005	0.007 <0.005	<0.005 <0.005	<0 005 <0 005
F13	8-10-93	3.0 ¹⁰ 9.5 ¹⁰	230 1,500	12 650 S	90 <30		<0.030 <0.200	0.75 3.7 ≶	0.55 8.8 ≤	1.5 8.1
F14	8-10-93	3.0 ¹⁰ 10.5 ¹⁰	<1 1,600 S	<1 150	<30 <30	 	<0 005 0.3 \$	<0.005 3.1	<0.005 5.7	<0.005 6.0
F-S1	9-8-94	5.5				<50/<50	. .			**
F-S2	9-8-94	6.0 ^{4,11} 11.0 ^{4,11}	<1 <1		650 <10	/1, 600 /<50	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005
F-S3	9-8-94	5.5	**			<50/<50		**		**
F-S4	9-8-94	4.5				<50/<50			- -	••
F-S5	9-8-94	5.5				210/200	-•			••
Monitoring V	<u>Velis</u>									
MW-FI	8-11-93	3.0 ¹⁰	<1 </td <td>***</td> <td><10 <10</td> <td> </td> <td><0.005 <0.005</td> <td><0.005 <0.005</td> <td><0.005 <0.005</td> <td><0.005 <0.005</td>	***	<10 <10	 	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005
MW-F2	8-10-93	3.0 ¹⁰ 12.0 ¹⁰	<1 <1	<1 3	<30 <30		<0.005 <0.005	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005
MW-F3	8-11-93	3.010 10.010	<1 33		<10 <10	 	<0.005 <0.015	<0.005 <0.015	<0.005 0. 077	<0.005 <0.005
MW-F4	9-7-94	5 .5 11.0	<1 V 2,100 ^{12,13}	37 ¹³ 420 ¹³ ₩	<30 <300		<0.005 1.7 ¹² W	<0.005 11 ¹² W	<0.005 66 ¹² W	<0 005 230 ¹² W

Table 1 - Summary of Analytical Results, Soil (continued)

Sample	Sample Date	Depth (feet)	TPH as Gasoline ^l	TPH 28 Kerosene ²	TPH as Motor Oil ²	Total/ Nonpolar Oil & Grease ¹	Benzene ⁴	Toluene ⁴	Ethyl- benzene ⁴	Xylenes*
Location			<				<0.005	< 0.005	<0 005	<0.005
MW-F5	4-27-95	5.0 ¹⁴ 9.5	<1	-			< 0.005	<0.005	<0.005	<0.005
							<0 005	<0 005	<0.005	<0.005
MW-F6	6-26-95	5.0 11.0	<\ <\		••		<0 005	<0.005	<0.005	<0.005

Notes:

401

21.11

10/20/770

<x.x = Compound not identified above detection limits.

x.x = Bold values indicate compound identified above detection limits.

-- = Compound not analyzed.

TPH = Total Petroleum Hydrocarbons.

Sample locations are shown on Figure 2.

Laboratory reports for April and June 1995 samples are included in Appendix D.

TTLC = Total threshold limit concentration.

STLC = Soluble threshold limit concentration.

Test Method = DOHS Method/LUFT, EPA 5030/8015.

² Test Method = DOHS Method/LUFT, EPA 3550/8015.

³ Test Method = SMWW 17:5520EF for total and 5520E&F for nonpolar.

¹ Test Method = EPA 5030/8020.

⁵ Sample also analyzed for lead; lead concentration less than TTLC and less than ten times STLC.

Sample also analyzed for lead; lead concentration (480 mg/kg) less than TTLC, and greater than ten times STLC; soluble lead concentration (1.1 mg/L) less than STLC.

² Sample also analyzed for Title 26 metals; all metal concentrations less than TTLC and less than ten times STLC.

^a Sample also analyzed for volatile organic compounds (EPA 8240); no compounds detected above reporting limits.

Sample also analyzed for Title 26 metals; lead concentration (120 mg/kg) less than TTLC, and greater than ten times STLC; soluble lead concentration (0.6 mg/L) less than STLC.

¹⁰Sample also analyzed for halogenated hydrocarbons (EPA 8010); no compounds detected above reporting limits.

[&]quot;Sample also analyzed for soluble lead; soluble lead not identified above reporting limits.

¹²Results obtained past the recommended holding time.

¹³Sample chromatogram does not match the pattern of the standard.

¹⁴Unknown compound (0.53 mg/kg) was identified outside the gasoline range, as reported by the laboratory

TABLE 2 SUMMARY OF ANALYTICAL RESULTS, GROUNDWATER 2662 Fruitvale Avenue Oakland, California

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(Π)	Ω.	L,

Sample ·	Sample Date	TPH as Gasoline ¹	TPH as Motor Oil ²	Benzene ³	Toluene ³	Ethyl- benzene ³	Xylenes ¹
Monitoring Wells							<0.002
	08-16-934	<0.05	<0.5	< 0.002	<0.002	<0.002	<0.002
MW-F1	06-29-94	<0.05		< 0.0005	<0.0005	<0.0005	
	09-09-94	<0.9		<0.0009	<0.0009	<0.0009	<0.0009
	== ::	<0.05	••	<0.0005	<0.0005	<0.0005	<0.0005
	12-21-94 06-30-95	<0.05		< 0.0005	<0.0005	<0.0005	<0.0005
	00-30-90		- 4	<0.002	<0.002	<0.002	<0.002
MW-F2	08-16-93*	<0.05	<0.5		<0.002	<0.0005	< 0.0005
MW-62	06-29-94	<0.05		<0.0005 <0.0009	<0.0009	<0.0009	<0.0009
	09-09-94	<0.9		<0.0009	<0.0005	<0.0005	<0.0005
	12-21-94	0.096			<0.0005	<0.0005	0.0005
•	06-30-95	0.34		<0 0005	2000.00		
	00.14.004	<0.1	< 0.5	< 0.002	<0.002	<0.002	<0.002
MW-F3	08-16-934	<0.05		<0.0005	< 0.0005	<0.0005	<0.0005
	06-29-94	<0.9	*-	< 0.0009	<0.0009	<0.0009	<0.0009
	09-09-94	0.13		< 0.0005	0.0013	<0 0005	<0.0005
	12-21-94	0.13	••	< 0.0005	<0.000\$	<0.0005	<0.0005
	06-30-95	0.11		A 649 IO 000	0.0030/0.0028	0.038/0.033	0.094/0.099
100 54	09-09-94	3.4-3.5		0.029/0.028	<0.1	2.3	5.9
MW-F4	12-21-94	37		0.66	0.019	0.76	0.1
	06-30-95	9.2	•	0.18	0.019	0.70	
		0.10	~=	< 0.0005	<0.0005	<0.0005	<0.0005
MW-F5	06-30-95				~A 0005	<0.0005	<0.0005
NOV PE	06-30-95	<0.05		<0.0005	<0.0005	~0.0000	
MW-F6		2.2		0.33	< 0.013	0.024	0.24
MW-13	12-21-94 06-30-95	3.3 22		0.85	< 0.0005	1.2	1.6

- 11 -

92404-D0.895-8/1/95

Table 2 - Summary of Analytical Results, Groundwater (continued)

Sample Location	Sample Date	TPH as Gasoline	TPH 28 Motor Oil ²	Benzene ³	Toluene ³	Ethyl- benzene ³	Xylenes ³
Soil Borings F1 ⁵ F2 ^{3,6} F5 F7	1-20-93 1-20-93 1-20-93 1-20-93	13 6.8 <0.05 <0.05	<0.5 <0.5 <0.5	0.61 0.011 	<0.018 <0.002 	0.83 0.016 	0.046 <0.002
<u>Hydropunch</u> HP-F1 HP-F3	9-09-94 9-09-94	26 0.21	 	0.46 0.0009	0.16 0.0007	1.5 0.0049	4.4 0.02
Wells Monitored by Others ⁷ MW-1R	06-30-95	0.18	**	<0.0005	<0.0005	0.0026	0.00069
MW-5	06-30-95	3.2		0.015	<0.005	0.02 0.041	0.0073 0.064
MW-9	06-30-95	1.1	••	<0.002 <0.005	<0.002 <0.005	0.041	0.011
MW-10	06-30-95 06-30-95	2.3 <0.05		<0.005	<0 0005	<0.0005	<0.0005
MS-12 MW-14	06-30-95	0.061		<0.0005	<0.0005	<0.0005	<0.0005
MW-15	06-30-95	<0.05	*~	<0.0005	<0.0005	<0.0005 <0.0005	<0.0005 <0.0005
MW-16	06-30-95	<0.05		<0.0005	<0.0005		

Notes: <x.x = Compound not identified above reporting limits.

x.x = Bold values indicate compound identified above reporting limits.

x.x/x.x = Analytical testing results for duplicate samples.

- = Compound not analyzed.

TPH = Total Petroleum Hydrocarbons.

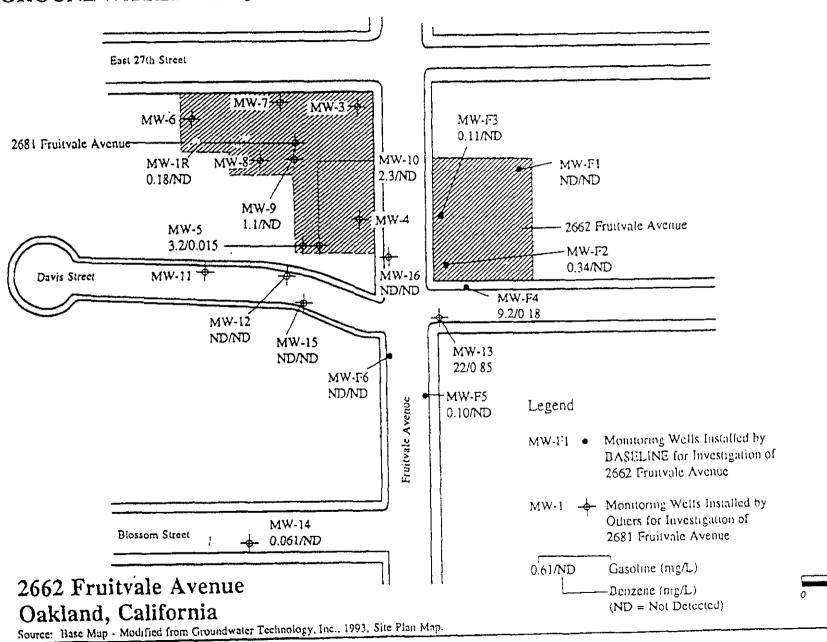
Sample locations are shown on Figures 2 and 3,

Laboratory reports for June 1995 groundwater analyses are included in Appendix D.

- Test Method = EPA 5030/8015.
- Test Method = EPA 3510/8015.
- Test Method = EPA 602 or 624.
- Water collected from open boreholes in January 1993
- Sample also analyzed for Title 26 metals; all metal concentrations less than STLC.
- Sample contained trans-1,3-dichloropropene
- Samples collected by Blaine Tech Services, Inc. and analyzed by Sequoia Analytical.

PETROLEUM HYDROCARBON CONCENTRATIONS IN GROUNDWATER - 30 June 1995

Figure 4



92404-DO 8/1/95 CADD File N

RASELINE

January 30, 2001

Project No: 97-037

Mr. Joseph Cotton City of Oakland Environmental Services 250 Frank H. Ogawa Plaza, Suite 5301 Oakland, CA 94612

Results of Semi-Annual Groundwater Monitoring on December 22, 2000 2662 Fruitvale Avenue Oakland, California

Dear Mr. Cotton:

Innovative Technical Solutions, Inc. (ITSI) is pleased to provide the results of the semi-annual groundwater monitoring performed on December 22, 2000 for the property located at 2662 Fruitvale Avenue in Oakland. Additionally, a discussion of the periodic application of hydrogen peroxide in selected monitoring wells from August through December is provided.

Figure 1 shows the site-layout and approximate location of the monitoring wells sampled as part of this semi-annual groundwater monitoring event. The semi-annual groundwater monitoring included monitoring seven monitoring wells, MW-F1 through MW-F6 and MW-13, and sampling five monitoring wells, MW-F2, MW-F4, MW-F5, MW-F6, and MW-13. Monitoring wells MW-F1 and MW-F3 were removed from the semi-annual monitoring program as suggested in the November 18, 1999, letter from Alameda County. Monitoring well MW-F2 was retained to provide an upgradient "background" water quality sample.

The purpose of this groundwater monitoring program is to identify changes in shallow groundwater quality at the site over time, including an evaluation of groundwater conditions that may serve as indicators of intrinsic bioremediation of petroleum hydrocarbons occurring beneath the site. On October 31, 1998, oxygen-releasing compounds (ORC) were placed in the saturated zone along the downgradient property line to enhance natural biodegradation of the petroleum hydrocarbons, and a petroleum hydrocarbon-absorbent sock was placed in MW-13 to recover available free product during this monitoring event. These events were documented in the Completion Report, Treatment of Groundwater Impacted with Petroleum Hydrocarbons Using Enhanced Natural Bioremediation, (Innovative Technical Solutions, Inc., December 28, 1998).

Table 1
Groundwater Elevations 2662 Fruitvale Avenue Oakland, California

Monitoring Well ID	Casing Elevation (feet)	Date Measured	Product Thickness (feet)	Depth to Groundwater (feet)	Groundwater Elevation ' (feet)	Note
MW-FI	104 41	08/16/93	-	11.13	93 28	1
M1 JA - T. F	10771	06/29/94		10 38	93 53	1
		09/09/94	<u> </u>	11 56	92.85	1
		12/21/94	-	8 96	95 45	
		06/30/95	-	10 49	93 92	1
		12/29/95	-	9.38	95.03	1
		06/27/96	-	10 69	93.72	1
		12/13/96	-	8.55	95 86	1
		06/26/97	-	11,23	93 18	
		03/11/98	-	8 73	95 68	
		12/11/98	-	9.38	95 03	·
		06/29/99	-	10 B7	93 54	
		01/21/00	-	9 42	94 99	
		06/27/00,	-	9 92	94 49	
		12/22/00	-	9 91	94 50	
MW-F2	102.22	08/16/93	+	12.15	90 07	1
		06/29/94	-	11.74	90 48	1
		09/09/94	-	12 21	90 01	11
		12/21/94	-	10.34	91 88	1
		06/30/95	-	11.32	90.90	1
•		12/29/95	-	9.94	92.28	1
		06/27/96	-	11.51	90 71	1
		12/13/96		8.62	93.60	1
		06/26/97		11 96	90.26	
		03/11/98	•	7.70	94 52	
		12/11/98	-	10 40	91.82	
		06/29/99		11.42	90.80	
		01/21/00	-	10.32	91.9	
		06/27/00		10.47	91.75	
		12/22/00	-	10.52	91.70	
MW-F3	102.42	08/16/93	-	11.99	90.43	!
		06/29/94		11 40	91.02	1
		09/09/94	<u> </u>	12.39	90.03	
		12/21/94		9.32	93,10	
		06/30/95		11.14	91.28	
		12/29/95		10 08	92.34	
		06/27/96	<u> </u>	11.31	91.11	
		12/13/96		8 76	93.66	1
		06/26/97		11.85	90.57	
		03/11/98	-	8.82	93.6	
		12/11/98		9.61	92 81	
		06/29/99	-	11.25	91 17	
		06/27/00		10.28	92.14	
		12/22/00		10.24	92.18	

Table 1 (Continued)

Groundwater Elevations 2662 Fruitvale Avenue Oakland, California

Monitoring Well ID	Casing Elevation ¹ ((cet)	Date Measured	Product Thickness (feet)	Depth to Groundwater (feet)	Groundwater Elevation ((feet)	Note
MW-F4	101 56	09/09/94		11 21	90 35	1
		12/21/94	-	8 00	93 56	1
		06/30/95	-	10.08	91.48	1
		12/29/95	-	8 52	93 04	1
		06/27/96	•	9.75	9181	3
		12/13/96		661	94 95	i
		06/26/97	<u> </u>	10 94	90.62	
		03/11/98	, , <u>, , , , , , , , , , , , , , , ,</u>	8 40 ²		
		12/11/98		9.40	92 16	
		. 06/29/99		10 36	91.20	
		01/21/00	<u> </u>	8.11	93.45	
		06/27/00	-	9.43	92.13	
		10/6/00		10 80	90 76	
		11/13/00	*	9 50	92 06	
		12/22/00	,	10 80	90 76	
MW-F5	100 32	06/30/95	-	11.09	89 23	1
	•	12/29/95		9 37	90 95	1
		06/27/96	-	11.33	88.99	ì
		12/13/96	-	8 72	91 60	1
		06/26/97	-	11 61	88.71	
•		03/11/98	-	8 79	91.53	
		12/11/98	-	9 62	90.70	
		06/29/99	-	11.07	89.25	
		01/21/00	•	9.39	90.93	
		06/27/00		10.29	90 03	
		12/22/00	-	9.99	90.33	
MW-F6	100 11	06/30/95	-	10.96	89 15	1
		12/29/95		9.84	90.27	1
		06/27/96	-	10.98	89.13	1
		12/13/96	-	8.44	91.67	1
		06/26/97	-	11.35	88.76	
		03/11/98	-	8.60	91 51	
		12/11/98	-	10.12	89.99	
•		06/29/99	-	10.96	89 15	
		01/21/00	_	9.37	90.74	
		06/27/00	-	10 12	89.99	
		12/22/00	-	9.85	90.26	

Table 1 (Continued)

Groundwater Elevations 2662 Fruitvale Avenue Oakland, California

Monitoring Well ID	Casing Elevation ¹ (feet)	Date Measured	Product Thickness (feet)	Depth to Groundwater (feet)	Groundwater Elevation (feet)	Note
MW-13	101 20	09/09/94	-	12 27	88 93	1
44-17	101.20	12/21/94	-	9.32	91 88	1
		06/30/95		11 32	89 88	1
		12/29/95	-	9 00	92 20	l
		06/27/96	-	11 49	89 71	1
		12/13/96	-	8 28	92 92	1
		06/26/97	0 02	11.76	89.453	
		03/11/98	0 02	8 11	93.11 ³	
		12/11/98	-	9.30	91 90	
		06/29/99		11 08	90.12	
		06/27/00		10.48	90 72	
		01/21/00		9 22	91.98	
		06/27/00		10.48	90.72	
		10/6/00		11.19	90 01	
		11/13/00	`	10 50	90.70	
	,	12/22/00		10.31	90 89	_

From Table 3, Groundwater Elevation and Gradient Determination Data, February 7, 1997, BASELINE. Depth to groundwater not stabilized.

Groundwater elevation calculated assuming a specific gravity of 0.75 for product.

Table 2
Summary of Laboratory Results for Groundwater Samples 2662 Fruitvale Avenue Oakland, California

Nontoring Well ID	Date Sampled	TPHg (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Xylenes (mg/L)	Total lion (mg/L)	Soluble Iroa (mg/L)	Nitrate (mg/L)	Sulfate (mg/L)	Note
MW-FI	08/16/93	<0.05	<0 002	<0.002	<0.002	<0 002	-	-	-		1
	06/29/94	<0.05	<0.0005	<0.0005	<0 0005	<0 0005		-	_	-	1
	09/09/94	<0.9	<0.0009	<0 0009	<0.0009	<0 0009	-	-	-	-	1
	12/21/94	<0.05	<0.0005	<0.0005	<0 0005	<0 0005				-	1
	06/30/95	<0.05	<0 0005	<0 0005	<0 0005	< 0.0005	-	-		- '	1
	12/29/95	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	-			-	1
	12/13/96				<u> </u>			<010	8.5	38	1
	06/26/97	<0.05	<0.0005	<0.0005	<0.0005	<0 0005	0.1	<0.10	7.7	38	
	03/11/98	<0.05	<0 0005	<0 0005	<0.0005	<0 0005	0.90	<0.10	11	38	
	12/11/98	<0.05	<0.0005	< 0.0005	<0.0005	<0 0005	<0.10	<0.10	7.1	38	
	06/29/99	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.10	<010	30	35	
	00/29/99	1003			of semi-ann						
MW-F2	08/16/93	<0.05	<0.002	<0.002	<0 002	<0 002	-	-		•	1
	06/29/94	<0.05	<0 0005	<0 0005	<0 0005	< 0.0005	*	<u>-</u>			1
	09/09/94	<0.9	<0 0009	<0.0009	<0 0009	<0 0009		-			1
	12/21/94	0 096	<0 0005	<0.0005	<0 0005	<0.0005	-			-	1
	06/30/95	0.34	<0 0005	<0 0005	<0 0005	0.0005				•	1
	12/29/95	<0.05	<0.0005	<0 0005	<0.0005	<0.0005		<u>-</u>	-	-	
	06/27/96	0.064	**0000254	< 0.0005	<0 0005	<0 0005				<u> </u>	1
	12/13/96	0.06	<0.0005	<0.0005	<0 0005	<0.0005	-	0.24	0.20	8	1
	06/26/97	<0.05	<0 0005	<0.0005	<0.0005	<0.0005	0.1	<0.10	<0.05	7,4	· —
	03/11/98	0.20	0.00088	<0 0005	<0.0005	<0 0005	4.8	0.18	<0.05	7.1	
	12/11/98	<0.05	<0.0005	< 0.0005	<0.0005	<0.0005	0.25	<0.10	<0.05	7.8	
	06/29/99	<0.05	<0.0005	<0.0005	<0 0005	<0.0005	<0.10	<0.10	<1.0	<10	
	01/21/00	<0.05	<0 0005	<0.0005	<0 0005	<0.0005	<0.10	<0.10	<0.2	9	
	06/27/00	<0.05	<0.0005	<0 0005	<0.0005	<0.0005	53	<0.10	<1.0	2	
	12/22/00	<0.05	<0 0005	<0 0005	<0.0005	<0 0005	<0.10	<0.10	<1.0	9.9	
MW-F3	08/16/93	<01	<0 002	<0.002	<0.002	<0.002	-	-		•	1
	06/29/94	<0.05	<0.0005	<0.0005	<0.0005	< 0.0005	-				
	09/09/94	<09	<0.0009	<0.0009	<0 0009	<0 0009	-	-	-		
	12/21/94	0.13	<0 0005	0.0013	<0.0005	<0 0005					
	06/30/95	0.11	<0.0005	<0.0005	<0.0005	<0 0005	-	-	-	-	
	12/29/95	0.35	0.0008	<0.0005	0.0012	0.0007	-		-	-	<u> </u>
	06/27/96	0.088	2 0.002	<0 0005	<0.0005	<0 0005					
	12/13/96	0.18	<0.0005	<0.0005	<0 0005	<0.0005		0.11	0.69	23	
	6/26/97	<0.05	<0 0005	<0.0005	<0 0005	<0.0005	0.46	0.16	0.70	23	
	3/11/98	<0.05	<0.0005	<0 0005	<0 0005	<0.0005	0.11	0.20	0 2.5 28	28	
	12/11/98	<0.05	<0.0005	<0.0005	<0.0005	<0 0005	0.31	0.12	0.97	30	
	6/29/99	<0.05	<0 0005	<0 0005	<0.0005	<0.0005	<0.10	<0.10	3	38	

Table 2 (Continued)

Summary of Laboratory Results for Groundwater Samples 2662 Fruitvale Avenue Oakland, California

Monitoring Well ID	Date Sampled	TPHg (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Xylenes (ing/L)	Total Iron (mg/L)	Soluble Iron (mg/L)	Nitrate (mg/L)	Sulfate (mg/L)	Note
MW-F4	09/9/94*	3.5	0.029	0 003	0.038	0.099		-	-	-	J
173 11 - 1 - 4	12/21/94	37	0.66	28	23.73	5 9	-		-	-	1
	06/30/95	9.2	0.18	<01	₹7.0.76	1.0		-	-		1
•	12/29/95	38	0.61	0.019	143 m	5.8		-	-	-	1
	06/27/96	6.2	0.081	0.14	0 52	0.29			-		1
	12/13/96	27	0.39	0.05	學 32 灣	3.7	-	6.6	<0.05	<2	1
	06/26/97	6.2	0.16	0.018	0.71	0.32	2.4	3.1	<0.05	0.2	
	03/11/98	9.5	0.062	0.03	10	0.80	1.2	3.0	<0.05	<01	
	12/11/98	12	0.34	0.051	3 20 5	0 62	5.7	5.9	<0.05	1.5	
	06/29/99	10	20.21	0.032	第61.8 [2]	0.30	0.93	0.90	<10	9	
	01/21/00	79	(n) 0.033 38	<0.005	271023	0.25	13	2.7	<0 2	<10	
	06/27/00	10	0.08	<0.025		0.32	160	<0 10	<10	<10	
	10/6/00	3	27 0.011	0.0018	0.12	0.069	0.24	<0.10	2.1	38	
	11/13/00	3.9	5.0.039	0.016	6.0.84	0.30	0.14	<0.10	<10	13	
	12/22/00	4.7	\$2.50.019	0.0096	p 8524	0.34	0.32	0.17	<10	11	
MW-F5	06/30/95	0.10	<0.0005	<0.0005	7	<0.0005	-	-	-	-	1
141 44 - 1/2	12/29/95	<0.05	<0.0005	<0 0005		0.0007		-	-	-	1
	06/27/96	<0.05	<0.0005	<0.0005		<0.0005	· ·	-		-	1
	12/13/96	<0.05	<0.0005	<0.0005		<0.0005	<0.10	<0.10	6.6	45	1
	06/26/97	<0.05	p b 032 0	0.0064	0.00073	0.0042	0.21	<0.1	6.1	45	
•	03/11/98	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.10	<0.10	6.1	45	
	12/11/98	<0.05	<0.0005	<0.0005		<0 0005	0.58	0.19	6.0	41	
	06/29/99	<0.05	<0 0005	<0.0005	<0.0005	<0.0005	<0.10	<010	23	50	
	01/21/00	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	0.14	<0.10	5.2	42	
	06/27/00	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	60	<0.10	20	37	
	12/22/00	<0.05	<0.0005	<0.0003	<0.0005	<0.0005	<0.10	<0.10	23	56	
MW-F6	06/30/95	<0.05	<0.0005	<0.0003	<0.0005	<0.0005	-	-	-		1
	12/29/95	<0.05		<0 0005	<0.0005	<0.0005	•	-	-		1
	06/27/96	<0.05	<0.0005	<0.000	<0.0005	<0.0005	•	-			1
	12/13/96	<0.05	< 0.0005	<0.000	<0 0005	<0.0005	_	<0.10	0.44	39	
	06/26/97	<0.05	<0.0005	<0 000	< 0.0005	<0.0005	0.22	0.18	<0.05	47	
	03/11/98	<0.05	<0 0005	<0.000	< 0.0005	<0.0005	<0.10	<0.10	0.14	49	
	12/11/98	<0.05	<0.0005	<0.000	< 0.0005	<0.0005	0.24	0.11	0.06	43	
	06/29/99		< 0.0005	<0.000	5 <0.0005	<0.0005	<0.10	0.93	<1.0	54	
	01/21/00		 	<0 000	5 <0.0005	<0.0005	0.11	<0.10	0.5	42	
	06/27/00		<0.0005	<0.000	5 <0.0005	<0.0005	10	<0.10	<1.0	9	
	12/22/00			<0.000	5 <0.0005	< 0.0005	0.29	0.15	1.1	61	

Table 2 (Continued)

Summary of Laboratory Results for Groundwater Samples 2662 Fruitvale Avenue Oakland, California

Monitoring Well ID	Date Sampled	TPHg (mg/L)	Benzene (mg/L)	Toluene (mg/L)	Ethyl- benzene (mg/L)	Xylenes (mg/L)	Total Iron (mg/L)	Soluble Iron (mg/L)	Nitrate (mg/L)	Sulfate (mg/L)	Note
MW-13	12/21/94	3.3	7.5 0.33 E	<0 013	0.024	0 24	-	-	-	-	1
	06/30/95	22	à¥;~@.85 (≦)	<0 0005	3212/01	1.6	-		-		1
	12/29/95	22	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	0.078		2.4	-	-			1
	06/27/96	18	10,63=4	0.026		1.0	-	-	-	-	1
,	12/13/96	16	(S/0.015)	0.04		1.0	-	6.8	<0.05	<2	3
	6/26/97*	11	3260 42 74	0.037	0.64	0.26	7.7	6.9	<0.05	0.3	
	3/11/98*	13	Nº DOOD S	<0 025	2000	0.51	4.3	6.7	<0.05	2.3	
	12/11/98	12	37047	0.048	P 21%	0.48	6.6	7.0	<0.05	16	
	06/29/99	7	St diam's	0.13	0.44 .	0 11	1.3	13	<10	11	
	01/21/00	7.3	LACO.ONE	<0.005	0.62	0.22	7.3	6.9	<0.2	<10	
	06/27/00	6.1		<0.025	0 27	0.038	15	<0.10	1	2	
	10/6/00	4.6	13 70 TO 3 M	<0 025	0.19	0.036	43	3.5	<1	5.4	
	11/13/00	6.0	N 002	0.035	0.47	0.12	4.5	1.4	1.1	1.7	
	12/22/00	9.2	7000Z	0.033	0.53	0.12	6.7	6.7	1.0	< 3.0	
MCL		-	0.001	0 150	0.700	1.75	-	_			

Note Bold indicates detected concentrations. Shaded indicates concentrations exceeding MCLs.

