

6940 Tremont Road Dixon, California 95620 Contractor and Hazardous Substances License #455752 e-mail: tech@wacraig.com (800) 522-7244

Fax: (707) 693-2922

Dixon (707) 693-2929

Napa (707) 252-3353

January 26, 2001

Mr. Reed Rinehart Rinehart Distribution, Inc. P.O. Box 725 Ukiah, California 94582 Project No. 3628

Groundwater Monitoring Report, November 2000 1107 Fifth Street Oakland, California

Dear Mr. Rinehart:

W.A. Craig, Inc. (WAC) is pleased to submit this Groundwater Monitoring Report for sampling conducted on November 6, 2000 at the Rino Pacific service station, located at 1107 Fifth Street (site), Oakland, California (Figure 1). This work was performed in accordance with the scope of work presented in WAC's Work Plans dated September 16, 1996 and May 23, 2000.

This report includes groundwater quality and elevation data for two monitoring wells installed at the site in October 1996 and six additional monitoring wells installed in August 2000. Descriptions of the previous site investigations are presented in the "Subsurface Investigation Report," dated January 17, 1997 and the "Subsurface Investigation Report" dated September 15, 2000.

SCOPE OF WORK

The scope of work conducted by WAC during this period includes the following tasks:

- Measure dissolved oxygen concentrations and static water levels in eight monitoring wells;
- · Purge and sample groundwater from eight monitoring wells;
- Analyze groundwater samples for total petroleum hydrocarbons as gasoline (TPH-g), total petroleum hydrocarbons as diesel (TPH-d), benzene, toluene, ethylbenzene, xylenes

(BTEX), and fuel oxygenates including methyl tert-butyl ether (MtBE); and

Prepare this groundwater monitoring report.

GROUNDWATER SAMPLING AND ANALYSIS

Groundwater Elevations

WAC technical staff measured water levels in the eight monitoring wells on November 6, 2000 using an electronic water-level indicator. The wells were exposed to atmospheric conditions for approximately 30 minutes to stabilize static water levels. Langford Land Surveying measured the elevation of the top of each monitoring well casing. Groundwater elevations for this and previous monitoring events are summarized in **Table 1**.

Groundwater Sampling

At least three well casing volumes were purged from each monitoring well prior to collecting groundwater samples. Field parameters including temperature, pH, conductivity, dissolved oxygen concentration and turbidity were intermittently monitored during purging of the wells. Groundwater samples were collected using disposable polyethylene bailers. The field groundwater sampling logs are included in **Attachment A**.

The samples were submitted under chain-of-custody control to McCampbell Analytical, Inc. (MAI), of Pacheco, California. The purged groundwater is currently stored on-site in labeled, DOT approved, 55-gallon, steel drums.

Groundwater Analytical Results

The groundwater samples were analyzed by MAI for TPH-g/TPH-d using EPA Method 8015 (modified), purgeable aromatic hydrocarbons (BTEX) using EPA Method 8020 and for fuel oxygenates using EPA Method 8260. MAI is certified by the State of California to perform the required analyses. The results of the analyses are summarized in **Table 2.** A copy of the original laboratory analytical report and chain-of-custody document are in **Attachment B**.

Conclusions

This is the first monitoring event since installation of the six monitoring wells in August 2000. Concentrations of TPH-d remained relatively unchanged in all eight monitoring wells. TPH-g concentrations decreased by an order of magnitude in monitoring wells MW-1 and MW-7. TPH-g was not detected in the six remaining monitoring wells.

Benzene and MtBE were detected above their respective primary maximum contaminant limits (MCLs) in monitoring wells MW-1, MW-4, MW-6 and MW-7. MtBE is above the MCL in all seven

monitoring wells. Toluene, ethylbenzene or xylenes were detected in monitoring wells MW-1, MW-4, MW-6 and MW-7.

Recommendations

As determined in the Site Investigation Report, dated September 15, 2000, groundwater in the vicinity of the Site has no beneficial use as a drinking water resource based on total dissolved solids. We recommend continued quarterly groundwater monitoring to further assess groundwater quality and natural attenuation of petroleum hydrocarbons with time.

Professional Certification

This report has been prepared by the staff of W. A. Craig, Inc., under the professional supervision of the persons whose seals and signatures appear hereon. No warranty, either expressed or implied, is made as to the professional advice presented herein. The analysis, conclusions and recommendations contained in this report are based upon site conditions as they existed at the time of quarterly monitoring and sampling and they are subject to change.

The conclusions presented in this report are professional opinions based solely upon visual observations of the site and vicinity, and interpretation of available information as described in this report. W.A. Craig, Inc. recognizes that the limited scope of services performed in execution of this scope of work may not be appropriate to satisfy the needs, or requirements of other state agencies, or of other users. Any use or reuse of this document or its findings, conclusions or recommendations presented herein the sole risk of the user. There is no other warranty, either expressed or implied.

Closing Statement

The next quarterly sampling event will take place during February 2001. Should you have any questions regarding this report please call Tim Cook at (707) 693-2929.

