# Baselin E



### ENVIRONMENTAL CONSULTING

10 February 1997 92404-D1

Mr. Joseph Cotton City of Oakland Environmental Services 1333 Broadway Suite 330 Oakland, CA 94612

Subject: December 1996 Semi-Annual Groundwater Monitoring Report, 2662 Fruityale

Avenue, Oakland, California

### Dear Joseph:

This report documents the December 1996 groundwater monitoring event performed by BASELINE Environmental Consulting at the City of Oakland's property located at 2662 Fruitvale Avenue in Oakland, California (Figure 1). BASELINE has been performing groundwater monitoring at the site since August 1993. The purpose of the groundwater monitoring program is to identify changes in shallow groundwater quality at the site over time. Groundwater monitoring during this monitoring event also included evaluation of groundwater conditions that affect the activity of intrinsic bioremediation of petroleum hydrocarbons.

### Background

A previous Phase I site assessment indicated that a service station, which included an auto repair facility, was present on the site from the 1940s to the 1980s. In 1983, the City of Oakland purchased the site from Texaco. The site was subsequently rented for use as a produce stand and Christmas tree sales lot.

In January and August 1993, BASELINE performed soil and groundwater investigations at the site. The results of these investigations identified the presence of petroleum hydrocarbons at varying concentrations in the soil at the sampled locations. The groundwater investigation, which included installation of three monitoring wells (MW-F1, MW-F2, and MW-F3), indicated that groundwater quality beneath the site was not significantly impacted by releases from the historic land use activities. Following the completion of these investigations, the City of Oakland demolished the structures on-site.

In September 1994, BASELINE installed a fourth monitoring well, MW-F4, and five soil borings on-site, as well as two well points, HP-F1 and HP-F3, off-site. Petroleum hydrocarbons were detected in the groundwater samples from MW-F4, HP-F1, and HP-F3.

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Oil and grease were detected in soil samples collected in the vicinity of a former sump location. An off-site well, MW-13, installed by others to investigate a release of petroleum hydrocarbons at 2681 Fruitvale Avenue, was also monitored by BASELINE. Approximately 0.5 foot of floating product was identified by BASELINE in MW-13 following purging of the well in 1994.

To assess the extent of gasoline in the groundwater downgradient of the site and downgradient of MW-13, two additional monitoring wells were installed in April and June 1995. Well MW-F5 was installed in April 1995 and well MW-F6 was installed in June 1995 along Fruitvale Avenue, south of Davis Street. The results of groundwater sampling performed in June 1995 indicated 0.10 mg/L of gasoline in a groundwater sample collected from MW-F5; all other petroleum hydrocarbon and BTEX results were below detection limits for both wells. Floating product continued to be present in MW-13. These results indicated that the limits of groundwater contamination at the site had been identified. Following the June 1995 sampling event, groundwater sampling was changed from quarterly to semi-annually.

Groundwater quality monitoring in December 1995 and June 1996 generally confirmed the previously collected data. The monitoring network data established that the extent of the plume of affected groundwater was limited to the area upgradient of MW-F5 and MW-F6 and downgradient of MW-F1. The location of the central area ("core") of the plume, located in the area of MW-F4 and MW-13, appeared to remain stable.

### Groundwater Sampling Activities, December 1996

Groundwater samples were collected from monitoring wells MW-F1, MW-F2, MW-F3, MW-F4, and off-site wells, MW-F5, MW-F6, and MW-13, on 13 December 1996 (Figure 2). Prior to sampling activities, the presence of floating product was checked and water levels were measured in each of the wells using a dual-interface probe. The probe was decontaminated by washing in a trisodium phosphate solution and rinsing in deionized water after use in each well.

On 13 December 1996, approximately three well volumes were slowly purged from each well using a peristaltic pump and new, disposable polyethylene tubing. The temperature, pH, dissolved oxygen, and electrical conductivity of the groundwater were monitored during purging until they appeared to have stabilized. All decontamination rinsate and purge water were stored on-site in a sealed drum pending laboratory analysis of the samples.

Groundwater samples were collected from each monitoring well immediately after the wells were purged. Samples were collected into sample bottles directly from the peristaltic pump. The sample bottles were labeled, placed in a cooler containing blue ice, and transported using chain-of-custody procedures to Chromalab, Inc., a California-certified laboratory. The groundwater samples were analyzed for gasoline, BTEX, sulfate, nitrate, and total iron.

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Groundwater sampling forms documenting the December 1996 sampling activities are included as Attachment A.

### **Analytical Results**

### Petroleum Hydrocarbons

Gasoline and BTEX were not identified in the groundwater samples collected from off-site monitoring wells MW-F5 and MW-F6 (Table 1). Low concentrations of gasoline were detected in the samples from MW-F2 (0.06 mg/L) and MW-F3 (0.18 mg/L). Gasoline was also detected in samples from MW-F4 (27 mg/L) and MW-13 (16 mg/L); these samples also contained BTEX (Table 1). The laboratory report for the December 1996 sampling event is included in Attachment B.

### Intrinsic Bioremediation Indication Parameters

Concentrations of nitrate, sulfate, and iron (which were quantified in the laboratory) and values of temperature, pH, and DO (which were quantified in the field during sample collection), were determined at each monitoring well location (Table 2). The laboratory report for the nitrate, sulfate, and iron analyses is included in Attachment B. The parameters determined in the field are presented in the groundwater sampling forms included in Attachment A. These data were collected to provide information on availability at electron acceptors in groundwater at and adjacent to the project site.

The presence of electron acceptors is a controlling influence on intrinsic bioremediation of groundwater affected by petroleum hydrocarbons. Biodegradation of hydrocarbons is an oxidation-reduction reaction. Oxidation of the hydrocarbons results in loss of electrons, which, in turn, results in reduction of available electron acceptors. The results of this testing indicate relatively high dissolved oxygen (4.0 mg/L), nitrate (0.5 mg/L), and sulfate (38 mg/L) levels in groundwater at the upgradient position of MW-F1 (Table 2). The levels of these electron acceptors are also relatively high at wells MW-F5 and MW-F6 located downgradient of the plume of groundwater affected by hydrocarbons. Conversely, the electron acceptors are significantly depleted in the areas of high petroleum hydrocarbons in groundwater. Nitrate and sulfate are not detectable at MW-F4 and MW-13 and the dissolved oxygen level is low (0.35 to 0.50 mg/L).

The depletion of electron acceptors within the plume indicates that aerobic biodegradation of petroleum hydrocarbons is occurring. Relatively high Fe<sup>+2</sup> levels at MW-F4 and MW-13 indicate that, under depleted oxygen, sulfate, and nitrate conditions within the plume, Fe<sup>+3</sup> is also being used (and reduced) as an electron acceptor.



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#### **Groundwater Flow Direction and Gradient**

The depth to groundwater measurements, collected in monitoring wells MW-F1 through MW-F6 and MW-13 during this groundwater monitoring event, ranged from 6.61 to 8.76 feet below ground surface. The direction of groundwater at the site was calculated to be directly toward the west, with a gradient magnitude of 0.033 ft/ft. Groundwater elevation data and calculated flow direction are summarized in Table 3 and shown on Figure 3.

#### **Conclusions**

- The groundwater quality at the southwestern corner of the site has been impacted by a release of gasoline. Gasoline and BTEX concentrations in samples from MW-F2, MW-F5, and MW-F6 have decreased or remained at levels below the laboratory reporting limit, suggesting that the margins of the plume affected by petroleum hydrocarbons are relatively stable. A slight increase in gasoline levels at MW-F3 from the results of the June 1996 sampling event does not represent a significant increase when compared to results from the December 1994, June 1995, and December 1995 sampling events.
- Floating product of measurable thickness was not present in the off-site well MW-13, downgradient of the project site. The lack of floating product suggests that previously detected floating product at this location has dissipated through evaporation, dilution, and/or intrinsic bioremediation.
- The westward groundwater flow direction calculated during this monitoring event is consistent with the groundwater flow directions from previous monitoring events (S47W to N87W).
- Depleted electron receptors (oxygen, sulfate, and nitrate) levels within the plume of groundwater affected by petroleum hydrocarbons indicate that natural aerobic biodegradation processes are active at the project site. The dissolved oxygen levels (4.0 mg/L) in the upgradient well MW-F1 are relatively high as are nitrate and sulfate levels. Oxygen levels of 1 to 2 mg/L are generally considered sufficient to support intrinsic aerobic bioremediation. The natural supply of electron receptors through groundwater flow would sustain the current level of bioremediation.
- The analytical results for the December 1996 groundwater monitoring event confirm previously collected data at the site. The extent of the plume of affected groundwater is reasonably defined by the existing monitoring well network. The plume has not migrated to the downgradient positions of MW-F5 and MW-F6, suggesting that the plume is small (less than 150 feet in length) and relatively stable.
- In response to a request made by Mr. Barney Chan of the Alameda County Department of Environmental Health (ACDEH), the appropriateness of placement of oxygen

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releasing compounds (ORCs) in Monitoring Wells MW-13 and MW-F4 has been evaluated. Although an increase in oxygen levels in groundwater within the central portion of the hydrocarbon-affected plume would enhance aerobic bioremediation, placement of ORCs within the existing two-inch monitoring wells would not be an effective method of achieving this goal. To establish significant improvement in the mass balance between available oxygen and petroleum hydrocarbon concentrations, a large mass of oxygen (over 1,000 pounds) would be required. The wells would not provide an opportunity for placement of this amount of ORC or an appropriate distribution of the released oxygen. In addition, the function of the wells for monitoring water quality would be significantly reduced. The near-field effects of the released oxygen on groundwater at the wells would reduce the representativeness of the groundwater quality data.

#### Recommendations

• Semi-annual groundwater monitoring should be continued at MW-F2 through MW-F6 and MW-13 to confirm the stability of the plume of affected groundwater. The next groundwater monitoring event should be conducted in June 1997.

Copies of this report will be submitted to Mr. Barney Chan of the Alameda County Department of Environmental Health and Mr. Richard Hiett of the San Francisco Bay Regional Water Quality Control Board. Should you have any questions regarding this report or need further information, please do not hesitate to contact us at your convenience.

Sincerely,

Kevin O'Dea

Senior Geologist

Cert. Eng. Geologist No. 1702

Bella Bakrania

Kelle Bake

Staff Engineer

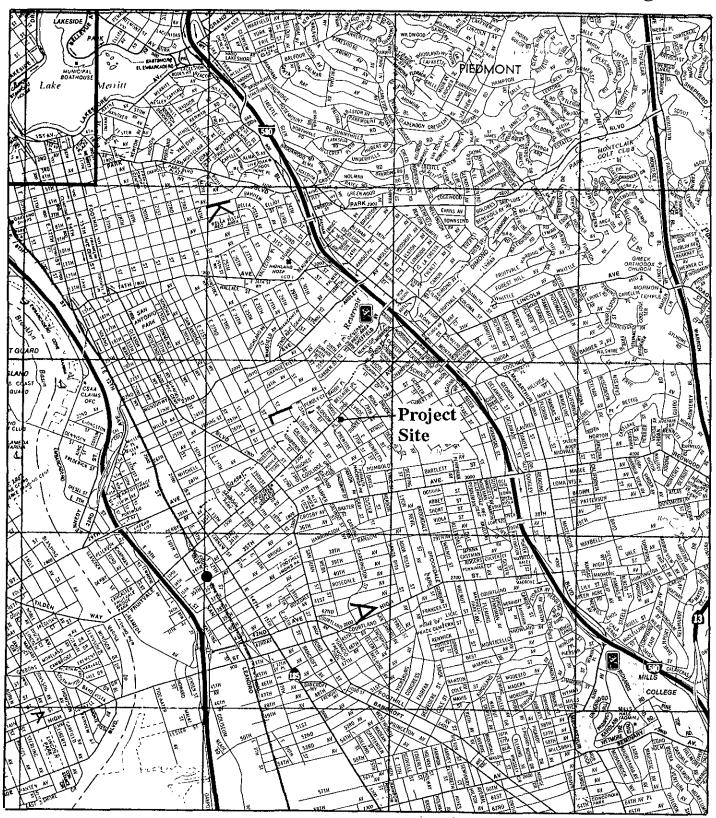
KOD:BB:tt Attachments

cc: Barney Chan, Alameda County, w/attachments

Richard Hiett, San Francisco Bay Regional Water Quality Control Board, w/attachments