1 Historical laboratory data provided by Baseline Environmental Consulting.

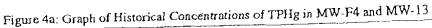
4 Higher concentration reported for either the sample or field duplicate sample (QC/1)

Table 3

Bioremediation Indicator Parameters 2662 Fruitvale Avenue Oakland, California

Monitoring Well ID	Date	Total Iron (mg/L)	Soluble Iron (mg/L)	Nitrate (mg/L)	Sulfate (mg/L)	Dissolved Oxygen (mg/L)	ORP (mV)
MW-F2	1/23/00	<0.10	<0.10	<02	9	8.63	121
	6/27/00	53	<0.10	<10	2	NA	130
	12/22/00	<0.10	<0.10	<10	99	9.12	155
MW-F4	1/23/00	13	2.7	<02	<1.0	9.19	81
	6/7/00	160	<0.10	<10	<1.0	NA	-57
	10/6/00	0 24	<0.10	2 1	38	17 37	283
	11/13/00	0.14	<0.10	<10	13	19 23	164
	12/22/00	0.32	0.17	<10	11	7 95 8 53	164
MW-F5	1/23/00	0.14	<0.10	52	42	8 53	189
	6/27/00	60	<0.10	20	37	NA	157
	12/22/00	< 0.10	<0.10	23	56	Oxygen (mg/L) 8.63 NA 9.12 9.19 NA 17 37 19 23 7 95 8 53	95
MW-F6	1/23/00	0.11	< 0.10	0.5	42	9 17	156
	6/27/00	10	<0.10	<1.0	9	NA	141
	12/22/00	0.29	0.15	1.1	61	8.82	100
MW-13	1/23/00	7.3	6.9	<0.2	<10	9.15	87
	6/7/00	15	<0.10	1.0	2	9.12 9.19 NA 17 37 19 23 7 95 8 53 NA 9 69 9 17 NA 8.82 9.15 NA 0.80 0.06	-48
	10/6/00	4.3	3.5	<1.0	5.4	0.80	-36
	11/13/00	4.5	1.4	1.1	1.7	0.06	9.23
	12/22/00	. 6.7	6.7	1.0	<1.0	8.22	56

Fruitvale Avenue MW-F1 -NS ♠ MW-F3 NS ♦ MW-F2 (<0.0005) **♦** м₩-F4 (0054) **Davis Street** W-13 (0.27) MW-F6 💠 (<0.0005) MW-F5 (<0.0005) 100 Feet 50 Feet Approximate Scale Legend Approximate Location of Monitoring Wells FIGURE 3 Concentration of benzene in mg/L 0.035 LABORATORY RESULTS FOR BENZENE FOR SAMPLES COLLECTED ON Benzene ≥ 0.001 mg/L **DECEMBER 22, 2000** Benzene ≥ 0.01 mg/L 2662 Fruitvale Avenue Benzene ≥ 0.1 mg/L Oakland, California CITYOF OAKLAND Source: Mudified from Figure 3, Groundwater Elevation Contour Mep. 13 December 1996, BASELINE. INNOVATIVE TECHNICAL SOLUTIONS, INC.



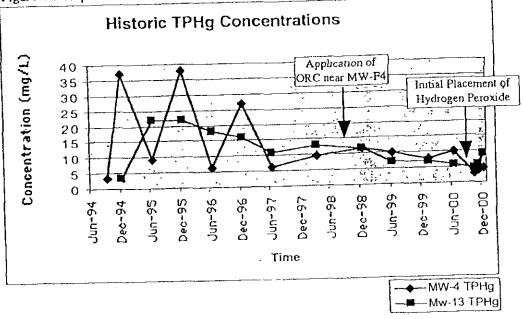


Figure 4b: Graph of Historical Concentrations of TPHg in MW-F4 and MW-13

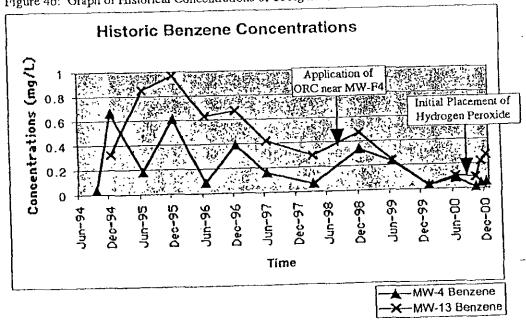


FIGURE 4

GRAPHS OF HISTORICAL CONCENTRATION TRENDS FOR TPHE AND BENZENE

2662 Fruitvale Avenue Oakland, California

TSI CITY OF OAKLAND

INNOVATIVE TECHNICAL SOLUTIONS, INC.

Appendix B

Risk Screening Evaluations

Mr. Joseph Cotton City of Oakland -Public Works Agency Environmental Services - Dalziel Building 250 Frank H. Ogawa Plaza, Suite 5301 Oakland CA 94612

Re: Risk Screening Evaluation

2662 Fruitvale Avenue Oakland, California 94621

Dear Mr. Cotton:



Cambria Environmental Technology, Inc. (Cambria) is pleased to provide the City of Oakland (City) with this risk screening evaluation for subsurface compounds at the site referenced above (Site). We understand that the Site was previously occupied by a automobile service station and is to be redeveloped for residential use. This evaluation compares soil and groundwater concentrations primarily to risk-based screening levels in the City of Oakland May 17, 1999 Oakland Risk-Based Corrective Action: Technical Background Document. To evaluate lead concentrations in soil, lead concentrations were compared to screening levels in EPA Region 9 Preliminary Remediation Goals. Presented below are a site summary and our risk screening evaluation, conclusions, discussion and recommendations.

SITE SUMMARY

This site summary is based on Cambria's review of the following reports: 1) September 1993 Phase III Soil and Groundwater Investigation by Baseline Environmental Consulting (Baseline), 2) September 1995 Supplemental Groundwater Investigation by Baseline, and 3) January 30, 2001 Results of Semi Annual Groundwater Monitoring by Innovative Technical Solutions, Inc. (ITSI). Previous consultant figures and tables presenting the investigation and analytical data reviewed by Cambria are included as Attachment A.

Site Location and UST Status: The Site is located on the northeast corner of Fruitvale Avenue and Davis Street in Oakland, California. Cambria understands that an automobile service station occupied the Site from the 1940s until 1978. The underground storage tanks (USTs), including three gasoline USTs and one additional UST (presumably used for waste oil storage), were removed from the Site in 1978. The City of Oakland purchased the property from Texaco in 1983.

)akiand, CA san Ramon, CA Sonoma, CA 'ortiand, OR

Cambria invironmental echnology, inc.

1144 65th Street uite 8 wakland, CA 94608 Tel (\$10) 420-0700 ax (\$10) 420-9170

Lithology: Vadose zone soils consist primarily of clays. Below approximately 8-10 ft bgs, sands and gravels are encountered. In the north-eastern portion of the site, sands were encountered between 1 and 4 ft bgs in borings MW-F1, F-11, and F-13. The City of Oakland May 17, 1999 Oakland Risk-Based Corrective Action: Technical Background Document provides three general categories for soils within the City of Oakland: Merritt sands, sandy silts, and clayey silts. Based on the boring logs included in the reports reviewed by Cambria and on the site location and regional geology, the site soil type is "clayey silt."

Groundwater Depth and Flow Direction: Depth to groundwater is approximately 8 to 11 ft below ground surface (bgs), and groundwater flows towards the west-southwest with an approximate gradient of 0.02 ft/ft.

Contaminants of Concern: Petroleum hydrocarbons have been detected in onsite and offsite soil and groundwater. The petroleum compounds of concern are benzene, toluene, ethylbenzene, and xylenes (BTEX) Lead has been detected in site soil. Tabulated data from the September 1993 Phase III Soil and Groundwater Investigation Report, the September 1995 Supplemental Groundwater Investigation Report and the January 30, 2001 Results of Semi-Annual Groundwater Monitoring are presented in Attachment A.

Contaminant Distribution: Consistent with leakage from former USTs and subsequent migration via groundwater, petroleum hydrocarbons in soil occur primarily at depths of 8 to 11 ft bgs. Potentially elevated concentrations of lead occur in two shallow soil (0 to 3 ft bgs) locations (F-4 and F-6). In groundwater, petroleum hydrocarbons are primarily located offsite (downgradient) beneath the sidewalk (well MW-F4) and Davis Street (MW-13). During the past year (three semi-annual monitoring events), no petroleum hydrocarbons were detected in onsite groundwater.

RISK SCREENING EVALUATION

For the purposes of this evaluation, Cambria assumes no restrictions on future siting of residential buildings within the Site. Areas not within the footprint of any future building are assumed unpaved. Cambria assumes that site groundwater is not a current or potential future drinking water source. This evaluation uses a 1 meter (3.3 ft) bgs cutoff point between surficial and subsurface soil, consistent with the City of Oakland May 17, 1999 Oakland Risk-Based Corrective Action: Technical Background Document.

Exposure Scenarios: Based on assumed future site use, potential future residential exposure scenarios would include inhalation of onsite indoor and outdoor air, direct dermal contact with surficial soil, and soil ingestion/particulate inhalation.

Risk Screening Levels: Cambria used risk screening levels for BTEX as published by the City of Oakland in its May 17, 1999 Oakland Risk-Based Corrective Action: Technical Background Document. The City of Oakland did not publish a screening level for lead, so we used the EPA Region 9 Preliminary Remediation Goal (PRG) as a screening level. The San Francisco Bay Regional Water Quality Control Board (RWQCB - SFBR) recently published RBSLs for soil and groundwater (August 2000 Application of Risk-Based Screening Levels and Decision Making to Sites with Impacted Soil and Groundwater, Interim Final) that cover the City of Oakland as well as the San Francisco Bay Area Cambria confirmed with Dr. Roger Brewer of the RWQCB that the RWQCB-SFBR continues to endorse the City of Oakland risk-based screening levels (RBSLs) and site-specific target levels (SSTLs).

Representative Concentrations: Cambria used maximum detected concentrations for BTEX and lead within each onsite medium: surficial soil (0 to 3.3 ft bgs), subsurface soil (>3.3 ft bgs), and groundwater. The surficial and subsurface soil data sets include all analytical results for onsite soil samples in the reports reviewed by Cambria. The groundwater data set includes analytical results for samples collected from onsite monitoring wells during the past year (semi-annual monitoring events conducted on January 21, 2000, June 27, 2000 and December 22, 2000). To be additionally conservative, Cambria also used maximum concentrations for BTEX within soil and groundwater immediately adjacent the site (from offsite boring MW-F4 and offsite wells MW-F4 and MW-13). For offsite groundwater, Cambria used the maximum concentration detected within the past year (year 2000). Maximum hydrocarbon and lead concentrations are presented below in Tables A and B, respectively.

Comparison to Screening Levels: Table A below presents Cambria's comparison of screening levels and the maximum onsite and offsite hydrocarbon concentrations. Since screening levels for inhalation of indoor air are more restrictive than levels for inhalation of outdoor air, Cambria evaluated inhalation exposure to indoor air only. Table B below presents Cambria's comparison for lead concentrations.



Table A - Results of Hydrocarbon Exposure Pathways (Residential) Based on Onsite and Offsite Concentrations using

City of Oakland Tier 2 SSTLs for Clayey Silt

Exposure Scenario	Target Risk Level	SSTL	Maximum Site Concentration	Result
	so no mange	Benzene		and the second of the second o
Volatilization from subsurface soil to indoor air	1x10 ⁻⁵	3.3 mg/kg	0 3 mg/kg (onsite) 1.7 mg/kg (offsite)	Potential health risk is below target level
Volatilization from groundwater to indoor air	1x10 ⁻⁵	1.4 mg/l	<0 005 mg/l (onsite) 0.270 mg/l (offsite)	Potential health risk is below target level.
Ingestion/ Inhalation/ dermal contact with surficial soil	1x10 ⁻⁵	19 mg/kg	<0.2 mg/kg	Potential health risk is below target level
,		Toluene		
Volatilization from subsurface soil to indoor air	1x10 ⁵	1,600 mg/kg	3.7 mg/kg (onsite) 11 mg/kg (offsite)	Potential health risk is below target level.
Volatilization from groundwater to indoor air	1×10 ⁵	>SOL	<0.005 mg/l (onsite) 0 035 mg/l (offsite)	Potential health risk is below target level.
Ingestion/ Inhalation/ dermal contact with surficial soil	1x10 ⁻⁵	7,100 mg/kg	0.75 mg/kg	Potential health risk is below target level.
		Ethylbenze	ne s i degla de	and the second of the second of
Volatilization from subsurface soil to indoor air	1x10 ⁻⁵	SAT	8.8 mg/kg (onsite) 66 mg/kg (offsite)	Potential health risk is below target level.
Volatilization from groundwater to indoor air	1x10 ⁻⁵	>SOL	<0.005 mg/l (onsite) 1.1 mg/l (offsite)	Potential health risk is below target level.
Ingestion/ Inhalation/ dermal contact with surficial soil	1x10⁻⁵	3,900 mg/kg	3.4 mg/kg	Potential health risk is below target level.
		Xylenes		
Volatilization from subsurface soil to indoor air	1x10 ⁻⁵	SAT	17 mg/kg (onsite) 230 mg/kg (offsite)	Potential health risk is below target level.
Volatilization from groundwater to indoor air	1x10 ⁻⁵	>SOL	<0.005 mg/l (onsite) 0.34 mg (offsite)	Potential health risk is below target level.
Ingestion/ Inhalation/ dermal contact with surficial soil	1x10 ⁻⁵	53,000 mg/kg	1.5 mg/kg	Potential health risk is below target level.
STL Slic Specific Target Level SAN STL exceeds saturated sol SOL SSTL exceeds solubility of	l concentrat	lon of chemic water		

Table B - Results of Lead Exposure Pathways (Residential) Based on Lead Concentrations using

EPA Region 9 Preliminary Remediation Goal

Exposure Scenario	Target Risk Level	SSTL	Maximum Site Concentration	Result
now a single show	^ ४ ६ , न १९४४	Lead	and the second	हु कर्ता है है है कि है जिसे हैं है कि
Volatilization from subsurface soil to indoor air	1x10 ⁵	NA	NA	NA
Volatilization from groundwater to indoor air	1x10 ⁻⁵	NA	NA	NA
Ingestion/ Inhalation/ dermal contact with surficial soil	1x10 ⁻⁶	400 mg/kg (EPA PRG)	480 mg/kg	Maximum site concentration exceeds SSTL.
SSTL = Site-Specific Target Level NA = Not applicable		,		J

CONCLUSIONS

Petroleum hydrocarbon concentrations in site soil and groundwater do not exceed the site-specific target levels in the Oakland risk-based corrective action guidance document. This suggests that residual hydrocarbons onsite and immediately adjacent to the site do not pose a significant risk to human health. Lead concentrations, however, in one shallow soil sample (480 mg/kg in F4-2' located 2 ft bgs) slightly exceeded the EPA PRG risk screening criteria of 400 mg/kg.

DISCUSSION

Cambria's risk screen evaluation is based primarily on guidance provided by the City of Oakland. During a conversation on February 21, 2001, Mr. Roger Brewer of the RWQCB-SFBR suggested that Cambria use the May 17, 1999 Oakland Risk-Based Corrective Action: Technical Background Document for our risk screening. Dr. Roger Brewer is the author of the RWQCB-SFBR guidelines published in its August 2000 Application of Risk Based Screening Levels and Decision Making to Sites with Impacted Soil and Groundwater.



The Oakland guidance document, like the EPA Region 9 PRG document, does not include risk screen levels for total petroleum hydrocarbons (TPH). TPH is a combination of many specific compounds, including compounds like BTEX. Dr. Brewer stated that the TPH risk screening criteria in the RWQCB guidance document are flexible and also reflect nuisance concerns. It is Cambria's opinion that TPH as gasoline (TPHg) concentrations detected in deeper site soil (approximately 10 ft bgs) do not pose a significant human health risk since the BTEX concentrations are below risk screen levels. However, TPHg detected at a concentration of 940 mg/kg (at 2 ft bgs in boring F4), exceeds the TPHg ceiling value of 500 mg/kg, and may pose a potential nuisance. (Ceiling values for TPH in soil and groundwater are recommended to protect against nuisance odors). The detected TPHg in soil has likely partially or fully biodegraded. Residual TPHg could be removed during future site construction grading or foundation preparation. The 940 mg/kg TPHg concentration was detected in the same sample as the lead concentration of concern.

To provide a very conservative risk screening evaluation, Cambria used maximum concentrations in nearby offsite groundwater. A thickness of approximately 0.1 ft of free product has been observed in well MW-13, which is located approximately 40 ft hydraulically downgradient of the site. Free product is limited to offsite well MW-13.

RECOMMENDATIONS

Cambria recommends removal of shallow soil near sample location F4-2', where lead and TPHg were detected. The excavation and removal could be conducted during future site construction grading or foundation preparation. After removal of the shallow lead-bearing and TPHg-bearing soil, additional analyses are recommended to confirm that residual lead concentrations in soil are beneath human health screening levels, and that residual TPHg concentrations are below nuisance concern levels. The City may wish to conduct additional soil sampling for lead and other metals before or during future site development, especially for any unpaved areas.

CLOSING

Cambria appreciates the opportunity to provide environmental consulting services to the City of Oakland. Please contact Bob Clark-Riddell at (510) 420-3303 if you have any questions or comments

Sincerely,

Cambria Environmental Technology, Inc.

Robert W. Schultz, R.G.

Project Geologist

Bob Clark-Riddell, P E Principal Engineer

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Bob ashillell

Attachment: A - Soil and Groundwater Data and Figures from Site Investigations

Appendix C

Regulatory Approval of Remediation Workplan

ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



September 24, 2001 StID 4457/ RO00000238

Mr. Joseph Cotton City of Oakland Public Works 250 Frank H. Ogawa Plaza, Suite 5301 Oakland CA 94612-2034 ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Re: Remediation Workplan for 2662 Fruitvale Ave., Oakland CA 94601

Dear Mr. Cotton:

Our office has received and reviewed the September 17, 2001 Remediation Workplan for the referenced property as prepared by Cambria Environmental, your consultant. This work plan follows conversations with you and Mr. Bob Clark-Riddell of Cambria. The proposal includes a number of tasks, which intend to lead to regulatory site closure and residential development of this parcel. Because of the intended future use, additional remediation is proposed to provide additional insurance against potential health concerns.

As you are aware, the following tasks are proposed:

- Perform a utility, conduit and sensitive receptor survey. This includes a well survey within a 1/4 mile radius of the site and passing out a questionnaire to homes within a 200 feet radius.
- Perform limited soil excavation near soil sample F4-2', where elevated lead and TPH as motor oil was found. Confirmation soil samples will be collected and analyzed after excavation.
- Install a trench approximately 20'x2'x10' up-gradient of the TPH plume and add approximately 500 pounds of oxygen releasing compound (ORC) within the capillary zone.
- Introduce an approximate 7.5% solution of hydrogen peroxide solution into site wells MW-F4 and MW-13, weekly over a period of four weeks.
- Prepare and submit a Risk Management Plan to be included with the site closure document and implemented during site development.

These tasks are approved. Please monitor wells MW-F4 and MW-13 and consider additional hydrogen peroxide addition if necessary. Your work plan was not explicit in stating the amount of this chemical, which will be added to these wells. The work plan also requests concurrence to close wells MW-F1 through MW-F3. Due to the proximity of MW-F2 to the areas of chemical addition, we request that MW-F2 not be closed, however, the other two well may be closed. Once the excavation has occurred, our office is prepared to approve on-site residential development. Site closure is reserved for the completion of the mentioned tasks and successful treatment of wells MW-F4 and MW-13,

Mr. Joseph Cotton 2662 Fruitvale Ave., Oakland CA 94601 September 24, 2001 StID 4457/ RO00000238 Page 2

Please keep our office informed of the progress in this remediation. You may contact me at (510) 567-6765 if you have any questions.

Sincerely,

Barney M. Chan

Hazardous Materials Specialist

C: B. Chan, files

Mr. B. Clark-Riddell, Cambria Environmental, 1144 65th St., Suite B, Oakland CA 94608

Remwp2662Fruitvale

ALAMEDA COUNTY

HEALTH CARE SERVICES





DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

September 27, 2001 StID 4457/ RO0000238

Mr. Joseph Cotton City of Oakland Public Works 250 Frank H. Ogawa Plaza, Suite 5301 Oakland CA 94612-2034

Re: Remediation Workplan for 2662 Fruitvale Ave., Oakland CA 94601

Dear Mr. Cotton:

This letter recounts our conversation of September 26, 2001 and approves the closure of monitoring MW-F2 in addition to MW-F1 and MW-F3. It was agreed that there would not be any significant loss of information with the closure of this well.

Please notify our office when you proceed with the previously approved tasks of your remediation work plan.

You may contact me at (510) 567-6765 if you have any questions.

Sincerely,

Barney M. Chan

Hazardous Materials Specialist

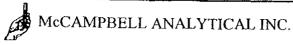
Barrey M Cha

C: B. Chan, files

Mr. B. Clark-Riddell, Cambria Environmental, 1144 65th St., Suite B, Oakland CA 94608

Appendix D

Laboratory Analytical Report



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
http://www.mccampbell.com/E-mail: main@mccampbell.com/

Date Received: 11/29/01
Date Extracted: 11/29-11/30/01
Date Analyzed: 11/29-11/30/01

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*
EPA methods 5030, modified 8015, and 8020 or 602; California RWOCB (SE Ray Remen) method CCEID(5030)

Lab ID	Client ID	Matrix	TPH(g) [†]	МТВЕ	Benzene	Toluene	Ethyl- benzene	Xylenes	% Recovery Surrogate
84444	ST-1-6	S	33,b,j		ND	ND	0 032	0.062	#
84445	SP-1-4	s	ND		ND	ND	МD	ND	103
84446	TP-1 NW	S	ND		ND	ND	ND	ND	101
84447	TP-2 SW	s	ИD		ND	ND	ND	ND	103
84448	TP-3 SE	S	ND		ND	ND	ND	ND	105
84449	TP-4 NE	S	ND		ND	NĐ	ND	ND	102
84450	TP-5 bottom	S	ND		ND	ND	ND	ND	97
otherwis	Limit unless e stated, ND detected above	w	50 ug/L	5.0	0.5	0.5	0.5	0.5	
the repo	orting limit	S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

^{&#}x27;The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant, d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.



^{*} cluttered chromatogram; sample peak coelutes with surrogate peak

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http://www.mccampbell.com/E-mail: main@mccampbell.com/

Cambria Environmental Technology		Date Sampled: 11/28/01
1144 65 th Street, Suite C	of Oakland @ Fruitvale	Date Received: 11/29/01
Oakland, CA 94608	Client Contact: Bob Clark Riddel	Date Extracted: 11/29/01
	Client P.O:	Date Analyzed: 11/29/01
Vancana Danas (CO C10) 103	D (()()) D	

Kerosene Range (C9-C18) and Oil-Range (C18+) Extractable Hydrocarbons as Kerosene and Motor Oil*

Lab ID	Client ID	Matrix	TPH(k) ⁺	TPH(mo)⁺	% Recovery Surrogate
84444	ST-1-6	S	28,e	5 3	100
84445	SP-1-4	s	4.0,g	65	95
84446	TP-1 NW	S	ND	ND	102
84447	TP-2 SW	S	ND	ND	89
84448	TP-3 SE	S	ND	ND	102
84449	TP-4 NE	S	ND	ND	92
84450	TP-5 bottom	S	ND	ND	92
					
otherwise st	g Limit unless ated, ND means	w	50 ug/L	250 ug/L	
герог	ted above the ting limit	S	1.0 mg/kg	5 0 mg/kg	

^{*}water samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP extracts in ug/L.

^{*}The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant), d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment



cluttered chromatogram resulting in coefuted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or, surrogate has been dimmished by dilution of original extract

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Telephone: 925-798-1620 Fax: 925-798-1622
http://www.mccampbell.com/E-mail/main@mccampbell.com/

Cambria I	Environmental T	echnology		ct ID: #153-1664; City	Date Sampled: 11/28/01 Date Received: 11/29/01	
1144 65 th	Street, Suite C		of Oakland	@ Fruitvale	Date Received: 1	1/29/01
Oakland, (CA 94608		Client Conta	act: Bob Clark Riddel	Date Extracted: 1	1/29/01
			Client P.O:		Date Analyzed: 1	1/29/01
FPA analytic	cal methods 6010/20	0.7. 239.2*	<u></u>	Lead*	<u> </u>	
Lab ID	Client ID	Matrix	Extraction °	Lead*		% Recovery Surrogate
84444	ST-1-6	S	TTLC	94	N/A	
84445	SP-1-4	S	TTLC	15	N/A	
84446	TP-1 NW	S	TTLC	10	N/A	
84447	TP-2 SW	S	TTLC	7 3	N/A	
84448	TP-3 SE	S	TTLC	28	28	
84449	TP-4 NE	S	TTLC	8.0	8.0	
84450	TP-5 bottom	S	TTLC	74		N/A
	g Limit unless	S	TTLC	3.0 mg/k	g	
not detec	tated; ND means cted above the	w	TTLC	0 005 m	g/L	
repo	rting limit		STLC,TCLP	0 2 mg/	L	

^{*} soil and sludge samples are reported in mg/kg, wipe samples in ug/wipe, and water samples and all STLC / SPLP / TCLP extracts in mg/L

¹⁾ liquid sample that contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations.



