Chevron

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd. Bldg. L
P. O. Box 6004
San Ramon, CA 94583-0804

Site Assessment and
Remediation Group
Phone (510) 842-9500
Fax (510) 842-8370

Date: 1-21-00

To: Distribution

#4249

Re: Groundwater Monitoring Report, 9-4612

The enclosed groundwater monitoring report has been properly reviewed by a Chevron authorized representative. Agency guidelines have been followed. Blaine Tech Services is authorized to distribute the report directly to interested parties.

If you have any questions, please call me at (510) 842-8695.

Sincerely,

Brett L. Hunter

Brett Hunter
Site Assessment and Remediation
Project Manager

BLAINE
TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

January 21, 2000

Brett Hunter
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

4th Quarter 1999 Monitoring at 9-4612

Fourth Quarter 1999 Groundwater Monitoring at
Chevron Service Station Number 9-4612
3616 San Leandro St.
Oakland, CA

Monitoring Performed on November 24, 1999

Groundwater Sampling Report **991124-Y-2**

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient

map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

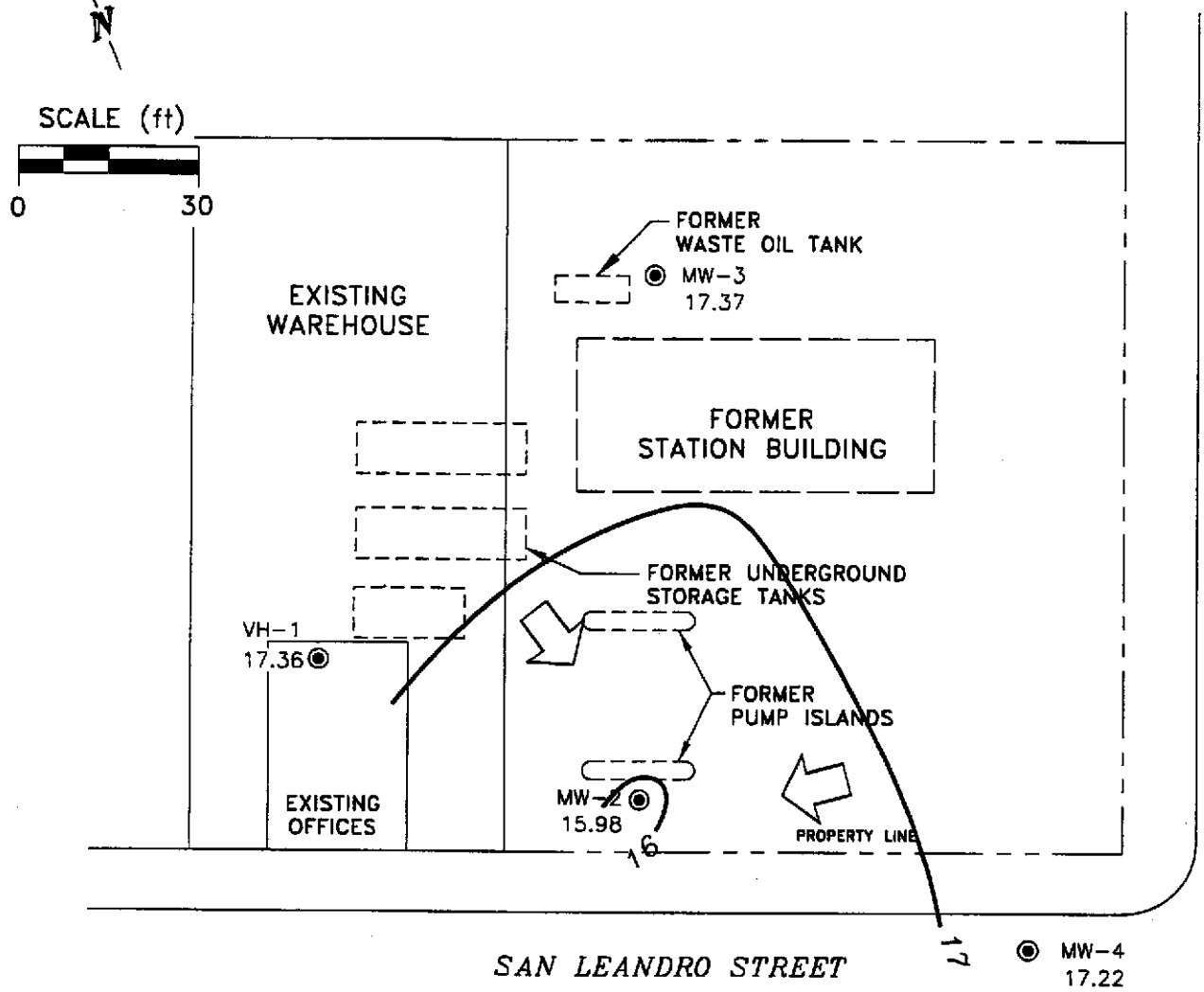
Scott Boor
Project Coordinator

SDB/jh

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

cc: **Barney Chan, Alameda County Health Care Services**
Jack Ratto
Terry McIlraith
Greg Gurss, Gettler-Ryan, Inc.,
Bette Owen, Chevron Products Company (w/o enclosure)

Professional Engineering Appendix



EXPLANATION

◉ MONITORING WELL

15.98 GROUNDWATER ELEVATION (FT, MSL)

17 GROUNDWATER ELEVATION CONTOUR (FT, MSL)

APPROXIMATE GROUNDWATER FLOW DIRECTION;
APPROXIMATE GRADIENT = 0.02

REGISTERED GEOLOGIST
STEVEN E. KRCIK
No. 5673
9/00
STATE OF CALIFORNIA

Basemap from Cambria Environmental Technology, Inc.