## **REGIONAL LOCATION**

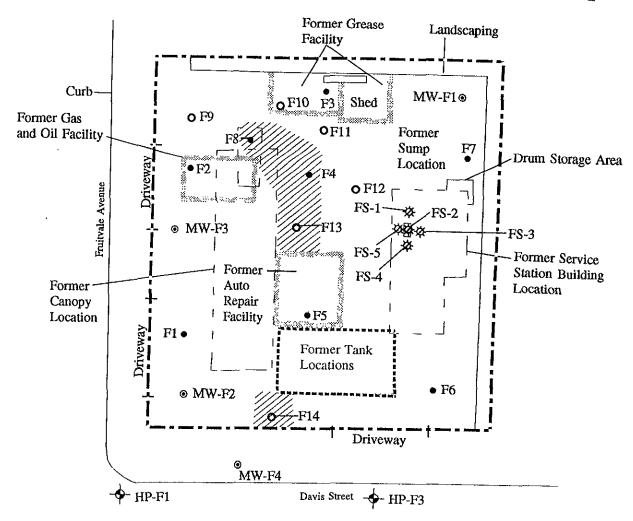
Figure 1



2662 Fruitvale Avenue Oakland, California



BASELINE



● MW-13

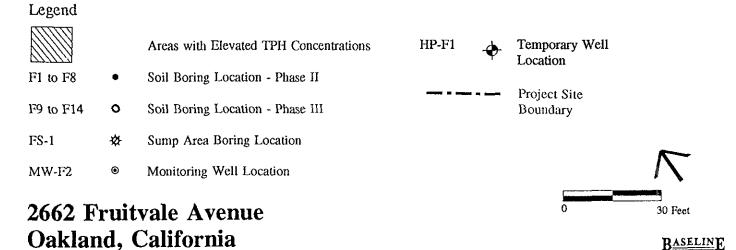
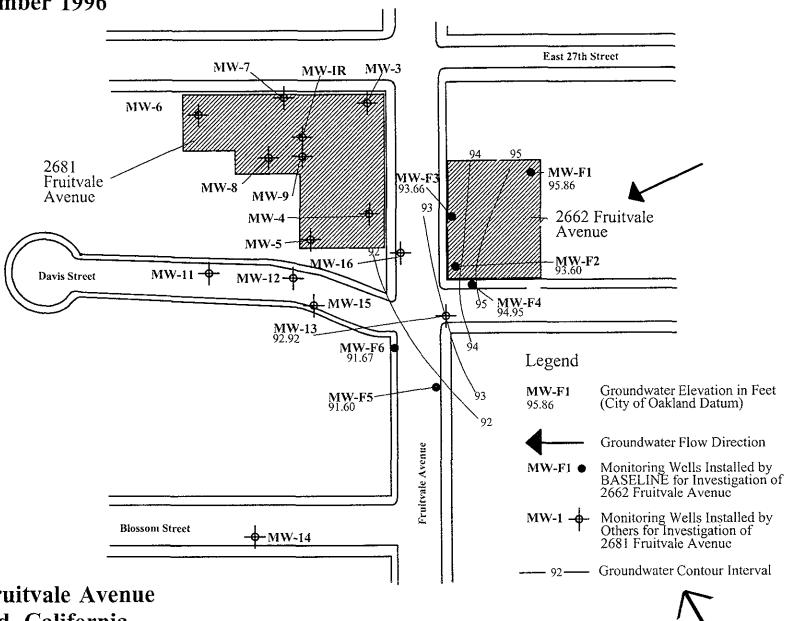




Figure 3

13 December 1996



2662 Fruitvale Avenue Oakland, California

Source: Base Map - Modified from Groundwater Technology, Inc., 1993, Site Plan Map.

100 Feet BASELINE

TABLE 1
SUMMARY OF ANALYTICAL RESULTS, GROUNDWATER
2662 Fruitvale Avenue, Oakland, California
(mg/L)

Sample Location	Sample Date	TPH as Gasoline <sup>1</sup>	TPH as Motor Oil <sup>2</sup>	Benzene <sup>3</sup>	Toluene <sup>3</sup>	Ethyl- benzene <sup>3</sup>	Xylenes <sup>3</sup>
Monitoring Wells							
Wontoring Wens							
MW-F1	08-16-93	<0.05	< 0.5	< 0.002	< 0.002	< 0.002	< 0.002
	06-29-94	< 0.05		< 0.0005	< 0.0005	< 0.0005	< 0.0005
	09-09-94	<0.9		< 0.0009	< 0.0009	< 0.0009	< 0.0009
	12-21 <b>-</b> 94	< 0.05		<0.0005	<0.0005	< 0.0005	< 0.0005
	06-30-95	< 0.05		< 0.0005	< 0.0005	< 0.0005	< 0.0005
	12-29-95	<0.05		<0.0005	< 0.0005	<0.0005	< 0.0005
MW-F2	08-16-93	< 0.05	<0.5	< 0.002	< 0.002	< 0.002	< 0.002
	06-29-94	< 0.05		< 0.0005	< 0.0005	< 0.0005	< 0.0005
	09-09-94	< 0.9		< 0.0009	< 0.0009	< 0.0009	< 0.0009
	12-21-94	0.096		< 0.0005	< 0.0005	< 0.0005	< 0.0005
	06-30-95	0.34		< 0.0005	< 0.0005	< 0.0005	0.0005
	12-29-95	< 0.05		< 0.0005	< 0.0005	< 0.0005	< 0.0005
	06-27-96	0.064		0.0012	< 0.0005	< 0.0005	< 0.0005
	12-13-96	0.06	a-m	<0.0005	<0.0005	< 0.0005	< 0.0005
MW-F3	08-16-93	<0.1	<0.5	< 0.002	<0.002	< 0.002	< 0.002
1.21, 10	06-29-94	< 0.05		< 0.0005	< 0.0005	< 0.0005	< 0.0005
	09-09-94	<0.9		< 0.0009	< 0.0009	< 0.0009	< 0.0009
	12-21-94	0.13	<del></del>	< 0.0005	0.0013	< 0.0005	< 0.0005
	06-30-95	0.11		< 0.0005	< 0.0005	< 0.0005	< 0.0005
	12-29-95	0.35		0.0008	< 0.0005	0.0012	0.0007
-	06-27-96	0.088		0.002	<0.0005	< 0.0005	< 0.0005
	12-13-96	0.18	_	< 0.0005	< 0.0005	< 0.0005	< 0.0005
MW-F4	09-09-94	3,4-3.5		0.029/0.028	0.0030/0.0028	0.038/0.033	0.094/0.099
747 24 - 7 - 4	12-21-94	37		0.66	<0.1	2.3	5.9
	06-30-95	9.2		0.18	0.019	0.76	1.0
	12-29-95	38		0.61	0.14	4.3	5.8
	06-27-96			0.081	0.0095	4.5 0.52	0.29
	12-13 <b>-</b> 96	6.2 27		0.39	0.0095	3.2	3.7

Table 1 - Summary of Analytical Results, Groundwater - continued

Sample Location	Sample Date	TPH as Gasoline <sup>1</sup>	TPH as Motor Oil <sup>2</sup>	Benzene <sup>3</sup>	Toluene <sup>3</sup>	Ethyl- benzene <sup>3</sup>	Xylenes³
Location	Date	···	Motor On				
MW-F5	06-30-95	0.10		< 0.0005	< 0.0005	< 0.0005	< 0.0005
	12-29-95	<0.05		<0.0005	< 0.0005	< 0.0005	0.0007
	06 <b>-</b> 27-96	< 0.05		<0.0005	< 0.0005	<0.0005	< 0.0005
	12-13-96	< 0.05		< 0.0005	<0.0005	< 0.0005	<0.0005
MW-F6	06-30-95	< 0.05		< 0.0005	<0.0005	< 0.0005	< 0.0005
	12-29-95	< 0.05		< 0.0005	< 0.0005	< 0.0005	< 0.0005
	06-27-96	< 0.05		< 0.0005	< 0.0005	< 0.0005	< 0.0005
	12-13 <b>-</b> 96	<0.05		< 0.0005	< 0.0005	< 0.0005	<0.0005
MW-13	12-21-94	3.3		0.33	< 0.013	0.024	0.24
	06-30-95	22		0.85	< 0.0005	1.2	1.6
	12-29-95	22		0.97	0.078	1.8	2.4
	06-27-96	18		0.63	0.026	1.1	1.0
	12-13-96	16		0.67	0.04	1.2	1.0
Soil Borings <sup>4</sup>							
F1 <sup>5</sup>	1-20-93	13	<0.5	0.61	<0.018	0.83	0.046
F2 <sup>5,6</sup>	1-20-93	6.8	< 0.5	0.011	< 0.002	0.016	< 0.002
F5	1-20-93	< 0.05					**
F7	1-20-93	< 0.05	<0.5				
<u>Hydropunch</u>							
HP-F1	9-09-94	26		0.46	0.16	1.5	4.4
HP-F3	9-09-94	0.21		0.0009	0.0007	0.0049	0.02

Notes:  $\langle x.x =$  Compound not identified above reporting limits.

x.x = Bold values indicate compound identified above reporting limits.

x.x/x.x = Analytical testing results for duplicate samples.

-- = Compound not analyzed.

TPH = Total petroleum hydrocarbons.

Sample locations are shown on Figure 2.

Laboratory reports for July 1996 groundwater analyses are included in Attachment B.

- Test Method = EPA 5030/8015.
- Test Method = EPA 3510/8015.
- Test Method = EPA 602 or 624.
- Water collected from open boreholes in January 1993.
  Sample also analyzed for Title 26 metals; all metal concentrations less than STLC.
- Sample contained trans-1,3-dichloropropene.

### TABLE 2 SUMMARY OF ANALYTICAL RESULTS, GROUNDWATER BIOREMEDIATION INDICATION PARAMETERS

2662 Fruitvale Avenue, Oakland, California (mg/L, unless otherwise noted)

Sample Location	7	Temp.	pH <sup>1</sup> (pH units)	DO <sup>1,2</sup>	Nitrate <sup>3,4</sup>	Sulfate <sup>3</sup>	Dissolved <sup>5</sup> Iron (Fe <sup>2t</sup> )
MW-F1	12/13/96	19.3	6.56	4.0	8.5	38	<0.10
MW-F2	12/13/96	21.1	6.57	0.55	0.20	8	0.24
MW-F3	12/13/96	20.4	6.59	0.50	0.69	23	0.11
MW-F4	12/13/96	21.0	6.54	0.50	< 0.05	<2	6.6
MW-F5	12/13/96	19.7	6.53	0.60	6.6	45	<0.10
MW-F6	12/13/96	20.3	6.80	1.00	0.44	39	<0.10
MW-13	12/13/96	21.1	6.50	0.35	<0.05	<2	6.8

Notes: Monitoring well locations are shown on Figure 2. Laboratory report is included in Attachment B.

- Value provided is from the purge water measured at the completion of well purging.
- DO = dissolved oxygen. Measurements taken by direct-reading DO meter at the time of sampling.
- <sup>3</sup> Test Method = EPA 300.
- 4 Laboratory noted that sample was received past recommended holding time for this analysis (analyzed 12/19/96).
- Sample filtered (0.45 micron membrane) and preserved at the time of sampling. Test Method = EPA 3005A/6010A.