^{*}Lead is analysed using EPA method 6010 (ICP) for soils, sludges, STLC & TCLP extracts and method 239.2 (AA Furnace) for water samples

[@] DISTLC extractions are performed using STLC methodology except that deionized water is substituted for citric acid buffer as the extraction fluid. DISTLC results are not applicable to STLC regulatory limits.

^o EPA extraction methods 1311(TCLP), 3010/3020(water,TTLC), 3040(organic matrices,TTLC), 3050(solids,TTLC); STLC - CA Title 22

^{*} surrogate diluted out of range; N/A means surrogate not applicable to this analysis

^{*} reporting limit raised due to matrix interference

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QC REPORT

EPA 8015m + 8020

Date: 11/29/01					Matrix:	Soil	
	Concentration: mg/kg				%Rec	%Recovery	
Compound	Sample	MS	MSD	Amount Spiked	MS	MSD	RPD
SampleID 112801	Extraction	<u>:</u> EPA 5	030		Instrumer	ıt: GC	-12
Surrogate1	ND	97.000	98.000	100 00	97	98	1.0
Xylenes	ND	0.316	0.326	0.30	105	109	3.1
Ethylbenzene	ND	0.104	0.108	0.10	104	108	3.8
Toluene	ND	0.100	0.103	0.10	100	103	3.0
Benzene	ND :	0.097	0.100	0.10	97	100	30
MTBE	NĐ	0.085	0.086	0.10	85	86	12
TPH (gas)	ND	0.937	0.944	1.00	94	94	07
SampleID 112801	Extraction	EPA 3	550		Instrumen	<u>t:</u> GC-6	S A
Surrogate1	ND	86.000	86.000	100.00	86	86	0.0
TPH (diesel)	ND	132.500	131.000	150 00	88	87	11

$$\% \text{ Re covery} = \frac{(MS-Sample)}{AmountSpiked} \cdot 100$$

$$RPD = \frac{(MS - MSD)}{(MS + MSD)} 2 100$$

110 2nd Ave. South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax 925-798-1622 http://www.mccampbell.com// E-mail: main@mccampbell.com//

QC REPORT

Da	te: 11/29/01	Extraction	: TTL(2		Matrix:	Soil	_
İ	Compound	Concentration: mg/kg			%Recovery			
Compound	Sample	MS	MSD	Amount Spiked	MS	MSD	RPD	
Sa	mpleID: 112801					Instrume		AA
Lead		ND	4.9	4.9	5.00	98	97	1.4

% Re covery =
$$\frac{(MS-Sample)}{AmountSpiked} \cdot 100$$

$$RPD = \frac{(MS - MSD)}{(MS + MSD)} 2100$$

McCampbell Analytical Inc. \$25 798

Report To: Ron S	McCA	PAC 8-1520	AVENUE .	SOUTH N 94553	l. #1)7	·		98-16	22			T	JRN	I A	ROU	טאי) TH	ME			DD.	Y F	ZEC ≰	ORI C 481		R 5 DAY	
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Tele: (510) 450-1 Project #: - /5 ? Project Location:	983 420-3 3-1664 2662 F	30 <u>3</u>		Fax: (510)4	50-82		RO-	9170	PRUI	NA 1 KO15½ NSTBI	Grease (5520 F& 5/B&F)	5 (4181)		0)				8270 / 8310								
Sampler Signanir	LOCATION	·	PLING Time	Containers	Type Containers	M.	ATRI		PRESI	TIOD ER VEL	02:2020	TPH as Diesel (8015) Trial Petroleum Oil & Grease	Hvdro		NLY (EPA 602 / 8020) / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	/ 8270	by EPA 625 /	hetals	Lead (7240/7421/2392/6010)		g/k/mo				
P-1 NW P-2 SW P-3 SE	PIT NW WALL PITSW WALL	11/28/01	4 3000	٦Ł	bress tube	Water	+	Other	X Ice	HNO,	BTCX & TPH	TPH 2S	Total Pr	-	EPA 608 / 8080	EPA 608	EPA 624	EPA 625 / 8270	PAH's / PNA's CAM-17 Metals	LUFT 5 Metals	- X Lead (724	RCI	- X TPH			84446	7.
P-4 NE P-5 bottom	PITSE WALL PIT NEWALL PIT BOHOM														+	-				 					. <i></i> 	84447 84448	
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Appendix E

Field Data Sheets

NOTES DAILY FIELD REPORT

Project Name: CITY OF OAKLAND FRUITVALE	Cambria Mgr: BCR	Field Person: M. Meyers
Project Number: 153 - 1664	Date: 11/28/01	Site Address:
General Tasks EXCAVATE, B	ACKFILL, SAMPLE	2662 FRUITVALE OAKLAND CA

Time	Activity/Comments	Code	Hd
	JOB WAS COMPLETED AS OF 6 pm, 11/28/01		
	TRENCH:		
	SPECS - 20 ft long x 2 ft wide x 10.5 feet deep	<u> </u>	1
	JOSEPH ASKED VS TO 60 TO 10.5 ft depth.		
	FROM 0-8' OBSERVED MOIST TO WET CLAYEY SILT	MED . B	EN.
	FROM 8-10.5' OBSERVED SATURATED BRAVELLY SAND, G	RAY	<u> </u>
	VERY STRONG BASOLINE ODOR		
	6NOUNDWATER @ 8'		
	SOME SLOUBHING FROM 8-105'		
	WATER WAS OBSERVED WITH A SHEEN		
	BEGAN ADDING PEA GNAVEL & ORC		
	FIRST 6 BUCKET OF ORC ADDED BY DUMPING		1
·	ONY ONL INTO TRENCH. AFTEN OPENING A		
	BUCKET / FOUND THE DIRECTIONS AND BEGAN		<u> </u>
	WETTING ORC PRIOR TO DUMPING IN TRENCH.		
	THIS COT DOWN ON JOSS OF ORC DUE TO		
	WIND & OUST CLOUDS ORC SLURRY & PEAGNAN		
	BROUGHT TO UNDER 6' BIS: PRUBABLY MORE	AROUN	20
	7.5' 865.		
	BEDTEXT. FILTER FABRIC ADDED @ 5' BBS.	,	
	THEN ADDED CLEAN IMPORTED SANDW/ SOME FINE	/ /	
	COMPACTED IN / FT LIFTS WITH SHEEPS FOO	<i>T</i>	
	ATTATCHMENT TO BACKHOE. UP TO SURFACE		
	TOOK & SAMPLES OF STO TRENCHES STOCKPIC		
	MATERIAL FOR COMPOSITE TESTING.		U 57
	STOCKPILES WERE BOTH ON VISQUENE & COVERED WITH VISQ	DENE	
	PIT WAS DUB BETWEEN 3-4 ft deep and 5'sq	voce.	
	SAMPLES WENE TAKEN THOM BOTTOM AND ALL FOUR		
	4 SAMPLES WERE ALSO TAKEN FROM PIT'S STOCK PICE	<u>-</u>	
	BY THE TIME PIT WAS DUG IT WAS DANK MAKING.	17	
	- VERY DIFFICULT TO NOTICE COLOR DIFFERENCES.		
MPLATEVFORMS	PIT WAS BACKFILLED W/ CLEAN MATERIAL, SAME AS A SHELDWIELDRIT WIND SAND W/ SOME FINE, COMPACTED IN 1 FOOT LIF	BOVE	

DAILY FIELD REPORT

Project Nu General Ta	ımber:	1 5					
General Ta		Project Number: Date: Site Address:					
	asks.						
Time		Activity/Comments		Code	Hou		
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	ON THEIR U	VAY OUT.					
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DAILY FIELD REPORT

Project Name: CITY OF OAKLAND Cambria Mgr. B. (LARK-RIDDEL) Field Person: M. MEYERS

Project Number: 153-1664 Date 11/28/2001 Site Address:

General Tasks. EXCAVATION, SAMPLING, BACKFILL OAKLAND, CA

Time	Activity/Comments	Code	Hours
7:10 AM	ARRIVED ONSITE, ACCESSED SITE, MARKED EXCAVATION		
	AREAS		
8:05	MR. CROSS ARRIVES ONSITE		
9:00	BACKHOE ARRIVES ONSITE		
9:15	BACKHOE UNLOADED OFF OF TRAILER & MOVED ONSITE.		
	-USING HZO FROM HOSE BID @ 3118 DAVIS ST.		
9:35	HELD SITE SAFETY MEETING		
2:45	BELAN TRENCH AT WEST CORNER OF SITE		
	35' FROM FRUITVALE AVE		
10.74	~22' From DAVIS 37.		
10:30	FROM CITY OF OAKLAND ARRIVES ONSITE		
11:011	-ASK US TO TAKE IT DOWN TO 10.5'		
11:00 11:30	THENCH FINISHED - BREAK		·
11.50	PEA GRAVEL ARRIVES & FILL MATERIAL 0-5' FILL		
	5' 680 TEXTILE MEMBRANE		
***	5-10-5' PEAGNAVEL 6-10-5' PEAGNAVEL ORC SE	. 100 24	
Hpm	FINISH BACKFILL OF TRENCH		
4-4:20	FILLING BACKHOE RIGHT REAR TIRE WITH AIR		
4:30	VISQUENE LAID OUT FOR OTHER STOCK PILE (SP)		
450	FINISHED EXCAVATION OF 5' × 5' × 3' DEEP PIT	•	
-	SAMPLES TAKEN FROM SIDEWALLS (4) AND BOTTOM (1)		
5:00	SAMPLES TAKEN FROM PIT'S STOCKPILE (4) TO BE		
	COMPOSITED.		
5:15	TRENCH STOCK PILE COVERED		
5.75	PIT STOCK PILE COVENED		
5:45	PIT FILLED & COMPACTED		
6:10	LEFT SITE.		
ATEMPLATE/FORMS	FIELDY IELDRIT WPD		



Cambria Environmental Technology, Inc 1144 65th Street, Suite B Oakland, CA 94608 Tel. (510) 420-0700 Fax (510) 420-9170 Boring/Well Norme TRENIH T-1 page / of /
Client Name CITY OF OAKLAND
Job/Site Name 2662 FRUITVALE
Project Number 153-1664

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Appendix F

Excavation Sampling Procedures

EXCAVATION SAMPLING PROCEDURES

After confirming a release from underground gasoline storage tanks, product piping or pump islands, soil excavation is often done to remove hydrocarbon bearing soils that may pose a threat to ground water quality beneath a site. Soil samples are routinely collected to monitor the progress of the excavation and to confirm that soils containing hydrocarbons above regulatory limits have been completely removed. Cambria has developed standard operating procedures for collecting soil samples during routine excavation operations to ensure that the samples are collected, handled and documented in compliance with State and local regulatory agency regulations.

Excavation Sampling

Prior to collecting soil samples during excavation operations, Cambria field staff screen the removed soils with a portable photoionization detector (PID) to qualitatively assess the presence or absence of volatile hydrocarbons. The removed soil is typically segregated based on hydrocarbon concentration and stockpiled on site on plastic sheeting. When the PID measurements indicate that the hydrocarbon bearing soil has been completely removed, Cambria collects soil samples from the excavation sidewalls and bottom for confirmatory analysis at a State certified analytic laboratory.

The soil samples are collected in steam cleaned brass or steel tubes from either a driven split-spoon type sampler or the bucket of a backhoe or excavator. When a backhoe or excavator is used, approximately three inches of soil are scraped from the surface and the tube is driven into the exposed soil.

Upon removal from the sampler or the backhoe, the samples are trimmed flush, capped with Teflon tape and plastic end caps, labeled, logged and refrigerated for delivery under chain of custody to a State certified analytic laboratory.

Appendix G

Soil Stockpile Sampling Procedures

SOIL STOCKPILE SAMPLING PROCEDURES

After confirming a release from underground gasoline storage tanks, product piping or pump islands, soil excavation is often completed to remove hydrocarbon bearing soils which for pose a threat to ground water quality beneath a site. The removed soils are typically stockpiled on site pending the results of laboratory analysis for soil samples collected from the stockpiles. Cambria has developed standard sampling procedures to characterize stockpiled soils for on- or off-site treatment, or offsite disposal. The procedures ensure that the samples are collected, handled, and documented in compliance with Federal, State and local regulatory agency guidelines.

Cambria's stockpile sampling procedures are based primarily on Bay Area Air Quality Management District regulations¹ and those of the anticipated landfill. One composite soil sample is collected for every 20 to 50 cubic yards of excavated soil. Each composite sample consists of four discreet soil samples collected from the stockpile which are combined in the laboratory. The samples are collected by dividing each 20 to 50 cubic yard volume into 4 sectors. One discreet soil sample is collected from each sector.

The samples are collected by digging away approximately 2 ft of the surface soils. A clean brass tube is then driven into the exposed soils. The ends of the tube are trimmed flush, capped with Teflon tape and plastic end caps, labeled, refrigerated and transported under chain of custody to a State certified laboratory.

San Francisco Bay Area Air Quality Management District, 1989, Regulation 8, Organic Compounds, Rule 40, Aeration of Contaminated Soil and Removal of Underground Storage Tanks, February 15, 1989 7 pp.

Appendix H

Well Abandonment Report

December 12, 2001



2101 Webster Street, 12^h Floor Oakland, CA 94612 tel (510) 663-4257 fax (510) 663-4141 www.garainc.com

Mr. Bob Clark-Riddell Cambria Environmental Technology, Inc. 1144 65th Street, Suite B Oakland, CA 94608

SUBJECT: Well Abandonment Report

Dear Bob,

This letter report summarizes the activities completed for well abandonment at the 2662 Fruitvale Avenue site in Oakland. Included in this letter report are copies of the permits from the Alameda County Public Works Agency and a figure showing the location of the wells.

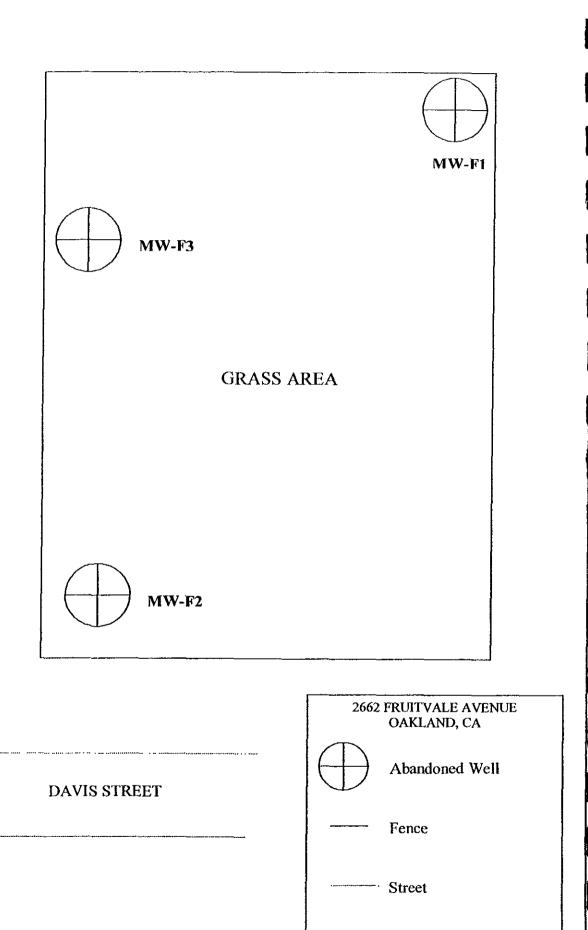
In preparation for redevelopment, at the City of Oakland's request, three on-site wells, MW-F1, MW-F2, and MW-F3, have been abandoned. Well abandonment began at 9:00AM on December 11, 2001. The following activities occurred:

- At 9:00 AM, all field personnel arrived at the site and went over the Health and Safety Plan.
- Wells MW-F1, MW-F2, and MW-F3 were located.
- Portland cement mixture was prepared.
- Wells MW-F1, MW-F2, and MW-F3 were filled in the following manner: A funnel and pump was attached to the casing inside the well. The casing was filled to the top with cement, as was the outer cylinder surrounding the casing. The outer cylinder was filled close to the top of the well box. (The casing at well MW-F3 was bent on one side. The top of the casing was cut off to allow the funnel to connect properly.) After settling, additional cement and bentonite were used to fill each well to the surface of the well box.
- Upon completion the site was secured by locking the gate.

This completes GAIA's tasks for abandonment and closure of the wells. We appreciate the opportunity to provide these services to Cambria Environmental on behalf of the City of Oakland.

Sincerely, June M. Dougherty
President

GAIA Consulting, Inc.



P. 02/04

FROM: GAIA Consulting

FAX NO.: 925-943-5389

Dec. 05 2001 01:03PM P2

.%-01 THU 05:09 PH ALAMEDA COUNTY PWA RM239 ° FAX NO. 5107821939

P. 02/02



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
399 ELMHURS'I 5T. HAYWARD CA. 94544-1395
PHONE (510) 676-5554
FAX (510)782-1939

FAX (510)787-1939 DRILLING PERMIT APPLICATION FOR APPLICANT TO COMPLETE OCATION OF PROJECT 2662 Fruit well Ave. Closest Cos St. = Church St. FOR OFFICE USE PERMIT NUMBER WD1 - 2101 WELL NUMBER PREMIT CONDITIONS Circled Permit Requirements Apply A. GENERAL 1. A permit application abould be submitted so as to arrive at the ACPWA office five days prior to proposed starting date. 2. Submit to ACPWA within 60 days after completion of Hy Likely Cock CA Zip 94592 43 permitted original Department of Water Resources-Well Completion Report. 3. Permit is vold if project not begun within 90 days of O. WATER SUPPLY WELLS YPE OF PROJECT 1. Minimum surface scal thickness is two inches of Well Construction Ocotechnical Investigation cement grout placed by tremia. Callindic Protection 2. Minimum seal depth is 50 foot for municipal and Congrai Water Supply Ü industrial wolfs or 20 feet for domestic and irrigation Contumination Monitoring ă. Well Destruction wells unloss a lesser dopth is specially approved. C. GROUNDWATER MONITORING WELLS roposed water supply well use including piezometers New Demestie 3 Replacement Domestic 1. Minimum surface soal thickness is two inches of Municipal Irrigation cement grout placed by tremie. Industrial Other ___ 2. Minimum seat depth for monitoring wells is the maximum depth practicable or 20 feet. HILLING METHOD: D. GEOTECHNICAL Mud Rolary Air Rotary Backfill bore hole by tremie with coment grout or coment Cable Auger Other grout/sand mixture Upper two-throo foot replaced in kind HILLER'S NAME PRESTON Sampling (May Change) or with compacted cuttings. E. CATHODIC Fill hole anode zone with concrete placed by tremie. IILLER'S LICENSE NO. 636387 WELL DESTRUCTION Send a map of work alto. A separate permit is required for wells deeper than 45 feet. 3LL PROJECTS Dill Hole Diameter 7/4 in. Casing Diameter in. Surface Scal Depth 20 A. G. SPECIAL CONDITIONS Maximum 22 NOTE: One application must be submitted for each well or well dos ruction. Multiple borings on one application are acceptable Owner's Wolf Number MW-FW for georechnical and contamination investigations. OTECHNICAL PROJECTS Sumber of Borings Maximum tolo Diamoter____in. Depth _____R, IMATED STARTING DATE 12/12/01 IMATED COMPLETION DATE 15/12/0 DATE. APPROVED reby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68. ASE PRINT NAME Craig M. Defft Rev.5-13.00

FROM : GAIA Consulting

FAX NO.: 925-943-5389

Dec. 05 2001 01:04PM P4

3-01 THU 05:09 PM ALAMEDA COUNTY PWA RM238

FAX NO. 5107821939

P. 02/02

ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION 399 ELMHURST ST. HAYWARD CA. 94544-1395 PHONE (\$10) 670-5554 FAX (510)782-1939

DRILLING PE	RMIT APPLICATION
POR APPLICANT TO COMPLETE	
OCATION OF PROJECT 2662 Frait value free	for office use
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LOS 4, = Dans It	WELL NUMBER VYUI- 2106
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Cott A Consulting Inc.	proposed starting date.
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dirous 31x Grander Smill Phone 975-943-989	Well Completion & Water Resources.
Ch 1442.46	Approved details
YPE OF PROJECT	D. WATER SUPPLY WELLS
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	Approximation (1)
thy agree to comply with all requirements of this permit and Alameda County Ord	APPROVED DATE 250
JCANT'S SIGNATURE / - Permit and Alameda County Ord	Mnance No. 73-66.
nama ()	lands.
SE PRINT NAME Craig M. Zeff	instat / //
Rev.	5-13-00
	\ 1\ 1

FROM: GAIA Consulting

FAX NO.: 925-943-5389

Dec. 05 2001 01:03PM P3

3-01 THU 05:09 PM ALAMEDA COUNTY PHA RM239

FAX NO. 5107821838

P. 02/02



ALAMEDA COUNTY PUBLIC WORKS AGENCY

PUBLIC 399 ELMIRURST ST. HAYWA PHONE (510) 670-5554 FAX (510) 792-1939	ECTION PRD CA, 94544-1395
DRILLING PER	MIT APPLICATION
DOCATION OF PROJECT 2662 Fourther Ave. Closet Cross St. = Dains St. LIENT City of Oak and thirds Front City and Dakland. Closet Cross St. = Phone Simo City of Oak and Phone By Oakland Lute Phone	FOR OFFICE USE PERMIT NUMBER WO 1-2105 WELL NUMBER APN PERMIT CONDITIONS Circled Permit Requirements Apply A. GENERAL
All Consulting, Inc. State Contract of Str. 111 Fox 9-25-943-5589 Walnut Cock, CA Zip 9-15-78	1. A permit application should be submitted so as to arrive at the ACPWA office five days prior to proposed starting date. 2. Submit to ACPWA within 60 days after completion of permitted original Department of Water Resources—Well Completion Report. 3. Permit is void if project not begun within 90 days of approval date.
YPE OF PROJECT Well Construction	B. WATER SUPPLY WELLS 1. Minimum surface sout thickness is two inches of coment grout placed by tromic. 2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domostic and irrigation wells unless a lesser depth is specially approved. C. CROUNDWATER MONITORING WELLS
Municipal : Replacement Domestic : Irrigation Other	1. Minimum surface scal thickness is two inches of sement grout placed by tremfe. 2. Minimum scal depth for monitoring wells is the maximum depth practicable or 20 feet. D. GEOTECHNICAL. Backfill bore hole by transle with coment arms and arms.
WILLER'S NAME Precision Sanaling (Maychange)	or with compacted cuttings. E. CATHODIC Fill hole anode zone with concrete placed by treinie. WKLL DESTRUCTION Sound a map of work site. A separate permit is required
Pril Projects Orill Hole Dinneter 7 14 in. Casing Dinneter 25 in. Surface Spai Depth 26 n. Owner's Well Number 11W-F1 COTECHNICAL PROJECTS Number of Borings Maximum Maximum	G. SPECIAL CONDITIONS NOTE: One application must be submitted for such well or well destriction. Multiple berings on one application are accoptable for glotechnical and confumination investigations.
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Appendix I City of Oakland Department of Engineering Subsurface Utility Map

2-27-79 HUMBOLDT BROOKDALE & FC (2-93 B)

Appendix J

Department of Water Resources Well Survey Report

DEPARTMENT OF WATER RESOURCES

CENTRAL DISTRICT 3251 S STREET SACRAMENTO, CA 95816-7017



DEC 2 0 2001

Mr. Ian Young Cambria Environmental Technology 1144 – 65th Street, Suite C Oakland, California 94608

Dear Mr. Young:

As you requested, a search of our records was done for *Water Well Drillers Reports* for wells at the following location:

A one-quarter mile radius of 2662 Fruitvale Avenue, Oakland Township 02 South, Range 03 West, Section 5-D, E, and F Township 02 South, Range 03 West, Section 6-A and H

We found no well reports for this area.

If you need additional information or have any questions, please contact Anne Roth at (916) 227-7632 or fax (916) 227-7600.

Sincerely,

(x

Robert L. Niblack, Chief Geology and Groundwater Section

LIGHM QE

Appendix K

Door-to-Door Well Survey Questionnaire Responses

Cambria Environmental Technology Inc. (Cambria) is distributing this questionnaire on behalf of the owner of the property located at 2626 Fruitvale Avenue in Oakland, California. The owner of this property has been required by the Alameda County Health Care Services Agency (ACHCSA) to conduct a survey of potential sensitive receptors to groundwater within 200 feet of the property.

3

Oakland, CA San Ramon, CA Sonoma, CA

1144 65th Street Suite B

Oakland, CA 94608 Tel (510) 420-0700 Fax (510) 420-9170

Cambria Environmental Technology, Inc. Underground Storage tanks (USTs), formerly used to store gasoline, were removed from the property in 1978. A subsequent investigation determined that the materials stored in the USTs had impacted groundwater beneath the site, prompting regulatory oversight from the ACHCSA. The ACHCSA is evaluating data to allow regulatory closure, and requires sensitive receptor data from the surrounding community. Cambria is asking that you complete the questions below and return the questionnaire in the envelope provided, unless provided to the questionnaire distributor. If you have any questions, please contact Bob Clark-Riddell at (510) 420-3303. A stamped envelope is provided to return this questionnaire. Thank you for your assistance.

Questionnaire

Please return by Wednesday, December 5, 2001

C/O Bob Clark-Riddell, Cambria Environmental, 1144 65th Street, Suite B, Oakland, CA 94608

1.	To the best of your knowledge, does the property where you live have any irrigation, monitoring, or domestic wells? Yes No
2.	To the best of your knowledge, does the property where you live have an accessible basement? Yes No If Yes,please describe:
3.	Address (mandatory): 347 DMS 57
4.	Name (optional): MESUI
5.	Contact Information (optional)
6.	Additional Information/Comments:

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2.	To the best of your knowledge, does the property where you live have an accessible basement? Yes No If Yes,please describe:
3.	Address (mandatory): 34 FAVINGE
4.	Name (optional):
5.	Contact Information (optional)
6.	Additional Information/Comments:

Oakland, CA San Ramon, CA Sonoma, CA

Cambria Environmental Fechnology, Inc.

144 65th Street Suite B Oakland, CA 94608 Jel (510) 420-0700 ax (510) 420-9170

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2.	To the best of your knowledge, does the property where you live have an accessible basement? Yes No If Yes,please describe:
3.	Address (mandatory): 26/1/ FRUTANE
4.	Name (optional):
5.	Contact Information (optional)
6.	Additional Information/Comments:



Oakland, CA San Ramon, CA Sonoma, CA

1144 65th Street Suite B

Oakland, CA 94608 Tel (510) 420-0700 Fax (510) 420-9170

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2.	To the best of your knowledge, does the property where you live have ar accessible basement? Yes NoX If Yes,please describe:
3.	Address (mandatory): 26 21 Fruit Vale Ave
	Name (optional): ISabell Florist
5.	Contact Information (optional)
6.	Additional Information/Comments:

kland, CA San Ramon, CA Sonoma, CA

Cambria Environmental Chnology, Inc.