PREPARED BY

RRM
engineering contracting firm

Chevron Station 9-4612
3616 San Leandro Street
Oakland, California

GROUNDWATER ELEVATION CONTOUR MAP, NOVEMBER 24, 1999

FIGURE:
1
PROJECT:
DAC04

Table of
Well Data and
Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TOG	HVOC	MTBE	MTBE by 8260
VH-1														
08/10/88	--	--	13.00	--	11,000	3300	200	520	540	--	--	--	--	--
06/01/89	--	--	10.32	--	15,000	2200	120	540	310	--	--	--	--	--
09/15/89	--	--	15.69	--	5600	1900	90	350	160	--	--	--	--	--
12/08/89	--	--	14.77	--	11,000	1900	69	270	99	--	--	--	--	--
03/07/91	--	--	11.26	--	4500	820	39	120	77	--	--	--	--	--
09/24/91	--	--	12.98	--	3300	520	19	39	27	--	--	--	--	--
01/08/92	--	--	13.77	--	5000	600	34	81	76	--	--	--	--	--
04/20/92	--	--	8.18	--	7400	670	60	110	140	--	--	--	--	--
03/26/93	27.85	21.14	6.71	--	4900	600	40	72	94	--	--	--	--	--
05/27/93	27.85	19.27	8.58	--	13,000	1600	120	230	220	--	--	--	--	--
08/18/93	27.85	17.39	10.46	--	2700	210	10	8.1	18	--	--	--	--	--
11/03/93	27.85	15.28	12.57	--	4600	680	42	35	68	--	--	--	--	--
02/10/94	27.85	18.77	9.08	--	1900	260	19	22	29	--	--	--	--	--
05/12/94	27.85	19.76	8.09	--	2000	390	28	3.9	29	--	--	--	--	--
08/26/94	27.85	17.10	10.75	--	4900	500	<5.0	23	31	--	--	--	--	--
11/14/94	27.85	18.40	9.45	--	760	69	<2.0	<2.0	2.2	300	--	--	--	--
02/01/95	27.85	21.88	5.97	--	1300	120	5.9	<0.5	13	--	--	--	--	--
05/12/95	27.85	20.14	7.71	--	4400	460	31	45	49	--	--	--	--	--
08/22/95	27.85	18.59	9.26	--	2900	310	15	28	32	--	--	--	--	--
12/19/95	27.85	19.05	8.80	--	930	53	<2.5	<2.5	<2.5	--	--	--	39	--
01/31/96	27.85	22.35	5.50	--	3700	320	<10	41	40	--	--	--	180	--
04/30/96	27.85	19.81	8.04	--	3900	270	<20	<20	<20	--	--	--	120	--
08/01/96	27.85	18.67	9.18	--	2700	140	11	18	28	--	--	--	200	--
10/30/96	27.85	18.67	10.76	--	2700	140	<12	<12	<12	--	--	--	280	--
02/07/97	27.85	19.75	8.10	--	220	13	0.6	<0.5	1.6	--	--	--	15	--
05/07/97	27.85	18.33	9.52	--	5200	33	12	21	26	--	--	--	330	--
07/22/97	27.85	17.43	10.42	--	4200	80	<10	16	24	--	--	--	400	--
11/03/97	27.85	16.85	11.00	--	2400	150	6.8	6.5	9.5	--	--	--	510	--
01/28/98	27.85	20.75	7.10	--	850	69	4.8	5.0	11	--	--	--	38	48
05/08/98	27.85	20.14	7.71	--	4200	200	30	40	42	--	--	--	310	200
07/29/98	27.85	18.40	9.45	--	3800	54	10	27	30	--	--	--	35	290
11/06/98	27.85	17.15	10.70	--	4800	100	20	12	23	--	--	--	360	210
02/09/99	27.85	21.87	5.98	ORC socks installed	2950	79.5	<10	<10	<10	--	--	--	435	312
05/13/99	27.85	19.71	8.14	--	4180	147	12.8	16.5	20.3	--	--	--	433	245
09/07/99	27.85	17.94	9.91	--	2750	57.6	<5.0	6.53	<5.0	--	--	--	297	233
11/24/99	27.85	17.36	10.49	--	2550	38	3.18	2.54	5.21	--	--	--	--	216+