Sincerely,

W.A. Craig, Inc.,

Tim Cook, PE

Principal Engineer

W. A. Craig, II, REA

Principal

TC:sao

Attachments:

Table 1 - Groundwater Elevation Data

Table 2 - Groundwater Sample Analytical Results

Table 3 – Dissolved Oxygen Concentrations

Figure 1 – Site Location Map

Figure 2 – Site Plan

A -Groundwater Sampling Logs and graphs

B - Laboratory Analytical Reports

cc: Larry Seto, Alameda County Department of Environmental Health

Table 1
Groundwater Elevations
Oakland Truck Stop

	_	Top of Casing		Static Water
Well Number	Date	(ft)	Depth to Water	Elevation
MW-1	10/21/96	7.60	5.08	2.52
	11/04/96		3.02	4.58
	03/04/97		2.28	5.32
•	06/12/97		4.80	2,80
	07/14/97		2.66	4,94
	09/09/97		2,45	5.15
	09/19/97		2.60	5.00
	02/13/98		2.76	4.84
	07/07/98		2.15	5.45
	10/01/98		3.63	3.97
	12/30/98		4.40	3.20
	03/21/00		2.62	4.98
	08/30/00		3,21	4.39
	11/06/00		3.10	4,50
MW-2	10/21/96	4.48	4.66	-0.18
	11/04/96		4.60	-0.12
	03/04/97		3.68	0.80
	06/12/97		3.70	0.78
	07/14/97		4.16	0,32
	09/09/97		3,88	0,60
	09/19/97		4.50	-0.02
	02/13/98		3,08	1.40
	07/07/98		3.74	0.74
	10/01/98		4.63	-0.15
	12/30/98		3.90	0.58
	03/21/00		Well D	estroyed
MW-3	10/21/96	7.79	7.66	0.13
	11/04/96		5.70	2.09
	03/04/97	-	11.38	-3.59
	06/12/97		5.18	2.61
	07/14/97		7.96	-0.17
	09/09/97		10.16	-2.37
	09/19/97		12.80	-5,01
	02/13/98		11.42	-3.63
	07/07/98		11.76	-3.97
	10/01/98		11.34	-3.55
	12/30/98		4.56	3.23
	03/21/00		10.92	-3.13
	08/30/00		5.12	2.67
•	11/06/00		4.10	3.69
MW-4	08/30/00	7.74	3.74	4.00
	11/06/00	1	3,85	3.89
MW-5	08/30/00	7,53	3.01	4,52
	11/06/00		3.35	4.18
MW-6	08/30/00	7.89	3.40	4.49
TAT 64O.	11/06/00	7,07	3.72	4.17
MW-7	08/30/00	8.96	6.72	2.24
TAT AA \	11/06/00	9.70	6.85	2.11
MW-8	-	7,32		4.26
IAT AA - 9	08/30/00	1,34	3.06 2.98	4.26
1000	11/06/00	7.00		
MW-9	08/30/00	7.30	2.81	4.49
	11/06/00	I] 2.68	4.62

Notes: Monitoring wells elevations are based on City of Oakland Datum # 16NW10 which lies 15 ft west of the centerline intersection of 3rd Street and Linden Street.: Elevation = 8.108 (City of Oakland Datum = 5.108 + 3.00 = 8.108). Elevations have been converted to U.S. Geodetic Datum by adding 3.00 feet.

Table 2
Groundwater Sample Analytical Results
Oakland Truck Stop

	 				ANALYI	ES (ug/L)			, , , , , , , , , , , , , , , , , , , ,
	Date				MtBE			ethyl-	
Well Number	Sampled	TPH-g	TPH-d	MtBE	8260	benzene	toluene	benzene	xylenes
MW-i	11/04/96	ND	220	ND	NA	ND	ND	ND	ND
	03/05/97	ND	230	ND	NA	ND	ND	ND	ND
	06/12/97	ND	290	ND	NA	ND .	ND	ND	ND
	09/09/97	ND	180	ND	NA	ND	ND	ND	ND
	02/13/98	ND	590	9.4	NA	ND	ND	ND	ND
	07/07/98	ND	1,400	ND	2.7	ND	ND	ND	ND
	10/01/98	ND	1,100	ND	1.8	ND	ND	ND	ND
	12/30/98	ND	1,700	ND	2.3	ND	ND	ND	ND
	03/21/00	220	3,100	3,800	4,800	11	ND	ND	ND
	08/30/00	140	1,600	2,900	NS	5.3	ND	ND	ND
	11/06/00	51	1,500	1,700	2,100	1.0	ND	ND	ND
MW-2	11/04/96	910	2,700	470,000	NA	120	23	3.5	51
	03/05/97	4,400	2,300	760,000	NA	1,500	51	24	100
,	06/12/97	3,600	2,400	840,000	NA	1,200	14	12	40
	09/09/97	3,700	970	470,000	NA	570	31	19	60
	02/13/98	6,500	2,200	750,000	NA	2,400	31	ND	ND
	07/07/98	5,200	2,700	950,000	1,000,000	2,800	ND	ND	ND
	10/01/98	1,200	1,200	420,000	360,000	330	12	8.8	11
	12/30/98	1,000	1,900	370,000	360,000	96	ND	ND	ND
Well Destroyed	03/21/00								
MW-3	11/04/96	ND	310	1,000	NA	ND	ND	ND	ND
	03/05/97	ND	210	13	NA	ND	ND	ND	ND
	06/12/97	ND	94	17	NA	ND	ND	ND	ND
	09/09/97	ND	2,300	12	NA	ND	ND	ND	ND
	02/13/98	ND	570	14	NA	ND	ND	ND	ND
	07/07/98	ND	1,100	7.8	6.6	ND	ND	ND	ND
	10/01/98	ND	390	9.2	4.8	ND	ND	ND	ND
	12/30/98	ND	64	6.9	4.5	ND	ND	ND	ND
	03/21/00	ND	2,800	6.7	4.8	ND	ND	ND	ND
	08/30/00	ND	260	12	NS	1.3	ND	ND	ND
	11/06/00	ND	940	25	12.0	ND	ND	ND	ND
MW-4	08/30/00	1,300	390	210,000	NS	64	63	9.7	110
	11/06/00	ND<3,300	170	130,000	120,000	80	ND<4	ND<5	ND<3
MW-5	08/30/00	1,000	450	52,000	NS	ND	ND	ND	ND
	11/06/00	ND<1,000	520	44,000	42,000	ND<1	ND<1	ND<1	ND<1