1144 65th Street te B cland, CA 94608 121 (510) 420-0700 Fax (510) 420-9170

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	YesNo
2.	To the best of your knowledge, does the property where you live have an accessible basement?
	Yes No
	If Yes, please describe:
3.	Address (mandatory): 2703 E
4.	Name (optional): Black a White
	Contact Information (optional)
6.	Additional Information/Comments:



Oakland, CA San Ramon, CA Sonoma, CA

1144 65th Street Suite B

Oakland, CA 94608 Tel (\$10) 420-0700 Fax (\$10) 420-9170

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C/O Bob Clark-Riddell, Cambria Environmental, 1144 65th Street, Suite B, Oakland, CA 94608

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To the best of your knowledge, does the property where you live have an accessible basement? Yes No If Yes,please describe:
Address (mandatory): 3114 F. 27th
Name (optional):
Contact Information (optional)
Additional Information/Comments:

akland, CA San Ramon, CA Tooma, CA Cambria

Environmental chnology, Inc.

1144 65th Street te B kland, CA 94608 Tel (510) 420-0700

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Oakland, CA San Ramon, CA Sonoma, CA	 3. Address (mandatory): 3/03 D_{vi} 5 4. Name (optional):
Cambria Environmental Technology, Inc.	5. Contact Information (optional)
1144 65th Street Suite B Oakland, CA 94608 Tel (510) 420-0700	6. Additional Information/Comments:



Fax (510) 420-9170

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C/O Bob Clark-Riddell, Cambria Environmental, 1144 65th Street, Suite B, Oakland, CA 94608

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	Yes No
2.	To the best of your knowledge, does the property where you live have an accessible basement?
	YesNo
	If Yes, please describe:
3.	Address (mandatory): 3118 Decis
4.	Name (optional):
5.	Contact Information (optional)
6.	Additional Information/Comments:

9

kland, CA San Ramon, CA Sonoma, CA

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1144 65th Street State 8 Calland, CA 94608 Tel (510) 420-0700 Fax (510) 420-9170

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3.	Address (mandatory): 3038 Day 1
4.	Name (optional):
5.	Contact Information (optional)
6.	Additional Information/Comments:

Oakland, CA San Ramon, CA Sonoma, CA

1144 65th Street

Oakland, CA 94608 Tel (510) 420-0700 Fax (510) 420-9170

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Suite B

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C/O Bob Clark-Riddell, Cambria Environmental, 1144 65th Street, Suite B, Oakland, CA 94608

1.	To the best of your knowledge, does the property where you live have any irrigation, monitoring, or domestic wells? Yes No
2.	To the best of your knowledge, does the property where you live have an accessible basement? Yes No If Yes,please describe:
3.	Address (mandatory): 343 Davis
4.	Name (optional):
5.	Contact Information (optional)
6.	Additional Information/Comments:

kland, CA

Ramon, CA Sonoma, CA

Environmental
Technology, Inc.

1144 65th Street Suite B Hand, CA 94608 12(510) 420-0700

Fax (510) 420-9170

APPENDIX B

Offsite Remediation Report 2662 Fruitvale Avenue Oakland, California 94612 July 10, 2002 Cambria Environmental Technology, Inc. Mr. Joseph Cotton City of Oakland, Public Works Agency Environmental Services Division 250 Frank H. Ogawa Plaza, Suite 5301 Oakland, California 94612-2034

FILE COPY

Re: Offsite Remediation Report

2662 Fruitvale Avenue Oakland, California 94621 Cambria Project No. 153-1664-029



Dear Mr. Cotton:

Cambria Environmental Technology, Inc. (Cambria) is pleased to present this Offsite Remediation Report for the site referenced above (Site). The work described in this report was performed in accordance with Cambria's Remediation Workplan dated September 17, 2001. The Alameda County Health Care Services Agency (ACHCSA) approved the remediation workplan in their September 24, 2001 letter, and again in their January 28, 2002 letter, which followed the submittal of Cambria's Site Remediation and Closure Report. The hydrogen peroxide introduction, results, and conclusions are described below.

HYDROGEN PEROXIDE INTRODUCTION

Hydrogen peroxide was introduced into offsite wells MW-13 and MW-F4 to chemically oxidize hydrocarbons and to supply oxygen to stimulate hydrocarbon biodegradation.

Task 1 - Pre-Field Preparation and Coordination

To introduce hydrogen peroxide into Site groundwater, Cambria coordinated with two small local businesses within Oakland – GAIA Consulting, Inc. (GAIA) and Morgan Environmental Services, Inc. (Morgan). GAIA provided a site-specific health and safety plan as wells as a technician for the field activities. The signed health and safety plan is presented in Attachment A. Morgan provided 7% hydrogen peroxide solution (peroxide) in 5-gallon containers, which were transported to the Site on introduction events by GAIA.

Oakland, CA San Ramon, CA Sonoma, CA

Cambria Environmental Technology, Inc.

1144 65th Street Suite B Oakland, CA 94608 Tel (510) 420-0700 fax (510) 420-9170

Task 2 - Hydrogen Peroxide Introduction

The 7% hydrogen peroxide solution was introduced into offsite wells MW-13 and MW-F4. The peroxide introduction events were conducted twice per week over a four-week period, for a total of eight introduction events. In conjunction with the peroxide introduction, the following items were measured: depth to groundwater, groundwater temperature, and dissolved oxygen (DO) concentrations. The DO concentrations were measured by lowering a probe approximately 3 feet below the groundwater table surface then waiting for the reading to stabilize. As much peroxide as practical was introduced into Site wells MW-F4 and MW-13 during each event. Field forms are presented in Attachment B.



The schedule for the peroxide introduction plan was:

Activity	Date
Measured depth to water in wells	March 29, 2002
Began four weeks of H ₂ O ₂ introduction	May 20, 2002
Completed H ₂ O ₂ introduction	June 13, 2002
Measured DO (4 days after final introduction)	June 17, 2002
Measured DO (11 days after final introduction)	June 24, 2002

In accordance with the site-specific health and safety plan, all field personnel that could come in contact with the hydrogen peroxide solution were appropriate personal protective equipment. In addition, a portable eye wash station was onsite during field activities. The following additional precautions were taken:

- The infiltration rate of the hydrogen peroxide solution was monitored to prevent any overflowing of the well.
- Absorbent pads were kept onsite to help contain any overflows.
- The groundwater temperature was monitored during and after the peroxide introduction.
- Water was added to the well to help cool the reaction and force peroxide into the formation.
- After scaling the well and replacing the well vault, the field personnel observed the wells. The
 initial observation lasted approximately two hours after scaling the well. Subsequent observation
 lasted 30 minutes.

Offsite Remediation Report Mr. Joseph Cotton July 10, 2002

PEROXIDE INTRODUCTION RESULTS



Approximately 88 gallons of 7% hydrogen peroxide solution were introduced into groundwater during this remedial action. During each event, approximately 3 gallons of peroxide were introduced into well MW-F4 and approximately 8 gallons of peroxide were introduced into well MW-13. The amount of hydrogen peroxide injected per event was limited by the infiltration rate for each well. The total volume of peroxide introduced into each well was approximately 23.1 gallons into well MW-F4 and approximately 64.5 gallons into well MW-13. The actual peroxide introduction volumes and the field measurements are presented in Table 1.

Before peroxide introduction, the DO concentrations were 4.0 mg/L (milligrams/liter) and 6.7 mg/L in wells MW-F4 and MW-13, respectively. Two days after the initial peroxide introduction event the DO concentrations were significantly higher in both wells – 17.1 mg/L and 15.9 mg/L in wells MW-F4 and MW-13, respectively. Three days after the initial peroxide introduction event the DO concentrations had decreased to 13.6 mg/L but remained elevated in well MW-F4. For well MW-13, three days after the initial peroxide introduction event the DO concentrations decreased to 4.9 mg/L, which is below the initial DO concentration of 6.7 mg/L for MW-13. Measurements following subsequent peroxide introductions indicate that DO concentrations remained elevated after each introduction. By the final introduction event of June 13, 2002, the DO concentrations in wells MW-F4 and MW-13 exceeded the measurement range of the field instrument of 19.9 mg/L. Four days following the final introduction event the DO concentrations remained above 19.9 mg/L in both wells. Eleven days after the final introduction event the DO concentrations still remained above 19.9 mg/L in well MW-F4 and remained elevated in well MW-13 (10.5 mg/L).

DO measurements indicate that the utilization of DO reduced significantly by the end of the peroxide introduction events. As shown in well MW-13, the DO concentrations decreased to below the initial DO concentration within three days of the initial peroxide introduction while the DO concentrations remained >19.9 mg/L for at least eleven days following the final peroxide introduction event.

Offsite Remediation Report Mr. Joseph Cotton July 10, 2002

No. C 049629

CONCLUSIONS

The results of this offsite remedial action suggest that the hydrogen peroxide introduction has supplied sufficient dissolved oxygen to stimulate hydrocarbon biodegradation. Having successfully implemented the approved onsite and offsite remedial plans, Cambria recommends requesting regulatory case closure. In their January 28, 2002 letter, the ACHSCA indicated their office would recommend case closure for the Site upon satisfactory completion of offsite groundwater remediation. Prior reports have indicated that there is no significant risk associated with residual hydrocarbons located offsite and downgradient of the Site.



CLOSING

If you have any questions or comments, please contact me at (510) 420-3303.

Sincerely,

Cambria Environmental Technology, Inc.

Bob Clark-Riddell, P.E.

Bot entifles!

Principal Engineer

H:\City of Oakland\2662 Fruitvale\Remediation Implementation\h202 report-final.doc

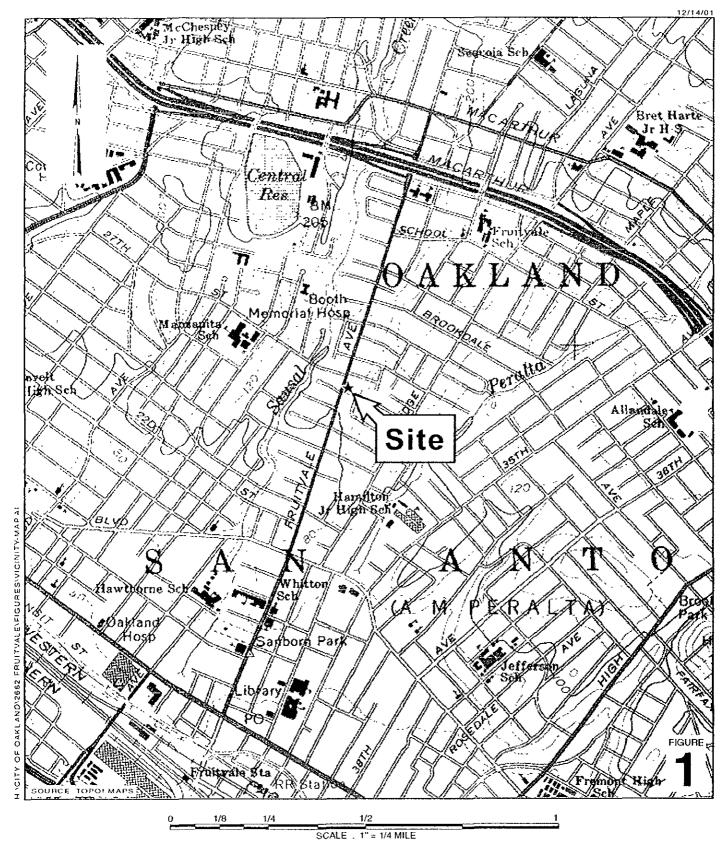
Attachments: Figure 1 – Vicinity Map

Figure 2 - Site Plan

Table 1 – Hydrogen Peroxide Introduction Parameters

Attachment A - Health and Safety Plan

Attachment B - Field Notes

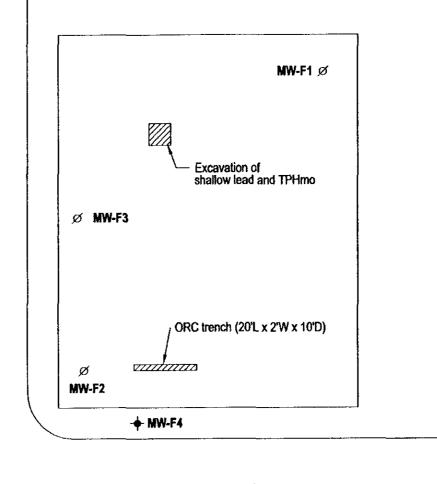


City of Oakland

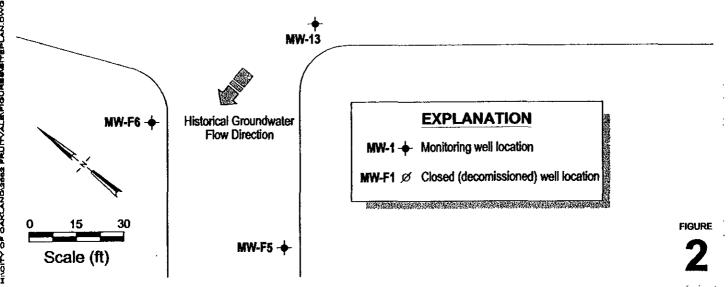
2662 Fruitvale Avenue Oakland, California



Vicinity Map



THE STREET



City of Oakland

2662 Fruitvale Avenue Oakland, California



CAMBRIA

Site Plan

Table 1. Hydrogen Peroxide Introduction Parameters - City of Oakland, 2662 Fruitvale Avenue, Oakland, California

Well Identification	Date	Time	Depth to Water (TOC in ft)	Peroxide Volume Injected (gallons)	Temperature (°C)	Dissolved Oxygen Concentration (mg/L)
MW-F4	3/29/2002	12 30	7 40			
MW-F4	5/20/2002	13 00	8.4		18.8	4 0
MW-F4	5/20/2002	16 20		3 3	19.0	
Gal	llons of H ₂ C	₂ injecte	ed this event:	3.3		
MW-F4	5/22/2002	9 30	96			17.1
MW-F4	5/23/2002	9.00	9.1		21.9	13 6
MW-F4	5/23/2002	9 30		3.3		
MW-I'4	5/23/2002	11.00			23 1	
MW-F4	5/23/2002	12:15			22.4	
MW-F4	5/23/2002	13.30		*-	23 4	
	llons of H ₂ C), injecto	ed this event:	3.3		
MW-1`4	5/28/2002	10 45	12 0		20 5	19 1
MW-F4	5/28/2002	11.20		2 5	**	
MW-F4	5/28/2002	12 05			21 8	
MW-F4	5/28/2002	12-30			21.4	
	5/28/2002	13 00			21.3	
MW-F4	5/28/2002	13 30			22.8	
MW-F4 MW-F4	5/28/2002	14 00			22.1	
			ed this event;	2.5	22.,	
· m Ei	612012002	12.00	12 2		23 1	19 8
MW-F4	5/30/2002	12 00	12 2	3	23 1	170
MW-F4	5/30/2002	13.00		<i>-</i> -	24 7	
MW-F4	5/30/2002	13.10				
MW-l·4	5/30/2002	13.30			24.8	
MW-F4	5/30/2002	14.00			24.6	••
MW-F4	5/30/2002	14 30			24.5	
MW-F4	5/30/2002	15 00			24.5	**
MW-14	5/30/2002	15 30			24 3	+-
MW-F4	5/30/2002	16.00			24.1	
Ga	Hons of H ₂ C	O ₂ inject	ed this event:	3		
MW-F4	6/3/2002	13.30	113		21.2	15.2
MW-F4	6/3/2002	14 00		2.5		
MW-F4	6/3/2002	15.00			21 2	
MW-F4	6/3/2002	15.30			24.2	
MW-F4	6/3/2002	16:00			24.4	
MW-F4	6/3/2002	16·30			24.4	
MW-F4	6/3/2002	17.00			23.4	
MW-F4	6/3/2002	17 30			24.3	
MW-F4	6/3/2002	18 00			24.1	
		O ₂ inject	ted this event:	2.5		
MW-F4	6/6/2002	10-30	9.2		21.7	12.4
MW-F4	6/6/2002	11.15	7.2	2.5		
	6/6/2002	11.30			25.3	
MW-F4	6/6/2002	12.00			24.4	
MW-F4	6/6/2002	12.30			23.7	
MW-F4			- -		23.7	
MANUEL						
MW-F4	6/6/2002	13.00			•	
MW-F4 MW-F4 MW-F4	6/6/2002 6/6/2002 6/6/2002	13.00 13.30 14.30	 		23 6 22.8	

Table 1. Hydrogen Peroxide Introduction Parameters - City of Oakland, 2662 Fruitvale Avenue, Oakland, California

				Peroxide		Dissolved
			Depth to	Volume		Oxygen
Well Identification	Date	Time	Water	Injected	Temperature	Concentration
			(TOC in ft)	(gallons)	(°C)	(mg/L)
					241	
MW-F4	6/10/2002	11 30	10.1		24 1	15 4
MW-I·4	6/10/2002	12.00		3		**
MW-F4	6/10/2002	12.30			24 8	
MW-F4	6/10/2002	13 00			24 8	
MW-F4	6/10/2002	13 30			25 6	
MW-F4	6/10/2002	14:00			25 3	
MW-F4	6/10/2002	15 00		**	25 5	
MW-F4	6/10/2002	15:15			25 7	
Ga	llons of H ₂ O	, injecte	ed this event:	3		
s and rea	/ II 3 /3 6 6 3	10.45	0.2		10.4	× 10 0
MW-F4	6/13/2002	10 45	9 3		19 4	>199
MW-F4	6/13/2002	11.30		3		
MW-F4	6/13/2002	12 00			20 8	
MW-F4	6/13/2002	12 30			22 9	~ *
MW-F4	6/13/2002	13 00			22 4	
MW-F4	6/13/2002	13 30			22 2	**
MW-F4	6/13/2002	14 30			22 2	
Ga	llons of H ₂ C), injecto	ed this event:	3		
MW-F4	6/17/2002	9.20	10 9		+-	>19.9
MW-F4	6/24/2002	12.50	10 05		••	>19 9
MW-F4 Total gallons o				23.1		>19 9
Total gallons o						>199
Total gallons o	f H ₂ O ₂ injection of the state of the sta	12:35	to MW-F4:	23.1	 19 6	
Total gallons o MW-13 MW-13	f H ₂ O ₂ injection of the state of the sta	12·35	to MW-F4:	23.1	 19 6 20 3	>19 9
Total gallons o MW-13 MW-13 MW-13	f H ₂ O ₂ injection of the state of the sta	12:35 13:30 14:00	10 30 10 4	23.1 	20.3	6.7
Total gallons o MW-13 MW-13 MW-13 MW-13 MW-13	f H ₂ O ₂ injection of the state of the sta	12·35 13 30 14:00 16 20	10 30 10 4	23.1 10		
Total gallons o MW-13 MW-13 MW-13 MW-13 MW-13 Ga	3/29/2002 5/20/2002 5/20/2002 5/20/2002 5/20/2002 Bons of H ₂ O	12:35 13:30 14:00 16:20 2 injecto	10 30 10 4 ed this event:	23.1 	20.3	6.7
Total gallons o MW-13 MW-13 MW-13 MW-13 MW-13	f H ₂ O ₂ injection of the state of the sta	12·35 13 30 14:00 16 20	10 30 10 4	23.1 10	20.3	6.7
Total gallons o MW-13 MW-13 MW-13 MW-13 Ga MW-13	3/29/2002 5/20/2002 5/20/2002 5/20/2002 5/20/2002 Bons of H ₂ O	12·35 13 30 14:00 16 20 2 injecto	10 30 10 4 ed this event:	23.1	20.3	6.7
Total gallons o MW-13 MW-13 MW-13 MW-13 Ga MW-13 MW-13	3/29/2002 5/20/2002 5/20/2002 5/20/2002 Bons of H ₂ O 5/22/2002	12:35 13:30 14:00 16:20 9:30 10:00	10 30 10 4 ed this event:	23.1	20.3 19 2	6.7
Total gallons o MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13	3/29/2002 5/20/2002 5/20/2002 5/20/2002 10 ns of H ₂ O 5/22/2002 5/23/2002 5/23/2002	12:35 13:30 14:00 16:20 9:30 10:00 10:30	10 30 10 4 	23.1 10 10 5	20.3 19 2 21.4	6.7 15.9 4 9
Total gallons o MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13	3/29/2002 5/20/2002 5/20/2002 5/20/2002 5/20/2002 Blons of H ₂ O 5/22/2002 5/23/2002 5/23/2002 5/23/2002	12:35 13:30 14:00 16:20 9:30 10:00 10:30 11:00	10 30 10 4 ed this event: 13 4 10.2	23.1 10 10	20.3 19 2 21.4 23.4	6.7 15.9 4 9
Total gallons o MW-13 MW-13 MW-13 Ga MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13	3/29/2002 5/20/2002 5/20/2002 5/20/2002 5/20/2002 Blons of H ₂ O 5/22/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002	12:35 13:30 14:00 16:20 9:30 10:00 10:30 11:00 12:15	10 30 10 4 	23.1 10 10 5 1	20.3 19 2 21.4 23.4 24 1	6.7 15.9 4 9
Total gallons o MW-13 MW-13 MW-13 Ga MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13	3/29/2002 5/20/2002 5/20/2002 5/20/2002 5/20/2002 Bions of H ₂ O 5/22/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002	12·35 13 30 14·00 16 20 2 injecto 9·30 10:00 10:30 11:00 12·15 13:30	10 30 10 4 ed this event: 13 4 10.2 	23.1 10 10 5 1	20.3 19 2 21.4 23.4	6.7 15.9 4 9
Total gallons o MW-13 MW-13 MW-13 Ga MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13	3/29/2002 5/20/2002 5/20/2002 5/20/2002 5/20/2002 Blons of H ₂ O 5/22/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002	12·35 13 30 14·00 16 20 2 injecte 9·30 10:00 10:30 11:00 12·15 13:30 2 injecte	10 30 10 4 	23.1 10 10 5 1	20.3 19 2 21.4 23.4 24 1 23 9	15.9
Total gallons o MW-13 MW-13 MW-13 Ga MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13	3/29/2002 5/20/2002 5/20/2002 5/20/2002 5/20/2002 Bions of H ₂ O 5/22/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002	12·35 13 30 14·00 16 20 2 injecto 9·30 10:00 10:30 11:00 12·15 13:30	10 30 10 4 ed this event: 13 4 10.2 	23.1 10 10 5 1	20.3 19 2 21.4 23.4 24 1	6.7 15.9 4 9
Total gallons o MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13	3/29/2002 5/20/2002 5/20/2002 5/20/2002 5/20/2002 Blons of H ₂ O 5/22/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002	12·35 13 30 14·00 16 20 2 injecte 9·30 10:00 10:30 11:00 12·15 13:30 2 injecte	10 30 10 4 	23.1 10 10 5 1	20.3 19 2 21.4 23.4 24 1 23 9	15.9
Total gallons o MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13	3/29/2002 5/20/2002 5/20/2002 5/20/2002 5/20/2002 Bons of H ₂ C 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/28/2002 5/28/2002	12:35 13:30 14:00 16:20 2:injecto 9:30 10:00 10:30 11:00 12:15 13:30 2:injecto 11:30 12:00	10 30 10 4 	23.1 10 10 5 6	20.3 19 2 21.4 23.4 24 1 23 9	6.7 15.9 4 9
Total gallons o MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13	5/23/2002 5/23/2002 5/22/2002 Bons of H ₂ C 5/22/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/28/2002 5/28/2002 5/28/2002 5/28/2002	12·35 13·30 14:00 16·20 9·30 10:00 10:30 11:00 12·15 13:30 02 injecte 11.30 12·00 12·05	10 30 10 4 	23.1 10 10 5 6 5 1.5	20.3 19 2 21.4 23.4 24 1 23 9	6.7 15.9 4 9
MW-13 MW-13 MW-13 MW-13 Ga MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13	3/29/2002 5/20/2002 5/20/2002 5/20/2002 Bons of H ₂ C 5/22/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/28/2002 5/28/2002 5/28/2002 5/28/2002 5/28/2002	12·35 13 30 14:00 16 20 9·30 10:00 10:30 11:00 12·15 13:30 02 injecte 11.30 12 00 12·05 12.30	10 30 10 4 	23.1 10 10 5 6 5 1.5	20.3 19 2 21.4 23.4 24 1 23 9 21 5 22.3 24.1	6.7 15.9 4 9
Total gallons o MW-13	3/29/2002 5/20/2002 5/20/2002 5/20/2002 Blons of H ₂ C 5/22/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/28/2002 5/28/2002 5/28/2002 5/28/2002 5/28/2002 5/28/2002 5/28/2002	12·35 13 30 14:00 16 20 9·30 10:00 10:30 11:00 12·15 13:30 12 00 12·05 12.30 13:00	10 30 10 4 	23.1	20.3 19 2 21.4 23.4 24 1 23 9 21 5 22.3 24.1 22.6	6.7 15.9 4 9
Total gallons o MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 MW-13	3/29/2002 5/20/2002 5/20/2002 5/20/2002 Bons of H ₂ C 5/22/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/23/2002 5/28/2002 5/28/2002 5/28/2002 5/28/2002 5/28/2002	12·35 13 30 14:00 16 20 9·30 10:00 10:30 11:00 12·15 13:30 02 injecte 11.30 12 00 12·05 12.30	10 30 10 4 	23.1 10 10 5 6 5 1.5	20.3 19 2 21.4 23.4 24 1 23 9 21 5 22.3 24.1	6.7 15.9 4 9 11 7

Table 1. Hydrogen Peroxide Introduction Parameters - City of Oakland, 2662 Fruitvale Avenue, Oakland, California

				Peroxide		Dissolved
			Depth to	Volume		Oxygen
Well Identification	Date	Time	Water	Injected	Temperature	
Trem racytimeanon	Duic	111110		•	(°C)	
			(TOC in ft)	(gallons)	()	(mg/L)
MW-13	5/30/2002	12 00	15 85		217	189
MW-13	5/30/2002	13 00		5		
MW-13	5/30/2002	13 10			26.9	**
MW-13	5/30/2002	13 30			25 0	
MW-13	5/30/2002	13.40	-+	0.5		
MW-13	5/30/2002	14 00			25 5	
MW-13	5/30/2002	14 05		1.5		
MW-13	5/30/2002	14 30			25.2	
MW-13	5/30/2002	15 00			25.1	
MW-13	5/30/2002	15 30			25.5	**
MW-13	5/30/2002	16 00	~-		27.1	
Ga	llons of H ₂ C) ₂ injecte	ed this event:	7		
MW-13	6/3/2002	13 30	14.7		214	17.4
MW-13	6/3/2002	14:00		3 5		
MW-13	6/3/2002	15 00		3	22 3	
MW-13	6/3/2002	15-30		ĭ	22 6	
MW-13	6/3/2002	16.00			25.1	
MW-13	6/3/2002	16:30			24 1	
MW-13	6/3/2002	17 00			25.3	
MW-13	6/3/2002	17.30			23.9	
MW-13	6/3/2002	18 00			24.7	**
			ed this event:	7.5	2	
MW-13	6/6/2002	10.30	15 1		23.9	18 2
MW-13	6/6/2002	11.15	10.1	9	23.9	10 2
MW-13	6/6/2002	11 30			26 6	
MW-13	6/6/2002	11 45		1	20 0	
MW-13	6/6/2002	12 00		1	26.3	
MW-13	6/6/2002	12 15		1	20.3	
MW-13	6/6/2002	12 13		 	26 5	
MW-13	6/6/2002	12.45		1	20 3	
MW-13	6/6/2002	13.00		, 	27.3	
MW-13	6/6/2002	13.00		0.5	2/3	
MW-13	6/6/2002	13.30	-	0.3	25.3	
MW-13	6/6/2002	13.50		0.5	23.3	
MW-13	6/6/2002	14.30		0.5	27.5	
			ed this event:	13	21.5	
					00.7	10.0
MW-13	6/10/2002	11.30	10.8		23.5	18.9
MW-13	6/10/2002	12.00		5	05.4	
MW-13	6/10/2002	12.30			25 4	
MW-13	6/10/2002	12:45	7-	0.5		
MW-13	6/10/2002	13 00	**		27.2	••
MW-13	6/10/2002	13:30		1	27.7	
MW-13	6/10/2002	14.00		ì	28.2	
MW-13	6/10/2002	15 00			30.5	
MW-13	6/10/2002	15 15			29.4	**
Gal	llons of H ₂ O	₂ injecte	ed this event:	7.5		

Table 1. Hydrogen Peroxide Introduction Parameters - City of Oakland, 2662 Fruitvale Avenue, Oakland, California

Date	Time	Depth to Water	Peroxide Volume Injected	Temperature	Dissolved Oxygen Concentration
	<u>.</u> .	(TOC in ft)	(gallons)	(°C)	(mg/L)
6/13/2002	10-45	15.95		20.9	>199
			5		
				21.2	
6/13/2002			1		
6/13/2002				22.7	
			0.5		
				22.9	
6/13/2002	13 15		0.5	••	
6/13/2002	13.30			22 8	
llons of H ₂ O	₂ injecte	ed this event:	7		
6/13/2002	14.30			22.0	•
6/17/2002	9.40	14 6			>19 9
6/24/2002	12:25	11 07			10 5
	6/13/2002 6/13/2002 6/13/2002 6/13/2002 6/13/2002 6/13/2002 6/13/2002 6/13/2002 6/13/2002 6/13/2002 6/13/2002	6/13/2002 10·45 6/13/2002 11·30 6/13/2002 12·00 6/13/2002 12·15 6/13/2002 12·30 6/13/2002 12·45 6/13/2002 13·00 6/13/2002 13·15 6/13/2002 13·30 (lons of H ₂ O ₂ injected 6/13/2002 14·30 6/17/2002 9.40	Date Time Water (TOC in ft) 6/13/2002 10·45 15 95 6/13/2002 11·30 6/13/2002 12·00 6/13/2002 12·15 6/13/2002 12·30 6/13/2002 12·45 6/13/2002 13·00 6/13/2002 13·15 6/13/2002 13·30 llons of H ₂ O ₂ injected this event: 6/13/2002 14·30 6/17/2002 9.40 14·6	Date Time Depth to Water (TOC in ft) Volume Injected (gallons) 6/13/2002 10·45 15 95 6/13/2002 11·30 5 6/13/2002 12 00 6/13/2002 12.15 1 6/13/2002 12·30 6/13/2002 12 45 0.5 6/13/2002 13 00 6/13/2002 13·30 6/13/2002 13·30 6/13/2002 13·30 6/13/2002 13·30 6/13/2002 13·30 6/13/2002 14·30 6/13/2002 14·30 6/17/2002 9.40 14·6	Date Time Depth to Water (TOC in ft) Volume (gallons) Temperature (°C) 6/13/2002 10·45 15 95 20.9 6/13/2002 11·30 5 6/13/2002 12 00 21 2 6/13/2002 12.15 1 6/13/2002 12·30 22 7 6/13/2002 12 45 0.5 6/13/2002 13 00 22 9 6/13/2002 13 15 0.5 6/13/2002 13·30 22 8 Ilons of H₂O₂ injected this event: 7 6/13/2002 14·30 22.0 6/17/2002 9.40 14·6

Total gallons of H₂O₂ injected In to MW-13: 64.5

Abbreviations and Methods:

TOC in feet = Depth to water measured from the top of well casing in feet.

