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10:58 am, Jul 13, 2011 Alameda County Environmental Health

3 23 2011

Subject:

RINO PACIFIC/OAKLAND TRUCK STOP ACEHS Fuel Leak Case No. RO0000234

1107 5th Street, Oakland, California

"I declare under penalty of perjury, that the information and/or recommendations in the attached document or report is true or correct to the best of my knowledge"

Date

Mr. Reed Rinehart Rino Pacific, LLC 2401 North State Street Ukiah, California 95482

Advanced GeoEnvironmental, Inc.



20 June 2011 AGE-NC Project No. 03-1101

Mr. Reed Rinehart Rino Pacific, LLC 2401 North State Street Ukiah, California 95482

Subject: First Semi-Annual Report - 2011 (January to June)

RINO PACIFIC/OAKLAND TRUCK STOP ACEHS Fuel Leak Case No. RO0000234 1107 5th Street, Oakland, California

Dear Mr. Rinehart:

At your request, *Advanced* GeoEnvironmental, Inc. has prepared the enclosed semi-annual report for the above-referenced site. The scope of work for this period included semi-annual ground water monitoring and sampling, and preparation of this report. A Copy of the this report will be provided to Alameda County Environmental Health Services (ACEHS).

The opportunity to provide this service is greatly appreciated. If you have any questions or require further information, please contact our office at (800) 511-9300.

Sincerely,

Advanced GeoEnvironmental Inc.

Brian W. Millman

Senior Project Geologist

California Professional Geologist No. 8574

cc: Mr. Jerry Wickham - ACEHS

Advanced GeoEnvironmental, Inc.



20 June 2011 AGE-NC Project No. 03-1101

Mr. Jerry Wickham Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Subject: First Semi-Annual Report - 2011 (January to June)

RINO PACIFIC/OAKLAND TRUCK STOP 1107 5th Street, Oakland, California

Dear Mr. Wickham:

At the request of Rino Pacific, LLC, *Advanced* GeoEnvironmental, Inc. has prepared the enclosed semi-annual report for the above-referenced site. The scope of work included semi-annual ground water monitoring and sampling, and preparation of this report.

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First Semi-Annual Report - 2011 (January to June) RINO PACIFIC/OAKLAND TRUCK STOP (ACHES Fuel Leak Case No. R00000234) 1107 5th Street, Oakland, California

20 June 2011 AGE-NC Project No. 03-1101

PREPARED FOR:

Mr. Reed Rinehart RINO PACIFIC, LLC

PREPARED BY:



Advanced GeoEnvironmental, Inc.

Stockton • Santa Rosa • Monterey • Brea • Spokane • Reno (800) 511-9300 www.advgeoenv.com

First Semi-Annual Report - 2011 (January to June) RINO PACIFIC/OAKLAND TRUCK STOP (ACEHS Fuel Leak Case No. RO0000234) 1107 5th Street, Oakland, California

20 June 2011 AGE-NC Project No. 03-1101



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First Semi-Annual Report - 2011 (January to June) RINO PACIFIC/OAKLAND TRUCK STOP 1107 5th Street, Oakland, California

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First Semi-Annual Report - 2011 (January to June) RINO PACIFIC/OAKLAND TRUCK STOP 1107 5th Street, Oakland, California

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First Semi-Annual Report - 2011 (January to June) RINO PACIFIC/OAKLAND TRUCK STOP 1107 5th Street, Oakland, California

1.0. INTRODUCTION

At the request of Rino Pacific LLC, *Advanced* GeoEnvironmental, Inc. (AGE) has prepared this *First Semi-Annual Report - 2011 (January to June)* for the site located at 1107 5th Street, Oakland, California. This report presents the procedures and results of the second quarter 2011 ground water monitoring event. The ozone sparge remediation systems are currently non-operational and were therefore not monitored. The site and surrounding area are illustrated in Figure 1. On-site structures, soil borings, well locations and other features are illustrated in Figure 2. Site background information is provided in Appendix A.

The goals of the ground water monitoring program are to assess site ground water for seasonal variation of elevation, gradient, and flow direction, and to assess the impact of petroleum hydrocarbon compounds and fuel oxygenating compounds in shallow ground water beneath the site. This report has been prepared in accordance with the Regional Water Quality Control Board's (RWQCB) Appendix A - Reports, Tri-Regional Board Staff Recommendations for Preliminary Investigation and Evaluation of Underground Tank Sites.

2.0. GROUND WATER MONITORING AND SAMPLING

On 20 May 2011, ground water monitoring and sampling event was conducted at the site; depth to ground water was measured in wells MW-1, MW-3N, MW-4, MW-5, MW-6, MW-7, MW-8, MW-9, MW-11 and MW-14. Well MW-10 was inaccessible due to a vehicle parked over the well and wells MW-12, MW-13, MW-15, and MW-16 were inaccessible due to construction activities being performed by the Bay Area Rapid Transit District (BART). On 20 May 2011, wells MW-5, MW-7, MW-8 and MW-14 were purged and sampled in accordance with the ground water monitoring program approved by the ACWD in an email dated 20 March 2009. The ground water monitoring program and ground water sampling procedures are presented in Appendix B.

3.0. FINDINGS

Ground water elevation and flow direction at the site were determined from field data. Well construction details are presented in Table 1 while depth to ground water measurements are summarized in Table 2. The hydrocarbon-impact to ground water was quantified by laboratory analysis of the ground water samples; analytical results are summarized in Table 3. The monitoring of geochemical parameters had been discontinued as of the second quarter 2009, but was resumed on 05 October 2010 until the ozone systems became non-operational in January 2011. A summary of geochemical parameters and the ozone systems operation and maintenance activities thus far are presented in Table 4 and Table 5, respectively.

3.1. GROUND WATER FLOW DIRECTION AND GRADIENT

The depth to ground water was calculated by subtracting the depth to water from the surveyed casing elevation. Ground water flow direction and gradient was inferred from the data collected.

On 20 May 2011, the depth to ground water ranged between 3.45 feet (MW-8) and 9.24 feet (MW-9) below the top of casing (btoc). Ground water elevations at the site ranged between 0.49 feet (MW-9) and 7.06 feet (MW-3N) above North American Vertical Datum 88 (NAVD88). On 20 May 2011, the average ground water elevation was approximately 6.25 feet above NAVD88 (excluding MW-9 elevation). Ground water elevations increased approximately 0.14 feet since the previous monitoring event in November 2010. The GeoTracker confirmation number of the submitted depth to water electronic deliverable format data (EDD) file number is 6640878140.

Generally, ground water was inferred to be flowing toward the north-northeast at an average hydraulic gradient of 0.015 ft/ft (Figure 3). Data collected from well MW-9 was not used to infer flow direction and gradient due to the large variation in ground water elevation compared to the surrounding wells. Depth to water and ground water elevations are summarized in Table 2. Ground water monitoring field logs are included in Appendix D.

3.2. GROUND WATER ANALYTICAL RESULTS

The hydrocarbon-impact to ground water was quantified by laboratory analysis of the ground water samples. On 20 May 2011, ground water samples were collected from wells MW-5, MW-7, MW-8 and MW-14. The results are as follows:

- Total petroleum hydrocarbons quantified as gasoline (TPH-g) were detected in ground water samples collected from wells MW-5, MW-7, MW-8, and MW-14 at concentrations ranging from 120 μg/l (MW-14) to 42,000 μg/l (MW-7). The estimated lateral extent of dissolved TPH-g is illustrated in Figure 4.
- Total petroleum hydrocarbons quantified as diesel (TPH-d) were detected in ground water samples collected from wells MW-5, MW-7, and MW-8 at concentrations ranging from 5,900 μg/l (MW-8) and 50,000 μg/l (MW-7). The estimated lateral extent of dissolved TPH-d is illustrated in Figure 5.
- Benzene, toluene, ethylbenzene, and xylenes (BTEX) were detected in ground water samples collected from well MW-7 at concentrations of 280 μg/l, 12 μg/l, 2.2 μg/l and 36 μg/l, respectively.
- Methyl tertiary butyl ether (MTBE) was detected in ground water samples collected

20 June 2011 AGE-NC Project No. 03-1101 Page 3 of 4

from wells MW-7 and MW-14 at 680 μ g/l, and 100 μ g/l, respectively. The estimated lateral extent of dissolved MTBE is illustrated in Figure 6.

- Tertiary-butyl alcohol (TBA) was detected in ground water samples collected from wells MW-5 and MW-7 at concentrations of 7,700 μg/l and 12,000 μg/l, respectively.
- Tertiary-amyl methyl ether (TAME) was only detected in sample MW-7 at 5.0 ug/L.

No other analytes were reported in ground water samples collected during the May 2011 sampling event. Analytical results of ground water samples are summarized in Table 3. The laboratory report (Cal Tech Environmental Laboratories Project. No. CT214-1105158), quality assurance/quality control report, and chain-of-custody form are included in Appendix D. The electronic deliverable format (EDF) files were uploaded to the State GeoTracker database (confirmation number 6907220423).

3.3. OZONE SPARGING REMEDIATION

On 19 January 2011, a thorough inspection of the East and West Ozone Units was performed. Faulty solenoid valves were discovered at both units effecting the efficiency, production, and injection of ozone. Both the East and West Units were turned off and are awaiting repair which is anticipated to occur next quarter.

4.0. CONCLUSIONS

Based upon the environmental activities completed, AGE concludes:

- Concentrations of TPH-g and TPH-d showed moderate increases in MW-5 since the
 previous sampling event in November 2010, while the concentration dropped
 significantly in MW-8. Moderate decreases in TPH-g and TPH-d were noted in
 MW-7 between the November 2010 and May 2011 sampling events while a minor
 decrease of TPH-g occurred in MW-14.
- Significant decreases in BTEX compounds occurred in well MW-5 between November 2010 and May 2011. Benzene decreased from 1,600 μ g/l to 280 μ g/l; toluene decreased from 77 μ g/l to 12 μ g/l, ethylbenzene declined from 34 μ g/l to 2.2 μ g/l and xylenes decreased from 371 μ g/l to 36 μ g/l.
- During the second quarter 2011, concentrations of TBA increased in MW-5 from 4,100 ug/l in November 2010 to 7,700 ug/l in May 2011. TBA decreased in MW-7 from 78,000 μ g/l to 12,000 μ g/l between November 2010 and May 2011. MTBE was only detected in MW-7 and MW-14 in May 2011 at concentrations of 680 ug/l and

20 June 2011 AGE-NC Project No. 03-1101 Page 4 of 4

100 ug/l, respectively. The high concentrations of TBA which were detected during this sampling event is likely related to the breakdown of MTBE as a result of ozone sparging. In general, MTBE concentration have decreased significantly in all of the sites wells since the initiation of ozone remediation (Table 3). Trend graphs depicting TPH-g, TPH-d and MTBE concentrations versus time for wells MW-4, MW-5, MW-7, MW-8, and MW-14 are presented in Appendix E.

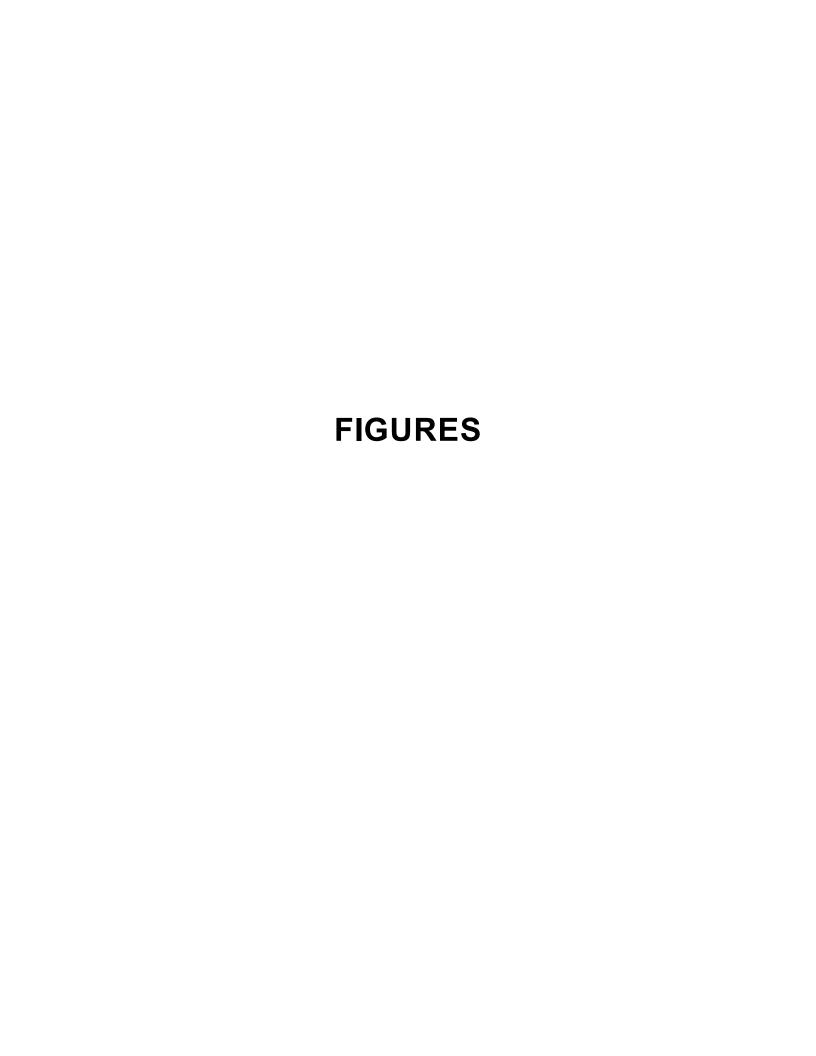
5.0. RECOMMENDATIONS

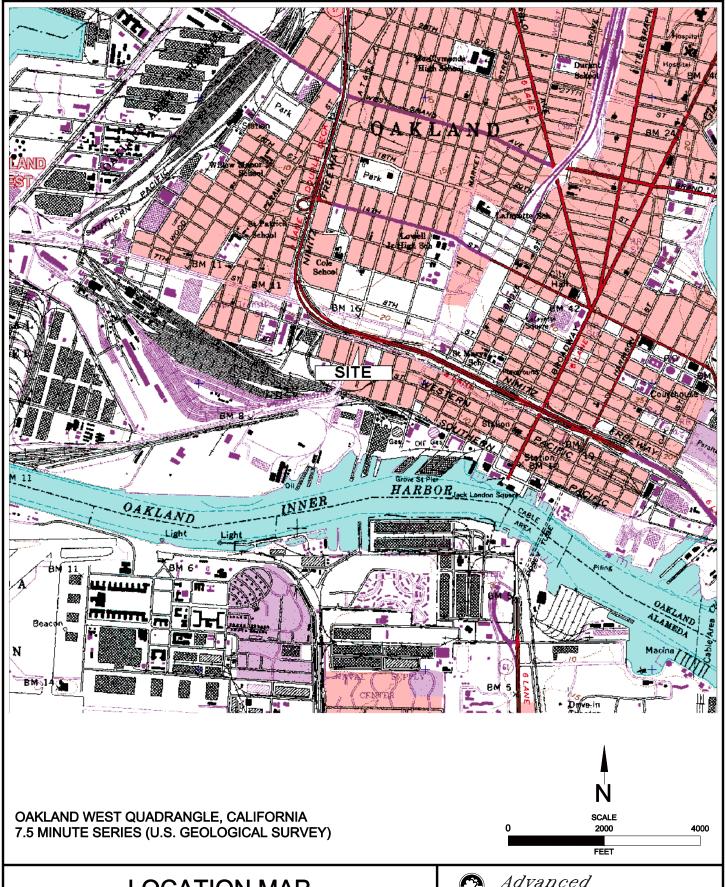
Based upon data reviewed and collected at the site, AGE recommends:

- Continuation of the reduced, semi-annual ground water monitoring schedule. The next semi-annual monitoring event will be scheduled for November 2011.
- Repairing and optimizing the East and West Ozone units to maximize the efficiency of continued ozone sparging at the site.

6.0. LIMITATIONS

Our professional services were performed using that degree of care and skill ordinarily exercised by environmental consultants practicing in this or similar localities. The findings were based upon field measurements and analytical results provided by an independent laboratory. Evaluations of the hydrogeologic conditions at the site for the purpose of this investigation are made from a limited number of available data points (i.e. ground water samples) and subsurface conditions may vary away from these data points. No other warranty, expressed or implied, is made as to the professional interpretations, opinions and recommendations contained in this report.

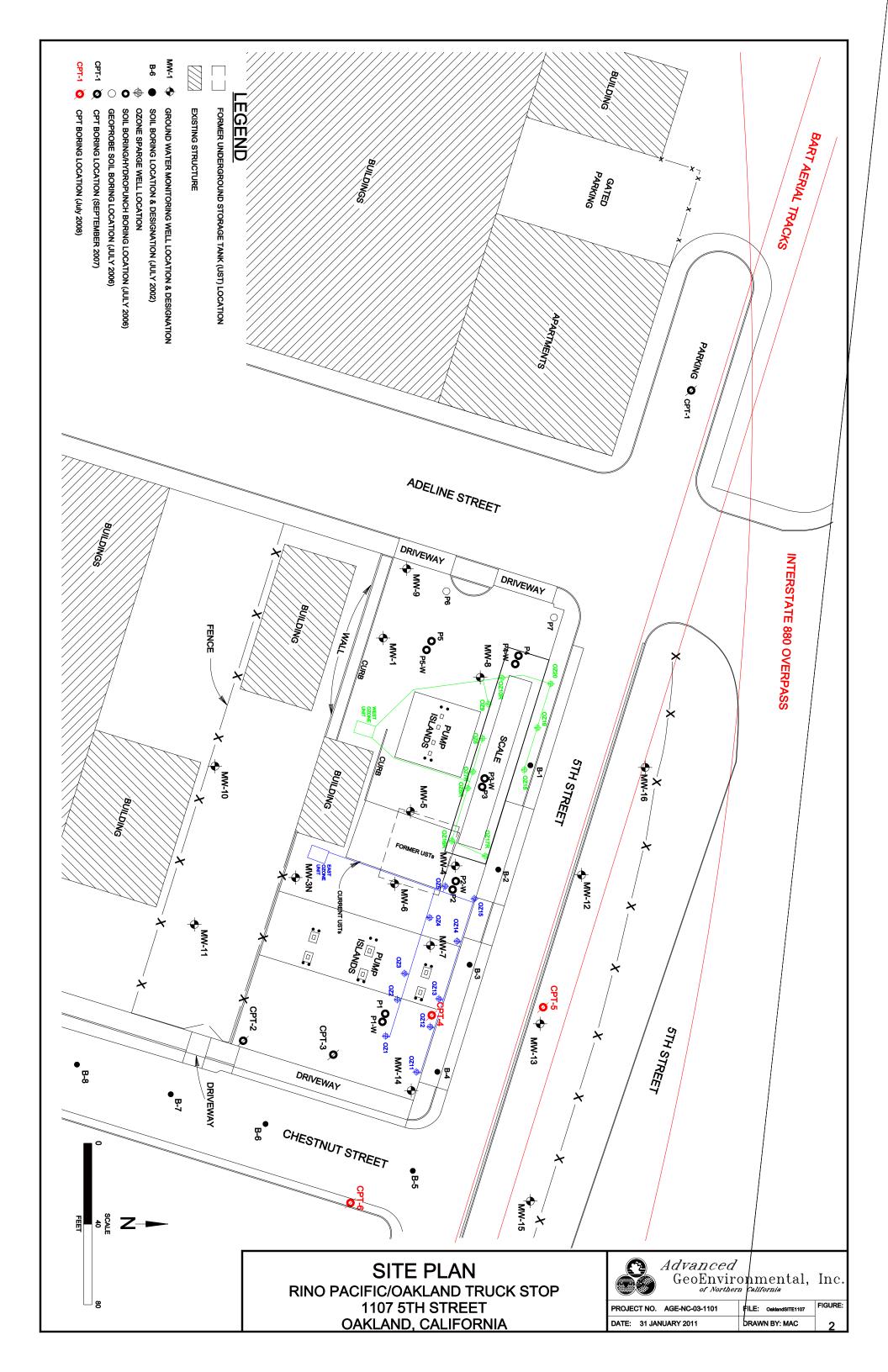


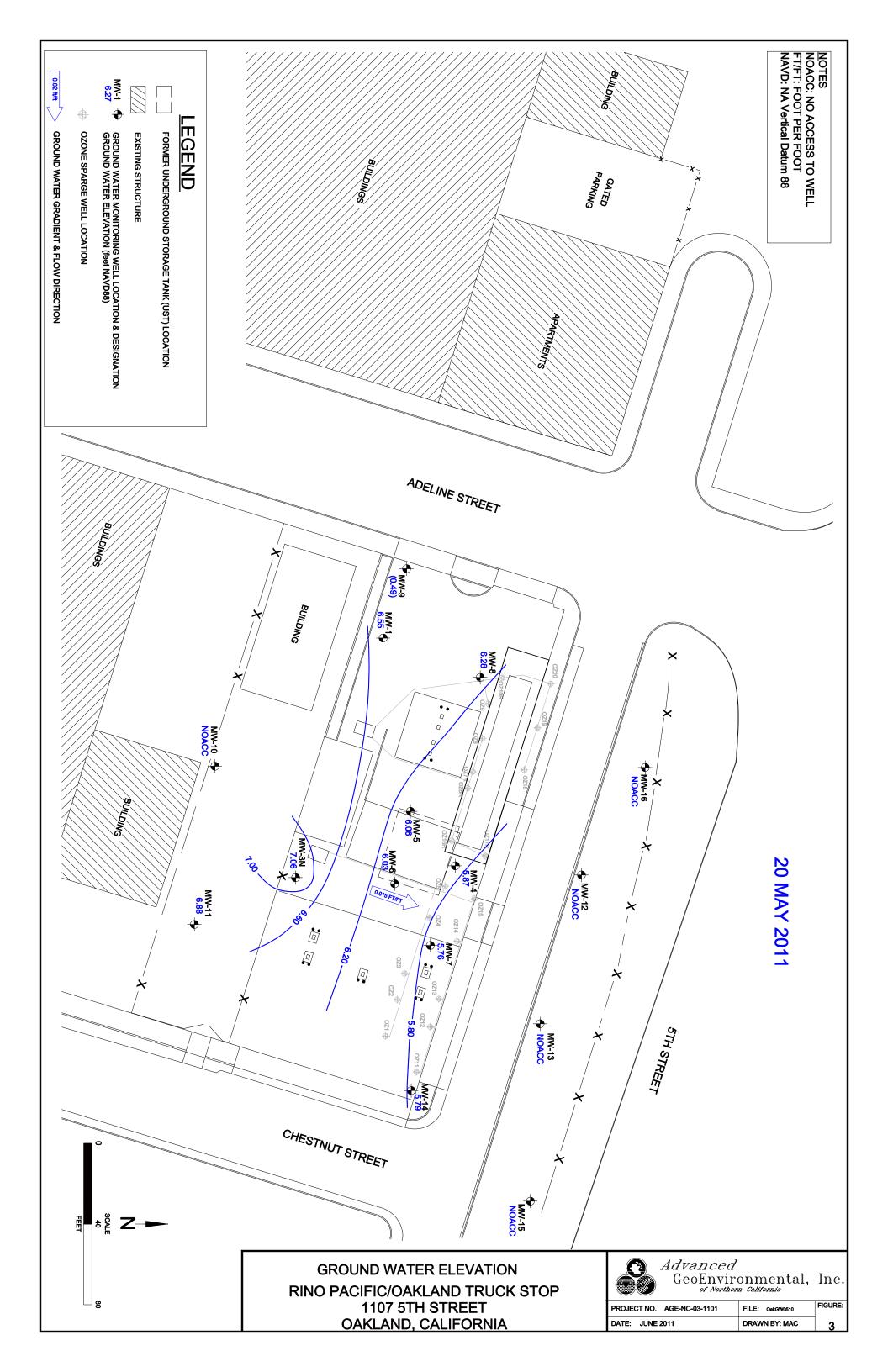


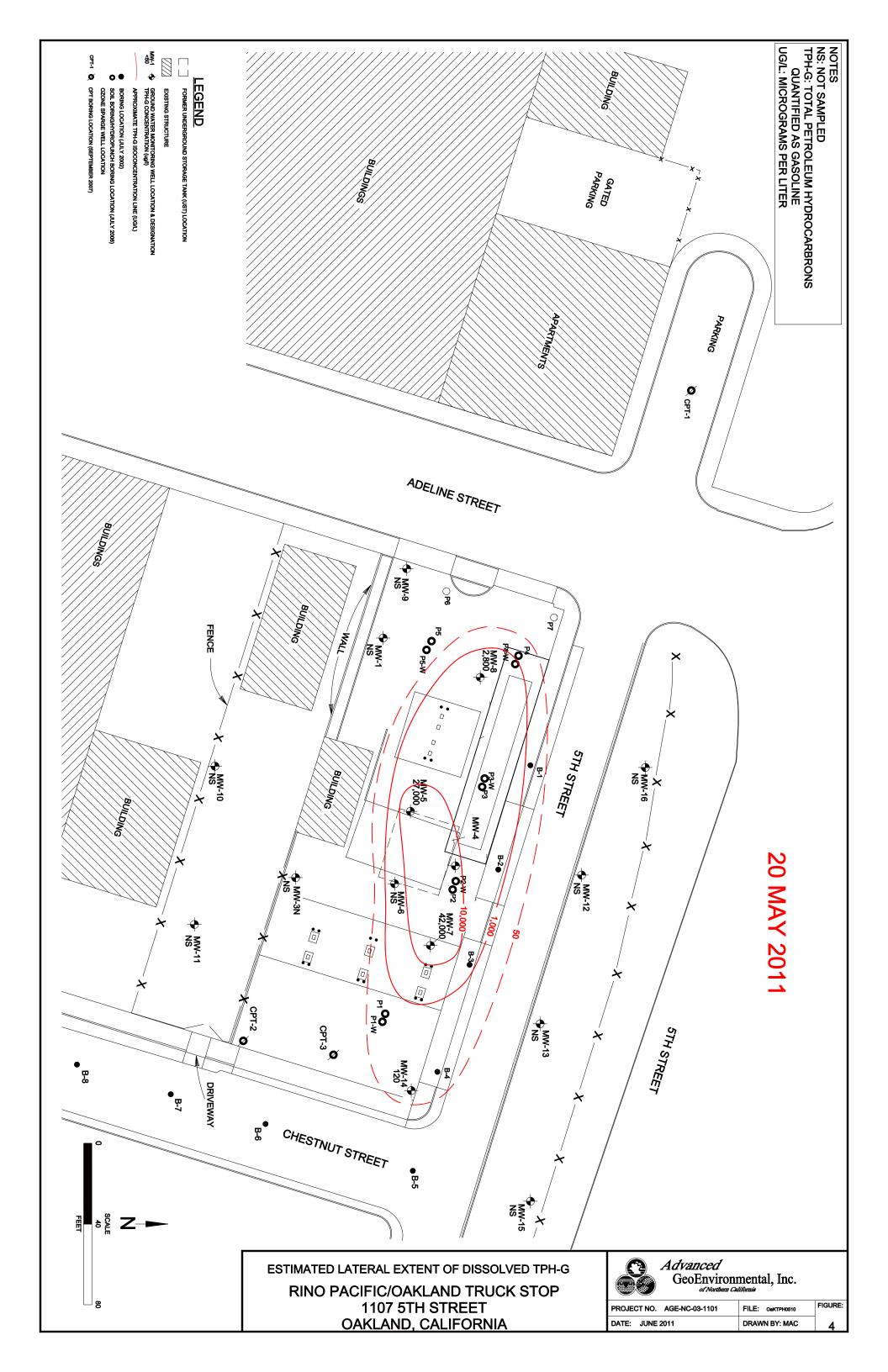
LOCATION MAP

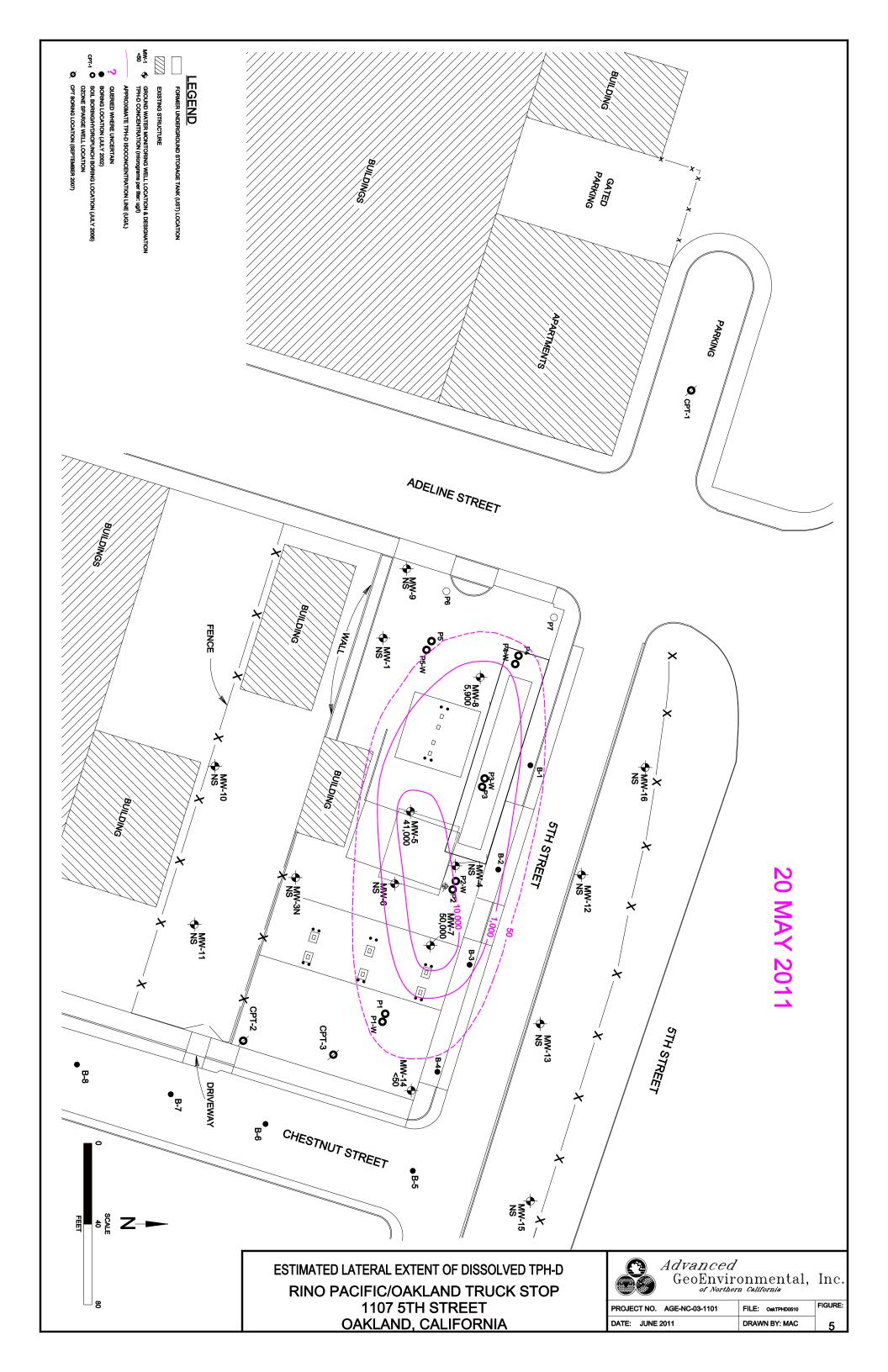
RINO PACIFIC/OAKLAND TRUCK STOP 1107 5TH STREET OAKLAND, CALIFORNIA

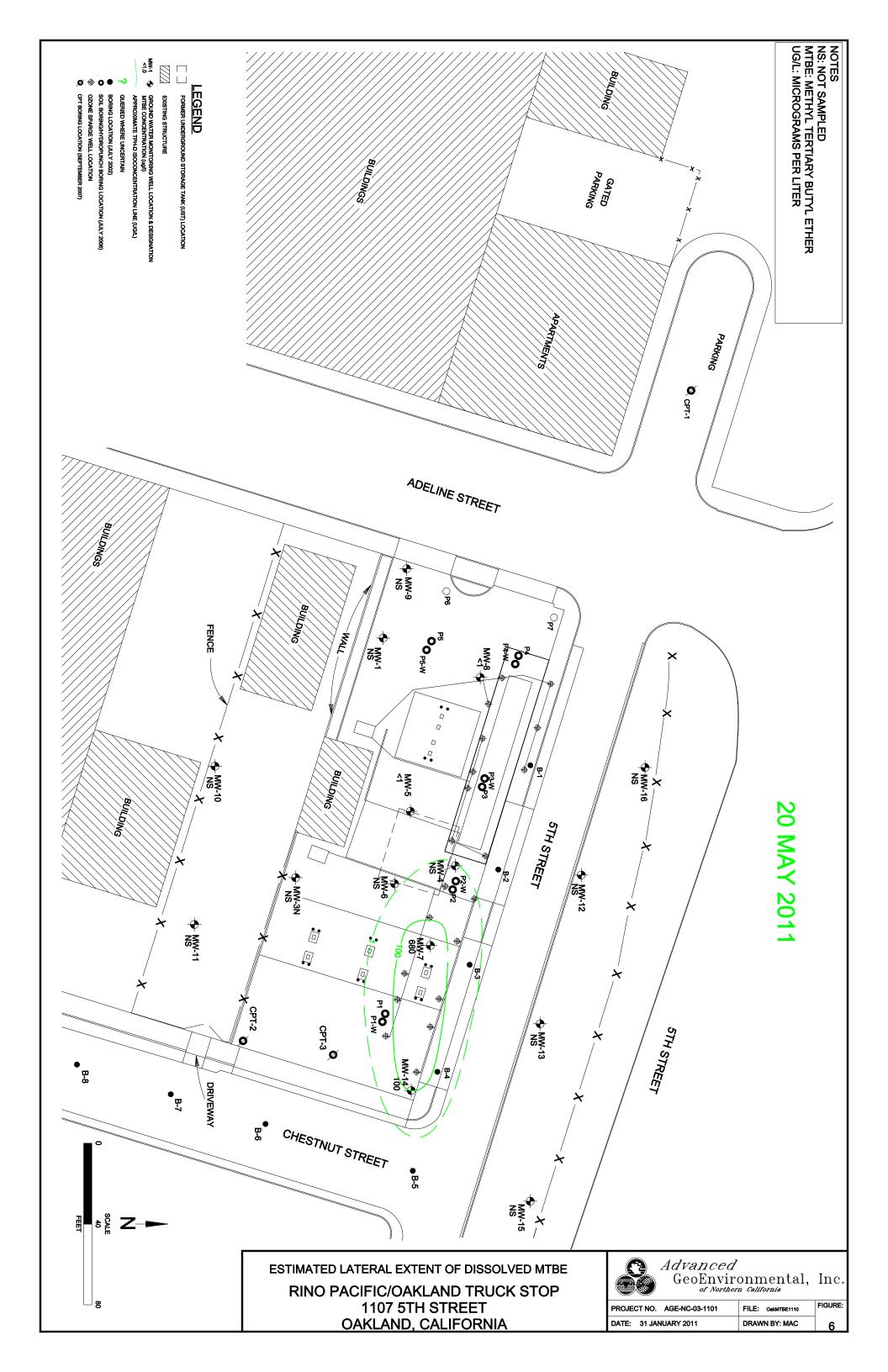












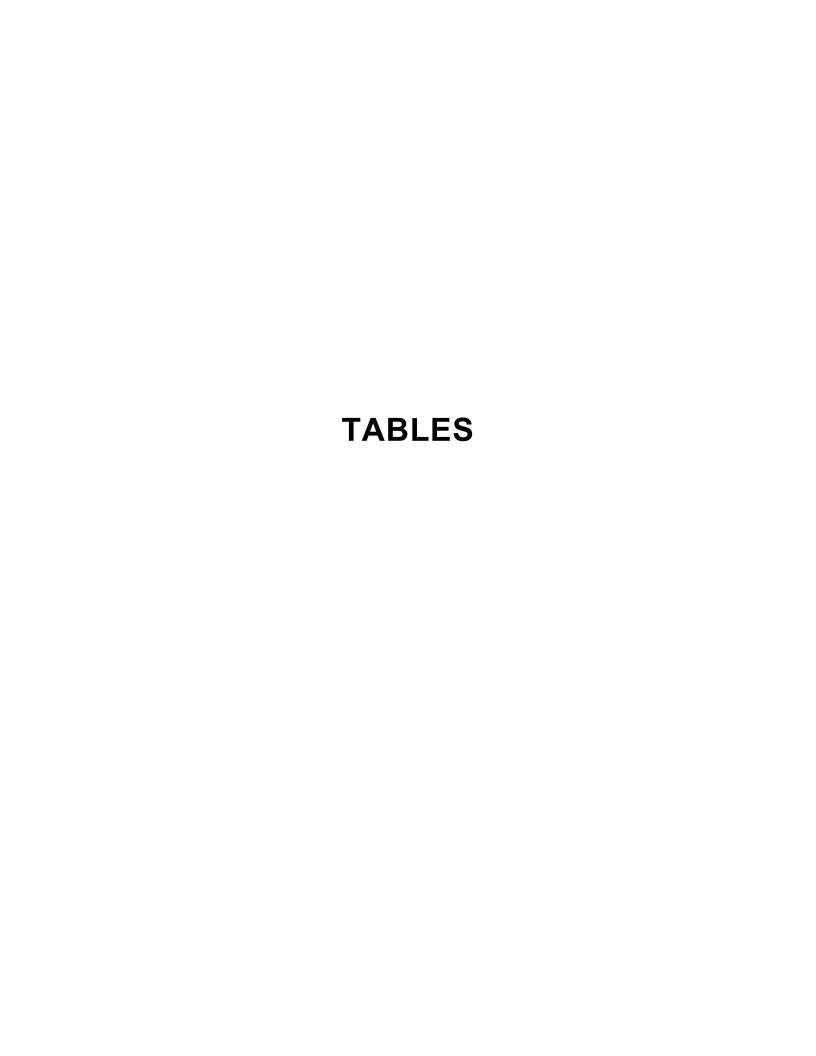


TABLE 1
WELL CONSTRUCTION DETAILS
Rino Pacific/Oakland Truck Stop
1107 5th Street, Oakland, California

Well ID	Installation Date	Borehole Diameter (inch)	Total Depth (feet)	Casing Diameter (inch)	Casing Material	Slot Size (inch)	Filter Pack	Casing Elevation (feet MSL) ¹	Screen Interval (feet bsg)	Filter Pack Interval (feet bsg)	Bentonite Interval (feet bsg)	Grout Interval (feet bsg)
				GROUN	D WATER	MONITORING	WELLS	5				
MW-1	11-1996	8	-	2	PVC	-	-	10.02	10 to 20	-	-	-
MW-2	11-1996	8	-	2	PVC	-	-	-	12 to 17	-	-	-
MW-3	11-1996	8	-	2	PVC	-	-	-	8 to 13	-	-	-
MW-3N	05-2002	8	15	2	PVC	-	-	11.36	5 to 12	-	-	-
MW-4	08-2000	8	20	2	PVC	-	ı	10.16	5 to 20	-	1	-
MW-5	08-2000	8	-	2	PVC	-	-	10.19	5 to 20	-	-	-
MW-6	08-2000	8	20	2	PVC	-	-	10.33	5 to 20	-	-	-
MW-7	08-2000	8	-	2	PVC	-	-	11.41	5 to 20	-	-	-
MW-8	08-2000	8	-	2	PVC	-	-	9.73	5 to 20	-	-	-
MW-9	08-2000	8	-	2	PVC	-	-	9.73	5 to 20	-	-	-
MW-10	05-2002	8	-	2	PVC	-	-	9.42	5 to 12	-	-	-
MW-11	05-2002	8	30	2	PVC	-	-	10.77	5 to 20	-	-	-
MW-12	10-2004	8	20	2	PVC	0.020	#2/12	10.59	5 to 20	4 to 20	1.5 to 4	0.5 to 1.5
MW-13	10-2004	8	20	2	PVC	0.020	#2/12	11.29	5 to 20	4 to 20	1.5 to 4	0.5 to 1.5
MW-14	10-2004	8	20	2	PVC	0.020	#2/12	11.39	5 to 20	4 to 20	1.5 to 4	0.5 to 1.5
MW-15	09-20-2007	8	20.5	2	PVC	0.010	#2/12	11.38	5 to 20	3 to 20.5	2 to 3	0.5 to 2
MW-16	09-20-2007	8	20.5	2	PVC	0.010	#2/12	10.36	5 to 20	3 to 20.5	2 to 3	0.5 to 2

WELL CONSTRUCTION DETAILS

Rino Pacific/Oakland Truck Stop 1107 5th Street, Oakland, California

	REMEDIATION WELLS										
Well ID	Installation Date	Borehole Diameter (inch)	Total Depth	Blank Casing Diameter (inch)	Casing Material	Micro-sparge diameter (inch)	Filter Pack	Sparge Interval	Filter Pack Interval (feet bsg)	Bentonite Interval (feet bsg)	Grout Interval (feet bsg)
OZ-1 thru OZ10	03-2004	8	12.5	1	PVC	2	#2/12	10 to 12	9 to 12.5	-	-
OZ-11 thru OZ20	10-2004	8	15	1	PVC	2	#2/12	11 to 13	9 to 15	7 to 9	1.5 to 7
OZ6R	7/19/2007	8	14	1	PVC	1	#3	11 to 13	9 to 14	6 to 9	1 to 6
OZ7R	7/19/2007	8	14	1	PVC	1	#3	11 to 13	9 to 14	6 to 9	1 to 6
OZ10R	7/19/2007	8	14	1	PVC	1	#3	11 to 13	9 to 14	6 to 9	1 to 6
OZ16R	7/19/2007	8	14	1	PVC	1	#3	11 to 13	9 to 14	6 to 9	1 to 6
OZ17R	7/19/2007	8	14	1	PVC	1	#3	11 to 13	9 to 14	6 to 9	1 to 6
DECTR	DESTROVED WELLS							·			·

DESTROYED WELLS				
Well ID	Date Destroyed			
MW-2	12-30-1998			
MW-3	02-15-2002			
OZ-6	04-2007			
OZ-7	04-2007			
OZ-10	04-2007			
OZ-16	04-2007			
OZ-17	04-2007			

Notes:

MSL: mean sea level -: Indicates data is not known

bsg: below surface grade MW: monitoring well OZ: ozone sparge well

Casing elevations re-surveyed 02/02 2007.

MW-4, MW-15 and MW-16 surveyed on 30 November 2007. Performed by Morrow Surveying, Inc. relative to vertical datum NAVD 88 from GPS observations.

GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval)	Date	Depth to Ground Water (ft	Ground Water Elevation
Casing Elevation		btoc)	(ft MSL)
10.34'	10/21/96	5.08	5.26
	11/04/96	3.02	7.32
	03/04/97	2.28	8.06
	06/12/97	4.80	5.54
	07/14/97	2.66	7.68
	09/09/97	2.45	7.89
	09/19/97	2.60	7.74
	02/13/98	2.76	7.58
	07/07/98	2.15	8.19
	10/01/98	3.63	6.71
	12/30/98	4.40	5.94
	03/21/00	2.62	7.72
	08/30/00	3.21	7.13
	11/06/00	3.10	7.24
	02/22/01	3.50	6.84
	05/07/01	2.94	7.40
	08/22/01	3.70	6.64
	11/04/01	3.89	6.45
MW-1 (10 - 20 ft bsg)	02/15/02	2.95	7.39
10100-1 (10 - 20 1t bsg)	05/20/02	3.39	7.05
	08/01/02	3.51	6.83
	11/11/02	4.00	6.34
	02/12/03	3.40	6.94
	05/12/03	3.65	6.69
	08/12/03	3.04	7.30
	01/09/04	4.64	5.70
	04/14/04	6.45	3.89
	07/21/04	3.55	6.79
	10/20/04	4.00	6.34
	03/19/05	2.54	7.80
	06/25/05	2.76	7.58
	09/17/05	3.88	6.46
	12/26/05	3.83	6.51
	03/26/06	4.09	6.25
	06/03/06	2.91	7.43
	08/30/06	3.62	6.72
40.00#	12/04/06	3.98	6.04
10.02'*	02/28/07	2.90	7.12
	05/29/07	3.84	6.18
	08/20/07	4.21	5.81
	10/25/07	3.75	6.27
	01/25/08	3.60	6.42
	04/30/08	3.93	6.09
	07/30/08	4.19 4.57	5.83 5.45
	10/23/08	4.57 3.64	5.45 6.38
	03/26/09 06/05/09	3.64 3.80	6.22
	09/09/09		0.22
	09/09/09 11/12/09	noacc 3.63	- 6.39
	02/18/10	3.20	6.82
	02/18/10	3.20 3.28	6.74
	11/23/10	3.11	6.91
	05/20/11	3.47	6.55
	00/20/ 1 I	J.Ŧ1	0.00

GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval) Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
11.67'	05/20/02	3.91	7.76
	08/01/02	4.22	7.45
	11/11/02	4.42	7.25
	02/12/03	3.71	7.96
	05/12/03	3.49	8.18
	08/12/03	4.18	7.49
	01/09/04	3.78	7.89
	04/14/04	4.01	7.66
	07/21/04	4.90	6.77
	10/20/04	5.28	6.39
	03/19/05	3.10	8.57
MW-3N (5 - 12 ft bsg)	06/25/05	3.10	8.57
	06/25/05	3.83	7.84
	09/17/05	4.94	6.73
	12/26/05	3.64	8.03
	03/23/06	2.86	8.81
	06/03/06	3.45	8.22
	08/30/06	4.78	6.89
	12/04/06	4.90	6.46
	02/28/07	3.36	8.00
	05/29/07	4.55	6.81
	08/20/07	5.40	5.96
11.36*	10/25/07	4.97	6.39
	01/25/08	3.69	7.67
	04/30/08	4.69	6.67
	07/30/08	4.44	6.92
	10/23/08	5.98	5.38
	03/26/09	3.70	7.66
	06/05/09	4.68	6.68
	09/09/09	5.43	5.93
	11/12/09	4.66	6.70
	02/18/10	3.58	7.78
	05/17/10	4.01	7.35
	11/23/10	4.49	6.87
	05/20/11	4.30	7.06

GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval) Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
10.46'	08/30/00	3.74	6.72
	11/06/00	3.85	6.61
	02/22/01	4.66	5.80
	05/07/01	2.66	7.80
	08/22/01	4.13	6.33
	11/04/01	4.53	5.93
	02/15/02	3.62	6.84
	05/20/02	3.65	6.81
	08/01/02	4.25	6.21
	11/11/02	4.85	5.61
	02/12/03	4.24	6.22
	05/12/03	4.20	6.26
	08/12/03	4.47	5.99
	01/09/04	3.92	6.54
MW-4 (5 - 20 ft bsg)	04/14/04	4.04	6.42
10100-4 (3 - 20 1t bag)	07/21/04	4.55	5.91
	10/20/04	4.89	5.57
	03/19/05	3.51	6.95
	06/25/05	4.58	5.88
	09/17/05	4.54	5.92
	12/26/05	4.66	5.80
	03/23/06	3.80	6.66
	06/03/06	3.84	6.62
	08/30/06	4.75	5.71
	12/04/06	4.91	5.25
	02/28/07	4.18	5.98
	05/29/07	4.28	5.88
	08/20/07	4.82	5.34
	10/25/07	4.36	5.80
10.16*	01/25/08	3.75	6.41
	04/30/08	4.52	5.64
	07/30/08	4.76	5.40
	10/23/08	4.96	5.20
	03/26/09	4.39	5.77
	06/05/09	4.60	5.56
	09/09/09	4.74	5.42
	11/12/09	4.46	5.70
	02/18/10	4.15	6.01
	05/17/10	4.26	5.90
	11/23/10	5.56	4.60
	05/20/11	4.29	5.87

GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval) Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
10.24'	08/30/00	3.01	7.23
	11/06/00	3.35	6.89
	02/22/01	3.00	7.24
	05/07/01	2.73	7.51
	08/22/01	3.88	6.36
	11/04/01	3.95	6.29
	02/15/02	2.84	7.40
	05/20/02	2.86	7.38
	08/01/02	3.21	7.03
MW-5 (5 - 20 ft bsg)	11/11/02	4.04	6.20
10100-5 (5 - 20 It bsg)	02/12/03	3.12	7.12
	05/12/03	3.18	7.06
	08/12/03	3.75	6.49
	01/09/04	3.18	7.06
	04/14/04	3.15	7.09
	07/21/04	4.00	6.24
	10/20/04	4.49	5.75
	03/19/05	2.39	7.85
	06/25/05	2.77	7.47
10.19*	09/17/05	3.91	6.33
	12/26/05	3.46	6.78
	03/23/06	2.44	7.80
	06/03/06	2.55	7.69
	08/30/06	3.85	6.39
	12/04/06	4.37	5.82
	02/28/07	3.31	6.88
	05/29/07	4.45	5.74
	08/20/07	4.75	5.44
	10/25/07	4.21	5.98
	01/25/08	3.75	6.44
	04/30/08	4.33	5.86
	07/30/08	4.75	5.44
	10/23/08	5.01	5.18
	03/26/09	3.96	6.23
	06/05/09	4.34	5.85
	09/09/09	4.71	5.48
	11/12/09	4.35	5.84
	02/18/10	4.06	6.13
	05/17/10	4.08	6.11
	11/23/10	3.91	6.28
	05/20/11	4.13	6.06

GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval) Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
10.62'	08/30/00	3.40	7.22
	11/06/00	3.72	6.90
	02/22/01	3.34	7.28
	05/07/01	3.08	7.54
	08/22/01	3.77	6.85
	11/04/01	4.33	6.29
	02/15/02	3.22	7.40
	05/20/02	3.24	7.38
	08/01/02	3.60	7.02
	11/11/02	4.41	6.21
	02/12/03	3.52	7.10
	05/12/03	3.34	7.28
	08/12/03	3.91	6.71
	01/09/04	3.35	7.27
MW-6 (5 - 20 ft bsg)	04/14/04	3.40	7.22
	07/21/04	4.21	6.41
	10/20/04	4.63	5.99
	03/19/05	2.54	8.08
	06/25/05	2.92	7.70
	09/17/05	4.06	6.56
	12/26/05	3.63	6.99
	03/23/06	2.60	8.02
	06/03/06	2.71	7.91
	08/30/06	4.02	6.60
	12/04/06	4.54	5.79
	02/28/07	3.49	6.84
	05/29/07	4.60	5.73
	08/20/07	4.90	5.58
10.33'*	10/25/07	4.36	5.97
	01/25/08	3.92	6.41
	04/30/08	4.49	5.84
	07/30/08	4.87	5.46
	10/23/08	5.18	5.15
	03/26/09	4.08	6.25
	06/05/09	4.50	5.83
	09/09/09	4.87	5.46
	11/12/09	4.50	5.83
	02/18/10	3.95	6.38
	05/17/10	4.23	6.10
	05/20/11	4.30	6.03

GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval) Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
11.69'	08/30/00	6.72	4.97
7 7.00	11/06/00	6.85	4.84
	02/22/01	6.00	5.69
	05/07/01	6.35	5.34
	08/22/01	6.86	4.84
	11/04/01	6.66	5.03
	02/15/02	6.45	5.24
	05/20/02	6.59	5.10
	08/01/02	6.72	4.97
	11/11/02	6.61	5.08
	02/12/03	5.64	6.05
	05/12/03	5.68	6.01
	08/12/03	6.24	5.45
MM 7 (5 00 (1 h - m)	01/09/04	5.65	6.04
MW-7 (5 - 20 ft bsg)	04/14/04	6.40	5.29
	07/21/04	6.31	5.38
	10/20/04	6.42	5.27
	03/19/05	5.48	6.21
	06/25/05	6.00	5.69
	09/17/05	6.55	5.14
	12/26/05	5.57	6.12
	03/23/06	5.47	6.22
	06/03/06	5.62	6.07
	08/30/06	6.17	5.52
	12/04/06	6.38	5.03
	02/28/07	6.11	5.30
	05/29/07	6.25	5.16
	08/20/07	6.65	4.76
11.41'*	10/25/07	6.55	4.86
	01/25/08	6.30	5.11
	04/30/08	6.54	4.87
	07/30/08	6.50	4.91
	10/23/08	6.67	4.74
	03/26/09	5.91	5.50
	06/05/09	6.35	5.06
	09/09/09	6.73	4.68
	11/12/09	6.47	4.94
	02/18/10	5.97	5.44
	05/17/10	5.74	5.67
	11/23/10	6.05	5.36
	05/20/11	5.65	5.76

GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval) Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
10.06'	08/30/00	3.06	7.00
	11/06/00	2.98	7.08
	02/22/01	2.46	7.60
	05/07/01	2.76	7.30
	08/22/01	3.56	6.50
	11/04/01	3.76	6.30
	02/15/02	2.72	7.34
9.73'*	05/20/02	2.82	7.24
	08/01/02	3.06	7.00
	11/11/02	3.54	6.52
	02/12/03	3.07	6.99
	05/12/03	2.69	7.37
	08/12/03	3.10	6.96
	01/09/04	2.85	7.21
	04/14/04	3.45	6.61
	07/21/04	4.56	5.50
	10/20/04	4.72	5.34
	03/19/05	3.31	6.75
	06/25/05	3.05	7.01
	09/17/05	4.22	5.84
	12/26/05	3.24	6.82
	03/23/06	2.67	7.39
	06/03/06	2.63	7.43
	08/30/06	3.56	6.50
MW-8 (5 - 20 ft bsg)	12/04/06*	3.81	5.92
,	02/28/07	3.06	6.67
	05/29/07	3.77	5.96
	08/20/07	4.21	5.52
	10/25/07	3.96	5.77
	01/25/08	2.97	6.76
	04/30/08	3.85	5.88
	07/30/08	4.16	5.57
	10/23/08	4.48	5.25
	03/26/09	3.25	6.48
	06/05/09	3.70	6.03
	09/09/09	4.10	5.63
	11/12/09	3.79	5.94
	02/18/10	3.19	6.54
	05/17/10	3.30	6.43
	11/23/10	3.21	6.52
	05/20/11	3.45	6.28

GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval) Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
10.03'	08/30/00	2.81	7.22
	11/06/00	2.68	7.35
	02/22/01	2.20	7.83
	05/07/01	2.75	7.28
	08/22/01	3.80	6.23
	11/04/01	3.61	6.42
	02/15/02	2.92	7.11
	05/20/02	2.38	7.65
MW-9 (5 - 20 ft bsg)	08/01/02	2.72	7.31
	11/11/02	2.87	7.16
	02/12/03	2.43	7.60
	05/12/03	2.41	7.62
	08/12/03	2.61	7.42
	01/09/04	2.87	7.16
	04/14/04	3.65	6.38
	07/21/04	3.70	6.33
9.73'*	10/20/04	4.20	5.83
	03/19/05	3.75	6.28
	06/25/05	3.85	6.18
	09/17/05	3.38	6.65
	12/26/05	2.01	8.02
	03/23/06	2.50	7.53
	06/03/06	2.63	7.40
	08/30/06	3.35	6.68
	12/04/06	3.63	6.10
	02/28/07	2.61	7.12
	05/29/07	3.34	6.39
	08/20/07	3.82	5.91
	10/25/07	3.21	6.52
	01/25/08	2.62	7.11
	04/30/08	3.55	6.18
	07/30/08	4.05	5.68
	10/23/08	3.96	5.77
	03/26/09	3.21	6.52
	06/05/09	3.25	6.48
	09/09/09	noacc	-
	11/12/09	3.19	6.54
	02/18/10	2.82	6.91
	05/17/10	2.79	6.94
	11/23/10	2.81	6.92
	05/20/11	9.24	0.49

GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval) Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
11.07'	05/20/02	4.54	6.53
	06/18/02	4.25	6.82
	08/01/02	1.80	9.27
	11/11/02	1.50	9.57
	02/12/03	1.07	10.00
	05/12/03	1.01	10.06
	08/12/03	1.44	9.63
	01/09/04	0.90	10.17
	04/14/04	2.05	9.02
	07/21/04	2.78	8.29
	10/20/04	1.05	10.02
MW-10 (5 - 12 ft bsg)	03/19/05	0.75	10.32
	06/25/05	1.91	9.16
	09/17/05	2.90	8.17
	12/26/05	0.32	10.75
	03/23/06	0.76	10.31
	06/03/06	1.65	9.42
	08/30/06	2.70	8.37
	12/04/06	2.41	7.01
	02/28/07	0.30	9.12
	05/29/07	2.17	7.25
	08/20/07	3.04	6.38
9.42'*	10/25/07	2.23	7.19
	01/25/08	0.58	8.84
	04/30/08	2.28	7.14
	07/30/08	3.07	6.35
	10/23/08	3.62	5.80
	03/26/09	1.30	8.12
	06/05/09	2.13	7.29
	09/09/09	2.87	6.55
	11/12/09	1.88	7.54
	02/18/10	1.25	8.17
	05/17/10	1.53	7.89
	11/23/10	noacc	-
	05/20/11	noacc	-

GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval) Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
9.64'	05/20/02	0.84	8.80
	06/18/02	1.71	7.93
	08/01/02	4.88	4.76
	11/11/02	5.18	4.46
	02/12/03	3.85	5.79
	05/12/03	4.00	5.64
	08/12/03	4.31	5.33
	01/09/04	3.74	5.90
	04/14/04	5.73	3.91
	07/21/04	5.80	3.84
	10/20/04		
MW-11 (5 - 20 ft bsg)	03/19/05	4.81	4.83
	06/25/05	4.56	5.08
	09/17/05	5.30	4.34
	12/26/05	5.11	4.53
	03/23/06	3.35	6.29
	06/03/06	3.65	5.99
	08/30/06	4.94	4.70
	12/04/06	5.43	5.34
	02/28/07	4.20	6.57
	05/29/07	4.75	6.02
	08/20/07	5.53	5.24
10.77'*	10/25/07	5.64	5.06
	01/25/08	4.46	6.31
	04/30/08	4.82	5.95
	07/30/08	5.48	5.29
	10/23/08	6.02	4.75
	03/26/09	3.98	6.79
	06/05/09	4.19	6.58
	09/09/09	5.59	5.18
	11/12/09	5.05	5.72
	02/18/10	4.08	6.69
	05/17/10	3.61	7.16
	11/23/10	noacc	-
	05/20/11	3.89	6.88

GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval)	Date	Depth to Ground Water (ft	Ground Water Elevation
Casing Elevation		btoc)	(ft MSL)
10.59'*	10/20/04	5.41	
	03/19/05	5.74	
	06/25/05	5.23	
	09/17/05	5.74	
	12/26/05	4.37	
	03/23/06	4.36	
	06/03/06	5.12	
	08/30/06	5.67	
	12/04/06	5.83	4.76
	02/28/07	4,80	5.79
	05/29/07	5.62	4.97
	08/20/07	5.88	4.71
	10/25/07	5,50	5.09
MW-12 (5 - 20 ft bsg)	01/25/08	4.74	5.85
	04/30/08	5.56	5.03
	07/30/08	5.73	4.86
	10/23/08	6.00	4.59
	03/26/09	4.71	5.88
	06/05/09	5.37	5.22
	09/09/09	5.81	4.78
	11/12/09	5.37	5.22
	02/18/10	4.57	6.02
	05/17/10	4.88	5.71
	11/23/10	noacc	5.71
	05/20/11	noacc	-
11.29'*	10/20/04	5.67	
0	03/19/05	4.82	
	06/25/05	5.78	
	09/17/05	6.21	
	12/26/05	4.25	
	03/23/06	4.57	
	06/03/06	5.60	
	08/30/06	6.20	
	12/04/06	6.33	4.96
	02/28/07	4.95	6.34
	05/29/07	6.02	5.27
	08/20/07	6.42	4.87
	10/25/07	6.21	5.08
MW-13 (5 - 20 ft bsg)	01/25/08	5.23	6.06
	04/30/08	6.17	5.12
	07/30/08	6.32	4.97
	10/23/08	6.51	4.78
	03/26/09	5.42	5.87
	06/05/09	5.98	5.31
	09/09/09	6.45	4.84
	11/12/09	6.02	5.27
	02/18/10	5.07	6.22
	05/17/10	5.48	5.81
	11/23/10	noacc	-
	05/20/11	noacc	_
	03/20/11	Hoacc	<u> </u>

GROUND WATER ELEVATION DATA

Well I.D. (Screen Interval) Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)
11.39'*	10/20/04	6.36	
	03/19/05	5.20	
	06/25/05	5.56	
	09/17/05	6.09	
	12/26/05	5.50	
	03/23/06	5.06	
	06/03/06	5.39	
	08/30/06	5.92	
	12/04/06	6.15	5.24
	02/28/07	5.84	5.55
### Table ####################################	5.97	5.42	
	### Table	6.43	4.96
MW 44 (5 20 ft box)	10/25/07	6.37	5.02
WW-14 (5 - 20 It bsg)	01/25/08	6.13	5.26
	04/30/08	6.42	4.97
	07/30/08	6.35	5.04
	10/23/08	6.56	4.83
	03/26/09	5.80	5.59
	06/05/09	6.25	5.14
	09/09/09	6.63	4.76
	11/12/09	6.31	5.08
	02/18/10	5.75	5.64
	05/17/10	5.65	5.74
	11/23/10	6.00	5.39
	05/20/11	5.60	5.79
11.38*		6.14	5.24
		6.00	5.38
		5.76	5.62
	04/30/08	6.01	5.37
	07/30/08	5.98	5.40
	10/23/08	6.20	5.18
	03/26/09	5.45	5.93
MW-15 (5 - 20 ft bsg)		5.90	5.48
	09/09/09	6.28	5.10
	11/12/09	5.97	5.41
	02/18/10	5.45	5.93
	05/17/10	noacc	-
	11/23/10	noacc	-
	05/20/11	noacc	-

GROUND WATER ELEVATION DATA

Rino Pacific/Oakland Truck Stop 1107 5th Street, Oakland, California (feet)

Well I.D. (Screen Interval) Casing Elevation	Date	Depth to Ground Water (ft btoc)	Ground Water Elevation (ft MSL)		
10.36*	10/05/07	5.85	4.51		
	10/25/07	5.51	4.85		
	01/25/08	4.71	5.65		
	04/30/08	5.70	4.66		
	07/30/08	5.64	4.72		
	10/23/08	5.90	4.46		
	03/26/09	4.80	5.56		
MW-16 (5 - 20 ft bsg)	06/05/09	5.42	4.94		
,	09/09/09	5.70	4.66		
	11/12/09	5.34	5.02		
	02/18/10	4.72	5.64		
	05/17/10	4.97	5.39		
	11/23/10	noacc	-		
	05/20/11	noacc	-		

Notes:

bsg: below surface grade
-: information not available

Casing elevations re-surveyed 02/02 2007. MW-4, MW-15 and MW-16 surveyed on 30 November 2007. Performed by Morrow Surveying, Inc. relative to vertical datum NAVD 88 from GPS observations.

ANALYTICAL RESULTS OF GROUND WATER SAMPLES Rino Pacific/Oakland Truck Stop 1107 5th Street, Oakland, California (µg/l)

			80	015M		8260B							8021			
03/05/97 ND 230		Date			MTBE	Benzene	Toluene	,	Total		ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
06/12/97 ND 290	Ì	11/04/96	ND	220	-	ND	ND	ND	ND	-	-	-	-	-	-	-
09/09/07 ND		03/05/97	ND	230	-	ND	ND	ND	ND	-	-	-	-	-	-	-
02/13/98 ND 590 - ND ND ND ND ND ND - - - - - - -		06/12/97	ND	290	-	ND	ND	ND	ND	-	-	-	-	-	-	-
07/07/98 ND		09/09/07	ND	180	-	ND	ND	ND	ND	-	-	-	-	-	-	-
10/01/98 ND		02/13/98	ND	590	-	ND	ND	ND	ND	-	-	-	-	-	-	-
12/30/98 ND		07/07/98	ND	1,400	2.7	ND	ND	ND	ND	-	-	-	-	-	-	-
03/21/00 220 3,100 4,800 11 ND ND ND - - - - - - - -		10/01/98	ND	1,100	1.8	ND	ND	ND	ND	-	-	-	-	-	-	-
08/30/00		12/30/98	ND	1,700	2.3	ND	ND	ND	ND	-	-	-	-	-	-	-
11/06/00 51 1,500 2,100 1 <0.5 <0.5 <0.5 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <50 <		03/21/00	220	3,100	4,800	11	ND	ND	ND	-	-	-	-	-	-	-
02/22/01 140 3,000 1,100 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <20 <20 <20 <20 <100 <20 <20 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.		08/30/00	140	1,600	-	5.3	<0.5	<0.5	<0.5	-	-	-	-	-	-	2,900
05/07/01			51	1,500	,	1	<0.5		<0.5						<50	1,700
MW-1			140	3,000	1,100	<0.5	<0.5	<0.5	<0.5	<20	<20	<20	<100	<20	<20	100
MW-1															<20	780
MWV-1					,										<25	1,900
05/20/02 <50 160 730 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10	MW-1														<50	1,600
08/01/02 <50 600 610 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10														-	<20	610
11/11/02 <50 2,200 600 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <1										-	_	_		-	<10	570
02/12/03 <50 1,200 640 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10										_	-	-		-	<10	480
05/12/03 <50 520 580 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10 <10										_	_	-		-	<10	510
08/11/03										-	-	_		-	<10	540
01/09/04 610 <50 590 <0.5 <0.5 <0.5 <0.5 <0.6 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0															<10	610
04/14/04 730 <50															<12	740
07/21/04 900 <50															<1.0	-
10/20/04 <50 <50 <50 60 <0.5 <0.5 <0.5 <0.6 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <										-	-	-	-	_	<1.0	-
03/19/05 100 <50										-	-	-	-	-	<1.0	-
06/25/05 100 <50										-	-	-	-	-	<1.0	-
09/17/05 100 <50										-	-	-	-	_	<1.0	-
12/26/05 100 <50										-	-	-	-	-	<1.0 <1.0	-
03/23/06 <50																-
06/03/06 <50													-		<1.0 <0.5	-
08/30/06 <50															<0.5	-
12/04/06 <50					_					-	-	-	-		<0.5	
02/28/07 <50										-	-	-	-		<0.5	_
05/29/07 <50										-	-	-	-		<0.5	_
08/20/07 <50 <50 <50 <50 <50 <0.5 <0.5 <0.6 <1.0 <1.0 <1.0 <1.0 <1.0 <0.5 <0.5 <0.5 <0.6 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0												-	-		<0.5	_
10/25/07					_					-	-	-	-		<0.5	_
					_					-	-	-	-		<0.5	_
															<0.5	_
04/30/08 <50 8,800 <1.0 <0.5 <0.5 <0.6 <1.0 <1.0 <1.0 <1.0 <0.5 <					_					-	-	-	-		<0.5	-
					-					-	-		-		<0.5	-
				,	-					-		-	-		<0.5	-
					_							-	-		-	-
										<1.0	<1.0	-	-	<0.5	<0.5	-

ANALYTICAL RESULTS OF GROUND WATER SAMPLES Rino Pacific/Oakland Truck Stop 1107 5th Street, Oakland, California (µg/l)

Comple		80)15M		8260B										8021
Sample ID	Date	TPH-g	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	05/20/02	<50	1,800	1,500	<0.5	<0.5	<0.5	<0.5	<25	<25	<25	<250	<25	<25	1,100
	08/01/02	<50	2,900	540	<0.5	<0.5	<0.5	<0.5	<10	<10	14	<100	<10	<10	350
	11/11/02	<50	1,100	270	<0.5	<0.5	<0.5	<0.5	<5.0	<5.0	7.1	<50	<5.0	<5.0	280
	02/12/03	<50	1,300	410	<0.5	<0.5	<0.5	<0.5	<5.0	<5.0	<5.0	<50	<5.0	<5.0	380
	05/12/03	<50	1,500	360	<0.5	<0.5	<0.5	<0.5	<6.2	<6.2	<6.2	<62	<6.2	<6.2	330
	08/11/03	<50	720	280	<0.5	<0.5	<0.5	<0.5	<5.0	<5.0	<5.0	<50	<5.0	<5.0	250
	01/09/04	230	<50	230	<0.5	<0.5	<0.5	<0.5	<1.0	<1.0	2.5	<10	<0.5	<0.5	-
	04/14/04	230	<50	220	<0.5	<0.5	<0.5	<0.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	07/21/04	400	<50	370	<0.5	<0.5	<0.5	<0.5	<1.0	<1.0	4.4	<10	< 0.5	< 0.5	-
	10/20/04	190	<50	180	3.5	<0.5	<0.5	5.2	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	03/19/05	300	<50	300	2.6	<0.5	<0.5	5.2	<1.0	<1.0	2.4	<10	< 0.5	< 0.5	-
	06/25/05	1,200	<50	1,100	<0.5	<0.5	<0.5	< 0.5	<1.0	<1.0	<1.0	330	< 0.5	< 0.5	-
	09/17/05	1,900	<50	1,100	<0.5	<0.5	<0.5	<0.5	<1.0	<1.0	<1.0	770	< 0.5	< 0.5	-
MW-3N	12/26/05	1,500	<50	930	<0.5	<0.5	<0.5	< 0.5	<1.0	<1.0	<1.0	520	< 0.5	< 0.5	-
IVIVV-SIN	03/23/06	550	<50	110	<0.5	3.6	13	37.1	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/03/06	200	<50	150	<0.5	2.6	<0.5	<0.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/30/06	160	<50	130	<0.5	<0.5	<0.5	< 0.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	12/04/06	900	<50	790	<0.5	<0.5	<0.5	<0.5	<1.0	<1.0	19	880	< 0.5	< 0.5	-
	02/28/07	<50	<50	97	<0.5	<0.5	<0.5	< 0.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	05/29/07	170	<50	160	<0.5	<0.5	<0.5	<0.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/20/07	<50	<50	21	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/25/07	<50	<50	40	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	01/25/08	<50	<50	18	<0.5	<0.5	<0.5	<0.5	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	04/30/08	120	<50	110	<0.5	<0.5	<0.5	<0.5	<1.0	<1.0	<1.0	<10	<0.5	< 0.5	-
	07/30/08	<50	<50	40	<0.5	<0.5	<0.5	<0.5	<1.0	<1.0	<1.0	<10	<0.5	< 0.5	-
	10/23/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.5	<1.0	<1.0	<1.0	<10	<0.5	< 0.5	-
	11/12/09	<50	-	<1.0	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	<10	-	-	-
	11/23/10	<50	-	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-

