October 22, 1990

GROUNDWATER SAMPLING REPORT

UNOCAL
Post Office Box 5155
San Ramon, California 94583

Referenced Site:

UNOCAL Service Station #5325

3220 Lakeshore Avenue Oakland, California

Sampling Date:

October 8, 1990

This report presents the results of the quarterly groundwater sampling and analytical program conducted by Gettler-Ryan Inc. on October 8, 1990 at the referenced location. The site is occupied by an operating service station located southeast of Lakeshore Avenue and Lake Park Avenue. The service station has underground storage tanks containing unleaded, super unleaded gasoline products, and waste oil.

There are currently three groundwater monitoring wells on site at the locations shown on the attached site map. Wells U-1, U-2 and U-3 were developed October 4, 1990. Prior to sampling, each well was inspected for total well depth, water levels, and presence of separate phase product using an electronic interface probe. A clean acrylic bailer was used to visually confirm the presence and thickness of separate phase product. Groundwater depths ranged from 8.76 to 12.23 feet below grade. Separate phase product was not observed in any of the monitoring wells.

The wells were then purged and sampled. Standard sampling procedure calls for a minimum of four case volumes to be purged from each well. Each well was purged while pH, temperature, and conductivity measurements were monitored for stability. Details of the final well purging results are presented on the attached Table of Monitoring Data. In cases where a well dewatered or less than four case volumes were purged, groundwater samples were obtained after the physical parameters had stabilized. Under such circumstances the sample may not represent actual formation water, due to low flow conditions.

Samples were collected, using Teflon bailers, in properly cleaned and laboratory prepared containers. All sampling equipment was thoroughly cleaned after each well was sampled and steam cleaned upon completion of work at the site. The samples were labeled, stored on blue ice, and transported to the laboratory for analysis. A trip blank, supplied by the laboratory was included and analyzed to assess quality control. Analytical results for the blank are included in the Certified Analytical Report (CAR's). Chain of custody records were established noting sample identification numbers, time, date, and custody signatures.

Report 3814-1

The samples were analyzed at International Technology Corporation - Santa Clara Valley Laboratory, located at 2055 Junction Avenue, San Jose, California. The laboratory is assigned a California DHS-HMTL Certification number of 137. The results are presented as a Certified Analytical Report, a copy of which is attached to this report.

Tom Paulson

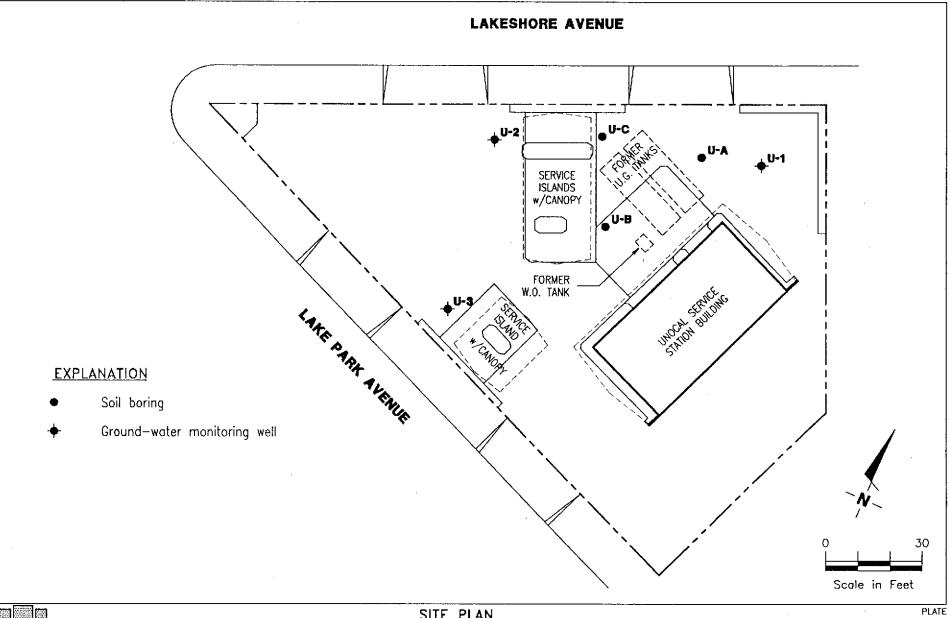
Sampling Manager

attachments

TABLE OF MONITORING DATA GROUNDWATER WELL SAMPLING REPORT

WELL I.D.	U-1	U-2	U-3
Casing Diameter (inches) Total Well Depth (feet) Depth to Water (feet) Free Product (feet) Reason Not Sampled	3	3	3
	20.2	19.9	20.0
	9.30	8.76	12.23
	none	none	none
Calculated 4 Case Vol.(gal.) Did Well Dewater? Volume Evacuated (gallons)	16.6	16.8	12.0
	no	yes	yes
	21.0	7.5	8.0
Purging Device	Bailer	Bailer	Bailer
Sampling Device	Bailer	Bailer	Bailer
Time Temperature (F)* pH* Conductivity (umhos/cm)*	16:09	16:32	16:21
	68.4	69.7	69.4
	7.67	6.94	8.02
	3150	19950	1094

^{*} Indicates Stabilized Value





GeoStrategies Inc.

SITE PLAN UNOCAL Service Station #5325 3220 Lakeshore Avenue Oakland, California DATE 10/90

REVISED DATE

JOB NUMBER 7814

REVIEWED BY RG/CEG



ANALYTICAL **SERVICES**

CERTIFICATE OF ANALYSIS

Date: 10/19/90

Gettler-Ryan 2150 West Winton Hayward, CA 94545 Tom Paulson

Work Order: T0-10-126

P.O. Number: 3814

This is the Certificate of Analysis for the following samples:

Client Work ID: GR3814, Unocal #5325

Date Received: 10/09/90 Number of Samples: Sample Type: aqueous

TABLE OF CONTENTS FOR ANALYTICAL RESULTS

<u>PAGES</u>	LABORATORY #	SAMPLE IDENTIFICATION
2	TO-10-126-01	U-1
3	T0-10-126-02	U-2
4	T0-10-126-03	U-3
5	T0-10-126-04	Trip Blank

Reviewed and Approved:

Project Manager

IT ANALYTICAL SERVICES SAN JOSE, CA

Company: Gettler-Ryan

Date: 10/19/90

Client Work ID: GR3814, Unocal #5325

Work Order: T0-10-126

TEST NAME: Petroleum Hydrocarbons

SAMPLE ID: U-1

Toluene

Ethylbenzene

Xylenes (total)

SAMPLE DATE: 10/08/90
LAB SAMPLE ID: T010126-01
SAMPLE MATRIX: aqueous

RECEIPT CONDITION: Cool pH < 2

RESULTS in Micrograms per Liter:

BTEX 8020 Low Boiling Hydrocarbons Mod.8015	EXTRACTION DATE	ANALYSIS DATE 10/15/90 10/15/90
PARAMETER	DETECTION LIMIT	DETECTED
Low Boiling Hydrocarbons calculated as Gasoline	50.	690.
BTEX Benzene	0.5	38.

0.5

0.5

0.5

75.

8.6

130.

IT ANALYTICAL SERVICES

SAN JOSE, CA

46.

15.

130.

Company: Gettler-Ryan

Date: 10/19/90

Client Work ID: GR3814, Unocal #5325

Work Order: T0-10-126

TEST NAME: Petroleum Hydrocarbons

SAMPLE ID: U-2

Toluene

Ethylbenzene

Xylenes (total)

SAMPLE DATE: 10/08/90
LAB SAMPLE ID: T010126-02
SAMPLE MATRIX: aqueous

RECEIPT CONDITION: Cool pH < 2

RESULTS in Micrograms per Liter:

ACCOUNTS IN MICHOGRAMS PET LICEL:			
	EXTRACTION	ANALYSIS	
METHOD	DATE	DATE	
BTEX 8020		10/18/90	
Low Boiling Hydrocarbons Mod.8015		10/18/90	
	DETECTION		
PARAMETER	LIMIT	DETECTED	
Low Boiling Hydrocarbons			
calculated as Gasoline	250.	780.	
BTEX			
Benzene	2.5	27.	

2.5

2.5

2.5

IT ANALYTICAL SERVICES SAN JOSE, CA

Company: Gettler-Ryan

Date: 10/19/90

Client Work ID: GR3814, Unocal #5325

Work Order: T0-10-126

TEST NAME: Petroleum Hydrocarbons

SAMPLE ID: U-3

SAMPLE DATE: 10/08/90
LAB SAMPLE ID: T010126-03
SAMPLE MATRIX: aqueous

RECEIPT CONDITION: Cool pH < 2

RESULTS in Micrograms per Liter:

EXTRACTION	ANALYSIS	
DATE	DATE	
	10/17/90	
	10/17/90	
DETECTION		
LIMIT	DETECTED	
	 	
50.	None	
0.5	None	
	DATE DETECTION LIMIT 50. 0.5 0.5 0.5	

IT ANALYTICAL SERVICES SAN JOSE, CA

Company: Gettler-Ryan

Date: 10/19/90

Client Work ID: GR3814, Unocal #5325

Work Order: T0-10-126

TEST NAME: Petroleum Hydrocarbons

SAMPLE ID: Trip Blank
SAMPLE DATE: not spec
LAB SAMPLE ID: T010126-04
SAMPLE MATRIX: aqueous

RECEIPT CONDITION: Cool pH < 2

RESULTS in Micrograms per Liter:

RESULTS in Micrograms pe	er Liter:		
		EXTRACTION	ANALYSIS
	METHOD	DATE	DATE
BTEX	8020		10/15/90
Low Boiling Hydrocarbons	Mod.8015		10/15/90
PARAMETER		DETECTION LIMIT	DETECTED
Low Boiling Hydrocarbons			
calculated as Gasoli		50.	None
BTEX			
Benzene		0.5	None
Toluene		0.5	None
Ethylbenzene		0.5	None
Xylenes (total)		0.5	None

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IT ANALYTICAL SERVICES

SAN JOSE, CA

Company: Gettler-Ryan

Date: 10/19/90

Client Work ID: GR3814, Unocal #5325

Work Order: T0-10-126

TEST CODE TPHVB TEST NAME TPH Gas, BTEX by 8015/8020

The method of analysis for low boiling hydrocarbons is taken from E.P.A. Methods 8015, 8020 and 5030. The sample is examined using the purge and trap technique. Final detection is by gas chromatograhy using a flame ionization detector as well as a photoionization detector. The result for total low boiling hydrocarbons is calculated as gasoline and includes benzene, toluene, ethylbenzene and xylenes.

GOLDER - Kyan Inc.	Chain of Custody
COMPANY_Unocal \$\$ # 5325	JOB NO.
JOB LOCATION 3220 Lake shore Ave	
	NE NO. (415) 783-7500
AUTHORIZED Tom faulson DATE 10-8-90 P.O.	NO
SAMPLE NO. OF SAMPLE DATE/TIME ID CONTAINERS MATRIX SAMPLED ANALYSIS REQUIRED	SAMPLE CONDITION
	LABID
U-1 3 Liguid 10-8-90/16:09 THC () BTT	55 60.09
U-3 / //6:21	
trip blank 1	
	1955 made confidence (CC + A - A - a common made MASSE)
RELINQUISHED BY:	fall 109-90
A Suadalyu Sanc 10-8-90 18:12 Refricera	08.0c
RELINQUISHED BY: 0	
RECEIVED BY LAB:	
7.350)	10/9/90 1650
DESIGNATED LABORATORY; IT SCV DHS #: /3	37
EMARKS:	
Normal TAT	
- UIMW 1711	
DATE COMPLETED 10-8-90 FOREMAN GUADA	1 C / -
JATE COMPLETED 10-8-90 FOREMAN SOCIOLA	Type Sanches
•	
ORIGINAL	_



October 15, 1990 Project 4710

Mr. Chris Palmer Geostrategies, Inc. 2140 W. Winton Avenue Hayward, Ca. 94545

Subject: Permeability Test

Geostrategies Project: 7814

Dear Mr. Palmer:

A clay sample, collected by your staff, was delivered to our laboratory on October 2, 1990 for a permeability test. The results are summarized below.

Permeability Test Results

·		Before Test		After Test		
Sample No.	Depth (ft.)	K (cm/s)	Dry Density (pcf)	Water Content (%)	Dry Density (pcf)	Water Content (%)
U-1	21.5	1.5 x 10 ⁻⁸	81.9	38.6	81.9	40.7

If you have any questions, please feel free to call.

Sincerely,

TERRATECH, INC.

Frank R. Rancadore

Frank R. Rancadore Laboratory Director