°C = degrees Celsius

mg/L = Milligrams per liter
>19.9 = Dissolved oxygen concentration exceeds meter measurement limit of 19.9 mg/L.

Peroxide, $H_2O_2 = Hydrogen Peroxide$



ATTACHMENT A

Health and Safety Plan

SITE-SPECIFIC HEALTH AND SAFETY PLAN

Page 1

Project Title:

Fruitvale Avenue H2O2 Injection

Project No.:

192

Client

Cambria

For the City of Oakland

Date:

May 15, 2002

This form may be used for those site activities that pose a significant threat of exposure to site contaminants or hazards (e.g., well installation, soil borings, water/soil sampling, excavation/trenching). The GAIA Consulting, Inc. Health and Safety Director will determine whether or not this form is appropriate for any given activity at the site. It is the responsibility of the Project Manager to complete the Health and Safety Plan (HSP). The Health and Safety Director must sign the HSP. All project personnel must receive a copy of this form, familiarize themselves with its contents, and sign the signature page before work begins.

1. Site Name and Address

2662 Fruitvale Avenue Oakland CA 94612

2. Site Personnel and Assigned Responsibilities

Principal-in-Charge:

Bob Clark-Riddell (Cambria)

Project Manager:

Mary Holland-Ford (Cambria); June Dougherty (GAIA)

Site Safety Officer:

June Dougherty

Other Field Personnel:

Craig Zeff (GAIA) (570) 687 3003

3. Site Description and Background (attach site map)

Two site wells, MW-F4 and MW-13, are located at the intersection of Fruitvale Avenue and Davis Street. MW-F4 is located on the sidewalk of DAVIS Street and MW-13 is

SITE-SPECIFIC HEALTH AND SAFETY PLAN

Page 2

located on the southeast corner of Fruitvale and Davis in the street. (See attached site map).

4. Planned Site Activities

- 15 gallons of 7% Hydrogen Peroxide solution will be introduced into each well during each event. Events will occur 2 times per week for 4 weeks. The 7% H2O2 solution will be picked up at Morgan Environmental prior to each event and transported in appropriate containers in the back of the Pick-up truck. If Morgan Environmental determines that H2O2 still requires ventilation at the 7% solution, then be sure to keep product in ventilated containers.
- Water level, water temperature and dissolved oxygen (DO) will be measured as per the
 work plan and scope during each event. Water level and DO will also be measured two
 days after the first event and two days after the final event.
- 5. Chemical Compounds at the Site (complete 5a and/or 5b, as appropriate)
- 5a. Chemical Data Summary

X	Available	Chemical Information has be	en requ	uested from	n client.
	No Known	or Suspected Chemical Con	aminat	ion	

	Source	Known Concentration Range (ppm, mg/kg, mg/l		
Known Compounds	(soil/water/drum, etc.)	Lowest	Highest	
Hydrogen Peroxide	Introduced			
Organic Hydrocarbons	Potentially in wells			

SITE-SPECIFIC HEALTH AND SAFETY PLAN

Page 3

5b. Chemical Data/Information

Hygrogen Peroxide at 7% solution is not a Hazardous Material, however, it can still cause irritation to the eyes and skin with contact.

The wells may contain free standing product (hydrocarbons). Wells will be tested with a bailer first to determine if any product is present. If affirmative, <u>DO NOT PROCEED WITH H2O2 INTRODUCTION</u>. THE COMBINATION OF H2O2 WITH FREE PRODUCT WILL PRODUCE A DANGEROUS REACTION.

Hydrogen peroxide is reactive and incompatible with many organic compounds, and metals and can cause fires, explosions and excessive heat when high concentrations of H2O2 come in contact with these compounds and elements.

Use H2O2 in a well ventilated area; Keep away from heat sources; Keep away from incompatible products; Prevent all contact with organics; Use only compatible equipment (glass, plastic, stainless steel, or aluminum) and containers; Keep an adequate supply of water on hand for dilution and rinsing in the event of a spill or splash.

If clothing comes in contact with H2O2, rinse thoroughly and submerse in water before drying.

SITE-SPECIFIC HEALTH AND SAFETY PLAN

Page 4

6. Potential Physical, Mechanical, Electrical, and Biological Hazards

(Check all boxes that potentially apply to the project)

	X	Do not stand in traffic lanes. Set up traffic cones around each well before beginning
		work. Set up at least 30 feet of traffic cones spaced no less than 10 feet apart to
l		detour oncoming traffic from the work area at well MW-13. Place the truck between
		the oncoming traffic and the well/work area to use the truck as a physical barrier to
		workers from the traffic. Also, set up traffic cones and warning tape around the MW-
		F4 work area.
	<u> </u>	Wear protective equipment as described in Item # when handling H2O2.
]	X	Do not permit any unauthorized personnel (i.e., public pedestrians) to enter the work
		area.
	<u>X</u>	Wear traffic safety vest when at site.
; ;	<u>X</u>	Verify that all equipment is in good condition.
		Do not stand or walk under elevated loads or ladders.
		Do not stand near unguarded excavation and trenches.
		Do not enter excavation or trenches over 5 feet deep that are not properly guarded,
		shored, or sloped.
	<u> </u>	Consult Health and Safety Director if other mechanical hazards exist.
		Discuss location of buried utilities with client.
	<u> </u>	Locate and mark buried utilities, and notify USA (Date: USA Tag No.
		Have buried utilities cleared by private utility locating company.
	<u>_</u>	Maintain at least 10-foot clearance from overhead power lines.
L	_]	Contact utility company for minimum clearance from high voltage power lines. If
		unavoidably close to buried or overhead power line, have power turned off, with
		circuit breaker locked and tagged.
L		Properly ground all electrical equipment.
		Avoid standing in water when operating electrical equipment.
L	_}	If equipment must be connected by splicing wires, make sure all connections are
	_,	properly taped.
	ᆗ	Be familiar with specific operating instructions for each piece of equipment.
	ا	Avoid contact with poison oak and poison ivy.
	<u>.</u>	Avoid contact with potentially infectious waste.
m	-	Be aware of and avoid contact with potentially rabid animals.
L	لـ	Use appropriate insect repellant to avoid disease carrying or poisonous insects. Avoid
		breathing dust in dry desert or central valley areas (valley fever, Hanta virus, etc.).

SITE-SPECIFIC HEALTH AND SAFETY PLAN

Page 5

7. Health and Safety Procedures Required by the Facility

Contact Mr. Joseph Cotton of the City of Oakland and Mr. Bob Clark-Riddell (510-420-3303) of Cambria, via fax, phone or email prior to each event.

Verify from Mr. Cotton whether or not any other City agencies or departments need to be informed of traffic detour procedures during operations.

8. Special Procedures and Precautions

	Not Applicable.
X	Wear the following PPE when handling 7% Hydrogen Peroxide solution and measuring water parameters: Steel toed PVC boots, hard hat with splash shield, chemical goggles, heavy duty neoprene gloves, heavy duty PVC jacket and pants, latex or neoprene inner gloves. Respirator should not be necessary at these concentrations and provided area is well ventilated.
X	If H2O2 comes in contact with PPE, o clothing rinse thoroughly for with clean water. Rinse skin for at least 15 minutes.
Х	If H2O2 comes in contact with eyes, use portable eye wash station and rinse eye(s) for a minimum of 15 minutes. Contact June Dougherty at 510-774-6972 immediately. Seek medical attention if severe.
X	If water in well increases in temperature after adding hydrogen peroxide by more than 5 degrees F, add water to well until temperature stabilizes and/or decreases.
X	If small spill occur, immediately flush with large amounts of water (minimum of a 3:1 ratio or the equivalent of reducing the H2O2 to less than a 3% solution).
Х	For large spills use absorbent pads to clean up spill. Place pads in a container and submerse in water till disposal.
X	Use a plastic, glass, stainless steel, or aluminum funnel to pour H2O2 into wells.

9. Air Monitoring Procedures

Note: If applicable, see last page of this HSP for Total Dust Equivalency calculation instructions.

X	Not Applicable	Because no chemical contamination or excessive dust is expected, no air monitoring will be performed.
	Volatile organics only	VOC concentrations in the breathing zone will be monitored using a PID or FID, during intrusive activities, or any time activities or site conditions change.
	Uncontaminated dust only; Total dust monitoring w/Real	Monitoring will be performed when there is visual dust, using a Real Time Total Dust Meter, to detect if

SITE-SPECIFIC HEALTH AND SAFETY PLAN

	Page 6
Time Dust Monitors	total dust levels are above the OSHA PEL for dust of 10 mg/m3.

SITE-SPECIFIC HEALTH AND SAFETY PLAN

Page 7

Contaminated dust only; Total dust monitoring w/Real Time Dust Monitors	To obtain current information about potential exposure conditions to contaminated airborne dust, Real Time Total Dust Meter(s) will be used to monitor the breathing zone or immediate work area Calculations have been done to determine the total airborne dust level necessary to reach the Permissible Exposure Level (Cal/OSHA, PEL-TWA) of given it's highest known concentration in soil. The compound with the highest soil concentration, and the lowest PEL is Subsequently, it has the lowest Total Dust Equivalency Level of This is the amount of total dust necessary in the breathing zone to create an inhalation exposure exceeding the PEL of Since, the number is above/below the OSHA PEL for simple Nuisance Dust/Particulate (non-toxic) of 10 mg/m3, then the Action Level to upgrade to respiratory protection during site activities will be the more conservative limit, mg/m3. See item #10 for a detailed description of Action Levels, Activities, and corresponding PPE.
Volatile organics and uncontaminated dust	VOC concentrations in the breathing zone will be monitored using a PID or FID, during intrusive activities, or any time activities or site conditions change. Monitoring will be performed when there is visual dust, using a Real Time Total Dust Meter, to detect if total dust levels are above the OSHA PEL for dust of

10 mg/m3.

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SITE-SPECIFIC HEALTH AND SAFETY PLAN

Page 8

Volatile organics and contaminated dust	VOC concentrations in the breathing zone will be monitored using a PID or PID, during intrusive activities, or any time activities or site conditions change. To obtain current information about potential exposure conditions to contaminated airborne dust, Real Time Total Dust Meter(s) will be used to monitor the breathing zone or immediate work area. Calculations have been done to determine the total airborne dust level necessary to reach the Permissible Exposure Level (Cal/OSHA, PEL-TWA) of given its highest known concentration in soil. The compound with the highest soil concentration, and the lowest PEL is Subsequently, it has the lowest Total Dust Equivalency Level of This is the amount of total dust necessary in the breathing zone to create an inhalation exposure exceeding the PEL of Since, the number is above/below the OSHA PEL for simple Nuisance Dust/Particulate (non-toxic) of 10 mg/m3, then the Action Level to upgrade to respiratory protection during site activities will be the more conservative limit, mg/m3. See item #10 for a detailed description of Action Levels Activities
	for a detailed description of Action Levels, Activities, and corresponding PPE.
Methane	Methane will be monitored using an LEL/O2 meter (Combustible Gas Indicator such as a GasTech) during excavation or confined space activities, to protect against explosion hazards. Methane is an asphyxiant and is not considered to be an inhalation hazard.

SITE-SPECIFIC HEALTH AND SAFETY PLAN

Page 9

10. Action Levels

X	Not Applicable (No air monitoring will be performed) See section 8 for	_
	 appropriate personal protective equipment to wear/use while handling H2O2.	

Note: If PID/FID readings in the breathing zone exceed 5 ppm consistently and Level C is required, contact the Project Manager before proceeding.

1	olatile Organics	PID/FID	
ļ	Activities/Locations		Level of Protection
	Drilling/sampling of soil and groundwater	~ .	Level D with steel toed boots, safety glasses, hard hat, and latex inner gloves and nitrile or neoprene outer gloves. Regular or polycoated Tyvek is optional.
		5 to 50 ppm	Level C: Level D as above plus a half face respirator with organic vapor cartridges, and chemical goggles, and polycoated tyvek.
	1		Level C as above EXCEPT with a Full FACE respirator.
		> 250 ppm	Upgrade to Level B or Cease operations until vapors dissipate and readings are below 200 ppm.

SITE-SPECIFIC HEALTH AND SAFETY PLAN

Page 10

Un	contaminated Dust	Total Dust Meter	
	Activities/Locations	Action Level	Level of Protection
	Drilling/sampling of soil and groundwater	0<10 mg/m3	Level D with steel toed boots, safety glasses, hard hat, and latex inner gloves and nitrile or neoprene outer gloves. Regular or polycoated Tyvek is optional.
		> 10 mg/m3	Level C: Level D as above plus a half face respirator with dust/mist cartridges, chemical goggles, and regular or polycoated tyvek. Or use dust suppression methods.

Contaminated Dust	Total Dust Meter	
Activities/Locations	Action Level	Level of Protection
Drilling/sampling of soil and groundwater	0<10 mg/m3 or mg/m3 level calculated in Item #9	Level D with steel toed boots, safety glasses, hard hat, and latex inner gloves and nitrile or neoprene outer gloves. Regular or polycoated Tyvek is optional.
	>10 mg/m3 or mg/m3 level calculated in Item #9	Level C: Level D as above plus a half face respirator with dust/mist cartridges, chemical goggles, and regular or polycoated tyvek. Or use dust suppression methods.

Other		
Activities/Locations	Action Level	Level of Protection
Drilling/sampling of soil and groundwater		

11. Decontamination

Not Applicable.	
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SITE-SPECIFIC HEALTH AND SAFETY PLAN

		Page 11						
	General: A designated decontamination area Reduction Zone prior to the commencement of accommodate both personnel and vehicles that then pass through the Contamination Reduction	of work. The designated area will at have been in the Exclusion Zone and						
X	Specific: Rinse PPE after handling H2O2 if an hands and face.	ny splashing occurred. Wash and rinse						
12.	Sample Handling and Investigation – Derived	d Waste Management						
	Chemical contamination not suspected. If contamination is encountered, contact the project manager regarding special sample handling or waste management requirements. Sample contamination known or suspected. Wear gloves when handling samples. Place soil cuttings and equipment rinsate wastewater in labeled 55 gallon drums or other appropriate containers.							
13.	Emergency Contacts (names and telephone numbers)							
	Police:	911						
	Fire:	911						
	Ambulance:	911						
	Hospital: Alameda County Medical Center	510-437-4701						
	Facility Health and Safety Officer (if applicable)) :						
	GAIA Health and Safety Director:	510-774-6972, June Dougherty (GAIA)						
	Mary Holland-Ford (Cambria) Project Manager	510-450-1982						

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SITE-SPECIFIC HEALTH AND SAFETY PLAN

Page 13

TO THE SUBCONTRACTOR: This plan has been prepared solely for the use of GAIA Consulting, Inc. personnel. It is supplied to you for informational purposes only. You are responsible for your own health and safety program.

16. Checklist

This HSP contains the following attachments. If they are not present with this document, it is incomplete.

- X Site Map (see Item 3)
- X Hospital Route Map (see Item 14)

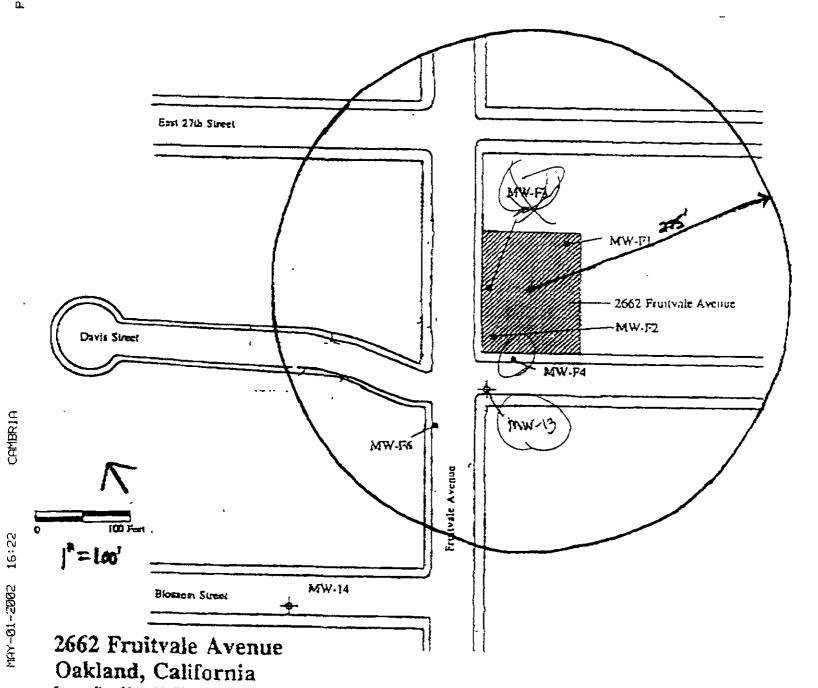
17. Signatures

Note: For sites with known or suspected chemical contamination, the HSP must be reviewed and approved by the Health and Safety Director or her designee.

GAIA Consulting, Inc. Health and Safety Director

Date

5-19-02



1 ago x of 2



Yahoo! - Maps - Address Book -



Welcome, Guest User

Create My Locations - Sig

Yahoo! Yellow Pages

Starting from: 2662 Fruitvale Ave, Oakland, CA 94601-2033

Alameda County Medical Ctr 1411 E 31st St, Oakland, CA 94602

Arriving at:

(510) 437-4701

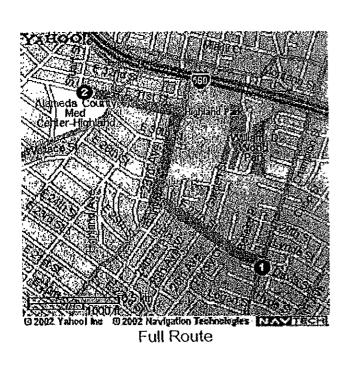
Distance: 1.1 miles

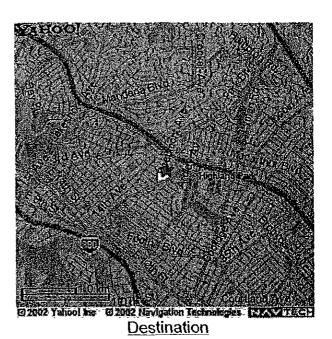
Approximate Travel Time: 3 mins

· Email Directions

· Get Reverse Directions

Text Only Driving Directions





	Directions	Miles
1.	Start on FRUITVALE AVE going towards E 27TH ST	0.0
2.	Turn Left on E 27TH ST	0.4
3.	Turn Right on 23RD AVE	0.3
4.	Turn Left on E 31ST ST	0.3
5.	Arrive at destination	

When using any driving directions or map, it's a good idea to do a reality check and make sure the road still exists, watch out for construction, and follow all traffic safety precautions. This is only to be used as an aid in planning.

Driving Directions New Locatic

SITE-SPECIFIC HEALTH AND SAFETY PLAN

Page 12

14. Written Directions to Nearest Hospital (attach route map)

Take Fruitvale to East 27th street. Turn left on 27th, right on 23rd, left on 31st street. See attached map and directions.

15. By my signature below, I hereby indicate that I have read and understand this HSP and I agree to follow the guidelines therein.

Name (Print)	Name (Signature)	Date
Craig Zeff	5/20/02	<u> </u>
Craig Zeft	'CT - 1	5/22/02
Cours Felt	c= -7	5/23/02
Crais Felt	S 1	5/24/02
Cray Zeff	c= - 1	5/30/02
Cruis Zeft	i- 1	6/3/02
Craig Zeft	C= - 7	6/6/02
Craigleff	C1	6/10/02
Craig Zeff	C= -1	6/12/02
Crais Zeff	<1	6/17/02
Carle of the carle		
	And the state of t	

14.	4. Written Directions to Nearest Hospital (attach route map)								
Tak atta	ake Fruitvale to East 27 th street. Turn left on 27 th , right on 23 rd , left on 31 st street. See ttached map and directions.								
15.	By my signature below and I agree to follow th	, I hereby indicate that I have r ne guidelines therein.	read and understand this HSP						
	Name (Print)	Name (Signature)	Date						
	Mett Mayers	Name (Signature)	6/24/2002						
	And the department of the second of the seco								

JUL-10-2002 14:44

CAMBRIA

GAIA Consulting, Inc.

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Page 12

14. Written Directions to Nearest Hospital (attach route map)

Take Fruitvale to East 27th street. Turn left on 27th, right on 23th, left on 31th street. See attached map and directions.

15. By my signature below, I hereby indicate that I have read and understand this HSP and I agree to follow the guidelines therein.

Name (Print)	Name (Signature)	Date
In Young (Cambria)	(X)All	5/23/02
		· · · · · · · · · · · · · · · · · · ·
		

GAL	A Co	onsultin	g, Inc.
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SITE-SPECIFIC HEALTH AND SAFETY PLAN

Page | 2

14. Written Directions to Nearest Hospital (attach route map)

Take Fruitvale to East 27th street. Turn left on 27th, right on 23th, left on 31th street. See attached map and directions.

15. By my signature below, I hereby indicate that I have read and understand this HSP and I agree to follow the guidelines therein.