TABLE 3
GROUNDWATER ELEVATION AND GRADIENT DETERMINATION DATA
2662 Fruitvale Avenue, Oakland, CA

		тос	Depth to	Groundwater	Groundwat	er Gradient
Monitoring Well	Date	Elevation (feet) <sup>1</sup>	Groundwater (feet)	Elevation (feet)	Direction	Magnitude
MW-FI	08/16/93	104.41	11.13	93.28	S88W	0.025
141 44 -1 1	06/29/94	104.41	10.38	93.53	N87W	0.026
	09/09/94		11.56	92.85	S82W	0.03
	12/21/94		8.96	95.45	S47W	0.028
	06/30/95		10.49	93.92	S86W	0.025
	12/29/95		9.38	95.03	N79W	0.027
	06/27/96		10.69	93.72	N85W	0.03
	12/13/96		8.55	95.86	N90W	0.033
MW-F2	08/16/93	102.22	12.15	90.07		
	06/29/94		11.74	90.48	1	
	09/09/94		12.21	90.01		
	12/21/94		10.34⁴	91.88		
	06/30/95		11.32	90.90		
	12/29/95		9.94	92.28		
	06/27/96		11.51	90.71		
	12/13/96		8.62	93.60		
MW-F3	08/16/93	102.42	11.99	90.43		
	06/29/94		11.40	91.02		
	09/09/94		12.39	90.03		
	12/21/94		9.32	93.10		
	06/30/95		11.14	91.28		
	12/29/95		10.08	92.34		
	06/27/96		11.31	91.11		
	12/13/96		8.76	93.66		
MW-F4	09/09/94	101.56	11.21	90.35		
	12/21/94		8.00	93.56		
	06/30/95		10.08	91.48		
	12/29/95		8.52	93.04		
	06/27/96		9.75	91.81		
	12/13/96		6.61	94.95		
MW-F5	06/30/95	100.32	11.09	89.23		
- ''	12/29/95		9.37	90.95		•
	06/27/96		11.33	88.99		
	12/13/96		8.72	91.60		
MW-F6	06/30/95	100.11	10.96	89.15		
	12/29/95		9.84	90.27		
	06/27/96		10.98	89.13		
	12/13/96		8.44	91.67		
MW-13 <sup>2</sup>	09/09/94 <sup>3</sup>	101.20	12.27	88.93		
<del></del>	12/21/94 <sup>4,5</sup>		9.32	91.88		
	06/30/95 <sup>6</sup>		11.32	89.88	[	
	12/29/95 <sup>7</sup>		9.00	92.20		
	06/27/96 <sup>8</sup>		11.49	89.71		
	12/13/96		8.28	92.92		

#### Table 3 - continued

Note: See Figure 3 for groundwater flow direction and contours.

- Elevations are presented as feet above City of Oakland datum (which is three feet below mean sea level datum).
- <sup>2</sup> Monitoring well installed by Resna for investigation of 2681 Fruitvale Avenue.
- Approximately 0.04 feet of hydrocarbon product detected by dual interface probe.
- 4 Groundwater level had not completely stabilized prior to measurement
- 5 Approximately 0.25 inch free product measured in bailer prior to purging.
- <sup>6</sup> Hydrocarbon sheen observed on dual interface probe when removed from the well; hydrocarbon not detected by probe.
- Groundwater level approximate hydrocarbon/water level not detected by probe measurement not used in groundwater flow calculations.
- <sup>8</sup> Approximately 1/3-inch of free product measured in bailer prior to purging.

ATTACHMENT A
GROUNDWATER SAMPLING FORMS

Project no.:		92404-D0		Well no.:	MW-F1		Date: 12/13/96		
Project name:		Fruitvale Aver	nue	Depth of we	ell from TOC (feet):	25.11			
Location:		2662 Fruitvale		Well diamet		2			
•		Oakland, CA			terval from TOC (feet)				
Recorded by:		WKS		TOC elevati	•		104.41 (City of Oakland datum)		
		ig drizzle, beco	ming sunny		from TOC (feet):	8.55	Time: 8:00		
Precip in past		8			el from TOC (feet):	None	Time: 8:00		
5 days (inch):		2.5			measurement:	Dual interface			
•		O BE REMOV				E collons in one	all valvena		
	-	ft) - ( 8.55 ft			₹7.48 = <u>∠</u>	. <u>6</u> gallons in one 8 gallons in 3 w			
	wett deptu	Water level	w en radius	ı		8 total gallons r			
					· · · · · ·	o total gallons i	onio v ca		
CALIBRATIO	ON:			<b>~</b>		T.C			
			Time	Temp <u>(° C)</u>	<u>pH</u>	EC ( <u>umho/cm)</u>			
Calibrati	on Standard:		<u> </u>	<u> </u>	$\frac{p_{11}}{4.01/7.00}$	1,000			
	ore Purging:		7:40	21.2	4.01/7.00	1,000			
	fter Purging:		14:55	21.6	4.08/6.98	1,000			
	~·!!>=##=##	·O.							
FIELD MEAS	SUREMENT	S:			Cumulative				
	Temp		F	EC	Gallons				
	<b>F</b>								
<u>Time</u>	(°C)	<u>pH</u>	<u>(µmh</u>	io/cm)	Removed	4	Appearance		
	( <u>° C)</u>	-			·	4	•		
8:09	-	6.56	44	<u>10/cm)</u> 40 50	Removed 1.0 2.0	ž	Appearance Clear Clear		
	(° C) 18.8	-	44	40	1.0	ė	Clear		
8:09 8:21	(° C) 18.8 19.2	6.56 6.56	4: 4:	40 50	1.0 2.0 3.5 6.0		Clear Clear Clear Clear		
8:09 8:21 8:34	(° C) 18.8 19.2 19.2	6.56 6.56 6.62	44 4: 40 40	40 50 60	1.0 2.0 3.5	•	Clear Clear Clear		
8:09 8:21 8:34 8:48	(° C) 18.8 19.2 19.2 19.3	6.56 6.56 6.62 6.58	44 4: 40 40	40 50 60	1.0 2.0 3.5 6.0	2	Clear Clear Clear Clear		
8:09 8:21 8:34 8:48 9:05	(° C) 18.8 19.2 19.2 19.3 19.3	6.56 6.56 6.62 6.58 6.56	44 4: 40 40	40 50 60	1.0 2.0 3.5 6.0		Clear Clear Clear Clear Clear		
8:09 8:21 8:34 8:48 9:05	(° C)  18.8 19.2 19.2 19.3 19.3	6.56 6.56 6.62 6.58 6.56	44 4: 46 46	40 50 60	1.0 2.0 3.5 6.0		Clear Clear Clear Clear Clear		
8:09 8:21 8:34 8:48 9:05 DO meter call	(° C)  18.8 19.2 19.2 19.3 19.3 19.3	6.56 6.56 6.62 6.58 6.56 9.65 @ 17º C	44 4: 46 46	40 50 60	1.0 2.0 3.5 6.0		Clear Clear Clear Clear Clear Clear Time: Time: 9:05		
8:09 8:21 8:34 8:48 9:05 DO meter call DO result (aft Appearance o	(° C)  18.8  19.2  19.2  19.3  19.3  ibration: ter purging of of sample:	6.56 6.56 6.62 6.58 6.56 9.65 @ 17° C well) (mg/L): Clear	44 4: 46 46	40 50 60	1.0 2.0 3.5 6.0		Clear Clear Clear Clear Clear Clear Time: Time: 9:05 Time: 9:10		
8:09 8:21 8:34 8:48 9:05  DO meter call DO result (aft Appearance o Duplicate/bla	18.8 19.2 19.2 19.3 19.3 ibration: ter purging of of sample: nk number:	6.56 6.56 6.62 6.58 6.56 9.65 @ 17º C well) (mg/L): Clear None	44 44 46 46 40	40 50 60 60 60	1.0 2.0 3.5 6.0 8.0		Clear Clear Clear Clear Clear Clear Time: Time: 9:05		
8:09 8:21 8:34 8:48 9:05  DO meter call DO result (aft Appearance o Duplicate/blat Purge method	18.8 19.2 19.2 19.3 19.3 ibration: ter purging of of sample: nk number:	6.56 6.56 6.62 6.58 6.56 9.65 @ 17° C well) (mg/L): Clear None	4.0 4.0 4.0	40 50 60 60 60	1.0 2.0 3.5 6.0 8.0		Clear Clear Clear Clear Clear Clear Time: Time: 9:05 Time: 9:10 Time:		
8:09 8:21 8:34 8:48 9:05  DO meter call DO result (aft Appearance o Duplicate/blat Purge method Sampling equ	18.8 19.2 19.2 19.3 19.3 ibration: ter purging of of sample: nk number: d: ipment:	6.56 6.56 6.62 6.58 6.56  9.65 @ 17° C well) (mg/L): Clear None Peristaltic pun Peristaltic pun	4.0  4.0  and disposal np and dubing	40 50 60 60 60 ble polyethyle	1.0 2.0 3.5 6.0 8.0	None required	Clear Clear Clear Clear Clear Clear Time: Time: 9:05 Time: 9:10 Time:		
8:09 8:21 8:34 8:48 9:05  DO meter call DO result (aft Appearance o Duplicate/blat Purge method	18.8 19.2 19.2 19.3 19.3 ibration: ter purging of of sample: nk number: l: tipment: iners:	6.56 6.56 6.62 6.58 6.56  9.65 @ 17º C well) (mg/L): Clear None Peristaltic pun Peristaltic pun 1 250-ml plast	4.0 4.0 4.0	40 50 60 60 60 ble polyethyle	1.0 2.0 3.5 6.0 8.0		Clear Clear Clear Clear Clear Clear Time: Time: 9:05 Time: 9:10 Time:		

Project no.:		92404-D0		Well no.:	M	W-F2	Date: <u>12/13/96</u>		
Project name:		Fruitvale Avenu	ie	Depth of we	ell from TOC (feet	): 19.9			
Location:		2662 Fruitvale	Avenue	Well diamet	ter (inch):	2			
		Oakland, CA		Screened in	terval from TOC (	feet): 8.5-19.88	8.5-19.88		
Recorded by:		WKS		TOC elevati	ion (feet):	of Oakland datum)			
Weather:	Early morni	ng drizzle, becon	ning sunny	Water level	from TOC (feet):	8.62	Time: 8:15		
Precip in past				Product leve	el from TOC (feet)	: None	Time: 8:15		
5 days (inch):		2.5		Water level	measurement:	Dual interfac	ce probe		
VOLUME OF	F WATER 1	O BE REMOV	ED BEFOR	E SAMPLING	G:				
		ft) - ( 8.62 ft)]				1.8 gallons in or	ne well volume		
	Well depth	water level	Well radiu	S		5.4 gallons in 3			
						5.5 total gallons	removed		
CALIBRATIO	ON:								
			Time	Temp	TT	EC	`		
Calibrati	on Standard	•	<u>Time</u>	( <u>° C)</u>	<u>pH</u> 4.01/7.00	( <u>µmho/cm</u> 1,000	1		
	fore Purging		7:40	21.2	4.01/7.00	1,000			
A	fter Purging	:	14:55	21.6	4.08/6.98	1,000			
FIELD MEAS	SUREMEN	TS:							
	Temp		,	EC	Cumulative Gallons	e			
<u>Time</u>	(° C)	<u>pH</u>		10/cm)	Removed		Appearance		
12:38	21.1	6.68	4	500	1		Clear		
12:38	20.9	6.39		100	2.5		Clear		
12:58	21.0	6.40	2	100	4.0		Clear		
13:10	21.1	6.57	4	500	5.5		Clear		
DO meter cal	ibrations	9.65 @ 17º C					Time:		
		9.03 (a) 17-C of well) (mg/L):	0.55				Time: 13:10		
Appearance o		Clear					Time: 13:15		
Duplicate/bla	-	None					Time:		
Purge method	l:	Peristaltic pump		able polyethyl					
Sampling equ	-	Peristaltic pump			VOC attachmen	nt: None requir	ed		
Sample conta		3 40-ml VOAs,				N Y alt	Change of the		
Sample analy					on (filtered in field		Chromalab		
Decontamina	tion method:	TSP and water,	Di water rin	SC	Rinsate disposa	i. On-site drum (A	MW-F1 to F6 and MW-13)		

Project no.:		92404-D0		Well no.:	MW-F	3	Date: <u>12/13/96</u>		
Project name:		Fruitvale Aver	iue	Depth of we	ell from TOC (feet):	24.45			
Location:		2662 Fruitvale	Avenue	Well diamet	er (inch):	2	2		
·		Oakland, CA		Screened int	terval from TOC (feet)	8.5-24.45			
Recorded by:		WKS		TOC elevation	on (feet):	102.42 (City o	of Oakland datum)		
- '		ing drizzle, beco	ming sunny	Water level:	from TOC (feet):	8.76	Time: 8:14		
	Precip in past				el from TOC (feet):	None	Time: 8:14		
5 days (inch): 2.5				Water level:	measurement:	Dual interface	probe		
VOLUME O		TO BE REMO							
		ft) - ( 8.76 ft				5 gallons in one			
	Well depth	n Water level	Well radius	1		5 gallons in 3 w			
						5 total gallons r	сиючес		
CALIBRATI	ON:								
			Tr:	Temp	υŢŢ	EC			
Calibrati	on Standard:	:	<u>Time</u>	( <u>° C)</u> 	<u>pH</u> 4.01/7.00	( <u>umho/cm)</u> 1,000			
	fore Purging:		7:40	21.2	4.01/7.00	1,000			
	fter Purging		14:55	21.6	4.08/6.98	1,000			
FIELD MEA	SUREMEN'	TS:			Cumulative				
	Temp		F	EC	Gallons				
	(°C)	р <u>Н</u>	(umb	<u>10/cm)</u>	Removed		Appearance .		
<u>Time</u>	1,								
	20.6	6.58	7	00	0.8		Clear		
<u>Time</u> 11:44 11:55		6.59	7	00	2.5		Clear		
11:44 11:55 12:12	20.6 20.6 20.4	6.59 6.59	7 6	00 00	2.5 6.0		Clear Clear		
11:44 11:55	20.6 20.6	6.59	7 6	00	2.5		Clear		
11:44 11:55 12:12	20.6 20.6 20.4	6.59 6.59	7 6	00 00	2.5 6.0		Clear Clear		
11:44 11:55 12:12	20.6 20.6 20.4	6.59 6.59	7 6	00 00	2.5 6.0		Clear Clear		
11:44 11:55 12:12 12:21 DO meter cal	20.6 20.6 20.4 20.4	6.59 6.59 6.59 9.65 @ 17º C	7 6 6	00 00	2.5 6.0		Clear Clear Clear Time:		
11:44 11:55 12:12 12:21 DO meter cal DO result (af	20.6 20.4 20.4 20.4 libration:	6.59 6.59 6.59 9.65 @ 17º C	7 6 6	00 00	2.5 6.0		Clear Clear Clear Time: Time: 12:21		
11:44 11:55 12:12 12:21  DO meter cal DO result (af	20.6 20.6 20.4 20.4 libration: ther purging confermations	6.59 6.59 6.59 9.65 @ 17º C of well) (mg/L): Clear	7 6 6	00 00	2.5 6.0		Clear Clear Clear Time: Time: 12:21 Time: 12:25		
11:44 11:55 12:12 12:21  DO meter cal DO result (af Appearance of Duplicate/bla	20.6 20.4 20.4 20.4 dibration: ther purging configurations ample: ank number:	6.59 6.59 6.59 9.65 @ 17° C of well) (mg/L): Clear None	0.50	00 00 00	2.5 6.0 7.5		Clear Clear Clear Time: Time: 12:21		
11:44 11:55 12:12 12:21  DO meter cal DO result (af Appearance of Duplicate/bla Purge method	20.6 20.4 20.4 20.4 libration: ther purging coof sample: ink number:	6.59 6.59 6.59 9.65 @ 17° C of well) (mg/L): Clear None Peristaltic pun	0.50 np and disposa	00 00 00	2.5 6.0 7.5	None require	Clear Clear Clear Time: Time: 12:21 Time: 12:25 Time:		
11:44 11:55 12:12 12:21  DO meter cal DO result (af Appearance of Duplicate/bla Purge method Sampling equ	20.6 20.4 20.4 20.4  dibration: ther purging of sample: ank number: d: aipment:	6.59 6.59 6.59  9.65 @ 17º C of well) (mg/L): Clear None Peristaltic puri	0.50  np and disposa np and tubing	00 00 00 ble polyethyle	2.5 6.0 7.5  ene tubing VOC attachment:	None require	Clear Clear Clear Time: Time: 12:21 Time: 12:25 Time:		
11:44 11:55 12:12 12:21  DO meter cal DO result (af Appearance of Duplicate/bla Purge method	20.6 20.4 20.4 20.4 dibration: ther purging conformations ample: ank number: d: aipment: ainers:	6.59 6.59 6.59 6.59  9.65 @ 17° C of well) (mg/L): Clear None Peristaltic pur Peristaltic pur 3 40-ml VOA	0.50  np and disposa np and tubing s, 1 250-mi pla	00 00 00 ble polyethyle	2.5 6.0 7.5  ene tubing VOC attachment:	None required	Clear Clear Clear Time: Time: 12:21 Time: 12:25 Time:		

Project no.:		92404-D0		Well no.:	M	W-F4	Date: 12/13/96		
Project name:		Fruitvale Ave	nue	Depth of we	ll from TOC (feet)	): <u>16.84</u>			
Location:		2662 Fruitvale	Avenue	Well diamet	er (inch):	2	2		
•		Oakland, CA		Screened int	erval from TOC (i	feet): 8.5-16.8	8.5-16.84		
Recorded by:		WKS		TOC elevati	on (feet):	101.56 (	City of Oakland datum)		
		g drizzle, beco	ming sunny	Water level from TOC (feet): 6.0			Time: 9:58		
Precip in past		<u> </u>	<del></del>	Product leve	l from TOC (feet)	: None	Time: 9:58		
5 days (inch):		2.5		Water level:	measurement:	Dual into	erface probe		
VOLUME OF	F WATER TO	O BE REMO	VED BEFORE	E SAMPLING	G:				
			)] × ( 0.083			1.7 gallons i	n one well volume		
	Well depth	Water level	Well radius	i			n 3 well volumes		
						5.0 total gall	lons removed		
CALIBRATION	ON:								
QALIDIA II	J. (1)			Temp		EC			
			<u>Time</u>	(°C)	<u>pH</u>	(µmho			
	on Standard:		 7:40	21.2	4.01/7.00 4.01/7.00	1,00 1,00			
	fore Purging: fter Purging:		7:40 14:55	21.6	4.08/6.98	1,00			
FIELD MEA	SUREMENT	S:			<i>a</i>				
	Тана		τ	EC	Cumulative Gallons	e			
Time	Temp <u>(° C)</u>	<u>pH</u>		10/cm)	Removed		Appearance		
,******	*	<u></u>			_				
13:25	20.9	6.52		00	1.0		Clear, petroleum odor		
13:38	21.0	6.53		00	2.75		Clear, petroleum odor Clear, petroleum odor		
13:45	21.0 21.0	6.54 6.54		00 00	4.0 5.0		Clear, petroleum odor		
13:52	21.0	0.34	اد	00	3.0		Crear, performant dass		
DO meter cal		9.65 @ 17º C	d 11-				Time:		
•		well) (mg/L):	0.50				Time: 13:52 Time: 13:55		
Appearance of		Clear None				·····	Time: 13:55		
Duplicate/bla	-		np and disposa	hle nolvethyl	ene tuhing	<del></del>	11110		
Purge method	•	Peristaltic pur		ore bordernate	VOC attachmen	nt: None re	mired		
Sampling equ Sample conta				nl plastic, 1 500-ml plastic					
•	ample analyses:  BTEX, TPHg, sulfate, nitra				on (filtered in field	l) Laborate	ory: Chromalab		
			r, DI water rins		Rinsate disposa		ım (MW-F1 to F6 and MW-13)		

Project no.:		92404-D0		Well no.:	MW-	F5	Date: 12/13/96		
Project name:		Fruitvale Aver	nue	Depth of we	ll from TOC (feet):	24.01			
Location:		2662 Fruitvale		Well diamet	er (inch):	2			
		Oakland, CA			erval from TOC (fee				
Recorded by:		WKS		TOC elevati	•		100.32 (City of Oakland datum)		
		g drizzle, beco	oming sunny	Water level	from TOC (feet):	8.72	Time: 9:16		
Precip in past		×		Product leve	el from TOC (feet):	None	Time: 9:16		
5 days (inch):		2.5		Water level	measurement:	Dual interfac	e probe		
VOLUME OF	F WATER T	O BE REMO	VED BEFORI	E SAMPLING	G:				
		c) - ( 8.72 ft				2.5 gallons in on			
	Well depth	Water level	Well radius	<b>;</b>		7.5 gallons in 3			
						8.0 total gallons	removed		
CALIBRATIO	ON:								
				Temp		EC			
0.11	Otanadandı		<u>Time</u> 	( <u>° C)</u>	<u>pH</u> 4.01/7.00	( <u>umho/cm)</u> 1,000	<u>}</u>		
	on Standard: fore Purging:		7:40	21.2	4.01/7.00	1,000			
	fter Purging:		14:55	21.6	4.08/6.98	1,000			
FIELD MEA	SUREMENT	S:			C . 1 . 1				
	Ta		Υ	EC	Cumulative Gallons				
<u>Time</u>	Temp <u>(° C)</u>	pН		10/cm)	<u>Removed</u>		Appearance		
111110	بمكتسمية	<u> </u>		<u></u>					
9:33	19.6	6.56		90	1.5	Clear to	o very slightly turbid		
9:42	19.7	6.54		90	2.5		Clear		
10:07	19.7	6.54 6.53		70 70	7.0 8.0		Clear Clear		
10:16	19.7	0.33	,	70	0.0		Orear		
DO meter cal	ibration:	9.65 @ 17º C					Time:		
		well) (mg/L):	0.60				Time: 10:16		
Appearance of	•	Clear					Time: 10:20		
Duplicate/bla		None			·····		Time:		
Purge method	i:	Peristaltic pur	np and disposa	ble polyethyle					
Sampling equ	ipment:	Peristaltic pur			VOC attachment:	None require	ed		
Sample conta			s, 1 250-ml pla						
Sample analy					on (filtered in field)	Laboratory:	Chromalab		
	المام ماهم مدينيناه	TCD and water	r, DI water rin	se	Rinsate disposal:	On-site drum (N	1W-F1 to F6 and MW-13)		

Project no.:		92404-D0		Well no.:	MW-	F6	Date: 12/13/96		
Project name:		Fruitvale Avenu	ie	Depth of we	ll from TOC (feet):	21			
Location:		2662 Fruitvale A	Avenue	Well diamet	er (inch):	2			
		Oakland, CA		Screened int	erval from TOC (fee	t): <u>9.0-21.0</u>			
Recorded by:		WKS		TOC elevati	on (feet):	100.11 (City	100.11 (City of Oakland datum)		
Weather:	Early morning	ng drizzle, becon	ning sunny	Water level:	from TOC (feet):	8.44	Time: 9:55		
Precip in past				Product leve	el from TOC (feet):	None	Time: 9:55		
5 days (inch):		2,5		Water level	measurement:	Dual interfac	e probe		
		O BE REMOV							
		t) - ( 8.44 ft)]				$\frac{2.0}{1.0}$ gallons in one			
	Well depth	Water level	Well radius	\$		5.0 gallons in 3 v 5.0 total gallons :			
						total gallons	101110 V 04		
CALIBRATI	ON:			Temp		EC			
			Time	(° C)	<u>рН</u>	(umho/cm)			
	on Standard:				4.01/7.00	1,000			
	ore Purging:		7:40 14:55	21.2 21.6	4.01/7.00 4.08/6.98	1,000 1,000			
A	fter Purging:		14,55	21.0	4.00/0.70	1,000			
FIELD MEA	SUREMENT	·S:							
					Cumulative				
	Temp		_	EC	Gallons		A		
<u>Timę</u>	( <u>° C)</u>	<u>pH</u>	<u>(µmł</u>	<u>10/cm)</u>	Removed		<u>Appearance</u>		
10:43	20.2	6.88	4	00	1		Clear		
10:54	20.3	6.81		00	2.5		Clear		
11:04	20.3	6.80		70	4.0		Clear Clear		
11:19	20.3	6.80	3	70	6.0		Clear		
DO meter cal		9.65 @ 17º C					Time:		
•		well) (mg/L):_	1.00				Time: 11:19		
Appearance of		Clear None					Time: 11:25 Time:		
Duplicate/bla		Peristaltic pum	and dianoca	hle polyethyli	ene tuhing		11110		
Purge method Sampling equ		Peristaltic pump		ore boracmare	VOC attachment:	None require	d		
Sample conta	-	3 40-ml VOAs,	1 250-ml pla	astic, 1 500-m			. <del></del>		
-	ample analyses:  BTEX, TPHg, sulfate, nitra				on (filtered in field)	Laboratory:	Chromalab		
		TSP and water,			Rinsate disposal:	On-site drum (M	(W-F1 to F6 and MW-13)		

Project no.:		92404-D0		Well no.:	MW-	13 (Chevron)	Date: 12/13/96		
Project name:		Fruitvale Aven	ue	Depth of we	ll from TOC (feet):	24.13 (Soft !	bottom detected)		
Location:		2662 Fruitvale	Avenue	Well diamet	er (inch):	2			
		Oakland, CA		Screened int	erval from TOC (feet				
Recorded by:		WKS		TOC elevati	•	·	of Oakland datum)		
		ing drizzle, beco	ming sunny	Water level	Water level from TOC (feet): 8.28 Time:				
Precip in past				•	el from TOC (feet):	Sheen	Time: 10:10		
5 days (inch):		2.5		Water level	measurement:	Dual interfac	ce probe		
VOLUME OF	WATER	TO BE REMOV	ED BEFOR	E SAMPLING	G:				
	[( 24.13	ft) - ( 8.28 ft)	) × ( 0.083	$ft)^2 \times 3.14 \times$	7.48 =2	2.6 gallons in or	ne well volume		
	Well depth	water level	Well radius	3		7.7 gallons in 3			
						7.0 total gallons	removed		
CALIBRATION	ON:								
OALIBITATIO	<b>514</b> .			Temp		EC			
			<u>Time</u>	( <u>° C</u> )	<u>pH</u>	(umho/cm	7		
Calibrati	on Standard	:			4.01/7.00	1,000			
	ore Purging		7:40	21.2	4.01/7.00	1,000			
Α	fter Purging	:	14:55	21.6	4.08/6.98	1,000			
FIELD MEA	SUREMEN	15:			Cumulative				
	Temp		I	EC					
<u>Time</u>	(° C)	<u> </u>	<u>(uml</u>	<u>10/cm)</u>	Removed		<u>Appearance</u>		
14:10	21.0	6.56	7	700	1.0	Clear, stro	ng petroleum odor, sheer		
14:20	21.1	6.51	7	750	2.5	Clear, stro	ng petroleum odor, shee		
14:28	21.0	6.51	7	750	4.0		ng petroleum odor, shee		
14:36	21.2	6.50	7	750	5.5		ng petroleum odor, shee		
14:44	21.1	6.50	7	750	7.0	Clear, stro	ng petroleum odor, shee		
DO meter cal		9.65 @ 17º C					Time:		
	-	of well) (mg/L):	0.35		<u></u>		Time: 14:44		
Appearance of sample: Clear						· · · · · · · · · · · · · · · · · · ·	Time: 14:45		
Duplicate/bla		None			· · · · · · · · · · · · · · · · · · ·		Time:		
Purge method	l:	Peristaltic pum	p and disposa	able polyethyle					
Sampling equ	ipment:	Peristaltic pum			VOC attachment:	None requir	ed		
				-ml plastic, 1 500-ml plastic					
	iners:								
Sample conta Sample analy	ses:		sulfate, nitrat	e, and total iro	on (filtered in field) Rinsate disposal:	Laboratory:	Chromalab MW-F1 to F6 and MW-13)		

ATTACHMENT B

LABORATORY REPORTS

Environmental Services (SDB)

December 20, 1996

Submission #: 9612182

BASELINE ENVIRONMENTAL/EMRYVL

revised from report sent

previously.

Atten: Not provided

Project: 2662 FRUITVALE AVE, OAK.

Project#: 92404-DO

Received: December 13, 1996

re: 5 samples for Gasoline and BTEX compounds analysis.

Method: EPA 8015M SW846 8020A Nov 1990

Matrix: WATER

Sampled: December 13, 1996 Run#: 4523

Analyzed: December 16, 1996

Spl# CLIENT SPL ID	Gasoline (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)
110804 MW-F2	60	N.D.	N.D.	N.D.	N.D.
110805 MW-F3	180	N.D.	N.D.	N.D.	N.D.
<i>110806</i> MW-F4	27000	390	50	3200	3700
110807 MW-F5	N.D.	N.D.	N.D.	N.D.	N.D.
110808 MW-F6	N.D.	N.D.	N.D.	N.D.	N.D.
Reporting Limits	50	0.50	0.50	0.50	0.50
Blank Result	N.D.	N.D.	N.D.	N.D.	N.D.
Blank Spike Result (9	ቴ) 108	97.0	96.1	98.5	98.3

Kayvan Kimyai

Chemist

Marianne Alexander Gas/BTEX Supervisor

Environmental Services (SDB)

December 20, 1996

Submission #: 9612182

BASELINE ENVIRONMENTAL/EMRYVL

revised from report sent

previously.

Atten: Not provided

Project: 2662 FRUITVALE AVE, OAK.

Project#:

92404-DO

Received: December 13, 1996

re: 1 sample for Gasoline and BTEX compounds analysis.

Method: EPA 8015M SW846 8020A Nov 1990

Matrix: WATER

Sampled: December 13, 1996

Run#: 4547

Analyzed: December 17, 1996

Spl# CLIENT SPL ID	Gasoline (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)
110809 MW-13	16000	670	40	1200	1000
					_

Surrogate recovery was outside QA/QC limits due to matrix interference.

See Surrogate Summary page.

Reporting Limits Blank Result

500 N.D.

5.0 N.D.

5.0 N.D. 5.0 N.D.

5.0 N.D.

Blank Spike Result (%) 120

99.4

98.4

101

99.8

Kayvan Kimyai

Chemist

Marianne Alexander

Gas/BTEX Supervisor

Environmental Services (SDB)

December 20, 1996 Submission #: 9612182

BASELINE ENVIRONMENTAL/EMRYVL

Atten: KEVIN O'DAY

Project: 2662 FRUITVALE AVE, OAK. Project#: 92404-DO

Received: December 13, 1996

re: Surrogate report for 1 sample for Gasoline and BTEX compounds

Method: EPA 8015M SW846 8020A Nov 1990

Lab Run#: 4547
Matrix: WATER

			ક	Recovery
Sample#	Client Sample ID	Surrogate	Recovered	Limits
110809-1	MW-13	TRIFLUOROTOLUENE	175	65-135
110809-1	MW-13	BROMOFLUOROBENZENE	267	65-135
			%	Recovery
Sample#	QC Sample Type	Surrogate	Recovered	Limits
111358-1	Reagent blank (MDB)	TRIFLUOROTOLUENE	87.3	65-135
111358-1	Reagent blank (MDB)	BROMOFLUOROBENZENE	91.5	65-135
111359-1	Spiked blank (BSP)	TRIFLUOROTOLUENE	1.02	65-135
111359-1	Spiked blank (BSP)	BROMOFLUOROBENZENE	1.02	65-135
111360-1	Spiked blank duplicate	(BSD)TRIFLUOROTOLUENE	1.05	65-135
111360-1	Spiked blank duplicate	(BSD) BROMOFLUOROBENZENE	105	65-135
111361-1	Matrix spike (MS)	TRIFLUOROTOLUENE	91.1	65-135
111361-1	Matrix spike (MS)	BROMOFLUOROBENZENE	94.0	65-135
111362-1	Matrix spike duplicate	(MSD) TRIFLUOROTOLUENE	91.0	65-135
111362-1	Matrix spike duplicate	(MSD) BROMOFLUOROBENZENE	94.0	65-135

V115 QCSURR1229 KAYVAN 20-Dec-96 16

Environmental Services (SDB)

December 20, 1996 Submission #: 9612182

BASELINE ENVIRONMENTAL/EMRYVL

Atten: KEVIN O'DAY

Project: 2662 FRUITVALE AVE, OAK. Project#: 92404-DO

Received: December 13, 1996

re: Surrogate report for 5 samples for Gasoline and BTEX compounds

Method: EPA 8015M SW846 8020A Nov 1990

Lab Run#: 4523
Matrix: WATER

C	aliant annala m	<b>6</b>	% Recov	
Sample#	Client Sample ID	Surrogate	Recovered Limi	
110804-1	MW-F2	TRIFLUOROTOLUENE	91.8 65-	
110804-1	MW-F2	BROMOFLUOROBENZENE	73.1 65-	
110805-1	MW-F3	TRIFLUOROTOLUENE	81.1 65-3	
110805-1	MW-F3	BROMOFLUOROBENZENE	1.02 65-1	135
110806-1	MW-F4	TRIFLUOROTOLUENE	99.4 65-1	_
110806-1	MW-F4	BROMOFLUOROBENZENE	60.0 65-1	135
110806-2	MW-F4	TRIFLUOROTOLUENE	112 65-1	135
110806-2	MW-F4	BROMOFLUOROBENZENE	89.7 65-1	135
110807-1	MW-F5	TRIFLUOROTOLUENE	48.2 65-3	135
110807-2	MW-F5	TRIFLUOROTOLUENE	80.2 65-3	135
110807-2	MW-F5	BROMOFLUOROBENZENE	82.1 65-3	135
110808-1	MW-F6	TRIFLUOROTOLUENE	33.0 65-3	135
110808-1	MW-F6	BROMOFLUOROBENZENE	43.0 65-3	135
110808-2	MW-F6	TRIFLUOROTOLUENE	74.1 65-3	135
110808-2	MW-F6	BROMOFLUOROBENZENE	76.8 65-3	135
			% Recov	
Sample#	QC Sample Type	Surrogate	Recovered Limit	
111016-1	Reagent blank (MDB)	TRIFLUOROTOLUENE	94.8 65-1	135
111016-1	Reagent blank (MDB)	BROMOFLUOROBENZENE	92.2 65-1	135
111017-1	Spiked blank (BSP)	TRIFLUOROTOLUENE	100 65-1	135
111017-1	Spiked blank (BSP)	BROMOFLUOROBENZENE	96.4 65-1	135
111018-1	Spiked blank duplicate	(BSD) TRIFLUOROTOLUENE	101 65-1	135
111018-1	Spiked blank duplicate	(BSD) BROMOFLUOROBENZENE	95.6 65-1	135
111019-1	Matrix spike (MS)	TRIFLUOROTOLUENE	85.1 65-1	135
111019-1	Matrix spike (MS)	BROMOFLUOROBENZENE	89.6 65-	135
111020-1	Matrix spike duplicate	(MSD) TRIFLUOROTOLUENE	81.4 65-	135
111020-1	Matrix spike duplicate	(MSD)BROMOFLUOROBENZENE	86.8 65-	135

V115 QCSURR1229 KAYVAN 20-Dec-96 16

Environmental Services (SDB)

December 20, 1996

Submission #: 9612182

page 2

BASELINE ENVIRONMENTAL/EMRYVL

Atten: KEVIN O'DAY

Project: 2662 FRUITVALE AVE, OAK.

Project#: 92404-DO

Received: December 13, 1996

re: Surrogate report for 5 samples for Gasoline and BTEX compounds

Method: EPA 8015M SW846 8020A Nov 1990

Lab Run#: 4523

V115 QCSURR1229 KAYVAN 20-Dec-96 16

Environmental Services (SDB)

December 19, 1996

Submission #: 9612182

BASELINE ENVIRONMENTAL/EMRYVL

Atten: Not provided

Project: 2662 FRUITVALE AVE, OAK.

Project#: 92404-DO

Received: December 13, 1996

re: One sample for Soluble Miscellaneous Metals analysis.

Method: EPA 3005A/6010A Nov 1990

Client Sample ID: MW-F1

Spl#: 110802

Matrix: WATER

Extracted: December 18, 1996

Analyzed: December 19, 1996

Sampled: December 13, 1996

Run#: 4537

BLANK

BLANK DILUTION

<u>ANALYTE</u>

RESULT

LIMIT (mg/L)

REPORTING

RESULT (mq/L)

SPIKE FACTOR

(%)

(mg/L)

0.10

N.D.

Charles Woolley

Chemist

Environmental Services (SDB)

December 19, 1996

Submission #: 9612182

BASELINE ENVIRONMENTAL/EMRYVL

Atten: Not provided

Project: 2662 FRUITVALE AVE, OAK.

Project#: 92404-DO

Received: December 13, 1996

re: One sample for Soluble Miscellaneous Metals analysis.

Method: EPA 3005A/6010A Nov 1990

Client Sample ID: MW-F2

Spl#: 110804

Sampled: December 13, 1996

Matrix: WATER Run#: 4537

Extracted: December 18, 1996

Analyzed: December 19, 1996

RESULT

REPORTING LIMIT

BLANK RESULT BLANK DILUTION SPIKE FACTOR

(mg/L)

(mq/L)

(mq/L)

108

0.10

Charles Woolley

Chemist

Environmental Services (SDB)

December 19, 1996

Submission #: 9612182

BASELINE ENVIRONMENTAL/EMRYVL

Atten: Not provided

Project: 2662 FRUITVALE AVE, OAK.

Project#: 92404-D0

Received: December 13, 1996

re: One sample for Soluble Miscellaneous Metals analysis.

Method: EPA 3005A/6010A Nov 1990

Client Sample ID: MW-F3

Spl#: 110805

Matrix: WATER

Extracted: December 18, 1996

Sampled: December 13, 1996 Run#: 4537 Analyzed: December 19, 1996

REPORTING BLANK BLANK DILUTION RESULT LIMIT RESULT SPIKE FACTOR <u>ANALYTE</u> (mg/L)(mg/L)(mg/L)(왕) IRON 0.10108

Charles Woolley

Chemist

Jøhn 18. Læbash

Environmental Services (SDB)

December 19, 1996

Submission #: 9612182

BASELINE ENVIRONMENTAL/EMRYVL

Atten: Not provided

Project: 2662 FRUITVALE AVE, OAK.

Project#: 92404-DO

Received: December 13, 1996

re: One sample for Soluble Miscellaneous Metals analysis.

Method: EPA 3005A/6010A Nov 1990

Client Sample ID: MW-F4

Spl#: 110806

Matrix: WATER

Extracted: December 18, 1996

Sampled: December 13, 1996

Run#: 4537

Analyzed: December 19, 1996

REPORTING BLANK BLANK DILUTION

<u>ANALYTE</u>

RESULT (mg/L)

6.6

LIMIT (mg/L)

0.10

RESULT (mg/L)

SPIKE FACTOR

(%)

IRON

Charles Woolley

Chemist

Environmental Services (SDB)

December 19, 1996

Submission #: 9612182

BASELINE ENVIRONMENTAL/EMRYVL

Atten: Not provided

Project: 2662 FRUITVALE AVE, OAK.

Project#: 92404-DO

Received: December 13, 1996

re: One sample for Soluble Miscellaneous Metals analysis.

Method: EPA 3005A/6010A Nov 1990

Client Sample ID: MW-F5

Spl#: 110807

Matrix: WATER

Extracted: December 18, 1996

Sampled: December 13, 1996

Run#: 4537

Analyzed: December 19, 1996

RESULT

REPORTING LIMIT

BLANK RESULT BLANK DILUTION SPIKE FACTOR

IRON

(mg/L)N.D.

(mg/L)0.10

(mq/L)

Charles Woolley

Chemist

Environmental Services (SDB)

December 19, 1996

Submission #: 9612182

BASELINE ENVIRONMENTAL/EMRYVL

Atten: Not provided

Project: 2662 FRUITVALE AVE, OAK.

Project#: 92404-DO

Received: December 13, 1996

re: One sample for Soluble Miscellaneous Metals analysis.

Method: EPA 3005A/6010A Nov 1990

Client Sample ID: MW-F6

Spl#: 110808

Matrix: WATER

Extracted: December 18, 1996

Sampled: December 13, 1996

Run#: 4537

Analyzed: December 19, 1996

RESULT

REPORTING LIMIT

BLANK RESULT BLANK DILUTION

ANALYTE

SPIKE FACTOR

IRON

(mg/L) $\overline{N}$ ,  $\overline{D}$ ,

(mg/L)0.10

(mg/L)

(왕) 108

Charle he Lights

Charles Woolley

Chemist

Environmental Services (SDB)

December 19, 1996

Submission #: 9612182

BASELINE ENVIRONMENTAL/EMRYVL

Atten: Not provided

Project: 2662 FRUITVALE AVE, OAK.

Project#: 92404-DO

Received: December 13, 1996

re: One sample for Soluble Miscellaneous Metals analysis.

Method: EPA 3005A/6010A Nov 1990

Client Sample ID: MW-13

Spl#: 110809

Matrix: WATER

Extracted: December 18, 1996

Sampled: December 13, 1996

Run#: 4537

Analyzed: December 19, 1996

REPORTING

RESULT

LIMIT

BLANK RESULT BLANK DILUTION

ANALYTE

(mg/L)N

SPIKE FACTOR

(mg/L)

(왕)

(mg/L)

0.10

N.D.

that he fly Charles Woolley

Chemist

## Gasoline Chromatogram

Sample Name: P. AROMATICS MS726 100NG/5ML BTX ( 310 Page 1 of 1 Sample #: 1 : 0:\3GD1601.raw Date: 12/16/96 07:39 Time of Injection: 12/16/96 07:11 : 3PA13NE Method Start Time : 0.00 min Low Point : -37.01 mV End Time : 28.00 min High Point : 1134.64 mV Plot Offset: -37 mV Scale Factor: Plot Scale: 1171.7 mV 1.0 1100 900 700-600 100-

### BTEX Chromatogram

Sample Name : GAS CCV MS773 2.5 UG

: 0:\3B01602.raw 11eName

: 3PA13NE

tart Time : 0.00 min

End Time : 28.00 min Plot Offset: -69 mV

Sample #: 2

Page 1 of 1

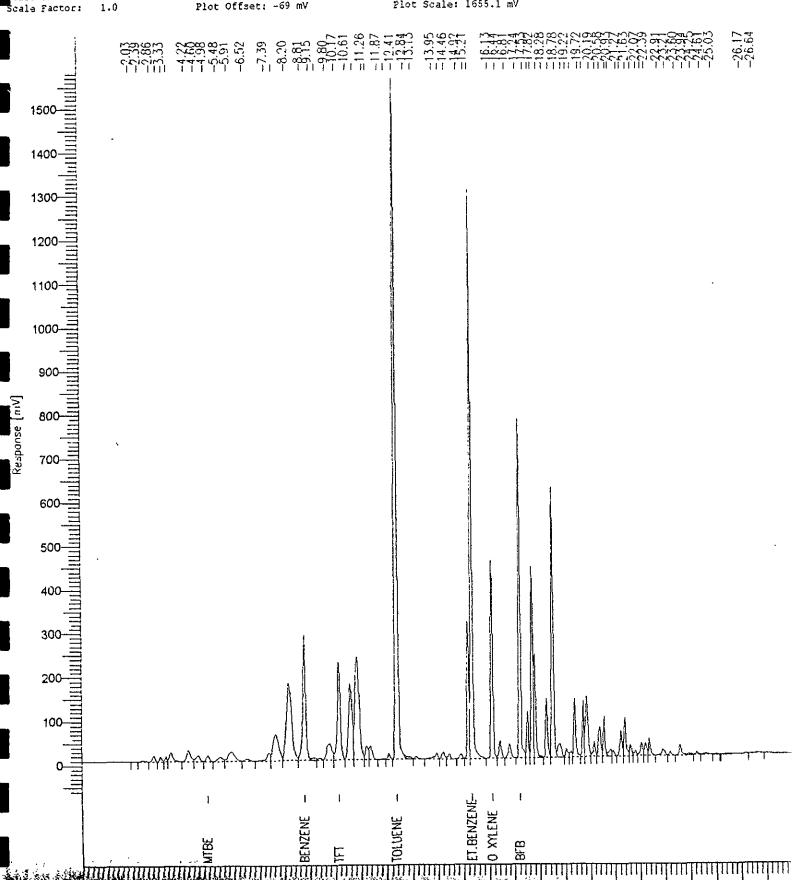
Date: 12/16/96 08:17

Time of Injection: 12/16/96 07:49

Low Point : -69.31 mV

High Point: 1585.80 mV

Plot Scale: 1655.1 mV



Sample Name: 9612182/MW-F2 FileName : 0:\3BD1615.raw

: 3PA13NE Method

Start Time : 0.00 min Scale Factor: 1.0

End Time : 28.00 min

Sample #: 110804

Page 1 of 1

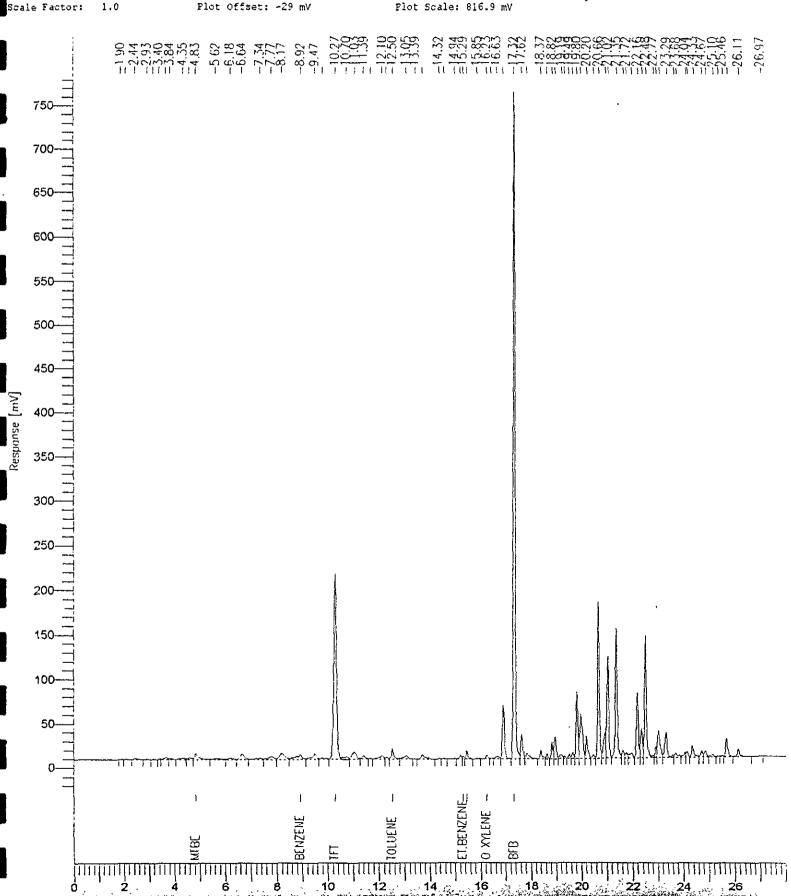
Date: 12/16/96 18:56

Time of Injection: 12/16/96 18:28

Low Point : -29.44 mV

Plot Scale: 816.9 mV

High Point: 787.50 mV



10

12...

. 14 🚓 . . . 16

Sample #: 110804 Date : 12/16/96 18:56 Page 1 of 1 Sample Name : 9612182/MW-F2 : 0:\3GD1615.raw FileName Time of Injection: 12/16/96 18:28 : 3PA13NE Method Low Point: 4.99 mV Plot Scale: 286.1 mV High Point: 291.10 mV tart Time : 0.00 min End Time : 28.00 min cale Fastor: Plot Offset: 5 mV 2.0 -16.91 -17.34 -18.39 -18.95 -19.83 -7.78 -8.20 -8.77 280 180 

Sample Name: 9612182/MW-F3

FileName : 0:\3BD1616.raw

Method : 3PA13NE

Start Time : 0.00 min Scale Factor: 1.0

: 28.00 min End Time

Plot Offset: -28 mV

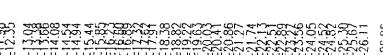
Sample #: 110805

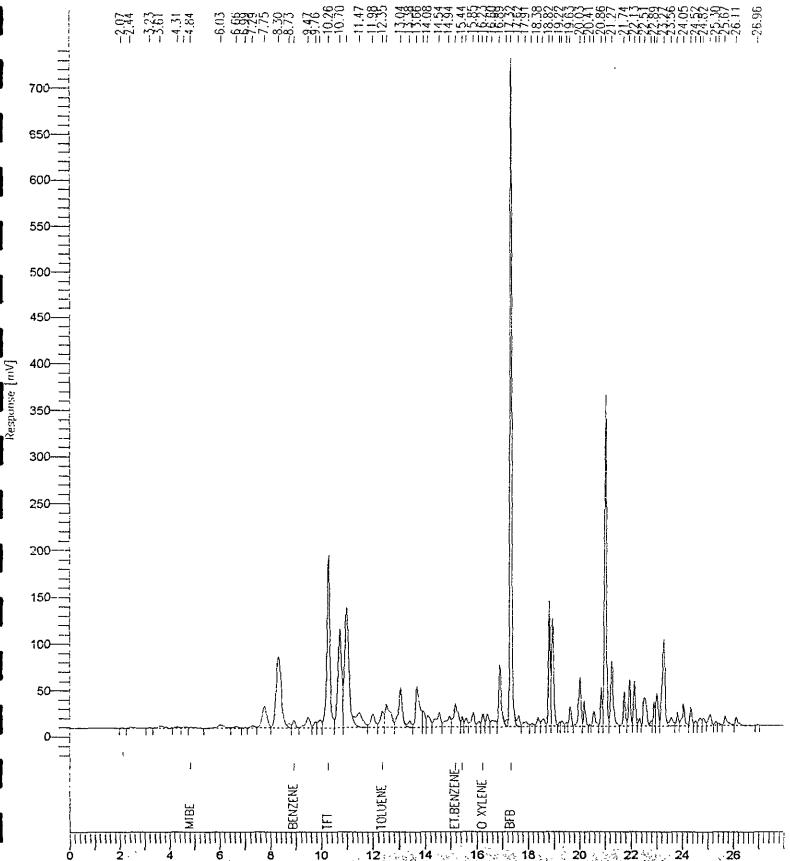
Page 1 of 1

Date: 12/16/96 19:35

Time of Injection: 12/16/96 19:07

Low Point: -27.58 mV Plot Scale: 777.4 mV High Point: 749.80 mV





Sample #: 110805 Date: 12/16/96 19:35 Fage 1 of 1 Sample Name: 9612182/MW-F3 : 0:\3GD1616.raw FileName Time of Injection: 12/16/96 19:07 : 3PA13NE Low Point : 6.08 mV High Point: 282.52 mV Start Time : 0.00 min End Time : 28.00 min Plot Offset: 6 mV Plot Scale: 276.4 mV 1.0 Scale Factor: -18.40 -18.96 280 260

Sampl= Name : 3612182/MW-F4 lie ame : 0:\0BD2006.raw

lethia

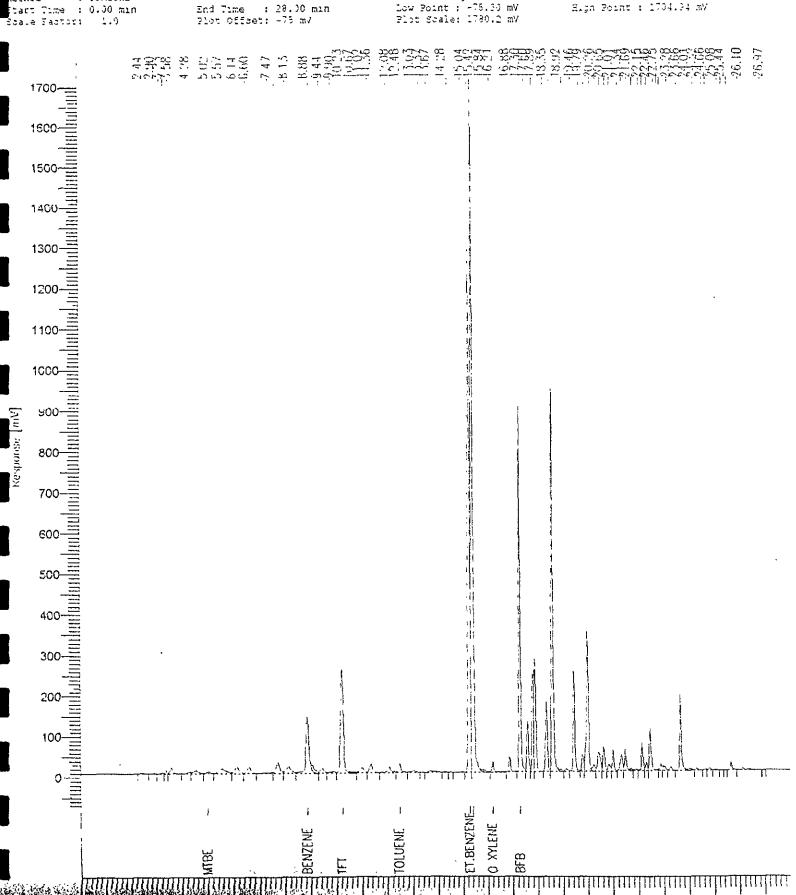
: CPALINE

End Time : 28.30 min

Sample #: 110306 Page 1 of 1

Date : 12/20/06 10:53

Time of Injection: 12/20/96 10:27
Low Point: -75.30 mV High:
Plot Scale: 1780.2 mV H.gn Point : 1704.94 mV



Sample Yame : 3612182/MW-74

FileName : 0:.03D1006.saw

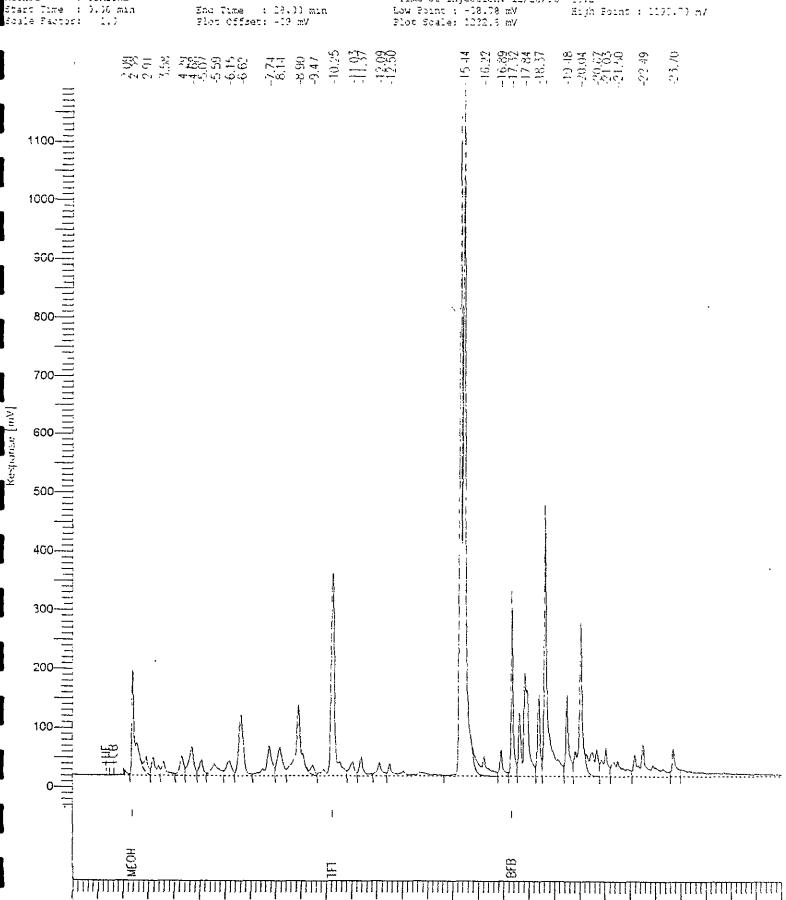
: DEALONE

Start Time : 0.00 min Scale Factor: 1.0

Page 1 of 1

High Foint : 1190.7) m/

Low Point : -08.78 mV Plot Scale: 1222.9 mV



Sample #: 110807 amole Name : 9612182/MW-F5 Page 1 of 1 FileName : 0:\38D1717.raw Date: 12/17/96 20:17 Time of Injection: 12/17/96 19:49 : 3PA13NE Method Start Time : 0.00 min Scale Factor: 1.0 End Time : 28.00 min Low Point: -28.07 mV High Point: 758.34 mV Plot Offset: -28 mV Plot Scale: 786.4 mV -17.34 -17.93 =18.52 -19.24 -19.75 -16.25 750 700 550 500 450 400 300 250 200 150 100 50 22 26 24 10 12 16 18 20

Sample Name : 9612182/MW-F5 Sample #: 110807 Date : 12/17/96 20:17 Page 1 of 1 : 0:\3GD1717.raw FileName Time of Injection: 12/17/96 19:49 Method : 3PA13NE Start Time : 0.00 min End Time : 28.00 min Low Point : 6.44 mV High Point : 267.04 mV Plot Scale: 260.6 mV Scale Fastor: 1.0 Plot Offset: 6 mV 260 <u>իշարարակավագրություն արտրական արարական արտրական արտրական արական արտրական արտրական արտրական արտրական արտրան արտ</u>

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18

Sample Name: 9612182/MW-F6

FileName : 0:.3BD1716.raw Method

: 3PA13NE

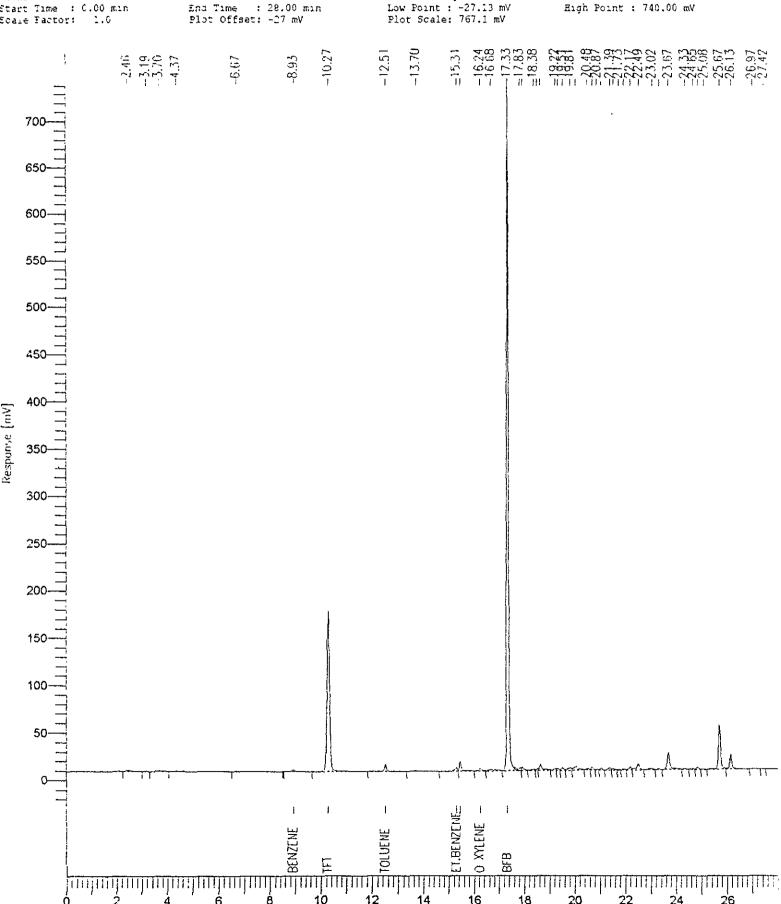
Start Time : 0.00 min

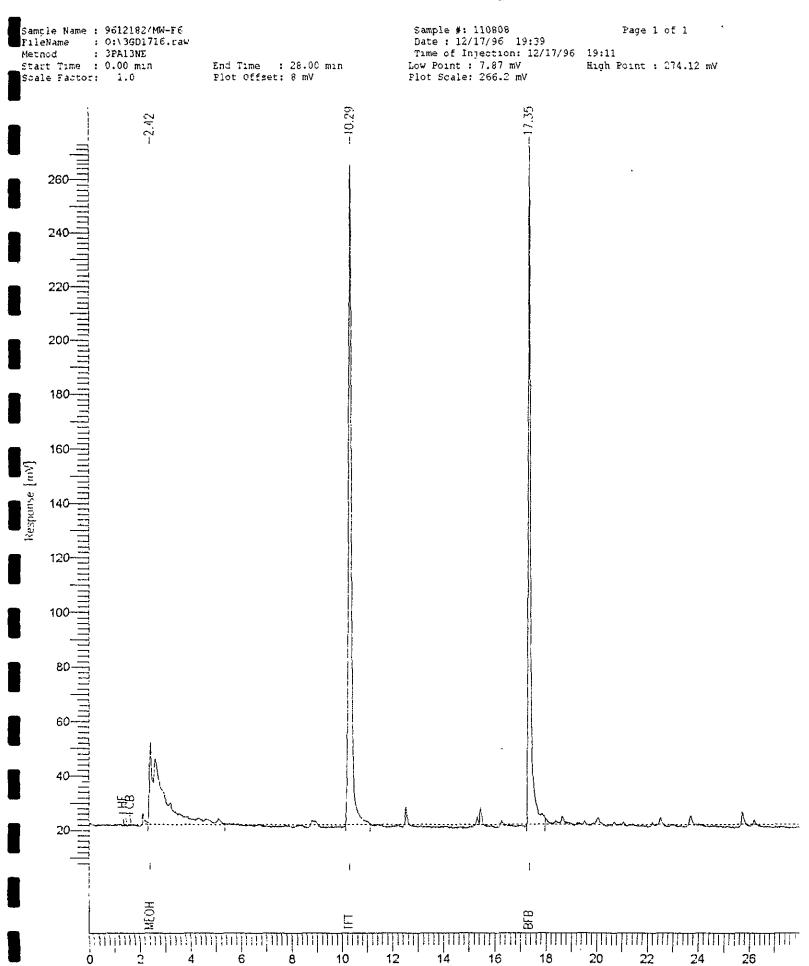
Sample #: 110808 Date : 12/17/96 19:39

Page 1 of 1

Time of Injection: 12/17/96 19:11

Low Point : -27.13 mV





Sample Name : 9612182/MW-13 FileName : 0:\3GD1715.raw

Metnod : 3PA13NE

Start Time : 0.00 min Scale Factor: 1.0

Page 1 of 1

Sample #: 110809 Date : 12/17/96 19:00

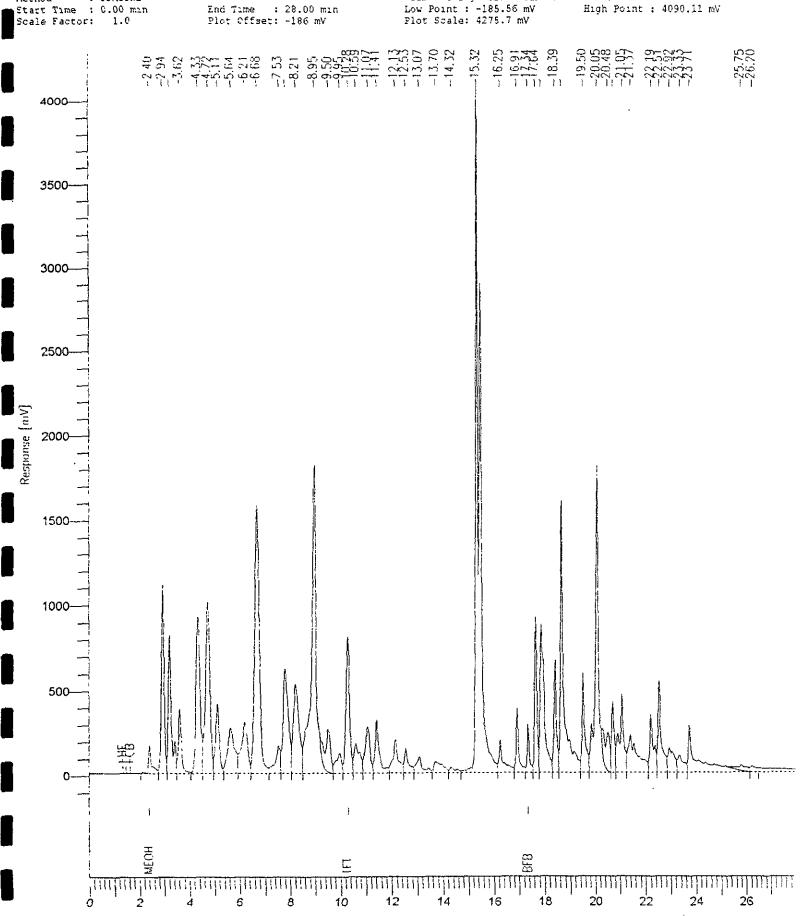
to the same of the state of the s

Time of Injection: 12/17/96 18:32

Low Point : -185.56 mV

High Point : 4090.11 mV

Flot Scale: 4275.7 mV



1252 Quarry Lane P.O. Box 9019 Pleasanton, CA 94566 (510) 426-2600 Fax (510) 426-0106



December 23, 1996

Mr. Chris Rowley CHROMALAB, INC. 1220 Quarry Lane Pleasanton, CA 94566-4756

> Client Ref.: 9612182 Clayton Project No.: 96122.17

Dear Mr. Rowley:

Attached is our analytical laboratory report for the samples received on December 16, 1996. Also enclosed is a copy of the Chain-of-Custody record acknowledging receipt of these samples.

Please note that any unused portion of the samples will be discarded after January 22, 1997, unless you have requested otherwise.

We appreciate the opportunity to assist you. If you have any questions concerning this report, please contact Suzanne Haus, Client Services Supervisor, at (510) 426-2657.

Sincerely,

Harriotte A. Hurley, CIH Director, Laboratory Services San Francisco Regional Office

Kucley for

HAH/tjb

Attachments

Page 2 of 3

Analytical Results for

Chromalab, Inc.

Client Reference: 9612182 Clayton Project No. 96122.17

Sample Identification: See Below

Date Received: 12/16/96 12/19/96

Date Analyzed:

Lab Number:

9612217

Sample Matrix/Media:

WATER

Method Reference:

EPA 300.0

Lab Number	Sample Identification	Date Sampled	Nitrate-N (mg/L)	Method Detection Limit (mg/L)		
-01	MW-F1	12/13/96	8.5 a	0.05		
-02	MW-F2	12/13/96	0.20 a	0.05		
-03	MW-F3	12/13/96	0.69 a	0.05		
-04	MW-F4	12/13/96	<0.05 a	0.05		
-05	MW-F5	12/13/96	6.6 a	0.05		
-06	MW-F6	12/13/96	0.44 a	0.05		
-07	MW-13	12/13/96	<0.05 a	0.05		
-08	METHOD BLANK		<0.05	0.05		

Not detected at or above limit of detection ND: Information not available or not applicable

Sample received past recommended holding times for this analysis.

Page 3 of 3

Analytical Results for

Chromalab, Inc.

Client Reference: 9612182 Clayton Project No. 96122.17

Sample Identification: See Below

12/16/96 12/19/96

Date Received:

Date Analyzed:

Lab Number:

9612217

Sample Matrix/Media:

WATER

Method Reference:

EPA 300.0

Lab Number	Sample Identification	Date Sampled	Sulfate (mg/L)	Method Detection Limit (mg/L)
-01	MW-F1	12/13/96	38	2
-02	MW-F2	12/13/96	8	2
-03	MW-F3	12/13/96	23	2
-04	MW-F4	12/13/96	<2	2
05	MW-F5	12/13/96	45	2
06	MW-F6	12/13/96	39	2
07	MW-13	12/13/96	<2	2
-08	METHOD BLANK		<2	2

Not detected at or above limit of detection ND: Information not available or not applicable

182/1/0802 - 110809 BASELINE
FOOD TT-111- Comman Contain TO

#### CHAIN OF CUSTODY RECORD

Turn-around Time

Mound	9-50%	21190
Chicacolate		
V	1816	

5900 Hollis Street, Suite D Emeryville, CA 94608 (510) 420-8686

Lab BASELINE Contact Person Know Comme

Project No. 43404 - DU	Project Name and Location 2662 Fruitvell Ale, Cocional				Analysis (ii)					7. 100				4				
Samplers: (Signature)	Ullem F	: Sect 1	<u> </u>				ib BTX	388 288		Metale			E (Film)					
Sample ID No. Station	Date	Time	Media	Depth	No. of Contain- ers	HEL	Oil & C.	Motor O:	PNAS	Title 22 Metals	Total Lead	Sadlare of I. S. S.	Tein				Remarks/ Composite	Detec- tion Limits
MW-FI	12-13-96	910	weler		2							Χ	X					
Mn-Fa		13:15	1		5	X						× ,	$\times$		URM LTEN		9612182 BASE	REP: MV
MW-F3		1325			5	X	<del></del>						$\times$	g	UE:		12/20/96	
MW- F4		13:55			5	X	_				<del></del>	<u> </u>	×	R	EF #	1:31	190	
MW- PS		10.50			5	X	~						×	<u> </u>	+	<del> </del>	<del> </del>	<del> </del>
MW-FG	<b> </b>	11 25	<del>                                     </del>		5	<u> </u>				<del> </del>		Ť	Y		<del> </del>	<del> </del>	<u> </u>	
Mn-13		14'45			5	×						<	X					
											_							
												-	_	<del> </del>	-			
Relinquished by: (Signal		,	Date / Tin		Received by: (3	Signature	) Oxo		フ	ļ	Date		ne 1600	Condi Labora		f Samp	les Upon Arrival	af
Relinquished by: (Signat		1	Date / Tir	ne	Received by: (	Signature	)			i – –	Date			Rema	rks:			
	of the second	12.13	· 96 /	805	mmet					12/13	AL	(	805					
Relinquished by: (Signal	ure)		Date / Tin		Received by: (S	Signature	)				Date	/ Tir	ne					

san Francisco Kegional Office

1252 Quarry Lane P.O. Box 9019 Pleasanton, CA 94566 (510) 426-2600 Fax (510) 426-0106

## FACSIMILE COVER SHEET



TO:	Kella	FAX NO:	420-1707
COMPANY:	paselene.	- -	
FROM:	Suzanne Haus	PHONE NO:	(510) 426-2657
DATE:	1/7/97		
		^	
Number of Page	es (including cover sheet):	1	
If you do not re	ceive the number of pages spo	ecified, please ca	all (510) 426-2600 for assistance.
		COMMEN	TS Z

#### Quality Assurance Results Summary - Matrix Spike/Matrix Spike Duplicate for

Clayton Project No. 96122.17

Clayton Lab Number:

9612217-01A

Ext./Prep. Method: Date:

1 1

Analyst: Std. Source: Sample Matrix/Media:

IC961210A WATER

Analytical Method: Instrument ID: Date: Time: Analyst: Units: QC Batch No:

EPA 300.0 02739 12/19/96 11:45 HYM mg/L 96121971

Page 1 of 1

Analyte	Sample Result	Spike Level	Natrix Spike Result	MS Recovery (%)	Matrix Spike Duplicate Result	NSD Recovery (%)	Average Recovery (% R)	LCL {% R}	UCL (TR)	RPD (%)	UCI_ (TRPD)			
CHLORIDE	36.1	200	222	93	222	93	93	- 83	106	0.0	20			
HITRATE AS NITROGEN	8,52	100	101	92	100	92	92	83	98	0.3	20			
NITRITE	ОН	50.0	50.3	101	50.6	101	107	83	112	0.6	20			
SULFATE	38.0	400	400	91	398	90	90	81	102	0.7	20			