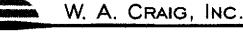
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Environmental Contracting and Consulting

6940 Tremont Road
Dixon, California 95620
Contractor and Hazardous Substances License #455752
e-mail: tech@wacraig.com
(800) 522-7244

Dixon (707) 693-2929

Napa (707) 252-3353

Fax: (707) 693-2922 April 13, 2000

Project No. 3628

Mr. Reed Rinehart Rinehart Distribution, Inc. P.O. Box 725 Ukiah, California 94582

> Groundwater Monitoring Report, March 2000 1107 Fifth Street Oakland, California

Dear Mr. Rinehart:

W.A. Craig, Inc. (WAC) is pleased to submit this Groundwater Monitoring Report for sampling conducted on March 21, 2000 at the Rino Pacific service station, located at 1107 Fifth Street (site), Oakland, California (Figure 1). This work was performed in accordance with the scope of work presented in WAC's Work Plan dated September 16, 1996.

This report includes groundwater quality and elevation data for two of groundwater monitoring wells installed at the site. A description of the installation of the monitoring wells is presented in WAC's "Subsurface Investigation Report;" dated January 17, 1997.

This is the first groundwater-monitoring event since December 30, 1998. In March 1999, Trinity Excavation & Engineering, at the direction of Rinehart Distribution (formerly Rino Pacific), excavated 2,625 cubic yards of contaminated soil, while removing three 10,000 gallen and one 3,000 gallon underground storage tanks from the site. These tanks were replaced with one 15,000 gallon diesel and one 15,000 gallon, partitioned (10,000 gallons unleaded gasoline and 5,000 gallons supreme gasoline) tanks. The contaminated soil was disposed of at Forward Landfill in Manteca, California. Additionally, 35,000 gallons of groundwater from the excavation pit was disposed of at the Seaport Environmental facility, in Redwood City, California. During the excavation activities monitoring well MW-2 was destroyed.

Four sidewall samples and four boring samples were taken from the excavated pit. Soil sample analytical results from the four sidewall samples yielded MtBE at 26 mg/kg, 30 mg/kg, 39 mg/kg and 39 mg/kg. In the remaining four boring samples and four sidewall samples, only

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minor concentrations of hydrocarbon constituents and lead were reported. The soil sample analytical results are summarized in **Table 3**.

SCOPE OF WORK

The scope of work conducted by WAC during this period included the following tasks:

- Measure dissolved oxygen concentration in two monitoring wells;
- Purge and sample groundwater from the two monitoring wells;
- Analyze groundwater samples for total petroleum hydrocarbons as gasoline (TPH-g), total
 petroleum hydrocarbons as diesel (TPH-d), benzene, toluene, ethylbenzene, xylenes
 (BTEX), and fuel oxygenates including methyl tert-butyl ether (MtBE),
- Prepare this summary report of the groundwater monitoring activities.

GROUNDWATER SAMPLING AND ANALYSIS

Groundwater Elevations

WAC technical staff measured water levels in the two monitoring wells on March 21, 2000 using an electronic water-level indicator. The wells were exposed to atmospheric conditions for approximately 30 minutes to allow stable water level measurements. The elevation of the top of each monitoring well casing was determined by a licensed surveyor following their installation. Groundwater elevations for this and previous monitoring events are summarized in **Table 1**.

Groundwater Sampling

At least three well casing volumes were purged from each monitoring well prior to collecting groundwater samples. Field parameters including temperature, pH, conductivity, dissolved oxygen concentration and turbidity were intermittently monitored during purging of the wells. Groundwater samples were collected using disposable polyethylene bailers. The field groundwater sampling logs are included in **Attachment A**.

The samples were submitted under chain-of-custody control to McCampbell Analytical, Inc. (MAI), of Pacheco, California. The purged groundwater is currently stored on-site in labeled, DOT approved, 55-gallon, steel drums.

Groundwater Sample Analytical Results

The groundwater samples were analyzed by MAI for TPH-g using EPA Method 8015 (modified), purgeable aromatic hydrocarbons (BTEX) using EPA Method 8020 and for fuel oxygenates using EPA Method 8260. MAI is certified by the State of California to perform the required

analyses. The results of the analyses are summarized in **Table 2.** A copy of the original laboratory analytical report and chain-of-custody document are in **Attachment B**.

Conclusions and Recommendations

This is the first monitoring event since December 1998. Samples collected from monitoring well MW-1 yielded TPH-g concentrations at 220 µg/l and benzene at 11µg/l. This is the first monitoring event that these constituents have been detected in samples from MW-1. The concentration of MtBE in monitoring well MW-1 increased by two orders of magnitude from 23 µg/l in December 1998 to 4,800 µg/l. TPH-d concentration also increased since December of 1998.

In monitoring well MW-3, TPH-d concentrations increased by two orders of magnitude from $64 \mu g/l$ to 2,800 $\mu g/l$. The concentration of MtBE has remained relatively unchanged. All other constituents analyzed in samples collected from MW-2 were below laboratory detection limits.

WAC recommends implementation of the scope of work outlined in WAC's WorkPlan Addendum "Soil and Groundwater Quality Investigation," dated August 27, 1998. This investigation includes the construction of six (6) groundwater monitoring wells and advancing four exploratory borings. WAC also recommends continued groundwater monitoring to further assess groundwater quality.

Professional Certification

This report has been prepared by the staff of W. A. Craig, Inc., under the professional supervision of the persons whose seals and signatures appear hereon. No warranty, either expressed or implied, is made as to the professional advice presented herein. The analysis, conclusions and recommendations contained in this report are based upon site conditions as they existed at the time of quarterly monitoring and sampling and they are subject to change.

The conclusions presented in this report are professional opinions based solely upon visual observations of the site and vicinity, and interpretation of available information as described in this report. W.A. Craig, Inc. recognizes that the limited scope of services performed in execution of this scope of work may not be appropriate to satisfy the needs, or requirements of other state agencies, or of other users. Any use or reuse of this document or its findings, conclusions or recommendations presented herein the sole risk of the user. There is no other warranty, either expressed or implied.

Closing Statement

The next quarterly sampling event is tentatively scheduled for June 2000. We appreciate this opportunity to be of service to you on this groundwater monitoring project. Should you have any questions regarding this report please call Sean O'Grady at (707) 693-2929.

Sincerely,

W.A. Craig, Inc.,

Tim Cook, PE

Principal Engineer

Principal

TC:sao

Attachments:

Table 1 - Groundwater Elevation Data

Table 2 - Groundwater Sample Analytical Results

Table 3 - Soil Sample Analytical Results

Figure 1 – Site Location Map

Figure 2 - Site Plan

A -Groundwater Sampling Logs and graphs

B - Laboratory Analytical Reports

cc: Larry Seto, Alameda County Department of Environmental Health

Table 1
Groundwater Elevation
1107 5th Street Oaklnad, Ca.

		Top of Casing		Static Water
Well Number	Date	(ft)	Depth to Water	Elevation
MW-1	10/21/96	3.84	5.08	-1.24
	11/04/96		3.02	0.82
	03/04/97		2.28	1.56
	06/12/97		4.80	-0.96
	07/14/97		2.66	1.18
	09/09/97		2.45	1.39
	09/19/97		2.60	1.24
	02/13/98		2.76	1.08
	07/07/98		2.15	1.69
	10/01/98		3,63	0.21
	12/30/98		4.40	-0.56
	03/21/00		2.62	1.22
MW-2	10/21/96	4.48	4.66	-0.18
	11/04/96		4.60	-0.12
	03/04/97		3.68	0.80
	06/12/97		3.70	0.78
	07/14/97		4.16	0.32
	09/09/97		3,88	0.60
	09/19/97		4.50	-0.02
	02/13/98		3.08	1.40
	07/07/98		3.74	0.74
	10/01/98		4.63	-0.15
	12/30/98		3.90	0.58
	03/21/00		NA*	NA*
MW-3	10/21/96	4.81	7.66	-2.85
	11/04/96	1	5.70	-0.89
ł	03/04/97		11.38	- 6.57
	06/12/97		5.18	-0.37
	07/14/97		7.96	-3.15
	09/09/97		10.16	-5,35
	09/19/97		12.80	-7.99
	02/13/98		11.42	-6.61
	07/07/98		11.76	-6,95
1	10/01/98		11.34	-6.53
	12/30/98		4.56	0.25
	03/21/00		10.92	-6.11

Notes

Monitoring wells elevations are based upon the

City of Oakland Datum # 16NW15

^{*} Monitoring Well MW-2, was destroyed during excavation at the site. (03/04/99)

Table 2
Groundwater Sample Analytical Data
11075th Street, Oakland, Ca.

