GHH ENGINEERING, INC.
RCE #27011 Lic. #537901

SECOND QUARTER, 1998
GROUNDWATER MONITORING REPORT

USA STATION #57
10700 MACARTHUR BOULEVARD
OAKLAND, CALIFORNIA

JULY, 1998

PREPARED FOR:

USA GASOLINE CORPORATION
AND
ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY

PREPARED BY:

GHH ENGINEERING, INC.
8084 OLD AUBURN ROAD, SUITE E
CITRUS HEIGHTS, CALIFORNIA 95610

TABLE OF CONTENTS

1.0 INTRODUCTION

GHH Engineering, Inc. (GHH) is currently providing USA Gasoline Corporation (USA) professional environmental services to conduct groundwater monitoring at their former station #57 located at 10700 MacArthur Boulevard, Oakland, California, as shown on Figure 1. Mr. Srikanth Dasappa of USA has authorized GHH to prepare this "Second Quarter, 1998, Groundwater Monitoring Report" (QMR) for the site. Investigations and ongoing monitoring and sampling activities conducted at the site are under the direction of the Alameda County Health Care Services Agency (County).

2.0 BACKGROUND AND SITE HISTORY

2.1 Site Description

The site was formerly a retail service station, which dispensed gasoline and diesel from four underground storage tanks (USTs) located on the southern portion of the site, as shown on Figures 2 and 3. The buildings have been demolished and the property restored to grade. The property is presently enclosed in a fenced compound within the Foothill Square Shopping Center parking lot.

The site is located at the southeast corner of the shopping center, which is bounded by 106th Avenue to the north, Foothill Boulevard to the east, 108th Avenue to the south, and MacArthur Boulevard to the west within the City of Oakland. The property immediately surrounding the site is part of the asphalt parking area for the shopping center. Residential properties are present across 108th Avenue to the south of the site. East of the site beyond Foothill Boulevard is Highway 580, a multi-lane freeway.

On July 19, 1994, three 12,000-gallon gasoline tanks and one 8,000-gallon diesel tank were excavated and removed from the site. Assessment and remediation activities have occurred at the site from July, 1994 to the present. Approximately 775 cubic yards of soil were excavated from the site during tank removal and over-excavation efforts in 1994. This soil was removed from the vicinities of the former UST tanks and the fuel distribution lines.

Sixteen soil borings were drilled and sampled at the site, and eight were completed as groundwater monitoring wells. The following reports describe the assessment and remediation efforts at the site.

- Preliminary Site Assessment Investigation, dated March 13, 1987, Pacific Environmental Group
- UST's Removal Soil Sampling and Over-Excavation, dated October 6, 1994, Western Geo-Engineers
- Supplementary Site Assessment Report, dated April 24, 1995, Alton Geoscience
- Supplementary Site Assessment Report, dated February 26, 1996, Alton Geoscience

2.2 Regional Geology

The site is located in the East Bay Plain in the eastern part of the San Francisco Bay area. Much of the East Bay Plain is underlain by the Temescal formation and the Alameda formation, which are of Pleistocene age (DWR, 1975). The Temescal formation consists of interfingering layers of clayey gravel, sandy silt clay, and various clay silt sand mixtures. The formation thickness varies with a maximum depth of approximately 60-feet. Underlying the Temescal formation is the Alameda formation, which consists of unconsolidated continental and marine gravels, sands, silts, and clays, with some shells and organic material in places (Radbruch, 1957). These formations thin to the east, where they pinch out against the Berkeley Hills in the vicinity of the site.

2.3 Local Geology

The site is located in Oakland, California, at an elevation of approximately 80-feet above mean sea level (National Geodetic Vertical Datum, 1929). The site is near the eastern edge of the East Bay Plain and the Berkeley Hills rise abruptly east of the site. The ground surface at the site slopes to the southwest. The underlying geologic formations thin to the east in the East Bay Plain and are very thin in the vicinity of the site. Bedrock, which makes up the Berkeley Hills is present at shallow depths beneath the site and outcrops can be seen to the east of the site. This bedrock was encountered during the prior site assessment and remediation activities.

2.4 Regional Hydrogeology

The site is located in the East Bay Plain Groundwater Area, a subarea of the Santa Clara Valley Basin. Groundwater occurs in unconsolidated Quaternary alluvium, including the Alameda formation (DWR, 1975). Most water used in the area is imported from other areas of the state by the East Bay Municipal Utilities District. Scattered wells supply individual dwellings and a few commercial and industrial developments (DWR, 1975). No water wells have been identified within 250-feet of the site. Groundwater flows in a generally westerly direction toward San Francisco Bay.

2.5 Local Hydrogeology

Groundwater is present in the bedrock beneath the site. The earlier assessment work documents that bedrock consisting of sandstone and silt stone was found as shallow as 13-feet beneath ground surface beneath the site. Groundwater was first encountered at 40-feet bgs while drilling MW-3, with the groundwater level stabilizing at about 13-feet bgs.

Soil was removed to a depth of approximately 20-feet bgs. During the over-excavation activities no groundwater was encountered. It is expected that the bedrock surface may control the presence and movement of the shallow groundwater in the alluvial deposits beneath the site.

The earlier reports indicate that groundwater was present in both the alluvial deposits and bedrock. Groundwater monitoring wells have been perforated in only the bedrock and in both the alluvium and bedrock. There appear to be different water levels or piezometric surfaces in the two lithologies. Groundwater flow was reported in 1995 to be in a north-northeasterly direction at a gradient of 0.015-feet per foot. In 1996, there was a perceived piezometric low in the vicinity of S-1, S-2 and MW-7. At this time the flow is to the south.

3.0 SCOPE OF WORK

The following is a brief summary of the scope of work performed by GHH, which included groundwater monitoring on April 28, 1998.

- Locate and measure depths to groundwater in monitoring wells S-1, S-2 and MW-3 through MW-8.
- Purge a minimum of three equivalent well volumes of groundwater from each of the sampled wells, while monitoring pH, temperature and conductivity.
- Collect groundwater samples from the purged monitoring wells.
- Analyze water samples for TPH in the gasoline and diesel ranges (TPH G and TPH D), benzene, toluene, ethylbenzene and xylene (BTEX) and methyl-tert-butyl-ether (MTBE) using EPA Methods 8015 Modified and 8020, respectively.
- Prepare this QMR for submittal to USA and the County.

4.0 GROUNDWATER MONITORING

The following section discusses field protocol used during data collection for this QMR.

4.1 Groundwater Elevations

Prior to gauging depths to groundwater, the groundwater monitoring wells were checked for the presence of free phase floating hydrocarbon compounds using an interface probe. No free product was present. Depths to groundwater measurements were then taken from each well from surveyed marks on the casing using an electric water level sensor or interface probe.

Calculated groundwater elevations are summarized in Table 1. The field data sheets are included in Appendix A.

4.2 Monitoring Well Purging

The monitoring wells were purged using an above ground Honda pump, until a minimum of three equivalent well volumes of water were removed from each well. Three well volumes could not be recovered from wells S-1, S-2, and MW-3 prior to sampling. These wells were purged dry and sampled after recharge. Groundwater purged from the wells was placed into Department of Transportation (DOT) approved 55-gallon drums and stored on-site prior to disposal by USA.

Prior to each use, all purging and sampling equipment was washed in a trisodium phosphate solution and rinsed in potable water to reduce the potential for cross-contamination between wells. During the groundwater purging operations pH, temperature and conductivity were monitored and recorded on field data sheets, which are included in Appendix A. Groundwater purging was discontinued when the physical parameters stabilized in the purged groundwater.

4.3 Groundwater Sampling

Prior to sampling, the wells were allowed to recharge to a minimum of 80 percent of their initial static water levels. Groundwater samples were then collected from each well using a new disposable bailer. The samples were placed into the appropriate laboratory prepared containers, using proper sample handling and chain-of-custody (COC) protocol established by the USEPA. The samples were labeled with the date, time, identifying well number, stored in a cooler at 4° Centigrade or less, and transported to a state certified laboratory under completed COC documentation.

4.4 Groundwater Analyses

Groundwater samples were analyzed for TPH G, TPH D, BTEX, and MTBE using EPA Methods 8015 Modified and 8020, respectively. The analyses were conducted by Sierra Laboratories (Sierra), a California State certified laboratory in accordance with state guidelines and EPA protocol.

5.0 SUMMARY AND CONCLUSIONS

The following sections discuss findings from the groundwater gauging and sampling activities conducted on April 28, 1998.

5.1 Groundwater Conditions

Groundwater data collected at the site on April 28, 1998 indicate that the depths to groundwater ranged from 5.88 to 10.78-feet bgs. The groundwater elevations ranged from 69.16 to 71.07-feet above mean sea level (MSL).

The groundwater elevations across the site have increased between 1.17-feet in MW-4 and 8.89-feet in MW-7. The groundwater is flowing in a southerly direction at an approximate gradient of 0.004-feet/feet. Groundwater elevations are shown on Figure 4.

Monitoring wells S-1, MW-6 and MW-7 are completed in the underlying bedrock, while wells MW-4 and MW-5 are in the overburden above the bedrock. Complicating the site hydrology further is the presence of a gravel zone in well MW-4, which is not present in the other shallower well. The variable water levels shown on the hydrograph (Figure 5) measured in the wells may be the result of different well responses to the changing water levels in the aquifer. Continued monitoring of these wells may provide some clarification of the site hydrology.

5.2 Results of Groundwater Laboratory Analyses

The April 28, 1998 analytical results reported TPH G in three of the eight monitoring wells sampled (S-1, S-2 and MW-3). Concentrations of TPH G for this sampling event ranged from 130 micrograms per liter (µg/l) in S-1 to 22,000 µg/l in S-2. TPH G was non-detect (ND) at the method detection limit in monitoring wells MW-4, MW-5, MW-6, MW-7, and MW-8. TPH D was ND at the method detection limit in monitoring wells S-2 and MW-4 through MW-8. TPH D was present in S-1 and MW-3 at 7,300 µg/l, and 1,000 µg/l, respectively. Benzene was ND in all wells, except S-1, S-2 and MW-3 where it was reported at 1.9, 980 and 82 µg/l, respectively. MTBE ranged from ND in wells MW-4, MW-5, MW-6 and MW-8 to 570 µg/l in S-2. Analytical results are summarized in Table 2, and shown on Figure 6. Copies of laboratory reports and COC documentation are included in Appendix B.

At this time, it is GHH's opinion that monitoring should be continued at this site.

6.0 PREPARATION OF REPORT

Firm Preparing Report

GHH Engineering, Inc.
8084 Old Auburn Road, Suite E
Citrus Heights, California 95610

Report Prepared by:

This report was prepared by GHH Engineering, Inc. Mr. Richard J. Zipp, Hydrogeologist, is the qualified person responsible for overseeing this project. This report was written by Ms. Kathleen A. Waldo, Staff Engineer, and reviewed for technical content by Mr. Vern A. Bennett, Project Manager, and Mr. Zipp.

The analyses, conclusions and recommendations submitted in this report are based upon the best available information obtained from the field investigation, persons knowledgeable about the site, and local government agencies. However, the regulatory agencies may have additional recommendations after they have reviewed and evaluated the data. This report was prepared to assist USA in the evaluation of the site.

This report has been reviewed by the client and they are responsible for the findings herein. If you have any questions or need additional information please call the undersigned at (916) 723-1776.