Name (Print)	Name (Signature)	Date
[Cambria]	CX IIII	5/20/02
(Combris)		



Job Safety Analysis

Hydrogen Peroxide Injection



JSA Type: 🛛 SAR Opera	tions 🔲 Transport	Office	Const	truction	New	☐ Revised	Date: 02/2	0/02
Co:	Dept:		Div.		_	Org Unit:		Loc:
Work Type. Environmental Work A			Activity: GWE and/or SVE Pilot Testing					
Personal Protective Equip	ment (PPE):							
Minimum PPE is Level D i boots, hearing protection,	ncluding: safety goggle and rubber or nitrile glo	es, rubber o oves	or vinyl rai	nsuit, hard hat	with face	shield, rubber st	eel-toed and s	hank
monitoring, and emerge	Additional PPE may be required in the Health & Safety Plan (HSP). Also refer to the HSP for required traffic control, air monitoring, and emergency procedures.					air		
Development Team		Position/Title		Reviewed By		Positio	Position/Title	
Berry, Thomas R.	Operations Manager		N. Scott MacLeod		Principal Geologist			
Barbara Jakub	Project Ged							
Brian Busch	Project Sci	entist						
Field staff must review job-s	pecific work plan and coo	ordinate with	n project m	anager to verify	that all up	-front logistics are	completed prior	r to starting
work including, but not lin	nited to, permitting, acce	ss agreemer	nts, and no	tification to re-	quired con	tacts (e.g. site ma	magers, inspecto	ors, clients,
subcontractors, etc.). A tail	gate safety meeting must	be perform	ned and do	cumented at the	beginning	g of each workday	. Self Perform	ance Safety
Analysis (SPSA) procedures			Weather c	onditions (heat,	cold, rain,			dered.
O Job Steps	O Potentia			• Critical Actions				
Order H ₂ O ₂ delivered to site if concentration is	Accident during transpo H ₂ O ₂ release.	mation could	d cause	Follow DOT	egulations	for H ₂ O ₂ transpor	i.	
above 7.5 % or volume is	11202 Telease.							
greater than 1000 lbs.								
Review hydrogen	Reacts with anything or	ganic, Incon	npatible	Ensure that no organic or incompatible chemicals are anywhere near				
peroxide hazards	with iron, steel, brass, b			H ₂ O ₂ . Ensure that no H ₂ O ₂ gets onto skin or in eyes by wearing				
	ammonia Can cause pe			appropriate PPE. Do not drop anything in drums containing H ₂ O ₂ .				
	ignition of combustible		erial,					
	and/or pressure bursts co contamination or lack of							
Pick up H ₂ O ₂ and				Follow DOT :	egulations	for H.O. transpor	Figure that th	e proper
transport to site.	Accident during transportation could cause H_2O_2 release. H_2O_2 can cause personal burns,		Follow DOT regulations for H ₂ O ₂ transport. Ensure that the proper emergency response equipment is in your truck in case of spill.					
•	ignition of combustible material, pressure		Ensure that the proper MSDS are in your truck. Ensure that					
}	bursts caused by contamination or lack of		containers are properly labeled, ventilated, and in proper shipping					
	ventilation.	 		containers.				
Mobilize with proper	Vehicle accident. Liftin					edures. Employ sa		
equipment/ safety supplies for testing.	improper performance of work due to improper equipment onsite.		Make sure sub-contractors are aware of their responsibilities for labor, equipment and supplies. Review HSP and permit conditions and					
tor testing.	improper equipment ons	sne.		gather necessa		Keview HSP and	permit condition	is and
Inspect injection wells for	SPH and H ₂ O ₂ can react	and cause a	ın			vell that contains S	PH	
separate phase	explosion.			250, 100 11,000		, on that contains t		
hydrocarbons (SPH)	·							
H ₂ O ₂ injection								
Set up necessary traffic	Struck by vehicle during placement. Vehicle		Use buddy sys	stem for pla	cing traffic contro	I. Reference tra	ffic control	
control.	accident as a result of in		ic		f HSP (may	y include specific i	equirements bas	ed on
11.1.117.0.2	control equipment place			регmits).				
Unload H ₂ O ₂ drum and set		truck by vehicle. Trip hazards. Accident		Place equipment away from pump islands or other high traffic areas.				
up equipment.	when maneuvering equi- hazard. Adverse impacts			Protect drums with traffic control equipment (cones, barricades, etc). Provide as-needed hand signals and guidance to driver when placing				
	Contamination of equip					signais and guidan ties of H ₂ O ₂ . Visi		
	ignition of material.	iiwii iiiay Ca	.400	(fire extinents	mgo quanti her on hos	rd/available on site	any mapeet equ e no damaged by	ipment ises all
				hoses and con	nections fi	mly connected?).	Use proper lifting	ng

Cambria Environmental Technology, Inc.

JSA-H2O2Draft.doc

		techniques. Use dedicated equipment
Set up exclusion zone(s) including eyewash, safety shower and decon station, and workstation. Bring H ₂ O ₂ drum to	Struck by vehicle during set up. Slip/fall hazards, lifting hazard.	Implement exclusion zone set-up instructions of HSP. Set up workstation with clear walking paths to all testing locations. Face oncoming traffic.
injection wells Gauge water levels and product thickness (where applicable).	Back strain. Inhalation or dermal exposure to chemical hazards. Repetitive motion. Traffic hazards.	Don necessary PPE and initiate air quality monitoring in accordance with the HSP. Maintain safe distance from well heads. Bend at knees, not waist. Decontaminate equipment between each measurement. Face oncoming traffic.
Commence testing	Explosion or fire. Trip hazards. Unauthorized release of contaminants. Exposure to contaminants (inhalation, dermal contact). Noise. Electrical hazards.	Follow equipment-specific operation instructions. Monitor influent vapor and oxygen concentrations if applicable. Keep work area tidy and free of loose equipment. Monitor treatment system and collect data to ensure discharge is within permit parameters and capacity of any storage containers (concentrations and flow rates). Wear PPE in accordance with HSP (including ear protection as necessary). Use GFIC and inspect cords.
H ₂ O ₂ injection	Burns to skin and eyes. Accelerating reaction with leather/metal can lead to explosion or fire. Unvented containers can build pressure and explode Oxygenenriched atmosphere.	Wear rubber gloves, boots, coveralls, rain suit, and hard hat with eye shield (no leather!) in accordance with HSP. Use dilute concentration ($\leq 8\%$ when possible). Store and transport H_2O_2 in approved and labeled containers in accordance with DOT regulations. Refer to H_2O_2 -specific safety procedures for all work with H_2O_2 . Do not use H_2O_2 unless you know and understand the hazards and safety procedures.
Collect samples in accordance with sampling plan.	Cross-contamination. Improper sample labeling or storage. Exposure to contaminants. Repetitive motion. Body position	Label samples in accordance with sampling plan. Keep samples stored in proper containers, at correct temperature, and away from work area. Perform air monitoring and wear proper PPE.
Store waste (water, carbon canisters, etc.) in accordance with site-specific requirements	Back strain. Traffic hazard. Improper storage or disposal. If disposing through onsite treatment system, damage or injury from improper use of equipment	Use proper equipment to transport waste containers (pumps, drum dollies, etc.) Have proper storage containment and labeling available onsite. Place materials in isolated location away from traffic and other site functions. Label waste. Coordinate proper disposal offsite (where applicable) Review instructions for use of onsite treatment systems.
Clean site/demobilize	Traffic hazard. Lifting hazards. Safety hazards left on site. Leaving H2O2 on surfaces to react.	Use buddy system as necessary to remove traffic control. Use proper lifting techniques. Leave site clean of refuse and debris. Notify station personnel of departure and location of any stored waste. Ensure that no H ₂ O ₂ is has been spilled and not rinsed down with water. Rinse down any spills with copious amounts of water.
Package and deliver samples to lab.	Bottle breakage, back strain.	Handle and pack bottles carefully (bubble wrap bags are helpful). Use proper lifting techniques.

F\Safety\LPS Forms\JSA-H2O2Draft doc

```
AUTOTYPE INTERNATIONAL LTD -- HYDROGEN PEROXIDE SOLUTION
MATERIAL SAFETY DATA SHEET
NSN: 681000N052088
Manufacturer's CAGE: AUTTY
Part No. Indicator: A
Part Number/Trade Name: HYDROGEN PEROXIDE SOLUTION
General Information
Company's Name: AUTOTYPE INTERNATIONAL LTD
Company's Street: GROVE RD
Company's City: WANTAGE, OXON, ENGLAND
Company's Zip Code: OX12 7BZ
Company's Emerg Ph #: 800-424-9300
Company's Info Ph #: 708-303-5900
Record No. For Safety Entry: 001
Tot Safety Entries This Stk#: 001
Status: SMJ
Date MSDS Prepared: 01MAY91
Safety Data Review Date: 09AUG94
MSDS Serial Number: BVLOP
Hazard Characteristic Code: NK
Ingredients/Identity Information
Physical/Chemical Characteristics
Appearance And Odor: COLORLESS LIQUID (WATER).
Boiling Point: 212F, 100C
Melting Point: N/A
Vapor Pressure (MM Hg/70 F): AS WATER
Vapor Density (Air=1): AS WATER
Specific Gravity: 1.0 (H*20=1)
Solubility In Water: COMPLETE
Fire and Explosion Hazard Data
Flash Point: N/A
Lower Explosive Limit: N/A
Upper Explosive Limit: N/A
Extinguishing Media: MEDIA SUITABLE FOR SURROUNDING FIRE (FP N).
Special Fire Fighting Proc: USE NIOSH/MSHA APPROVED SCBA AND FULL
PROTECTIVE EQUIPMENT (FP N).
Unusual Fire And Expl Hazrds: OXIDIZER. CONTACT WITH COMBUSTIBLE MATERIAL
WILL ASSIST COMBUSTION.
Reactivity Data
Stability: YES
Cond To Avoid (Stability): HEAT.
Materials To Avoid: REDUCING AGENTS, ORGANICS.
Health Hazard Data
Precautions for Safe Handling and Use
Control Measures
Transportation Data
Disposal Data
```


Label Data

Label Required: YES

Technical Review Date: 09AUG94

Label Date: 05AUG94 Label Status: G

Common Name: HYDROGEN PEROXIDE SOLUTION

Chronic Hazard: NO Signal Word: WARNING!

Acute Health Hazard-Moderate: X Contact Hazard-Moderate: X

Fire Hazard-None: X
Reactivity Hazard-None: X

Special Hazard Precautions: ACUTE: EYES: IRRITATING. SKIN: BURNS/IRRITATION. INGESTION: HARMFUL; STOMACH DISTENSION, NAUSEA, VOMITING,

BLEEDING. CHRONIC: NONE LISTED BY MANUFACTURER.

Protect Eye: Y Protect Skin: Y

Protect Respiratory: Y

Label Name: AUTOTYPE INTERNATIONAL LTD

Label Street: GROVE RD

Label City: WANTAGE, OXON, ENGLAND

Label Zip Code: OX12 7BZ

Label Emergency Number: 800-424-9300

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BELL FUELS -- LEAD-FREE GASOLINE; NO-LEAD GASOLINE - GASOLINE, UNLEADED
MATERIAL SAFETY DATA SHEET
NSN: 9130012084172
Manufacturer's CAGE: 8P539
Part No. Indicator: A
Part Number/Trade Name: LEAD-FREE GASOLINE; NO-LEAD GASOLINE
General Information
Item Name: GASOLINE, UNLEADED
Company's Name: BELL FUELS, INC
Company's Street: 4116 WEST PATERSON AVE
Company's City: CHICAGO
Company's State: IL
Company's Country: US
Company's Zip Code: 60646
Company's Emerg Ph #: 312-286-0200
Company's Info Ph #: 312-286-0200
Record No. For Safety Entry: 060
Tot Safety Entries This Stk#: 064
Status: SP
Date MSDS Prepared: 23FEB90
Safety Data Review Date: 210CT94
Supply Item Manager: KY
MSDS Serial Number: BVHJT
Specification Number: VV-G-1690
Spec Type, Grade, Class: CIVGAS
Hazard Characteristic Code: F2
Unit Of Issue: DR
Unit Of Issue Container Qty: 55 GALLONS
Type Of Container: DRUM, 18 GAGE
Net Unit Weight: 325.2 LBS
Ingredients/Identity Information
Proprietary: NO
Ingredient: HYDROCARBONS, AROMATIC
Ingredient Sequence Number: 01
Percent: 15-35
NIOSH (RTECS) Number: 1008732HA
OSHA PEL: NOT ESTABLISHED
ACGIH TLV: NOT ESTABLISHED
Other Recommended Limit: NONE RECOMMENDED
Proprietary: NO
Ingredient: SATURATED HYDROCARBONS
Ingredient Sequence Number: 02
Percent: 60-75
NIOSH (RTECS) Number: 1006886SH
OSHA PEL: NOT ESTABLISHED
ACGIH TLV: NOT ESTABLISHED
Other Recommended Limit: NONE RECOMMENDED
Proprietary: NO
Ingredient: UNSATURATED HYDROCARBONS
Ingredient Sequence Number: 03
Percent: 1-15
NIOSH (RTECS) Number: 1006887UH
OSHA PEL: NOT ESTABLISHED
ACGIH TLV: NOT ESTABLISHED
Other Recommended Limit: NONE RECOMMENDED
Proprietary: NO
Ingredient: DYE AND OTHER ADDITIVES
Ingredient Sequence Number: 04
Percent: 0.02
NIOSH (RTECS) Number: 1003746AD
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OSHA PEL. NOT ESTABLISHED
ACGIH TLV: NOT ESTABLISHED
Other Recommended Limit NONE RECOMMENDED
Physical/Chemical Characteristics
Appearance And Odor: BLUE OR CLEAR, TYPICAL HYDROCARBON ODOR.
Boiling Point: 90.0F,32.2C
Vapor Pressure (MM Hg/70 F): 414 @100C
Vapor Density (Air=1): 3-4
Specific Gravity: 0.71-0.77
Solubility In Water NEGLIGIBLE.
Fire and Explosion Hazard Data
Flash Point - - 50F, -46C
Flash Point Method: TCC
Lower Explosive Limit: 1.3
Upper Explosive Limit: 6
Extinguishing Media: ANY UL APPROVED CLASS B MEDIA SUCH AS FOAM, CARBON
DIOXIDE, DRY CHEMICAL.
Special Fire Fighting Proc: NONE SPECIFIED BY MFG; HOWEVER USE APPROPRIATE
PROTECTIVE EQPMT INCLUDING SELF-CONTAINED BREATHING APPARATUS.
Unusual Fire And Expl Hazrds: NONE SPECIFIED BY MFG; HOWEVER MATL IS
HEAVIER THAN AIR AND WILL TRAVEL LONG DISTANCES & FLASHBACK. EXPLOSIVE
MIXTURE FORMS W/GASOLINE & AIR.
Reactivity Data
Stability: YES
Cond To Avoid (Stability): NONE SPECIFIED BY MFG; HOWEVER AVOID OPEN
FLAMES/HEAT/SPARKS/OTHER IGNITION SOURCES.
Materials To Avoid: OXIDIZERS.
Hazardous Decomp Products: NONE SPECIFIED BY MFG.
Hazardous Poly Occur: NO
Conditions To Avoid (Poly): NOT RELEVANT.
226566555665668666666666
                  Health Hazard Data
LD50-LC50 Mixture: UNKNOWN
Route Of Entry - Inhalation: YES
Route Of Entry - Skin: YES
Route Of Entry - Ingestion: YES
Health Haz Acute And Chronic: ACUTE: EYE: IRRIT @ HIGH VAP LEVELS OR DIRECT
CONTACT W/FLUID. SKIN: IRRIT ON PROLONG CONTACT W/LIQ, DERM RESULTING FROM
DEFATTING NATURE OF LIQ. SYSTEMATIC: CNS EFFECTS (NARCOSIS) @ HIGH VAP
LEVELS; MUC MEMBRANE IRRIT, PNEUMONIA. INGEST: GASTROINTESTINAL
DISTRUBANCES. CHRONIC: PERIPERAL NERVOUS SY EFFECTS, BLOOD ALTERATIONS
Carcinogenicity - NTP: NO
Carcinogenicity - IARC: YES
Carcinogenicity - OSHA: NO
Explanation Carcinogenicity: PER MSDS: NONE STATED; HOWEVER CONTAINS
GASOLINE WHICH IS CONSIDERED BY IARC TO BE POTENTIAL CARCINOGEN.
Signs/Symptoms Of Overexp: EYE & SKIN IRRITATION. DERMATITIS. NARCOSIS. GI
DISTURBANCES: NAUSEA, DIARRHEA, STOMACH PAINS.
Med Cond Aggravated By Exp: NONE SPECIFIED BY MFG.
THOROUGHLY WASH AREA W/SOAP & WATER. INHAL: REMOVE FROM CONTAMINATED AREA.
ADMINISTER ARTIFICIAL RESP IF NECESSARY, CALL PHYSICIAN. INGEST:GIVE A
VEGETABLE OIL TO RETARD ABSORPTION. DO NOT INDUCE VOMITING. CALL PHYSICIAN.
FATAL DOSE ADULT HUMAN APPROX 350G, CHILD APPROX 10-13G.
Precautions for Safe Handling and Use
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Steps If Matl Released/Spill: KEEP PUBLIC AWAY. SHUT OFF SOURCE W/O RISK. ADVISE POLICE & NAT RESP CENTER 800-424-8802 IF SUBSTANCE HAS ENTERED A WATER COURSE OR SEWER. CONTAIN LIQ W/EARTH, SAND. RECOVER FREE LIQ BY PPUMPING OR W/SUITABLE ABSORBENT.

Neutralizing Agent: NONE SPECIFIED BY MFG. Waste Disposal Method: UNDER MANY SPILL SITUATIONS LIQ CAN BE RECOVERED & RECLAIMED. WHERE SOLID ABSORBENTS ARE USED THEY SHOULD BE INCINERATED PER APPLICABLE STATE & LOCAL REGULATIONS. Precautions-Handling/Storing: USE APPROPRIATE GROUNDING-DISPENSING PROCEDURES. STORE IN RELATIVELY COOL PLACE. DO NOT EXPOSE TO HEAT, OPEN FLAME OR OXIDANTS. Other Precautions: NONE SPECIFIED BY MFG. Control Measures Respiratory Protection: FOR EXPOSURES IN EXCESS OF EXPOSURE LIMITS CHEMICAL CARTRIDGE RESPIRATOR OR AIR SUPPLIED EQUIPMENT. Ventilation: LOCAL EXHAUST REQUIRED & EXPLOSION PROOF EQUIPMENT. Protective Gloves: IMPERMEABLE GLOVES. Eye Protection: NONE SPECIFIED HOWEVER SAF GLASSES/GOGG Other Protective Equipment: NONE SPEICFIED BY MFG. Work Hygienic Practices: WASH HANDS AFTER HANDLING & PRIOR TO EAT/DRINK/ SMOKE/USE OF TOILET FACILITIES. FOLLOW GOOD WORK HYGIENE PRACTICES. Transportation Data Trans Data Review Date: 94294 DOT PSN Code: GTN DOT Proper Shipping Name: GASOLINE DOT Class: 3 DOT ID Number: UN1203 DOT Pack Group: II DOT Label: FLAMMABLE LIQUID IMO PSN Code: HRV IMO Proper Shipping Name: GASOLINE IMO Regulations Page Number: 3141 IMO UN Number: 1203 IMO UN Class: 3.1 IMO Subsidiary Risk Label: -IATA PSN Code: MUC IATA UN ID Number: 1203 IATA Proper Shipping Name: GASOLINE IATA UN Class: 3 IATA Label: FLAMMABLE LIQUID AFI PSN Code: MUC AFI Prop. Shipping Name: GASOLINE AFI Class: 3 AFI ID Number: UN1203 AFI Pack Group: II AFI Basic Pac Ref: 7-7 Disposal Data

Label Data

Label Required: YES

Technical Review Date: 210CT94

Label Status: F

Common Name: LEAD-FREE GASOLINE; NO-LEAD GASOLINE

Signal Word: DANGER!

Acute Health Hazard-Moderate: X

Contact Hazard-Moderate: X Fire Hazard-Severe: X

Reactivity Hazard-None: X

Special Hazard Precautions: ACUTE: EYE: IRRIT @ HIGH VAP LEVELS OR DIRECT CONTACT W/FLUID. SKIN: IRRIT ON PROLONG CONTACT W/LIQ, DERM RESULTING FROM DEFATTING NATURE OF LIQ. SYSTEMATIC: CNS EFFECTS (NARCOSIS) @ HIGH VAP LEVELS; MUC MEMBRANE IRRIT, PNEUMONIA. INGEST:GASTROINTESTINAL

DISTRUBANCES. CHRONIC: PERIPERAL NERVOUS SYS EFFECTS, BLOOD ALTERATIONS. 1STAID:EYE:FLUSH FOR @ LEAST 15MINS W/WATER. SKIN:THOROUGHLY WASH AREA W/ SOAP & WATER. INHAL: REMOVE FROM CONTAMINATED AREA. ADMINISTER ARTIFICIAL RESP IF NECESSARY. CALL PHYSICIAN. INGEST: GIVE A VEGETABLE OIL TO RETARD ABSORPTION. DO NOT INDUCE VOMITING. CALL PHYSICIAN. FATAL DOSE ADULT HUMAN APPROX 350G, CHILD APPROX 10-13G.

Protect Eye: Y Protect Skin: Y

Protect Respiratory Y Label Name: BELL FUELS, INC

Label Street: 4116 WEST PATERSON AVE

Label City: CHICAGO Label State: IL Label Zip Code: 60646 Label Country: US

Label Emergency Number: 312-286-0200

POLYSCIENCE -- BENZENE, PRODUCT #: 251C-1 - BENZENE, ACS.

MATERIAL SAFETY DATA SHEET

NSN: 6810002815266

Manufacturer's CAGE: 58378

Part No. Indicator: A

Part Number/Trade Name: BENZENE, PRODUCT #: 251C-1

General Information

Item Name: BENZENE, ACS. Company's Name: POLYSCIENCE

Company's Street: 7800 MERRIMAC AVE

Company's City: NILES Company's State: IL Company's Country: US Company's Zip Code: 60648

Record No. For Safety Entry: 003 Tot Safety Entries This Stk#: 006

Status: SE

Date MSDS Prepared: 01MAR92 Safety Data Review Date: 05AUG94

Supply Item Manager: CX MSDS Serial Number: BTSWC

Specification Number: 0-C-265C (RED SPEC)

Hazard Characteristic Code: F3

Unit Of Issue: CN

Unit Of Issue Container Qty: 20 LITERS Type Of Container: METAL/PLASTIC

Net Unit Weight: 36.4 LBS

Ingredients/Identity Information

Proprietary: NO

Ingredient: BENZENE (SARA III) Ingredient Sequence Number: 01

Percent: 100

NIOSH (RTECS) Number: CY1400000

CAS Number: 71-43-2 OSHA PEL: SEE 1910.1028 ACGIH TLV: 10 PPM; A2; 9394

Other Recommended Limit: NONE RECOMMENDED

Physical/Chemical Characteristics

Appearance And Odor: COLORLESS LIQUID.

Boiling Point: 176F,80C

Vapor Pressure (MM Hg/70 F): 7403 @20C

Vapor Density (Air=1): 2.77 Specific Gravity: 0.874

Autoignition Temperature: 928F

Fire and Explosion Hazard Data

Flash Point: 12F,-11C

Lower Explosive Limit: 1.3

Upper Explosive Limit: 7.1

Extinguishing Media: CARBON DIOXIDE, DRY CHEM POWDER OR APPROPRIATE FOAM. WATER MAY BE EFFECTIVE FOR COOLING BUT MAY NOT EFFECT EXTINGUISHMENT Special Fire Fighting Proc: WEAR SELF-CONTAINED BREATHING APPARATUS AND PROTECTIVE CLOTHING TO PREVENT CONTACT W/SKIN & EYES. USE WATER SPRAY TO COOL FIRE-EXPOSED CONTAINERS.

Unusual Fire And Expl Hazrds: EXTREMELY FLAMMABLE. VAPOR MAY TRAVEL CONSIDERABLE DISTANCE TO SOURCE OF IGNITION AND FLASHBACK. CONTAINER EXPLOSION MAY OCCUR UNDER FIRE CONDITIONS.

Reactivity Data

Cond To Avoid (Stability): HIGHT TEMPERATURES. SOURCES OF IGNITION.

Materials To Avoid: OXIDIZING AGENTS.

Hazardous Decomp Products: TOXIC FUMES OF CARBON MONOXIDE AND CARBON

Health Hazard Data

LD50-LC50 Mixture: LD50 (ORAL, RAT)=930 MG/KG

Route Of Entry - Inhalation: YES

Route Of Entry - Skin: YES

Route Of Entry - Ingestion: NO

Health Haz Acute And Chronic: ACUTE: HARMFUL IF SWALLOWED, INHALED, ABSORBED THRU SKIN.IRRIT TO MUC MEM & UPPER RESP TRACT. CAUSES SKIN & SEVERE EYE IRRIT.CHRONIC: CARCINOGEN. MAY ALTER GENETIC MATERIAL. BLOOD EFFECTS.

Carcinogenicity - NTP: YES

Carcinogenicity - IARC: YES Carcinogenicity - OSHA: YES

Explanation Carcinogenicity: CONTAINS Benzene [71-43-2] WHICH IS LISTED BY NTP AND IARC AND REGULATED BY OSHA AS A CARCINOGEN.

Signs/Symptoms Of Overexp: NAUSEA, DIZZ, HEAD, NARCOTIC EFFECT. CANCER. EXHILARATION, NERVOUS EXCITATION &/OR GIDD, DEPRESS, DROWSINESS, FATIGUE. TIGHTNESS IN CHEST, BREATHLESSNESS, LOSS OF CONSC, TREMORS, CONVULS, DEATH DUE TO RESP PARA OR CIRCULATORY COLLAPSE. DRYING, SCALING DERM, 2NSD SKIN INFECTIONS. BLEEDING FROM NOSE/GUMS/MUC MEM, SMALL BLISTERS, LEUKOPENIA. Med Cond Aggravated By Exp: NONE SPECIFIED BY MANUFACTURER.

Emergency/First Aid Proc: IMMED FLUSH EYES OR SKIN W/COPIOUS AMTS OF WATER FOR @ LEAST 15MINS WHILE REMOVING CONTAMINATED CLOTHING/SHOES. IF INHALED, REMOVE TO FRESH AIR. IF NOT BREAHTING GIVE ARTIFICIAL RESPIRATION. IF BREATHING IS DIFFICULT GIVE OXYGEN. IF SWALLOWED WASH OUT MOUTH W/WATER

PROVIDED PERSON IS CONSCIOUS. CALL A PHYSICIAN.

Precautions for Safe Handling and Use

Steps If Matl Released/Spill: EVACUATE AREA.SHUT OFF ALL IGNITION SOURCES. WEAR SCBA, RUBBER BOOTS & HEAVY RUBBER GLOVES. COVER W/ACTIVATED CARBON ADSORBENT. TAKE UP & PLACE IN CLOSED CONTAINERS. TRANSPORT OUTDOOORS. VENITLATE AREA & WASH SITE AFTER MATL PICKUP IS COMPLETE.

Neutralizing Agent: NOT RELEVANT.

Waste Disposal Method: BURN IN A CHEMICAL INCINERATOR EQUIPPED W/AN AFTERBURNER & SCRUBBER BUT EXERT EXTRA CARE IN IGNITING AS THIS MATERIAL IS HIGHLY FLAMMABLE. OBSERVE ALL LOCAL, STATE AND FEDERAL LAWS. Precautions-Handling/Storing: WEAR APPROPRIATE NIOSH/MSHA APPROVED RESP,

CHEM-RESIST GLOVES, SAFTY GOGGLES, OTHER PROTECTIVE CLOTH. USE ONLY IN CHEMICAL FUME HOOD. USE NONSPARKING TOOLS

Other Precautions: DON'T BREATHE VAPOR.DON'T GET IN EYES, ON SKIN, ON CLOTHING. AVOID PROLONG/REPEAT EXPOSURE. KEEP TIGHTLY CLOSED. KEEP AWAY FROM HEAT, SPARKS, OPEN FLAME. STORE IN COOL DRY PLACE. IF FEEL UNWELL SEEK MED ADVICE(SHOW LABEL WHERE POSSIBLE).

Control Measures

Respiratory Protection: WEAR APPROPRIATE NIOSH/MSHA-APPROVED RESPIRATOR. Ventilation: CHEMICAL FUME HOOD WHICH IS EXPLOSION PROOF.

Protective Gloves: CHEMICAL RESISTANT GLOVES.

Eye Protection: SAFETY GOGGLES.

Other Protective Equipment: PROTECTIVE SUITABLE CLOTHING TO MINIMIZE SKIN CONTACT. SAFETY SHOWER & EYE BATH.

Work Hygienic Practices: WASH CONTAMINATED CLOTHING PROMPTLY. WASH THOROUGHLY AFTER HANDLING.