Table 2
Groundwater Sample Analytical Results
Oakland Truck Stop

					ANALYTES (ug/L)				
Well Number	Date	TPH-g	TPH-d	MtBE	MtBE 8260	benzene	toluene	ethyl- benzene	xylenes
MW-6	08/30/00	1,300	1,300	23,000	NS	55	ND	16	27
	11/06/00	ND<630	1,100	26,000	27,000	7	8.1	ND<3	5.2
MW-7	08/30/00	160,000	2,600	800,000	NS	28,000	15,000	1,200	5,900
	11/06/00	80,000	1,700	540,000	920,000	23,000	12,000	1,200	5,000
MW-8	08/30/00	ND	690	28,000	NS	ND	ND	ND	ND
	11/06/00	ND<3,300	810	120,000	76,000	ND<8	ND<5	ND<3	ND<7
MW-9	08/30/00	ND	770	97	NS	ND	ND	ND	ND
	11/06/00	ND	390	190	220	ND	ND	ND	ND
MCL		NE	NE	13	13	1	150	700	1,750

units are micrograms per liter (ug/L)

ND = Not detected

NS = Not sampled

MCL= Primary Maximum Contaminant Level (California drinking water standard)

Concentrations in excess of the MCL are in bold

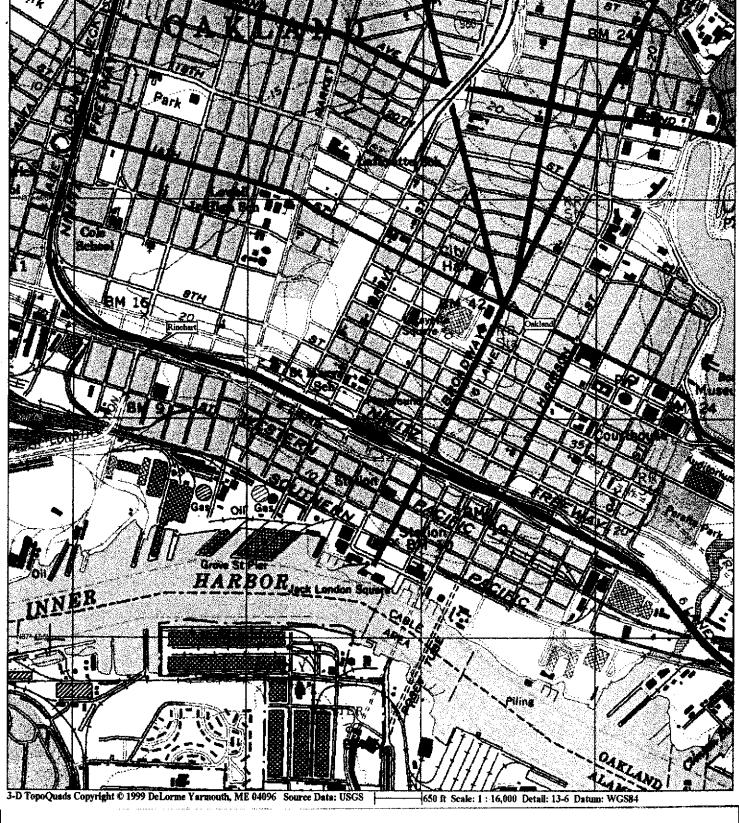
NE= no MCL is established