				AN	IALYTES (mg	/kg)			
Well Number	Date	Diesel	TPH-g	MtBE	Benzene	Toluene	Ethylbenzene	Xylenes	MtBE EPA 8260 *
MW-I	11/04/96	220	ND	ND	ND	ND	ND	ND	ŇA
	03/05/97	230	ND	ND	ND	ND	ND	ND	NA
	06/12/97	290	ND	ND	ND	ND	ND	ND	NA
	09/09/97	180	ND	ND	ND	ND	ND	ND	NA
	02/13/98	590	ND	9.4	ND	ND	ND	ND	NA
	07/07/98	1,400	ND	ND	ND	ND	ND	ND	2.7
	10/01/98	1,100	ND	ND	ND	ND	ND	ND	1.8
	12/30/98	1,700	ND	ND	ND	ND	ND	ND	2,3
L	03/21/00	3,100	220	3,800	11	ND	ND	ND	4,800
MW-2	11/04/96	2,700	910	470,000	120	23	3.5	51	NA
	03/05/97	2,300	4,400	760,000	1,500	51	24	100	NA
	06/12/97	2,400	3,600	840,000	1,200	14	12	40	NA
	09/09/97	970	3,700	470,000	570	31	19	60	NA
	02/13/98	2,200	6,500	750,000	2,400	31	ND	ND	NA
	07/07/98	2,700	5,200	950,000	2,800	ND	ND	ND	1,000,000
	10/01/98	1,200	1,200	420,000	330	12	8.8	11	360,000
	12/30/98	1,900	1,000	370,000	96	ND	ND	ND	360,000
	03/21/00	NS	NS	NS	NS	NS	NS	NS	NS
MW-3	11/04/96	310	ND	1,000	ND	ND	ND	ND	NA
	03/05/97	210	ND	13	ND	ND	ND	ND	NA
	06/12/97	94	ND	17	ND	ND	ND	ND	NA
	09/09/97	2,300	ND	12	ND	ND	ND	ND	NA
	02/13/98	570	ND	14	ND	ND	ND	ND	NA
	07/07/98	1,100	ND	7.8	ND	ND	ND	ND	6.6
	10/01/98	390	ND	9.2	ND	ND	ND	ND	4.8
	12/30/98	64	ND	6.9	ND	ND	ND	ND	4.5
	03/21/00	2,800	ND	6.7	ND	ND	ND	ND	4.8

Notes: NA = Not Analyzed

ND = Not Detected at the laboratory reported limit of detection

NS = Not sampled because MW-2 was destroyed during site excavation

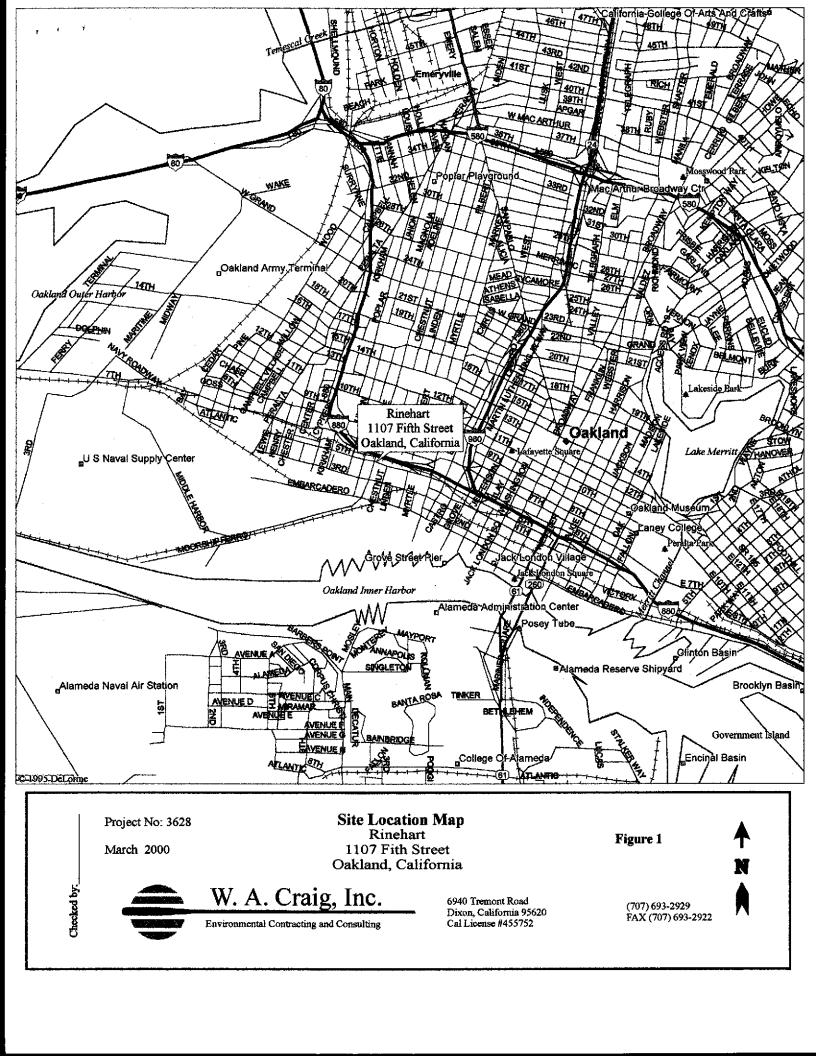
^{*} Resits of the 8260 found DIPE, ETBE, TAME, and tert-butanol as Non-detect