		80)15M					8	3260B						8021
Sample ID	Date	TPH-g	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	08/30/00	1,300	390	-	64	63	9.7	110	-	-	-	-	-	-	210,000
	11/06/00	<3,300	170	120,000	80	<4.0	<5.0	<3.0	<2,500	<2,500	<2,500	<13,000	<2,500	<2,500	130,000
	11/06/00†	<3.300	-	120,000	86	<4.0	<7.0	<6.0	<2,500	<2,500	<2,500	<13,000	<2,500	<2,500	130,000
	02/22/01	<3,300	120	150,000	30	<3.0	<3.0	<3.0	<2,500	<2,500	<2,500	<13,000	<2,500	<2,500	120,000
	05/07/01	<4,200	240	200,000	<20	<10.0	<5.0	<5.0	<5,000	<5,000	<5,000	<25,000	<5,000	<5,000	150,000
	08/22/01	<5,400	300	190,000	<5.0	<5.0	<5.0	<5.0	<5,000	<5,000	<5,000	<25,000	<5,000	<5,000	160,000
	11/04/01	<5,000	210	170,000	<5.0	<5.0	<5.0	<5.0	<2,500	<2,500	<2,500	<13,000	<2,500	<2,500	130,000
	02/15/02	<5,000	340	160,000	<5.0	<5.0	<5.0	<10	<2,500	<2,500	<2,500	<12,500	<2,500	<2,500	160,000
	05/20/02	<2,500	200	130,000	<25	<25	<25	<25	<1,700	<1,700	<1,700	<17,000	<1,700	<1,700	98,000
	08/01/02	<2,500	200	100,000	<25	<25	<25	<25	<1,700	<1,700	<1,700	<17,000	<1,700	<1,700	89,000
	11/11/02	<3,000	200	84,000	<25	<25	<25	<25	<1,700	<1,700	<1,700	<17,000	<1,700	<1,700	99,000
	02/12/03	<2,500	88	70,000	<25	<25	<25	<25	<1,700	<1,700	<1,700	<17,000	<1,700	<1,700	78,000
	05/12/03	<2,500	88	86,000	<25	<25	<25	<25	<1,700	<1,700	<1,700	<17,000	<1,700	<1,700	88,000
	08/11/03	<2,500	66	74,000	<25	<25	<25	<25	<1,700	<1,700	<1,700	<17,000	<1,700	<1,700	77,000
MW-4	01/09/04	50,000	<50	50,000	120	<0.5	<0.5	<0.6	<1.0	<1.0	85	<10	< 0.5	< 0.5	-
10100-4	04/14/04	27,000	<50	27,000	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	< 0.5	-
	07/21/04	27,000	<50	5,300	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	3.6	150,000	<0.5	< 0.5	-
	10/20/04	22,000	<50	840	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	110,000	<0.5	< 0.5	-
	03/19/05	3,500	< 0.05	900	25	< 0.5	<0.5	<0.6	<1.0	<1.0	4.6	2,900	<0.5	< 0.5	-
	06/25/05	3,000	< 0.05	620	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	54,000	<0.5	< 0.5	-
	09/17/05	3,200	< 0.05	370	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	180,000	<0.5	<0.5	-
	09/24/05				In	-situ Chen	nical Oxida	tion (Ozon	e injection) commer	nces				
	12/26/05	3,000	<50	730	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	76,000	<0.5	<0.5	-
	03/23/06	300	<50	21	4.2	< 0.5	2.1	2.5	<1.0	<1.0	<1.0	<10	<0.5	< 0.5	-
	06/03/06	110	<50	33	3.9	2.2	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	< 0.5	-
	08/30/06	<50	<50	7.7	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	12/04/06	1,100	<50	68	< 0.5	< 0.5	<0.5	<0.6	18	<1.0	<1.0	6,300	<0.5	< 0.5	-
	02/28/07	320	<50	23	< 0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	< 0.5	-
	05/29/07	800	<50	330	48	9.4	9.2	15	<1.0	<1.0	18	<10	<0.5	<0.5	-
	08/20/07	400	<50	74	<0.5	<0.5	<0.5	2.3	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	10/25/07	340	<50	90	<0.5	<0.5	<0.5	1.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	01/29/08	220	<50	150	10	<0.5	1.6	2.0	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	04/30/08	<50	7,600	<1	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	07/30/08	<50	5,500	<1	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	10/23/08	120	3,200	110	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	11/12/09	120	-	<1.0	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	<10	-	-	-
	11/23/10	22,000	-	86	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	120,000	<0.5	<0.5	-

0		80	15M					3	3260B						8021
Sample ID	Date	TPH-g	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	08/30/00	1,000	450	-	<5.0	<5.0	<5.0	<5.0	-	-	-	-	-	-	52,000
	11/06/00	<1,000	520	42,000	<1.0	<1.0	<1.0	<1.0	<1,000	<1,000	<1,000	<5,000	<1,000	<1,000	44,000
	02/22/01	<1,000	270	39,000	<1.0	<1.0	<1.0	<1.0	<500	<500	<500	<2,500	<500	<500	30,000
	05/07/01	<1,800	470	59,000	<5.0	<2.0	<2.0	<2.0	<1,000	<1,000	<1,000	<5,000	<1,000	<1,000	48,000
	08/22/01	<2,200	780	70,000	<3.0	<3.0	<3.0	<3.0	<1,000	<1,000	<1,000	<5,000	<1,000	<1,000	63,000
	11/04/01	<1,700	670	37,000	<2.0	<2.0	<2.0	<2.0	<1,000	<1,000	<1,000	<5,000	<1,000	<1,000	44,000
	02/15/02	<1,100	480	33,000	<1.0	<1.0	<1.0	<1.0	<1,250	<1,250	<1,250	<6,250	<1,250	<1,250	33,000
	05/20/02	<500	1,600	28,000	<5.0	< 5.0	<5.0	<5.0	<500	<500	<500	<5,000	<500	<500	21,000
	08/01/02	<500	810	24,000	<5.0	< 5.0	<5.0	<5.0	<500	<500	<500	<5,000	<500	<500	10,000
	11/11/02	<500	2,100	8,800	<5.0	<5.0	<5.0	<5.0	<200	<200	<200	10,000	<200	<200	3,700
	02/12/03	<170	2,900	3,200	30	<1.7	<1.7	<1.7	<100	<100	<100	4,100	<100	<100	19,000
	05/12/03	<500	1,500	21,000	13	< 5.0	<5.0	<5.0	<500	<500	<500	5,200	<500	<500	1,500
	08/11/03	71	2,200	1,700	9.5	<0.5	<0.5	<0.5	<50	<50	<50	14,000	<50	<50	1,700
	01/09/04	1,500	<50	1,500	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
MW-5	04/14/04	500	<50	430	20	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
10100-3	07/21/04	2,000	<50	320	2.2	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	15,000	< 0.5	<0.5	-
	10/20/04	1,900	<50	23	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	11,000	< 0.5	<0.5	-
	03/19/05	1,000	860	71	2.3	< 0.5	5	40	<1.0	<1.0	<1.0	500	< 0.5	<0.5	-
	06/25/05	1,500	1,200	54	11	< 0.5	3.6	37	<1.0	<1.0	<1.0	2,700	< 0.5	<0.5	-
	09/17/05	2,500	1,600	16	42	<0.5	<0.5	10	<1.0	<1.0	<1.0	12,000	<0.5	<0.5	-
	09/24/05				In	-situ Chen	nical Oxida	tion (Ozon	e injection) commer	nces				
	12/26/05	1,500	1,200	44	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	2,700	<0.5	<0.5	-
	03/23/06	<50	850	<1.0	< 0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	06/03/06	400	900	280	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	08/30/06	<50	<50	<1.0	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	12/04/06	1,200	<50	22	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	2,200	<0.5	<0.5	-
	02/28/07	<50	<50	11	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	05/29/07	9,000	240,000	26	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	17	<10	<0.5	<0.5	-
	08/20/07	11,000	280,000	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	10/25/07	14,000	300,000	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	01/25/08	11,000	260,000	<1.0	<0.5	<0.5	1.4	4.4	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	04/30/08	14,000	73,000	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	07/30/08	11,000	68,000	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	10/23/08	7,600	63,000	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	03/26/09	9,400	75,000	<1.0	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	5,000	-	-	-
	06/05/09	22,000	95,000	54	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	<10	-	-	-
	09/09/09	20,000	91,000	<1.0	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	5,900	-	-	-
	11/12/09	6,900	20,000	<1.0	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	<10	_	-	-
	02/18/10	11,000	24,000	<1.0	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	<10	-	-	-
	05/17/10	8,200	19,000	<1.0	< 0.5	< 0.5	<0.5	<0.6	-1.0	-1.0	<1.0	<10	-0.5	-0.5	-
	11/23/10	20,000	36,000	<1.0	< 0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	4,100	<0.5	<0.5	-
	05/20/11	27,000	41,000	<1.0	<0.5	<0.5	<0.5	<0.5	-		<1.0	7,700	<u> </u>		-

		80)15M					8	3260B						8021
Sample ID	Date	TPH-g	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	08/30/00	1,300	1,300	-	55	<0.5	16	27	-	-	-	-	-	-	23,000
	11/06/00	<630	1,100	27,000	7	8.1	<3.0	5.2	<630	<630	<630	<3,200	<630	<630	26,000
	02/22/01	<200	420	8,000	<5.0	<5.0	<5.0	<5.0	<100	<100	<100	<500	<100	<100	6,500
	05/07/01	<1,000	900	40,000	<2.0	<2.0	<1.0	<1.0	<500	<500	<500	<2,500	<500	<500	37,000
	08/22/01	<350	520	8,800	<2.0	<1.0	<0.5	<0.5	<200	<200	<200	<1,000	<200	<200	8,600
	11/04/01	<500	420	17,000	<2.0	<2.0	<0.5	<0.5	<250	<250	<250	<1,300	<250	<250	12,000
	02/15/02	<960	910	26,000	2.6	4.5	<1.0	4.2	<1,000	<1,000	<1,000	<5,000	<1,000	<1,000	23,000
	05/20/02	<620	690	37,000	<6.2	<6.2	<6.2	<6.2	<500	<500	<500	<5,000	<500	<500	25,000
	08/01/02	<250	1,100	9,100	8	<2.5	<2.5	<2.5	<170	<170	<170	3,800	<170	<170	8,100
	11/11/02	<500	970	11,000	<5.0	<5.0	<5.0	<5.0	<250	<250	<250	8,600	<250	<250	11,000
	02/12/03	<250	2,100	8,300	<2.5	<2.5	<2.5	<2.5	<120	<120	<120	4,600	<120	<120	7,400
	05/12/03	<1,000	630	29,000	<10	<10	<10	<10	<500	<500	<500	8,700	<500	<500	32,000
	08/11/03	110	<50	2,300	6.8	<1.0	<1.0	<1.0	<100	<100	<100	27,000	<100	<100	2,800
	01/09/04	700	<50	690	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
MW-6	04/14/04	200	<50	190	< 0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
IVIVV-O	07/21/04	200	4.5	140	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	15,000	< 0.5	< 0.5	-
	10/20/04	7,700	1,300	3,400	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	77,000	< 0.5	< 0.5	-
	03/19/05	1,600	630	57	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	1,300	< 0.5	< 0.5	-
	06/25/05	400	630	58	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	3,600	< 0.5	< 0.5	-
	09/17/05	590	<50	28	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	5,300	< 0.5	< 0.5	-
	12/26/05	400	<50	92	< 0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	4,500	< 0.5	< 0.5	-
	03/23/06	<50	<50	16	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/03/06	<50	<50	13	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/30/06	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	12/04/06	4,300	<50	84	< 0.5	<0.5	<0.5	<0.6	19	<1.0	<1.0	30,000	< 0.5	< 0.5	-
	02/28/07	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	05/29/07	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	< 0.5	-
	08/20/07	4,900	<50	120	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	10/25/07	5,000	4,200	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	< 0.5	-
	01/25/08	<50	<50	5.8	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	04/30/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	07/30/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	10/23/08	540	<50	130	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	

Sample		80	15M					3	3260B						8021
ID	Date	TPH-g	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	08/30/00	160,000	2,600	-	28,000	15,000	1,200	5,900	-	-	-	-	-	-	800,000
	11/06/00	80,000	1,700	920,000	23,000	12,000	1,200	5,000	<13,000	<13,000	<13,000	<63,000	<13,000		540,000
	02/22/01	80,000	2,000	460,000	19,000	12,000	1,100	3,200	<5,000	<5,000	<5,000	<2,500	<5,000	<5,000	440,000
	02/22/01†	84,000	2,400	500,000	20,000	13,000	1,200	3,400	<5,000	<5,000	<5,000	<25,000	<5,000	<5,000	400,000
	05/07/01	100,000	7,600	520,000	25,000	16,000	1,700	6,600	<5,000	<5,000	<5,000	<2,500	<5,000	<5,000	460,000
	05/07/01†	100,000	8,200	500,000	25,000	17,000	1,700	6,700	<5,000	<5,000	<5,000	<25,000	<5,000	<5,000	530,000
	08/22/01	110,000	22,000	250,000	18,000	12,000	2,000	9,400	<5,000	<5,000	<5,000	<25,000	<5,000	<5,000	240,000
	11/04/01 02/15/02	85,000 96,000	6,500	180,000 200,000	17,000 21,000	2,700	2,100 2,600	9,700 13,000	<5,000	<5,000	<5,000	<13,000	<5,000	<5,000	150,000 180,000
	02/15/02	160,000	21,000 29,000	200,000	30,000	7,300 27,000	3,700	19,000	<5,000 <5,000	<5,000 <5,000	<5,000 <5,000	<25,000 <25,000	<5,000 <5,000	<5,000 <5,000	170,000
	05/20/02	140,000	310,000	220,000	24,000	21,000	3,800	20,000	<5,000	<5,000	<5,000	<50,000	<5,000	<5,000	180,000
	08/01/02	110,000	160,000	150,000	15,000	16,000	4,000	21,000	<2,500	<2,500	<2,500	<25,000	<2,500	<2,500	120,000
	11/11/02	110,000	240,000	77,000	14,000	11,000	4,100	19,000	<1,200	<1,200	<1,200	<12,000	<1,200	<1,200	74,000
	02/12/03	130,000	75,000	110,000	25,000	8,900	3,400	17,000	<1,700	<1,700	<1,700	<17,000	<1,700	<1,700	87,000
	05/12/03	98,000	7,100	220,000	25,000	520	2,600	12,000	<5,000	<5,000	<5,000	<5,000	<5,000	<5,000	140,000
MW-7	08/11/03	90,000	12,000	140,000	15,000	1,100	2,600	12,000	<5,000	<5,000	<5,000	<5,000	<5,000	<5,000	140,000
	01/09/04	130,000	18,000	120,000	9,500	340	190	3,700	<1.0	<1.0	900	<10	<0.5	420	-
	04/14/04	330,000	22	220,000	23,000	300	1,900	5,600	<1.0	<1.0	660	<10	<0.5	400	-
	07/21/04	120,000	14	71,000	11,000	730	1,000	1,250	<1.0	<1.0	370	<10	<0.5	300	-
	10/20/04	130,000	8.4	39,000	14,000	420	600	380	<1.0	<1.0	290	<10	<0.5	180	-
	03/19/05	130,000	22,000	40,000	23,000	1,400	2,200	6,800	<1.0	<1.0	17	290	<0.5	29	-
	06/25/05	1,100,000	45,000	49,000	31,000	31,000	7,500	32,000	<1.0	<1.0	93	400	<0.5	75	-
	09/17/05	100,000	38,000	28,000	31,000	16,000	8,500	31,000	<1.0	<1.0	<1.0	7,400	<0.5	<0.5	-
	09/24/05						nical Oxida						1		
	12/26/05	99,000	33,000	14,000	20,000	6,000	1,700	11,900	<1.0	<1.0	<1.0	83,000	<0.5	<0.5	-
	03/23/06	160,000	48,000	2,400	23,000	22,000	13,000	43,000	<1.0	<1.0	44	14,000	<0.5	330	-
	06/03/06	170,000	44,000	9,000	48,000	5,200	5,600	23,200	<1.0	<1.0	55	4,800	<0.5	190	-
	08/30/06 12/04/06	240,000	62,000	3,600	77,000	12,000 490	30,000 950	63,000	<1.0 20	<1.0 <1.0	77 58	300	<0.5 <0.5	21 86	-
	02/28/07	110,000 32,000	44,000 16,000	3,300 1,600	7,200 1,800	490 65	610	2,800 1,249	<1.0	<1.0	12	28,000 <10	<0.5	16	-
	05/29/07	29,000	64,000	1,700	920	18	180	272	<1.0	<1.0	15	<10	<0.5	28	
	08/20/07	33,000	70,000	760	2,000	22	86	120	<1.0	<1.0	13	<10	<0.5	45	_
	10/25/07	41,000	83,000	1,300	3,800	53	380	1,521	<1.0	<1.0	18	<10	<0.5	65	_
	01/25/08	32,000	48,000	4,500	3,000	55	170	853	12	<1.0	56	<10	<0.5	96	_
	04/30/08	34,000	44,000	4,500	1,900	12	90	192.1	15	<1.0	61	<10	<0.5	61	-
	07/30/08	56,000	54,000	5,100	3,300	25	38	270	15	<1.0	67	<10	<0.5	84	-
	10/23/08	25,000	47,000	1,800	800	12	19	135	<1.0	<1.0	23	<10	<0.5	25	-
	03/26/09	64,000	62,000	5,000	4,300	48	21	266	-	-	58	65,000	-	-	-
	06/05/09	74,000	75,000	8,000	4,800	2.7	18	38	-	-	82	<10	-	-	-
	09/09/09	83,000	94,000	3,600	2,800	41	29	211	-	-	290	310,000	-	-	-
	11/12/09	25,000	32,000	1,500	2,000	16	24	141	-	-	11	<10	-	-	-
	02/18/10	39,000	38,000	2,200	2,800	24	47	101.5	-	-	49	36,000	-	-	-
	05/17/10	36,000	40,000	5,800	3,800	110	88	218	-	-	50	24,000	-	-	-
	11/23/10	48,000	51,000	4,200	1,600	77	34	371	<1.0	<1.0	13	78,000	<0.5	27	-
	05/20/11	42,000	50,000	680	280	12	2.2	36	-	-	5.0	12,000	-	-	-

		80	15M					8	3260B						8021
Sample ID	Date	TPH-g	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	08/30/00	<1,000	690	-	18	<2.0	<1.0	<1.0	-	-	-	-	-	-	28,000
	11/06/00	<3,300	810	76,000	<8.0	<5.0	<3.0	<7.0	<2,500	<2,500	<2,500	<13,000	<2,500	<2,500	120,000
	02/22/01	<2,500	1,100	130,000	53	<3.0	<3.0	<3.0	<2,000	<2,000	<2,000	<10,000	<2,000	<2,000	99,000
	05/07/01	<5,000	1,300	120,000	32	<10	<5.0	<5.0	<2,500	<2,500	<2,500	<13,000	<2,500	<2,500	110,000
	08/22/01	<4,000	1,200	86,000	<5.0	<5.0	<5.0	16	<1,700	<1,700	<1,700	<8,500	<1,700	<1,700	76,000
	11/04/01	590	1,100	49,000	6.9	< 0.5	<0.5	<0.5	<2,500	<2,500	<2,500	<13,000	<2,500	<2,500	60,000
	02/15/02	<3,400	1,500	91,000	<5.0	<5.0	<5.0	<5.0	<2,500	<2,500	<2,500	<12,500	<2,500	<2,500	110,000
	05/20/02	<1,700	2,200	86,000	<17	<17	<17	<17	<1,000	<1,000	<1,000	<10,000	<1,000	<1,000	66,000
	08/01/02	<1,200	2,800	67,000	<12	<12	<12	<12	<1,000	<1,000	<1,000	<10,000	<1,000	<1,000	53,000
	11/11/02	<2,000	11,000	51,000	<10	18	<10	<10	<1,000	<1,000	<1,000	<10,000	<1,000	<1,000	48,000
	02/12/03	<1,700	5,800	51,000	<17	<17	<17	<17	<1,000	<1,000	<1,000	<10,000	<1,000	<1,000	49,000
	05/12/03	<2,500	4,500	60,000	94	<25	<25	<25	<1,000	<1,000	<1,000	<10,000	<1,000	<1,000	52,000
	08/11/03	<2,500	23,000	42,000	92	<25	<25	<25	<1,000	<1,000	<1,000	<10,000	<1,000	<1,000	42,000
	01/09/04	51,000	12,000	50,000	2.4	< 0.5	<0.5	2.1	<1.0	<1.0	160	<10	<1.0	<1.0	-
	03/19/05	80,000	100,000	13,000	45	38	77	530	<1.0	<1.0	<1.0	<10	<0.5	< 0.5	-
	06/25/05	60,000	82,000	1,600	18	5.9	3	54	<1.0	<1.0	12	3,700	< 0.5	< 0.5	-
	09/17/05	80,000	89,000	1,400	23	2.7	<0.5	25	<1.0	<1.0	17	88,000	< 0.5	<0.5	-
	09/24/05				In	-situ Chen	nical Oxida	tion (Ozon	e injection) comme	nces				
	12/26/05	24,000	37,000	180	270	65	14	127	<1.0	<1.0	<1.0	11,000	<0.5	<0.5	-
MW-8	03/23/06	1,200	4,000	310	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	880	< 0.5	<0.5	-
	06/03/06	1,800	4,800	390	60	9.9	7.3	11.6	<1.0	<1.0	3	2,100	<0.5	< 0.5	-
	08/30/06	6,000	6,200	<1.0	36	6.1	12	29.5	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	12/04/06	400	2,800	31	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	2,400	<0.5	<0.5	-
	02/28/07	3,100	5,200	83	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	05/29/07	6,000	39,000	54	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	08/20/07	11,000	50,000	11	<0.5	<0.5	<0.5	3	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	10/25/07	8,200	44,000	7.2	<0.5	<0.5	<0.5	3.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	01/25/08	7,400	41,000	<1.0	<0.5	<0.5	<0.5	3.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	04/30/08	8,000	2,900	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	07/30/08	14,000	4,000	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	10/23/08	20,000	8,500	88	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	03/26/09	11,000	5,900	36	<0.5	<0.5	<0.5	<0.6	-	-	11	14,000	-	-	-
	06/05/09	20,000	18,000	65	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	<10	-	-	-
	09/09/09	14,000	17,000	29	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	9,200	-	-	-
	11/12/09	5,400	6,800	<1.0	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	<10	-	-	-
	02/18/10	4,400	6,000	<1.0	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	15,000	-	-	-
	05/17/10	4,400	6,800	22	5.3	<0.5	<0.5	<0.6	-	-	<1.0	11,000	-	-	-
	11/23/10	16,000	22,000	<1.0	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	3,800	-	-	-
	05/20/11	2,800	5,900	<1.0	<0.5	<0.5	<0.5	<0.5	-	-	<1.0	<10	-	-	-

0		80)15M					8	3260B						8021
Sample ID	Date	TPH-g	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	ТВА	EDB	1,2- DCA	MTBE
	08/30/00	<50	770	-	<0.5	<0.5	<0.5	<0.5	-	-	-	-	-	-	97
	11/06/00	<50	390	220	<0.5	<0.5	<0.5	<0.5	<25	<25	<25	<125	<5.0	<5.0	190
	02/22/01	<50	240	160	<0.5	<0.5	<0.5	<0.5	<2.0	<2.0	<2.0	<1.0	<2.0	<2.0	120
	05/07/01	<50	190	150	<0.5	<0.5	<0.5	<0.5	<2.5	<2.5	<2.5	<13	<2.5	<2.5	120
	08/22/01	<50	120	120	<0.5	<0.5	<0.5	<0.5	<5.0	<5.0	<5.0	<25	<5.0	<5.0	120
	11/04/01	<50	160	120	<0.5	<0.5	<0.5	<0.5	<5.0	<5.0	<5.0	<25	<5.0	<5.0	130
	02/15/02	<50	150	98	<0.5	<0.5	<0.5	<0.5	<2.5	<2.5	<2.5	<12.5	<2.5	<2.5	92
	05/20/02	<50	380	85	<0.5	<0.5	<0.5	< 0.5	<2.5	<2.5	<2.5	<25	<2.5	<2.5	79
	08/01/02	<50	320	84	<0.5	<0.5	<0.5	<0.5	<1.0	<1.0	<1.0	<10	<1.0	<1.0	74
	11/11/02	<50	150	61	<0.5	<0.5	<0.5	< 0.5	<2.5	<2.5	<2.5	<25	<2.5	<2.5	76
	02/12/03	<50	350	50	<0.5	<0.5	<0.5	<0.5	<1.0	<1.0	<1.0	<10	<1.0	<1.0	55
	05/12/03	<50	380	45	<0.5	<0.5	<0.5	< 0.5	<1.0	<1.0	<1.0	<10	<1.0	<1.0	45
	08/11/03	<50	88	42	<0.5	<0.5	<0.5	<0.5	<1.0	<1.0	<1.0	<10	<1.0	<1.0	36
	01/09/04	200	<50	140	<0.5	<0.5	<0.5	4.7	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
MW-9	04/14/04	180	<50	180	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
10100-9	07/21/04	<50	<50	24	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/20/04	80	<50	78	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	03/19/05	100	<50	87	10	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/25/05	100	<50	92	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	09/17/05	100	<50	85	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	12/26/05	<50	<50	19	<0.5	<0.5	< 0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	03/23/06	<50	<50	19	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	06/03/06	<50	<50	<1.0	7.7	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/30/06	<50	<50	<1.0	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	12/04/06	<50	<50	34	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	02/28/07	<50	<50	<1.0	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	05/29/07	<50	<50	<1.0	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	08/20/07	<50	<50	3.8	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/25/07	<50	<50	8.9	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	01/25/08	<50	<50	3.5	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	04/30/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	07/30/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	10/23/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	11/12/09	<50	-	<1.0	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	<10	-	-	-
	11/23/10	<50	-	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-