MW-2 was destroyed during excavation of contaminated soil

MW-4 through MW-9 were constructed in August 2000

Table 3
Dissolved Oxygen Concentrations
Oakland Truck Stop

Monitoring Well	Date	Dissolved Oxygen Concentration (mg/l)	Temperature (Celsius)	Dissolved Oxygen Percentage
MW-1	08/30/00	0.27	24.2	3.21%
	11/06/00	0.24	21.8	2.71%
MW-3	08/30/00	0.35	26.4	4.38%
	11/06/00	0.23	22.7	2.65%
MW-4	08/30/00	0.16	27.4	2,05%
	11/06/00	0,30	23.9	3.54%
MW-5	08/30/00	0.28	27.0	3,55%
•	11/06/00	0.24	22.6	2.76%
MW-6	08/30/00	0.42	27.7	5.42%
	11/06/00	0.23	23.0	2,66%
MW-7	08/30/00	0.17	26.8	2.15%
	11/06/00	0.25	23.5	2.93%
MW-8	08/30/00	0.18	26.4	2.25%
	11/06/00	0.25	23.7	2,94%
MW-9	08/30/00	0.30	22.8	3.46%
	11/06/00	0.31	21.7	3.49%



Project No: 3628

November 2000

Site Location Map Rinehart

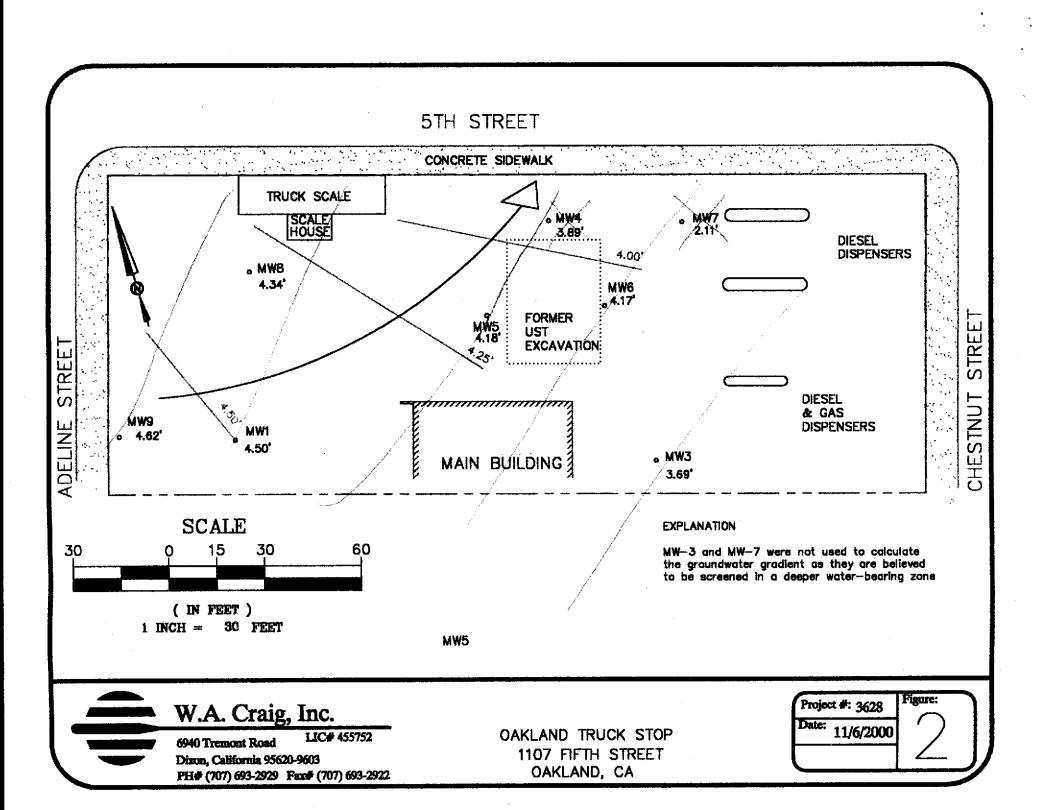
1107 Fifth St. Oakland, California Figure 1



W. A. Craig, Inc.

Environmental Contracting and Consulting

6940 Tremont Road Dixon, California 95620 Cal License #455752 (707) 693**-2929** FAX (707) 693-2922



ATTACHMENT A MONITORING WELL SAMPLING LOGS

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				1			
	1			1			. *
militær:	Purpod						TPH-8, TPH-8, BISK, Rules
						2.	16 2/6" A 2.CE1
l Da	ta					2. ²	16 2/6" 2 2.667 Il Number MW 9
Dep	ta th of Well_20.		Casing El	evation		2. We Depth to Water	Il Number MW 9
Dep od of	ta th of Well_20. Purging Well_		Casing El			Depth to Water Method of Sam	Il Number MW 9 2 5 5 Groundwater Elevation
Dep od of ng Vo	ta th of Well_20. Purging Well_ plume 29	Sellens	Casing El	actors:	2"=0.166g/f	Depth to Water Method of Sam t; 4"=0.653g/ft; (Il Number ™ 9 2 5 9 Groundwater Elevation_ pling Well_ 5 = 1.47g/ft; 8"=2.61g/ft; 12"=5.88g
Depoil De	ta th of Well 20. Purging Well blume 29 Nater Prior to S	Sellens	Casing El	actors:	2"=0.166g/f	Depth to Water Method of Sam	Il Number MW 9 2 5 9 Groundwater Elevation_ pling Well_ 5 = 1.47g/ft; 8"=2.61g/ft; 12"=5.88g
Dep lod of ng Vo th to V	ta th of Well_2-0. Purging Well_ plume29 Nater Prior to S arameters #	sellers J X	Casing El Volume F さっとい	actors:	2"=0.166g/f	Depth to Water Method of Sam it, 4"=0.653g/ft; (Number MW 9 S 5.5 Groundwater Elevation pling Well S = 1.47g/ft; 8"=2.61g/ft; 12"=5.88g 21.7°C
Dep lod of ng Vo th to V	ta th of Well_20. Purging Well_ blume 2. Nater Prior to S arameters 5. Volume (gal)	Sellens ampling X	Casing El	actors:	2"=0.166g/f	Depth to Water Method of Sam it, 4"=0.653g/ft; (Il Number MW 9 Start Groundwater Elevation pling Well 5"=1.47g/ft; 8"=2.61g/ft; 12"=5.88g
Dep lod of ng Vo th to V	ta th of Well_2-0. Purging Well_ plume29 Nater Prior to S arameters #	Sellens ampling X	Casing El Volume F さっとい	actors:	2"=0.166g/f	Depth to Water Method of Sam it, 4"=0.653g/ft; (Number MW 9 S 5.5 Groundwater Elevation pling Well S = 1.47g/ft; 8"=2.61g/ft; 12"=5.88g 21.7°C
Dep lod of ng Vo th to V	ta th of Well 20. Purging Well plume 29 Nater Prior to S arameters 5 Volume (gal) Begin purging	Sellers ampling X	Casing El Volume F さっとい	actors:	2"=0.166g/f	Depth to Water Method of Sam it: 4"=0.653g/ft; 6 Comments (col	Il Number MW 9 ** 8:5 Groundwater Elevation_ pling Well_ 5'=1.47g/ft; 8"=2.61g/ft; 12"=5.88g 21.1°C pr/odor/sheen/product etc.)
Depriod of ong Vota to Volume	ta th of Well 200 Purging Well plume 29 Nater Prior to S arameters Volume (gal) Begin purging	Sellers ampling J X Temperature well	Casing El Volume F さっとい	pH	2"=0.166g/f	Depth to Water Method of Sam (Comments (cold Comments (cold Certal Sector Secto	Number MW 9 S 5.5 Groundwater Elevation pling Well S = 1.47g/ft; 8"=2.61g/ft; 12"=5.88g 21.7°C
Depriod of ng Voth to Volume	ta th of Well 20. Purging Well plume 29 Nater Prior to S arameters 5 Volume (gal) Begin purging	Temperature well	Casing El Volume F さっとい	pH	2"=0.166g/f	Depth to Water Method of Sam (Comments (colors	Il Number MW 9 ** 8:5 Groundwater Elevation_ pling Well_ 5'=1.47g/ft; 8"=2.61g/ft; 12"=5.88g 21.1°C pr/odor/sheen/product etc.)
Depriod of ng Vo	ta th of Well_2-0. Purging Well_ plume2-9 Nater Prior to S arameters = Volume (gal) Begin purging	Temperature well	Casing El Volume F さっとい	pH	Turbidity MICIS NOTERACE	Depth to Water Method of Sam i: 4"=0.653g/fi; © Dinck &	Il Number MW 9 ** 8:5 Groundwater Elevation_ pling Well_ 5'=1.47g/ft; 8"=2.61g/ft; 12"=5.88g 21.1°C pr/odor/sheen/product etc.)
Depriod of ng Voth to Volume	ta th of Well 20. Purging Well plume 29 Nater Prior to S arameters 5 Volume (gal) Begin purging	Temperature well	Casing El Volume F 3	pH	2"=0.166g/f	Depth to Water Method of Sam i: 4"=0.653g/fi; © Dinck &	Il Number MW 9 ** 8:5 Groundwater Elevation_ pling Well_ 5'=1.47g/ft; 8"=2.61g/ft; 12"=5.88g 21.1°C pr/odor/sheen/product etc.)
Depriod of ng Vo	ta th of Well_2-0. Purging Well_ plume2-9 Nater Prior to S arameters = Volume (gal) Begin purging	Temperature well	Casing El Volume F さっとい	pH	Turbidity MICIS NOTERACE	Depth to Water Method of Sam i: 4"=0.653g/fi; © Dinck &	Il Number MW 9 ** 8:5 Groundwater Elevation_ pling Well_ 5'=1.47g/ft; 8"=2.61g/ft; 12"=5.88g 21.1°C pr/odor/sheen/product etc.)
Depriod of ng Vo	ta th of Well_2-0. Purging Well_ plume2-9 Nater Prior to S arameters = Volume (gal) Begin purging	Temperature well	Casing El Volume F 3	pH	Turbidity MICIS NOTERACE	Depth to Water Method of Sam i: 4"=0.653g/fi; © Dinck &	Il Number MW 9 ** 8:5 Groundwater Elevation_ pling Well_ 5'=1.47g/ft; 8"=2.61g/ft; 12"=5.88g 21.1°C pr/odor/sheen/product etc.)

ATTACHMENT B LABORATORY ANALYTICAL RESULTS

W. A. Craig, Inc.	Client Project ID: #3628; Rinehart	Date Sampled: 11/06/00
6940 Tremont Road		Date Received: 11/06/00
Dixon, CA 95620-9603	Client Contact: Sean O'Grady	Date Extracted: 11/06-11/13/00
	Client P.O:	Date Analyzed: 11/06-11/13/00

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	ods 5030, modified Client ID	Matrix	TPH(g) ⁺	MTBE	Benzene	Toluene	Ethylben- zene	Xylenes	% Recovery Surrogate
52323	MWI	w	51,c	1700	1.0	ND	ND	ND	101
52324	MW3	W	ND	25	ND	ND	ND	ND	103
52325	MW4	w	ND<3300	130,000	80	ND<4	ND<5	ND<3	103
52326	MW4D	W	ND<3300	130,000	86	ND<4.0	ND<7	ND<6	103
52327	MW5	w	ND<1000	44,000	ND <i< td=""><td>ND<1</td><td>ND<i< td=""><td>ND<i< td=""><td>105</td></i<></td></i<></td></i<>	ND<1	ND <i< td=""><td>ND<i< td=""><td>105</td></i<></td></i<>	ND <i< td=""><td>105</td></i<>	105
52328	MW6	w	ND<630	26,000	7.0	8.1	ND<3	5.2	105
52329	MW7	w	80,000,a	540,000	23,000	12,000	1200	5000	100
52330	MW8	w	ND<3300	120,000	ND<8	NĎ<5	ND<3	ND<7	104
52331	MW9	w	ND	190	ND	ND	ND	ND	106
otherwi	ng Limit unless ise stated; ND	w	50 ug/L	5.0	0.5	0.5	0.5	0.5	
	t detected above porting limit	s	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and studge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

^{*}The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.



^{*} cluttered chromatogram; sample peak coelutes with surrogate peak

W. A. Craig, Inc.	Client Project ID: #3628; Rinehart	Date Sampled: 11/06/00
6940 Tremont Road		Date Received: 11/06/00
Dixon, CA 95620-9603	Client Contact: Sean O'Grady	Date Extracted: 11/07/00
	Client P.O:	Date Analyzed: 11/07/00

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel *

EPA methods modified 8015, and 3550 or 3510; California RWQCB (SF Bay Region) method GCFID(3550) or GCFID(3510)

Lab ID	Client ID	Matrix	TPH(d) ⁺	% Recovery Surrogate
52323	MW1	w	1500,c	120
52324	MW3	w	940,g,b	119
52325	MW4	w	170,ь	107
52327	MW5	w	520,c/e	113
52328	MW6	w	1100,a/e	115
52329	MW7	w	1700,d	98
52330	MW8	·W	. 810,c	113
52331	MW9	w	390,a	109
				·
	· · · · · · · · · · · · · · · · · · ·			
Reporting Li	mit unless otherwise	w	50 ug/L	
the re	porting limit	S	I.O mg/kg	

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP extracts in ug/L

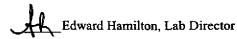
The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (fuel oil?); t) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment.



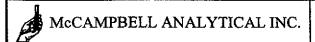
[#] cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

W. A. Craig, Inc.	Client Project II	D: #3628; Rine	ehart	Date Sampled:	ate Sampled: 11/06/00								
6940 Tremont Road				Date Received:	11/06/00								
Dixon, CA 95620-9603	Client Contact:	Sean O'Grady		Date Extracted: 11/08-11/10/00									
	Client P.O:			Date Analyzed: 11/08-11/10/00									
EPA method 8260 modified	S												
Lab ID	52323	52324	52325	52326	P	ng Limit							
Client ID	MWI	MW3	MW4	MW4D	Кероги	ng Lannt							
Matrix	w	w	w	· w	s	w							
Compound		Concen		ug/kg	ug/L								
Di-isopropyl Ether (DIPE)	ND<50	ND	ND<2500	ND<2500	5.0	1.0							
Ethyl tert-Butyl Ether (ETBE)	ND<50	ND<50 ND ND<2500		ND<2500	5.0	1.0							
Methyl-tert Butyl Ether (MTBE)	2100	12	120,000	120,000	5.0	1.0							
tert-Amyl Methyl Ether (TAME)	ND<50	ND	ND<2500	ND<2500	5.0	1.0							
tert-Butanoi	ND<250	ND	ND<13,000	ND<13,000	25	5.0							
	Surro	gate Recoveries ((%)										
Dibromofluoromethane	99	101	102	101									
Comments:		·											

^{*} water samples are reported in ug/L, soil and sludge samples in ug/kg, wipes in ug/wipe and all TCLP / STLC / SPLP extracts in ug/L ND means not detected above the reporting limit; N/A means surrogate not applicable to this analysis

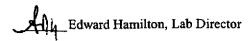


⁽h) lighter than water immiscible sheen is present; (i) liquid sample that contains greater than ~5 vol. % sediment; (j) sample diluted due to high organic content