Transportation Data

Trans Data Review Date: 94217

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DOT PSN Code: BRS
DOT Proper Shipping Name: BENZENE
DOT Class: 3
DOT ID Number: UN1114
DOT Pack Group: II
DOT Label: FLAMMABLE LIQUID
IMO PSN Code: BXB
IMO Proper Shipping Name: BENZENE
IMO Regulations Page Number: 3185
IMO UN Number: 1114
IMO UN Class: 3.2
IMO Subsidiary Risk Label: -
IATA PSN Code: DBA
IATA UN ID Number: 1114
IATA Proper Shipping Name: BENZENE
IATA UN Class: 3
IATA Label: FLAMMABLE LIQUID
AFI PSN Code: DBA
AFI Symbols: 0
AFI Prop. Shipping Name: BENZENE
AFI Class: 3
```

AFI ID Number: UN1114 AFI Pack Group: II AFI Basic Pac Ref: 7-7

N.O.S. Shipping Name: BENZENE.

Additional Trans Data: PER CTDF SHIPPING NAME: BENZENE, UNIT CAN CONTAINS 20 LITERS. FOR PALLETIZATION REQMTS: METAL OR PLASTIC 5 GALLON CONTAINER.

Disposal Data

Label Data

Label Required: YES

Technical Review Date: 05AUG94

Label Status: F

Common Name: BENZENE, PRODUCT #: 251C-1

Chronic Hazard: YES Signal Word: DANGER!

Acute Health Hazard-Severe: X Contact Hazard-Moderate: X

Fire Hazard-Severe: X

Reactivity Hazard-None: X

Special Hazard Precautions: HARMFUL IF SWALLOWED, INHALED, ABSORBED THRU SKIN. IRRIT TO MUC MEM & UPPER RESP TRACT. CAUSES SKIN & SEVERE EYE IRRIT. CHRONIC: CARCINOGEN. MAY ALTER GENETIC MATERIAL (MUTAGEN). BLOOD EFFECTS. TARGET ORGANS: BLOOD/BLOOD MARROW/CNS. FIRST AID: IMMED FLUSH EYES OR SKIN W/ COPIOUS AMTS OF WATER FOR @ LEAST 15MINS WHILE REMOVING CONTAMINATED CLOTHING/SHOES. IF INHALED, REMOVE TO FRESH AIR. IF NOT BREAHTING GIVE ARTIFICIAL RESPIRATION. IF BREATHING IS DIFFICULT GIVE OXYGEN. IF SWALLOWED WASH OUT MOUTH W/WATER PROVIDED PERSON IS CONSCIOUS. CALL A PHYSICIAN.

Protect Eye: Y Protect Skin: Y

Protect Respiratory: Y Label Name: POLYSCIENCE

Label Street: 7800 MERRIMAC AVE

Label City: NILES Label State: IL

Label Zip Code: 60648

Label Country: US

