October 8, 2013

Mr. Keith Nowell
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Subject: **Sensitive Receptor Survey**

Site: **76 Service Station No. 5325**
3220 Lakeshore Avenue
Oakland, California
Fuel Leak Case No. RO0000229

Dear Mr. Nowell;

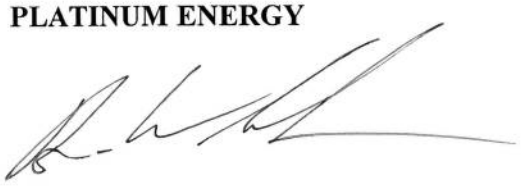
I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please call:

Brian Whalen
Platinum Energy
30343 Canwood Street, Suite 200
Agoura Hills, California 91301
Tel: (818) 206-5704
Fax: (818) 206-5721
bwhalen@platinum-energy.com

Sincerely,

PLATINUM ENERGY



BRIAN WHALEN

Attachment

Sensitive Receptor Survey

76 Service Station No. 5325
3220 Lakeshore Avenue
Oakland, California

Alameda County Health Care Services Agency
Fuel Leak Case No. RO0000229

San Francisco Bay Regional Water Quality Control Board
No. 01-1588

GeoTracker Global ID No.T0600101463

Antea Group Project No. I40255325

October 8, 2013

Prepared for:
Mr. Keith Nowell
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

Prepared by:
Antea™Group
11050 White Rock Road, Suite 110
Rancho Cordova, CA 95670
+1 800 477 7411

Table of Contents

Figures

Appendices

Certification

Information, conclusions, and recommendations provided by Antea Group in this document regarding the site have been prepared under the supervision of and reviewed by the licensed professional whose signature appears below.

Please contact the undersigned at 800-477-7411 if you have any questions.

Dennis S. Dettloff
Senior Project Manager
California Registered Professional Geologist No. 7480

Sensitive Receptor Survey

76 Service Station No. 5325
Oakland, California

1.0 INTRODUCTION

Antea Group has prepared this *Sensitive Receptor Survey* for the 76 Service Station No. 5325 located at 3220 Lakeshore Avenue, Oakland, California (**Figure 1**). This report includes a site description, site assessment history (**Appendix A**), and a sensitive receptor survey. The purpose of this report is to indentify any potential sensitive receptors which could be affected by a petroleum hydrocarbon release at the site.

The site is currently under the lead regulatory oversight of the Alameda County Health Care Services Agency (ACHCSA). Selected reports and agency correspondence for the site can be found on the State of California Water Resources Control Board's online Geotracker database (Global I.D. No. T0600101463).

2.0 SITE DESCRIPTION AND LAND USE

Service Station No. 5325 is an active 76-branded gasoline retail outlet located at the intersection of Lakeshore Avenue and Lake Park Avenue in a mixed commercial and residential area of Oakland, California. The site is bounded to the north by Lakeshore Avenue; to the west and southwest by Lake Park Avenue; to the southeast by a supermarket parking lot; and to the east by a pharmacy (**Figure 1**). Station facilities include service station building with one service bay, three fuel dispenser islands, and two 12,000-gallon double-wall fiberglass, gasoline underground storage tanks (USTs) (**Figure 2**). Please refer to **Appendix A** for additional site information and for the history of environmental investigations and remedial actions.

3.0 SENSITIVE RECEPTOR SURVEY

Antea Group conducted a survey to identify any sensitive receptors which have the potential to be affected by a petroleum hydrocarbon release at the site. The survey included a review of well records from the Alameda County Public Works Agency (ACPWA) and well completion reports from the Department of Water Resources (DWR), a web-based search for potential receptors, and a site reconnaissance to confirm receptor location. In addition, East Bay Municipal Utility District (EBMUD) was contacted to find any water supply wells that they use in the area.

3.1 Well Search

As part of this *Sensitive Receptor Survey*, Antea Group contacted the ACPWA, requesting that they provide data for known wells located within 0.5 miles of the site. Antea Group also contacted DWR to obtain copies of Well

Completion Reports for wells located within 0.5 miles of the site. The purpose of the search was to identify all water supply, domestic, municipal, and irrigation wells which have the potential to be affected by a petroleum hydrocarbon release at the site. The water supply well data provided by the ACPWA are included as **Appendix B**. No water supply, domestic, municipal, or irrigation wells were found within a half mile radius in the data provided by the ACPWA or the DWR. According to EBMUD, they do not operate any water supply wells within a half mile radius of the site.

3.2 Web-Based Receptor Search

Using Google Maps, Antea Group conducted a web-based search to identify any sensitive receptors (schools, churches, day care facilities, elderly care facilities, hospitals, surface water bodies, etc.) within a 0.5 mile radius of the site which have the potential to be affected by a petroleum hydrocarbon release at the site. Antea Group identified the following sensitive receptors during the web-based search (all distances are approximate):

A. Lakeshore Preschool (590 feet north-northeast)
B. Khadivi Azam (860 feet east-southeast)
C. Gymboree Play & Music (890 feet northeast)
D. Lakeview Elementary School (890 feet west-northwest)
E. Lakeshore Avenue Baptist Church (1,190 feet east-northeast)
F. Lakeshore Children's Center (1,200 feet northeast)
G. Lake Merritt (1,300 feet west-southwest)
H. Resurrection Lutheran Church (1,800 feet west-northwest)
I. Saint Vartans Armenian Apostolic Church (2,050 feet southeast)
J. Bamboo Grove: A Montessori Pre-School (2,235 feet north-northeast)
K. Grand Lake Montessori (2530 feet northwest)

Receptor locations within the survey area are shown on **Figure 3**. Based on the above identified receptors distance from the site, location up-gradient or cross-gradient to the site, and the extent of the impacted groundwater plume, they are not anticipated to be affected by a petroleum hydrocarbon release at the site.