W. A. Craig, Inc.	Client Project II	D: #3 62 8; Rine	hart	Date Sampled: 11/06/00									
6940 Tremont Road				Date Received:	11/06/00								
Dixon, CA 95620-9603	Client Contact:	Sean O'Grady		Date Extracted:	11/08-11	/10/00							
	Client P.O:			Date Analyzed: 11/08-11/10/00									
EPA method 8260 modified	Oxygenated Vo	latile Organic	s By GC/MS)									
Lab ID	52327	52328	52329	52330	52330 Reporti								
Client ID	MW5	MW6	MW7.	MW8	кероп	ng cinat							
Matrix	w	w	w	W	S	w							
Compound		Concen	tration*		ug/kg	ug/L							
Di-isopropyl Ether (DIPE)	ND<1000	ND<630	ND<13,000	ND<2500	5.0	1.0							
Ethyl tert-Butyl Ether (ETBE)	ND<1000	ND<630	ND<13,000	ND<2500	5.0	1.0							
Methyl-tert Butyl Ether (MTBE)	42,000	27,000	920,000	76,000	5.0	1.0							
tert-Amyl Methyl Ether (TAME)	ND<1000	. ND<630	ND<13,000	ND<2500	5.0	1.0							
tert-Butanol	ND<5000	ND<3200	ND<63,000	ND<13,000	25	5.0							
	Surro	gate Recoveries ((%)										
Dibromofluoromethane	108	107	107	108									
Comments:													

^{*} water samples are reported in ug/L, soil and sludge samples in ug/kg, wipes in ug/wipe and all TCLP / STLC / SPLP extracts in ug/L ND means not detected above the reporting limit; N/A means surrogate not applicable to this analysis



⁽h) lighter than water immiscible sheen is present; (i) liquid sample that contains greater than ~5 vol. % sediment; (j) sample diluted due to high organic content

W. A. Craig, Inc.	Client Project I	D: #3628; Rin	ehart	Date Sampled	Date Sampled: 11/06/00									
6940 Tremont Road	,			Date Received	: 11/06/00									
Dixon, CA 95620-9603	Client Contact:	Sean O'Grady		Date Extracted	Date Extracted: 11/08-11/10/00									
	Client P.O:			Date Analyzed: 11/08-11/10/00										
EPA method 8260 modified	Oxygenated Vo	latile Organi	cs By GC	MS										
Lab ID	52331	52332			Reporti	ng Limit								
Client ID	MW9	Trip Blank			Reporti									
Matrix	W	w			S									
Compound		Concer	tration*		ug/kg	ug/L								
Di-isopropyl Ether (DIPE)	ND<25	ND			5.0	1.0								
Ethyl tert-Butyl Ether (ETBE)	ND<25	ND			5.0	1.0								
Methyl-tert Butyl Ether (MTBE)	220	ND			5.0	1,0								
tert-Amyl Methyl Ether (TAME)	ND<25	ND			5.0	1.0								
tert-Butanol	ND<125	ND			25	5.0								
	Surro	gate Recoveries	(%)											
Dibromofluoromethane	99	101												
Comments:					7									

^{*} water samples are reported in ug/L, soil and sludge samples in ug/kg, wipes in ug/wipe and all TCLP / STLC / SPLP extracts in ug/L ND means not detected above the reporting limit; N/A means surrogate not applicable to this analysis

Edward Hamilton, Lab Director

DHS Certification No. 1644

⁽h) lighter than water immiscible sheen is present; (i) liquid sample that contains greater than ~5 vol. % sediment; (j) sample diluted due to high organic content

W. A. Craig,	Inc.	Client Pro	ject ID: #3628; Rinehar	Date Sampled:	11/06/00
6940 Tremoi	nt Road			Date Received:	11/06/00
Dixon, CA 9	5620-9603	Client Cor	ntact: Sean O'Grady	Date Extracted:	11/08-11/10/00
		Client P.O	2	Date Analyzed:	11/08-11/10/00
EPA method 82	Ethylene Dibro	mide (1,2-D	ibromoethane) & 1,2-l	DCA (1,2-Dichloroethan	ie)
Lab ID	Client ID	Matrix	EDB⁺	I,2-DCA ⁺	% Recovery Surrogate
52323	MWI	w	ND<50.j	ND<50	99
52324	MW3	w	ND	ND	101
52325	MW4	w	ND<2500.j	ND<2500	102
52326	MW4D	w	ND<2500.j	ND<2500	101
52327	MW5	W	ND<1000,j	ND<1000	108
52328	MW6	w	ND<630.j	ND<630	107
52329	MW7	w	ND<13,000,j	ND<13,000	107
52330	MW8	w	ND<2500.j	ND<2500	108
52331	MW9	w	ND<5.0,j	ND<5.0	99
52332	Trip Blank	w	ND	ND	101
Reporting L	imit unless otherwise	w	1.0 ug/L	1.0 ug/L	
	eans not detected above reporting limit	S	5.0 ug/kg	5.0 ug/kg	

^{*} water and vapor samples are reported in ug/L, soil and sludge samples in ug/kg, wipes in ug/wipe and all TCLP / SPLP extracts in ug/L

h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) sample diluted due to high organic content.