Thank You,

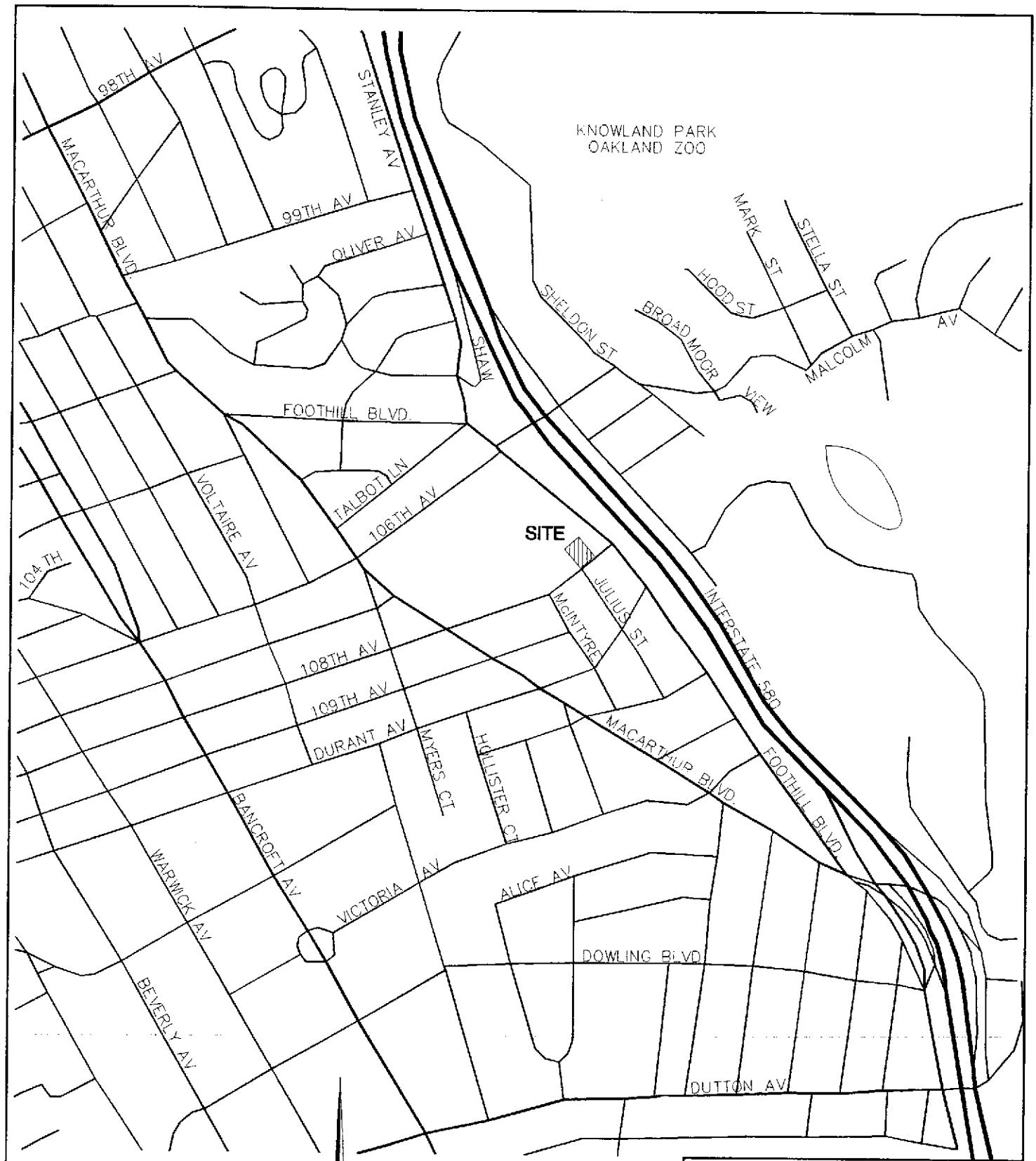
Vern A. Bennett
Project Manager

Richard J. Zipp, R.G. H.G.
Hydrogeologist

REGISTERED GEOLOGIST
RICHARD J. ZIPP
No. 3611
STATE OF CALIFORNIA

F:\5090.11\KW\naj\July98.QMR

Srikanth Dasappa Date
USA Gasoline Corporation

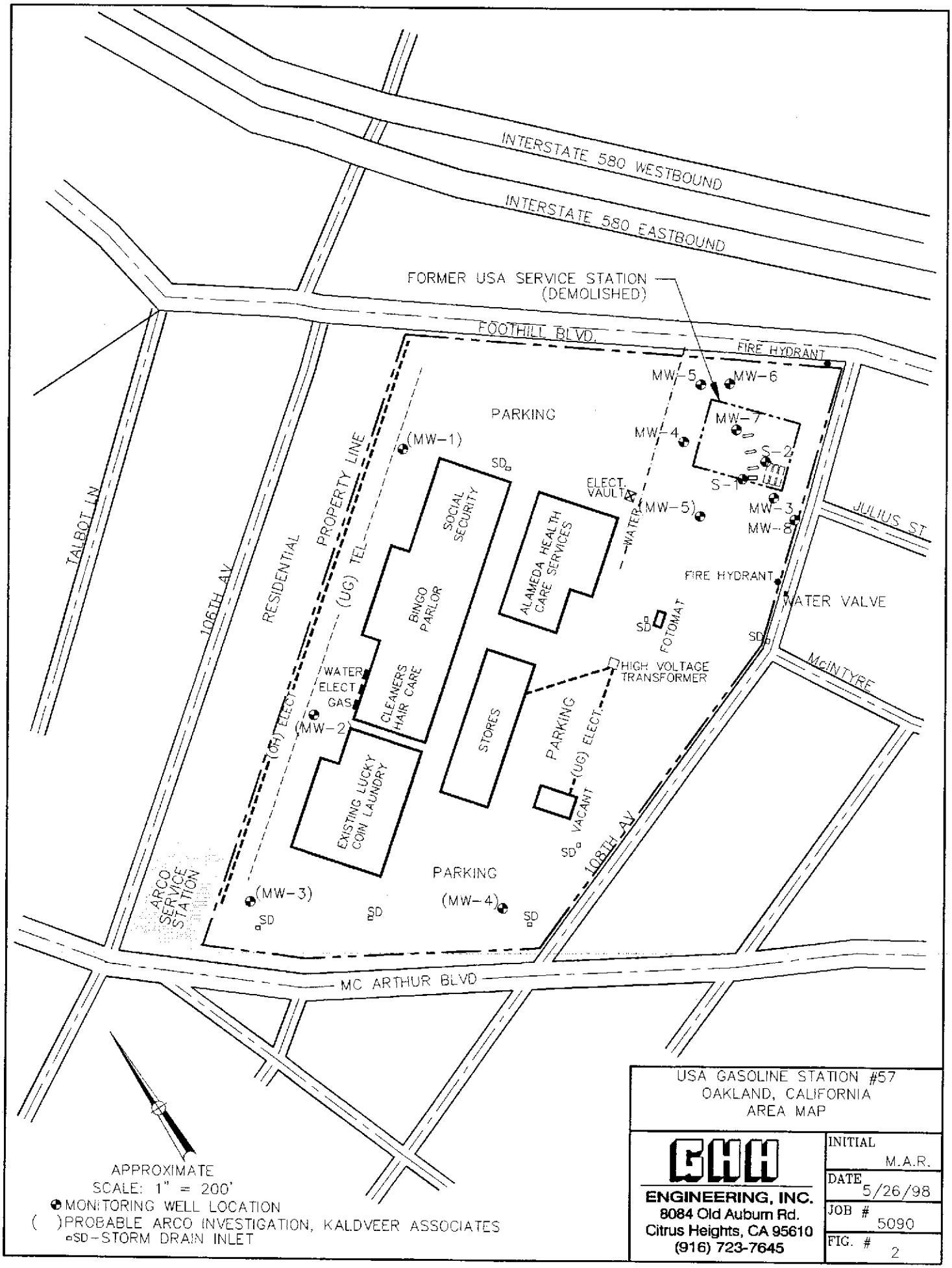


APPROX. SCALE: 1" = 800'

USA GASOLINE STATION #57
10700 MACARTHUR BLVD.
OAKLAND, CALIFORNIA
SITE LOCATION MAP

GHA
ENGINEERING, INC.
8084 Old Auburn Rd.
Citrus Heights, CA 95610
(916) 723-7645

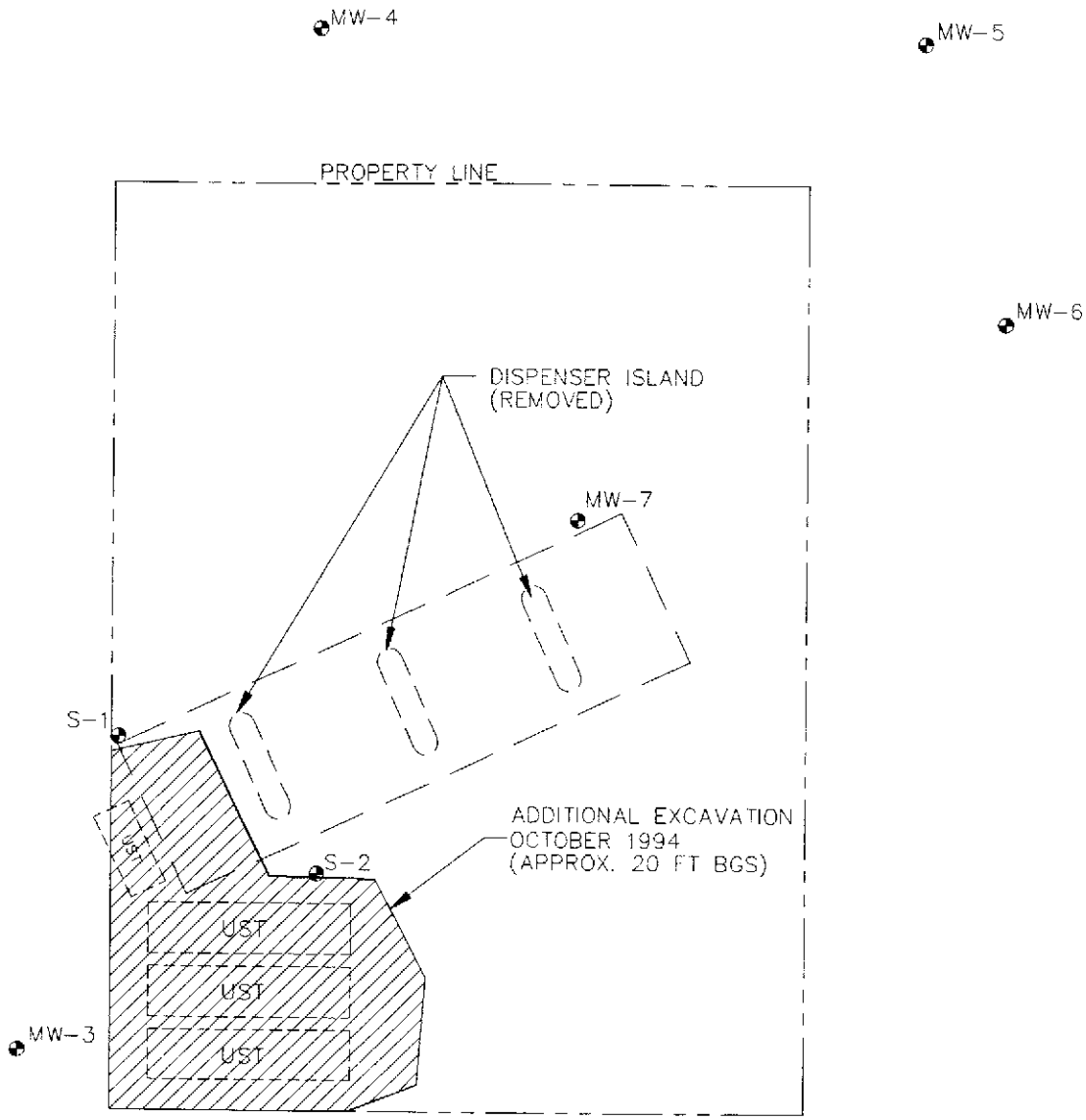
INITIAL	M.A.R.
DATE	5/26/98
JOB #	5090
FIG. #	1



USA GASOLINE STATION #57
OAKLAND, CALIFORNIA
AREA MAP

GHH
ENGINEERING, INC.
8084 Old Auburn Rd.
Citrus Heights, CA 95610
(916) 723-7645