+ Lab could not get a good ion chromatogram match for MTBE. See laboratory report.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TOG	HVOC	MTBE	MTBE by 8260
MW-2														
02/16/93	27.51	--	--	--	9200	720	110	250	170	--	--	--	--	--
03/26/93	27.51	19.89	7.62	--	--	--	--	--	--	--	--	--	--	--
05/27/93	27.51	18.04	9.47	--	360	5.3	2.1	1.8	2.5	--	--	--	--	--
08/18/93	27.51	16.46	11.05	--	9400	1100	76	110	100	--	--	--	--	--
11/03/93	27.51	14.56	12.95	--	8600	390	20	2.7	120	--	--	--	--	--
02/10/94	27.51	17.72	9.79	--	2700	370	38	44	41	--	--	--	--	--
05/12/94	27.51	18.59	8.92	--	3800	650	76	15	62	--	--	--	--	--
08/26/94	27.51	16.14	11.37	--	16,000	1300	270	28	120	--	--	--	--	--
11/14/94	27.51	17.48	10.03	--	5100	390	10	43	27	--	--	--	--	--
02/01/95	27.51	20.47	7.04	--	6900	520	82	170	110	--	--	--	--	--
05/12/95	27.51	18.76	8.75	--	7700	510	83	110	100	--	--	--	--	--
08/22/95	27.51	17.35	10.16	--	4500	220	16	61	47	--	--	--	--	--
12/19/95	27.51	18.05	9.46	--	2900	240	<10	19	18	--	--	--	220	--
01/31/96	27.51	21.91	5.60	--	3900	320	18	72	39	--	--	--	<25	--
04/30/96	27.51	18.68	8.83	--	5600	200	36	55	47	--	--	--	170	--
08/01/96	27.51	17.25	10.26	--	6200	190	15	62	59	--	--	--	220	--
10/30/96	27.51	17.25	11.48	--	5700	190	<25	67	36	--	--	--	260	--
02/07/97	27.51	18.11	9.40	--	8300	210	34	70	59	--	--	--	330	--
05/07/97	27.51	17.57	9.94	--	6900	190	12	38	37	--	--	--	530	--
07/22/97	27.51	16.36	11.15	--	10,000	18	25	62	41	--	--	--	630	--
11/03/97	27.51	15.93	11.58	--	6500	260	8.5	26	14	--	--	--	590	--
11/03/97	27.51	15.93	11.58	Confirmation run	--	--	--	--	--	--	--	--	--	96
01/28/98	27.51	19.38	8.13	--	6700	65	13	67	54	--	--	--	280	94
05/08/98	27.51	18.89	8.62	--	5500	91	38	43	61	--	--	--	220	62
07/29/98	27.51	17.06	10.45	--	3600	41	8.9	3.6	14	--	--	--	16	94
11/06/98	27.51	15.89	11.62	--	6900	77	<5.0	14	17	--	--	--	290	110
02/09/99	27.51	20.61	6.90	ORC socks installed	8070	75.6	<10	<10	<10	--	--	--	397	144
05/13/99	27.51	18.21	9.30	--	5890	120	<5.0	12.5	26.6	--	--	--	401	69.4
09/07/99	27.51	16.57	10.94	--	5820	41.2	<5.0	14.6	<5.0	--	--	--	260	145
11/24/99	27.51	15.98	11.53	--	5940	40.9	<10	10.8	<10	--	--	--	--	120+

+ Lab could not get a good ion chromatogram match for MTBE. See laboratory report.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TOG	HVOC	MTBE	MTBE by 8260
MW-3														
02/16/93	28.50	--	--	--	3500	<0.5	8.1	4.6	7.7	--	--	--	--	--
03/26/93	28.50	21.32	7.18	--	--	--	--	--	--	--	--	--	--	--
05/27/93	28.50	19.17	9.33	--	4200	580	84	150	100	--	--	--	--	--
08/18/93	28.50	16.50	12.00	--	910	12	3.7	6.2	3.8	1400	<5000	ND	--	--
11/03/93	28.50	15.21	13.29	--	5300	29	1.9	0.6	27	--	--	--	--	--
02/10/94	28.50	18.87	9.63	--	63	<0.5	0.7	<0.5	<0.5	<50	--	--	--	--
05/12/94	28.50	19.73	8.77	--	<50	<0.5	0.5	<0.5	<0.5	84	--	--	--	--
08/26/94	28.50	17.08	11.42	--	2100	12	<0.5	5.0	0.5	--	--	--	--	--
11/14/94	28.50	18.43	10.07	--	140	0.78	<0.5	<0.5	<0.5	--	--	--	--	--
02/01/95	28.50	22.21	6.29	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	--	--	--
05/12/95	28.50	20.43	8.07	--	330	13	1.1	1.9	0.69	540*	--	--	--	--
08/22/95	28.50	18.55	9.95	--	980	32	<1.0	<1.0	<1.0	550*	--	--	--	--
12/19/95	28.50	19.10	9.40	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	--	<2.5	--
01/31/96	28.50	23.45	5.05	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	--	<2.5	--
04/30/96	28.50	20.10	8.40	--	320	2.4	<0.5	0.75	<0.5	240*	--	--	7.8	--
08/01/96	28.50	18.70	9.80	--	980	9.6	<0.5	0.98	2.2	470*	--	--	54	--
10/30/96	28.50	18.70	11.48	--	2000	14	<10	<10	<10	760*	--	--	140	--
02/07/97	28.50	19.90	8.60	--	200*	<0.5	<0.5	<0.5	<0.5	61*	--	--	8.9	--
05/07/97	28.50	19.49	9.01	--	3500	14	3.9	3.6	8.0	550*	--	--	160	--
07/22/97	28.50	17.38	11.12	--	3500	55	<10	<10	<10	800*	--	--	150	--
11/03/97	28.50	16.99	11.51	--	4100	140	<5.0	<5.0	<5.0	910*	--	--	380	--
01/28/98	28.50	21.16	7.34	--	1100	24	<1.2	<1.2	2.8	--	--	--	33	6.1
05/08/98	28.50	20.44	8.06	--	990	3.6	7.7	0.7	2.2	250*	--	--	37	7.5
07/29/98	28.50	18.25	10.25	--	1200	13	<0.5	<0.5	1.4	290*	--	--	11	28
11/06/98	28.50	17.11	11.39	--	2600	5.3	<2.5	<2.5	3.0	390*	--	--	91	41
02/09/99	28.50	22.40	6.10	ORC socks installed	406	<1.0	4.03	<1.0	<1.0	184*	--	--	17.7	1.97
05/13/99	28.50	19.38	9.12	--	615	13.8	1.05	<0.5	<0.5	--	--	--	43.5	21.2
09/07/99	28.50	17.77	10.73	--	2710	<5.0	<5.0	<5.0	<5.0	528*	--	--	96.3	57.9
11/24/99	28.50	17.37	11.13	--	5530	<5.0	<5.0	5.59	<5.0	1070*	--	--	--	66+

* Chromatogram pattern indicates an unidentified hydrocarbon.
\+ Lab could not get a good ion chromatogram match for MTBE. See laboratory report.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TOG	HVOC	MTBE	MTBE by 8260
MW-4														
08/22/95	27.27	18.16	9.11	--	9600	100	<10	<10	<10	--	--	--	--	--
12/19/95	27.27	18.97	8.30	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	--
01/31/96	27.27	21.67	5.60	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	--
04/30/96	27.27	20.27	7.00	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	--
08/01/96	27.27	18.12	9.15	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
10/30/96	27.27	18.12	10.74	--	110	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	--
02/07/97	27.27	19.47	7.80	--	80	<0.5	<0.5	<0.5	<0.5	--	--	--	4.1	--
05/07/97	27.27	21.42	5.85	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	--
07/22/97	27.27	17.22	10.05	--	150	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	--
11/03/97	27.27	16.55	10.72	--	52	0.9	<0.5	<0.5	<0.5	--	--	--	*	--
01/28/98	27.27	20.76	6.51	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	<2.0
05/08/98	27.27	20.25	7.02	--	56	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	<2.0
07/29/98	27.27	18.32	8.95	--	<50	0.9	<0.5	<0.5	<0.5	--	--	--	<2.5	<2.0
11/06/98	27.27	16.68	10.59	--	72	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	<2.0
02/09/99	27.27	21.41	5.86	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.0	1.1
05/13/99	27.27	19.32	7.95	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<5.0	<2.0
09/07/99	27.27	17.79	9.48	--	70.2	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.0	<1.0
11/24/99	27.27	17.22	10.05	--	227	<0.5	<0.5	<0.5	<0.5	--	--	--	--	<0.5

* No value for MTBE could be determined; see lab report for analyses.

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet. Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	TPH-Diesel	TOG	HVOC	MTBE	MTBE by 8260
TRIP BLANK														
05/27/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	--	--	--	--	--
08/18/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<1.5	1400	<5000	ND	--	--
11/03/93	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
02/10/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<50	--	--	--	--
05/12/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	84	--	--	--	--
08/26/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
11/14/94	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
02/01/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
05/12/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
08/22/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--
12/19/95	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	--
01/31/96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	--
04/30/96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	--
08/01/96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	--
10/30/96	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	--
02/07/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	--
05/07/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	--
07/22/97	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	--
01/28/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	<2.0
05/08/98	--	--	--	--	--	--	--	--	--	--	--	--	--	<2.0
07/29/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	--	<2.0
11/06/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	--
02/09/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.0	--
05/13/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<5.0	<2.0
09/07/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.0	--
11/24/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	--	--	--	<2.5	--

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on November 1, 1994.
Earlier field data and analytical results are drawn from the September 27, 1994 Groundwater Technology, Inc. report.

ABBREVIATIONS:
TPH = Total Petroleum Hydrocarbons
TOG = Total Oil & Grease
HVOC = Halogenated Volatile Organic Compounds
MTBE = Methyl t-Butyl Ether

Analytical Appendix

Sequoia
Analytical

885 Jarvis Drive
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(408) 776-9600
FAX (408) 782-6308

December 15, 1999

Scott Boor
Blaine Tech Services (Chev)
1680 Rogers Avenue
San Jose, CA 95112

RE: Chevron 9-4612/M911932

Dear Scott Boor

Enclosed are the results of analyses for sample(s) received by the laboratory on November 24, 1999. Chromatograms for unidentified hydrocarbons are included in this report. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Wendy Bonnes
Project Manager

CA ELAP Certificate Number 1210

Sequoia Analytical

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Blaine Tech Services (Chev)	Project:	Chevron 9-4612 (3616 San Leandro St., Oakland)	Sampled:	11/24/99
1680 Rogers Avenue	Project Number:	991124-Y2	Received:	11/24/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	12/15/99