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http://www.mccampbell.com E-mail: main@mccampbell.com

QC REPORT

Date:

11/05/00-11/06/00

Matrix:

Water

Extraction:

N/A

		Concent	tration: ι	ıg/L	%Rec		
Compound	Sample	MS	MSD	Amount Spiked	MS	MSD	RPD
SampleID: 51008				Instru	ıment G	iC-7	
Surrogate1	0.000	97.0	98.0	100.00	97	98	1.0
Xylenes	0.000	312.0	321.0	300.00	104	107	2.8
Ethyl Benzene	0.000	100.0	105.0	100.00	100	105	4.9
Toluene	0.000	102.0	105.0	100.00	102	105	2.9
Benzene	0.000	100.0	102.0	100.00	100	102	2.0
MTBE	0.000	105.0	100.0	100.00	105	100	4.9
GAS	0.000	998.7	1020.0	1000.00	100	102	2.1

SampleID: 11400 .				Instru	ment: G0	C-2 A	
Surrogate1	0.000	115.0	91.0	100.00	115	91	23.3
TPH (diesel)	0.000	289.0	244.0	300.00	96	81	16.9

% Re covery = (MS – Sample)

AmountSpiked · 100

 $RPD = \frac{(MS - MSD)}{(MS + MSD)} \cdot 2400$

RPD means Relative Percent Deviation

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QC REPORT

Date:

11/07/00

Matrix:

Water

Extraction:

N/A

		Concent	ration:	ug/L	%Re	covery	
•	Sample	MS	MSD	Amount Spiked	MS	MSD	RPD

SampleID: 51008

Instrument: GC-3

+															
Surrogate1	0.000	99.0	98.0	100.00	99	98	1.0								
Xylenes	0.000	303.0	295.0	300.00	101	98	2.7								
Ethyl Benzene	0.000	102.0	99.0	100.00	102	99	3.0								
Toluene	0.000	104.0	102.0	100.00	104	102	1.9								
Benzene	0.000	107.0	104.0	100.00	107	104	2.8								
MTBE	0.000	115.0	119.0	100.00	115	119	3.4								
GAS	0.000	844.2	829.4	1000.00	84	83	1.8								

SampleID: 11200

Instrument: GC-2 A

Surrogate1	0.000	107.0	93.0	100.00	107	93	14.0
TPH (diesel)	0.000	267.0	250.0	300.00	: 89	- 83	6.6

$$RPD = \frac{(MS - MSD)}{(MS + MSD)} \cdot 2 \cdot 100$$

RPD means Relative Percent Deviation

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QC REPORT

VOCs (EPA 8240/8260)

11/08/00-11/09/00

Water

Extraction: TTLC

		Concent	tration:	ug/L	%Red	: :	
Compound	Sample	MS	MSD	Amount Spiked	MS	MSD	RPD
SampleID: 111300		÷		instr	ument: G	C-10	
Surrogate	0.000	109.0	110.0	100.00	109	110	0.9
Tolune	0.000	98.0	94.0	100.00	98	94	4.2
Benzene	0.000	106.0	101.0	100.00	106	101	4.8
Chlorobenzene	0.000	102.0	96.0	100.00	102	96	6.1
Trichloroethane	0.000	76.0	71.0	100.00	76	71	6.8
1,1-Dichloroethene	0.000	88.0	82.0	100.00	88	82	7.1

(MS-Sample) AmountSpiked

RPD means Relative Percent Deviation

	McCAN	2	289	5L	12	W	A		3 ^C	(3)																						1		•	
Telephoi	McCAN 1 ne: (925) 798	110 2 [™] AN PACHEC	ANALY VENUE SO CO, CA 9455	UTH.	#D7 0	IN											TU	RN	I A)F ME					(REC		Ę		J R	ÆD 5 DAY	
Report To: 5241			В	ll To			<u>` </u>	<u> </u>						┪	_			-		An	alys	is R	lequ	ıest	••••				-	Т	Ot	ther		Cor	nments	
Company: W. A. C			- ******	1										╗			6						•	1.2			Π		1		1	П			·····	_
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Tele: (707) 693-29					07) 6					•				<u>.</u>	8015y MTBE		2	(8.1)					3		8/0		1					}				
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	CAKLIAND	- 10 -													8		Grease (5520 E&F/B&F)	Ę.		802		Ę.	13		25/			100								
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SAMPLE ID	LOCATION	Date	Time	# Containers	Type Containers	Water	Soil	Air	Sludge	Other	Ice	HCI	HNO ₃	Other	BIEX & TPH as	TPH as Diesel (8015)	Total Petroleum Oil	Total Petroleum Hydrocarbons (418.1)	EPA 601 /8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624/8240 18260/ Pull orlys	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI					-		
MWI		1111/00	, and the second			χ					χ	Χ			X	χ							Χ													_
MW3		1				χ	<u> </u>				χ	α			X	χ							X											. :	5232	J
MW4						Х					χ	λ			X	X							X									Ι.		· j	5232	A
WWAD						Х					χ	χ			χ								χ										."			Ī
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