Commis		80)15M					8	3260B						8021
Sample ID	Date	TPH-g	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	ТВА	EDB	1,2- DCA	MTBE
	08/01/02	<50	720	1.1	1	<0.5	<0.5	<0.5	<0.5	<0.5	< 0.5	<5.0	<0.5	<0.5	<5.0
	11/11/02	<50	100	0.7	0.72	< 0.5	<0.5	<0.5	< 0.5	< 0.5	< 0.5	<5.0	< 0.5	< 0.5	<5.0
	02/12/03	<50	71	<0.5	0.63	< 0.5	<0.5	<0.5	< 0.5	< 0.5	< 0.5	<5.0	<0.5	<0.5	<5.0
	05/12/03	<50	96	0.59	0.56	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5	<5.0
	08/11/03	<50	110	0.73	0.93	< 0.5	<0.5	<0.5	<0.5	<0.5	< 0.5	<5.0	<0.5	<0.5	<5.0
	01/09/04	<50	<50	<1.0	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	04/14/04	<50	<50	<1.0	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	07/21/04	<50	<50	<1.0	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	10/20/04	<50	<50	<1.0	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	03/19/05	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	06/25/05	<50	<50	<1.0	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	09/17/05	<50	<50	<1.0	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
MW-10	12/26/05	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	03/23/06	<50	<50	<1.0	8.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	06/03/06	<50	<50	<1.0	3.9	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	08/30/06	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	12/04/06	<50	<50	<1.0	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	02/28/07	<50	<50	<1.0	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	05/29/07	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	08/20/07	<50	<50	<1.0	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	10/25/07	<50	<50	<1.0	<0.5	< 0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	01/25/08	<50	<50	<1.0	3.2	<0.5	1.2	1.3	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	04/30/08	600	<50	<1.0	<0.5	2.4	<0.5	40	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	07/30/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	10/23/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-

CI-		80	15M					8	3260B						8021
Sample ID	Date	TPH-g	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	05/20/02	<50	95	310	1.5	3	<0.5	1.4	<5.0	<5.0	<5.0	<50	<5.0	<5.0	260
	08/01/02	<50	190	65	<0.5	1.9	0.6	<0.5	<1.0	<1.0	<1.0	<10	<1.0	<1.0	52
	11/11/02	<50	140	15	<0.5	2.1	1.1	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5	23
	02/12/03	<50	86	2.6	<0.5	1.7	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5	<5.0
	05/12/03	<50	62	2.3	<0.5	1.1	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5	<5.0
	08/11/03	<50	72	2.3	<0.5	0.66	<0.5	<0.5	<1.0	<1.0	<1.0	<5.0	<0.5	<0.5	<5.0
	01/09/04	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.5	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	04/14/04	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.5	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	07/21/04	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	10/20/04	-	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	-
	03/19/05	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	06/25/05	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
MW-11	09/17/05	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	12/26/05	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	03/23/06	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	06/03/06	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	08/30/06	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	12/04/06	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	02/28/07	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	05/29/07	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	08/20/07	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	10/25/07	110	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	01/25/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	04/30/08	<50	<50	<1.0 <1.0	<0.5	<0.5	<0.5 <0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5 <0.5	<0.5	-
	07/30/08 10/23/08	<50	<50	<1.0 <1.0	<0.5 <0.5	<0.5 <0.5	<0.5 <0.5	<0.6 <0.6	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0	<10	<0.5	<0.5 <0.5	_
	10/23/06	<50 <50	<50 <50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10 <10	<0.5	<0.5	-
	03/19/05	<50 <50	<50 <50	<1.0 <1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	_
	06/25/05	<50 <50	<50 <50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	
	09/17/05	<50 <50	<50 <50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	_
	12/26/05	<50 <50	<50 <50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	_
	03/23/06	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	_
	06/03/06	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	
	08/30/06	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	
	12/04/06	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	_
MW-12	02/28/07	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	_
	05/29/07	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	_
	08/20/07	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	_
	10/25/07	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	_
	01/25/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	_
	04/30/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	07/30/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	_
	10/23/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	_
	11/12/09	<50	-	<1.0	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	<10	-	-	-
	11/23/10	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	-	-	NOACC	NOACC	NOACC

		80)15M						3260B						8021
Sample ID	Date	TPH-g	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	ТВА	EDB	1,2- DCA	MTBE
	10/20/04	100	<50	99	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	03/19/05	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
	06/25/05	<50	<50	31	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
	09/17/05	<50	<50	40	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
	12/26/05	<50	<50	17	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
	03/23/06	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
	06/03/06	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
	08/30/06	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
	12/04/06	<50	<50	63	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
MW-13	02/28/07	<50	<50	6.5	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
	05/29/07	<50	<50	41	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
	08/20/07	<50	<50	6.7	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
	10/25/07	<50	<50	15	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	01/25/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
	04/30/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
	07/30/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	10/23/08	<50	<50	64	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	-	-	-
	11/12/09	<50	<50	25	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	<10	-	-	-
	11/23/10	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC
	10/20/04	490	<50	90	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	03/19/05	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	06/25/05	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	09/17/05	<50	<50	12	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	09/24/05		1	1			nical Oxida) comme	nces		•		
	12/26/05	<50	<50	6.1	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	03/23/06	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	06/03/06	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	08/30/06	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	12/04/06	<50	<50	36	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	02/28/07	<50	<50	8.7	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	05/29/07	<50	<50	59	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
MW-14	08/20/07	<50	<50	10	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	10/25/07	150	<50	140	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	01/25/08	<50	<50	120	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	04/30/08	220	<50	210	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	07/30/08	<50	<50	41	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	10/23/08	<50	<50	36	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	03/26/09	<50	<50	26	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	<10	-	-	-
	06/05/09	500	1,200	40	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	<10	-	-	-
	09/09/09	390	1,800	160	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	<10	-	-	-
	11/12/09	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	<10	-	-	-
	02/18/10	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	<10	-	-	-
	05/17/10	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	-	-	<1.0	<10	-	-	-
	11/23/10	140	<50	49	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	110	<0.5	<0.5	-
	05/20/11	120	<50	100	<0.5	<0.5	<0.5	<0.5	-	-	<1.0	<10			

ANALYTICAL RESULTS OF GROUND WATER SAMPLES Rino Pacific/Oakland Truck Stop 1107 5th Street, Oakland, California (µg/l)

Comple		80	15M					3	3260B						8021
Sample ID	Date	TPH-g	TPH-d	MTBE	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DIPE	ETBE	TAME	TBA	EDB	1,2- DCA	MTBE
	10/25/07	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	01/25/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
	04/30/08	<50	<50	<1.0	<0.5	<0.5	< 0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
MW-15	07/30/08	<50	<50	<1.0	<0.5	<0.5	< 0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
	10/23/08	<50	<50	<1.0	<0.5	<0.5	< 0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
	11/12/09	<50	-	<1.0	<0.5	<0.5	< 0.5	<0.6	-	-	<1.0	<10	-	-	-
	11/23/10	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC
	01/25/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	<0.5	<0.5	-
	04/30/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
MW-16	07/30/08	<50	<50	<1.0	<0.5	<0.5	<0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	<0.5	-
10100-10	10/23/08	<50	<50	<1.0	<0.5	<0.5	< 0.5	<0.6	<1.0	<1.0	<1.0	<10	< 0.5	< 0.5	-
	11/12/09	<50	-	<1.0	<0.5	<0.5	< 0.5	<0.6	-	-	<1.0	<10	-	-	-
	11/23/10	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC	NOACC

Notes:

μg/l: micrograms per liter

†: duplicate sample -: not analyzed

TPH-d total petroleum hydrocarbons quantified as diesel
TPH-g: total petroleum hydrocarbons quantified as gasoline
EDB: 1,2-dibromoethane

1,2-DCA: 1,2-dichloroethane

MTBE: methyl tertiary-butyl ether DIPE: di-isopropyl ether

ETBE: ethyl tertiary-butyl ether
TAME: tertiary-amyl methyl ether
TBA: tertiary-butyl alcohol

ND: Non-detect above minimum laboratory detection

levels

NOACC No Access

TABLE 4
GEOCHEMICAL PARAMETERS
Rino Pacific/Oakland Truck Stop
1107 5th Street, Oakland, California

Commission	Deta	ORP	Dissolve	d Oxygen
Sample I.D.	Date	(mV)	mg/l	%
MW-1	10/05/10	2.9		
	10/12/10	131.0	-	13.3
	10/26/10	-1.1	-	8.7
	11/02/10	32.1	-	10.7
	11/09/10	46.2	-	13.1
	11/30/10	58.2	64.80	72.0
	12/15/10	21.1	-	18.0
MW-3N	10/05/10	-140.2	-	-
	10/12/10	185.8	-	12.2
	10/26/10	25.2	-	12.6
	11/02/10	34.1	-	8.8
	11/09/10	36.1	-	9.2
	11/30/10	46.7	5.35	57.0
	12/15/10	11.7	-	11.7
MW-4	10/08/05			
	11/21/05			
	12/26/05	-167.2	1.18	12.8
	01/05/06	-136.0	1.57	16.6
	02/15/06	-131.0	2.69	27.7
	03/23/06			
	04/27/06			
	05/22/06			
	06/01/06			
	08/11/06			
	12/04/06	-105.1	1.12	12.6
	01/19/07			
	05/29/07			
	07/19/07	-85.0	0.64	7.5
	08/09/07	-77.6	0.95	11.5
	09/10/07	-88.0	2.05	24.7
	12/21/07	-68.7	2.48	15.7
	01/29/08	-64.2	2.47	2.5
	04/30/08	-62.3	1.53	16.8
	07/30/08	-90.7	-0.02	-0.3
	10/23/08			
	11/24/08			
	12/15/08	 		
	03/06/09	-47.1	1.21	12.4
	10/05/10	-247.5	-	-
	10/12/10	101.1	-	6.5
	10/26/10	13.7	-	10.1
	11/02/10	20.2	-	2.7
	11/09/10	46.2	-	13.1
	11/30/10	63.3	3.60	43.2
	12/15/10	7.3	-	7.2

TABLE 4
GEOCHEMICAL PARAMETERS
Rino Pacific/Oakland Truck Stop
1107 5th Street, Oakland, California

Carrala I D	Data	ORP	Dissolve	d Oxygen
Sample I.D.	Date	(mV)	mg/l	%
MW-5	10/08/05	39.6	3.68	42.4
	11/21/05	-12.6	1.17	13.0
	12/26/05	-179.8	1.17	18.8
	01/05/06			
	02/15/06			
	03/23/06	-220.4	0.82	8.4
	04/27/06	-119.7	0.83	9.0
	05/22/06	-122.8	2.05	23.6
	06/01/06	-76.0	0.52	6.1
	08/11/06	481.0	1.48	18.0
	12/04/06	-105.1	0.58	6.3
	01/19/07	-103.2	0.72	7.2
	05/29/07			
	07/19/07	-157.0	0.67	8.0
	08/09/07	-103.3	0.77	9.3
	09/10/07	-101.4	1.19	14.6
	12/21/07	47.3	2.22	18.2
	03/18/08	71.6	0.85	8.9
	04/30/08	-101.0	1.53	7.9
	10/23/08	-101.0	0.55	6.5
	11/24/08	43.0	0.65	7.2
	12/15/08	-14.0	0.73	7.7
	03/06/09	-85.4	1.12	11.1
	10/05/10	-253.7	-	-
	10/12/10	85.5	-	8.7
	10/26/10	-12.6	-	7.2
	11/02/10	13.3	-	3.9
	11/09/10	46.2	-	13.1
	11/30/10	60.3	3.03	34.1
	12/15/10	9.4	-	6.5

TABLE 4
GEOCHEMICAL PARAMETERS
Rino Pacific/Oakland Truck Stop
1107 5th Street, Oakland, California

Camada I D	Dete	ORP	Dissolve	d Oxygen
Sample I.D.	Date	(mV)	mg/l	%
MW-6	10/08/05	25.4	4.62	53.5
	11/21/05	91.2	1.00	11.1
	12/26/05	-148.5	1.58	14.4
	01/05/06	-106.4	2.29	24.5
	02/15/06	-46.0	3.06	31.1
	03/23/06	-203.2	1.37	14.3
	04/27/06	-125.3	0.82	8.8
	05/22/06	-85.1	1.52	17.2
	06/01/06	-176.0	0.38	4.5
	08/11/06			
	12/04/06	-74.6	0.98	10.7
	01/19/07	-27.2	1.16	11.8
	05/29/07			
	07/19/07	-142.0	0.82	10.0
	08/09/07	-91.8	1.23	14.9
	09/10/07	-103.3	1.20	14.6
	12/21/07	-70.6	3.79	23.7
	01/29/08	-120.3	1.31	13.4
	03/18/08	86.7	1.14	12.1
	04/30/08	-122.8	1.13	12.8
	07/30/08	-135.7	1.04	12.6
	10/23/08	-101.5	2.15	26.7
	11/24/08	9.2	0.63	7.1
	12/15/08	-6.7	0.47	5.1
	03/06/09	-117.0	1.19	12.3
	10/05/10	-232.4	-	-
	10/12/10	109.1	-	19.2
	10/26/10	-13.3	-	7.6
	11/02/10	18.0	-	2.6
	11/09/10	46.2	-	13.1
	11/30/10	-	-	-
	12/15/10	12.3	-	10.5

TABLE 4
GEOCHEMICAL PARAMETERS
Rino Pacific/Oakland Truck Stop
1107 5th Street, Oakland, California

Comple	Dete	ORP	Dissolve	d Oxygen
Sample I.D.	Date	(mV)	mg/l	%
MW-7	10/08/05	16.5	5.01	59.6
	11/21/05	-2.5	1.15	13.4
	12/26/05	-141.4	0.79	8.6
	01/05/06	-92.4	1.02	10.9
	02/15/06	-91.0	3.41	35.4
	03/23/06			
	04/27/06	-176.4	0.46	5.1
	05/22/06	-127.5	1.30	15.1
	06/01/06			
	08/11/06			
	12/04/06	-108.4	0.82	9.2
	01/19/07	-124.2	0.36	3.8
	05/29/07			
	07/19/07	-133.0	0.41	5.0
	08/09/07			
	09/10/07	-68.9	1.91	23.6
	12/21/07	-72.4	2.38	16.2
	01/29/08	-136.8	0.79	8.0
	03/18/08	74.1	1.09	11.7
	04/30/08	-130.2	1.06	11.3
	07/30/08	-88.8	0.88	10.0
	10/23/08	-113.1	0.48	5.8
	11/24/08	-8.2	1.19	13.7
	12/15/08	-29.9	0.58	6.4
	03/06/09			
	10/05/10	-251.0	-	-
	10/12/10	69.0	-	7.1
	10/26/10	-33.1	-	3.2
	11/02/10	-10.1	-	1.9
	11/09/10	46.2	-	13.1
	11/30/10	58.9	4.73	55.4
	12/15/10	-5.3	-	5.9

TABLE 4
GEOCHEMICAL PARAMETERS
Rino Pacific/Oakland Truck Stop
1107 5th Street, Oakland, California

Camada I D	Dete	ORP	Dissolve	d Oxygen
Sample I.D.	Date	(mV)	mg/l	%
MW-8	10/08/05	43.7	3.98	47.2
	11/21/05	-12.4	0.65	7.5
	12/26/05			
	01/05/06	-144.5	0.55	5.9
	02/15/06	-89.0	2.74	28.3
	03/23/06	-225.8	0.69	7.4
	04/27/06	-130.3	0.51	5.4
	05/22/06	-64.5	0.71	8.1
	06/01/06	-122.1	0.38	4.4
	08/11/06			
	12/04/06	-104.1	0.52	5.8
	01/19/07	-119.2	0.35	3.6
	05/29/07			
	07/19/07	-150.0	0.62	7.5
	08/09/07			
	09/10/07	-103.6	0.63	8.0
	12/21/07	-34.7	3.71	19.1
	01/29/08	-42.7	0.90	8.6
	03/18/08	91.9	0.68	7.3
	04/30/08	-143.5	0.45	5.0
	07/30/08	-119.4	0.43	5.1
	10/23/08	-120.3	0.28	3.8
	11/24/08	-5.3	0.49	5.6
	12/15/08	-26.2	0.60	6.7
	03/06/09	-106.7	1.07	11.3
	10/05/10	-238.4	-	-
	10/12/10	61.2	-	4.0
	10/26/10	-28.2	-	4.6
	11/02/10	-20.9	-	2.4
	11/09/10	46.2	-	13.1
	11/30/10	37.4	4.78	54.1
	12/15/10	-32.5	-	6.1

TABLE 4
GEOCHEMICAL PARAMETERS
Rino Pacific/Oakland Truck Stop
1107 5th Street, Oakland, California

Comple I D	Date	ORP	Dissolve	d Oxygen
Sample I.D.	Date	(mV)	mg/l	%
MW-14	10/08/05	17.5	4.10	48.3
	11/21/05	87.4	1.87	21.4
	12/26/05	-67.8	2.11	23.4
	01/05/06	-6.9	1.38	15.2
	02/15/06	-54.0	4.36	45.8
	03/23/06	-209.0	0.72	7.9
	04/27/06	30.5	1.67	18.4
	05/22/06	-8.7	1.54	17.3
	06/01/06	106.9	0.70	7.6
	08/11/06			
	12/04/06	53.1	2.12	22.9
	01/19/07	-27.1	0.59	7.1
	05/29/07			
	07/19/07	-6.8	0.93	11.0
	08/09/07	74.7	1.00	11.9
	09/10/07	19.5	1.25	15.3
	12/21/07	-10.8	2.25	15.1
	01/29/08	88.8	1.58	15.6
	03/18/08	87.8	3.51	37.8
	04/30/08	-57.0	1.17	12.7
	07/30/08	2.6	-0.02	-0.3
	10/23/08	40.0	1.51	18.1
	11/24/08	296.0	1.24	14.3
	12/15/09	9.2	0.56	6.2
	03/06/09	237.0	1.78	19.1
	10/05/10	33.5	-	-
	10/12/10	147.1	-	9.4
	10/26/10	3.4	-	12.7
	11/02/10	28.1	-	11.0
	11/09/10	46.2	-	13.1
	11/30/10	-	-	-
	12/15/10	-7.1	-	23.0

Notes:

ORP oxygen reduction potential

mV: millivolts

mg/l: milligrams per liter -: not measured

1: ORP and dissolved oxygen measurements discontinued during 2nd Quarter 2009

OZONE SYSTEM OPERATIONS AND MAINTENANCE

Data		Ozone System Unit		East	Ozone System Unit	
Date	Cumulative Hours	Flow (cfh)	Maintenance Notes	Cumulative Hours	Flow (cfh)	Maintenance Notes
01/05/06	640	17	Installed hose clamps on all flow lines to prevent leaks. All wells set to 1-hr cycles and 2-hr off time.	596	20	Installed hose clamps on all flow lines to prevent leaks. All wells set to run for 1-hr cycles and 1-hr off time.
01/16/08	NM	16	All wells set to run for 1-hr cycles, 2 to 3 times daily.	NM	17	System re-started. All wells set to run for 1-hr cycles, 2 to 3 times daily.
02/15/06	1,511	15	Operational - no maintenance required.	1,469	18	Operational - no maintenance required.
03/23/06	2,272	12	Operational - no maintenance required.	2,162	NM	System down - power is on-line, but there is no flow.
04/27/06	2,950	NM	Turned down unit - ozone generator line clogged.	2,393	NM	System down - power is on-line, but there is no flow.
05/22/06	3,083	12	Operational - no maintenance required.	2,793	15	Repaired broken injection line.
06/01/06	3,301	12	Operational - no maintenance required.	3,009	15	Repaired broken injection line.
07/05/06	4,117	NM	System shut down. Repairs needed.	NM	NM	Operational - no maintenance required.
08/11/06	NM	NM	System off-line for repairs.	NM	NM	Operational - no maintenance required.
08/30/06	NM	NM	System off-line for repairs.	NM	NM	Operational - no maintenance required.
12/04/06	NM	NM	System off-line for repairs.	6,565	16	Repaired broken injection line.

OZONE SYSTEM OPERATIONS AND MAINTENANCE

Dete		West	Ozone System Unit		East	Ozone System Unit
Date	Cumulative Hours	Flow (cfh)	Maintenance Notes	Cumulative Hours	Flow (cfh)	Maintenance Notes
12/16/08	NM	NM	System repaired and on-line.	NM	NM	Operational - no maintenance required.
12/19/06	NM	NM	Operational - no maintenance required.	NM	NM	Repaired cracks in ozone lines. Adjusted sparge cycles from 1-hr cycles to 1/2-hr cycles.
01/19/07	5,073	12	Operational - no maintenance required.	7,535	12	Operational - no maintenance required.
03/13/07	NM	NM	System shut for ozone well destructions.	NM	NM	Operational - no maintenance required.
05/29/07	NM	NM	System shut down for ozone well destructions.	NM	NM	Operational - no maintenance required.
07/19/07	NM	NM	Ozone sparge points reinstalled.	11,472	12	Repaired broken injection line.
07/27/07	6,173	12	System reactivated, fully operational. Adjusted sparge cycles from 1/2 hour cycles to 1-hr cycles. Cleared and replaced lines.	11,646	10	Operational - Adjusted sparge cycles from 1/2-hr cycles to 1-hr cycles. Cleared and replaced lines.
08/09/07	6,477	12	Operational - no maintenance required.	11,949	10	Operational - no maintenance required.
09/10/07	NM	NM	Operational - no maintenance required.	NM	NM	Operational - no maintenance required.
12/21/07	9,514	NM	Operational - no maintenance required.	15,058	NM	Operational - no maintenance required.
01/29/08	NM	NM	Operational - no maintenance required.	NM	NM	Operational - no maintenance required.

OZONE SYSTEM OPERATIONS AND MAINTENANCE

Data		West Ozone System Unit			East	Ozone System Unit
Date	Cumulative Hours	Flow (cfh)	Maintenance Notes	Cumulative Hours	Flow (cfh)	Maintenance Notes
03/18/08	11,691	11	Operational - no maintenance required.	17,163	10	Operational - no maintenance required.
4/28-29- 30/2008	12,682	10	Operational - no maintenance required.	18,154	10	Not producing Ozone. Manufacturer contacted.
06/14/08	NM	NM	Not producing Ozone. Manufacturer contacted.	NM	NM	System re-start, lines blown- out/cleared, fittings replaced: still not producing Ozone.
06/17/08	NM	NM	Manufacturer on-site. Troubleshooting. Sytem not producing Ozone.	NM	NM	Manufacturer on-site. Troubleshooting. Sytem not producing Ozone.
06/21/08	NM	NM	Lines blown-out/cleared, fittings replaced: still not producing Ozone. Manufacturer states new Oxygen compressor required.	NM	NM	System not producing Ozone. Manufacturer state new Ozone generator required.
09/02/08	13,837	19	Operational - no maintenance required.	18,224	20	Recconect well tubes and set timers.
09/11/08	14,050	20	Operational - no maintenance required.	18,437	20	Operational - no maintenance required.
09/16/08	14,167	20	Operational - no maintenance required.	18,554	20	Operational - no maintenance required.
09/25/08	14,380	20	Operational - no maintenance required.	18,767	20	Operational - no maintenance required.
10/01/08	14,520	20	Operational - no maintenance required.	18,907	20	Operational - no maintenance required.
10/09/08	14,711	20	Operational - no maintenance required.	19,098	20	Operational - no maintenance required.

OZONE SYSTEM OPERATIONS AND MAINTENANCE

Ditt		West	Ozone System Unit		East	Ozone System Unit
Date	Cumulative Hours	Flow (cfh)	Maintenance Notes	Cumulative Hours	Flow (cfh)	Maintenance Notes
10/15/08	14,853	20	Operational - no maintenance required.	19,240	20	Operational - no maintenance required.
10/23/08	15,044	20	Operational - no maintenance required.	19,797	20	Operational - no maintenance required.
10/29/08	15,186	13	Operational - no maintenance required.	19,572	17	Operational - no maintenance required.
11/03/08	15,302	20	Operational - no maintenance required.	19,688	20	Operational - no maintenance required.
11/11/08	15,490	20	Operational - no maintenance required.	19,877	20	Operational - no maintenance required.
11/17/08	15,628	20	Operational - no maintenance required.	20,014	20	Operational - no maintenance required.
11/24/08	15,794	20	Operational - no maintenance required.	20,180	20	Operational - no maintenance required.
12/01/08	15,958	20	Operational - no maintenance required.	20,344	20	Operational - no maintenance required.
12/11/08	16,195	20	Operational - no maintenance required.	20,580	20	Operational - no maintenance required.
12/15/08	16,289	20	Operational - no maintenance required.	20,674	20	Operational - no maintenance required.
12/23/08	16,480	20	Operational - no maintenance required.	20,866	20	Operational - no maintenance required.