3.3 Site Reconnaissance

Antea Group conducted a site reconnaissance on August 15, 2013 to verify any receptors reported during the web-based search, and identify any receptors not reported during the web-based search. Antea Group was able to verify the location of all the receptors reported above (**Section 3.2**).

Based on the distance from the site, location with respect to the site and the prevailing groundwater flow direction, northwest (**Figure 4**), the potential sensitive receptors identified above and in **Section 3.2** do not appear to be affected by soil, soil vapor, or groundwater impact due to a release at the site.

4.0 SUMMARY

As part of this *Sensitive Receptor Survey*, Antea Group conducted a well radius search through the DWR and ACWPA, a web-based search, and a site reconnaissance sensitive receptors which have the potential to be affected by a petroleum hydrocarbon release at the site. The results indicate that each of the identified sensitive receptors and wells within a 0.5-mile radius of the site do not appear to be affected by the soil, soil vapor, or groundwater impacts due to a release at the site.

5.0 REMARKS

The descriptions, conclusions, and recommendations contained in this report represent Antea Group's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. For any reports cited that were not generated by Antea Group, the data from those reports is used "as is" and is assumed to be accurate. Antea Group does not guarantee the accuracy of this data for the referenced work performed nor the inferences or conclusions stated in these reports. This report is based upon a specific scope of work requested by the client. The Contract between Antea Group and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were conducted. This report is intended only for the use of Antea Group's Client and anyone else specifically listed on this report. Antea Group will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Antea Group makes no express or implied warranty as to the contents of this report.

If you have questions about this report and the site, please contact Dennis Dettloff at 800-477-7411.

Edward T. Weyrens, G.I.T.
Project Professional

Information, conclusions, and recommendations provided by Antea Group in this document regarding the site have been prepared under the supervision of and reviewed by the licensed professional whose signature appears below.

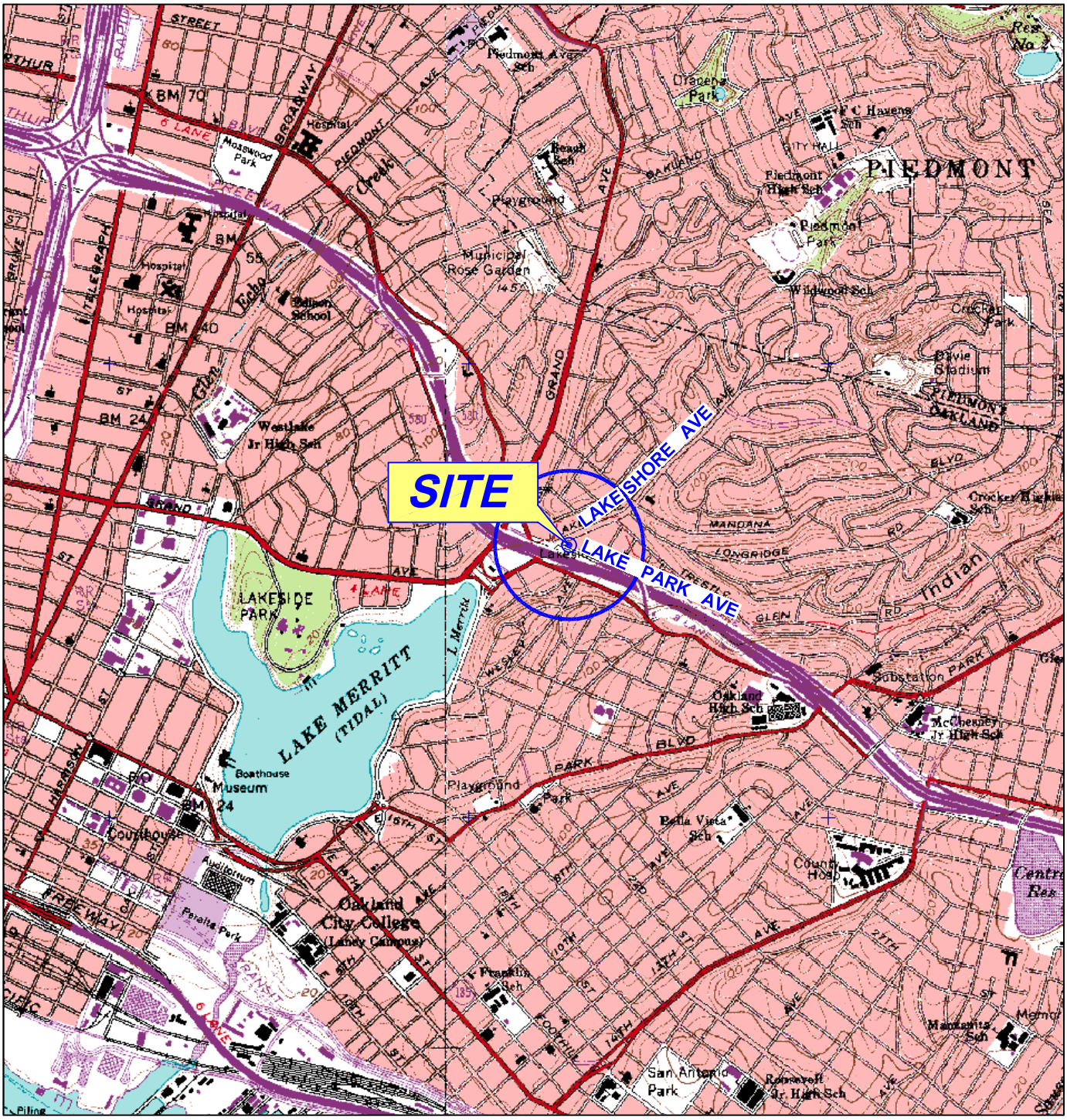
Reviewed by:

PROFESSIONAL GEOLOGIST
DENNIS SHANNON DETTLOFF
No. 7480
STATE OF CALIFORNIA

Date: 10/8/13

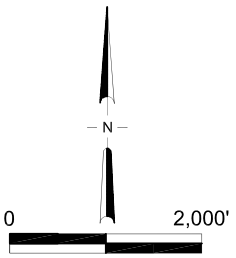
Dennis S. Dettloff, P.G.
Senior Project Manager

Figures



GENERAL NOTES:
BASE MAP FROM 3-D TOPO QUADS
OAKLAND WEST & OAKLAND EAST, CA. QUADRANGLE
7.5 MINUTE TOPOGRAPHIC MAP

SITE LOCATION



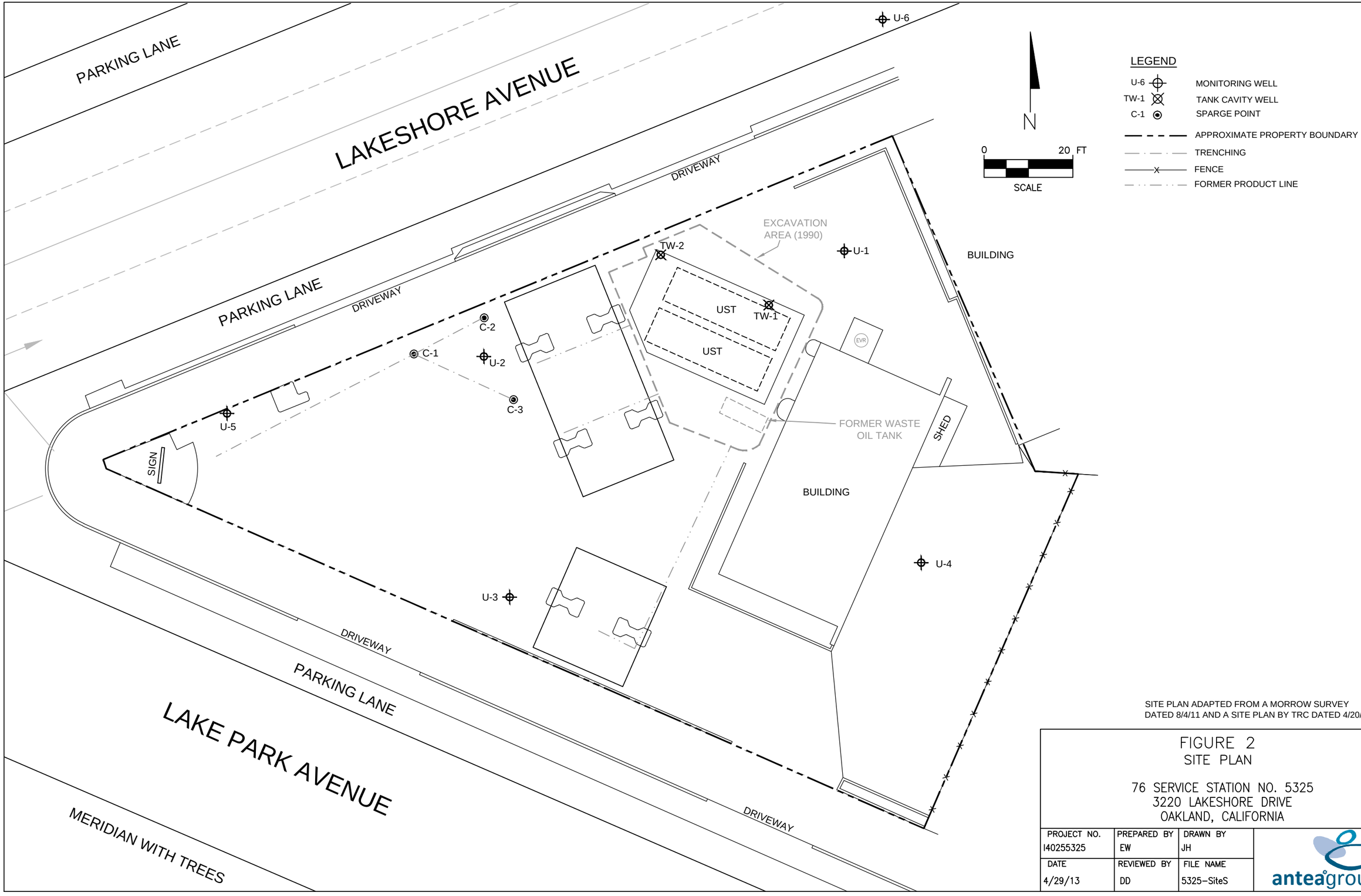
SCALE

FIGURE 1
SITE LOCATION MAP

76 SERVICE STATION NO. 5325
3220 LAKESHORE AVENUE
OAKLAND, CALIFORNIA

PROJECT NO. 140255325		DRAWN BY JH	
FILE NO. 5325-SLM		PREPARED BY EW	
DATE 28 JAN 11	REV. 2	REVIEWED BY	

anteagroup



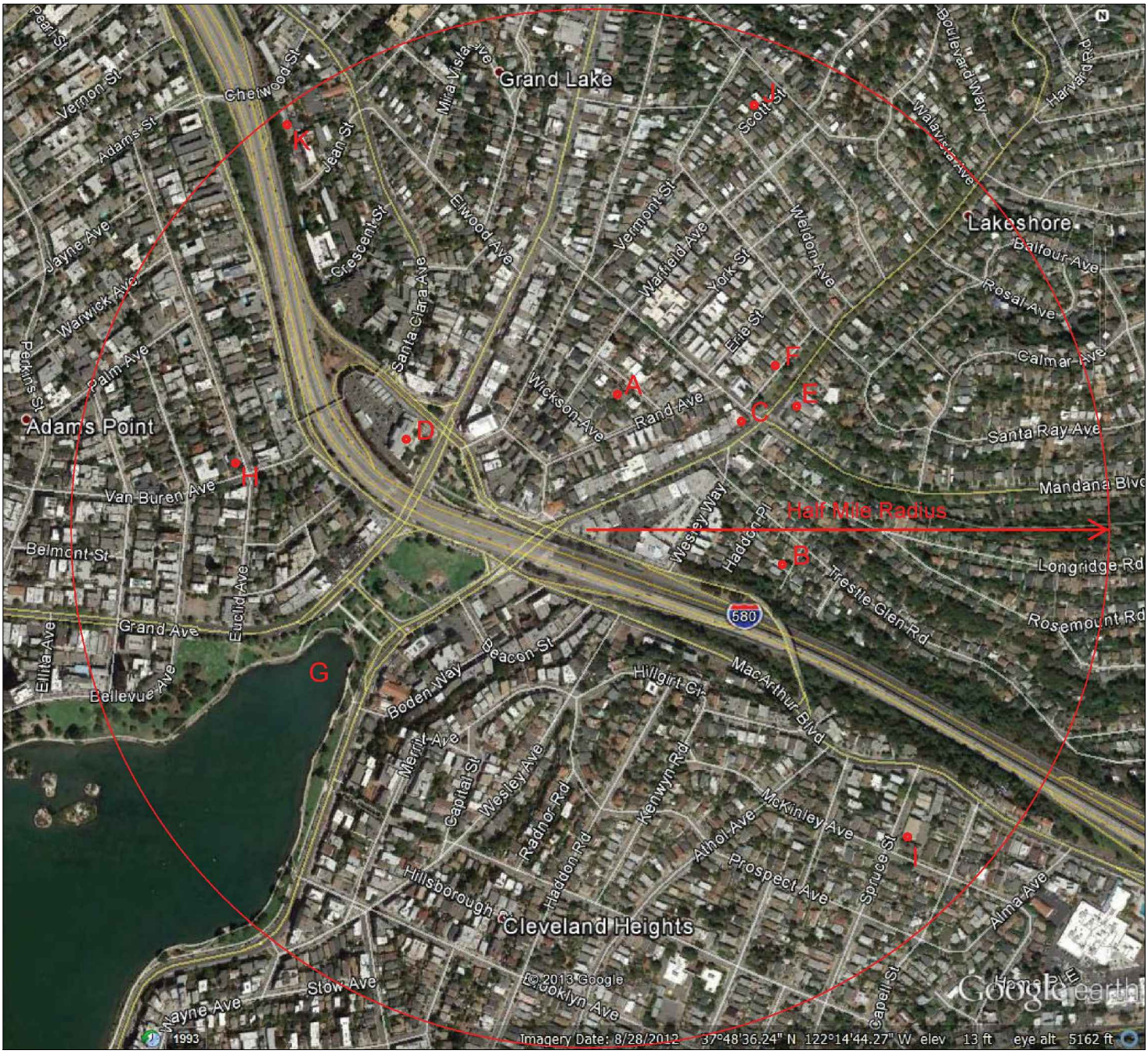
SITE PLAN ADAPTED FROM A MORROW SURVEY
DATED 8/4/11 AND A SITE PLAN BY TRC DATED 4/20/07.

FIGURE 2
SITE PLAN

76 SERVICE STATION NO. 5325
3220 LAKESHORE DRIVE
OAKLAND, CALIFORNIA

PROJECT NO.	PREPARED BY	DRAWN BY
140255325	EW	JH
DATE	REVIEWED BY	FILE NAME
4/29/13	DD	5325-SiteS

antea group



N

0 800 FT

SCALE

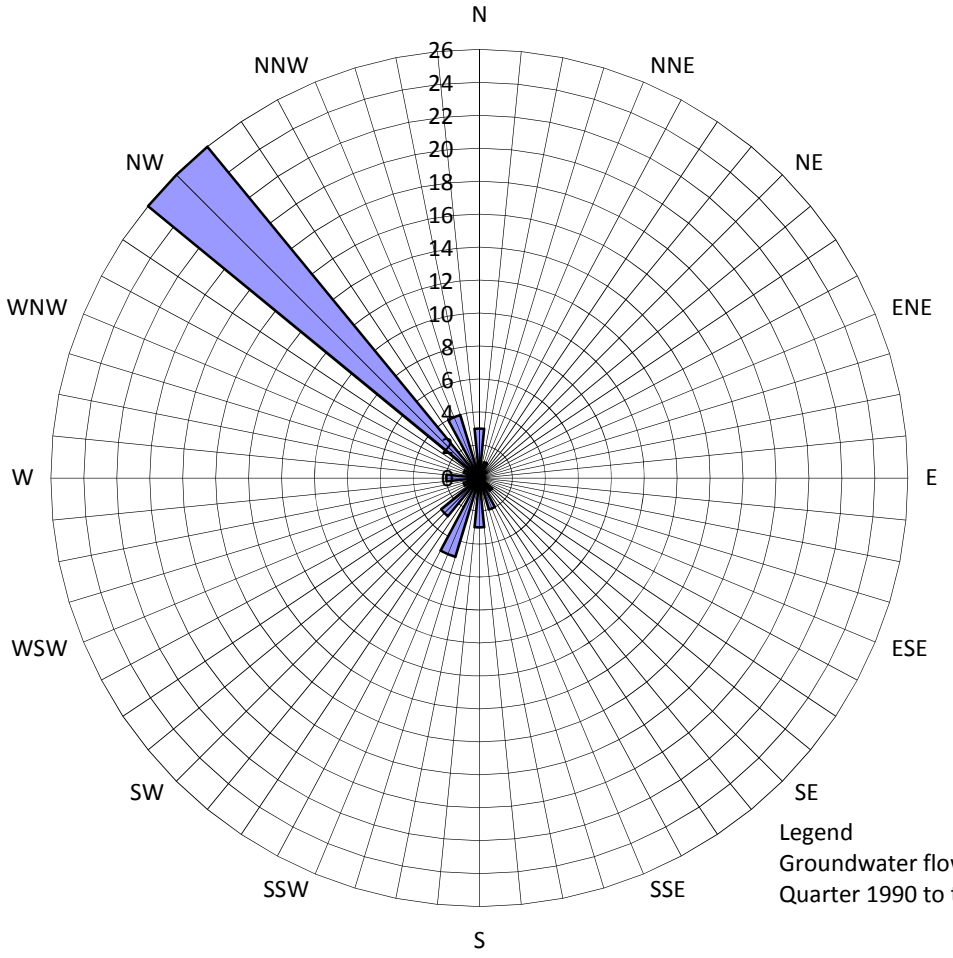
FIGURE 3
SENSITIVE RECEPTOR MAP

76 SERVICE STATION NO. 5325
3220 LAKESHORE DRIVE
OAKLAND, CALIFORNIA

PROJECT NO.	PREPARED BY	DRAWN BY
140255325	EW	JH
DATE	REVIEWED BY	FILE NAME
9/13/13	DD	5325-SRS

antea group

Figure 4
HISTORICAL GROUNDWATER FLOW DIRECTIONS
76 SERVICE STATION NO. 5325
3220 LAKESHORE AVENUE
OAKLAND, CALIFORNIA



Legend
Groundwater flow directions are based on data from the Third Quarter 1990 to the First Quarter 2013. 52 data points shown.

Groundwater Flow Direction

Appendix A

Previous Investigation and Site History Summary

SUMMARY OF PREVIOUS ENVIRONMENTAL INVESTIGATIONS

May 1990 Three exploratory soil borings were advanced adjacent to the UST complex to depths ranging from 10 to 12.5 feet below ground surface (bgs). Soil samples were analyzed for total petroleum hydrocarbons as gasoline (TPH-G) and benzene, toluene, ethylbenzene, and xylenes (BTEX). The samples contained TPH-G concentrations ranging from 2 to 7,500 parts per million (ppm) and benzene concentrations ranging from 0.14 to 13 ppm.

June 1990 Two 10,000-gallon gasoline USTs, one 550-gallon waste oil UST, and related product dispensers were replaced. Soil samples from the UST excavation sidewalls and bottom and product line trenches were reported to contain TPH-G and benzene at concentrations ranging from 12 to 2,800 ppm and 0.008 to 11 ppm, respectively. Approximately 250 cubic yards of soil and backfill material were aerated onsite to reduce concentrations to below 100 ppm TPH-G, then transported to an appropriate soil disposal facility. Groundwater was encountered at approximately 7.5 feet bgs.

September 1990 Monitoring wells U-1, U-2, and U-3 were installed. TPH-G was detected in soil samples collected from the capillary fringe in well borings U-1 and U-2 at levels of 110 and 480 ppm, respectively. Benzene was detected in the soil sample from well boring U-1 at a level of 4.5 ppm. Petroleum hydrocarbons were not detected in soil or groundwater samples from U-3. Groundwater samples collected from wells U-1 and U-2 were reported to contain 690 and 38 parts per billion (ppb) TPH-G and 780 and 27 ppb benzene, respectively.

June 1990 Monitoring wells U-4, U-5, and U-6 were installed. TPH-G and benzene were detected in the capillary fringe soil sample collected from boring U-5 at levels of 400 ppm and 1.9 ppm, respectively. TPH-G and benzene were not detected in soil samples collected from borings U-4 and U-6. Groundwater levels stabilized at depths between 8.8 and 9.2 feet bgs.

November 1996 One 550-gallon waste oil UST was removed and the product lines and dispensers were replaced. A soil sample collected from the sidewall of the waste oil UST excavation contained 1.5 ppm total petroleum hydrocarbons as diesel (TPH-D) and 78 ppm total oil and grease (TOG). TPH-G, benzene, methyl tertiary butyl ether (MTBE), halogenated volatile organic compounds (HVOCs), and semi-volatile organic compounds (SVOCs) were not detected. Product line trench excavation and over excavation samples were reported to contain petroleum hydrocarbon levels ranging from non-detect to 880 ppm of TPH-G, non-detect to 3.6 ppm of benzene, and non-detect to 23 ppm of MTBE. Approximately 276 tons of excavated soil was transported to an appropriate disposal facility.

June 1997 Two exploratory borings (U-D and U-E) and one UST observation well were installed. U-D was advanced offsite on Lakeshore Avenue. TPH-G, BTEX, and MTBE were detected in one or all of the soil samples collected at the capillary fringe from the soil borings. TPH-G and MTBE were detected at a maximum of 450 ppm and 1.1 ppm, respectively, in U-D.

October 2003 Site environmental consulting responsibilities were transferred to TRC.

April 2006 Three ozone sparge wells (C-1 through C-3) were installed by TRC in the vicinity of U-2 for the purpose of an ozone pilot study. Total purgeable petroleum hydrocarbons (TPPH) were detected at a maximum of 4,600 milligrams per kilograms (mg/kg) in the five feet below grade (fbg) soil sample collected from C-1.

June through August 2006 A 3-month ozone sparge event was completed on sparge points C-1 through C-3 located in the vicinity of Site well U-2 using a mobile ozone sparge treatment system.

October 2007 Site environmental consulting responsibilities were transferred to Delta Consultants.

January 2011 Delta Consultants rebranded to Antea Group.

REMEDIATION

June through August 2006 A 3-month ozone sparge event was completed on sparge points C-1 through C-3 located in the vicinity of Site well U-2 using a mobile ozone sparge treatment system.

July 2012 Surfactant infiltration was conducted using wells U-1 and U-2. 1.5 gallons of surfactant was added to each well followed by clean water. U-1 took 38 gallons of water and U-2 took 14 gallons of water post surfactant infiltration. A batch extraction event was conducted at the site following the surfactant infiltration. Approximately 2,700 gallons of water were remove from wells U-1 and U-2, tank pit wells TW-1 and TW-2, and sparge points C-1 through C-3.

SENSITIVE RECEPTORS SURVEY

Lake Merritt is located approximately 0.3 miles down gradient. No domestic water wells are located within a one mile distance of the site.

Current Consultant: Antea Group

Appendix B

Alameda County Public Works Agency Well Search Data

Permit	Tr	Section	Address	Longcity	Owner	Update	Xcoord	Ycoord	Matchlevel	Tsrqq	Rec_code	Phone	City	Drilldate	Elevation	Totaldepth	Waterdepth	Diameter	Use
	1S/4W	25A	29 Wildwood Avenue	Piedmont	Shell Oil Company	5/29/1990	122242572	37819286	0	1S/4W 25A	12	0	PIE	7/89	0	0	4	10	BOR*
	1S/4W	25A 4	29 Wildwood Avenue	Piedmont	Shell Oil Company	6/21/1990	122242572	37819286	0	1S/4W 25A	312	0	PIE	1/90	34	16	6	4	MON
	1S/4W	25A 5	29 Wildwood Avenue	Piedmont	Shell Oil Company	5/29/1990	122242572	37819286	0	1S/4W 25A	13	0	PIE	7/89	0	15	4	4	MON
	1S/4W	25A 6	29 Wildwood Avenue	Piedmont	Shell Oil Company	5/29/1990	122242572	37819286	0	1S/4W 25A	14	0	PIE	7/89	0	12	4	4	MON
	1S/4W	25A 7	29 Wildwood Avenue	Piedmont	Shell Oil Company	5/29/1990	122242572	37819286	0	1S/4W 25A	15	0	PIE	7/89	0	10	4	4	MON
	1S/4W	25A 8	29 Wildwood Avenue	Piedmont	Shell Oil Company	6/21/1990	122242572	37819286	0	1S/4W 25A	313	0	PIE	1/90	32	17	6	4	MON
	1S/4W	25H 1	3669 Grand Avenue	Oakland	Martini Company	2/27/1991	122245014	37816226	0	1S/4W 25H	1083	0	OAK	Oct-90	0	40	6	2	MON
	1S/4W	25J 1	3329 Lakeshore Av	Oakland	Lamorinda Development	9/19/1997	122244409	37810719	1	1S/4W 25J	0	0	OAK	9/94	0	17	9	2	MON
	1S/4W	25L 80	ADAMS & LEE ST	Oakland	PG&E	7/31/1984	122257500	37813700	0	1S/4W 25L	2422	0	OAK	8/74	0	120	0	0	CAT
	1S/4W	25P 1	363 GRAND AV.	Oakland	QUICK STOP MKTS.	6/15/1989	122255000	37809442	0	1S/4W 25P	2431	0	OAK		0	0	0	0	
	1S/4W	25P 1					0	0	9	1S/4W 25P	6820	0		Nov-88	0	30	24	2	MON
	1S/4W	25P 10	350 Grand Ave.	Oakland	Shell Oil Company	3/8/1991	122255440	37809678	0	1S/4W 25P	1106	0	OAK	1/91	0	17	11	3	MON
	1S/4W	25P 11	350 Grand Ave.	Oakland	Shell Oil Company	3/8/1991	122255440	37809678	0	1S/4W 25P	1107	0	OAK	1/91	0	15	11	3	MON
	1S/4W	25P 12	363 Grand Ave	Oakland	Quik Stop Markets	3/26/1991	122255000	37809442	0	1S/4W 25P	1463	0	OAK	8/90	0	20	12	2	MON
	1S/4W	25P 13	460 Grand Ave.	Oakland	Chevron C-1	4/8/1993	122251821	37809129	1	1S/4W 25P	8368	0	OAK	Dec-92	0	15	5	2	MON
	1S/4W	25P 14	460 Grand Ave.	Oakland	Chevron C-2	4/8/1993	122251821	37809129	1	1S/4W 25P	8369	0	OAK	Dec-92	0	15	8	2	MON
	1S/4W	25P 15	460 Grand Ave.	Oakland	Chevron C-3	4/8/1993	122251821	37809129	1	1S/4W 25P	8370	0	OAK	Dec-92	0	15	6	2	MON
	1S/4W	25P 16	460 Grand Av	Oakland	Chevron USA	7/17/1997	122251950	37809297	1	1S/4W 25P	0	0	OAK	5/95	0	20	18	2	MON
	1S/4W	25P 2	363 GRAND AV.	Oakland	QUICK STOP MKTS.	6/15/1989	122255000	37809442	0	1S/4W 25P	2432	0	OAK	Nov-88	0	36	30	2	MON
	1S/4W	25P 3	363 GRAND AV.	Oakland	QUICK STOP MKTS.	6/15/1989	122255000	37809442	0	1S/4W 25P	2433	0	OAK	Nov-88	0	36	25	2	MON
	1S/4W	25P 4	363 Grand Avenue	Oakland	Quik Stop Markets, Inc.	6/21/1990	122255000	37809442	0	1S/4W 25P	307	0	OAK	3/90	0	30	3	2	MON
	1S/4W	25P 5	363 Grand Avenue	Oakland	Quik Stop Markets, Inc.	6/21/1990	122255000	37809442	0	1S/4W 25P	308	0	OAK	3/90	0	30	25	2	MON
	1S/4W	25P 6	363 Grand Avenue	Oakland	Quik Stop Markets, Inc.	6/21/1990	122255000	37809442	0	1S/4W 25P	309	0	OAK	3/90	0	30	23	2	MON
	1S/4W	25P 7	363 Grand Avenue	Oakland	Quik Stop Markets, Inc.	6/21/1990	122255000	37809442	0	1S/4W 25P	310	0	OAK	3/90	0	24	15	2	MON
	1S/4W	25P 8	363 Grand Avenue	Oakland	Quik Stop Markets, Inc.	6/21/1990	122255000	37809442	0	1S/4W 25P	311	0	OAK	3/90	0	29	20	2	MON
	1S/4W	25P 9	350 Grand Ave.	Oakland	Shell Oil Company	3/8/1991	122255440	37809678	0	1S/4W 25P	1105	0	OAK	Nov-90	0	39	0	2	PIE
	1S/4W	25Q	500 Grand Avenue	Oakland	Texaco Refining & Mrkting	6/4/1990	122251176	37809214	0	1S/4W 25Q	122	0	OAK	Oct-89	0	0	0	8	BOR*
	1S/4W	25Q 01	500 GRAND AVE.	Oakland	TEXACO INC.	9/1/1989	122251176	37809214	0	1S/4W 25Q	2434	0	OAK	Mar-89	0	17	12	4	MON
	1S/4W	25Q 02	500 GRAND AVE.	Oakland	TEXACO INC.	9/1/1989	122251176	37809214	0	1S/4W 25Q	2435	0	OAK	Mar-89	0	17	9	4	MON
	1S/4W	25Q 03	500 Grand Avenue	Oakland	Texaco Refining & Mrkting	6/4/1990	122251176	37809214	0	1S/4W 25Q	119	0	OAK	1/90	0	15	4	4	MON
	1S/4W	25Q 04	500 Grand Avenue	Oakland	Texaco Refining & Mrkting	6/4/1990	122251176	37809214	0	1S/4W 25Q	120	0	OAK	1/90	0	15	6	4	MON
	1S/4W	25Q 05	500 Grand Avenue	Oakland	Texaco Refining & Mrkting	6/4/1990	122251176	37809214	0	1S/4W 25Q	121	0	OAK	1/90	0	15	6	4	MON
	1S/4W	25Q 06	500 Grand Ave	Oakland	Texaco Rfng & Mktg MW8A	6/25/1993	122251176	37809214	1	1S/4W 25Q	7765	0	OAK	8/92	0	16	0	2	DES
	1S/4W	25Q 07	500 Grand Ave	Oakland	Texaco Rfng & Mktg MW8E	6/25/1993	122251176	37809214	1	1S/4W 25Q	7766	0	OAK	8/92	0	20	0	4	DES
	1S/4W	25Q 08	500 Grand Ave.	Oakland	Texaco MW-8B	6/17/1993	122251028	37809236	1	1S/4W 25Q	0	0	OAK	3/93	0	0	0	0	DES
	1S/4W	25Q 09	500 Grand Ave.	Oakland	Texaco MW-8C	6/17/1993	122251028	37809236	1	1S/4W 25Q	0	0	OAK	3/93	0	0	0	0	DES
	1S/4W	25Q 10	500 Grand Ave.	Oakland	Texaco MW-8L	7/13/1993	122251031	37809221	1	1S/4W 25Q	0	0	OAK	5/93	0	18	3	2	MON
	1S/4W	25Q 11	500 Grand Ave.	Oakland	Texaco MW-8K	7/13/1993	122251031	37809221	1	1S/4W 25Q	0	0	OAK	5/93	0	18	4	2	MON
	1S/4W	25R	637 Beacon	Oakland	Ranger Pipeline	7/13/1990	122246102	37808986	3	1S/4W 25R	565	0	OAK	Oct-89	0	20	18	6	BOR*
	1S/4W	25R 1	637 Beacon	Oakland	Ranger Pipeline	7/13/1990	122246102	37808986	3	1S/4W 25R	564	0	OAK	Oct-89	0	36	19	2	MON
	1S/4W	25R 2	3220 Lakeshore Ave	Oakland	Unocal Corporation	3/22/1991	122245320	37810600	0	1S/4W 25R	1424	0	OAK	9/90	0	30	15	2	MON
	1S/4W	25R 3	3220 Lakeshore Ave	Oakland	Unocal Corporation	3/22/1991	122245320	37810600	0	1S/4W 25R	1425	0	OAK	9/90	0	20	18	3	TES
	1S/4W	25R 4	3220 Lakeshore Ave	Oakland	Unocal Corporation	3/22/1991	122245320	37810600	0	1S/4W 25R	1426	0	OAK	9/90	0	20	10	3	TES
	1S/4W	25R 5	3026 Lakeshore Ave	Oakland	Chevron Station #9-0121	8/1/1991	122244067	37810623	8	1S/4W 25R	1876	0	OAK	4/91	0	35	21	2	MON
	1S/4W	25R 6	3026 Lakeshore Ave	Oakland	Chevron Station #9-0121	8/1/1991	122244067	37810623	8	1S/4W 25R	1877	0	OAK	4/91	0	34	21	2	MON
	1S/4W	25R 7	3026 Lakeshore Ave	Oakland	Chevron Station #9-0121	8/1/1991	122244067	37810623	8	1S/4W 25R	1878	0	OAK	4/91	0	15	0	0	DES
	1S/4W	25R 8	3026 Lakeshore Ave	Oakland	Chevron Station #9-0121	8/1/1991	122244067	37810623	8	1S/4W 25R	1882	0	OAK	3/91	0	10	0	12	DES
	1S/4W	25R 9	3026 Lakeshore Ave	Oakland	Chevron Station #9-0121	8/1/1991	122244067	37810623	8	1S/4W 25R	1883	0	OAK	3/91	0	10	0	12	DES
	1S/4W	25R 10	3026 Lakeshore Ave	Oakland	Chevron Station #9-0121	8/1/1991	122244067	37810623	8	1S/4W 25R	1881	0	OAK	3/91	0	10	0	12	DES
	1S/4W	25R 11	3026 Lakeshore Ave	Oakland	Chevron Station #9-0121	8/1/1991	122244067	37810623	8	1S/4W 25R	1880	0	OAK	3/91	0	16	0	8	DES
	1S/4W	25R 12	3026 Lakeshore Ave	Oakland	Chevron Station #9-0121	8/1/1991	122244067	37810623	8	1S/4W 25R	1879	0	OAK	4/91	0	15	0	0	DES

	1S/4W	25R 13	3026 Lakeshore Ave	Oakland	Chevron USA	mw-1	8/13/1992	122244067	37810623	1	1S/4W 25R	7566	0	OAK	8/91		0	14	6	2	MON
	1S/4W	25R 14	3026 Lakeshore Ave	Oakland	Chevron USA	MW-2	8/13/1992	122244067	37810623	1	1S/4W 25R	7567	0	OAK	8/91		0	12	9	2	MON
	1S/4W	25R 15	3026 Lakeshore Ave	Oakland	Chevron USA	MW-3	8/13/1992	122244067	37810623	1	1S/4W 25R	7568	0	OAK	8/91		0	18	12	2	MON
	1S/4W	25R 16	3026 Lakeshore Ave	Oakland	Chevron USA	MW-4	8/13/1992	122244067	37810623	1	1S/4W 25R	7569	0	OAK	8/91		0	15	8	2	MON
	1S/4W	25R 17	3026 Lakeshore Ave	Oakland	Chevron USA	MW-1	6/18/1993	122243944	37810575	1	1S/4W 25R	0	0	OAK	6/92		0	22	5	4	MON
	1S/4W	25R 18	3026 Lakeshore Ave	Oakland	Chevron USA	MW-5	6/18/1993	122243944	37810575	1	1S/4W 25R	0	0	OAK	6/92		0	35	12	2	MON
	1S/4W	25R 19	3026 Lakeshore Ave	Oakland	Chevron USA	MW-6	6/18/1993	122243944	37810575	1	1S/4W 25R	0	0	OAK	6/92		0	20	5	2	MON
	1S/4W	25R 20	3026 Lakeshore Ave	Oakland	Chevron USA	MW-7	6/18/1993	122243944	37810575	1	1S/4W 25R	0	0	OAK	6/92		0	19	4	2	MON
	1S/4W	25R 21	3026 Lakeshore Ave	Oakland	Chevron USA	MW-8	6/18/1993	122243944	37810575	1	1S/4W 25R	0	0	OAK	6/92		0	30	24	2	MON
94124	1S/4W	25R 22	3220 Lakeshore Av	Oakland	Unocal Corp		10/1/1997	122245187	37810610	1	1S/4W 25R	0	0	OAK	6/94		0	20	10	4	MON
94124	1S/4W	25R 23	3220 Lakeshore Av	Oakland	Unocal Corp		10/1/1997	122245187	37810610	1	1S/4W 25R	0	0	OAK	6/94		0	20	6	4	MON
94124	1S/4W	25R 24	3220 Lakeshore Av	Oakland	Unocal Corp		10/1/1997	122245187	37810610	1	1S/4W 25R	0	0	OAK	6/94		0	24	7	2	MON
97344	1S/4W	25R 25	3220 Lakeshore Ave	Oakland	Unocal		7/30/1998	122245153	37810610	1	1S/4W 25R	0	0	OAK	6/97		0	15	0	4	OBS
	1S/4W	36G 1	2101 Park Blvd	Oakland	Shell Oil Products Co		9/19/1997	122247351	37801069	1	1S/4W 36G	0	0	OAK	6/95		0	18	5	2	MON
	1S/4W	36G 2	2101 Park Blvd	Oakland	Shell Oil Products Co		9/19/1997	122247351	37801069	1	1S/4W 36G	0	0	OAK	6/95		0	18	0	2	MON
	1S/4W	36G 3	2101 Park Blvd	Oakland	Shell Oil Products Co		9/19/1997	122247351	37801069	1	1S/4W 36G	0	0	OAK	6/95		0	18	5	2	MON
	1S/4W	36H 1	BROOKLYN & HADDON	Oakland	PACIFIC GAS AND ELECTRIC		12/12/1984	122244842	37802096	9	1S/4W 36H	2712	0	OAK	6/76		0	120	0	0	CAT
	1S/3W	30L 1	E/O PALOMA & CALMAR	Piedmont	PG&E		7/23/1984	122234493	37812736	8	1S/3W 30L	2167	0	PIE	1/75		0	120	0	0	CAT
	1S/3W	30M 1	800 York St	Oakland	BLT - Baymark		4/8/1993	122242121	37813179	1	1S/3W 30M	8367	0	OAK	2/93		0	37	0	2	DES
	1S/3W	31C 1	MACARTHUR BLVD E/O ALMA	Oakland	EBMUD		7/23/1984	122235028	37805511	9	1S/3W 31C	2168	0	OAK	5/75		0	50	0	0	CAT
97WR175	1S/3W	31C 2	Park Blvd && MacArthur	Oakland	EBMUD		3/29/1998	122232883	37803796	1	1S/3W 31C	0	0	OAK	1/98		0	133	0	5	CAT
97WR173	1S/3W	31D 1	Athol Av && Macarthur Blv	Oakland	EBMUD		3/29/1998	122240183	37806896	1	1S/3W 31D	0	0	OAK	1/98		0	130	0	5	CAT
	1S/3W	31E	2419 PARK BLVD	Oakland	WILLIAM WONG		6/3/1988	122242448	37802101	0	1S/3W 31E	2169	0	OAK		Jul-86	41	22	11	0	BOR
	1S/3W	31E 1	2833 Park Blvd	Oakland	King, Shapiro, Mittelman		3/6/1992	122237977	37802929	1	1S/3W 31E	7331	0	OAK		Nov-91	0	35	21	4	MON
	1S/3W	31E 2	2833 Park Blvd	Oakland	King, Shapiro, Mittelman		3/6/1992	122237977	37802929	1	1S/3W 31E	7332	0	OAK		Nov-91	0	34	22	4	MON
	1S/3W	31E 3	2833 Park Blvd	Oakland	King, Shapiro, Mittelman		3/6/1992	122237977	37802929	1	1S/3W 31E	7333	0	OAK		Nov-91	0	42	37	4	MON