ANALYTICAL REPORT FOR M911932

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
VH-1	M911932-01	Water	11/24/99
MW-2	M911932-02	Water	11/24/99
MW-3	M911932-03	Water	11/24/99
MW-4	M911932-04	Water	11/24/99
TB	M911932-05	Water	11/24/99

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1680 Rogers Avenue	Project Number:	991124-Y2	Received:	11/24/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	12/15/99

MTBE by EPA Method 8260A
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
VH-1			**M911932-01**				**Water**	
Methyl tert-butyl ether	9110789	11/24/99	11/30/99		5.00	**216**	ug/l	1,D
Surrogate: 1,2-Dichloroethane-d4	"	"	"	*70.0-130*		*114*	%	
MW-2			**M911932-02**				**Water**	
Methyl tert-butyl ether	9110789	11/24/99	11/30/99		2.50	**120**	ug/l	1,D
Surrogate: 1,2-Dichloroethane-d4	"	"	"	*70.0-130*		*176*	%	*2*
MW-3			**M911932-03**				**Water**	
Methyl tert-butyl ether	9110789	11/24/99	11/30/99		2.50	**66.0**	ug/l	1,D
Surrogate: 1,2-Dichloroethane-d4	"	"	"	*70.0-130*		*99.2*	%	
MW-4			**M911932-04**				**Water**	
Methyl tert-butyl ether	9110789	11/24/99	11/30/99		0.500	ND	ug/l	
Surrogate: 1,2-Dichloroethane-d4	"	"	"	*70.0-130*		*103*	%	

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1680 Rogers Avenue	Project Number:	991124-Y2	Received:	11/24/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	12/15/99

Total Petroleum Hydrocarbons as Diesel & others by EPA 8015M
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-3			**M911932-03**				**Water**	
Diesel (C10-C24)	9120182	12/8/99	12/9/99		0.0500	**1.07**	mg/l	3
Surrogate: o-Terphenyl	"	"	"	*50.0-150*		*84.1*	%	

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1680 Rogers Avenue	Project Number:	991124-Y2	Received: 11/24/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 12/15/99

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
VH-1			**M911932-01**				**Water**	
Gasoline	9120145	12/7/99	12/7/99		100	**2550**	ug/l	D
Benzene	"	"	"		1.00	**38.0**	"	D
Toluene	"	"	"		1.00	**3.18**	"	4,D
Ethylbenzene	"	"	"		1.00	**2.54**	"	D
Xylenes (total)	"	"	"		1.00	**5.21**	"	D
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*81.0*	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*99.0*	"	
MW-2			**M911932-02**				**Water**	
Gasoline	9120145	12/7/99	12/8/99		1000	**5940**	ug/l	D
Benzene	"	"	"		10.0	**40.9**	"	D
Toluene	"	"	"		10.0	ND	"	D
Ethylbenzene	"	"	"		10.0	**10.8**	"	D
Xylenes (total)	"	"	"		10.0	ND	"	D
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*85.0*	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*96.0*	"	
MW-3			**M911932-03**				**Water**	
Gasoline	9120145	12/7/99	12/8/99		500	**5530**	ug/l	D
Benzene	"	"	"		5.00	ND	"	D
Toluene	"	"	"		5.00	ND	"	D
Ethylbenzene	"	"	"		5.00	**5.59**	"	D
Xylenes (total)	"	"	"		5.00	ND	"	D
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*83.3*	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*100*	"	
MW-4			**M911932-04**				**Water**	
Gasoline	9120145	12/7/99	12/8/99		50.0	**227**	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*85.3*	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*99.3*	"	
TB			**M911932-05**				**Water**	
Gasoline	9120145	12/7/99	12/8/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	

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Blaine Tech Services (Chev)	Project:	Chevron 9-4612 (3616 San Leandro St., Oakland)	Sampled:	11/24/99
1680 Rogers Avenue	Project Number:	991124-Y2	Received:	11/24/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	12/15/99

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
TB (continued)			**M911932-05**				**Water**	
Methyl tert-butyl ether	9120145	12/7/99	12/8/99		2.50	ND	ug/l	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*86.3*	*%*	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*99.0*	"	

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1680 Rogers Avenue	Project Number:	991124-Y2	Received: 11/24/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 12/15/99