```
MOTOR OIL HELLAS CORINTH REFINERIES SA -- DIESEL FUEL, ARTIC (DFA) - DIESEL FUEL
MATERIAL SAFETY DATA SHEET
NSN: 9140002865282
Manufacturer's CAGE: G0262
Part No. Indicator: A
Part Number/Trade Name: DIESEL FUEL, ARTIC (DFA)
General Information
Item Name: DIESEL FUEL
Company's Name · MOTOR OIL/HELLAS/CORINTH REFINERIES SA
Company's Street: 2 CAR SERVIAS
Company's City: ATENS GREECE
Company's Country: GR
Company's Zip Code: GREECE
Record No. For Safety Entry: 001
Tot Safety Entries This Stk#: 004
Status: SMU
Date MSDS Prepared: 24JAN92
Safety Data Review Date: 24JUN92
Supply Item Manager: KY
MSDS Serial Number: BMZSY
Specification Number: VV-F-800
Spec Type, Grade, Class: DF-A-GRADE
Hazard Characteristic Code: F4
Ingredients/Identity Information
Proprietary: NO
Ingredient: PETROLEUM HYDROCARBONS (PREDOMINANTLY IN THE RANGE C15 TO C30)
Ingredient Sequence Number: 01
NIOSH (RTECS) Number: 1000099PH
OSHA PEL: NOT ESTABLISHED
ACGIH TLV: NOT ESTABLISHED
Other Recommended Limit: 5 MG/M3 AS OIL MIST
**************************
Proprietary: NO
Ingredient · ADDITIVES AND OTHER INGREDIENTS (MAY INCLUDE ANTIOXIDANTS.
CETANE IMPROVERS, CORROSION INHIBITOR OR FUEL ICING INHIBITOR)
Ingredient Sequence Number: 02
NIOSH (RTECS) Number: 1003746AD
OSHA PEL. NOT ESTABLISHED
ACGIH TLV: NOT ESTABLISHED
Other Recommended Limit: NONE SPECIFIED
Physical/Chemical Characteristics
Appearance And Odor: PALE YELLOW/STRAW COLORED LIQUID, KEROSENE/DIESEL
ODOR
Boiling Point: 150 - 300C
Melting Point: -60F,-51C
Vapor Pressure (MM Hq/70 F): NIL
Vapor Density (Air=1): NOT GIVEN
Specific Gravity: 0.78 -0.80
Decomposition Temperature: UNKNOWN
Evaporation Rate And Ref: NOT GIVEN
Solubility In Water: NEGLIGIBLE
Percent Volatiles By Volume: SLIGHT
Corrosion Rate (IPY): UNKNOWN
Fire and Explosion Hazard Data
Flash Point: 100F,38C
Lower Explosive Limit: 0.6 %
Upper Explosive Limit: 4.6 %
Extinguishing Media: DRY POWDER, FOAM, BCF, CARBON DIOXIDE OR WATER FOG
Special Fire Fighting Proc: USE BREATHING APPARATUS IN ENCLOSED AREAS.
```

COOL TANKS AND CONTAINERS EXPOSED TO FIRE WITH WATER BUT ENSURE THE WATER

DOES NOT SPREAD THE FIRE OVER A LARGE AREA.

Unusual Fire And Expl Hazrds: ANY SPILLAGE SHOULD BE CONSIDERED A POTENTIAL FIRE HAZARD. FLAMMABLE VAPORS RELEASED WHEN HEATED ABOVE FLASH POINT WHICH ARE EXPOSED TO IGNITION SOURCES BURN.

Reactivity Data

Stability: YES

Cond To Avoid (Stability): HEAT, SPARKS, OPEN FLAMES

Materials To Avoid: STRONG OXIDIZING AGENTS

Health Hazard Data

Precautions for Safe Handling and Use

Control Measures

Transportation Data

Disposal Data

Label Data

Label Required: YES

Technical Review Date: 24JUN92

MFR Label Number: NONE

Label Status: G

Common Name: DIESEL FUEL, ARTIC (DFA)

Chronic Hazard: NO Signal Word: CAUTION!

Acute Health Hazard-Slight: X

Contact Hazard-Slight: X Fire Hazard-Slight: X Reactivity Hazard-None: X

Special Hazard Precautions: STORE AND DISPENSE ONLY IN WELL VENTILATED AREAS AWAY FROM HEAAT OR SOURCES OF IGNITION. SAMPLE CONTAINERS MUST BE PROPERLY LABELLED AND CLOSED. FIRST AID: INHALATION: REMOVE TO FRESH AIR. SEEK MEDICAL ATTENTION IF SYMPTOMS PERSIST. EYES: FLUSH WITH LOW PRESSURE WATER, ENSURING EYELIDS ARE KEPT OPEN. SEEK MEDICAL ADVICE IF REDNESS OR PAIN DEVELOPS. SKIN: WASH CONTACTED AREA WITH SOAP AND WATER. SEEK MEDICAL ATTENTION IF PAIN OR REDNESS DEVELOPS. INGESTION: DO NOT INDUCE VOMITING. SEEK IMMEDIATE MEDICAL ATTENTION. RINSE MOUTH.

Protect Eye: Y Protect Skin: Y

Label Name: MOTOR OIL/HELLAS/CORINTH REFINERIES SA

Label Street: 2 CAR SERVIAS Label City: ATENS GREECE Label Zip Code: GREECE Label Country: GR



ATTACHMENT B

Field Notes

WELL DEPTH MEASUREMENTS

Well ID	Time	Product Depth	Water Depth	Product Thickness	Well Depth	Comments
MW-F4	12:30		7.40			
MW-F4 MW-13	12:35		10.30			
						,
			FAXE			
			RCR	D)		
	•					

roject Name:	Fruitvale (City of Dalkland	J
	0 0 1	

Project Number: 153-1664-029

Date: 3-29-02

DAILY FIELD REPORT

Project Name Fruity, l.	Cambria Mgr: Many Holland Ford	Field Person: In Voun
Project Number: 153-1653	Date: 5/20/02	Site Address:
General Tasks: 1/30, Wall Tojec	2662 Frustvole Are. Orkland CA	

Time	Activity/Comments	Hours
D:15pm	Dopert for site, Baginaing mikage: 120	
12:35,	distribute the first of the contract of the co	
	Box lid missing from MW- FH; some dabris in box, but essing	
	and sepappeer to be in good sondition.	
	MW.B'intect.	
1:00	GATA stall prives on site. Craig Zaff. Quel site with.	
<u> 1 · 10</u>	Ho5 mailing	
1,00	Saling up of MW-F4	
1:35	Jasaph Catton from City of Oshland arrives on site to absorve.	
•	Etgin growing and thing resourants from walls - 10, tang	
7:00 7:10	Sosagh deporting site. Setting up to guege at MW-13 Absorbant sock found in well. Chacked in with Bob Clock. Pidell	
		stein
2:25	Completed aware, progress for Holy introduction et MW-13 M	odor
2:40	Bajin H. On introduction to MW-13	
2:55	Frest 3 get in MW-13; will not before greging eggin.	
	Satting up of MW-F4	
<u>3:00</u>	Byin 1/20 introduction of MW-F4	
3:20	Toking long readings on MW. B. Introducing mother 3 gel. H. a	
	Fluid level in MW-F4 has cisan to top of casing and is	
	not receding quickly. Allowing it to sit whole Hos is	
3:35	Joseph Cotton ceturs to sale	
3:40	Noted show in MW-13 and increasing odor	
	Just recommends that if MW-FH does not recept more HOS,	
	take note and pour extre HoOs in MW-13	
3:45	Fluid noted cising to top of cosing in both wells. Perhaps couplings from	
	funnel to corring is advisable in future.	
3:55	Reported in to Many Holland Ford of Cambrie to provide he with progress rep	,.t
<u> 4.05</u>	Fluid level in MW-B her clean to TOC and is now dropping very slowly	
H: 10	SUBLIDURITORY (MP) Cotton deporting site	
SM 8/16/94	Fige 1 of 2	

DAILY FIELD REPORT

Project Name: Toutunte	Cambria Mgr: Mary Holland Ford	Field Person: In Young
Project Number: 153 - 1653	Date: 5/20/0)	Site Address: Fruituile Ave
General Tasks: H.O. Wall In		Ork Ind A

Time	Activity/Comments	Hours
4:10	Cill From Mory. She and BCR gove order to stop H.O. introduction	
	Assertingly 2 ast introduced to MW- F4. Efforcessing.	
4:40	Approximately 6 gal. in MW-13. Only light afformace Revolven deminishing in MW-F4.	
4:45	The table walls to stabilist a readion	
4:53 5:20	Friely ative rantion in MW-B still. Adding more water (~2 gellons)	
	Cizing his to deport tomorracily to cature invised buckers of AsOs to	
5:25	Datinita shear visible in MW-13	
	Pertil sheen visible in MW-F4	
5:30	Ella vescanca diminishing in MW. F4, ofill strong in MW-B. Adding mather gillon of water to MW-B (~3 gal total).	
5:45	Filovescores extens in both rells.	
6:15	Creig rationed. Not able to drop buckets of HoOs of A Margon Free Will keep with him until Thursday	
	Tolerny final tens resdings - temp stoble.	
6:45	Little or no sign at wither reaction. Replacing wall opr.	
6:43	Coarg daprets estation Frederick site. Ending milarge: 141	
	9'	
E ITEMPI ATEIEOPM		

(lefte) Well on side-de has no lid.

(1230) Well plus Looko seed.

Answed Obtained lid from Joseph Gotton

Site of 13:00 from cit's of Oakland.

HO Moth to top of Casiz in

Left on side-alle = 8741 8.41

Discolud O, = 4.0 mg/L Lowered n 7-4' below it olevel in well,

13:30 Moral to well on Davis to

150 Dept to top of coing = 10.4'

15.0.~ 3.4' below water H20 level=6.7 mole

T°=67.2° F = __C'? 19.56°C

14:00 Began Azuz introduction in well at David St. Moved to well on side alk Baran H.O. intro.

1

(- mon

vater not soin in fart, show rate Vaited Took Hzo To of well on street Ti = 68.5° F

16.20 In-talked to Boss - Instructed on to stop to observe vells

> MV.F4 (on site all) Milis (on street)

3/3 = gallons Hzoz introduced, no MW-13

Fundo Containing water at sand Nevel for long period of time con i.e. very glow rate Hzo level not going do n it this point raiting for this non

H20 level in MV-17 no - do un some efferverence observed - pourch weter into mell to to and statilize fewering

1 Partial steen con osavel in MWF4

FN M To be for

To be fore end/Capping off = 66.2° I

18:00 left Site

18:30 Arrived at office

Note: Since Morgan Environmental closed C 16:00, took HzOz back to office of then to Morgan Env. the following day 09:39 Arrival Site

MWFY) depth to H20= 13(+ (T.O.C.) 10.0(BGS)

Dissolved 02 = 17.1

MW13) depth to H20= 13(+ (T.O.C.) 13,8'BU

Dissolved 02=15.9

DO. taken ~ 3-4' below H20 Levelinuell

10:30 Left site 11:00 Arrival office

CAMBRIA

DAILY FIELD REPORT

OFFICE PROPERTY OF STATE OF ST

Project Name: Fruiturla	Cambria Mgr: Mary Holland For	Field Person: Im Young
Project Number: 153-1653	Date: 5/23/02	Site Address:
General Tasks: HO Introduc	tion	Orkland CA

Time	Activity/Comments	Hours
9:35	Deport for site Bajaning milaya = 184	
9:50	Accive - cita GAIA still Conig Zell en cita.	
	Massicants and cordings Troody tokan on MW-F4	
	Already pouring 400 whom I secred. All soloty dothers and	
	PPE in place - rieust agaiger, supplete, inther bosts notelle	-, <u>-,-</u> ,-
ļ	alever Trettie control in place	·····
	MW-F4 is sgrin occastery fluid only very slowly - only a little	
	more than agel poured and top of ession has been reached.	
10:00	Testing new wall cops for both walls and new wall bee lid for	
	MW-F4. Grad Sites II.	
10:10	While Craig write for Strid leval to record as MW. F4, begins	
	tokens cardings on MW-13.	
	MW-13 DTW From TOC: 23.3'	
10:30	Flyd level atill of TOC on MW-F4.	
10:40	MW-13 reapting HO wall - 5gol bucket	
10:55	TOC in MW-B rarchad and holding story net deopping.	
11:00	Fluid levels in both wells commining high.	
	Res down proceeding for rest of Fig with Criig.	
	Vag-tragaite:	
	Enling milaga: 204	
·		
TEMPLATUU ORMS	NIBLONIGLDINT WID	

08:30 Left (picked up 6- Sydlin bricks the Orfin Mirson) 09:00 Arrived at site- Began talis readings at MW-Ty Exper to H20) Gt 0.4! T,O,C, = 9.1' Vell Top = 9.5' difference by two light Top of Coing) DIO. = 13.6 Md/c in well = 2.5' below H30 lend (Difficult to get rdg, because Sensor gets Covered in 2"dineter me! Temp=66.6°F 21.9°C 09:30 Powed ~ \$\$ gallon bucket into MW-F4 9:45 In Your Stopped by to rylace well lids, pluys, etc. 10:00 High to the trong T.O.C in MW-13 = 10,2 from ground = 10,6 MW-13: Dissolud Oz= 4.9 mg/L~3-4 sdovt/20 hours MV-13; To= 21.4°C Dight to Bottom of well= 23.3' (T.G.C.) 10:30 Introduct H202 (full 5 gallon 6-chut) into well MV-13 TOOMW-F4=23,1°C TOOMW.13=23:4°C

10.

11:30 Ho levels, a both with still above fund botton the Hro Level 12:15 ~ I gather has been added of Hioz to MW-13 to=24.1°C To in MW-F4 = 22.4° C 12:30 Ended Hour Addition of Regar H20 addition to stabilize the effermence in each well. 13:00 Well still efferuscing - water bei'r added 13:30 MW-F4 stopal efforcescing (~2 sallem)

Dept to Bottom of vell = 16,8 from T.O.C. 17.2 from Ground

MW-13 Very light effervixence (~2 gallons water To=23.9° E

14:00 lets site after mitority closed wells for 1/2 how

14:15 Dropped off Catra hydrogen broxide paido at Margan Environmental 14:30 End Drivis Time 09:15 Arrived office in Valnut (reel loaded expensive cruip ment inte cover to take to truck at Bart Station. Switched car vita truck @ Bart Station.

10:00 Arriver @ Morgan Environmental Loaded Hroz and Hroomto truck.

10:30 left Morgan Env.

10:45 Arrived Site, Took readings at

MW-F4. Dept to H20=12.0' (T.O.C.)

Temp=20,5°C Dissolved 0=19.1 mg/c ~3-4 below
H20 level

11:00 Began He Oz injection at well MW-F4

11:20 1/2 of a 5 gallon bucket injected (25 solland) at MW-F4 Liquidat topol Casing run

11:30 Tool realize @ MW-13

Pept to HzO fron T.O.C. = 13.9'

D.O. = 11.7 ms/c ~2.5-3' below the

Temp = 21.5°C

11:50 | Began H202 injution at MW-13

12:00 | 5-gallon bucket of A2O2 has been injected into MW-13.

Effervescence apparent in each well Temp now at 22.3°C in MW-13

12:05 ~ 1,5 gallons added of H2Ozinto MW-13 for a total of 6,5 so far today To in MW-F4= 21,8C

12:30 T° in MW-13 = 24.1°C T° in MW-F4 = 21.4°C

13:00 T° in MW-13=22.6°C

13:05 About I gallon of water added to each well to decreve the lefter rescence observed

13:30 To in MWF4 = 22.8°C To in MV-13 = 28.7°C 13:40 1,5 gallow of water added to NW-13. Still effect vescing

MW-F4: effervescence notably went down

14:00 MW-13 T° = 23.3°C MW-F4 T° = 22.1°C

Well's plugged and capped securely

14:40 Picked up all comes and left site.

15:30 Arrived at Walnut Creek office (Stopped at Bart to Switch Car with truck and rearrange equipment)

> Note: MW-13: 6.5 gallons H202 abled (2.5 gallono H20) MW-F4: 2.5 gallons H202 abled (1 gallon H20)

left office (waiting for equipment so left slightly later)

11:30 Arrived at Morgan Environmental. Picked up H202 and filled 15-gallon bucket with water.

Note: Construction on ygnacio valley caused traffic de lay

12:00 Arrival fire and took parameters. -MW-13 deptr to H20=15.85 (from T.O.C.) MW-13 To= 21.7°C

MW-13 D.O. = 18,9 mg/L (~2-3' below Hz0 level)

MW-F4 depth to the 0=12,2' (From TO.C.) MW-F4 TO = 23,1°C, MW-F4 D.O. = 19.8 Mg/L

2:00-10

5 gallono injected of H2Oz into MW-13 13:00 3 gallono H202 injected into MW-F4

Both wells Contain liquid overflowing

above choing at this time. Stopped to wait for liquid level to go

lower.

Light efferiescence in MU-F4 Strong effer verame in MW-13 13:10 Temp. in MW-13 = 26.9°C Temp in MW-F4 = 24.7°C

13:30 To in MW-13 = 25.0°C Still Strong effervescence

To in MW-F4=24.8°C light effervercence

13:40 About 0.5 gallows H202 injected into MU-13 Liquid over top of Casing with Strong effections Stopped to wait for Liquid Level to go down

MW-F4 ligned level still above Casing with light effervescence

14:00 Medium efferverence in MU-13 To=25.5°C

> Light effervescence in MW-F4 To=24.6°C

14:05 Injected 1.5 additional gallons of Hydrogen Peroxide into MW-13. Liquid level above top of Cosing with strong effervercence one again

> Still Light effet vounce in MW-T4 Liquid Still above Cosing

14:30 MW-13T= 25,2°C Still effervescing with liquid at almost top of casing

MW-F4 To= 24,5°C Very Light efferveray with H20 level still above cooing

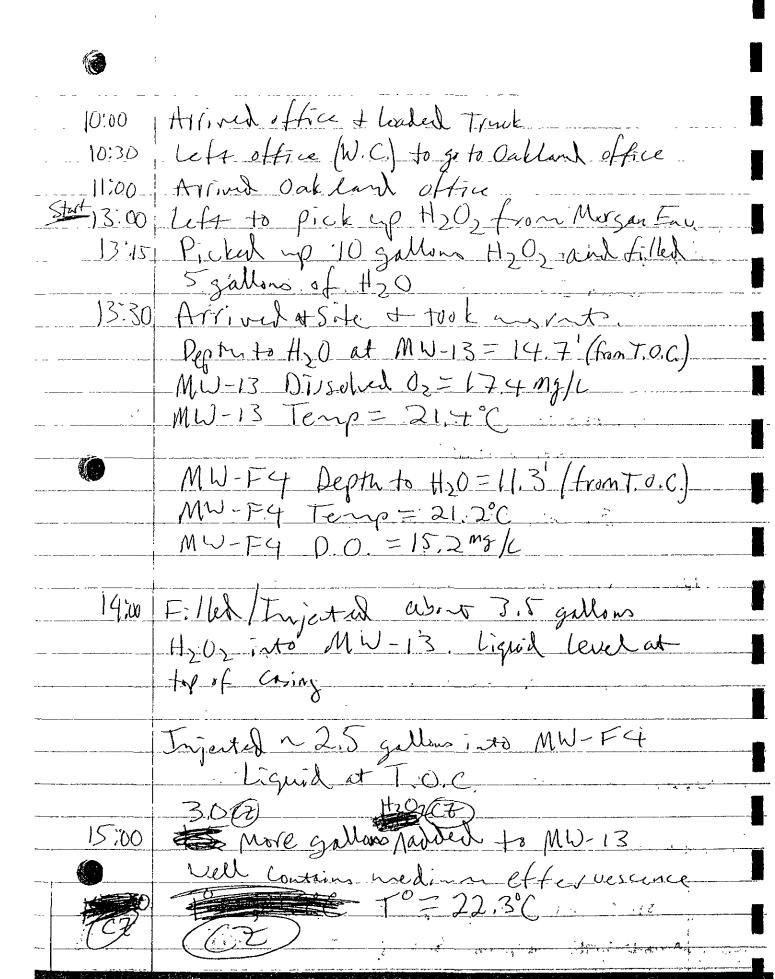
15:00 MW-13 Temp'= 25.1°C = Medium effervescence vita Liquidlevel about 2.5' below top of coming

> MW-F4 Temp'= 24.5°C Very light effervesure with new level at top of casing

> Began water addition to reduce the effervescence/stabilize reaction

About 1/2 galler added (buter) to
MW-13
Very little H2O added to MV-F4 (so much all
possible who will
Overflowing

15:30 MW-13 To= 25,5°C W/ medium effervescen MW-F4 To= 24.3°C w/ medium to light efter rescense partial sheen apparent 15:40 Another 12 gallon of water was injected into well MV-13 Effervescence medium to light here now 16:00 Find Temperature Rudings before Copping with: MW-13 T° = 27.1°C with light effectscence MW-F4 T° = 24.1°C with very light effectscence 16:00 Wells plussed, capped and nonitived for next 1/2 hour. 16:30 left site after making since nothing left behind in all area 17:00 Avrived at office in Walnut Creek 7 gallon injected into MW-13 (NgallonHze 3 gallono injected into MW-F4 (Verslittle)
Ho addless



15:00 MW-F4 Temp = 21.2°C Medium to Light efferuscence.
Light Still above Com 15:30 1.0 galloro nove H_Oz added > (7,5 total thortoday) High effecuescence at MW-13 how= To=22.6°C at MW-13 MW-F4 T0=24.2°C 15:35 MW-F4- medium to light effervescence.

(2.5 total H2Ozin MW-F4 today) 16:00 1/2 galler of H2O added to MW-13 to Stabilize the reaction To= 25,1°C 1/ high effectescence (MW-13): MW-F4 To = 24:4°C MW-F4 To = 24:4°C MW-F4 Still at medium effectues consider + H20/Liquid Level Still above cosing 16:30 MW-13 TO = 24,1°C W/ medium efferces MW-F4T0 = 24.4°C W/ medium effervescence MW-13 to try and decrease effectivescence

17:00	MW-13 To=25, ToC u/ medin eftervexo
	MW-F4 To=23.4°C V/redien effervesan
17:15	~ I gather H2O added to MV-13 very small amount of H2O added to MW-F4
17:30	MW-13 To= 23.9°C up reding to light effective
	MU-F470=24,3°C ~1 ~d. to light effectivescen
[8:00]	As not amount of the added to
	MW-13 T° = 24.7°Cm/ med, to light effectives
	MW-I4 T=24.1°C / light effectuescence
18:00-1	Well's plugged and capped tightly hendred 8:30 wells manitared Observed
18:36	left Site
19:00	Arrival office 2.5 gallow H202 into MW-E4
(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	

6

09:00

Pickel up 15 gallon Hydrosen Peroxide + 15 gallon H20 bucket

lost hr. of time because of Misplaced socket weren bits - Had to go to Hardweestire

10:30 Arrival at Site

Hrrived at Site

Took measure ments

MW-13 depth to H20=15,1 (T.O.C.)

MW-13 Dissolved 02=18.20/T0=23.9°C

MW-F4 depth to H,O = 9.2 (T.O.C.) MW-F4 Discolvedo, = 12.4ma/LT= 21.7°

11:15 ~9 gallons H2O2 injected into MW-13 ~2.5 gallons H2O2 injected into MW-F4 Light Levels at T.O.C. for wells now

11:30 To = 26.6°C CMW-13 To = 25.3°C CMW-F4

High effervescence in both wells at this time

€ 11:45 ~ 1 additional gallon H2O2 added to

To= 26.3°C at MW-13 w/ high effervescence 12:00 TO = 24,4°C at MU-F4 w/ med. effervescons. Additional gallon of H2O2 added to MW-13 MW-13 TO = 26.5°C w/ high effervesunce MD-F4 T° = 23.7°C w/ ned tolow effervesum 12:45 MW-13 - 1 additional gallon Haginjected 13:00 MW-13 T°= 27.3°C ~/ high effervescence MW-F4 To= 23,5°C u/ med. tohow effucs. 13:15 MW-17 - ~0.5 gallons H2O2 injected into My-1 MW-13 - T°= 25.3°C ~/ high efters. MW-F4T° = 23,6°C ~/ med. to light effect. 13:50 ~0.5 gallos H2O2 added to MW-13 14:00 Stopped H₂O₂ injections Beson H₂O addition to decrewe effect

-11,5 gallons H2O2 injected into well MW-13 today -2.5 gallons into MW-F4 today 14:00-15:00 5 mall amount of H2O added to MW-F4
2 gollows voter added to MW-13 14:30 To= 27.5°C @ MW-13 ~/ med effervess. To= 22.8°C @ MW-F4 ~/ light efferv. 15:00 Wells plussed and copped tightly then monitored for 1/2 hour 15:30 Left Site 15:45 Dropped off buckets at morgan Environmental

16:00 Arrived at office

10:00 Arrived office & loaded truck ~/ missing equipment (equipment, needed it next in truck)

10:45 Arrival at Morgan Environmental Picked up 35-sallon brukes of H2O2 and 15-sallon brukes of water

11:15 Arrived on-site.

11:30 Took measurements

MW-13 depth to $H_2O = 10.8'$ (T.O.C.) MW-13 Dissolved $O_2 = 18.9 \, \text{M/s}/L$ MW-13 Temp° = 23.5°C

MW-F4 depth to the U=10,1 bgs (T.O.C.) MW-F4 D.O. = 15,4 ms/c MW-F4 T° = 24.1°C

12:00 5 gallins Hydrogen Peroxide i njected into MWI: 3 gallons H202 injected into MW-F4

12:30 To at MW13 = 25.4°C Whigh effectiescence To at MW-F4=24.8°C w/ med. to light effecties

12:45 ~ 0,5 gallows +1,02 added to MW-13 13:00 T'at MW-13= 27.2°C w/ high effervescence T'at MW-F4=24.8°C v/med. to high effervescence 13:30 ~ 19 allon H2O2 added to MW-13 13:30 To at MW-13=27.7°C ~/ high effervescence To at MW-F4=25.6°C ~/ med. effervescence 14:00 ~ 1 gallon H2O2 added to MW-13 14:00 Tout MW-13 = 28.2°C w/ high effervescence
Tour MV-F4 = 25.3°C w/ med effervescence 14:30 Stop H2 Oz injutions/Bregan Water addition - 7.5 sallow HzOz injectal into MW-B today - 3.0 sallow HzOz injectal into MW-F4 today 15:00 Tout MV-13= 70.5°C w/ high effervesance Tout MV-F4= 25.5°C w/ mid. effervesance Small amx. H2U added to MU-F4 FindTo= 15,7i ~ 3 gallons HzO added to MW-13 Final 70=29.48 15:15 Uell lide pluszed and capped tistly

15:45 left Site 16:00 Propper off buckets at Margan Environmental & then wentto office ()

9:30 left Office 10:00 Picked up 2 5-saller buckets of Hr Oz of 1 5- gallon bucket of water from Morgan Environnetal

10:45 Arrived at site - well li do + plays removed t took mounts.

> MW-13 depty to H20=15,95 (1.0.C.) MU-13 discolved oxygen = Max. (meter's uper limit = 185 MW-13 Temperature = 20,9°C

MU-F4: Well plug off, but well lid 5+11 on- (probably popped off from Exn.)

MV-F4: depth to H, 0=9,3/7.0.(.) MWF4- dissolved 0= >19.9mg/L/meter only gues +19.9mg, MU-F4-T0 = 19.4°C

Note: Water More turbid (brown in coloration) 1 MW-1: while clear in MW-F4

11:30 5 gallons H2Oz injeted into MW-13. 3 sallow H2UZ injectualito MW-F4

12:00 MW-13 To= 21,2°C w/high effer vorcence MW-F470= 20.80C w/ medium to low efferver con w Liquid levels still at casing tops at each well

12:15 ~ I gallon H2Oz injected into MU-13.

12:30 MW-137° = 22.7°C w/ high effusc. MV-F47°= 229°C u/med. televe effusc.

12:45 ~ 0.5 gellows Hz Oz added to MW-13

13:00 MW-13 T°= 22.9℃ W/ high effusc. MW-F4 To= 22,4°C w/ med, to low effuse.

13:15/20.5 gellow H2O2 added to MV-13.

13:30 MW-13 T° = 22.8°C U/ high effusc. MW-F4 To = 22.2°C ~/ med, to low effuse. Stopped Houz injection and Legan water addition

13:30-14:30 ~ 1.5 gallons voter about to MW-13 Very small and. HzO about to MW-F4

14:30 MW-13 TO=22.0°C w/ high effuse. MW-F4 T°= 22.2°C W/ mid, tolor effosc. (Vells plusged (upper tightly)

14:30-15:00 monitored wells for 1/2 hour

15:00 left site 15:30 Acriva office

7 gallens Holy in Mh-13 today 3 gallows H202 into MW-F4 today

Short Field Event Left for site MW-F4 Depth to Vater = 10,91 (T.O.C.)
MW-F4 Dissolved Oz = Max, (19.9mg/Lisuppli)
Limit for mater Well plug + lid sealed/capped tishty 09:40 MW-13 Depth to H20=14.6' (T.O.C.)

MW-13 D.O. = Max (meter only went up to
19.9m31,

Well plug and lid sealed/capped tightly

10:20 Ayrind at U.C. office 10:30 Un baded equipment

08:30

09:20

Groundwater Monitoring Field Sheet

Well ID	Time	DTP	DTW	Product Thickness	Amount of Product Removed	Casing Diam.	Comment
MW-13	12 25	/	11 07	/	/	2 ′	DO = 10 50 09/L
MW-F4	12.50		10.05	/		2 "	00= > 19 99 119/1
						1	
		- Alexander					

Project Name: OPKLAND - FRUIT VALE	Project Number/Task: 153-1669-029
Measured By: Meyevs	Date: 6/24/02

CAMBRIA

DAILY FIELD REPORT

Project Name. OAKLAND - ERUIT VALE	Cambria Mgr: MHF	Field Person: 4 Meyers
Project Number: 153-1664-629	Date: 70 - 24 - 02	Site Address:
General Tasks: MEASURE DO 1	DEPTIL 10 ARIET	2002 Kruiticie

		,	
Time	Activity/Comments	Code	Hours
11 45	LUFT OFFICE		
12 00	ANDIVE POSITE		
	BEGIN W/ MW-13 SET-UP CONES & BARRICADES, RATIONE CAP + U	0.	<u> </u>
	WELL HAS POSITIVE PRESSURE TAKE READINGS. REPLACE CAP +		-
	LIQ. RELEVE CONES + PARTICAGES		
12 90	FINISHED MW-13		
		-	
12.50	BEGIN MW-F4		
	WELL HAS LOCK ON TAF, UNKNOWN THY, NOT TYPICA	<u></u>	
	DOLPHIN LOCK. PULL OFF (AP. TAKE DEFTH .O H.O		
	PROPLEM W/ DO METER. GET EV 4 DISPLAY NO DO READ.		
	RETURNS FROM LUNCIT, BEGIN WALT 7:05		
	the love of the property of th		
1 30	SPOKE WITH MARY C 130. SAID TO RETURN TO OFFICE.		
	LEFT SITE @ 150. MANUEL CALLED SAID EN4 MESSAGE		
150	MEANS > 19.9 m3/L.		
2.10	ANRIVED OFFICE @ Z 10		
7 15	UNLONG EINISHED	-	
			<u> </u>
TOTAL ATTICONS			<u> </u>

F VTEMPLATE/FORMS/FIELD/FIELDRPT WPD NSM 8/16/94

APPENDIX C

Laboratory Analytical Data Sheets



	Curtis & Tompkins	Laboratories Anal	ytical Report
Lab #: Client: Project#:	170577 LFR Levine Fricke 001-09225-04	Location: Prep:	City of Oakland/2622Fruit EPA 5030B
Matrix: Units:	Water uq/L	Sampled: Received:	02/13/04 02/13/04

Field ID: Type: Lab ID:

MW-F4 SAMPLE 170577-001 Diln Fac: Batch#: Analyzed:

2.000 88453 02/14/04

Analyte Gasoline C7-C12 Analysis EPA 8015B EPA 8021B Result RL 6,100 H 42 C 2.6 C 100 1.0 Benzene Toluene 1.0 EPA 8021B EPA 8021B EPA 8021B Ethylbenzene 650 1.0 ĪĬ C m,p-Xylenes o-Xylene 1.0 1.0 EPA 8021B

Surrogate	%REC	Limits		Analysis	 7 34	3	 7.
Trifluorotoluene (FID)	143 *	74-142	EPA	8015B	 		
Bromofluorobenzene (FID)	136	80-139	EPA	8015B			
Trifluorotoluene (PID)	106	55-139	EPA	8021B			
Bromofluorobenzene (PlD)	124	62-134	EPA	8021 <u>B</u>			

Field ID:

MW-F4-D SAMPLE

Diln Fac:

2.000

Type: Lab ID: 170577-002

Batch#: 88453 'Analyzed: 02/13/04

Analyte	Result	RL	Analysis	
Gasoline C7-C12	6,300 H	100	EPA 8015B	
Benzene	48 C	1.0	EPA 8021B	
Toluene	5.6 C	1.0	EPA 8021B	
Ethylbenzene	680	1.0	EPA 8021B	
m,p-Xylenes	11 C	1.0	EPA 8021B	
o-Xylene	1.2	1.0	EPA 8021B	

Surrogate	%REC	Limits	, , ,	Analysis	 Jan 1988 1	 1 2 2 2 2
Trifluorotoluene (FID)	103	74-142	EPA	8015B	 	
Bromofluorobenzene (FID)	116	80-139	EPA	8015B		
Trifluorotoluene (PID)	96	55-139	EPA	8021B		
Bromofluorobenzene (PID)	110	6 <u>2-134</u>	EPA	8021B	 	

^{*=} Value outside of QC limits; see narrative C= Presence confirmed, but RPD between columns exceeds 40%

H= Heavier hydrocarbons contributed to the quantitation ND= Not Detected

RL= Reporting Limit Page 1 of 3



	Curtis & Tompkins	Laboratories Anal	
Lab #:	170577	Location:	City of Oakland/2622Fruit
Client:	LFR Levine Fricke	Prep:	EPA 5030B
Project#:	001-09225-04		
Matrix:	Water	Sampled:	02/13/04
Units:	uq/L	Received:	02/13/04

Field ID: Type: Lab ID:

MW - 13SAMPLE 170577-003 Diln Fac: Batch#: Analyzed:

1.000 88453 02/14/04

Analyte	Result	RL	*Analysis	
Gasoline C7-C12	4,500 н	50	EPA 8015B	
Benzene	42	0.50	EPA 8021B	
Toluene	5.2 C	0.50	EPA 8021B	
Ethylbenzene	38	0.50	EPA 8021B	
m,p-Xylenes	5.9	0.50	EPA 8021B	
o-Xylene	1.5 C	0.50	EPA 8021B	

Surrogate	%REC	Limits		
Trifluorotoluene (FID)	102	74-142	EPA 8015B	
Bromofluorobenzene (FID)	150 *	80-139	EPA 8015B	
Trifluorotoluene (PID)	112	55-139	EPA 8021B	
Bromofluorobenzene (PID)	125	62-134	EPA 8021B	

Field ID: Type:

FIELD BLANK SAMPLE

Lab ID: Diln Fac:

170577-004

1.000

Analyte	Result	RL .	Batch#	Analyzed	Analysis	
Gasoline C7-C12	ND	50	88453	02/13/04	EPA 8015B	
Benzene	ND	0.50	88453	02/13/04	EPA 8021B	
Toluene	0.62	0.50	88486	02/16/04	EPA 8021B	
Ethylbenzene	ND	0.50	88453	02/13/04	EPA 8021B	
m,p-Xylenes	ND	0.50	88453	02/13/04	EPA 8021B	
o-Xylene	ND	0.50	88453	02/13/04	EPA 8021B	

Surrogate	%REC	Limits	Batch#	Analyzed	Analysis	a Marie Francis of wind to
Trifluorotoluene (FID)	99	74-142	88453	02/13/04		
Bromofluorobenzene (FID)	124	80-139	88453	02/13/04	EPA 8015B	
Trifluorotoluene (PID)	97	55-139	88453	02/13/04	EPA 8021B	
Bromofluorobenzene (PID)	121	62-134	88453	02/13/04	EPA 8021B	

^{*=} Value outside of QC limits; see narrative C= Presence confirmed, but RPD between columns exceeds 40% H= Heavier hydrocarbons contributed to the quantitation

ND= Not Detected RL= Reporting Limit Page 2 of 3



	Curtis & Tompkins L	aboratories Analy	tical Report
Lab #: Client: Project#:	170577 LFR Levine Fricke 001-09225-04	Location: Prep:	City of Oakland/2622Fruit EPA 5030B
Matrix: Units:	Water uq/L	Sampled: Received:	02/13/04 02/13/04

Type: Lab ID:

BLANK QC240871 1.000

Batch#: Analyzed: 88453 02/13/04

Diln Fac:

Analyte	Result	RI ₂	Analysis	
Gasoline C7-C12	ND	50	EPA 8015B	
Benzone	ND	0.50	EPA 8021B	
Toluene	ND	0.50	EPA 8021B	
Ethylbenzene	ND	0.50	EPA 8021B	
m,p-Xylenes	ND	0.50	EPA 8021B	
o-Xylene	ND	0.50	EPA 8021B	

Surrogate	%REC	Limits	Analysis
Trifluorotoluene (FID)	87	74-142	EPA 8015B
Bromofluorobenzene (FID)	103	80-139	EPA 8015B
Trifluorotoluene (PID)	86	55-139	EPA 8021B
Bromofluorobenzene (PID)	101	<u>62-134</u>	EPA 8021B

Type: Lab ID: Diln Fac:

BLANK OC241024 1.000

Batch#: Analyzed: 88486 02/16/04

Analyte	Result	Water RL	Analysis
Toluene	ND ND	0.50	EPA 8021B

Surrogate	%REC	Limits	Analysis (
Trifluorotoluene (FID)	99	74-142	EPA 8015B	
Bromofluorobenzene (FID)	102	80-139	EPA 8015B	1
Trifluorotoluene (PID)	93	55-139	EPA 8021B	1
Bromofluorobenzene (PID)	97	62-134	EPA 8021B]

^{*=} Value outside of QC limits; see narrative
C= Presence confirmed, but RPD between columns exceeds 40%

H= Heavier hydrocarbons contributed to the quantitation ND= Not Detected RL= Reporting Limit Page 3 of 3



	The state of the s	aboratories Ana	ytical Report
Lab #:	170577	Location:	City of Oakland/2622Fruit
Client:	LFR Levine Fricke	Prep:	EPA 5030B
Project#:	001-09225-04	Analysis:	EPA 8021B
Type:	BS	Diln Fac:	1.000
Lab ID:	QC240872	Batch#:	88453
Matrix:	Water	Analyzed:	02/13/04
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits	• • • •
Gasoline C7-C12		NA			
Benzene	20.00	21.11	106	80-120	
Toluene	20.00	20.26	101	80-120	
Ethylbenzene	20.00	20.78	104	80-120	
m,p-Xylenes	40.00	36.60	92	80-120	
o-Xylene	20.00	20.38	102	80-120	

Surrogate		Result	%REC	Limits	100
Trifluorotoluene (FID)	NA				
Bromofluorobenzene (FID)	NA				
Trifluorotoluene (PID)			89	55-139	
Bromofluorobenzene (PID)			107	62-134	



	Curtis & Tompkins Laboratories Analytical Report					
Lab #:	170577	Location:	City of Oakland/2622Fruit			
Client:	LFR Levine Fricke	Prep:	EPA 5030B			
Project#:	001-09225-04	Analysis:	EPA 8015B			
Type:	LCS	Diln Fac:	1.000			
Lab ID:	QC240873	Batch#:	88453			
Matrix:	Water	Analyzed:	02/13/04			
Units:	ug/L	-				

Analyte	Spiked	Result	₹REC	Limits
Gasoline C7-C12	2,000	1,984	99	80-120
Benzene		NA		
Toluene		NA		
Ethylbenzene		NA		
m,p-Xylenes o-Xylene		NA		
o-Xylene ·		NA		

Surrogate	Result	%REC	Limits	A Comment	
Trifluorotoluene (FID)		104	74-142		
Bromofluorobenzene (FID)		110	80-139		
Trifluorotoluene (PID)	АИ				
Bromofluorobenzene (PID)	NA				



* * *	Curtis & Tompkins	Laboratories Anal	ytical Report
Lab #:	170577	Location:	City of Oakland/2622Fruit
Client:	LFR Levine Fricke	Prep:	EPA 5030B
Project#:	001-09225-04	Analysis:	EPA 8015B
Field ID:	ZZZZZZZZZZ	Batch#:	88453
MSS Lab ID:	170560-030	Sampled:	02/11/04
Matrix:	Water	Received:	02/12/04
Units:	ug/L	Analyzed:	02/14/04
Diln Fac:	1.000		

Type:

MS

Lab ID:

QC240975

Analyte	MSS Result	Spiked	Result	%REC Limits
Gasoline C7-C12	14.84	2,000	2,058	102 80-120
Benzene			NA	
Toluene			NA	
Ethylbenzene			NA	
m,p-Xylenes			NA	
o-Xylene			NA	

Surrogate	Result	%REC	Limits	
Trifluorotoluene (FID)		109	74-142	
Bromofluorobenzene (FID)		119	80-139	
Trifluorotoluene (PID)	NA			
Bromofluorobenzene (PID)	NA			

Type:

MSD

Lab ID:

QC240976

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Gasoline C7-C12	2,000	2,092	104	80-120	2	20
Benzene		NA				
Toluene		NA				
Ethylbenzene		NA				
m,p-Xylenes		NA				
o-Xylene		NA				

Surrogate		Result	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	%REC	Limits		A CONTRACT OF THE PROPERTY OF
Trifluorotoluene (FID)				114	74-142		
Bromofluorobenzene (FID)				125	80-139		
Trifluorotoluene (PID)	NA						
Bromofluorobenzene (PID)	NA					 	

NA= Not Analyzed

RPD= Relative Percent Difference

Page 1 of 1



	Curtis & Tompkins La	aboratories Anal	
Lab #:	170577	Location:	City of Oakland/2622Fruit
Client:	J.FR Levine Fricke	Prep:	EPA 5030B
Project#:	001-09225-04	Analysis:	EPA 8021B
Type:	BSD	Diln Fac:	1.000
Lab ID:	QC240996	Batch#:	88453
Matrix:	Water	Analyzed:	02/14/04
Units:	ug/L		

Analyte	Spikéd	Result	%REC_	Limits	RPĎ	Lim
Gasoline C/-C12		NA		_		
Benzene :	20.00	20.93	105	80-120	1	20
Toluene	20.00	19.78	99	80-120	2	20
Ethylbenzene	20.00	19.87	99	80-120	4	20
m,p-Xylenes	40.00	36.51	91	80-120	0	20
o-Xylene	20.00	20.13	101	80-120	1	20

Surrogate		Result	%REC	Limits
Trifluorotoluene (F1D)	NA			
Bromofluorobenzene (FID)	NA			
Trifluorotoluenc (PID)			86	55-139
Bromofluorobenzene (PID)			105	62-134



	Curtis & Tompkins L	aboratories Anal	ytical Report
Lab #:	170577	Location:	City of Oakland/2622Fruit
Client:	LFR Levine Fricke	Prep:	EPA 5030B
Project#:	001-09225-04	Analysis:	EPA 8021B
Type:	BS	Diln Fac:	1.000
Lab ID:	QC241025	Batch#:	88486
Matrix:	Water	Analyzed:	02/16/04
Units:	ug/L		

	Analyte	Spiked	Result	%REC	Limits	- A-1, - 1,
Toluene		20.00	17.85	89	80-120	

Surrogate	Resi	11t %REC	Limits	
Trifluorotoluene (FID)	NA			
Bromofluorobenzene (FID)	NA			
Trifluorotoluene (PID)		92	55-139	
Bromofluorobenzene (PID)		93	62-134	



	Curtis & Tompkins I	aboratories Anal	ytical Report
Lab #:	170577	Location:	City of Oakland/2622Fruit
Client:	LFR Levine Fricke	Prep:	EPA 5030B
Project#:	001-09225-04	Analysis:	EPA 8021B
Туре:	BSD	Diln Fac:	1.000
Lab ID:	QC241062	Batch#:	88486
Matrix:	Water	Analyzed:	02/16/04
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits I	RPD Lim
Toluene	20.00	18.47	92	80-120 3	3 20

Surrogate	Result	%REC	Limits
Trifluorotoluene (FID)	NA		
Bromofluorobenzene (FID)	АИ		
Trifluorotoluene (PID)		97	55-139
Bromofluorobenzene (PID)		101	62-134



	And And And And And And And And And And	Iron	
Lab #:	170577	Location:	City of Oakland/2622Fruit
Client:	LFR Levine Fricke	Prep:	EPA 3010
Project#:	001-09225-04	Analysis:	EPA 6010B
Analyte:	Iron	Sampled:	02/13/04
Matrix:	Filtrate	Received:	02/13/04
Units:	ug/L	Prepared:	02/16/04
Diln Fac:	1.000	Analyzed:	02/17/04
Batch#:	88506		

Field ID	Type Lab ID	Result	RL	
MW-F4	SAMPLE 170577-001	ND	100	
MW-13	SAMPLE 170577-003	2,000	100	
	BLANK QC241081	ND	100	



		Iron	
Lab ∦:	170577	Location:	City of Oakland/2622Fruit
Client:	LFR Levine Fricke	Prep:	EPA 3010
Project#:	001-09225-04	Analysis:	EPA 6010B
Analyte:	Iron	Batch#:	88506
Matrix:	Filtrate	Prepared:	02/16/04
Units:	ug/L	Analyzed:	02/17/04
Diln Fac:	1.000		

Type	Lab ID	Spiked	Result	%REC	Limits	RPD	Lim	
BS	QC241082	1,000	942.5	94	80-120			
BSD	QC241083	1,000	889.5	89	80-120	6	20	



	Walter Commence of the Commenc	Iron	
Lab #:	170577	Location:	City of Oakland/2622Fruit
Client:	LFR Levine Fricke	Prep:	EPA 3010
Project#:	001-09225-04	Analysis:	EPA 6010B
Analyte:	Iron	Batch#:	88506
Field ID:	2222272222	Sampled:	02/13/04
MSS Lab ID:	170586-005	Received:	02/13/04
Matrix:	Filtrate	Prepared:	02/16/04
Units:	ug/L	Analyzed:	02/17/04
Diln Fac:	1.000		

Type	Lab ID	MSS Result	Spiked	Result	%REC	Limits	RPD	Li.m
MS	QC241084	291.9	1,000	1,140	85	59-121		•
MSD	QC241085		1,000	1,094	80	59-121	4	20



		Nitrate Ni	trogen	4.5	,	.*		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Lab #:	170577	Loc	cation:	City o	f Oaklan	d/26221	Fruit	
Client:	LFR Levine Fricke	Ana	alysis:	EPA 30	0.0			
Project#:	001-09225-04							
Analyte:	Nitrogen, Nitrate	Bat	tch#:	88523				
Matrix:	Water	Sar	mpled:	02/13/	04			
Units:	mg/L	Red	ceived:	02/13/	04			
Diln Fac:	1.000_	Ana	alyzed:	02/13/	04			

Field ID	Type Lab ID	Result	RL	
MW-F4	SAMPLE 170577-001	ND	0.05	
MW-13	SAMPLE 170577-003	ND	0.05	İ
	BLANK QC241153	ND	0.05	



	Nitrate	Nitrogen	
Lab #:	170577	Location:	City of Oakland/2622Fruit
Client:	LFR Levine Fricke	Analysis:	EPA 300.0
Project#:	001-09225-04		
Analyte:	Nitrogen, Nitrate	Batch#:	88523
Field ID:	MW-F4	Sampled:	02/13/04
MSS Lab ID:	170577-001	Received:	02/13/04
Matrix:	Water	Analyzed:	02/13/04
Units:	mg/L		

Type	Lab ID	MSS Result	Spiked	Result	%REC	Limits	RPD	Lim	Diln Fac
BS	QC241154		1.000	0.9595	96	80-120			1.000
BSD	QC241155		1.000	1.104	110	80-120	14	20	1.000
MS	QC241156	<0.04600	5.000	4.994	100	80-120			10.00
MSD	QC241157		5.000	5.012	100	80-120	0 _	20	10.00



		Sulfate			
Lab #:	170577	Location:	City of Oakland/2622Fruit		
Client:	LFR Levine Fricke	Analysis:	EPA 300.0		
Project#:	001-09225-04				
Analyte:	Sulfate	Batch#:	88523		
Matrix:	Water	Sampled:	02/13/04		
Units:	mg/L	Received:	02/13/04		
Diln Fac:	1.000	Analyzed:	02/13/04		

Field ID	Type Lab ID	Result	RL	
MW-F4	SAMPLE 170577-001	ND	0.50	
MW-13	SAMPLE 170577-003	0.76	0.50	ĺ
	BLANK QC241153	ND	0.50	



		Sulfate	The state of the s
Lab #:	170577	Location:	City of Oakland/2622Fruit
Client:	LFR Levine Fricke	Analysis:	EPA 300.0
Project#:	001-09225-04		
Analyte:	Sulfate	Batch#:	88523
Field ID:	MW-F4	Sampled:	02/13/04
MSS Lab ID:	170577-001	Received:	02/13/04
Matrix:	Water	Analyzed:	02/13/04
Units:	mg/L		

Туре	Lab ID	MSS Result	Spiked	Result	%REC	Limits	RPD	Lim D	iln Fac
BS	QC241154		10.00	9.850	99	80-120		3	.000
BSD	QC241155		10.00	10.79	108	80-120	9	20 1	.000
MS	QC241156	<0.1000	50.00	50.18	100	80-120		1	0.00
MSD	QC241157		50.00	47.73	95	80-120	5	20 1	0,00



		Iron	
		22011	
Lab #:	170577	Location:	City of Oakland/2622Fruit
Client:	LFR Levine Fricke	Prep:	EPA 3010
Project#:	001-09225-04	Analysis:	EPA 6010B
Analyte:	Iron	Sampled:	02/13/04
Units:	ug/L	Received:	02/13/04
Diln Fac:	1.000	Prepared:	02/16/04
Batch#:	88506	Analyzed:	02/17/04

Field ID	Type	Lab ID	Matrix	Result	ŘL
MW-F4	SAMPLE	170577-001	Water	5,600	100
MW-13	SAMPLE	170577-003	Water	5 , 900	100
	BLANK	QC241081	Filtrate	ND	100



		Tron	
Lab #:	170577	Location:	City of Oakland/2622Fruit
Client:	LFR Levine Fricke	Prep:	EPA 3010
Project#:	001-09225-04	Analysis:	EPA 6010B
Analyte:	Iron	Batch#:	88506
Matrix:	Filtrate	Prepared:	02/16/04
Units:	ug/L	Analyzed:	02/17/04
Diln Fac:	1.000		

Type	Lab ID	Spiked	Result	%REC	Limits	RPD	Li,m	
BS	QC241082	1,000	942.5	94	80-120			
BSD	QC241083	1,000	889.5	89	80-120	6	20	



, , , , , , , , , , , , , , , , , , , ,		Iron		
	•			
Lab #:	170577	Location:	City of Oakland/2622Fruit	
Client:	LFR Levine Fricke	Prep:	EPA 3010	
Project#:	001-09225-04	Analysis:	EPA 6010B	
Analyte:	fron	Batch#:	88506	
Field ID:	222222222	Sampled:	02/13/04	
MSS Lab ID:	170586-005	Received:	02/13/04	
Matrix:	Filtrate	Prepared:	02/16/04	
Units:	ug/L	Analyzed:	02/17/04	
Diln Fac:	1.000			

Type	Lab ID	MSS Result	Spiked	Result	%REC	Limits	RPD	Lim
MS	QC241084	291.9	1,000	1,140	85	59-121		
MSD	QC241085		1,000	1,094	80	59-121	4	20