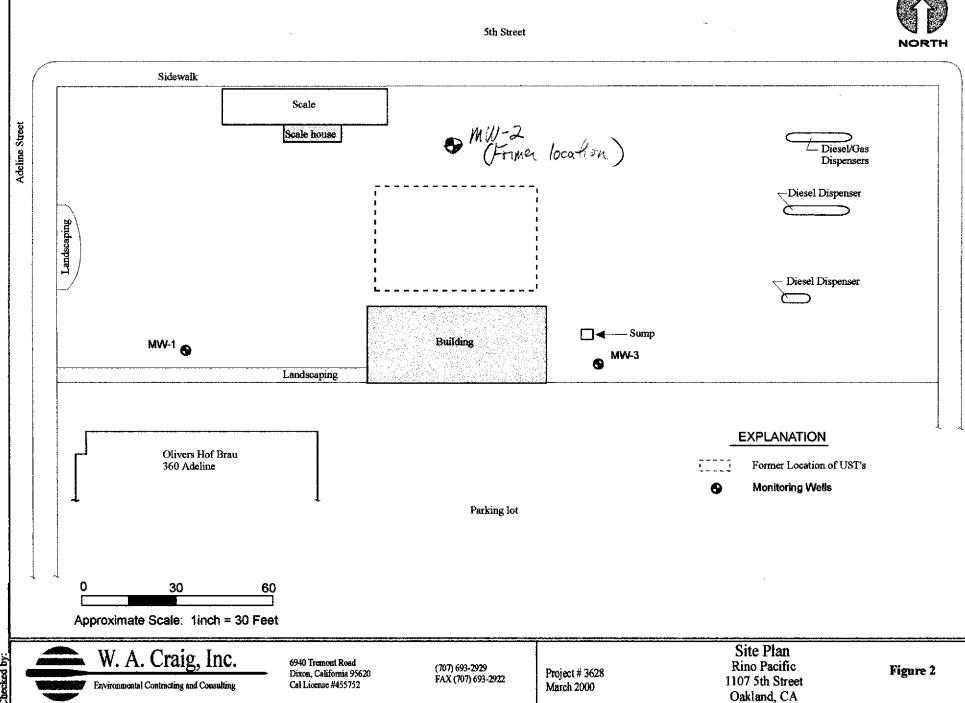
Table 3
Soil Sample Analytical Results
1107 5th Street, Oakland, Ca.

	ANALYTES (mg/kg)												
Sample Number	Date	TPH-g	TPH-d	MtBE	Benzene	Toluene	Ethylbenzene	Xylenes	Lead				
B-1@14	03/03/99	ND	ND	1.3	ND	ND	ND	ND	4.6				
SW-1@8'	03/03/99	ND	ND	26	ND	ND	ND	ND	4.7				
B-2@14'	03/03/99	ND	4,3	ND	ND	ND	ND	ND	5,9				
SW-2@6'	03/03/99	ND	4.2	30	ND	0.028	ND	0.047	3.8				
B-3@14'	03/04/99	ND	2.2	ND	ND	0.017	ND	0.014	ND				
SW-3@8'	03/04/99	14	ND	39	4.8	2.1	0.19	0.80	3.9				
B-4@14'	03/04/99	ND	2.8	0.86	0.037	0.077	0.018	0.082	ND				
SW-4@8'	03/04/99	ND	1.1	39	4.2	ND	ND	0.041	5,4				

Notes:

ND = Not Detected





ATTACHMENT A MONITORING WELL SAMPLING LOGS

WELL DEVELOPMENT AND SAMPLING LOG

WELL DEVELOPMENT AND SAMPLING LOG

5424 Martin Lutter

5424 Martin Lutter

of Well Y	<u> </u>	Casing E	leveste -		ا دس Well Number
urging Weil_				•	Depth to Water 1-62 Groundwater Elevation Method of Sampling Well
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iter Prior to S	Sampling			D.O	0.94 mg (8 mg 17, 6 C
imeters	I Section 1				
	Temperature	SP	PH	Turbidity	Comments (color/odor/sheen/product etc.)
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Well (12-9) ging Well e Prior to Sa	C	Casing Ele		/	Well Number Mo 2 Depth to Water Groundwater Elevation Method of Sampling Well
Well_\(\mathcal{V}\rightarrow\) ging Well e_ r Prior to Sa	V Impling	asing Ele	ctors: 2	=0.166g/ft;	Well Number 100 2 Depth to Water Groundwater Elevation Method of Sampling Well 4"=0.653g/ft; 6"=1.47g/ft; 8"=2.61g/ft; 12"=5.88g/ft
Well (12 %) ging Well e r Prior to Sa neters tume (gal)	rmpling V	Casing Ele	ctors: 2	=0.166g/ft;	Well Number Mo 2 Depth to Water Groundwater Elevation Method of Sampling Well
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Well VA ging Well er Prior to Sa neters tume (gal)	rmpling V	asing Ele	ctors: 2	=0.166g/ft;	Well Number 100 2 Depth to Water Groundwater Elevation Method of Sampling Well 4"=0.653g/ft; 6"=1.47g/ft; 8"=2.61g/ft; 12"=5.88g/ft

its:

WELL DEVELOPMENT AND SAMPLING LOG

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	olume (gas)) egin purging		32	pH	i urbidity	COMMENTS (COIO?/C	dor/sheen/product etc.)	
	THE PARTY OF							

W.A. Craig Inc., Dixon, California (707)693-2929

ATTACHMENT B LABORATORY ANALYTICAL RESULTS

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

W. A. Craig, Inc.	Client Project ID: #3628; Rhinehart	Date Sampled: 03/21/00
6940 Tremont Road		Date Received: 03/21/00
Dixon, CA 95620-9603	Client Contact: Sean O'Grady	Date Extracted: 03/22-03/24/00
	Client P.O:	Date Analyzed: 03/22-03/24/00

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA metho	ds 5030, modified	i 8015, and	8020 or 602; Cal	lifornia RW(QCB (SF Bay	Region) meth	nod GCFID(50)	30)	
Lab ID	Client ID	Matrix	TPH(g) ⁺	МТВЕ	Benzene	Toluene	Ethylben- zene	Xylenes	% Recovery Surrogate
33586	MW I	w	220,c	3800	11	ND	ΝĎ	ND	102
33587	MW 1D	W	240,c	4200	12	0.83	ND	0.97	104
33588	MW 3	W	ND	6.7	ND	ND	ND	ND	98
									·
	•								
							•		•
_									
-									
Reportin otherwi	g Limit unless se stated; ND	w	50 ug/L	5.0	0.5	0.5	0.5	0.5	
	detected above porting limit	S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

^{&#}x27;The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.



^{*} cluttered chromatogram; sample peak coelutes with surrogate peak

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W. A. Craig, Inc.	Client Project ID: #3628; Rhinehart	Date Sampled: 03/21/00
6940 Tremont Road		Date Received: 03/21/00
Dixon, CA 95620-9603	Client Contact: Sean O'Grady	Date Extracted: 03/21/00
	Client P.O:	Date Analyzed: 03/22/00

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel *

EPA methods mo	A methods modified 8015, and 3550 or 3510; California RWQCB (SF Bay Region) method GCFID(3550) or GCFID(3550)								
Lab ID	Client ID	Matrix	TPH(d) ⁺	% Recovery Surrogate					
33586	MW I	w	3100,a/e	104					
33587	MW ID	w	2900,a/e	104					
33588	MW 3	w	2800,b,g	104					
· .									
	•								
	· .								
Reporting Lin	nit unless otherwise ns not detected above	w	W 50 ug/L						
the rep	orting limit	S	1.0 mg/kg						

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP extracts in ug/L

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (fuel oil?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment.



[&]quot; cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

W. A. Craig, Inc.	Client Project II	D: #3628; Rhin	ehart	Date Sampled:	03/21/00			
6940 Tremont Road			Г	Date Received: 03/21/00				
Dixon, CA 95620-9603	Client Contact:	Sean O'Grady		Date Extracted	03/21-03	/26/00		
	Client P.O:	** - ===		Date Analyzed	l: 03/21-03/26/00			
EPA method 8260 modified	Oxygenated Vo	latile Organic	s By GC/MS	3				
Lab ID	33586	33587	33588	33589				
Client ID	MW I	MW ID	MW 3	Trip Blank	кероп	Reporting Limit		
Matrix	w	w	W	w ·	S	w		
Compound		Concen	tration*	- Control of the Cont	ug/kg	па/Г		
Di-isopropyl Ether (DIPE)	ND<130	ND<130	ND	ND	5.0	1.0		
Ethyl tert-Butyl Ether (ETBE)	ND<130	ND<130	ND	ND	5.0	1.0		
Methyl-tert Butyl Ether (MTBE)	4800	3500	4.8	ND	5.0	1.0		
tert-Amyl Methyl Ether (TAME)	ND<130	ND<130	ND	ND	5.0	1.0		
tert-Butanol	720	1100	ND	ND	25	5.0		
	Surro	gate Recoveries (%)					
Dibromofluoromethane	104	101	103	100				
Comments:						•		

^{*} water samples are reported in ug/L, soil and sludge samples in ug/kg, wipes in ug/wipe and all TCLP / STLC / SPLP extracts in ug/L ND means not detected above the reporting limit; N/A means surrogate not applicable to this analysis

⁽h) lighter than water immiscible sheen is present; (i) liquid sample that contains greater than ~5 vol. % sediment; (j) sample diluted due to high organic content



110 2nd Ave. South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622

http://www.mccampbell.com E-mail: main@mccampbell.com

QC REPORT

Date:

03/22/00

Matrix:

Water

Extraction:

N/A

		Concent	tration:	ug/L	%Rec	overy				
Compound	Sample	MS	MSD	Amount Spiked	мѕ	MSD	RPD			
SampleID: 32200		Instrument: GC-7								
Surrogate1	0.000	97.0	96.0	100.00	97	96	1.0			
Xylenes	0.000	299.0	304.0	300.00	100	101	1.7			
Ethyl Benzene	0.000	95.0	97.0	100.00	95	97	2.1			
Toluene	0.000	95.0	97.0	100.00	95	97	2.1			
Benzene	0.000	95.0	96.0	100.00	95	96	1.0			
MTBE	0.000	90.0	95.0	100.00	90	95	5.4			
GAS	0.000	1080.5	1107.8	1000.00	108	111	2.5			

SampleID: 32200

Instrument: GC-2 B

Surrogate1	0.000	112.0	112.0	100.00	112	112	0.0
TPH (diesel)	0.000	293.0	299.0	300.00	98	100	2.0

% Re covery = $\frac{(MS-Sample)}{AmountSpiked} \cdot 100$

 $RPD = \frac{(MS - MSD)}{(MS + MSD)} 2.100$

RPD means Relative Percent Deviation

110 2nd Ave. South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622

http://www.mccampbell.com E-mail: main@mccampbell.com

QC REPORT

VOCs (EPA 8240/8260)

Date:

03/21/00-03/22/00

Water

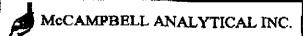
Extraction:

N/A

		Concent	tration:	ug/L	%Rec		
Compound	Sample	MS	MSD	Amount Spiked		MSD	RPD
SampleID: 32400				Instr	ument: G	C-4	
Surrogate	0.000	101.0	96.0	100.00	101	96	5.1
Tolune	0.000	110.0	104.0	100.00	110	104	5.6
Benzene	0.000	111.0	104.0	100.00	111	104	6.5
Chlorobenzene	0.000	109,0	103.0	100.00	109	103	5.7
Trichloroethane	0.000	109.0	102.0	100.00	109	102	6.6
1,1-Dichloroethene	0.000	105.0	91.0	100.00	105	91	14.3

RPD means Relative Percent Deviation

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Telepho	ne: (925) 798		CO, CA 945)33-33(ax:	(92:	5) 7	98-	162	2						•	,,,,	`		,01	12	11.	41 T.	•		_ JSE	₹				42			⊠ 5 DAY	7
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Company: W. A.														-	┢	Τ	1_	Т	T	T	1	10 1	Į.	<u> </u>	T -	Τ-	T	T		十	一	<i>/</i> ШС	**	+	Minnen	<u> </u>
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Dixon,	CA 95620-96	503													2]	1			. h		2									İ		
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SAMPLE ID	LOCATION	Date	Time	# Containers	Type Containers	Water	Soil	Air	Sludge	Other	Ice	HCI	HNO,	Other	BTEX & 1PH as Gas (602	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8248 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI							
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110 Second Avenue South, #D7, Pacheco, CA 94553 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

Trinity Excavating & Engineering Date Sampled: 03/03/99 Client Project ID: 1107 5th Street, Cakland 1011 Second Street, Suite 205 Date Received: 03/05/99 Santa Rosa, CA 95404 Client Contact: Brian Kesler Date Extracted: 03/05/99 Client P.O: Date Analyzed: 03/05-03/09/99

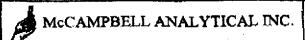
Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel *

EPA methods modified 8015, and 3550 or 3510; California RWQCB (SF Bay Region) method GCFID(3550) or GCFID(3510) % Recovery Lab ID Client ID Matrix TPH(d)+ Surrogate 04548 B-1-14 S ND 102 04549 SW-1-8 S ND 101 04550 B-2-14 S 4.3,g.b 84 04551 SW-2-6 S 4.2.b 107 04552 B-3-14 S 2.2,2,5 101 04553 SW-3-8 S ND 107 04554 B-4-14 S 2.8,g,b 108 04555 SW-4-8 S 1.1,6 111 Reporting Limit unless otherwise W SO ug/L stated; ND means not detected above the reporting limit S 1.0 mg/kg

^{*} water and vapor samples are reported in ug/L, wise samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP

^{*} cluttered chromatogram remitting in cocluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

The following descriptions of the IPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) grasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (?); f) one to a few isolated peaks present; g) oil range compounds are aigmificant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than -5 vol. % sediment.



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Trinity Excavating & Engineering 1011 Second Street, Suite 205	Client Project ID: 1107 5th Street, Oakland	Date Sampled: 03/03/99 Date Received: 03/05/99				
Santa Rosa, CA 95404	Client Contact: Brian Kesler	Date Extracted: 03/05-03/09/59				
	Client P.O:	Date Analyzed: 03/05-03/09/99				
Gasoline Pange (C6-C12) Volati	le Hydrocarbons as Gasoline*, with	Methyl tert-Butyl Ether* & BTEX*				

Lab ID	ods 5030, modifie Client ID	Matrix	TPH(g)⁺	МТВЕ	Benzene	Toluene	Ethylben- zene	Xylenes	% Recovery Surrogate
04548	B-1-14	S	ND	1.3	ND	ND	ND	ND	001
04549	514-1-8	s	ND	26	מא	ND	ND	ND	99
04550	B-2-14	s	ND	ND	ND	ND	ND	ND	99
U4551	SW-2-6	S	ND	30	ND	0.028	ND	0.047	101
04552	B-3-14	S	ND	ND	ND	0.017	ND	0.014	94
04553	SW-3-8	S	1 4 ,a	39	4.8	2.i	0.19	0.80	99
04554	B-4-14	S	ND	0.86	0.037	0.077	0.018	Ω.082	96
04555	SW-4-8	S	7.0,¢	39	4,2	ND	ND .	0.041	99
	ig Limit unless ise stated; ND	w	40 ug/L	5.0	0.5	0.5	0.5	0.5	
INDEEDS (80	t detected above porting limit	S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	1

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soll and sludge samples in mg/kg, and all TCLP and SPLP entracts in ug/L

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant/agod gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; c) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel ranger compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

^{*} clumeted chromatogram; sample peak coelutes with surrogate peak



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Trinity Excavating & Engineering			ent Project ID: 11	Date Sampl	ate Sampled: 03/03/99				
	Street, Suite 205	Out	cland		Date Receiv	ved: 03/05/99			
Santa Rosa, (CA 95404	Clie	ent Contact: Brian	Kesler	Date Extrac	ted: 03/05/99			
		Clie	ent P.O:		Date Analyzed: 03/08/99				
EPA analytical r	nethods 6010/200.7, 239	9.2*	Lead	<u> </u> *		· · · · · · · · · · · · · · · · · · ·			
Lab ID	Client ID	Matrix	Extraction "	L	end*	% Recovery Surrogate			
04548	B -1-14	s	TTLC		4.6	99			
04549	SW-1-8	2	TTLC		4.7	100			
04550	B-2-14	Ś	TTLC		5.9	96			
04551	SW-2-6	S,	TTLC		3.8	100			
04552	B-3-14	S	FTLC		ND	98			
04553	SW-3-8	S	TTLC	· · · · · · · · · · · · · · · · · · ·	3.9	102			
04554	B-4-14	s	TTLC		ND	100			
04555	SW-4-8	S	TTLC		5.4	101			
					· · · · · · · · · · · · · · · · · · ·				
					»				
		 		·					
Reporting Lin	tit unless otherwise	S	TTLC	3.0	rng/kg				
stated; ND mean	ns not detected above orting limit	w	TTLC	0.0	05 mg/L				
	<u></u>		STLC,TCLP	0.2	mg/L				

^{*} soil and studge samples are reported in mg/kg, rope samples in ug/reipe, and mater samples and all STLC / SPLP / TCLP extracts in mg/L thead is analysed using EPA method 6010 (ICP) for soils, studges, STLC & TCLP extracts and method 239.2 (AA Furnace) for water samples

^{*} EPA extraction methods 1311(TCLP), 3010/3020(water, TTLC), 3040(organic matrices, TTLC), 3050(solids, TTLC); STLC - CA Title 22

surrogate diluted out of range; N/A means surrogate not applicable to this analysis

^{*} reporting limit raised due matrix interference

i) liquid sample that contains greater than -2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations.

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QC REPORT FOR HYDROCARBON ANALYSES

Date: 03/05/99-03/06/99 Matrix: SOIL

5.0.4.7	Concent	ration	(mg/kg)] _]	* Reco	very	
Analyte	Sample (#00686) 	MS	CRM	Amount Spiked	MS	MSD	RPD
TPH (gas)	0.000	2.188	2.032	2.03	IU8	100	7.4
Benzene	0.000	0.208	0.196	0.2	104	98	5.9
Toluene	0.000	0.210	0.198	0.2	105	99	5.9
Ethylbenzene	j 0.000 -	0.206	0.194	0.2	103	97	6.0
Xylenes	0.000	0.598	0.564	0.6	100	94	5.9
TPH(diesel)	0	304	288	300	101	96	5.2
TRPH (oil and grease)	N/A	N/A	N/A	N/A	N/A	N/A	n/a

* Rec. = (MS - Sample) / amount spiked x 100

 $RPD = (M8 - M80) / (M8 + M80) \times 2 \times 100$

QC REPORT FOR ICP and/or AA METALS

Date: 03/08/99-03/09/99

Matrix: SOIL

Extraction:

TTLC

	Concent	ration			1 Reco	very	
Analyte) (m ₂	g/kg,mg/!	L)	Amount			RPD
	Sample	MS	MSD	Spiked	MS	MSD	
Total Lead	0.0	4.67	4.93	5.0	93	99	5.5
Total Cadmium	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Chromium	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Nickel	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Zinc	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Copper	N/A	N/A	N/A	N/A	n/a	N/A	N/A
TCLP Lead	N/A	N/A	N/A	N/A	N/A	N/A	N/A

 $RPD = (MS - MED) / (MS + MSD) \times 2 \times 100$

^{*} Rec. • (MS - Sample) / amount spiked x 100

NKAMAR McCAMBELL ANALYTICAL INC. CHAIN OF CUSTODY RECORD 110 2" AVENUE SOUTH, #D7 TURN AROUND TIME FACHECO, CA 94551 Telephone: (\$10) 798-1620 Fax: (510) 798-1622 RUSH 24 HOUR 48 HOUR 5 DÀY Bill To: Same Report To: Brian Kesler Analysis Request Other Comments' Trinity Excavating & Engineering Company: Total Petroleum Oil & Gresse (5520 E&F/B&F) 1011 2 Street, Suite 205 Santa Rosa, CA 95404 BIEX & TPH 48 Gts (602/8020 + 8015) MTBE EPA 625 / 8270 / 8310 Tele: (707) 571-7703 Fax: (707) 571-7704 Total Petroleum Hydrodarbons (418.1) Project #: Project Name: 3TEX CINE Y (EPA 602 / 8020) Project Location: LAD 579 Ope Klano EPA 608 / BUSO PCE'S ONLY Lead (7240/7411/239.2/6010) Sampler Signature: METHOD PRESERVED EPA 624 / 8240 / 8260 TPH ns Diesel (8015) SAMPLING MATRIX Type Containers PAH's / PNA's by EPA 621 / 8010 EPA 608 / 8080 EPA 625 / 8270 CAM-17 Metals # Containers LUPT 5 Metals SAMPLE ID LOCATION Date Time Air Sludge Other Water HNO Other lce HCI RCI 04548 3/4/97 9:00 04549 11:10 Ti. 16:20 04550 Ţ, 8:05 04551 8:30 8:60 04552 9:05 04553 14/99 9:20 سلعا 04552 04555 Relinquished By: Received By: Time: Remarks: MAST ORGINETALS OTHER Date: Receivelle GOOD CONDITION coul 1620 HEAD SPACE ABSENT Relinquished By: Date