MTBE by EPA Method 8260A/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9110789	**Date Prepared: 11/24/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9110789-BLK1**									
Methyl tert-butyl ether	11/24/99			**ND**	ug/l	**0.500**				
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*10.4*	"	*70.0-130*	*104*			
Blank	**9110789-BLK2**									
Methyl tert-butyl ether	11/26/99			**ND**	ug/l	**0.500**				
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*9.79*	"	*70.0-130*	*97.9*			
Blank	**9110789-BLK3**									
Methyl tert-butyl ether	11/29/99			**ND**	ug/l	**0.500**				
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*9.56*	"	*70.0-130*	*95.6*			
Blank	**9110789-BLK4**									
Methyl tert-butyl ether	11/30/99			**ND**	ug/l	**0.500**				
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*9.57*	"	*70.0-130*	*95.7*			
LCS	**9110789-BS1**									
Methyl tert-butyl ether	11/24/99	10.0		8.80	ug/l	70.0-130	88.0			
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*9.01*	"	*70.0-130*	*90.1*			
LCS	**9110789-BS2**									
Methyl tert-butyl ether	11/26/99	10.0		8.24	ug/l	70.0-130	82.4			
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*9.23*	"	*70.0-130*	*92.3*			
LCS	**9110789-BS3**									
Methyl tert-butyl ether	11/29/99	10.0		8.15	ug/l	70.0-130	81.5			
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*9.21*	"	*70.0-130*	*92.1*			
LCS	**9110789-BS4**									
Methyl tert-butyl ether	11/30/99	10.0		8.65	ug/l	70.0-130	86.5			
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*8.73*	"	*70.0-130*	*87.3*			
Matrix Spike	**9110789-MS1**		**M911423-05**							
Methyl tert-butyl ether	11/24/99	100	86.4	169	ug/l	70.0-130	**82.6**			D
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*9.62*	"	*70.0-130*	*96.2*			
Matrix Spike Dup	**9110789-MSD1**		**M911423-05**							
Methyl tert-butyl ether	11/24/99	100	86.4	164	ug/l	70.0-130	**77.6**	25.0	**6.24**	D
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*9.04*	"	*70.0-130*	*90.4*			

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Blaine Tech Services (Chev)	Project:	Chevron 9-4612 (3616 San Leandro St., Oakland)	Sampled:	11/24/99
1680 Rogers Avenue	Project Number:	991124-Y2	Received:	11/24/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	12/15/99

Total Petroleum Hydrocarbons as Diesel & others by EPA 8015M/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9120182	**Date Prepared: 12/8/99**					**Extraction Method: EPA 3510B**				
Blank	**9120182-BLK1**									
Diesel (C10-C24)	12/9/99			**ND**	mg/l	**0.0500**				
Surrogate: o-Terphenyl	"	*0.100*		*0.0903*	"	*50.0-150*	*90.3*			
LCS	**9120182-BS1**									
Diesel (C10-C24)	12/9/99	1.00		0.869	mg/l	50.0-150	86.9			
Surrogate: o-Terphenyl	"	*0.100*		*0.0905*	"	*50.0-150*	*90.5*			
LCS Dup	**9120182-BSD1**									
Diesel (C10-C24)	12/9/99	1.00		0.909	mg/l	50.0-150	90.9	20.0	4.50	
Surrogate: o-Terphenyl	"	*0.100*		*0.0934*	"	*50.0-150*	*93.4*			

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1680 Rogers Avenue	Project Number:	991124-Y2	Received: 11/24/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported: 12/15/99

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9120145	**Date Prepared: 12/7/99**					**Extraction Method: EPA 5030 waters**				
Blank	**9120145-BLK1**									
Gasoline	12/7/99			**ND**	ug/l	**50.0**				
Gasoline	"			**ND**	"	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**2.50**				
Surrogate: a,a,a-Trifluorotoluene	"	*300*		*297*	"	*65.0-135*	*99.0*			
Surrogate: a,a,a-Trifluorotoluene	"	*300*		*297*	"	*65.0-135*	*99.0*			
Surrogate: 4-Bromofluorobenzene	"	*300*		*311*	"	*65.0-135*	*104*			
Surrogate: 4-Bromofluorobenzene	"	*300*		*311*	"	*65.0-135*	*104*			
LCS	**9120145-BS1**									
Gasoline	12/7/99	1000		1030	ug/l	65.0-135	103			
Gasoline	"	1000		1030	"	65.0-135	103			
Surrogate: 4-Bromofluorobenzene	"	*300*		*304*	"	*65.0-135*	*101*			
Surrogate: 4-Bromofluorobenzene	"	*300*		*304*	"	*65.0-135*	*101*			
Matrix Spike	**9120145-MS1**		**P912111-08**							
Gasoline	12/7/99	1000	ND	1040	ug/l	65.0-135	**104**			
Gasoline	"	1000	ND	1040	"	65.0-135	**104**			
Surrogate: 4-Bromofluorobenzene	"	*300*		*312*	"	*65.0-135*	*104*			
Surrogate: 4-Bromofluorobenzene	"	*300*		*312*	"	*65.0-135*	*104*			
Matrix Spike Dup	**9120145-MSD1**		**P912111-08**							
Gasoline	12/7/99	1000	ND	1050	ug/l	65.0-135	**105**	20.0	**0.957**	
Gasoline	"	1000	ND	1050	"	65.0-135	**105**	20.0	**0.957**	
Surrogate: 4-Bromofluorobenzene	"	*300*		*315*	"	*65.0-135*	*105*			
Surrogate: 4-Bromofluorobenzene	"	*300*		*315*	"	*65.0-135*	*105*			