INITIAL	M.A.R.
DATE	5/26/98
JOB #	5090
FIG. #	2



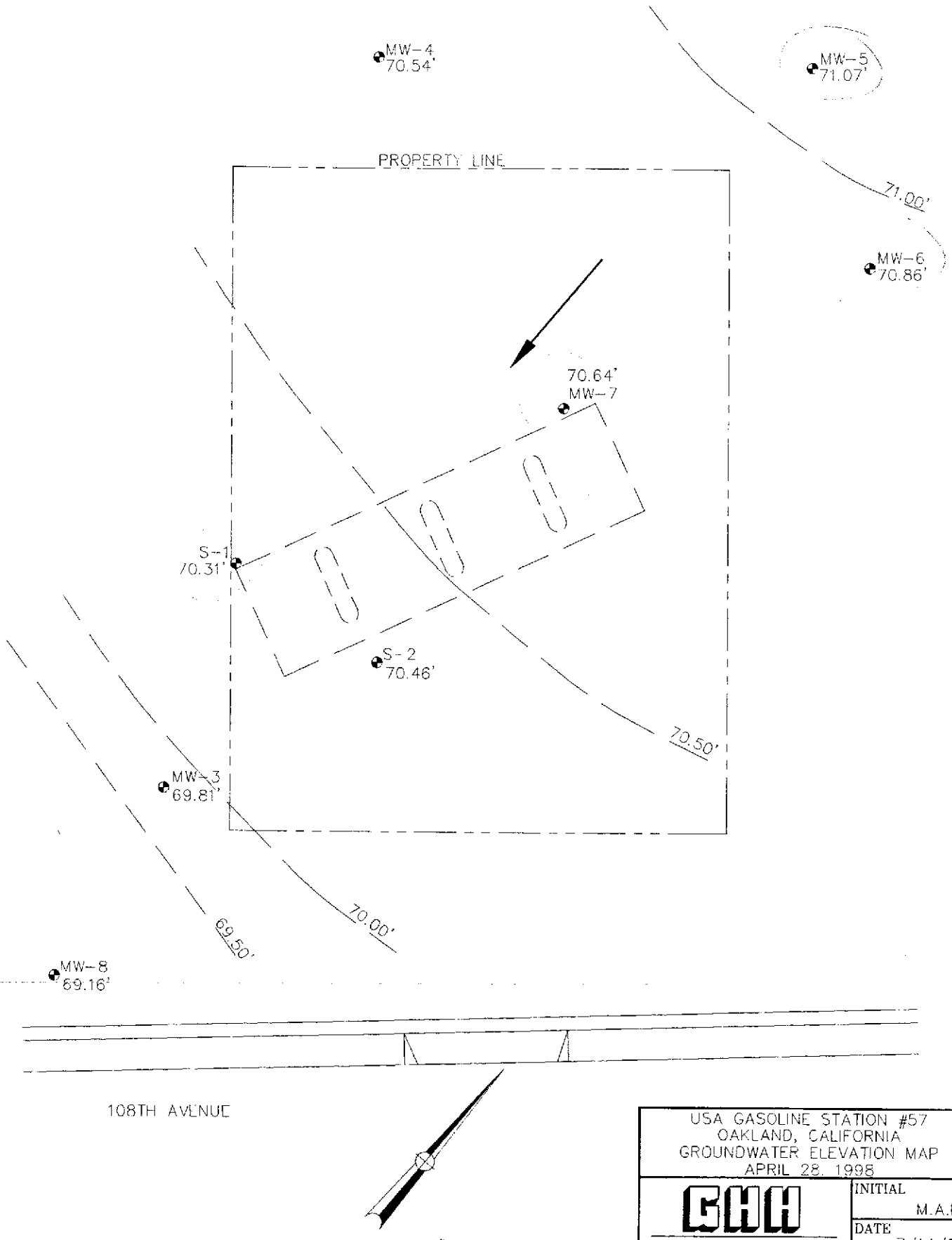
SCALE: 1" = 30'

● MONITORING WELL LOCATION

USA GASOLINE STATION #57
OAKLAND, CALIFORNIA
SITE PLAN

GHA
ENGINEERING, INC.
8084 Old Auburn Rd.
Citrus Heights, CA 95610
(916) 723-7645

INITIAL	M.A.R.
DATE	5/26/98
JOB #	5090
FIG. #	3



SCALE: 1" = 30'

● MONITORING WELL LOCATION

USA GASOLINE STATION #57
OAKLAND, CALIFORNIA
GROUNDWATER ELEVATION MAP
APRIL 28, 1998

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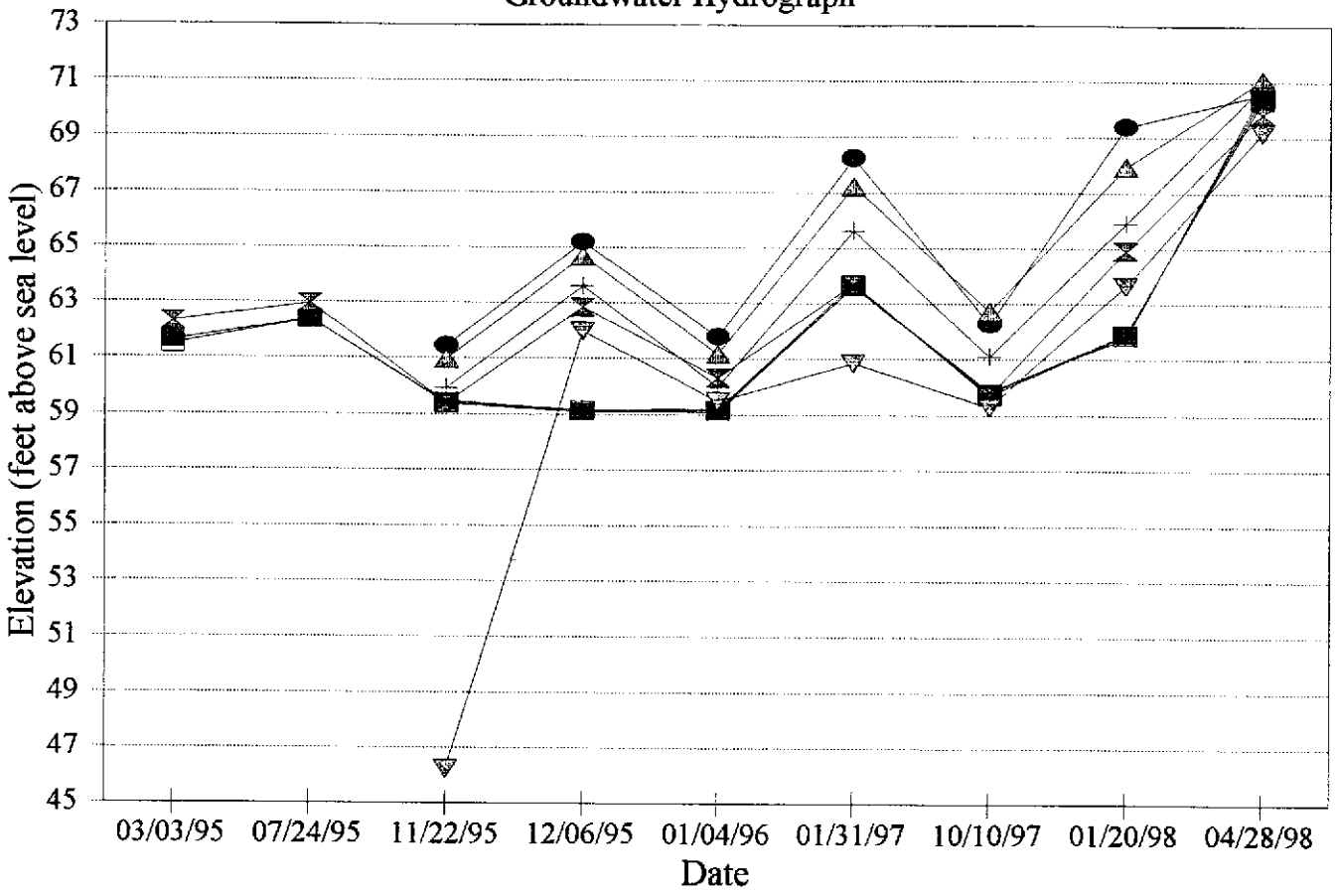
8084 Old Auburn Rd.
Citrus Heights, CA 95610
(916) 723-7645

INITIAL	M.A.R.
DATE	7/14/98
JOB #	5090
FIG. #	4

USA # 57 - OAKLAND

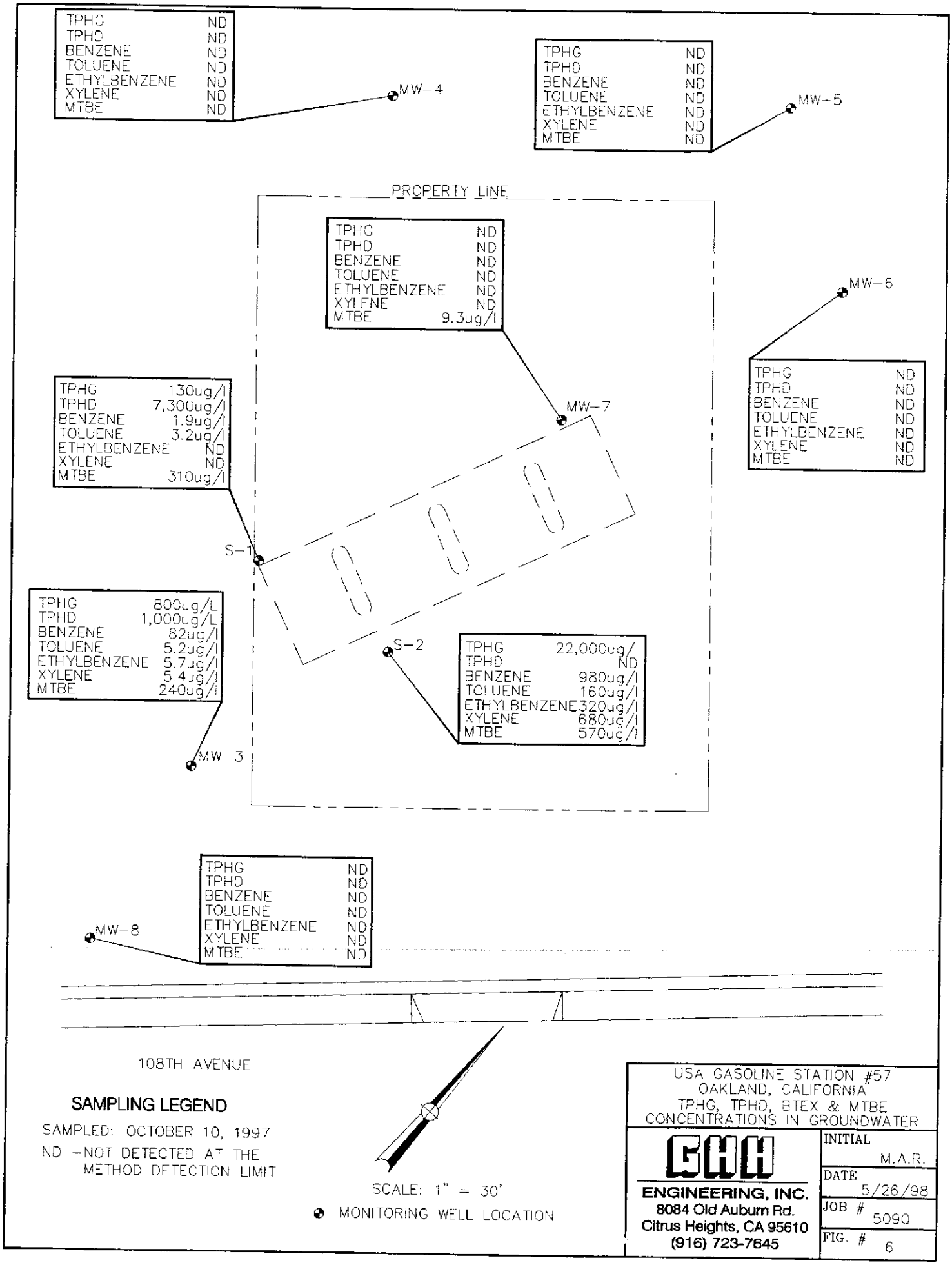
Groundwater Hydrograph



USA GASOLINE STATION #57
OAKLAND, CALIFORNIA
GROUNDWATER HYDROGRAPH

GHH
ENGINEERING, INC.
8084 Old Auburn Rd.
Citrus Heights, CA 95610
(916) 723-7645

INITIAL	M.A.R.
DATE	5/26/98
JOB #	5090
FIG. #	5



USA GASOLINE STATION #57
OAKLAND, CALIFORNIA
TPHG, TPHD, BTEX & MTBE CONCENTRATIONS IN GROUNDWATER

GHH
ENGINEERING, INC.
8084 Old Auburn Rd.
Citrus Heights, CA 95610
(916) 723-7645

INITIAL	M.A.R.
DATE	5/26/98
JOB #	5090
FIG. #	6

TABLE 1

GROUNDWATER ELEVATION DATA
FORMER USA STATION #57
10700 MacARTHUR BOULEVARD
OAKLAND, CALIFORNIA

Well ID	Date of Measurement	Elevation Top of Casing (feet)	Depth to Groundwater	Elevation of Groundwater (feet MSL)	Product Thickness (feet)
S-1	03/03/95	74.74	13.10	61.64	0.00
	07/24/95		12.35	62.39	0.00
	11/22/95	78.68	19.30	59.38	0.00
	12/06/95		19.59	59.09	0.00
	01/04/96		19.52	59.16	0.00
	01/31/97		15.07	63.61	0.00
	10/10/97		18.90	59.78	0.00
	01/20/98		16.79	61.89	0.00
	04/28/98		8.37	70.31	0.00
S-2	03/03/95	76.86	15.39	61.47	0.00
	07/24/95		14.47	62.39	0.00
	11/22/95	80.93	21.52	59.41	trace
	12/06/95		21.78	59.15	0.00
	01/04/96		21.75	59.18	0.00
	01/31/97		17.25	63.68	trace
	10/10/97		21.21	59.72	trace
	01/20/98		19.07	61.86	0.00
	04/28/98		10.47	70.46	0.00
MW-3	03/03/95	76.30	13.99	62.31	0.00
	07/24/95		13.33	62.97	0.00
	11/22/95	80.32	20.94	59.38	0.00
	12/06/95		17.48	62.84	0.00
	01/04/96		20.01	60.31	0.00
	01/31/97		16.63	63.69	0.00
	10/10/97		20.62	59.70	0.00
	01/20/98		15.40	64.92	0.00
	04/28/98		10.51	69.81	0.00
MW-4	11/22/95	76.42	14.99	61.43	0.00
	12/06/95		11.21	65.21	0.00
	01/04/96		14.62	61.80	0.00
	01/31/97		8.18	68.24	0.00
	10/10/97		14.14	62.28	0.00
	01/20/98		7.05	69.37	0.00
	04/28/98		5.88	70.54	0.00

MSL Mean sea level

TABLE 1 (Continued)

GROUNDWATER ELEVATION DATA
FORMER USA STATION #57
10700 MacARTHUR BOULEVARD
OAKLAND, CALIFORNIA

Well ID	Date of Measurement	Elevation Top of Casing (feet)	Depth to Groundwater	Elevation of Groundwater (feet MSL)	Product Thickness (feet)
MW-5	11/22/95	80.52	19.56	60.96	0.00
	12/06/95		15.84	64.68	0.00
	01/04/96		19.36	61.16	0.00
	01/31/97		13.31	67.21	0.00
	10/10/97		17.80	62.72	0.00
	01/20/98		12.58	67.94	0.00
	04/28/98		9.45	71.07	0.00
MW-6	11/22/95	81.64	21.73	59.91	0.00
	12/06/95		18.03	63.61	0.00
	01/04/96		21.67	59.97	0.00
	01/31/97		16.01	65.63	0.00
	10/10/97		20.55	61.09	0.00
	01/20/98		15.74	65.90	0.00
	04/28/98		10.78	70.86	0.00
MW-7	11/22/95	78.86	19.38	59.48	0.00
	12/06/95		19.72	59.14	0.00
	01/04/96		19.76	59.10	0.00
	01/31/97		15.25	63.61	0.00
	10/10/97		19.03	59.83	0.00
	01/20/98		17.11	61.75	0.00
	04/28/98		8.22	70.64	0.00
MW-8	11/22/95	79.55	33.33	46.22	0.00
	12/06/95		17.57	61.98	0.00
	01/04/96		20.08	59.47	0.00
	01/31/97		18.72	60.83	0.00
	10/10/97		20.26	59.29	0.00
	01/20/98		15.91	63.64	0.00
	04/28/98		10.39	69.16	0.00

MSL Mean sea level

TABLE 2

GROUNDWATER ANALYTICAL DATA
FORMER USA STATION #57
10700 MacARTHUR BOULEVARD
OAKLAND, CALIFORNIA

Well ID	Date Sampled	TPH G (ug/l)	TPH D (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Total Xylene (ug/l)	MTBE 8020 (ug/l)
S-1	12/17/87	-	-	630	4.4	3.5	37	-
	01/27/94	6,900	ND(50)	880	ND(15)	ND(15)	ND(15)	-
	03/03/95	910	5,900	260	7.6	16	14	-
	07/24/95	-	-	-	-	-	-	-
	11/22/95	460	6,100	13	0.69	0.99	1.1	460
	12/06/95	-	-	-	-	-	-	-
	01/04/96	-	-	-	-	-	-	-
	01/31/97	1,100	200*	11	6	3	6	200
	10/10/97	530	2,000	ND(0.5)	2.1	ND(0.5)	ND(2)	230
	01/20/98	1,800	200	ND(0.5)	ND(0.5)	1.5	10	87
	04/28/98	130	7,300	1.9	3.2	ND(0.5)	ND(0.5)	310
S-2	12/17/87	-	-	3,400	3,800	1,300	11,000	-
	01/27/94	15,000	ND(50)	660	230	470	1,600	-
	03/03/95	24,000	6,000	1,900	440	600	2,500	-
	07/24/95	-	-	-	-	-	-	-
	11/22/95	-	-	-	-	-	-	-
	12/06/95	-	-	-	-	-	-	-
	01/04/96	-	-	-	-	-	-	-
	01/31/97	-	-	-	-	-	-	-
	10/10/97	13,000	ND(50)	260	38	190	280	600
	01/20/98	1,900	2,300	4.6	6.3	ND(0.5)	4.6	190
	04/28/98	22,000	ND(100)	980	160	320	680	570
MW-3	03/03/95	2,500	1,600	540	92	36	200	-
	07/24/95	-	-	-	-	-	-	-
	11/22/95	14,000	5,400	5,700	230	430	650	820
	12/06/95	-	-	-	-	-	-	-
	01/04/96	-	-	-	-	-	-	-
	01/31/97	1,100	ND(50)	130	8	5	5	-
	10/10/97	3,400	1,100	830	4	100	ND(10)	160
	01/20/98	3,900	550	7.9	4.1	ND(0.5)	3.7	ND(5.0)
	04/28/98	800	1,000	82	5.2	5.7	5.4	240
MW-4	11/22/95	ND(50)	200	ND(0.5)	1.5	ND(0.5)	1.7	6.4
	12/06/95	-	-	-	-	-	-	-
	01/04/96	-	-	-	-	-	-	-
	01/31/97	ND(50)	ND(50)	ND(0.5)	2	ND(0.5)	2	11
	10/10/97	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(2)	ND(5.0)
	01/20/98	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)
	04/28/98	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)

TABLE 2 (Continued)

GROUNDWATER ANALYTICAL DATA
FORMER USA STATION #57
10700 MacARTHUR BOULEVARD
OAKLAND, CALIFORNIA

Well ID	Date Sampled	TPH G (ug/l)	TPH D (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Total Xylene (ug/l)	MTBE 8020 (ug/l)
MW-5	11/22/95	ND(50)	280	ND(0.5)	1.8	ND(0.5)	3	2.2
	12/06/95	-	-	-	-	-	-	-
	01/04/96	-	-	-	-	-	-	-
	01/31/97	80	ND(50)	ND(0.5)	0.6	ND(0.5)	2	6
	10/10/97	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(2)	ND(5)
	01/20/98	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)
	04/28/98	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)
MW-6	11/22/95	ND(50)	140	ND(0.5)	1.2	ND(0.5)	1.5	5.3
	12/06/95	-	-	-	-	-	-	-
	01/04/96	-	-	-	-	-	-	-
	01/31/97	70	ND(50)	ND(0.5)	2	ND(0.5)	ND(1)	5
	10/10/97	80	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(2)	ND(5)
	01/20/98	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)
	04/28/98	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)
MW-7	11/22/95	ND(50)	180	ND(0.5)	0.57	ND(0.5)	0.62	0.73
	12/06/95	-	-	-	-	-	-	-
	01/04/96	-	-	-	-	-	-	-
	01/31/97	70	ND(50)	0.7	1	ND(0.5)	ND(1)	8
	10/10/97	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(2)	15
	01/20/98	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)
	04/28/98	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	9.3
MW-8	11/22/95	ND(50)	360	ND(0.5)	1.3	ND(0.5)	2.1	2.1
	12/06/95	-	-	-	-	-	-	-
	01/04/96	-	-	-	-	-	-	-
	01/31/97	80	ND(50)	0.6	1	ND(0.5)	1	8
	10/10/97	50	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(2)	ND(5)
	01/20/98	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)
	04/28/98	ND(50)	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(5.0)

TPH G	Total petroleum hydrocarbons in the gasoline range
TPH D	Total petroleum hydrocarbons in the diesel range
ug/l	Micrograms per liter
MTBE	Methyl-tert-butyl-ether
ND	Not detected at the method detection limit
-	Not measured/not analyzed
*	Laboratory indicates the chromatogram does not match the diesel hydrocarbon range pattern

Note: MTBE was confirmed on 01/31/97 with EPA Method 8260 in MW-3 at a concentration of 180 ug/l

G:\Data\5090\gwdata.wb1

APPENDIX A

FIELD DATA SHEETS

HYDRODATA

DATE: 4/28/98

PROJECT: USA-OAKLAND EVENT: QRTRLY SAMPLER: CL

NO	WELL OR LOCATION	DATE MO	DA	YR	TIME HR	MIN	MEASUREMENT PROD/H2O	CODE	COMMENTS
1	MW-4	4	28	98			5.88	SWL	
2	MW-5						9.45		
3	MW-6						10.78		
4	MW-7						8.22		
5	MW-8						10.39		
6	MW-3						10.51		
7	S-1						8.37		
8	S-2		"				10.47	"	
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									

CODE

- *SWL - Static water level (feet)
- *IWL - Instant Water Level;Non Static (feet)
- *OIL - Oil Level (feet)
- *OWI - Oil/Water Interface (feet)
- *MTD - Measured Total Depth (feet)
- FLO - Flow Rate (Gallons/Minutes)
- CUM - Cumulative (Gallons)

HRS - Total (Hours)
PSI - Presure (psi)
VAC - Vacuum
pH - 1 to 14
Ec - Conductivity
TMP - Temperature
TRB - Turbidity

* All levels are depth from inner casing - describe any other reference points in comments column

Note in comments column if well is not: properly labeled, locked, or able to be locked. Describe corrective action.

Note flooding of vault box, odor, access problems.

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8084 Old Auburn Rd., Suite E, Citrus Heights, CA 95610

WELL DEVELOPMENT/SAMPLING DOCUMENTATION FORM

Project Name USA-OAKLAND Job # 5090.09 Well # MW-4
Date 4/28/98 Sample ID MW-4
Sampling Team CL
Purpose of Sampling: ☐ Initial ☒ Quarterly ☐ Verification ☐ Other:
Weather Conditions

GROUNDWATER LEVEL/CASING VOLUME

Description	Time	Depth (TOC to GW)	Total Depth	Feet of Water	Conversion Factor (ft to gals)	Casing Volume (gallons)
Initial		5.88	42.45	36.57	.65	23
After Development/ Purging	1117	30.99				
At Time of Sampling	1426	6.32	43.1 → 80%			

Three Casing Volumes 69 Gals
Ten Casing Volumes _____ Gals

WELL DEVELOPMENT/PURGING

Equipment: ☒ Submersible Pump ☐ Bailer ☐ Sandpiper ☐ Other:
Method: 2" REDI FLO
Decontamination Method: TSP/RINSE (Description)
Water Containment: ☒ Drums ☐ Baker Tank ☐ Treatment System ☐ Other: (Description)
Labeled: PURGE WATER

Start Time	Volume Water Extracted	Temperature °F/°C	EC (umhos)	pH	Observations (Color, Turbitity, Oils, Odor)
1045	0	22.4	2.9	6.69	
1055	23	22.8	-3.2	7.00	
1105	46	23.0	-8.8	7.13	
1115	69	23.1	-9.16	7.13	

NM - is this Eh

SAMPLE INFORMATION

Lab: SIERRA

Sampling Containers/No. of Containers — Preservation

☐ 1 Liter Amber 1 TPH-D — ☐ Ice ☐ Other
☒ 40 ml VOA 3 TPH-G + BTEX, MTBE — ☒ Ice ☒ Other HCl
☐ Other — ☐ Ice ☐ Other

Device: ☒ Bailer, Disposable ☐ Other
Pertinent Field Observations:

Deviations From Standard Sampling Protocol:

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WELL DEVELOPMENT/SAMPLING DOCUMENTATION FORM

Project Name: USA-OAKLAND   Job #: 5090.09   Well #: MW-5
Date: 4/28/98   Sample ID: MW-5
Sampling Team: CC
Purpose of Sampling: ☐ Initial ☒ Quarterly ☐ Verification ☐ Other:
Weather Conditions:

GROUNDWATER LEVEL/CASING VOLUME

Description	Time	Depth (TOC to GW)	Total Depth	Feet of Water	Conversion Factor (ft to gals)	Casing Volume (gallons)
Initial		9.45	37.60	28.15	.65	18.5
After Development/ Purging	1145	29.30				
At Time of Sampling	1428	9.46		80% → 15.08		

Three Casing Volumes: 55.5 Gals
Ten Casing Volumes: ______ Gals

WELL DEVELOPMENT/PURGING

Equipment: ☒ Submersible Pump ☐ Bailer ☐ Sandpiper ☐ Other:
Method: 2" Redi Flo
Description
Decontamination Method: TSP / Rinse
Description
Water Containment: ☒ Drums ☐ Baker Tank ☐ Treatment System ☐ Other:
Labeled: Purge Water

Start Time	Volume Water Extracted	Temperature °F/°C	~~EC~~ MV (umhos)	pH	Observations (Color, Turbidity, Oils, Odor)
1122	0	21.9	-250.6	10.44	* High pH
1129	18.5	21.9	-216.5	10.55	
1136	37	21.9	-252.1	10.43	
1143	55.5	23.1	-225.6	10.01	

SAMPLE INFORMATION

Lab: Sierra

Sampling Containers/No. of Containers — Preservation

☐ 1 Liter Amber: TPH-D — ☐ Ice ☐ Other
3 40 ml VOA: TPH-G + BTEX, MTBE — ☒ Ice ☒ Other: HCl
☐ Other — ☐ Ice ☐ Other

Device: ☒ Bailer, Disposable ☐ Other
Pertinent Field Observations:

Deviations From Standard Sampling Protocol:

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WELL DEVELOPMENT/SAMPLING DOCUMENTATION FORM

Project Name: USA Oakland Job #: 5090.09 Well #: MW-6
Date: 4/28/98 Sample ID: MW-6
Sampling Team:
Purpose of Sampling: ☐ Initial ☒ Quarterly ☐ Verification ☐ Other:
Weather Conditions:

GROUNDWATER LEVEL/CASING VOLUME

Description	Time	Depth (TOC to GW)	Total Depth	Feet of Water	Conversion Factor (ft to gals)	Casing Volume (gallons)
Initial		10.78	42.00	31.22	.65	20.5
After Development/ Purging	1235	31.17				
At Time of Sampling	1438	10.79				

H₂O → 80%

Three Casing Volumes 61.5 Gals
Ten Casing Volumes ______ Gals

WELL DEVELOPMENT/PURGING

Equipment: ☒ Submersible Pump ☐ Bailer ☐ Sandpiper ☐ Other:
Method: 2" Redi Flo
Description
Decontamination Method: TSP Rinse
Description
Water Containment: ☒ Drums ☐ Baker Tank ☐ Treatment System ☐ Other:
Labeled: Purge Water

Start Time	Volume Water Extracted	Temperature °F/°C	~~EC~~ mV (umhos)	pH	Observations (Color, Turbidity, Oils, Odor)
1211	0	23.9	-131.1	8.80	
1216	20.5	20.4	-56.8	7.84	
1223	41.	20.1	-50.2	7.69	
1238	61.5	20.5	-31.4	7.45	

SAMPLE INFORMATION

Lab: Sierra

Sampling Containers/No. of Containers — Preservation

1 ☐ 1 Liter Amber: TPH-D — ☐ Ice ☐ Other
3 ☐ 40 ml VOA: TPH-G + BTEX, MTBE — ☒ Ice ☒ Other HCL
☐ Other — ☐ Ice ☐ Other

Device: ☒ Bailer, Disposable ☐ Other
Pertinent Field Observations:

Deviations From Standard Sampling Protocol:

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8084 Old Auburn Rd., Suite E, Citrus Heights, CA 95610

WELL DEVELOPMENT/SAMPLING DOCUMENTATION FORM

Project Name USA-OAKLAND Job # 5090.09 Well # MW-7
Date 4/29/98 Sample ID MW-7
Sampling Team CL
Purpose of Sampling: ☐ Initial ☒ Quarterly ☐ Verification ☐ Other:
Weather Conditions

GROUNDWATER LEVEL/CASING VOLUME

Description	Time	Depth (TOC to GW)	Total Depth	Feet of Water	Conversion Factor (ft to gals)	Casing Volume (gallons)
Initial		8.22	41.85	33.63	.65	22
After Development/ Purging	1311	28.72				
At Time of Sampling	1510	8.28		14.90 → 80%		

Three Casing Volumes 66 Gals
Ten Casing Volumes ____ Gals

WELL DEVELOPMENT/PURGING

Equipment: ☒ Submersible Pump ☐ Bailer ☐ Sandpiper ☐ Other:
Method: 2" REDI FLO
Decontamination Method: ISP/RINSE (Description)
Water Containment: ☒ Drums ☐ Baker Tank ☐ Treatment System ☐ Other: (Description)
Labeled: PURGE WATER

Start Time	Volume Water Extracted	Temperature °F/(C)	EC/MV (umhos)	pH	Observations (Color, Turbidity, Oils, Odor)
1245	0	20.9	-30.6	7.42	
1253	22	20.6	-27.7	7.37	
1301	44	20.7	-29.0	7.37	
1309	66	21.0	-23.2	7.32	

SAMPLE INFORMATION

Lab: SIERRA

	Sampling Containers/No. of Containers	Preservation	
1 Liter Amber	1PH-D	☒ Ice	☐ Other
3 40 ml VOA	1PH-G +BTEX, MTBE	☒ Ice	☒ Other HCl
Other		☐ Ice	☐ Other

Device: ☒ Bailer, Disposable ☐ Other
Pertinent Field Observations:
Deviations From Standard Sampling Protocol:

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WELL DEVELOPMENT/SAMPLING DOCUMENTATION FORM

Project Name: USA-Oakland
Job #: 7090.09
Well #: MW-8
Date: 4/28/98
Sample ID: MW-8
Sampling Team:
Purpose of Sampling: ☐ Initial ☒ Quarterly ☐ Verification ☐ Other:
Weather Conditions:

GROUNDWATER LEVEL/CASING VOLUME

Description	Time	Depth (TOC to GW)	Total Depth	Feet of Water	Conversion Factor (ft to gals)	Casing Volume (gallons)
Initial		10.39	37.70	27.31	.65	18
After Development/ Purging	1348	30.23				
At Time of Sampling	1504	27.96		15.80 -> 80%		

Three Casing Volumes: 54 Gals
Ten Casing Volumes: ______ Gals

WELL DEVELOPMENT/PURGING

Equipment: ☒ Submersible Pump ☐ Bailer ☐ Sandpiper ☐ Other:
Method: 2" Redi Flo
Description
Decontamination Method: TSP/Rinse
Description
Water Containment: ☒ Drums ☐ Baker Tank ☐ Treatment System ☐ Other:
Labeled: Purge Water

Start Time	Volume Water Extracted	Temperature °F/°C	EC (umhos)	pH	Observations (Color, Turbitity, Oils, Odor)
1329	0	22.9	2.2	6.69	
1333	18	20.7	-1.7	7.03	
1339	36	20.4	-1.8	7.02	
1346	54	22.2	-0.1	7.02	

SAMPLE INFORMATION

Lab: Sequoia

Sampling Containers/No. of Containers — Preservation

☐ 1 Liter Amber TPH-D — ☐ Ice ☐ Other
3 40 ml VOA TPH-G + BTEX, MTBE — ☒ Ice ☒ Other HCL
☐ Other — ☐ Ice ☐ Other

Device: ☒ Bailer, Disposable ☐ Other

Pertinent Field Observations:

Deviations From Standard Sampling Protocol:

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WELL DEVELOPMENT/SAMPLING DOCUMENTATION FORM

Project Name USA-OAKLAND Job # 5090.09 Well # MW-3

Date 4/28/98 Sample ID MW-3

Sampling Team CL

Purpose of Sampling: ☐ Initial ☒ Quarterly ☐ Verification ☐ Other:

Weather Conditions

GROUNDWATER LEVEL/CASING VOLUME

Description	Time	Depth (TOC to GW)	Total Depth	Feet of Water	Conversion Factor (ft to gals)	Casing Volume (gallons)
Initial		10.51	47.75	37.24	.65	24.5
After Development/ Purging	1419	43.12				
Time of Sampling	1518	39.42				

Three Casing Volumes 73.5 Gals

Ten Casing Volumes _____ Gals

WELL DEVELOPMENT/PURGING

Equipment: ☒ Submersible Pump ☐ Bailer ☐ Sandpiper ☐ Other:

Method: 2" Redi-Flo

Decontamination Method: TSP | RINSE Description

Water Containment: ☒ Drums ☐ Baker Tank ☐ Treatment System ☐ Other: Description

Labeled: Purge Water

Start Time	Volume Water Extracted	Temperature °F/°C	EC (umhos) MW	pH	Observations (Color, Turbitity, Oils, Odor)
1401	0	22.2	3.5	6.97	
1413	24.5	21.5	3.9	6.99	
	49.				
	73.5				

SAMPLE INFORMATION

Lab: Sierra

Sampling Containers/No. of Containers

1 Liter Amber TPH-D

3 40 ml VOA TPH-G + BTEX, MTBE

Other

Preservation

☒ Ice ☐ Other

☒ Ice ☒ Other HCl

☐ Ice ☐ Other

Device: ☒ Bailer, Disposable ☐ Other

Pertinent Field Observations: * Dry After 34 Gal. Purged, Sampled Prior To 80% Recovery

Deviations From Standard Sampling Protocol:

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WELL DEVELOPMENT/SAMPLING DOCUMENTATION FORM

ject Name USA - Oakland Job # 5090.09 Well # S-1
4/28/98 Sample ID S-1
mpling Team
se of Sampling: ☐ Initial ☒ Quarterly ☐ Verification ☐ Other:
eather Conditions

GROUNDWATER LEVEL/CASING VOLUME

Description	Time	Depth (TOC to GW)	Total Depth	Feet of Water	Conversion Factor (ft to gals)	Casing Volume (gallons)
al		8.37	40.80	32.43	.36	12
After Development/ ging	1447	33.34				
ime of mpling	1553	12.84		14.85 → 80%		

Three Casing Volumes 36 Gals
Ten Casing Volumes ____ Gals

WELL DEVELOPMENT/PURGING

uipment: ☒ Submersible Pump ☐ Bailer ☐ Sandpiper ☐ Other:
od: 2" Redi Flo
Description
contamination Method: TSP/ Rinse
Description
a Containment: ☒ Drums ☐ Baker Tank ☐ Treatment System ☐ Other:
beled: Purge Water

rt Time	Volume Water Extracted	Temperature °F/(C)	~~EC~~ MW (umhos)	pH	Observations (Color, Turbitity, Oils, Odor)
1435	0	23.1	5.3	7.07	
1439	12	21.3	-8.9	7.13	
1443	24	22.0	-3.2	7.04	
	36				

SAMPLE INFORMATION

ab: Sierra

Sampling Containers/No. of Containers — Preservation

☐ 1 Liter Amber TPH-D — ☒ Ice ☐ Other
3 40 ml VOA TPH-G + BTEX, MTBE — ☒ Ice ☒ Other HCl
☐ Other ____ — ☐ Ice ☐ Other

evice: ☒ Bailer, Disposable ☐ Other
ertinent Field Observations: Dry After 30 Gal. Purged

eviations From Standard Sampling Protocol:

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384 Old Auburn Rd., Suite E, Citrus Heights, CA 95610

WELL DEVELOPMENT/SAMPLING DOCUMENTATION FORM

Project Name USA- OAKLAND Job # 5090.09 Well # S-2

Date 4/28/98 Sample ID S-2

Sampling Team CC

Purpose of Sampling: ☐ Initial ☒ Quarterly ☐ Verification ☐ Other:

Weather Conditions

GROUNDWATER LEVEL/CASING VOLUME

Description	Time	Depth (TOC to GW)	Total Depth	Feet of Water	Conversion Factor (ft to gals)	Casing Volume (gallons)
Initial		10.47	42.85	32.38	.36	12
After Development/ Purging	1510	39.64				
At time of Sampling	1600	13.36				

Three Casing Volumes 36 Gals

Ten Casing Volumes ____ Gals

WELL DEVELOPMENT/PURGING

Equipment: ☒ Submersible Pump ☐ Bailer ☐ Sandpiper ☐ Other:

Method: 2" REDI FLO

Decontamination Method: ISP | RINSE — Description

Storage Containment: ☒ Drums ☐ Baker Tank ☐ Treatment System ☐ Other: — Description

Labeled: PURGE WATER

Start Time	Volume Water Extracted	Temperature °F/(C)	~~EC~~ MV (umhos)	pH	Observations (Color, Turbitity, Oils, Odor)
1500	0	20.9	1.6	7.02	
1506	12	21.3	1.4	6.98	
	24				
	36				

SAMPLE INFORMATION

Lab: SIERRA

	Sampling Containers/No. of Containers		Preservation	
1 Liter Amber	TPH-D	☒ Ice	☐ Other	
40 ml VOA	TPH-G + BTEX, MTBE	☒ Ice	☒ Other	HCl
Other		☐ Ice	☐ Other	

Device: ☒ Bailer, Disposable ☐ Other

Pertinent Field Observations: DRY AFTER 20 GAL. PURGED

Deviations From Standard Sampling Protocol:

APPENDIX B

LABORATORY REPORTS WITH CHAIN-OF-CUSTODY DOCUMENTS

SIERRA
LABORATORIES

Date: 5/11/98

GHH Engineering, Inc.
8084 Old Auburn Road, Suite E
Citrus Heights, CA 95610
Attention: Mr. Vern Bennett

Client Project Number: 5090.10/USA-Oakland
Date Sampled: 4/28/98
Date Samples Received: 5/1/98
Sierra Project No.: 9805-016

Attached are the results of the chemo-physical analysis of the sample(s) from the project identified above.

The samples were received by Sierra Laboratories, Inc. with a chain of custody record attached or completed at the submittal of the samples.

The analysis were performed according to the prescribed method as outlined by EPA, Standard Methods, and A.S.T.M.

The remaining portions of the samples will be disposed of within 30 days from the date of this report. If you require additional retaining time, please advise us.

Richard K. Forsyth
Laboratory Director

Reviewed

This report is applicable only to the sample received by the laboratory. The liability of the laboratory is limited to the amount paid for this report. This report is for the exclusive use of the client to whom it is addressed and upon the condition that the client assumes all liability for the further distribution of the report or its contents

26052 Merit Circle, Suite 105, Laguna Hills, California 92653
Telephone: (714) 348-9389 Fax: (714) 348-9115

GHH Engineering, Inc.		**Date Sampled:**	4/28/98
8084 Old Auburn Road, Suite E		**Date Received:**	5/1/98
Citrus Heights, CA 95610		**Date Prepared:**	5/4/98
		Date Analyzed:	5/5/98
Sierra Project No.:	9805-016	**Analyst:**	LT
Client Project ID:	5090.10 / USA-Oakland		
Sample Matrix:	Water	**Report Date:**	5/6/98

TOTAL PETROLEUM HYDROCARBONS
EPA 8015 MODIFIED - Diesel Range Hydrocarbons (C10-C23)

SIERRA Sample No.	Client Sample No.	Concentration (mg/l)	Dilution Factor	% Surrogate Recovery	MDL (mg/l)
5994	MW-4	ND	1	63	0.05
5995	MW-5	ND	1	80	0.05
5996	MW-6	ND	1	52	0.05
5997	MW-7	ND	1	87	0.05
5998	MW-8	ND	1	98	0.05
5999	MW-3	1.0	2	96	0.05
6000	S-1	7.3	2	90	0.05
6001	S-2	ND	2*	112	0.05

Quality Assurance/Quality Control Data

QC Sample ID: 9804-168 Blank

Compound	LCS % Rec.	QC Limits	Spike % Rec.	Spike Dup % Rec.	QC Limits	RPD	QC Limits
TPH as Diesel	89	80-120	110	102	50-150	8	0-30

ND means Not Detected

Reporting Limit (RL) = Method Detection Limit (MDL) x Dilution Factor

* - Sample diluted due to high levels of Gasoline Range Hydrocarbons.

GHH Engineering, Inc.		**Date Sampled:**	4/28/98
8084 Old Auburn Road, Suite E		**Date Received:**	5/1/98
Citrus Heights, CA 95610		**Date Prepared:**	5/4/98
		Date Analyzed:	5/4/98
Sierra Project No.:	9805-016	**Analyst:**	SM
Client Project ID:	5090.10/USA-Oakland		
Sample Matrix:	Water	**Report Date:**	5/5/98

EPA METHOD 8020-BTEX/EPA METHOD 8015-Gasoline Range Hydrocarbons (C4-C12)
(Purge & Trap)

	Concentration, ug/L										
Client Sample No.:	MW-4	MW-5	MW-6	MW-7	MW-8	MW-3	S-1	S-2			**Method Detection Limit, ug/L**
Sierra Sample No.:	5994	5995	5996	5997	5998	5999	6000	6001			
COMPOUNDS:											
Benzene	ND	ND	ND	ND	ND	82	1.9	980			0.5
Toluene	ND	ND	ND	ND	ND	5.2	3.2	160			0.5
Ethylbenzene	ND	ND	ND	ND	ND	5.7	ND	320			0.5
Total Xylenes	ND	ND	ND	ND	ND	5.4	ND	680			0.5
MTBE	ND	ND	ND	9.3	ND	240	310	570			5.0
Gasoline	ND	ND	ND	ND	ND	800	130	22000			50
Dilution Factor	1	1	1	1	1	1	1	10			**QC Limits**
% Surrogate Recovery:											
4-Bromofluorobenzene	97	100	100	105	105	105	110	98			70-125

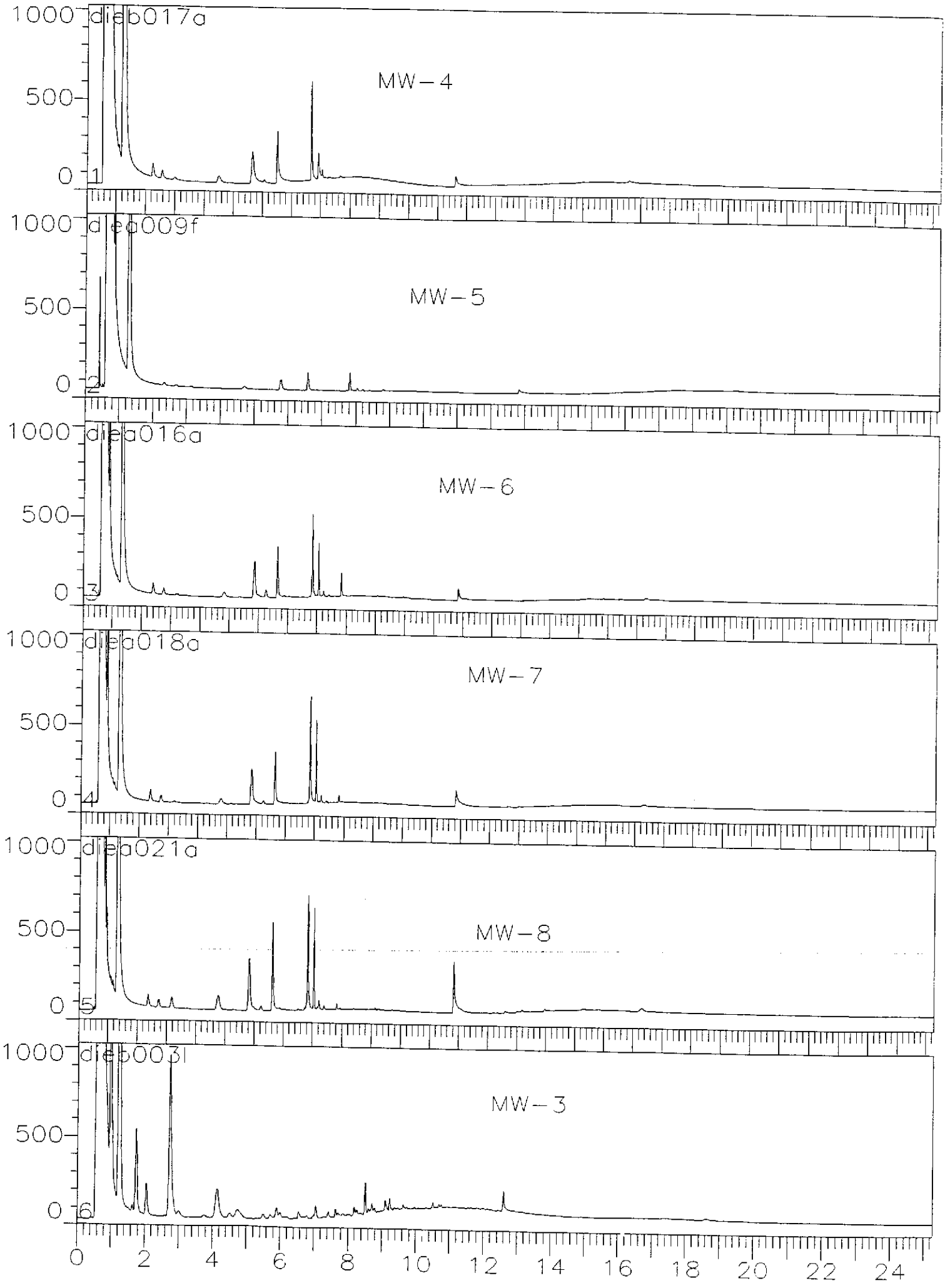
Quality Assurance/Quality Control Data

QC Sample ID: 9805-16-5994

Compounds	LCS % Rec.	Spike % Rec.	Spike Dup % Rec.	QC Limits	RPD	QC Limits
Benzene	100	88	99	39-150	12	0-30
Toluene	102	91	103	46-148	12	0-30
Ethylbenzene	102	91	100	32-160	9.7	0-30
Gasoline	104	93	94	50-150	0.89	0-30

ND means Not Detected

Reporting Limit (RL) = Method Detection Limit (MDL) x Dilution Factor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MW – 4
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MW – 5
2
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MW – 3
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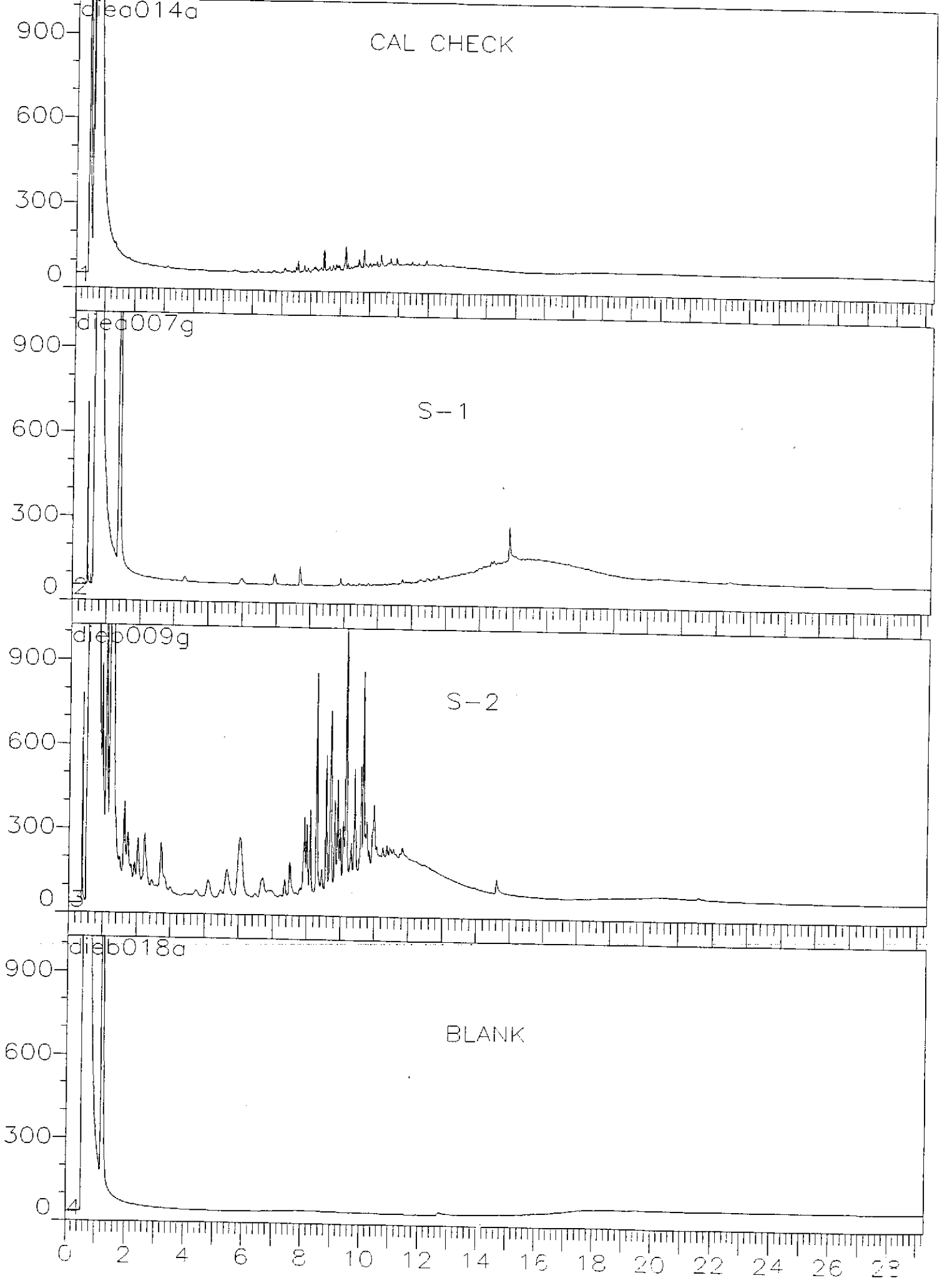
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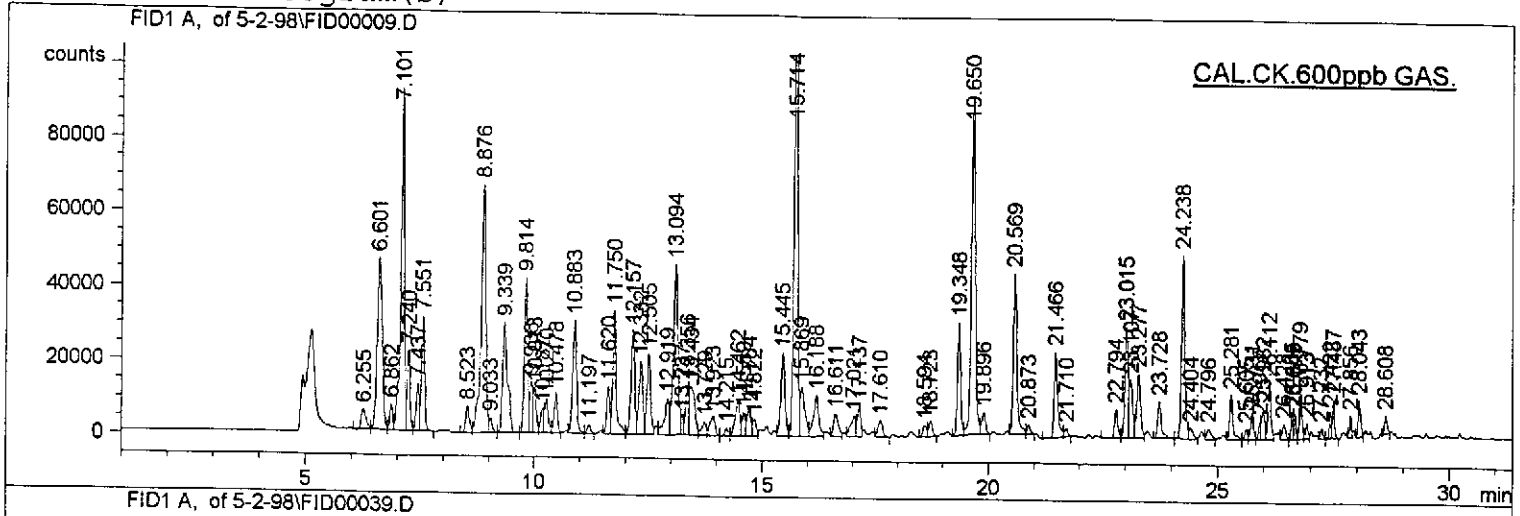
Current Chromatogram(s)

FID1 A, of 5-2-98\FID00009.D



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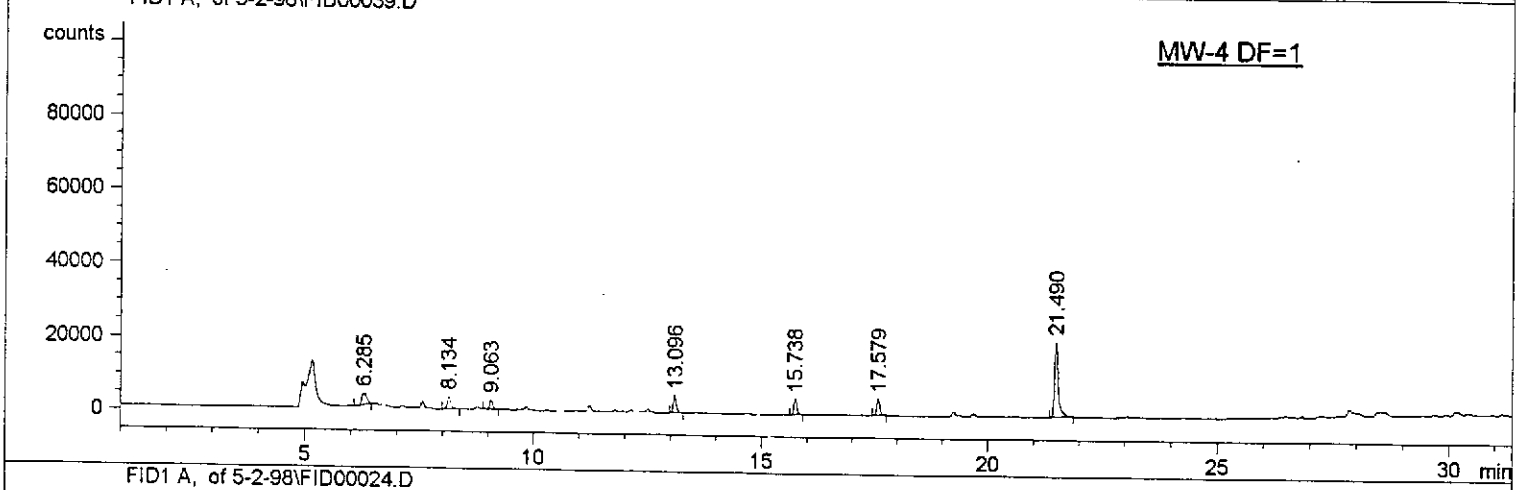

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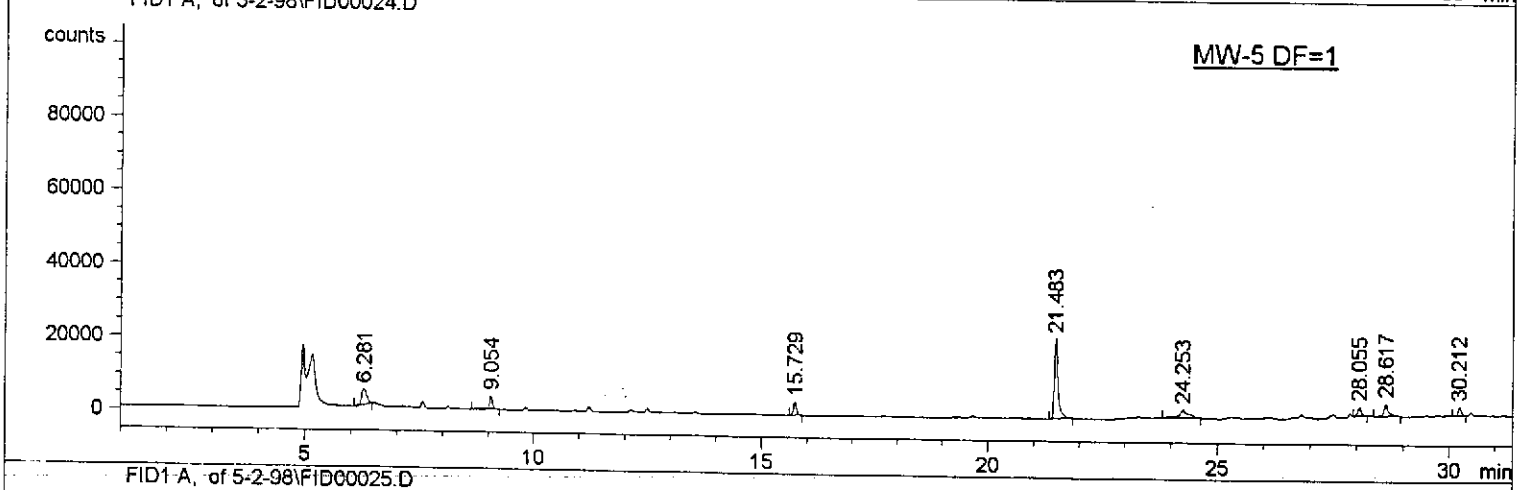
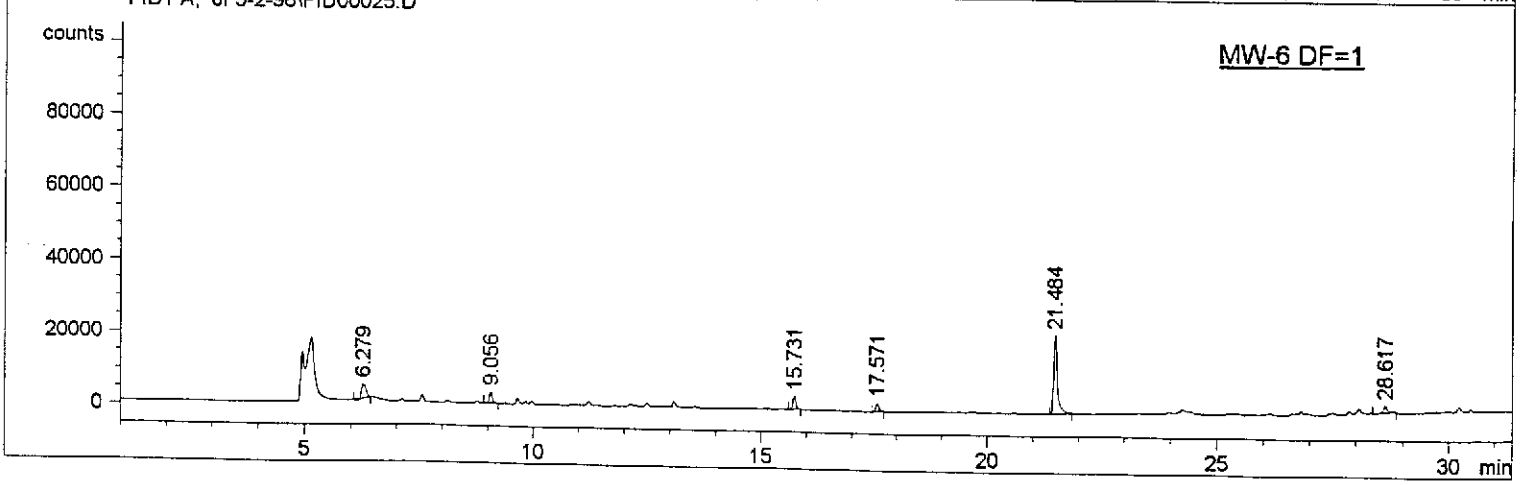


FID1 A, of 5-2-98\FID00025.D



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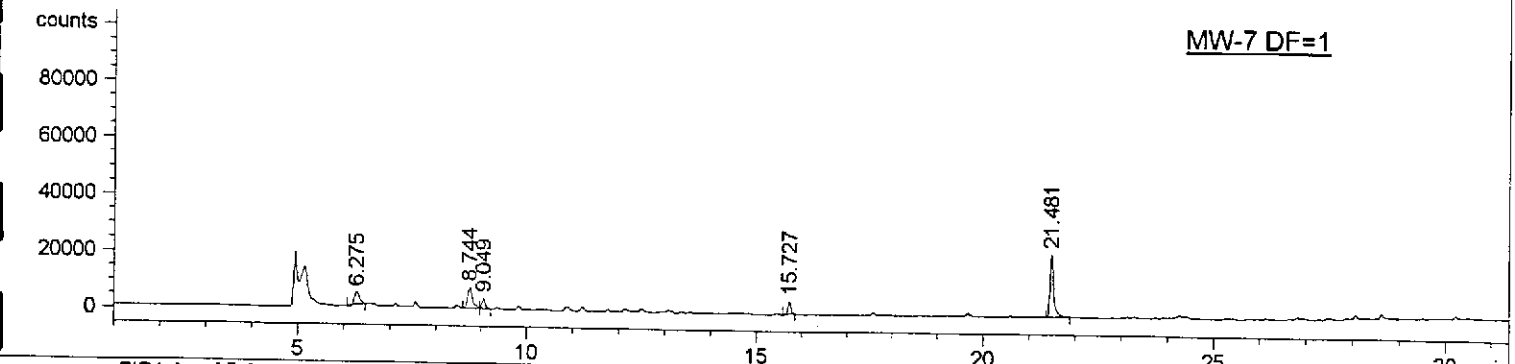
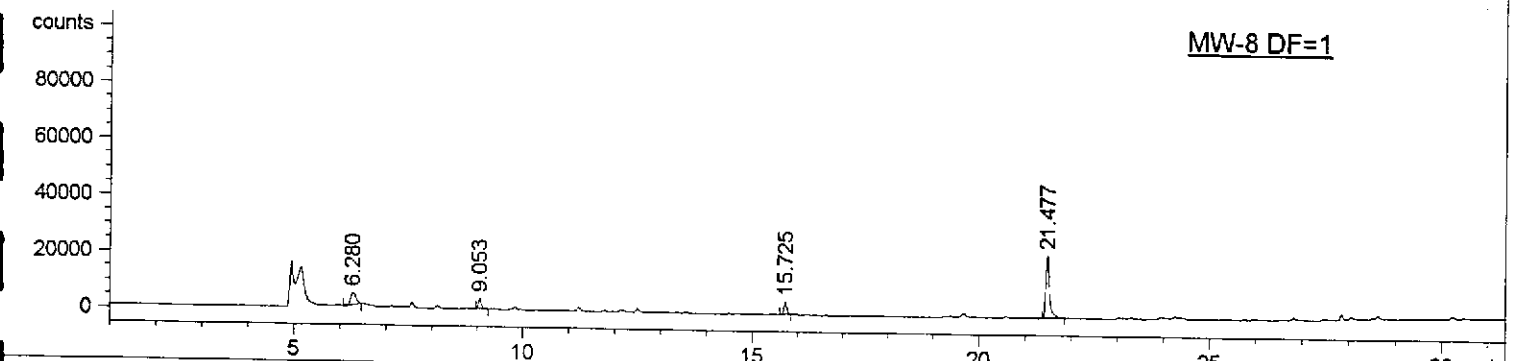


FID1 A, of 5-2-98\FID00027.D



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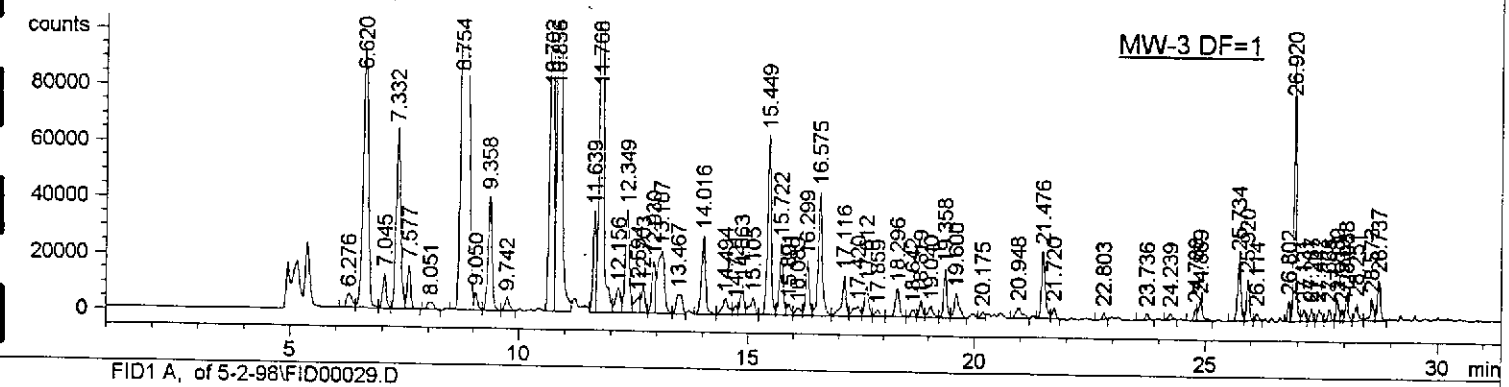
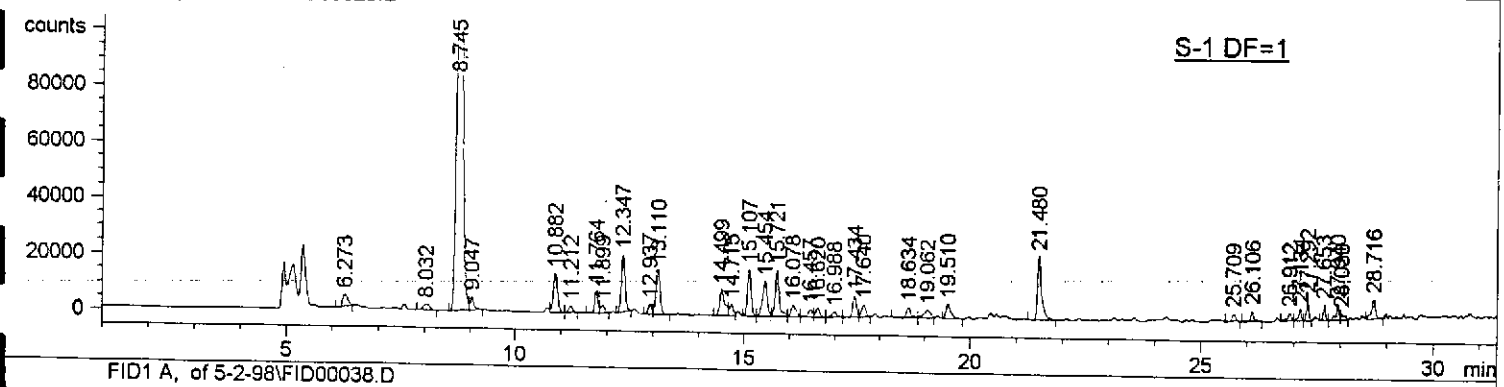
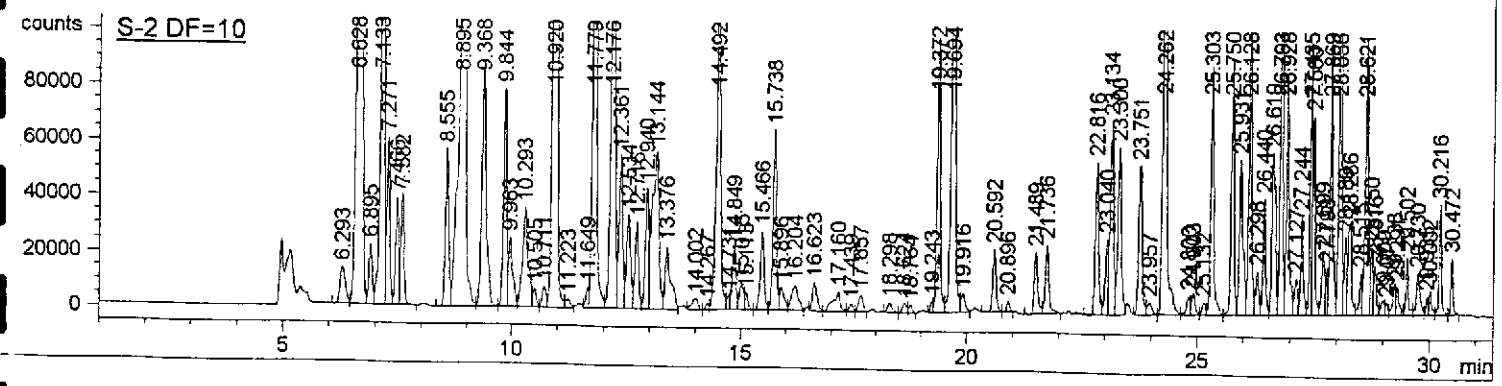


FID1 A, of 5-2-98\FID00029.D



FID1 A, of 5-2-98\FID00038.D



SIERRA
LABORATORIES

Sample Receipt / Client Notification Form

Client Name: GHH

Sierra Project Number: 9805-016

Sierra Project Manager: Bill Hudson

Date / Time Samples Received: 5/1/98 04:40

Method of Shipment: UPS Next Day Air

Custody Seals? ☑ N/A ☐ Intact ☐ Broken

Samples Intact? Yes

Properly Labelled? Yes

Appropriate Containers? Yes

Headspace in VOA vials? None

Samples Chilled? (Cooler Temp. °C): Yes, 5.9°C

Properly Preserved? (pH) Yes

Preservatives added (after receipt by Sierra): N/A

* Sample Disposal Instructions: Lab Disposal

** Turn Around Time Requested: 2 weeks (Normal)

Subcontractor Laboratories to be utilized: N/A

Special Instructions: Bill USA Petroleum
Please Provide Chromatograms
& Check In Sheet

Other Anomalies: None

Date/Time Faxed to Client: N/A

Samples Logged in by:

Printed Name: ANDREW KIM

If you have any questions, please refer to the Sierra Project Number referenced above.

* - Samples are only retained for 30 days if marked for Lab Disposal. Other charges may apply for other disposal options.
** - Rush surcharges will be applied to Turn Around Times other than Normal, except by prior arrangement with Sierra Labs.

26052 MERIT CIRCLE, SUITE 105, LAGUNA HILLS, CALIFORNIA 92653
TELEPHONE: (714) 348-9389 FAX: (714) 348-9115

GHH ENGINEERING, INC.
RCE #27011 Lic. #537901

8084 OLD AUBURN ROAD
CITRUS HEIGHTS, CA 95610
(916) 723-7645
LIC. # 537901

I.D.# 15216
JOB # 5090,10
P.O.# —

PETROLEUM

* Please Provide Chromatograms & Check in Sheet

CHAIN OF CUSTODY

JOB NAME: MSA-OAKLAND LAB: SHEA

PROJECT MANAGER: (VERN BENNETT) SAMPLES COLLECTED BY: CHRIS LaPOSE

COMP	GRAB	SAMPLE LOCATION	DATE	TIME	SAMPLE TYPE: SOIL	SAMPLE TYPE: AIR	SAMPLE TYPE: WATER	SAMPLE NO.	TYPE CONTAINER(S)	ANALYSIS REQUIRED
5494	X	MONITOR WELL	4/28/98	1426			X	MW-4	1 l AMBER	TPH-D
5495	X			1428			X	MW-5		
496	X			1438			X	MW-6		
497	X			1510			X	MW-7		
5498	X			1504			X	MW-8		
499	X			1518			X	MW-3		
500	X			1553			X	S-1		
501	X			1600			X	S-2		

PRINT NAME AFTER SIGNATURE

RELINQUISHED BY: Chris LaPose	RECEIVED BY:	DATE/TIME
RELINQUISHED BY:	RECEIVED BY:	DATE/TIME
RELINQUISHED BY:	RECEIVED BY:	DATE/TIME
RECEIVED FOR LABORATORY BY:		DATE/TIME 5/1/98 0940

METHOD OF SHIPMENT

DISPOSITION:
☐ STORAGE ☐ REFRIGERATOR ☐ FREEZER

TURN AROUND TIME
☐ 24 HOURS ☐ 3 DAYS ☐ 1 WEEK ☒ 2 WEEKS

9805-016
RLB4

SECURED ☐ YES ☐ NO

NOTE: PLEASE HAVE EACH DATA SHEET SIGNED BY CHEMIST.

* Bill To → USA Petroleum

GHA ENGINEERING, INC.
RCE #27011 Lic. #537901

8084 OLD AUBURN ROAD
CITRUS HEIGHTS, CA 95610
(916) 723-7645
LIC. # 537901

I.D.# 15215
JOB # 5090.10
P.O. # —

* Please Provide Chromatograms & Check in Sheet

CHAIN OF CUSTODY

JOB NAME: USA - OAKLAND LAB: SIERRA

PROJECT MANAGER: Vern Bennett SAMPLES COLLECTED BY: Chris LaRose

COMP.	GRAB	SAMPLE LOCATION	DATE	TIME	SAMPLE TYPE: SOIL	SAMPLE TYPE: AIR	SAMPLE TYPE: WATER	SAMPLE NO.	TYPE CONTAINER(S)	ANALYSIS REQUIRED
5994	X	Monitor Well	4/28/98	1426			X	MW-4	3x VOA (HCl)	TPH-G + BTEX, MTBE
5995	X			1428			X	MW-5		
5996	X			1438			X	MW6		
5997	X			1510			X	MW-7		
5998	X			1504			X	MW-8		
5999	X			1518			X	MW-3		
6000	X			1553			X	S-1		
6001	X	↓	↓	1600			X	S-2	↓	↓

PRINT NAME AFTER SIGNATURE

RELINQUISHED BY: Chris LaRose	RECEIVED BY:	DATE/TIME
RELINQUISHED BY:	RECEIVED BY:	DATE/TIME
RELINQUISHED BY:	RECEIVED BY:	DATE/TIME
RECEIVED FOR LABORATORY BY: Andrew Kim		DATE/TIME 5/1/98 0940

METHOD OF SHIPMENT

DISPOSITION:
☐ STORAGE ☐ REFRIGERATOR ☐ FREEZER

TURN AROUND TIME
☐ 24 HOURS ☐ 3 DAYS ☐ 1 WEEK ☒ 2 WEEKS

9805-016
R3c

SECURED ☐ YES ☐ NO

NOTE: PLEASE HAVE EACH DATA SHEET SIGNED BY CHEMIST.