OZONE SYSTEM OPERATIONS AND MAINTENANCE

Ditt		Ozone System Unit		East	Ozone System Unit	
Date	Cumulative Hours	Flow (cfh)	Maintenance Notes	Cumulative Hours	Flow (cfh)	Maintenance Notes
12/31/08	16,665	20	Line to manifold found damaged. Line replaced and system restarted.	21,050	20	Operational - no maintenance required.
01/07/09	16,831	20	Operational - no maintenance required.	21,216	20	Line to manifold found damaged. Line replacaced and system restored.
01/13/09	16,973	20	Operational - no maintenance required.	21,358	20	Operational - no maintenance required.
01/28/09	17,327	20	Operational - no maintenance required.	21,712	20	Operational - no maintenance required.
02/02/09	17,446	20	Operational - no maintenance required.	21,831	20	Operational - no maintenance required.
02/11/09	17,651	20	Operational - no maintenance required.	22,035	20	Operational - no maintenance required.
02/17/09	17,794	20	Operational - no maintenance required.	22,178	20	Operational - no maintenance required.
02/23/09	17,934	20	Operational - no maintenance required.	22,318	20	Operational - no maintenance required.
03/06/09	18,195	20	Operational - no maintenance required.	22,579	20	Operational - no maintenance required.
03/09/09	18,263	20	Line to manifold damaged. Line replaced and system restarted	22,647	20	Operational - no maintenance required.
03/18/09	18,479	20	Operational - no maintenance required.	22,862	20	Operational - no maintenance required.

OZONE SYSTEM OPERATIONS AND MAINTENANCE

Rino Pacific/Oakland Truck Stop

1107	5th	Street,	Oakland,	California

Doto		Ozone System Unit		East	Ozone System Unit	
Date	Cumulative Hours	Flow (cfh)	Maintenance Notes	Cumulative Hours	Flow (cfh)	Maintenance Notes
04/10/09	19,019	20	Operational - Lines pressure tested/blown out. Manifold tubing inspected and repaired as needed.	23,401	20	Operational - Lines pressure tested/blown out. Manifold tubing inspected and repaired as needed.
04/20/09	19,255	20	Operational - no maintenance required.	23,677	20	Operational - no maintenance required.
05/05/09	19,611	20	Operational - no maintenance required.	23,993	20	Operational - no maintenance required.
05/20/09	19,962	20	Operational - no maintenance required.	24,344	20	Operational - no maintenance required.
06/05/09	20,342	-	Non-Operational - Ozone generator not turning on and white powder from oxygen cylinder on generator noted.	24,723	20	Operational - no maintenance required.
06/17/09	20,479	1	Non-Operational - Oxygen cylinder on generator malfunction and awaiting repair.	25,006	20	Operational - no maintenance required.
06/18/09		1	Oxygen and ozone generator replaced, ozone comporessor valve plate replaced.			
07/02/09	20,671	20	Operational	25,358	20	Operational
07/29/09	21,284	20	Operational	25,970	20	Operational, but ozone appears to be leaking.
08/07/09	21,522	20	Operational	26,207	20	Operational. Sealed conduits at pipe joints between wellheads and manifold. No ozone leaking.
08/28/09	22,001	20	Operational	26,684	20	Operational - no maintenance required.

OZONE SYSTEM OPERATIONS AND MAINTENANCE

Date		Ozone System Unit		East	Ozone System Unit	
Date	Cumulative Hours	Flow (cfh)	Maintenance Notes	Cumulative Hours	Flow (cfh)	Maintenance Notes
09/09/09	22,275	20	Operational	26,957	20	Operational
10/01/09	22,772	20	Operational	27,454	20	Operational
10/15/09	23,022	20	Operational	27,705	20	Operational
10/22/09	23,362	20	Operational	28,045	20	Operational
10/24/09	23,362	20	Operational	28,045	20	Operational
11/12/09	23,727	20	Operational	28,407	20	Operational
11/27/09	24,067	20	Operational	28,749	20	Operational
12/11/09	24,386	20	Operational	29,069	20	Operational
12/24/09	24,681	20	Operational	29,364	20	Operational
01/08/10	25,024	20	Operational	29,706	20	Operational
01/21/10	25,320	20	Operational	30,002	20	Operational
02/02/10	25,592	20	Operational	30,275	20	Operational

OZONE SYSTEM OPERATIONS AND MAINTENANCE

Ditt		West	Ozone System Unit	East Ozone System Unit		
Date	Cumulative Hours	Flow (cfh)	Maintenance Notes	Cumulative Hours	Flow (cfh)	Maintenance Notes
02/11/10	25,798	-	Non-Operational - Ozone generator not turning on and white powder noted.	30,491	20	Operational
02/18/10	25,798	-	Non-Operational - Ozone generator not turning on, waiting for repairs.	30,643	18	Operational
03/03/10	25,798	-	Non-Operational - Ozone generator not turning on, waiting for repairs.	30,938	20	Operational
03/18/10	25,798	20	Non-Operational - Ozone generator not turning on, waiting for repairs.	31,282	20	Operational
04/01/10	25,798	20	Non-Operational - Ozone generator not turning on, waiting for repairs.	31,600	20	Operational
04/15/10	25,819	20	Operational	31,920	20	Operational
04/29/10	26,138	20	Operational	32,239	20	Operational
05/13/10	26,459	20	Operational	32,559	20	Operational
05/26/10	26,756	20	Operational	32,857	20	Operational
06/04/10	26,960	20	Operational	33,061	20	Operational
06/16/10	27,235	20	Operational	33,336	20	Operational
07/01/10	27,578	20	Operational	33,679	20	Operational
07/12/10	27,830	20	Operational	33,931	20	Operational

OZONE SYSTEM OPERATIONS AND MAINTENANCE

Data		West	Ozone System Unit	East Ozone System Unit		
Date	Cumulative Hours	Flow (cfh)	Maintenance Notes	Cumulative Hours	Flow (cfh)	Maintenance Notes
08/02/10	28,310	24	Operational	34,411	20	Operational
08/18/10	28,675	20	Operational	34,775	20	Operational
09/03/10	29,041	20	Operational-OW-8, 18, 19, 20 turned off	35,141	20	Operational-OW-1, 2, 11, 12 turned off
09/13/10	29,262	20	Operational-OW-8, 18, 19, 20 turned off	35,362	20	Operational-OW-1, 2, 11, 12 turned off
09/21/10	29,440	20	Operational-OW-8, 18, 19, 20 turned off	35,541	20	Operational-OW-1, 2, 11, 12 turned off
09/28/10	29,596	20	Operational-OW-8, 18, 19, 20 turned off	35,696	20	Operational-OW-1, 2, 11, 12 turned off
10/05/10	29,750	20	Operational-OW-8, 18, 19, 20 turned off	35,850	20	Operational-OW-1, 2, 11, 12 turned off
10/12/10	29,903	20	Operational-OW-8, 18, 19, 20 turned off	36,004	20	Operational-OW-1, 2, 11, 12 turned off
10/19/10	30,059	20	Operational-OW-8, 18, 19, 20 turned off	36,160	20	Operational-OW-1, 2, 11, 12 turned off
10/26/10	30,208	20	Operational-OW-8, 18, 19, 20 turned off	36,309	20	Operational-OW-1, 2, 11, 12 turned off
11/02/10	30,362	20	Operational-OW-8, 18, 19, 20 turned off	36,463	20	Operational-OW-1, 2, 11, 12 turned off
11/09/10	30,519	20	Operational-OW-8, 18, 19, 20 turned off	36,620	20	Operational-OW-1, 2, 11, 12 turned off
11/15/10	30,651	20	Operational-OW-8, 18, 19, 20 turned off	36,752	20	Operational-OW-1, 2, 11, 12 turned off
11/30/10	30,985	20	Operational-OW-8, 18, 19, 20 turned off	37,086	20	Operational-OW-1, 2, 11, 12 turned off
12/15/10	31,317	20	Operational-OW-8, 18, 19, 20 turned off	37,418	20	Operational-OW-1, 2, 11, 12 turned off

OZONE SYSTEM OPERATIONS AND MAINTENANCE

Rino Pacific/Oakland Truck Stop

1107 5th Street, Oakland, California

Date		Ozone System Unit	East Ozone System Unit			
	Cumulative Hours	Flow (cfh)	Maintenance Notes	Cumulative Hours	Flow (cfh)	Maintenance Notes
01/19/11	32,091	20	Turned off ozone unit for repairs	38,192	20	Turned off ozone unit for repairs

Notes:

cfh: cubic feet per hour NM: not measured

West Ozone Unit consists of ozone injection wells OZ-6 through OZ-10 and OZ16 through OZ-20 East Ozone Unit consists of ozone injection wells OZ-1 through OZ-5 and OZ-11 through OZ-15



APPENDIX A

HISTORICAL BACKGROUND Rino Pacific - Oakland Truck Stop 1107 5th Street, Oakland, California

A.1. BACKGROUND

The site is located at 1107 5th Street in a commercial and industrial area of west Oakland, California (Figure 1). The property contains a service station building, four fuel dispenser islands, a truck scale, scale house, and two underground storage tanks (USTs). The site has been operating as a truck stop for the past 40 years.

A.2. REGIONAL GEOLOGIC/HYDROGEOLOGIC SETTING

The site is situated within the Coast Range Geomorphic Province of California. This geopmorphic province contains coastal foothills and mountains and extends from the Tehachapi Mountains in the south to the Klamath Mountains in the north. The western and eastern boundaries of this province are comprised of the Pacific Ocean and the Great Valley Geomorphic Province, respectively.

The site is located in the Franciscan Complex, which is subdivided into four major divisions identified as the Northern Coast Range, the Franciscan Block, the Diablo Range, and the Nacimiento Block. The site is situated within the Franciscan Block, an assemblage of variably deformed and metamorphosed rock units. The surface is composed of Quaternary alluvium; at depth, the site is underlain by rocks of the Franciscan Complex, which are composed predominately of detrital sedimentary rocks with volcanic tuffs and deep ocean marine sediments. The Franciscan lithologies typically have low porosity and permeability.

Based upon the General Soil Map from the *Soil Survey of Alameda County, Western Part*, issued by the United States Department of Agriculture Soil Conservation Service in 1981, the site area is situated within the Urban Land-Danville complex. This complex is located on low terraces and alluvial fans at an elevation of about 20 feet to 300 feet above mean sea level (MSL), and consists of approximately 60% Urban Land, 30% Danville soil, and 10% other soils. Danville soil is a silty clay loam that formed in alluvium originating primarily from sedimentary rock; Urban land consists of areas covered by roads, parking lots, and buildings. The nearest surface water feature in the vicinity of the property is the Oakland Estuary, approximately 2,400 feet to the south of the property.

Beginning in October 1996, ground water monitoring has been conducted at the site to assess the seasonal variation of elevation, gradient, and flow direction, and to define the impact of petroleum hydrocarbon compounds and fuel oxygenating compounds in shallow ground water beneath the site. Based on data from previous monitoring events, ground water at the property varies seasonally between approximately 10 inches to 6 feet below surface grade (bsg). The ground water flow has varied from southwest to north. This may be affected by changing recharge and discharge patterns, as well as leaking pipes.

Site Background Information: Rino Pacific - Oakland Truck Stop Page 2 of 7

A.2. UNDERGROUND STORAGE TANK REMOVAL

In March 1999, two 10,000-gallon diesel USTs, one 10,000-gallon gasoline UST, and one 8,000-gallon gasoline UST were removed from the site. The approximate location of the former USTs is shown on Figure 2.

Interim remedial action was performed during the UST removal to address contaminated soil and ground water. Approximately 2,100 tons of contaminated soil were removed from the excavation. Soil samples were collected from the excavation and stockpiles as directed by the Fire Inspector. Contaminated ground water was removed from the excavation pit; approximately 33,000 gallons of water were pumped into temporary storage tanks, which were then transported and disposed off-site. Approximately 1,700 tons of backfill was placed in the excavation. Results of the soil samples taken during the excavation are not available.

A.3. SITE ASSESSMENT ACTIVITIES

In November 1996, ground water monitoring wells MW-1 through MW-3 were installed to a depth of 20 feet bsg to assess contamination from an unauthorized release of fuel, which was repaired as soon as it was discovered. Product recovery sumps equipped with skimmers were installed in the wells and approximately 6 gallons of gasoline were recovered.

Monitoring well MW-2 was destroyed in January 1999. Additional monitoring wells MW-4 through MW-9 were installed to a total depth of 20 feet bsg in August 2000. Contamination was detected in each of the wells, and free product was occasionally evident in well MW-7.

Monitoring wells MW-10 and MW-11 were installed in May 2002 to a total depth of 12 feet bsg. At this time, well MW-3 was abandoned and well MW-3N was installed to a depth of 12 feet bsg.

In July 2002, eight soil borings were advanced on 5^{th} Street and Chestnut Street to total depths between 5 feet and 8 feet bsg to determine if contamination was migrating off-site along preferential pathways (i.e. utility trenches). Sample results indicated high methyl tertiary-butyl ether (MTBE) concentrations that ranged from 170,000 micrograms per liter (µg/l) to 460,000 µg/l in grab ground water samples from borings drilled directly north of the site, along the 5^{th} Street sewer line. Borings east of the site had little to no contamination.

In January 2003, a passive skimmer was placed inside monitoring well MW-7 to remove free product. During monitoring activities in April 2004, free-product was noted in MW-8. The passive skimmer in MW-7 was moved to MW-8 to remove the free product.

In October 2004, three pilot borings were advanced at the site to install three ground water monitoring wells MW-12 through MW-14. Wells MW-12 and MW-13 were installed in the 5th Street right of way to the north of the property to a vertical depth of 20 feet bsg and completed as ground water monitoring wells using 2-inch diameter polyvinylchloride (PVC) casing with a 0.020-inch slotted screen installed from 5 feet to 20 feet bsg. Well MW-14 was installed in the northeast corner of the site with the same construction as wells MW-12 and MW-13. A total of three soil samples, taken from the monitoring well pilot borings, were analyzed for petroleum hydrocarbon constituents. In sample MW14-10, 1.8 milligrams per kilogram (mg/kg) TPH-d and 2.0 mg/kg MTBE were detected.

On 05 through 07 and 18 July 2006, seven soil borings (P1 through P7) were advanced on-site to depths of 20 feet bsg with direct-push technology (P6 and P7) and 40 feet bsg (P1 through P5) with a hollow-stem auger drill rig. All borings were continuously cored from surface grade to total depth. Soil and grab ground water samples were collected at selected intervals based on lithology encountered during drilling; grab ground water samples were collected from borings advanced immediately adjacent to P1 through P5, and at total depth in borings P6 and P7. Soil samples were collected between depths of 6 feet and 40 feet bsg from borings P1 through P7 and analyzed for petroleum hydrocarbon constituents. TPH-g was detected in soil samples P1-6, P1-21, P2-8, and P4-7 at concentrations of 210 mg/kg, 2.6 mg/kg, 110 mg/kg, and 10 mg/kg, respectively. TPH-d was detected in samples P1-6, P2-8, and P4-7 at concentrations of 7,600 mg/kg, 680 mg/kg, and 13,000 mg/kg, respectively.

Grab ground water samples were collected from soil borings advanced immediately adjacent to P1 through P5 at selected sandy zones between 10 feet and 35 feet bsg, and from borings P6 and P7 at a depth of 20 feet bsg. TPH-g was detected in boring P1 at 20 feet and 35 feet bsg, in boring P4 at 10 feet bsg, in boring P5 at 10 feet and 35 feet bsg, and in borings P6 and P7 at 20 feet bsg at concentrations ranging from 130 µg/l (P6-20-W) to 38,000 µg/l (P4-W-10). TPH-d was detected in boring P1 at 20 feet and 35 feet bsg, in boring P4 at 10 feet bsg, and in boring P7 at 20 feet bsg at concentrations ranging from 4,500 µg/l (P1-W-35) to 350,000 µg/l (P4-W-10). BTEX constituents were detected in boring P1 at 20 feet and 35 feet bsg, P5 at 10 feet and 35 feet bsg, and P6 at 20 feet bsg at maximum concentrations of 110 µg/l benzene (P1-W-20), 36 µg/l toluene (P5-W-10), 13 µg/l ethylbenzene (P1-W-35), and 17.3 µg/l total xylenes (P1-W-20). MTBE was detected in samples collected from boring P1 at 20 feet and 35 feet bsg, in boring P4 at 10 feet bsg, in boring P5 at 10 feet and 35 feet bsg, and in borings P6 and P7 at 20 feet bsg at concentrations ranging from 4.1 µg/l (P6-20-W) to 11,000 µg/l (P1-W-20). TAME was detected in boring P1 at 20 feet and 35 feet bsg, in boring P4 at 10 feet bsg, and in boring P5 at 10 feet bsg at concentrations ranging from 3.4 µg/l (P5-W-10) to 17 µg/l (P1-W-20). The lead scavenger 1,2-DCA was detected in boring P1 at 20 feet and 35 feet bsg at concentrations of 4.7 µg/l and 3.4 µg/l, respectively. Benzene was detected in sample P1-21 at a concentration of 0.014 mg/kg. Toluene, ethylbenzene, and xylenes were detected in sample P2-8 at concentrations of 0.22 mg/kg, 0.62 mg/kg, and 4.2 mg/kg,

Site Background Information: Rino Pacific - Oakland Truck Stop Page 4 of 7

respectively.

In September 2007, AGE installed ground water monitoring wells MW-15 and MW-16 and conducted ground water assessment at the site utilizing CPT. The wells were installed off-site in the City of Oakland right-of-way approximately 160 feet northeast and 100 feet northwest (down-gradient) of the former UST area, respectively, to total depths of approximately 20.5 feet bsg and completed with 15 feet of well screen section extending from approximately 5 to 20 feet bsg.

A total of three borings (CPT-1 through CPT-3) were advanced to collect subsurface lithologic data and to collect discrete ground water samples. Two CPT borings were advanced on the eastern portion of the site to assess the vertical extent of petroleum hydrocarbon-impacts to ground water. One CPT boring was advanced off-site, in the northwest parking area of 5th Street, to assess the lateral and vertical extent of petroleum hydrocarbon impacts to ground water. Soil boring CPT-1 was advanced approximately 110 feet northwest of the northwest corner of the site. Soil borings CPT-2 and CPT-3 were advanced approximately 100 feet southeast and east of the former USTs located on the central portion of the site, respectively. Due to refusal the total depths of the lithologic soundings in borings CPT-1, CPT-2, and CPT-3 were 52 feet bsg, 52 feet bsg, and 54 feet bsg, respectively.

There were no reported detections of BTEX compounds in any if the soil samples collected for laboratory analysis. TPH-d was detected in two of the six soil samples collected at a reported concentration of 1.4 milligrams per kilograms (mg/kg; MW-15-6.5 feet) and 3.3 mg/kg (MW-16-6.5 feet). However, the laboratory report indicates that the results in sample MW-15-6.5 feet do not resemble a fuel pattern, and that the TPH-d results in sample MW-16-6.5 feet are primarily due to overlap from a heavy oil range product. TPH-g was detected in soil sample MW-15-6.5 feet at a reported concentration of 1.4 mg/kg.

Benzene was detected at concentrations of 2.0 micrograms per liter (µg/l), 8.0 µg/l, 10 µg/l, and 13 µg/l for samples CPT-2C, CPT-2B, CPT-3C, and CPT-3B, respectively. Toluene was detected at concentrations of 0.67 µg/l, 1.1 µg/l, 3.4 µg/l, and 13 µg/l for samples CPT-3C, CPT-3B, CPT-2C, and CPT-2B, respectively. Ethylbenzene was detected at a concentration of 0.57 µg/l, 1.3 µg/l,1.9 µg/l, and 10 µg/l for samples CPT-2C, CPT-2B, CPT-3C, and CPT-3B, respectively. Total xylenes were detected at concentrations of 2.1 µg/l, 2.7 µg/l, 5.5 µg/l, and 1.3 µg/l for samples CPT-3C, CPT-2B, and CPT-3B, respectively. There were no reported detections of BTEX compounds in ground water samples collected from boring CPT-1.

TPH-d was detected in three of the seven ground water samples collected; at concentrations of 54 μ g/l, 190 μ g/l, and 240 μ g/l in samples CPT-2C, CPT-3B, and CPT-3C, respectively. There were no reported detections of TPH-d in A-zone ground water samples CPT-2B, CPT-1A, CPT-1B or CPT-1C. TPH-g was detected in three of the seven

Site Background Information: Rino Pacific - Oakland Truck Stop Page 5 of 7

ground water samples collected; at concentrations of 69 μ g/l, 270 μ g/l, and 410 μ g/l in samples CPT-2B, CPT-3C, and CPT-3B, respectively. There were no reported detections of TPH-g in ground water samples CPT-2C, CPT-1A, CPT-1B or CPT-1C. MTBE was detected in three the seven ground water samples collected for analysis. MTBE was detected at concentration of 0.61 μ g/l, 0.93 μ g/l, and 16 μ g/l in ground water samples CPT-2C, CPT-3B, and CPT-3C. There were no reported detections of MTBE in ground water samples CPT-2B, CPT-1A, CPT-1B or CPT-1C.

In July 2008, AGE conducted the additional subsurface investigation at the site utilizing 25-ton truck mounted CPT drill rig. A total of three borings (CPT-4 through CPT-6) were advanced to collect subsurface lithologic data and to collect discrete ground water samples. CPT boring (CPT-4) was advanced on-site, approximately 40 feet northeast of the former UST area. CPT boring CPT-5 was advanced off-site, in the dirt area on the north side of 5th Street. CPT boring CPT-6 was advanced east of the site, on the eastern edge of Chestnut Street. Due to refusal, the total depths of the lithologic soundings in borings CPT-4, CPT-5, and CPT-6 were 49 feet bsg, 47 feet bsg and 45 feet bsg respectively. A total of seven ground water samples were collected from borings CPT-4 through CPT-5 and submitted for laboratory analysis. No contaminants of concern were detected in any of the samples analyzed.

A.4. SITE REMEDIATION ACTIVITIES

In March 2004, a total of ten pilot borings were advanced to 12.5 feet bsg at the site to install ten ozone sparge wells (OZ-1 through OZ-10). The microporous sparge interval was set at 10 to 12 feet bsg.

In October 2004, ten pilot borings were advanced to install ten ozone sparge wells OZ-11 through OZ-20. The sparge wellw were completed with a manufacturer-assembled, 2-inch by 24-inch microporous sparge interval from 11 to 13 feet bsg and blank 1-inch casing extended to the surface. The filter pack was installed from 9 feet to 15 feet bsg.

During the first quarter 2005, AGE completed the installation of the interim remediation system subsurface piping network. All tubing was encased in Schedule 80 polyvinylchloride (PVC) piping.

On 24 September 2005, two ozone sparge systems were installed on-site and started; initiation of the ozone sparge system was delayed upon the client's request, as demolition activities were being conducted on-site.

On 13 March 2007, AGE personnel directed the destruction of five ozone injection wells (OZ6, OZ7, OZ10, OZ16 and OZ17) in preparation for truck scale upgrade activities to be performed by the property's lessee and CAT Scale. In preparation for destruction of ozone

Site Background Information: Rino Pacific - Oakland Truck Stop Page 6 of 7

injection wells OZ6, OZ7, OZ10, OZ16 and OZ17 all material within the original boreholes, including the well casings, filter pack, annular seal, and well cover boxes were over-drilled utilizing a CME-HT drill rig equipt with 10-inch, hollow stem augers. Following over-drilling activities, each borehole was backfilled with a cement grout mixture to surface grade.

Hydrocarbon-impacted soil surrounding the existing truck scale was excavated as part of truck scale removal and upgrade activities. Soil was removed to a depth of approximately six feet bsg using an excavator. Soil surrounding the existing truck scale was excavated by representatives of CAT Scale. The excavation provided the removal of a significant amount of petroleum hydrocarbon-impacted soil within the present vadose and smear zones. The soil was removed using an excavator to a total depth of approximately 6 feet bsg. While soil was excavated, trucks were immediately loaded for transportation Keller Canyon Landfill in Pittsburg, California. The impacted soil was transported by Intrinsic Transportation, Inc, of Santa Rosa, California and JT & T Enterprises of Cotati, California under non-hazardous waste manifest. According to total sum of truck weight tickets 543.76 tons or approximately 367 cubic yards of soil were disposed. The excavation was backfilled with clean fill sand and pea gravel mixtures. The fill material placed in the excavation and was compacted by representatives of CAT Scale. In addition, the installation of the scale was conducted by representatives of CAT Scale.

TPH-d-range petroleum hydrocarbons were detected at concentrations ranging from 95 mg/kg to 9,800 mg/kg (Table 1). TPH-g-range petroleum hydrocarbons were detected at concentrations ranging from 1.0 mg/kg to 50 mg/kg (Table 1). Benzene concentrations ranged from 0.020 mg/kg to 0.20 mg/kg. Toluene concentrations ranged from 0.018 mg/kg to 0.020 mg/kg. Ethylbenzene concentrations ranged from 0.014 mg/kg to 0.028 mg/kg. Total xylene concentrations ranged from 0.020 mg/kg to 0.044 mg/kg. MTBE was detected in 12 of the 13 soil samples at concentrations ranging from 0.030 mg/kg to 2.6 mg/kg. The reported concentrations of TAME ranged from 0.011 mg/kg to 0.90 mg/kg.

Based on the analytical results gathered from the floor and the sidewalls of the excavation, it appears that moderate to elevated levels of petroleum hydrocarbon-impacts to soil remain at depths of approximately six feet bsg on the northwest portion of the site.

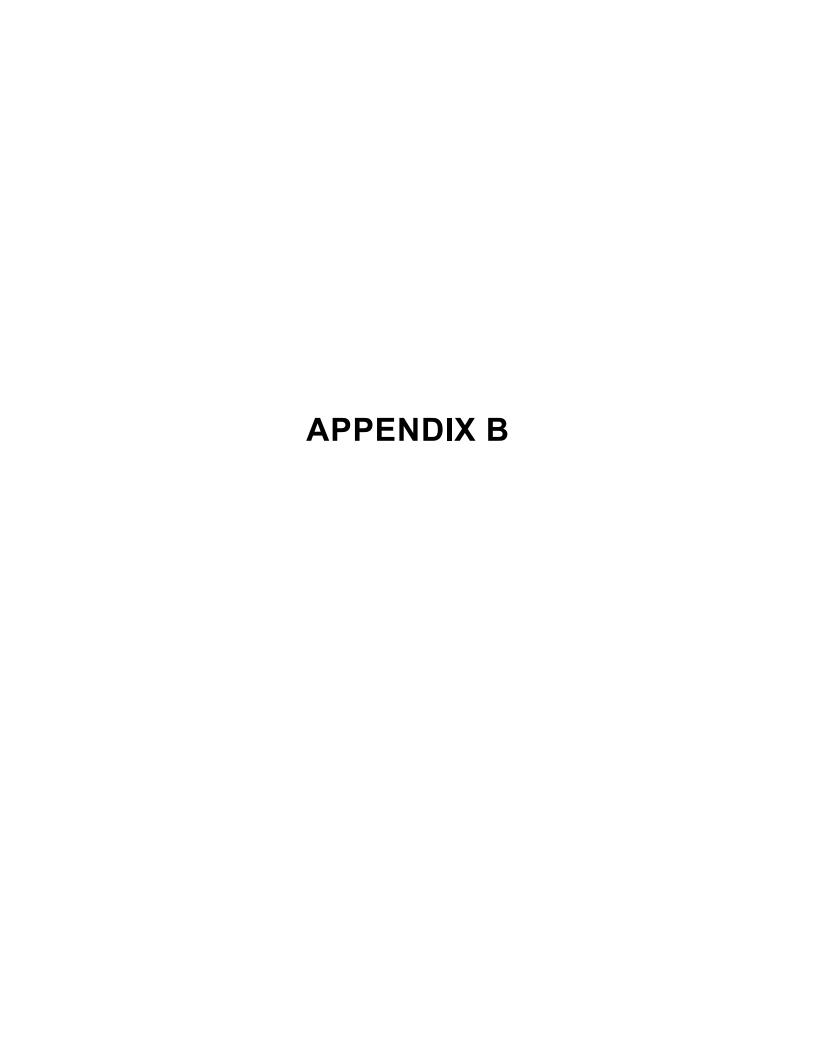
After completion of the truck scale upgrade by CAT Scale, AGE personnel directed the advancement of five pilot soil borings at the site for the re-installation of ozone injection wells OZ6R, OZ7R, OZ10R, OZ16R and OZ17R.

The ozone well pilot soil borings were completed as single-level ozone injection wells with manufacturer-assembled, 2-inch by 24-inch microporous sparge points set from approximately 11 feet to 13 feet bsg.

From September 2005 to July 2007 the systems injected ozone for a ½-hour duration into two ozone injection points at a time. A total of ten ozone injection wells, in conjunction with

Site Background Information: Rino Pacific - Oakland Truck Stop Page 7 of 7

the south unit, have been on-line throughout the majority of the Second Quarter 2007. The north unit has been shut down since 13 Mach 2007 due to the destruction of ozone wells OZ6, OZ7, OZ10, OZ16, and OZ17; however, the north unit was brought back on-line 27 July 2007 subsequent to re-plumbing the recently installed ozone injection points. Both the north and south unit systems currently inject ozone for a 1-hour duration into one ozone injection points at a time.



APPENDIX B

MONITORING AND SAMPLING PROCEDURES Rino Pacific - Oakland Truck Stop 1107 5th Street, Oakland, California

GROUND WATER MONITORING AND SAMPLING SCHEDULE

Previously, the monitoring schedule was performed in accordance with a ground water monitoring program approved by ACWD in an email dated 20 March 2009. The following is a summary of the previous monitoring and reporting program:

- Quarterly monitoring (measuring depth to water) of site ground water monitoring wells.
- Quarterly sampling of four ground water monitoring wells (MW-5, MW-7, MW-8 and MW-14).
- Annual monitoring and sampling of eight ground water monitoring wells (MW-1, MW-3N, MW-4, MW-9, MW-12, MW-13, MW-15 and MW-16).
- Temporary suspension of sampling requirements of three ground water monitoring wells (MW-6, MW-10 and MW-11).
- Semi-annual reporting of data collected for two quarters, with reports to include updates of interim remedial activity at the site.

On 19 May 2009, the State Water Resources Control Board passed resolution number 2009-0040 requiring semi-annual monitoring and reporting for all sites unless site-specific issues dictate greater frequency of monitoring.

In a letter dated 23 July 2009, the ACWD directed semi-annual ground water monitoring and sampling at the site. The sampling schedule will be implemented beginning with the fourth quarter 2010 as follows:

- First quarter no monitoring, sampling or reporting;
- Second guarter semi-annual monitoring, sampling and reporting;
- Third quarter no monitoring, sampling or reporting; and
- Fourth quarter annual monitoring, sampling and reporting.

For semi-annual monitoring and sampling events, only wells MW-5, MW-7, MW-8, and MW-14 will be sampled. All wells will be monitored for depth to water and assessed for well integrity. For annual monitoring and sampling events, eight additional ground water monitoring wells (MW-1, MW-3N, MW-4, MW-9, MW-12, MW-13, MW-15 and MW-16) will

Rino Pacific - Oakland Truck Stop AGE-NC Project No. 03-1101 Page 2 of 3

be monitored and sampled.

Semi-annual monitoring reporting periods are recommended as follows:

First semi-annual reporting period will be January to June, while the second semi-annual reporting period will be July to December of each year.

Interim In-situ Ozone Injection Remedial System

 Twice monthly maintenance checks and recording of system operational parameters.

GROUND WATER SAMPLING PROCEDURES

Prior to purging and sampling the ground water monitoring wells, static water level was measured using an electric water level indicator. Water level data was recorded to the nearest 0.01 foot from a reference point marked on the top of the PVC well casing. Before and after each use, the measuring device was rinsed with water.

WELL PURGING

Subsequent to measurement of depth to water and prior to sampling, the well was purged to ensure the sample is representative of ground water in the formation, rather than of water standing in the well casing. Monitoring wells were purged by using a disposable polyethylene bailers. The disposable polyethylene bailers is disposed of after one use and required no decontaminating, minimizing cross contamination due to sampling devices. The wells were purged until: 1) a minimum of three casing volumes was removed from each well; and 2) field-measured ground water parameters including temperature, electrical conductivity, and pH had stabilized. Purge water generated during sampling activities was contained on-site in an appropriately labeled 55-gallon drum.

SAMPLE WITHDRAWAL

Following 80 percent recovery of ground water within the well after purging, ground water samples were collected from the monitoring wells using disposable polyethylene bailers. These bailers are disposed of after one use and required no decontaminating, minimizing cross contamination due to sampling devices. The samples were drawn and collected in such a manner that agitation and exposure of the ground water to the atmosphere was

Rino Pacific - Oakland Truck Stop AGE-NC Project No. 03-1101 Page 3 of 3

minimal. Sample containers were filled using the appropriate disposable sampling attachment which allows controlled flow out of the bottom of the bailer.

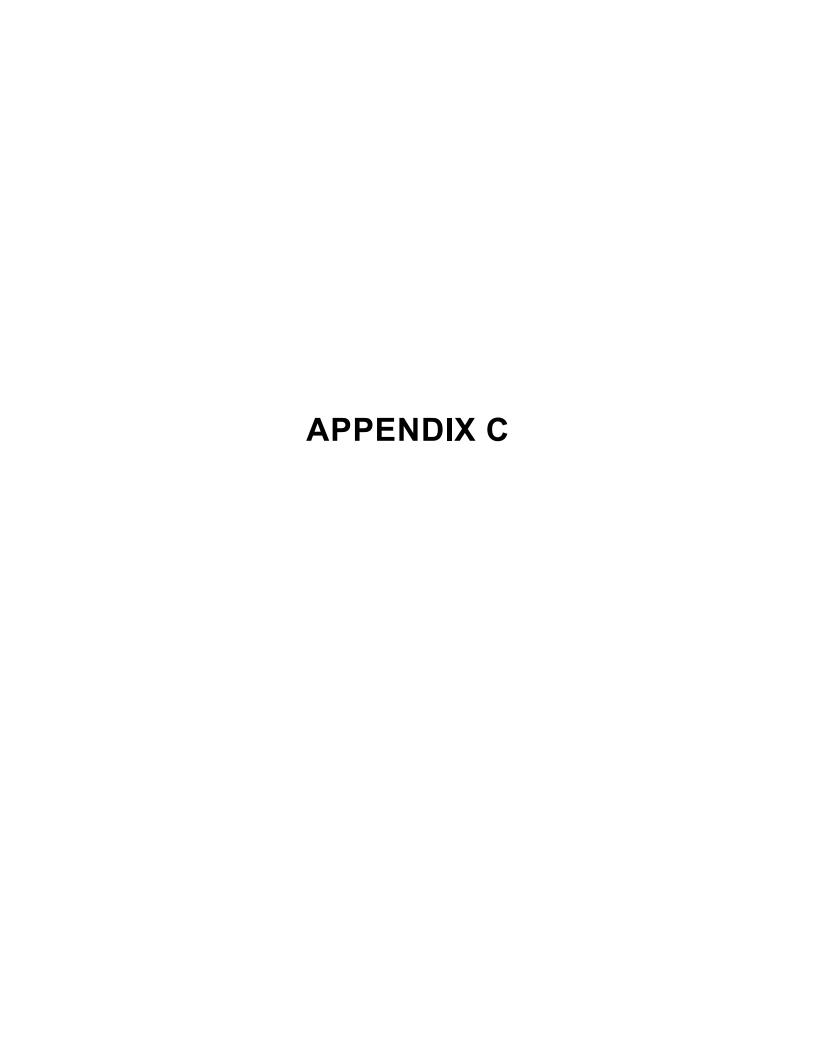
SAMPLE HANDLING

Ground water samples are collected into laboratory-supplied 40-ml volatile organic analysis (VOA) vials without preservative; samples are collected with no visible air bubbles present in the vials after filling and capping; while selected well samples were collected in 1-liter amber bottles without preservative. Following collection, samples are appropriately labeled, placed on ice, and kept in a cooler until delivered to Cal Tech Environmental Laboratories (CTEL), a State of California Department of Public Health-certified analytical laboratory, for analysis. Samples are analyzed for:

- Total petroleum hydrocarbons quantified as gasoline (TPH-g) in accordance with EPA Method 8015 Modified;
- Selected wells for Total petroleum hydrocarbons quantified as diesel (TPH-d) in accordance with EPA Method 8015 Modified; and
- Benzene, toluene, ethyl-benzene, and total xylenes (BTEX), and fuel additives
 methyl tertiary-butyl ether (MTBE), di-isopropyl ether (DIPE), ethyl tertiary-butyl
 ether (ETBE), tertiary-amyl methyl ether (TAME), tertiary butanol (TBA), ethylene
 dibromide (EDB), and 1,2-dichloroethane (1,2-DCA) in accordance with EPA
 Method 8260B.

EQUIPMENT DECONTAMINATION

Prior to sample collection, all sampling tools used for sample collection were thoroughly washed with a solution of Alconox and rinsed with clean water.



GeoEnvironmental, Inc.

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Ground Water Depth/Dissolved Oxygen/ORP Field Log

Project:_	RINEHART - OAKLAND TRUCK STOP	Date: <u>6-20-11</u>
Field Per	sonnel:	Page:1 of1

Well I.D.	Time	Casing Elev	Depth to Free	Depth to	Ground Water	Measured Depth	Total Depth	ORP		solve ygen	
	Time	(ft MSL)	Product (ft btoc)	Water (ft btoc)	Elev (ft MSL)	(ft btoc)	(ft bsg)		mg/l	%	°C
MW-1	1031	10.02		3.47		17.70	20				
MW-3N	1022	11.36		4.30	2	11.50	12				
MW-4	1104	10.16		4,29		13,30	20				
MW-5	1058	10.19		4.13		13.75	20			2	
MW-6	1047	10.33		4.30		13.95	20				
MW-7	1110	11.41		5.66			20				
MW-8	1053	9.73		3.45		16.80	20				
MW-9	1026	9.73		9.24		19.85	20				
MW-10		9.42		NOACC			12				
MW-11	1018	10.77		3.89		11.60	12				
MW-12	_	10.59		NOACC			20				
MW-13		11.29		NOACC			20				
MW-14	1043	11.39		5.60		19.20	20				
MW-15		11.38		NOACC		_					
MW-16	/	10.36		NOACC							
20101122											

20101122

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Monitoring Well Field Log

Well Data

Project Name: RINEHART - OAKLAND TRUCK STOP	Project No.: Date: 5/20/11
Pre-Purge DTW: 4,13 Time: 1227	Well I.D.:
Total Depth of Well: Well Volume:	Casing Diameter: 0.5" 2" 4" 6" Gal./Ft.: 0.01074 0.16 0.65 1.47
Sampler(s): KL	Sample Containers: 3 VOAs, 1 Amber
Sample I.D.: MW- 5 /052011	Analysis: TPH-g,d/BTEX/5 Fuel Oxys 1,2-DCA, EDB

Time	Volume (gallons)	рН	Temp.	Cond µS/cm	Color/ Turbidity	Notes
1249	D	6.69	20.4	638	clear	grotty sheen
1222	2	6.85	20.1	652	cloudy	The state of the s
1224	4	6.83	20.3	602	N	- N
1226	5	6.84	20,2	610	n	n
				-		
		-				
	1					

Purge Method:	DISPOSABLE BAILER	-	
Sample Method:	DISPOSABLE BAILER	Well Integrity:	
Sample Time:	1228	Dissolved O ₂ :	С
Oakton		%	mg/L
			,

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Monitoring Well Field Log

Well Data

Project Name: RINEHART - OAKLAND TRUCK STO	Project No AGE-NC-0		Date:	5/20/11		
7,00	ne:] [10	Well I.D.:	MW-			
Post-Purge DTW: 10 Tim	ne:1248					
Total Depth of Well: Well Volu	ime:	Casing Dia Gal./Ft.:	ameter: 0.5" 0.01074	0.16	4" 0.65	6" 1.47
Sampler(s): KL		Sample C		1 Amber		
Sample I.D.: MW- /052011	Analysis: TPH-g,d/BTEX/5 Fuel Oxys 1,2-DCA, EDB					

Time	Volume (gallons)	рН	Temp.	Cond µS/cm	Color/ Turbidity	Notes
1235	0	6.78	217	519	clear	Spotty sheen
1239	2.5	6.74	209	513	N	T R
1242	4.5	6.78	20.4	506	Cloudy	Ŋ
1245	6.5	6.80	20,4	501	n	h
						1 1 2 2 4
					-	

Purge Method:	DISPOSABLE BAILER		
Sample Method:	DISPOSABLE BAILER	Well Integrity:	
Sample Time:	1249	Dissolved O ₂ :	С
	Oakton	%	mg/L

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Monitoring Well Field Log

Well Data

Project Name: RINEHART - OAKLAND	TRUCK STOP	Project No.: AGE-NC-03-1101	Date: 5/20/11	
Pre-Purge DTW: 3,45	Time: 1053	Well I.D.:		
Post-Purge DTW: \$ 3,40	Time: 1200			
Total Depth of Well:	Well Volume:	Casing Diameter: 0.5" Gal./Ft.: 0.01074	2" 4" 6" 0.16 0.65 1.47	
Sampler(s): KL		Sample Containers: 3 VOAs, 1 Amber		
Sample I.D.: MW- ☆ /052011		Analysis: TPH-g,d/BTEX/5 Fuel Oxys 1,2-DCA, EDB		

Time	Volume (gallons)	рН	Temp.	Cond µS/cm	Color/ Turbidity	Notes
1146	0	6.97	21.7	260	cloudes	
1149	2.5	6.87	20,6	250	Black	Spotty sheen
1152	4.5	6.80	20.2	272	ч	h
1199	6.5	6.81	20.4	280	n	N
Ŧ						
	-					i i

Purge Method:	DISPOSABLE BAILER				
Sample Method:	DISPOSABLE BAILER	Well Integrity:			
Sample Time:	1201	Dissolved O ₂ :	С		
Oakton		%	mg/L		

GeoEnvironmental, Inc.





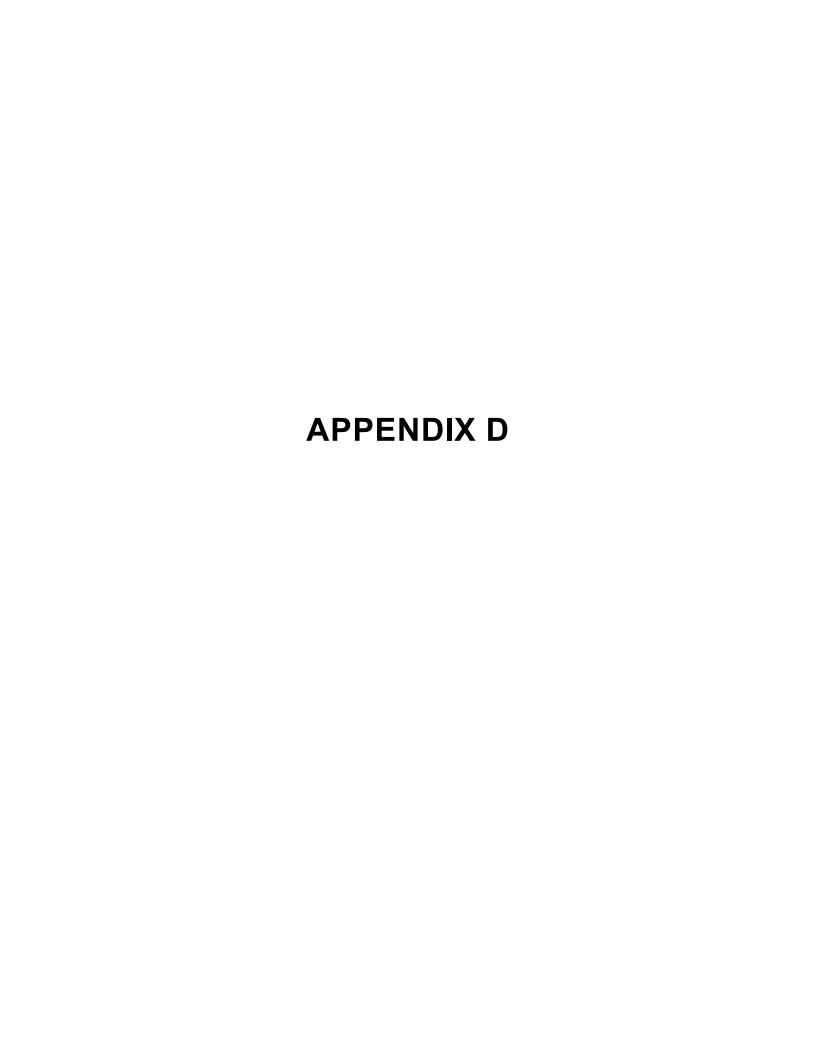
Monitoring Well Field Log

Well Data

Project Name:		Project No.: Date:		
RINEHART - OAKLAND T	RUCK STOP	AGE-NC-03-1101	5/20/11	
Pre-Purge DTW: 5,60	Time:1043	Well I.D.:	1	
, , , , , , , , , , , , , , , , , , , ,		MW-14		
Post-Purge DTW: 6,82	Time: 143			
Total Depth of Well:	Well Volume:	Casing Diameter: 0.5"	2" 4" 6"	
19.20	2,17	Gal./Ft.: 0.01074	0.16 0.65 1.47	
Sampler(s): KL		Sample Containers:		
3	5	3 VOAs,	1 Amber	
Sample I.D.:		Analysis: TPH-g,d/BTEX	X/5 Fuel Oxys	
MW-14 /052011		1,2-DC	A, EDB	

Time	Volume (gallons)	рН	Temp.	Cond µS/cm	Color/ Turbidity	Notes
1129	0	6.58	20.6	630	1 ew	
1132	26	6.72	193	319	faulclouder	7
1136	4.5	6.74	19.3	508	N	
1139	6,75	6.75	19.3	512	N	
					,	
	South to		,,-		8	
						7
e						

Purge Method:	DISPOSABLE BAILER				
Sample Method:	DISPOSABLE BAILER	Well Integrity:	,		
Sample Time:	1144	Dissolved O ₂ :	С		
Oakton		9	% mg/L		
	,				



CAL TECH Environmental Laboratories

6814 Rosecrans Avenue, Telephone: (562) 272-2700

Paramount, CA 90723-3146 Fax: (562) 272-2789

ANALYTICAL RESULTS*

CTEL Project No: CT214-1105158

Client Name:

Advanced Geo Environmental, Inc.

837 Shaw Road

Stockton, CA 95215

Phone: (209) 467-1006 Fax: (209) 467-1118

Attention:

Mr. Brian Millman

Project ID: **Project Name:**

Global ID: T0600102136 Rinehart / Oakland TS

Date Sampled:

05/20/11 @ 12:28 p.m. 05/21/11 @ 10:00 am

Matrix: Water

Date Received: **Date Analyzed**

05/23/11 - 05/24/11

	and the second second second					
TPH - Gasoline	27000	42000	2800	EPA 8015M	ug/L	50
TPH – Diesel	41000	50000	5900	EPA 8015M	ug/L	50
VOC, 8260B						
Dilution	1	1-10	1			
Methyl-tert-butyl-ether(MtBE)	ND	680	ND	SW846 8260B	ug/L	1
t-Butyl Alcohol (TBA)	7700	12000	ND	SW846 8260B	ug/L	10
t-Amyl Methyl Ether (TAME)	ND	5.0	ND	SW846 8260B	ug/L	1
Benzene	ND	280	ND	SW846 8260B	ug/L	0.5
Toluene	ND	12	ND	SW846 8260B	ug/L	0.5
Ethylbenzene	ND	2.2	ND	SW846 8260B	ug/L	0.5
m,p-Xylene	ND	25	ND	SW846 8260B	ug/L	0.5
o-Xylene	ND	11	ND	SW846 8260B	ug/L	0.5

ND = Not Detected at the indicated Detection Limit

SURROGATE SPIKE		% SUR	ROGATE RECOVERY	Control Limit
Dibromofluoromethane	79	83	86	70-130
1,2 Dichloroethaned4	80	85	92	70-130
Toluene-d8	88	89	89	70-130
Bromofluorobenzene	87	92	82	70-130

CTEL Project No: CT214-1105158

Client Name: Advanced Geo Environmental, Inc.

837 Shaw Road

Stockton, CA 95215

Mr. Brian Millman

Project ID: Project Name:

Attention:

Global ID: T0600102136 Rinehart / Oakland TS

Date Sampled: Date Received: Date Analyzed 05/20/11 @ 12:28 p.m. 05/21/11 @ 10:00 am 05/23/11 – 05/24/11 Matrix: Water

Phone: (209) 467-1006

Fax: (209) 467-1118

Laboratory ID: Client Sample ID: Dilution	1105-158-4 MW14 1	Method	Units:	Detection Limit
TPH - Gasoline	120	EPA 8015M	ug/L	50
TPH – Diesel	ND	EPA 8015M	ug/L	50
VOC, 8260B				
Dilution	1			
Methyl-tert-butyl-ether(MtBE)	100	SW846 8260B	ug/L	1
t-Butyl Alcohol (TBA)	ND	SW846 8260B	ug/L	10
t-Amyl Methyl Ether (TAME)	ND	SW846 8260B	ug/L	1
Benzene	ND	SW846 8260B	ug/L	0.5
Toluene	ND	SW846 8260B	ug/L	0.5
Ethylbenzene	ND	SW846 8260B	ug/L	0.5
m,p-Xylene	ND	SW846 8260B	ug/L	0.5
o-Xylene	ND	SW846 8260B	ug/L	0.5

ND = Not Detected at the indicated Detection Limit

SURROGATE SPIKE		% SURROGATE RECOVERY	Control Limit
Dibromofluoromethane	83		70-130
1,2 Dichloroethaned4	81		70-130
Toluene-d8	91		70-130
Bromofluorobenzene	88		70-130

R. Joshowh Fag Greg Tejirian

Laboratory Director

^{*}The results are base upon the sample received.

CAL TECH Environmental Laboratories

6814 Rosecrans Avenue, Telephone: (562) 272-2700

Paramount, CA 90723-3146 Fax: (562) 272-2789

QA/QC Report

Method:

8015M

Matrix:

Water

Date Analyzed:

5/23/2011

Date Extracted:

5/23/2011

Perimeters	Conc.	ug/L	Spike	Recovery	%	Control	Limits	RPD
	MS	MSD	Added	MS	MSD	Rec.	RPD	
TPH - Gasoline	988	972	1000	99	97	70-130	20	2
TPH - Diesel	1018	1033	·1000	102	103	70-130	20	1

Perimeters	Method Blank	Units	Det. Limit
TPH - Gasoline	ND	ug/L	50
TPH - Diesel	ND	ug/L	50

MS: Matrix Spike

MSD: Matrix Spike Duplicate

RPD: Relative Percent Difference of MS and MSD

CAL TECH Environmental Laboratories

6814 Rosecrans Avenue. Telephone: (562) 272-2700

Paramount, CA 90723-3146 Fax: (562) 272-2789

QA/QC Report

Method:

8260B

Matrix:

Water

Date Analyzed:

5/23/2011

Date Extracted:

5/23/2011

Perimeters	Conc.	ug/L	Spike	Recovery	%	Control	Limits	RPD
	MS	MSD	Added	MS	MSD	Rec.	RPD	
1,1-Dichloroethane	43	44	50	86	88	70-130	20	2
Benzene	47	46	50	94	92	70-130	20	2
Trichloroethene	48	46	- 50	96	92	70-130	20	4
Toluene	47	45	50	94	90	70-130	20	4
Chlorobenzene	45	44	50	90	88	70-130	20	2
m,p-Xylenes	89	91	100	89	91	70-130	20	1

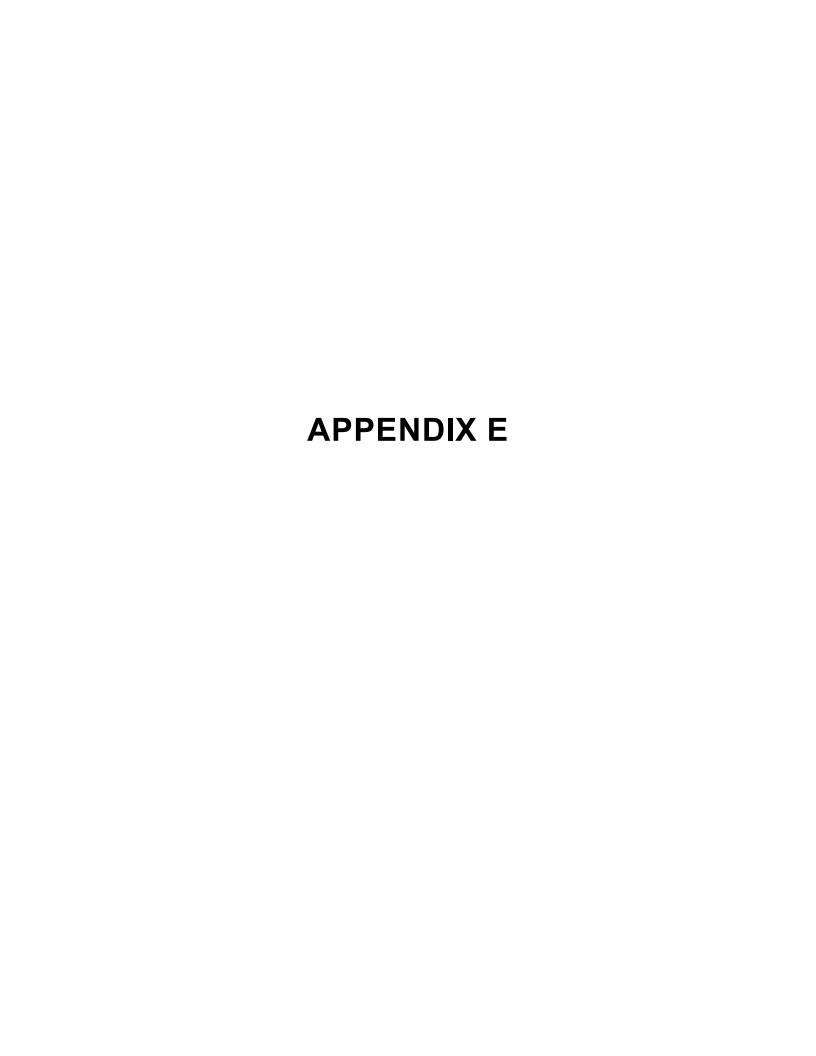
MS: Matrix Spike

MSD: Matrix Spike Duplicate

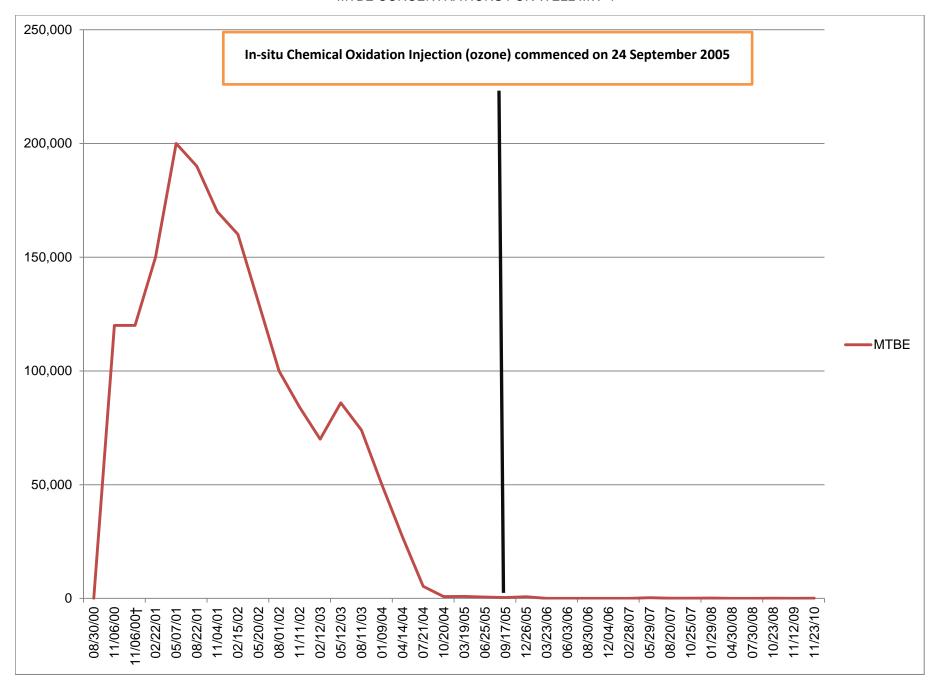
RPD: Relative Percent Difference of MS and MSD

Perimeters	Method	Units	Det.
	Blank		Limit
1,1-Dichloroethene	ND	ug/L	1
Benzene	ND	ug/L	0.5
Trichloroethene	ND	ug/L	0.5
Toluene	ND	ug/L	0.5
Chlorobenzene	ND	ug/L	0.5
m,p-Xylenes	ND	ug/L	0.6
MTBE	ND	ug/L	1
TBA	ND	ug/L	10
DIPE	ND	ug/L	1
ETBE	ND	ug/L	1
TAME	ND	ug/L	1
1,2-Dichloroethane	ND	ug/L	0.5
EDB	ND	ug/L	0.5
Ethylbenzene	ND	ug/L	0.5
o-Xylene	ND	ug/L	0.6
TCE	ND	ug/L	11
PCE	ND	ug/L	1

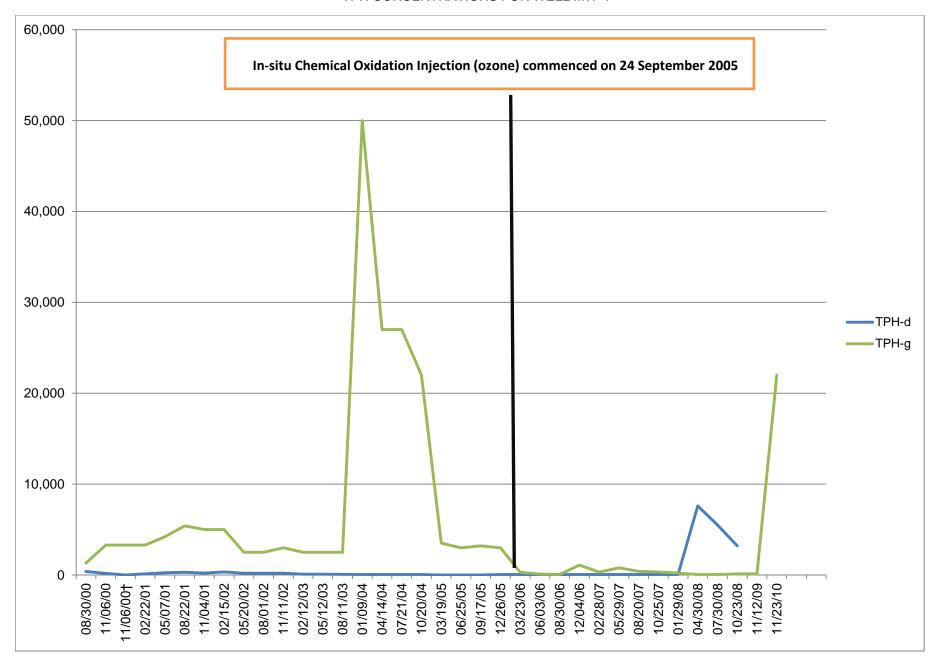
Advanced GeoEnviro	onmental, Inc	www.advgeoenv.com	CHAIN (OF CUSTODY REC	CORD
837 Shaw Road, Stockton, Californi	ia 95215 • Phone (209	9) 467-1006 • Fax (209) 467-1118	Date: 5	-20-11 Page 1	of \
381 Thor Place, Brea, California 928	.821 • Phone (714) 529	9-0200 • Fax (714) 529-0203	4		
2318 Fourth Street, Santa Rosa, Cal	ifornia 95404 • Phone	e (707) 570-1418 • Fax (707) 570-1461	Į.	Analysis Required	
395 Del Monte Center, #111, Monte	erey, California 93940	• Phone (800) 511-9300 • Fax (831) 394-5979			
Project Name Rino Pacific/Oakland TS	Project Manage	Bran Millman			
Client	Sampler (initial	s & signature)	EXTU I		
Invoice to: ✓ AGE □ Client	Lab Project No.	.:	一世上	12A 17B	
	ime Matrix Num	nber Notes	-325		
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MW-5/052011 5-20-11 122			XXX	74	
MW-7/052011 121			X X X	XX	
MW-8 052011 120			444	XX	
MW-14/052011 & 114	14 W L		XXX	XX	
			u .		
Relinquished by Date:	Time:	: Laboratory:			
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Relinquished by: Date:	Time:		/	Date:	Time:
		R. Taylor	-hi	5-20-11	10.00c
Requested Turn Around Time (circle): 24 hours 48 hours 72 hours 5 days	s (standard) Other:			A = Air W = Water S = Solid	
Special Instructions to lab:		1	hereby authorize the per	formance of the above indicated	work.
			NA	MA	
Geotracker EDF to: ☑ geotracker@advgeoenv.com □	Globa	ıl ID:	1100		



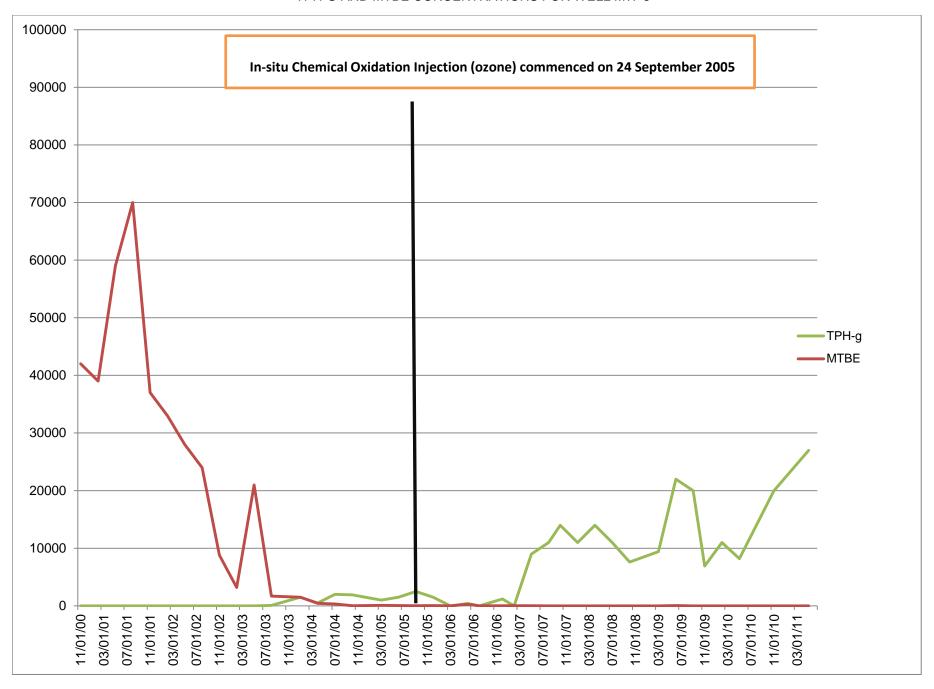
RINO PACIFIC/OAKLAND TRUCK STOP MTBE CONCENTRATIONS FOR WELL MW-4



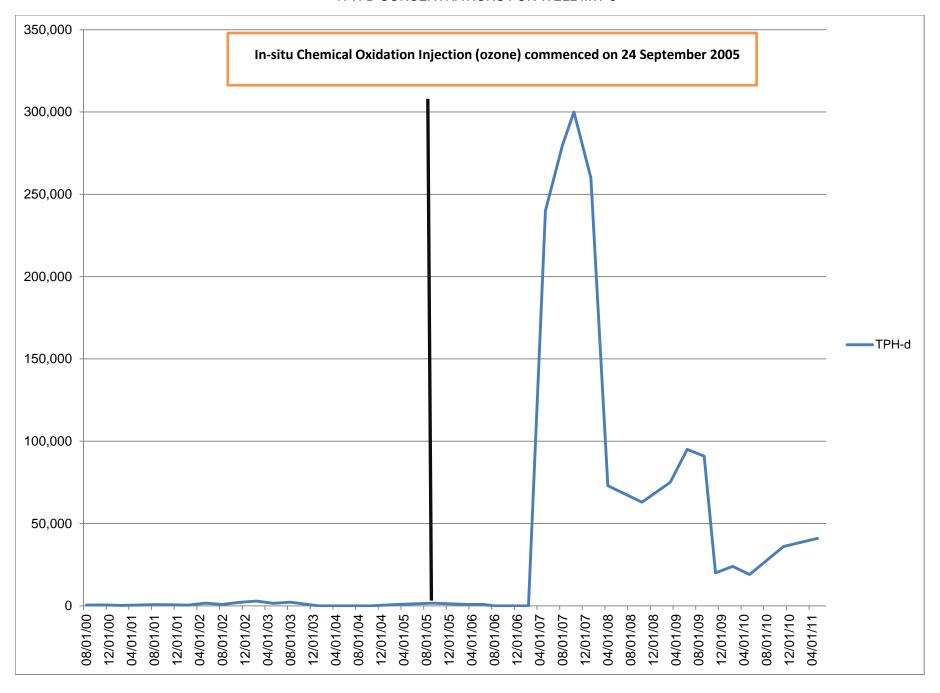
RINO PACIFIC/OAKLAND TRUCK STOP TPH CONCENTRATIONS FOR WELL MW-4



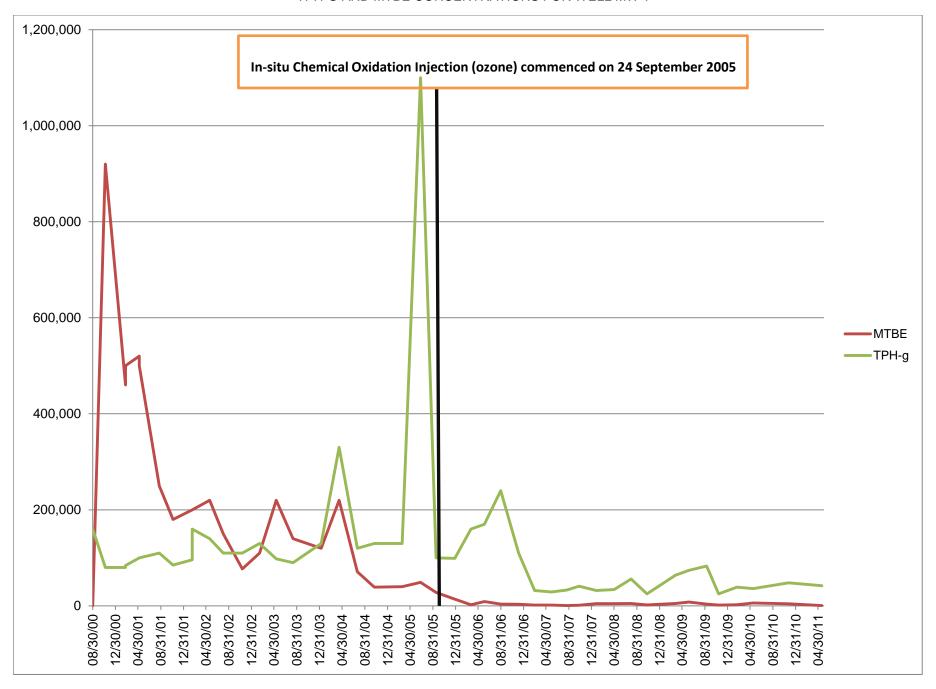
RINO PACIFIC/OAKLAND TRUCK STOP TPH-G AND MTBE CONCENTRATIONS FOR WELL MW-5



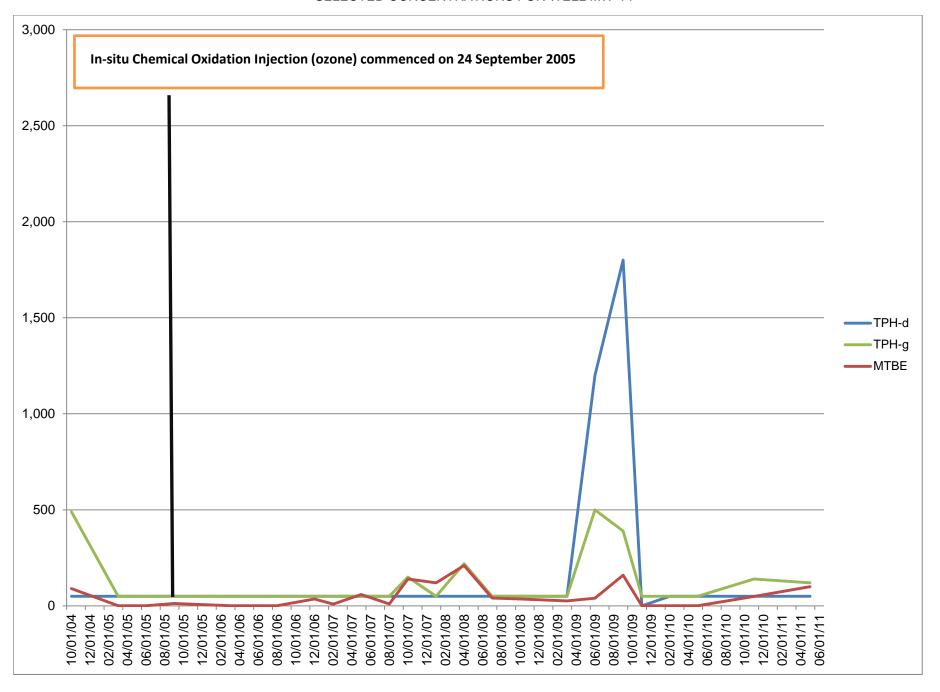
RINO PACIFIC/OAKLAND TRUCK STOP TPH-D CONCENTRATIONS FOR WELL MW-5



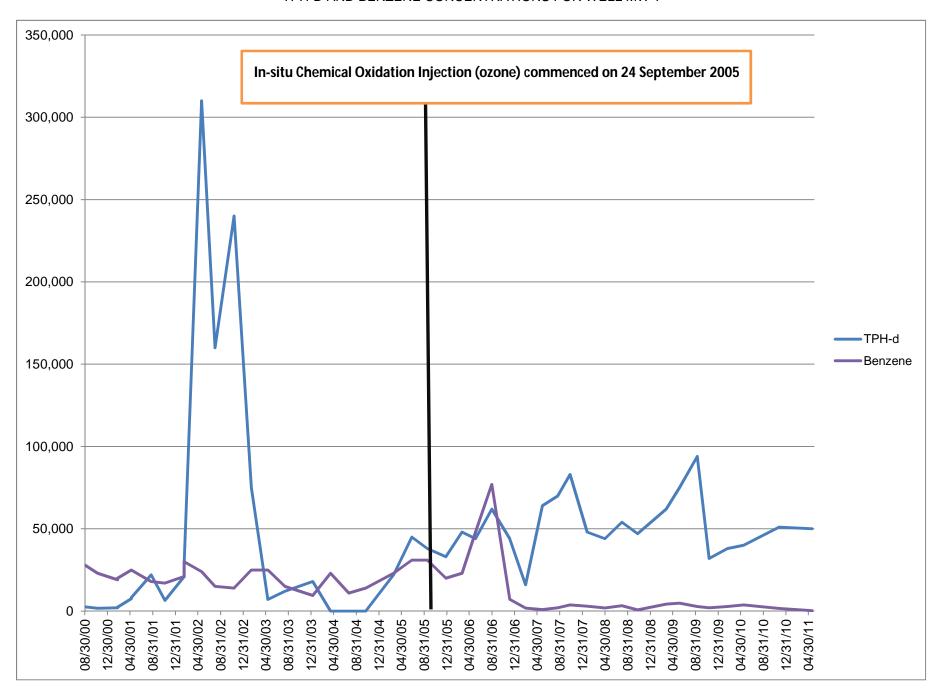
RINO PACIFIC/OAKLAND TRUCK STOP TPH-G AND MTBE CONCENTRATIONS FOR WELL MW-7



RINO PACIFIC/OAKLAND TRUCK STOP SELECTED CONCENTRATIONS FOR WELL MW-14



RINO PACIFIC/OAKLAND TRUCK STOP TPH-D AND BENZENE CONCENTRATIONS FOR WELL MW-7



RINO PACIFIC/OAKLAND TRUCK STOP SELECTED CONCENTRATIONS FOR WELL MW-8