Data File: \\PETALUMA_SVR4\EE\chem\70gce02.i\120999.b\FID0023.D

Date : 09-DEC-1999 22:09

Client ID: M911932-03/MW-3

Instrument: 70gce02.i

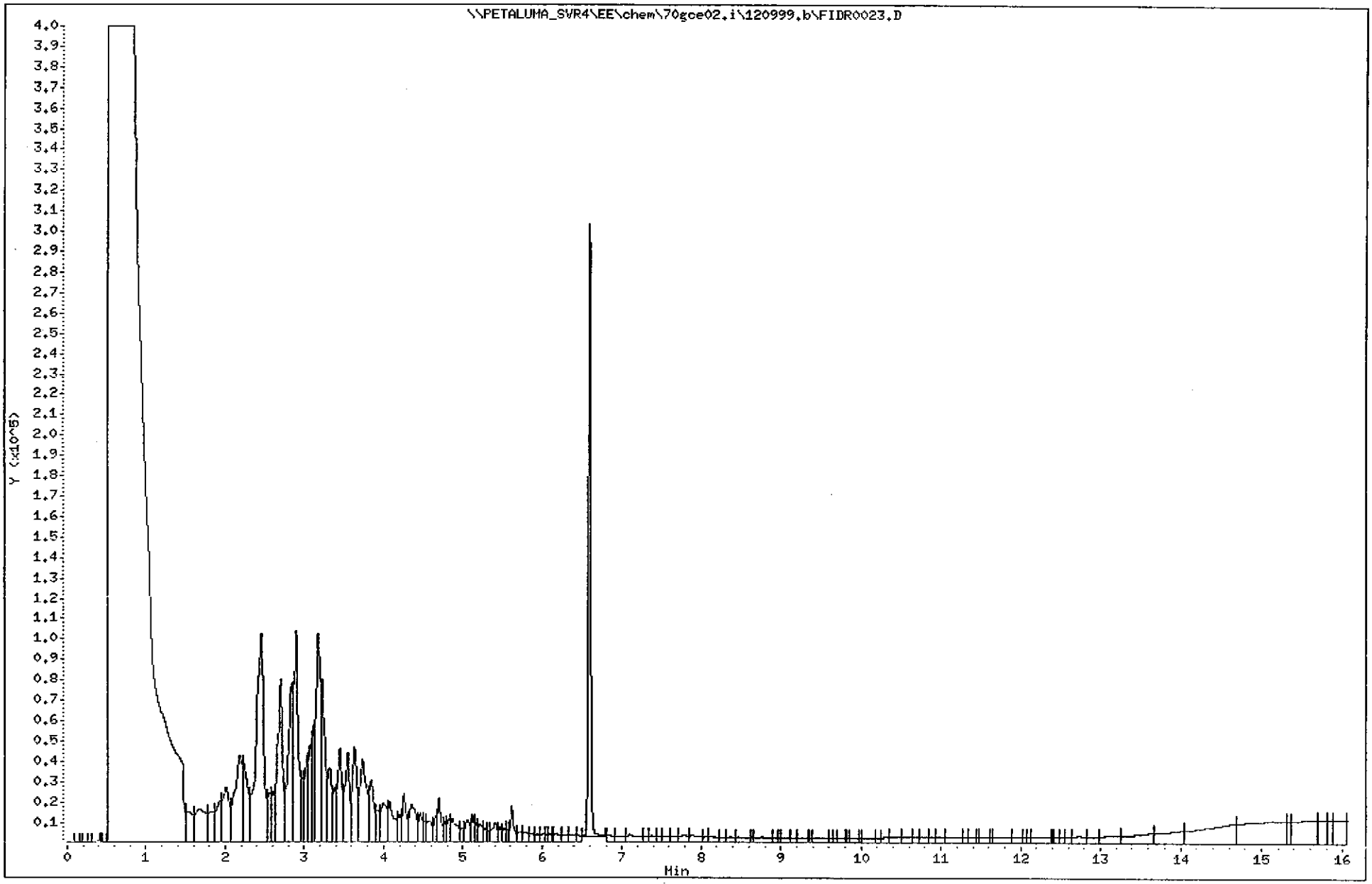
Lab Sample ID: P912203-01

Volume Injected (uL): 1.0

Operator: SAT

Column phase: Restek MXT-1

Column diameter: 0.53



Sequoia Analytical

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Blaine Tech Services (Chev)	Project:	Chevron 9-4612 (3616 San Leandro St., Oakland)	Sampled:	11/24/99
1680 Rogers Avenue	Project Number:	991124-Y2	Received:	11/24/99
San Jose, CA 95112	Project Manager:	Scott Boor	Reported:	12/15/99

Notes and Definitions

#	Note
D	Data reported from a dilution.
1	Could not get a good ion chromatogram match for MTBE due to coelution with 2-methyl-pentane, however the quantitation ion for MTBE is present.
2	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
3	Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel. The pattern more closely resembles that of a lighter fuel.
4	Results between the primary and confirmation columns varied by greater than 40% RPD.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Chain-of-Custody-Record

Chevron Products Co.
P.O. BOX 6004
San Ramon, CA 94583
FAX (925)842-8370

Chevron Facility Number: 9-4612
Facility Address: 3616 San Leandro St., Oakland
Consultant Project Number: 991124-Y2
Consultant Name: Blaine Tech Services, Inc.
Address: 1680 Rogers Ave., San Jose
Project Contact (Name): Scott Boor
(Phone) 408-573-0555 (Fax) 408-573-7771

Chevron Contact Name: Brett Hunter
(Phone): (925) 842-8695
Laboratory Name: Sequoia
Laboratory Service Order: 9144488
Laboratory Service Code: ZZ02790
Samples collected by (Name): LEON GERERAET
Signature:

State Method: ☐ CA ☐ OR ☐ WA ☐ NW Series ☐ CO ☐ UT

Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Sample Preservation	Date/Time	BTEX/MTBE + TPH GAS (8020 + 8015)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oxygenates (8260)	Purgeable Halocarbons (8010)	Purgeable Organics (8270)	Extractable Organics (8270)	Oil and Grease (5520)	Metals (ICAP or AA) Cd, Cr, Pb, Zn, Ni	BTEX (8020)	BTEX/MTBE/Neph. (8020)	TPH - HCID	TPH - D Extended	MTBE x 8260				Lab Sample No.
MW-1	3	W		1300 11/24/99		X												X				
MW-2	3			1329		X												X				
MW-3	4			1134		X	X											X				
MW-4	3			1053		X												X				
TB	2	↓		↓		X												[redacted]				
																		SX				

Remarks: M911932

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
[signature]	BTS	1536 11/24/99	[signature]	SEQ	11/24/99	
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	Iced Y/N
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time	Iced Y/N

Turn Around Time (Circle One)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

Field Data Sheets

WELL GAUGING DATA

Project# 991124-Y2 Date 11-24-99 Client CHEVRON 9-4612

Site 3616 SAN LEANDRO ST. OAKLAN CA

	Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
3	VH-1	4					10.49	28.39	TOC
4	mw-2	2				*	11.53	19.51	
2	mw-3	2				*	11.13	19.09	
1	mw-4	2					10.06	19.61	

* REMOVED ORC PRIOR TO GUAGING

CHEVRON WELL MONITORING DATA SHEET

Project #: 99 1124-42	Station #: 9-4612
Sampler: LEON G	Date: 11-24-99
Well I.D.: VH-1	Well Diameter: ~~(2)~~ 3 (4) 6 8 ___
Total Well Depth: 28.39	Depth to Water: 10.49
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer, (Disposable Bailer), Middleburg, Electric Submersible, Extraction Pump, Other: ______

Sampling Method: Bailer, (Disposable Bailer), Extraction Port, Other: ______

18
.65
90
108
11.70 gal

~~8.6~~ 11.6 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 34.8 Gals. (Calculated Volume)

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1224	64.9	7.0	1150	11.6 12	
1241	64.6	6.9	1094	23.2 24	
1256	64.7	6.9	1085	35	

Did well dewater? Yes (No)	Gallons actually evacuated: 35
Sampling Time: 1300	Sampling Date: 11-24-99
Sample I.D.: ~~M~~ VH-1	Laboratory: (Sequoia) GTEL N. Creek Assoc. Labs
Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D	Other:
Duplicate I.D.:	Analyzed for: TPH-G BTEX MTBE TPH-D Other:
D.O. (if req'd): Pre-purge: 2.4 mg/L	Post-purge: mg/L
O.R.P. (if req'd): Pre-purge: mV	Post-purge: mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 99112 4-42	Station #: 9-4612
Sampler: LEON G.	Date: 11-24-99
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 19.51	Depth to Water: 11.53
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / (Disposable Bailer) / Middleburg / Electric Submersible / Extraction Pump / Other: _____

Sampling Method: Bailer / (Disposable Bailer) / Extraction Port / Other: _____

1.3 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 3.9 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1320	66.2	6.9	1071	1.3 2	
1323	67.1	6.9	1052	2.6 3	
1325	67.4	6.9	1049	4	

Did well dewater? Yes (No) Gallons actually evacuated: 4

Sampling Time: 1327 Sampling Date: 11-24-99

Sample I.D.: MW-2 Laboratory: (Sequoia) GTEL N. Creek Assoc. Labs

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: MTBE x 8260

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	0.4 mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 99 1124 - 4z	Station #: 9-4612
Sampler: LEON G.	Date: 11-24-99
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 19.09	Depth to Water: 11.13
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer (Disposable Bailer) Middleburg Electric Submersible Extraction Pump Other: ___

Sampling Method: Bailer (Disposable Bailer) Extraction Port Other: ___

1.3 (1 Case Volume (Gals.)) X 3 (Specified Volumes) = 3.9 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1126	66.2	6.9	1093	1.3 2	
1129	66.4	7.0	1075	2.6 3	
1132	66.4	7.0	1063	4	

Did well dewater? Yes (No) Gallons actually evacuated: 4

Sampling Time: 1134 Sampling Date: 11-24-99

Sample I.D.: MW-3 Laboratory: (Sequoia) GTEL N. Creek Assoc. Labs

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	2.2 mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 991124-Y2	Station #: 9-4612
Sampler: LEON G.	Date: 11-24-99
Well I.D.: MW-4	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 19.61	Depth to Water: 10.05
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / (Disposable Bailer) / Middleburg / Electric Submersible / Extraction Pump / Other: ____

Sampling Method: Bailer / (Disposable Bailer) / Extraction Port / Other: ____

1.5 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 4.5 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1044	66.1	6.84	596	1.5 2	TURBID
1046	67.7	6.91	591	3 3	
1051	67.8	6.9	591	5	

Did well dewater? Yes (No) Gallons actually evacuated: 5

Sampling Time: 1053 Sampling Date: 11-24-99

Sample I.D.: MW-4 Laboratory: (Sequoia) CTEL N. Creek Assoc. Labs

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	2.3 mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV