Review 5/5
Be ✓

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Chevron

Chevron U.S.A. Products Company
2410 Camino Ramon
San Ramon, CA 94583
P.O. Box 5004
San Ramon, CA 94583-0804

Marketing Department
Phone 510 842 9500

May 2, 1994

#4249

Mr. Barney Chan
Alameda County Health Care Services
Department of Environmental Health
80 Swan Way, Room 200
Oakland, CA 94621

Re: Former Chevron Service Station #9-4612
3616 San Leandro Street, Oakland, CA

Dear Mr. Chan:

Enclosed is the quarterly Groundwater Monitoring and Sampling Activities report dated March 25, 1994, prepared by our consultant Groundwater Technology, Inc. (GTI) for the above referenced site. As indicated in the report, ground water samples collected were analyzed for total petroleum hydrocarbons as gasoline and BTEX. Selected samples were also analyzed for total petroleum hydrocarbons as diesel. Dissolved concentrations of these constituents observed during the past quarter are consistent with historical results. Depth to ground water was measured at approximately 9.1 to 9.8 feet below grade and the direction of flow is to the southeast.

As we discussed, a work plan for additional site assessment will be forwarded to your office shortly. Chevron will continue to monitor and sample all wells at this site on a quarterly basis.

If you have any questions or comments, please do not hesitate to call me at (510) 842-8134.

Sincerely,
CHEVRON U.S.A. PRODUCTS COMPANY

Mark A. Miller
Site Assessment and Remediation Engineer

Enclosure

cc: Mr. Rich Hiett, RWQCB - Bay Area
Ms. B.C. Owen

Mr. Jack Ratto
191 98th Avenue
Oakland, CA 94603

Mr. Vernon C.McIlraith
1809 Golden Rain Road, #5
Walnut Creek, CA 94595

File: 9-4612 QM4

GROUNDWATER TECHNOLOGY, INC.
4057 Port Chicago Highway, Concord, CA 94520 (415) 671-2387
FAX: (415) 685-9148

Project No. 020104099

March 25, 1994

Mr. Mark Miller
Chevron U.S.A. Products Company
2410 Camino Ramon
San Ramon, CA 94583-0804

SUBJECT: *Groundwater Monitoring and Sampling Activities*
Chevron Service Station No. 9-4612
3616 San Leandro Street, Oakland, California

Dear Mr. Miller:

Groundwater Technology, Inc. presents the quarterly groundwater monitoring and sampling data collected on February 10, 1994. Three groundwater monitoring wells at this site were gauged to measure depth to groundwater (DTW) and to check for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not detected in the monitoring wells. A potentiometric surface map and a summary of groundwater monitoring data are presented in Attachments 1 and 2, respectively. After the DTW was measured, each monitoring well was purged and sampled. Field data sheets are presented in Attachment 3. The groundwater samples collected were analyzed for benzene, toluene, ethylbenzene, and xylenes and for total petroleum hydrocarbons-as-gasoline. Additional samples were collected from monitoring well MW-3 and analyzed for total petroleum hydrocarbons-as-diesel. Results of the chemical analyses are summarized in Table 1. The laboratory report and chain-of-custody record are included in Attachment 4. Monitoring-well purge water was transported by Groundwater Technology to the Chevron Terminal in Richmond, California, for recycling.

Groundwater Technology is pleased to assist Chevron on this project. If you have any questions or comments, please contact our Concord office at (510) 671-2387.

Sincerely,
Groundwater Technology, Inc.
Written/Submitted by

Tim Watchers
Project Manager

Wendell W. Lattz
Vice President, General Manager
West Region

PR

Attachment 1 Figures
Attachment 2 Table
Attachment 3 Field Data Sheets
Attachment 4 Laboratory Report

4099QMSR.194

ATTACHMENT 2

Table

TABLE 1
MONITORING DATA AND ANALYTICAL RESULTS OF GROUNDWATER
Chevron Station No. 9-4612
3616 San Leandro Street, Oakland, California

Well ID/Elev	Date	TPH-G	Benzene	Toulene	Ethyl-benzene	Xylenes	TPH-D	TOG	HVO	DTW (ft)	SPT (ft)	GWE (ft)
VH-1	08/10/88	11,000	3,300	200	520	540	---	---	---	13.00	---	---
	06/01/89	15,000	2,200	120	540	310	---	---	---	10.32	---	---
	09/15/89	5,600	1,900	90	350	160	---	---	---	15.69	---	---
	12/08/89	11,000	1,900	69	270	99	---	---	---	14.77	---	---
	03/07/91	4,500	820	39	120	77	---	---	---	11.26	---	---
	09/24/91	3,300	520	19	39	27	---	---	---	12.98	---	---
	01/08/92	5,000	600	34	81	76	---	---	---	13.77	---	---
	04/20/92	7,400	670	60	110	140	---	---	---	8.18	---	---
27.85	03/26/93	4,900	600	40	72	94	---	---	---	6.71	0.00	21.14
	05/27/93	13,000	1,600	120	230	220	---	---	---	8.58	0.00	19.27
	08/18/93	2,700	210	10	8.1	18	---	---	---	10.46	0.00	17.39
	11/03/93	4,600	680	42	35	68	---	---	---	12.57	0.00	15.28
	02/10/94	1,900	260	19	22	29	---	---	---	9.08	0.00	18.77
MW-2	02/16/93	9,200	720	110	250	170	---	---	---	---	---	---
27.51	03/26/93	---	---	---	---	---	---	---	---	7.62	0.00	19.89
	05/27/93	360	5.3	2.1	1.8	2.5	---	---	---	9.47	0.00	18.04
	08/18/93	9,400	1,100	76	110	100	---	---	---	11.05	0.00	16.46
	11/03/93	8,600	390	20	2.7	120	---	---	---	12.95	0.00	14.56
	02/10/94	2,700	370	38	44	41	---	---	---	9.79	0.00	17.72
MW-3	02/16/93	3,500	<0.5	8.1	4.6	7.7	---	---	---	---	---	---
28.50	03/26/93	---	---	---	---	---	---	---	---	7.18	0.00	21.32
	05/27/93	4,200	580	84	150	100	---	---	---	9.33	0.00	19.17
	08/18/93	910	12	3.7	6.2	3.8	1,400	<5,000	ND	12.00	0.00	16.50
	11/03/93	5,300	29	1.9	0.6	27	---	---	---	13.29	0.00	15.21
	02/10/94	63	<0.5	0.7	<0.5	<0.5	<50	---	---	9.63	0.00	18.87

GROUNDWATER TECHNOLOGY

TABLE 1
MONITORING DATA AND ANALYTICAL RESULTS OF GROUNDWATER
Chevron Station No. 9-4612
3616 San Leandro Street, Oakland, California

Well ID/Elev	Date	TPH-G	Benzene	Toulene	Ethyl-benzene	Xylenes	TPH-D	TOG	HVO	DTW (ft)	SPT (ft)	GWE (ft)
Rinsate	02/10/94	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---
TBLB	05/27/93	<50	<0.5	<0.5	<0.5	<1.5	---	---	---	---	---	---
	08/18/93	<50	<0.5	<0.5	<0.5	<1.5	---	---	---	---	---	---
	11/03/93	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---
	02/10/94	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---	---

TPH-G = Total petroleum hydrocarbons-as-gasoline
DTW = Depth to water
SPT = Separate-phase hydrocarbons
GWE = Groundwater elevation in feet above mean sea level relative to United States Geological Survey brass disc
HVO = Halogenated volatile organics
--- = Not available, not sampled, not monitored
Data for VH-1 (August 10, 1988 to April 20, 1992) from Pacific Environmental Group Inc. Report, May 18, 1992.
Concentrations are presented in parts per billion (ppb).

ATTACHMENT 3

Field Data Sheets

[redacted] Name: Chevron - San Leandro

Date: 2.10.99

Site Address: 3616 San Leandro Blvd., Oakland

Page [redacted] 1 of

Project Number: 020104099.0610

Project Manager: Tim Watchers

Well ID: VH-1

Well Diameter: 4"

DTW Measurements:
Initial: /
Recharge: /

Calc Well Volume: 12.68 gal
Well Volume: 3 38 gal

Purge Method
Peristaltic X
Gear Drive
Submersible

Pump Depth ft.
Hand Bailed
Air Lift
Other

Instruments Used
YSI:
Hydac:
Omega:

Other: DID not have one

Time	Temp C / F	Conductivity	pH	Purge Volume Gallons	Turbidity	Comments
	[redacted]					
		DID not have a YSI to take				
		reading. Purge all 38 gal.				

Project Name: Chevron - San Leandro

Site Address: 3616 San Leandro Blvd., Oakland

Project Number: 020104099.0610

Date: 2.10.99

Page 2 of

Project Manager: Tim Watchers

Well ID: MW-2

Well Diameter: 2"

DTW Measurements:
Initial:
Recharge:

Calc Well Volume: 1.63 gal
Well Volume: 3 4.9 gal

Purge Method
Peristaltic
Gear Drive
Submersible X

Pump Depth ft.
Hand Bailed
Air Lift
Other

Instruments Used
YSI:
Hydac:
Omega: X

Other:

Time	Temp C / F	Conductivity	pH	Purge Volume Gallons	Turbidity	Comments
2:30	11.8	1.10	7.19	Ø		Clear
2:31	11.9	1.10	7.18	2		"
2:32	11.9	1.10	7.18	4		"
2:33	12.1	1.10	7.17	5		"

Project Name: Chevron - San Leandro

Date: 2.10.94

Site Address: 3616 San Leandro Blvd., Oakland

Page 3 of

Project Number: 020104099.0610

Project Manager: Tim Watchers

Well ID: MW-3

Well Diameter: 2"

DTW Measurements:
Initial: /
Recharge: /

Calc Well Volume: 1.63 gal
Well Volume: 4.8 gal

Purge Method
Peristaltic
Gear Drive
Submersible

Pump Depth ft.
Hand Bailed X
Air Lift
Other

Instruments Used
YSI:
Hydac:
Omega:

Other: NONE

Time	Temp C / F	Conductivity	pH	Purge Volume Gallons	Turbidity	Comments
	Did Not have a YSI only the GTESS Sample Truck, Purged all 5gal.					

ATTACHMENT 4

Laboratory Reports

Superior Precision Analytical, Inc.
825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

GROUNDWATER TECHNOLOGY, INC.
Attn: TIM WATCHERS

Project 9-4612
Reported 02/21/94

TOTAL PETROLEUM HYDROCARBONS

Lab #	Sample Identification	Sampled	Analyzed	Matrix
30268- 1	TB-LB	02/10/94	02/16/94	Water
30268- 2	RBVH-1	02/10/94	02/16/94	Water
30268- 3	VH-1	02/10/94	02/16/94	Water
30268- 5	MW-2	02/10/94	02/16/94	Water
30268- 7	MW-3	02/10/94	02/16/94	Water

RESULTS OF ANALYSIS

Laboratory Number:	30268- 1	30268- 2	30268- 3	30268- 5	30268- 7
Gasoline:	ND<50	ND<50	1900	2700	63
Benzene:	ND<0.5	ND<0.5	260	370	ND<0.5
Toluene:	ND<0.5	ND<0.5	19	38	0.7
Ethyl Benzene:	ND<0.5	ND<0.5	22	44	ND<0.5
Total Xylenes:	ND<0.5	ND<0.5	29	41	ND<0.5
Diesel:	NA	NA	NA	NA	ND<50
Concentration:	ug/L	ug/L	ug/L	ug/L	ug/L

Superior Precision Analytical, Inc.
825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

C E R T I F I C A T E O F A N A L Y S I S

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

QA/QC INFORMATION
SET: 30268

NA = ANALYSIS NOT REQUESTED
ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT
ug/L = parts per billion (ppb)

OIL AND GREASE ANALYSIS By Standard Methods Method 5520F:
Minimum Detection Limit in Water: 5000ug/L

Modified EPA SW-846 Method 8015 for Extractable Hydrocarbons:
Minimum Quantitation Limit for Diesel in Water: 50ug/L

EPA SW-846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:
Minimum Quantitation Limit for Gasoline in Water: 50ug/L

EPA SW-846 Method 8020/BTXE
Minimum Quantitation Limit in Water: 0.5ug/L

ANALYTE	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Gasoline:	102/96	6%	70-130
Benzene:	85/89	5%	70-130
Toluene:	98/98	0%	70-130
Ethyl Benzene:	89/88	1%	70-130
Total Xylenes:	93/91	2%	70-130
Diesel:	100/107	7%	75-125

Michael R. Veum
Senior Chemist

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No 30268

Chain-of-Custody-Rec

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number: 9-4612
Facility Address: 3616 San Leandro Blvd Oakland
Consultant Project Number: 020104099.0610
Consultant Name: Groundwater Technology, Inc.
Address: 4057 Port Chicago Hwy, Concord, CA. 94520
Project Contact (Name): Tim Watchers
(Phone) 510-671-2387 (Fax Number)

Chevron Contact (Name): Mark Miller
(Phone) 510/842-8134
Laboratory Name: Superior Lab
Laboratory Release Number: 763-3640
Samples Collected by (Name): MARK GARCIA
Collection Date: 2/10/94
Signature: Mark Garcia

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)					HOLD	Remarks
TBLB	1	2	W		3:00	HCl	Y	X													
RBVH-1	2	1			3:05			X													
VH-1	3	3			3:05			X							Mn	Loc					
RBMW-2	4	1			3:10										-					X	
MW-2	5	3			3:10			X							-						
RBMW-3	6	1			3:15										✓					X	
MW-3	7	4	↓		3:15	HCl/NONE	↓	X	X											X	

NOTE:
DO NOT BILL
TB-LB SAMPLES

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
[signature]	GTI	2-10-94	[signature]	GTI	2-11-94
[signature]	GTI	2-11-94	[signature]	AERO	2/11/94 10:30
[signature]	AERO	2/11/94 10:45	Received For Laboratory By (Signature) [signature]		Date/Time 2/11/94 1045

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted