

5500 Shellmound Street, Emeryville, CA 94608-2411

Fax: 510-547-5043 Phone: **510-450-6000** 

93 AUG 23 AM 11: 30

August 17, 1993

Barney Chan Alameda County Department of Environmental Health 80 Swan Way, Room 200 Oakland, CA 94621

( 8/30/53

Re: Shell Service Station WIC #204-5508-5801 630 High Street Oakland, California ACDEH STID #3737 WA Job #81-602-203

Dear Mr. Chan:

This letter describes recently completed and anticipated activities at the Shell service station This status report satisfies the quarterly reporting requirements referenced above (Figure 1). prescribed by California Administrative code title 23 Waters, Chapter 3, Subchapter 16, Article 5, Section 265.d. Included below are descriptions and results of activities performed in the first quarter 1993 and proposed work for the second quarter 1993.

#### First Quarter 1993 Activities:

- Blaine Tech Services, Inc. (BTS) of San Jose, California measured depths to ground water and collected ground water samples from the ten site wells. BTS' report describing these activities and the analytic report for the ground water samples are included as Attachment A.
- Weiss Associates (WA) compiled the ground water elevation and analytic data (Tables 1, 2 and 3) and prepared a ground water elevation contour map (Figure 2).
- On February 16, 1993, representatives of Shell Oil Company, WA and Alameda County Department of Environmental Health met to discuss future work at the site. During the meeting, it was agreed that Shell would install one ground water monitoring well to assess the crossgradient extent of hydrocarbons in the street north of the site. Shell also agreed to sample ground water in selected wells for nutrients, dissolved oxygen and hydrocarbon utilizing bacteria annually to monitor naturally occurring hydrocarbon biodegradation.

Barney Chan August 17, 1993



WA obtained an encroachment permit to install a ground water monitoring well in the traffic-island at the corner of High Street and the on-ramp to 880. The well installation is currently being scheduled.

## Anticipated Second Quarter 1993 Activities:

- WA will submit a report presenting the results of the second quarter 1993 ground water sampling and ground water depth measurements. The report will include tabulated chemical analytic results and a ground water elevation contour map.
- WA will attempt to install a ground water monitoring well in the traffic-island at the corner of High Street and the ramp to Highway 880. WA will submit a report summarizing the well installation, and presenting the analytical results for soil and water sampling in the new well.

#### Discussion of Analytical Results:

Chemical and bacteriological analyses were conducted to document the occurrence of in-situ biochemical oxidation at the site. Factors evaluated by the analyses include nutrient concentrations and bacterial population. For gasoline components, the ideal nutrient carbon (gasoline) - nitrogen phosphates (C-N-P) ratio is 160:1:0.08 (Noonan, 1990). Carbon levels are conservatively estimated at 14 ppm for this site, which is the highest TPH-G concentration detected to date. Therefore, biochemical oxidation will require at least 0.1 ppm Nitrogen and 0.01 ppm Phosphates. Since the Nitrogen and Phosphates concentration in all wells exceed the minimum required concentrations, nutrient concentrations are sufficient for biological oxidation to occur. Where ar results of

Micronutrients such as potassium, magnesium, and sulfur are also required for optimal growth, although in very small quantities. Dragun<sup>2</sup> suggests that micronutrient concentrations of about 1 ppm potassium should be adequate in most cases. Concentrations in all wells are near or above this recommended concentration.

Noonan, D., and Curtis, T., 1990, Ground Water Remediation and Petroleum, Lewis Publishers, Chelsea, Michigan, 108 pp. and 2 appendices.

Dragun, J., 1988, The soil Chemistry of Hazardous Materials, HMCI, Silver Spring, Maryland, 458 pp.



Both hydrocarbon utilizing bacteria and total heterotrophic bacteria are present in the wells. Bacterial counts are relatively low, but consistent with carbon source concentrations and comparable to those reported by literature (Frankenberger, 1989; EPA, 1987)<sup>3,4</sup> and are adequate for biochemical oxidation.

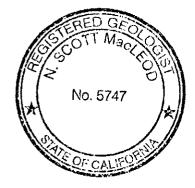
The dissolved oxygen (D.O.) concentrations also appear adequate for biochemical oxidation. According to Barker et al<sup>5</sup>, approximately 20 ppm D.O. are required to biochemically oxidize 1 ppm of BETX. Based on the 1.5 to 9.7 ppm D.O. measured in ground water at the site, biochemical oxidation of concentrations ranging from about 0.08 to 0.5 ppm BETX is possible. Since BETX concentrations in ground water from all site wells fall withing this range, there appears to be sufficient D.O. for biochemical oxidation to occur.

<sup>&</sup>lt;sup>3</sup> U.S. Environmental Protection agency, 1987, Underground Storage Tank Corrective Action Technology, EPA 625/6-87/105, 160 pp. and 2 appendices.

<sup>&</sup>lt;sup>4</sup> Frankenberger, W.T., et al, 1989, Microbial Degradation of Benzene and Toluene in Ground Water, Bulletin of Environmental Contamination and Toxicology (1989), 43: 505-510.

Barker, J.F., et al, 1987, Natural Attenuation of Aromatic Hydrocarbons in a Shallow Sand Aquifer, Ground Water Monitoring Review, 7(1): 64-71.

Please call if you have any questions.



Sincerely, Weiss Associates

J. Michael Asport Technical Assistant

N. Scott MacLeod, R.G. Project Geologist

JMA/NSM:mb

J:\SHELL\600\QMRPTS\602QMAU3.WP

Attachments:

**Figures** 

Tables

A - BTS' Ground Water Monitoring Report

Dan Kirk, Shell Oil Company, P.O. Box 5278, Concord, CA 94520
 Paul McAllister, Shell Oil Company, P.O. Box 1380, Houston, TX 77251
 Richard Hiett, Water Quality Control Board - San Francisco Bay Region, 2101 Webster Street, Suite 500, Oakland, CA 94612

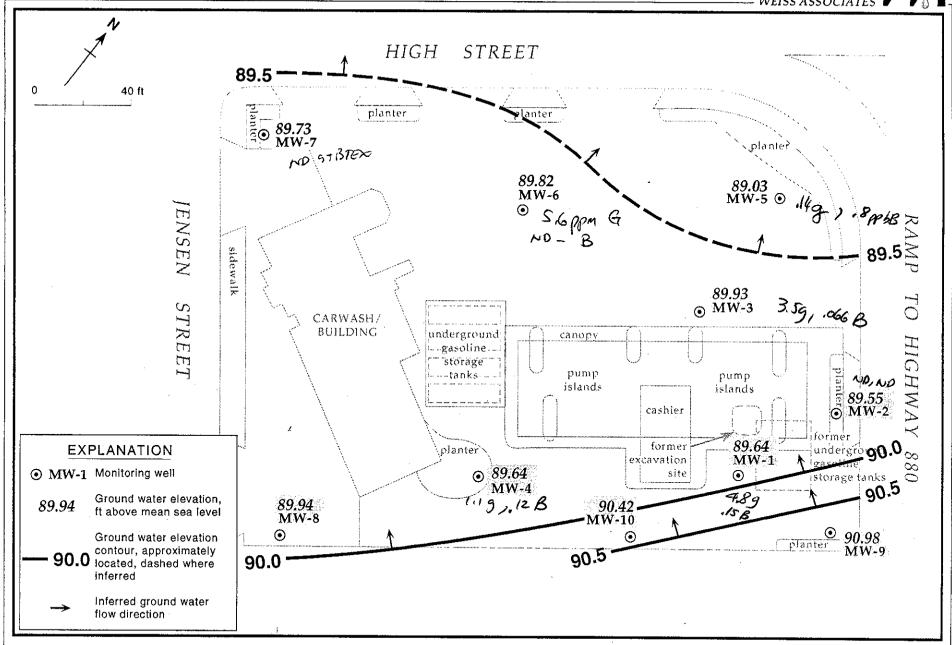


Figure 2. Monitoring Well Locations and Ground Water Elevation Contours - June 16, 1993 - Shell Service Station WIC #204-5508-5801, 630 High Street, Oakland, California

Table 1. Ground Water Elevations - Shell Service Station WIC #204-5508-5801, 630 High Street, Oakland, California

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Ground Water Elevation (ft above msl)
MW-1	02/21/92 05/22/92 07/07/92 08/20/92 11/18/92	99.35	8.31 10.02 10.06 10.32 10.64	91.04 89.33 89.29 89.03 88.71
	02/09/93 <b>06/16/93</b>		8.71 <b>9.71</b>	90.64 <b>89.64</b>
MW-2	02/21/92 05/22/92 07/07/92 08/20/92 11/18/92 02/09/93 06/16/93	101.15	10.08 11.52 11.50 11.72 13.06 10.06	91.07 89.63 89.65 89.43 88.09 91.09
MW-3	02/21/92 05/22/92 07/07/92 08/20/92 11/18/92 02/09/93 06/16/93	99.49	8.97 9.32 10.22 10.44 10.79 9.35 9.56	90.52 90.17 89.27 89.05 88.70 90.14 89.93
MW-4	02/21/92 05/22/92 07/07/92 08/20/92 11/18/92 02/09/93 <b>06/16/93</b>	99.24	7.60 9.90 10.02 10.32 10.51 8.13 9.60	91.64 89.34 89.22 88.92 88.73 91.11
MW-5	02/21/92 05/22/92 07/07/92 08/20/92 11/18/92 02/09/93 06/16/93	100.08	9.24 10.97 10.98 11.14 11.21 10.01	90.84 89.11 89.10 88.94 88.87 90.07

Table 1. Ground Water Elevations - Shell Service Station WIC #204-5508-5801, 630 High Street, Oakland, California (continued)

Well	_	Top-of-Casing Elevation	Depth to Water	Ground Water Elevation
ID	Date	(ft above msl)	(ft)	(ft above msl)
MW-6	02/21/92	98.56	7.15	91.41
	05/22/92		9.55	89.01
	07/07/92		9.53	89.03
	08/20/92		9.84	88.72
	11/18/92	•	10.03	88.53
•	02/09/93		7.91	90.65
	06/16/93		8.74	89.82
MW-7	02/21/92	97.53	6.87	90.66
141 44 - 7	05/22/92	71.33	8.08	89.45
	07/07/92		8.82	88.71
	08/20/92		8.89	88.64
	11/18/92		9.54	87.99
	02/09/93		7.84	89.69
	06/16/93		7.80	89.73
MW-8	02/21/92	97.13	6.54	90.59
IVI VY -0	05/22/92	97.13	7.68	89.45
	03/22/92	7	8.16	88.97
	08/20/92		8.25	88.88
	11/18/92	•	8.32	88.81
	02/09/93		5.58	91.55
	06/16/93		7,19	89.94
MW-9	02/21/92	99.72	6.91	92.81
14Y 44 - 2	05/22/92	<i>77.12</i>	8.64	91.08
	07/07/92		7.55	92.17
	08/20/92		~ 7.38	92.34
	11/18/92		10.17	89.55
	02/09/93		6.89	92.83
	06/16/93		8.74	90.98
MW-10	02/21/92	98.99	9.11	89.88
172 77 20	05/22/92	70,77	9.14	89.85
	07/07/92		9.87	89.12
	08/20/92		9.30	89.69
	11/18/92		10.21	88.78
	02/09/93		7.63	91.36
	06/16/93		8.57	90,42

	Data	Depth to	TPH-G	TPH-D	TPH-MO	В	Oakland, Califo	T	X >
ll	Date Sampled	Water (ft)	<		par1	ts per million (m	1g/L)		
	Sampred	Water (117)					A 71	0.036	0.27
	AA 404 400	8.31	7.3	8.9	0.8	0.20	0.34		0.14
-1	02/24/92		7.6	18**	***	0.14	0.30	<0.05	
	05/22/92	10.02				***			
	07/07/92	10.06		5.2*	•	0.53	0.86	0.34	0.54
	08/20/92	10.32	9.1	4.1		0.22	0.79	0.050	0.34
	11/18/92	10.64	15			0.130	0.22	0.023	0.16
	02/09/93	8.71	7.0	1.2		0.15	0.32	0.031	0.13
	06/16/93	9.71	4.8				\$50.00000000000000000000000000000000000	Q-1000-100-100-100-100-100-100-100-100-1	
	410 Tellege Tellege Tellege	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	* ·			<0.0005	<0.0005	<0.0005	<0.0005
I-2	02/23/92	10.08	<0.05		•••	<0.0005	<0.0005	<0.0005	<0.0005
- 2	05/22/92	11.52	<0.05						
	07/07/92	11.50				<0.0005	<0.0005	<0.0005	<0.0005
	08/20/92	11.72	<0.05				<0.0005	<0.0005	<0.0005
	11/18/92	13.06	<0.85		***	<0.0005	<0.0005	<0.0005	<0.0005
	02/09/93	10.046	0.095			<0.0005	<0.0005 <0.0005	<0.0005	<0.0005
	06/16/93	11.60	<0.05			<0.0005	<b>30.000</b>		regions considerably reported in the con-
	00/10/52					4 64F	<0.0025	0.0028	0.012
	02/24/92	8.97	2.8	0.64°		0.015		0.011	0.11
1-3		9.32	3.7	0.22ªb	•	0.027	0.020		
	05/22/92					***		0.005	0.14
	07/07/92	10.22	13	0.34		0.072	0.071	0.085	
	08/20/92	10.44	2.1	0.43*		0.021	0.011	0.0036	0.013
	11/18/92	10.79		0.083		0.021	0.0061	0.0056	<0.0005
	02/09/93	9.35	3.3	0.130		0.018	0.0072	0.0088	<0.0005
	02/02/934	9.35	3.5			0.066	<0.0005	0,006	<0.0005
	06/16/93	9.56	3.5				5555555555555555	**************************************	
	00000000000000000000000000000000000000	302100000000000000000000000000000000000				0.031	0.0035	0.0063	0.0066
W-4	02/24/92	7.60	2.0	8.3*		0.055	0.003	0.005	0.010
H 7	05/22/92	9.90	3.6	3.4ªb		0.055	0.003	***	
	07/07/92	10.02	••-	• • •	•••		0.014	0.045	0.045
		10.32	3.1	3.4		0.10	0.0042	0.012	0.024
	08/20/92	10.51	2.2	1.4		0.032	0.004Z	<0.0005	<0.0005
	11/18/92	8.13	1.5	0.180	•••	0.0011	<0.0005	0.047	0.019
	02/09/93	9.60	1.1	<b></b>		0,12	0,0051		
	06/16/93			03000000000000000000000000000000000000				<0.0005	0.0010
	** *** ***	9.24	0.24	0.18*	<0.5	0.0010	<0.0005		0.099
⁄₩-5	02/23/92		6.2	7.1*b		0.006	0.056	0.095	
	05/22/92	10.97		NA NA	•••				0.45
	07/07/92	10.98	 7 /	0.12		0.056	0.091	0.095	0.15
	08/20/92	11.14	7.4			0.027	0.020	<0.0125	0.047
	11/18/92	11.21	3.3	0.32	•••	<0.0005	<0.0005	<0.0005	<0.0005
	02/09/93	10.01	0.160	<0.050		020008	<0.0005	<0.0005	<0.0005
	06/16/93	11.05	0.14				AND STATE OF THE PARTY OF THE STATE OF THE S	avanteria de la compania de la comp	
	NATURAL CONTRACTOR CON	Adam to co	**			<0.0005	<0.0005	<0.0005	<0.0005
Mt I_L	02/23/92	7.15	<0.05	0.06°			<0.0005	<0.0005	<0.0005
MW-6	05/22/92	9,55	<0.05	0.65		<0.0005	<b>***</b>		

<sup>--</sup> Table 2 continues on next page -- :



ell )	Date Sampled	Depth to Water (ft)	TPH-G <	TPH-D	TPH-MO	B ts per million (	E mg/L)	, T	> X
	08/20/92	98.84	0.14 <sup>f</sup>	0.51 <sup>b</sup>		<0.0005	<0.0005	<0.0005	<0.0005
	11/18/92	10.03	0.20	0.35	<b>+-</b> +	<0.0005	<0.0005	<0.0005	<0.0005
	02/09/93	7.91	14.0			<0.0005	<0.0005	<0.0005	<0.0005
	06/16/93	8.74	<u>5.7</u>	#4 <b>4</b>		<0.0005	<0.0005	0.022	0.034
	06/16/93 <sup>4-9</sup>	8.74	(5.67)			<0.0005	<0.0005	<0.0005	<0,0005
1-7	02/23/92	6.87	<0.05			<0.0005	<0.0005	<0.0005	<0.0005
	05/22/92	8.08	<0.05			<0.0005	<0.0005	<0.0005	<0.0005
	07/07/92	8.82						•••	
	08/20/92	8.89	<0.05			<0.0005	<0.0005	<0.0005	<0.0005
	11/18/92	9.54	<0.05			<0.0005	<0.0005	<0.0005	<0.0005
	02/09/93	7.84	0.072			<0.0005	<0.0005	<0.0005	<0.0005
•	06/16/93	7.80	<0.05		<b></b> -	<0.0005	<0.0005	<0_0005	<0,0005
1-8	02/23/92	6.54	<0.05			<0.0005	<0.0005	<0.0005	<0.0005
	05/22/92	7.68	<0.05		* * *	<0.0005	<0.0005	<0.0005	<0.0005
	07/07/92	8.16							
	08/20/92	8.25	<0.05			<0.0005	<0.0005	<0.0005	<0.0005
	11/18/92 02/09/93	8.32 5.58	<0.05 0.063			<0.0005 <0.0005	<0.0005 <0.0005	<0.0005	<0.0005
	06/16/93	7.19	<0.05			<0.0005	<0.0005	<0.0005 < <b>0.0005</b>	<0.0005 <0.0005
1-9	02/23/902	6.91	<0.05	***		<0.0005	<0.0005	<0.0005	<0.0005
• /	05/22/92	8.64	<0.05	***		<0.0005	<0.0005	<0.0005	<0.0005
	07/07/92	7.55						•••	
	08/20/92	7.38	<0.05			<0.0005	<0.0005	<0.0005	<0.0005
	08/20/92 <sup>f</sup>	7.38	<0.05			<0.0005	<0.0005	<0.0005	<0.0005
	11/18/92	10.17 <sup>2</sup>	<0.05			<0.0005	<0.0005	<0.0005	<0.0005
	11/18/92	10.17	<0.05			<0.0005	<0.0005	<0.0005	<0.0005
	02/09/93	6.89	0.290	0.110		0.006	<0.0005	<0.0005	<0.0005
	06/16/93	8.74	0.09			<0.0005	<0.0005	<0_0005	<0.0005
<b>√</b> -10	02/23/92	9.11	<0.05	0.12		<0.0005	<0.0005	<0.0005	<0.0005
	05/22/92	9.14	<0.05	0.31		<0.0005	<0.0005	<0.0005	<0.0005
	07/07/92	9.87	•••			•••			
	08/20/92	9.30	<0.05	0.46		<0.0005	<0.0005	<0.0005	<0.0005
	11/18/92	10.21	<0.05	0.47		<0.0005	<0.0005	<0.0005	<0.0005
	02/09/93 <b>06/16/93</b>	7.63 8.57	<0.05 <0.05			<0.0005 <0.0005	<0.0005 <0.0005	<0.0005 <0.0005	<0.0005 <0.0005
railer	02/24/92		<0.05	•••	***		******************************	The state of the s	a general and Expression and a first page of
raiter Lank	05/22/92		<0.05 <0.05	•••	***	<0.0005 <0.0005	<0.0005 <0.0005	<0.0005 <0.0005	<0.0005
Laik	08/20/92		<0.05	•••		<0.0005	<0.0005	<0.0005	<0.0005
	11/18/92		<0.05			<0.0005	<0.0005	<0.0005	<0.0005 <0.0005

<sup>--</sup> Table 2 continues on next page -- }

Table 2.	Analytical F	Results f	or Ground Water		#204-5508-5801,	630 High	Street,	Oakland,	California	(continued)

Well ID	Date Sampled	Depth to Water (ft)	TPH-G <	TPH-D	ТРН- <b>М</b> О	B ts per million (	E (mg/L)	Ţ	x >
	02/09/93 <b>06/16/93</b>		<0.05 <0.05			<0.0005 <0.0005	<0.0005 <0.0005	<0.0005 <0.0005	<0.0005 <b>&lt;0.0005</b>
Bailer Blank	08/20/92 11/18/92		<0.05 <0.05	•••		<0.0005 <0.0005	<0.0005 <0.0005	<0.0005 <0.0005	<0.0005 <0.0005
DTSC MCLs			NE	NE	NE	0.001	0.680	0.10°	1.750

#### Abbreviations:

TPH-G = Total petroleum hydrocarbons as gasoline by Modified EPA Method 8015

TPH-D = Total petroleum hydrocarbons as diesel by Modified EPA Method 8015

TPH-MO = Total petroleum hydrocarbons as motor oil by EPA Method 8015

B = Benzene by EPA Method

E = Ethylbenzene by EPA Method

T = Toluene by EPA Method

X = Xylenes by EPA Method

NE = Not established

--- = Not analyzed

<n = Not detected at detection limits of n ppb</pre>

DTSC MCLs = California Department of Toxic Substances Control maximum contaminant levels for drinking water

DUP = Duplicate sample

#### Notes:

- a = Concentration reported as diesel is primarily due to the presence of a lighter petroleum product, possible gasoline or kerosene
- b = Concentration reported as diesel is primarily due to a heavier petroleum product, possible motor oil or aged diesel fuel
- c = Compounds detected within the diesel range are not characteristics of the standard diesel chromatographic pattern
- d ≈ Duplicate sample
- e = Compounds detected and calculated as diesel appear to be the less volatile constituents of gasoline
- f = Concentration reported as gasoline is partially or primarily due to the presence of a discrete hydrocarbon peak not indicative of gasoline
  - g = DTSC recommended action level; MCL not established

Table 3. Analytical Results for Nutrients, Hydrocarbon Utilizing Bacteria and Dissolved Oxygen for Shell Service Station WIC #204-5508-5801, 630 High Street, Oakland, California

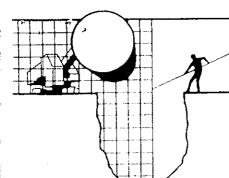
		Well	Date Sampled	Potassium (mg/L)	Phosphorous (mg/L)	Phosphate (mg/L)	Kjeldahl Nitrogen (mg/L)	Heterotrophic Bacteria Plate Count (CFU/ml)	Hydrocarbon Utilizing Bacteria (CFU/ml)	Dissolved Oxygen <sup>#</sup> (mg/L)
ppmg 4.8	B ,15	MW-1	06/17/93	12.0	0.80	2.4	5.4	80,000	310	1.73/1.58
101	,12	MM-4	06/17/93	1.5	3.50	11.0	4.2	8,200	200	1.86/4.82
,14	, 0°00 d	P MW-5	06/17/93	8.8	0.07	0.21	1.0	3,200	490	1.53/2.72
56	ND	MW-6	06/17/93	0.8	0.06	0.19	1.1	2,000	450	8.46/9.73
,09	ND	MW-9	06/17/93	14.0	0.22	0.66	0.8	9,200	2,300	1.51/2.17

#### Abbreviations and Notes:

CFU/ml = Colony forming units per milliliter a = Field measurement of dissolved oxygen concentrations before and after well purging

# ATTACHMENT A

BTS' GROUND WATER MONITORING REPORT AND ANALYTIC REPORT



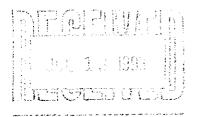
# BLAINE TECH SERVICES INC.

985 TIMOTHY DRIVE SAN JOSE, CA 95133 (408) 995-5535 FAX (408) 293-8773

June 25, 1993

Shell Oil Company P.O. Box 5278 Concord, CA 94520-9998

Attn: Daniel T. Kirk



SITE: Shell WIC # 204-5508-5801 630 High St. Oakland, California

QUARTER: 2nd quarter of 1993

# QUARTERLY GROUNDWATER SAMPLING REPORT 930616-V-1

This report contains data collected during routine inspection, gauging and sampling of groundwater monitoring wells performed by Blaine Tech Services, Inc. in response to the request of the consultant who is overseeing work at this site on behalf of our mutual client, Shell Oil Company. Data collected in the course of our field work is presented in a TABLE OF WELL GAUGING DATA. The field information was collected during our preliminary gauging and inspection of the wells, the subsequent evacuation of each well prior to sampling, and at the time of sampling.

Measurements taken include the total depth of the well and the depth to water. The surface of the water was further inspected for the presence of immiscibles which may be present as a thin film (a sheen on the surface of the water) or as a measurable free product zone (FPZ). At intervals during the evacuation phase, the purge water was monitored with instruments that measure electrical conductivity (EC), potential hydrogen (pH), temperature (degrees Fahrenheit), and turbidity (NTU). In the interest of simplicity, fundamental information is tabulated here, while the bulk of the information is turned over directly to the consultant who is making professional interpretations and evaluations of the conditions at the site.

# TABLE OF WELL GAUGING DATA

WELL I.D.	WELL DIAMETER (inches)	DATA COLLECTION DATE	MEASUREMENTS REFERENCED TO	QUALITATIVE OBSERVATIONS (sheen)	DEPTH TO FIRST IMMISCIBLE LIQUID (FPZ) (feet)	THICKNESS OF IMMISCIBLE LIQUID ZONE (feet)	VOLUME OF IMMISCIBLES REMOVED (ml)	DEPTH TO WATER (feet)	DEPTH TO WELL BOTTOM (feet)
MW-1	4	06-16-93	TOC	SHEEN	NONE			9.71	13.81
MW-2	4	06-16-93	TOC		NONE			11.60	19.05
MW-3	4	06-16-93	TOC		NONE			9.56	17.23
MW-4	4	06-16-93	TOC		NONE	<del></del>		9.60	18.34
MW-5	4	06-16-93	TOC	~-	NONE			11.05	17.70
MW-6	* 4	06-16-93	TOC		NONE	·		8.74	19.38

<sup>\*</sup> Sample DUP is a duplicate sample taken' from well MW-6.

# TABLE OF WELL GAUGING DATA

WELL I.D.	WELL DIAMETER (inches)	DATA COLLECTION DATE	MEASUREMEN'IS REFERENCED TO	QUALITATIVE OBSERVATIONS (sheen)	DEPTH TO FIRST IMMISCIBLE LIQUID (FPZ) (feet)	THICKNESS OF IMMISCIBLE LIQUID ZONE (feet)	VOLUME OF IMMISCIBLES REMOVED (ml)	DEPTH TO WATER (feet)	DEPTH TO WELL BOTTOM (feet)
MW-7	4	06-16-93	TOC		NONE			7.80	19.27
MW-8	4	06-16-93	TOC		NONE			7.19	20.61
MW-9	4	06-16-93	TOC		NONE		<b></b>	8.74	11.52
MW-10	4	06-16-93	TOC		NONE	~~		8.57	12.57

#### STANDARD PROCEDURES

#### Evacuation

Groundwater wells are thoroughly purged before sampling to insure that the sample is collected from water that has been newly drawn into the well from the surrounding geologic formation. The selection of equipment to evacuate each well is based on the physical characteristics of the well and what is known about the performance of the formation in which the well has been installed. There are several suitable devices which can be used for evacuation. The most commonly employed devices are air or gas actuated pumps, electric submersible pumps, and hand or mechanically actuated bailers. Our personnel frequently employ USGS/Middleburg positive displacement pumps or similar air actuated pumps which do not agitate the water standing in the well.

Normal evacuation removes three case volumes of water from the well. More than three case volumes of water may be removed in cases where more evacuation is needed to achieve stabilization of water parameters. Less than three case volumes of water may be obtained in cases where the well dewaters and does not recharge to 80% of its original volume within two hours and any additional time our personnel have reason to remain at the site. In such cases, our personnel return to the site within twenty four hours and collect sample material from the water which has recharged into the well case.

#### Decontamination

All apparatus is brought to the site in clean and serviceable condition. The equipment is decontaminated after each use and before leaving the site.

#### Free Product Skimmer

The column headed, VOLUME OF IMMISCIBLES REMOVED (ml) is included in the TABLE OF WELL GAUGING DATA to cover situations where a free product skimming device must be removed from the well prior to gauging. Skimmers are installed in wells with a free product zone on the surface of the water. The skimmer is a free product recovery device which often prevents normal well gauging and free product zone measurements. The 2.0" and 3.0" PetroTraps fall into the category of devices that obstruct normal gauging. In cases where the consultant elects to have our personnel pull the skimmers out of the well and gauge the well, our personnel perform the additional task of draining the accumulated free product out of the PetroTrap before putting it back in the well. This recovered free product is measured and logged in the VOLUME OF IMMISCIBLES REMOVED column. Gauging at such site is performed in accordance with specific directions from the professional consulting firm overseeing work at the site on Shell's behalf.

#### Sample Containers

Sample material is collected in specially prepared containers which are provided by the laboratory that performs the analyses.

## Sampling

Sample material is collected in stainless steel bailer type devices normally fitted with both a top and a bottom check valve. Water is promptly decanted into new sample containers in a manner which reduces the loss of volatile constituents and follows the applicable EPA standard for handling volatile organic and semi-volatile compounds.

Following collection, samples are promptly placed in an ice chest containing prefrozen blocks of an inert ice substitute such as Blue Ice or Super Ice. The samples are maintained in either an ice chest or a refrigerator until delivered into the custody of the laboratory.

## Sample Designations

All sample containers are identified with a site designation and a discrete sample identification number specific to that particular groundwater well. Additional standard notations (e.g. time, date, sampler) are also made on the label. Either the requested analyses or the specific analytes are written on the sample label (e.g. TPH-G, BTEX).

#### Chain of Custody

Samples are continuously maintained in an appropriate cooled container while in our custody and until delivered to the laboratory under a standard Shell Oil Company chain of custody. If the samples are taken charge of by a different party (such as another person from our office, a courier, etc.) prior to being delivered to the laboratory, appropriate release and acceptance records are made on the chain of custody (time, date, and signature of the person releasing the samples followed by the time, date and signature of the person accepting custody of the samples).

## **Hazardous Materials Testing Laboratory**

The samples obtained at this site were delivered to Anametrix, Inc. in San Jose, California. Anametrix, Inc. is a California Department of Health Services certified Hazardous Materials Testing Laboratory and is listed as DOHS HMTL #1234.

## **Objective Information Collection**

Blaine Tech Services, Inc. performs specialized environmental sampling and documentation as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. performs no consulting and does not become involved in the marketing or installation of remedial systems of any kind. Blaine Tech Services, Inc. is concerned only with the generation of objective information, not with the use of that information to support evaluations and recommendations concerning the environmental condition of the site. Even the straightforward interpretation of objective analytical data is better performed by interested regulatory agencies, and those engineers and geologists who are engaged in the work of providing professional opinions about the site and proposals to perform additional investigation or design remedial systems.

## Reportage

Submission of this report and the attached laboratory report to interested regulatory agencies is handled by the consultant in charge of the project. Any professional evaluations or recommendations will be made by the consultant under separate cover.

Please call if we can be of any further assistance.

for Richard C. Blaine

#### RCB/cdk

attachments: chain of custody

certified analytical report

cc: Weiss Associates 5500 Shellmound Street

Emeryville, CA 94608-2411 ATTN: Michael Asport

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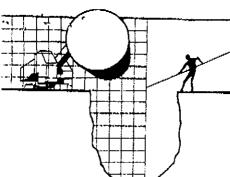
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# JLAINE TECH SERVICES INC.

985 TIMOTHY DRIVE SAN JOSE, CA 95133 (408) 995-5535 FAX (408) 293-8773

August 11, 1993

Weiss Associates 5500 Shellmound Street Emeryville, CA 94608-2411

Attn: Scott McLeod

Re:

2nd Q - 1993 D. O. readings taken 6-16-1993 at Shell 630 High Street,

Oakland (WIC # 204-5508-5801) converted to PPM from %.

MW-1	INITIAL D.O. READING	1.73 Pro-
	FINAL D.O. READING	1.58 PPM
MW-4	INITIAL D.O. READING	1.86 <b>PPM</b>
	FINAL D.O. READING	4.82 PPM
MW-5	INITIAL D.O. READING	1.53 PPM
	FINAL D.O. READING	2.72 <b>PPM</b>
MW-6	INITIAL D.O. READING	8.46 PPM
	FINAL D.O. READING	9.73 <b>PPM</b>
MW-9	INITIAL D.O. READING ~	1.51 <b>PPM</b>
	FINAL D.O. READING	2.17 PPM

Since you are accustomed to D.O. PPM readings rather than % readings, I have placed a note in the folder stating that our personnel should collect PPM readings for your use in the future.

Your truly,

Rich Blaine

1961 Concourse Drive San Jose, CA 95131 Tel: 408-432-8192 Fax: 408-432-8198

MR. JIM KELLER BLAINE TECH

985 TIMOTHY STREET SAN JOSE, CA 95133 Workorder # : 9306220 Date Received: 06/16/93

Project ID : 204-5508-5801

Purchase Order: MOH-B813

The following samples were received at Anametrix, Inc. for analysis:

ANAMETRIX ID	CLIENT SAMPLE ID
9306220- 1	MW-1
9306220- 2	MW-2
9306220- 3	MW-3
9306220- 4	MW-4
9306220- 5	MW-5
9306220- 6	MW-6
9306220- 7	MW-7
9306220- 8	MW-8
9306220- 9	MW-9
9306220-10	MW-10
9306220-11	TB
9306220-12	DUP

This report consists of 7 pages not including the cover letter, and is organized in sections according to the specific Anametrix laboratory group or section which performed the analysis(es) and generated the data. The Report Summary that precedes each section will help you determine which Anametrix group is responsible for those test results, and will bear the signatures of the department supervisor and the chemist who have reviewed the analytical data. Please refer all questions to the department supervisor who signal the form ions to the department supervisor who signed the form.

Anametrix is certified by the California Department of Health Services (DHS) to perform environmental testing under Certificate Number 1234. A detailed list of the approved fields of testing can be obtained by calling our office, or the DHS Environmental Laboratory Accreditation Program at (415)540-2800.

If you have any further questions or comments on this report, please give us a call as soon as possible. Thank you for using Anametrix.

Sarah Schoen, Ph.D.

Laboratory Director

#### REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. JIM KELLER BLAINE TECH 985 TIMOTHY STREET SAN JOSE, CA 95133

Workorder # : 9306220
Date Received : 06/16/93
Project ID : 204-5508-5801
Purchase Order: MOH-B813
Department : GC

Sub-Department: TPH

#### SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9306220- 1	MW - 1.	WATER	06/16/93	трндвтех
9306220- 2	MW-2	WATER	06/16/93	трндвтех
9306220- 3	MW-3	WATER	06/16/93	трндвтех
9306220- 4	MW - 4	WATER	06/16/93	трндвтех
9306220- 5	MW-5	WATER	06/16/93	трндвтех
9306220- 6	MW-6	WATER	06/16/93	трндвтех
9306220- 7	MW-7	WATER	06/16/93	трндвтех
9306220- 8	MW-8	WATER	06/16/93	трндвтех
9306220- 9	MW-9	WATER	06/16/93	трндвтех
9306220-10	MW-10	WATER	06/16/93	трндвтех
9306220-11	TB	WATER	06/16/93	трндвтех
9306220-12	DUP	WATER	06/16/93	трндвтех

# REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. JIM KELLER BLAINE TECH 985 TIMOTHY STREET SAN JOSE, CA 95133 Workorder # : 9306220 Date Received : 06/16/93

Project ID : 204-5508-5801

Purchase Order: MOH-B813

Department : GC Sub-Department: TPH

#### QA/QC SUMMARY :

- The concentration reported as gasoline for sample MW-3 is due to the presence of a combination of gasoline and a discrete hydrocarbon peak not indicative of gasoline.

- The concentrations reported as gasoline for samples MW-6, MW-9 and DUP are primarily due to the presence of a discrete peak not indicative

of gasoline.

Chaul Balmer 7/1/53 Department Supervisor Date

Chemist Sucr 7/1/93 Date

GC/TPH- PAGE 2

# ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS (GASOLINE WITH BTEX) ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9306220 Project Number: 204-5508-5801

Matrix : WATER Date Released : 06/30/93

Date Sampled: 06/16/93

	Reporting Limit	Sample I.D.# MW-1	Sample I.D.# MW-2	Sample I.D.# MW-3	Sample I.D.# MW-4	Sample I.D.# MW-5
COMPOUNDS	(ug/L)	-01	-02	-03	-04	-05
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline % Surrogate Rec Instrument I. Date Analyzed RLMF	overy D.	150 31 320 130 4800 119% HP12 06/23/93 25	ND ND ND ND ND 103% HP12 06/23/93	66 6 ND ND 3500 110% HP12 06/23/93	120 47 5.1 19 1100 68% HP12 06/23/93	0.8 ND ND ND 140 110% HP12 06/23/93

ND - Not detected at or above the practical quantitation limit for the method.

RLMF - Reporting Limit Multiplication Factor.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 61-139%

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Chalin Buch 71.93 Analyst Date

Cheyfbalma 1/1/63 Supervisor Date

TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.

BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.

# ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS (GASOLINE WITH BTEX) ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9306220 Project Number: 204-5508-5801

Matrix : WATER Date Released : 06/30/93

Date Sampled : 06/16/93

	Reporting Limit	Sample I.D.# MW-6	Sample I.D.# MW-7	Sample I.D.# MW-8	Sample I.D.# MW-9	Sample I.D.# MW-10
COMPOUNDS	(ug/L)	-06	-07	-08	-09	<del>-</del> 10
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline % Surrogate Rec		ND 22 ND 34 5700 121% HP12	ND ND ND ND ND ND ND HD	ND ND ND ND ND ND	ND ND ND ND 90 106% HP12	ND ND ND ND ND ND ND HP12
Date Analyzed RLMF		06/23/93			06/22/93	

ND - Not detected at or above the practical quantitation limit for the method.

TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.

BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.

RLMF - Reporting Limit Multiplication Factor.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 61-139%

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

<u>lucia Sun 6/30/93</u> Analyst Date

Cheurl Berlmen 6/30193 Supervisor Date

# ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS (GASOLINE WITH BTEX) ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9306220 Project Number: 204-5508-5801

Matrix : WATER Date Released : 06/30/93

Date Sampled: 06/16/93

	Reporting Limit	Sample I.D.# TB	Sample I.D.# DUP	Sample I.D.# BU2201E3	Sample I.D.# BU2301E3	
COMPOUNDS	(ug/L)	-11	-12	BLANK	BLANK	
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline % Surrogate Rec Instrument I. Date Analyzed RLMF	D.	ND ND ND ND ND 106% HP12 06/22/93	ND ND ND 5600 125% HP12 06/23/93	ND ND ND ND ND 106% HP12 06/22/93	ND ND ND ND ND 114% HP12 06/23/93	

ND - Not detected at or above the practical quantitation limit for the method.

TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.

BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.

RLMF - Reporting Limit Multiplication Factor.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 61-139%

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Chulish Ruch 7.1.43
Analyst Date

Cheurl Salma 7/1/53 Supervisor Date

#### TOTAL VOLATILE HYDROCARBON MATRIX SPIKE REPORT EPA METHOD 5030 WITH GC/FID ANAMETRIX, INC. (408) 432-8192

Sample I.D. : 204-5508-5801 MW-2
Matrix : WATER
Date Sampled : 06/16/93
Date Analyzed : 06/23/93

Anametrix I.D.: 06220-02
Analyst: I.S
Supervisor: I.S
Date Released: 06/30/93
Instrument ID: HP12

COMPOUND	SPIKE AMT (ug/L)	SAMPLE AMT (ug/L)	REC % MS (ug/L)	REC MS	REC 8 MD (ug/L)	REC MD	RPD	% REC LIMITS
GASOLINE	500	0	470	94%	460	92%	-2%	48-149
P-BFB				92%		93%		61-139

<sup>\*</sup> Limits established by Anametrix, Inc.

# TOTAL VOLATILE HYDROCARBON LABORATORY CONTROL SAMPLE REPORT EPA METHOD 5030 WITH GC/FID ANAMETRIX, INC. (408) 432-8192

Sample I.D. : LAB CONTROL SAMPLE

Anametrix I.D.: MU2202E1

Matrix : WATER

Analyst : IS

Date Sampled : N/A

Supervisor : 09

Date Analyzed: 06/23/93

Date Released: 06/30/93
Instrument I.D.: HP12

COMPOUND	SPIKE AMT. (ug/L)	REC LCS (ug/L)	%REC LCS	% REC LIMITS
GASOLINE	500	420	84%	67-127
p-BFB			99%	61-139

<sup>\*</sup> Quality control established by Anametrix, Inc.

9306219 SHELL OIL COMPANY CHAIN OF CUSTODY RECORD Dalo: 6-17-93 RETAIL ENVIRONMENTAL ENGINEERING - WEST Sorial No: 030617-0-3 Page 1 of 1 Silo Address: MAKLANIN Analysis Required LAB: WIC#: BUNTS CHECK ONE (1) YOX ONLY CIVE THAT CHUOSA HRUT Phone No. (5,0) 675-6168 Fax #: 675-6160 Quarterly Montagna Shell Enginder: 24 hours | □ µ 44 hours 🗀 Consultant Name & Address:
BLAINE TECH SERVICES
975 T.MOTHY DR. SINJESE
Consultant Contact: BIEX 8020 ũ □ 8442 Sol Cloudy/Disposal 15 days (Horman [] sus Phone No.: 40 8 995-5535 Fox 8: 2938773 Clourly/Disposal OH (2) 101 TPH (EPA 8015 Mod. Diesel) Comments: SOR/Alt tom or Sys. ď □ \$452 (EPA 8015 HOM: Holly Lob as soon as fessible of 24/44 hm, TAI, Worker Rem, or Sys. Cara 🔲 TPH (EPA 8015 Mod. BIEX (EPA 8020/602) Combination 1PH Preparation Used Test for Disposal Y/N nun der BACTER Container Size SAMPLE Printed Name: Asbestos MATERIAL CONDITION/ DESCRIPTION Sample ID COMMENTS Sludge Soli Maler Alr 1325 flower beauty 2 X MW-2 2 X Relinguisted By (slothors): Dale: 6-17-9 Received (Alonaluse):.
Time: 1508 Crebrus 148rps Printed Name: Dale: 6-17-4 Printed Name: FA. JANDEN BESCLE CALVIL NODI WO me:/504 Reinquished by (signature): Printed Name: Received (signature): Dole: Printed Name: Dale: Ilme: Relinguished By (signature): Printed Name: Dale: Received (Agnature); Printed Name: Dale: Ilme: nne: THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

(4:4°

9306219 (10/34)

	SHELL OIL COMPANY RETAIL ENVIRONMENTAL ENGINEERING - 1								ST.	CHAIN OF CUSTODY RECORD Sorial No:						Page / ol 1							
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ł	Consultant Contact:	CLUZ	<u> ۱۳۵</u>	3030	Phone	No.: 4	108		خا		੍ਹਿ ਹੁ	212	<u> </u>	15 Z	7	[]				Closety/Disposal L	_ LUS	Other	136hr
. '	JIMKELLER	•	.*		Phone 775 Fax #:	5535 2538	- クフス	Gos)	Dlesel)		8	12/2	8 E	2 2	SSIUM	Dissolute				Soll/Air Rem. or Sye. (	] L482	NOTE N	offity Lots ou
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	THE LABORATORY MUST PROVIDE									OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS													

1961 Concourse Drive San Jose, CA 95131 Tel: 408-432-8192

Fax: 408-432-8198

MR. JIM KELLER BLAINE TECH

985 TIMOTHY STREET SAN JOSE, CA 95133 Workorder # : 9306219 Date Received: 06/16/93

Project ID : 204-5508-5801

Purchase Order: MOH-B813

The following samples were received at Anametrix, Inc. for analysis:

ANAMETRIX ID	CLIENT SAMPLE ID
9306219- 1	MW-1
9306219- 2	MW-4
9306219- 3	MW-5
9306219- 4	MW-6
9306219- 5	MW-9

This report consists of 7 pages not including the cover letter, and is organized in sections according to the specific Anametrix laboratory group or section which performed the analysis(es) and generated the The Report Summary that precedes each section will help you determine which Anametrix group is responsible for those test results, and will bear the signatures of the department supervisor and the chemist who have reviewed the analytical data. Please refer all questions to the department supervisor who signed the form.

Anametrix is certified by the California Department of Health Services (DHS) to perform environmental testing under Certificate Number 1234. A detailed list of the approved fields of testing can be obtained by calling our office, or the DHS Environmental Laboratory Accreditation Program at (415)540-2800.

If you have any further questions or comments on this report, please give us a call as soon as possible. Thank you for using Anametrix.

Sarah Schoen.Ph.D.

Laboratory Director

# ANAMETRIX REPORT DESCRIPTION INORGANICS

## Analytical Data Report (ADR)

The ADR contains tabulated results for inorganic analytes. All field samples, QC samples and blanks were prepared and analyzed according to procedures in the following references:

- EPA Method 6010/7000/9000 series "Test Methods for Evaluating Solid Waste," SW-846, EPA, 3rd Edition, November 1986.
- EPA Method 100, 200, 300 series "Methods for Chemical Analysis of Water and Wastes," EPA, 3rd Edition, 1983.
- Toxicity Characteristic Leaching Procedure (EPA Method 1311) - 40 CFR, Part 268, Appendix 1, June 1990.
- Waste Extraction Test Results are reported in mg/L of extract according to procedures of CCR Title 22, Section 66261, Appendix II.
- Organic Lead CCR Title 22, Section 66261, Appendix XI.

  Standard Method 23408 "Standard Methods for the Examination of Water and Wastewater," APHA, AWWA, WEF, 18th Edition, 1992.

#### Matrix Spike Report (MSR)

The MSR summarizes percent recovery and relative percent difference information for matrix spikes and matrix spike duplicates. This information is a statement of both accuracy and precision. MSRs may not be provided with all analytical reports. Anametrix control limit for MSR is 75-125% with 25% for RPD limits.

## Laboratory Control Sample Report (LCSR)

The LCSR summarizes percent recovery information for laboratory control spikes on reagent water or soil. This information is a statement of performance for the method, i.e., the samples are properly prepared and analyzed according to the applicable methods. Anametrix control limit for LCSR is 80-120%.

## Method Blank Report (MBR)

The MBR summarizes quality control information for reagents used in preparing samples. The absolute value of each analyte measured in the method blank should be below the method reporting limit for that analyte.

# Post Digestion Spike Report (PDSR)

The PDSR summarizes percent recovery information for post digestion spikes. A post digestion spike is performed for a particular analyte if the matrix spike recovery is outside of established control limits. Any percent recovery for a post digestion spike outside of established limits for an analyte indicates probable matrix effects and interferences for that analyte. Anametrix control limit for PDSR is 85-115%.

#### Qualifiers (Q)

Anametrix uses several data qualifiers in inorganic reports. These qualifiers give additional information on the analytes reported. The following is a list of qualifiers and their meanings:

- I Sample was analyzed at the stated dilution due to spectral interferences.
- U Analyte concentration was below the method reporting limit. For matrix and post digestion spike reports, a value of "0.0" is entered for calculation of the percent recovery.
- 8 Sample concentration was below the reporting limit but above the instrument detection limit. Result is entered for calculation of the percent recovery only.
- H Spike percent recovery was outside of Anametrix control limits due to interferences from relatively high concentration level of the analyte in the unspiked sample.

#### Comment Codes

In addition to qualifiers, the following codes are used in the comment section of all reports to give additional information about sample preparation methods:

- A Sample was prepared for silver based on the silver digestion method developed by the Southern California Laboratory, Department of Health Services, "Acid Digestion for Sediments, Sludges, Soils and Solid Wastes. A Proposed Alternative to EPA SW846, Method 3050." Environmental Science and Technology, 1989, 23, 898-900.
- I Spikes were prepared after extraction by the Toxicity Characteristic Leaching Procedure (TCLP).
- C Spikes were prepared after extraction by the California Waste Extraction Test (CWET) method.
  D Reported results are dissolved, not total, metals.

#### Reporting Conventions

Analytical values reported are gross values, i.e., not corrected for method blank contamination. Solid matrices are reported on a wet weight basis, unless specifically requested otherwise.

# REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. JIM KELLER BLAINE TECH 985 TIMOTHY STREET

985 TIMOTHY STREET SAN JOSE, CA 95133

Workorder # : 9306219 Date Received : 06/16/93

Project ID : 204-5508-5801 Purchase Order: MOH-B813

Purchase Order: MOH-B81
Department: METALS
Sub-Department: METALS

#### SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9306219- 1	MW-1	WATER	06/16/93	160.1
9306219- 2	MW-4	WATER	06/16/93	160.1
9306219- 3	MW-5	WATER	06/16/93	160.1
9306219- 4	MW-6	WATER	06/16/93	160.1
9306219- 5	MW-9	WATER	06/16/93	160.1
9306219- 1	MW-1	WATER	06/16/93	300.0
9306219- 2	MW-4	WATER	06/16/93	300.0
9306219- 3	MW-5	WATER	06/16/93	300.0
9306219- 4	MW-6	WATER	06/16/93	300.0
9306219- 5	MW-9	WATER	06/16/93	300.0
9306219- 1	MW-1	WATER	06/16/93	7610
9306219- 2	MW-4	WATER	06/16/93	7610
9306219- 3	MW-5	WATER	06/16/93	7610
9306219- 4	MW-6	WATER	06/16/93	7610
9306219- 5	MW-9	WATER	06/16/93	7610

# REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. JIM KELLER BLAINE TECH 985 TIMOTHY STREET SAN JOSE, CA 95133 Workorder # : 9306219
Date Received : 06/16/93
Project ID : 204-5508-5801

Purchase Order: MOH-B813
Department: METALS
Sub-Department: METALS

QA/QC SUMMARY :

- No QA/QC problems encountered for samples.

Wayhouyh 7/2/93 Department Supervisor Date Mong Kame 7/2/93
Chemist Da

INORGANICS - PAGE 2

# INORGANIC ANALYSIS DATA SHEET ANAMETRIX, INC. (408) 432-8192

Analyte-Method: Nitrate-300.0 Project I.D.: 204-5508-5801 Matrix: WATER

Reporting Unit: mg/L

Analyst : MK
Supervisor : MW
Date Sampled : 06/16/93
Date Released : 07/01/93
Instrument I.D. : IC1

ANAMETRIX SAMPLE I.D.	CLIENT I.D.	DATE PREPARED	DATE ANALYZED	REP.	DIL. FACTOR	RESULT	Q
9306219-01 9306219-02 9306219-03 9306219-04 9306219-05 MB0618W	MW-1 MW-4 MW-5 MW-6 MW-9 METHOD BLANK	06/18/93 06/18/93 06/18/93 06/18/93 06/18/93	06/18/93 06/18/93 06/18/93 06/18/93 06/18/93	0.020 0.020 0.020 0.020 0.020 0.020	1 1 1 1 1	0.050 ND 0.044 ND 0.439 ND	

COMMENT:

## INORGANIC ANALYSIS DATA SHEET ANAMETRIX, INC. (408) 432-8192

Analyte-Method: Total Dissolved Solids-160.1 Project I.D. : 204-5508-5801 Matrix : WATER

MK

Analyst : MK Supervisor : MN Date Sampled : 06/16/93 Date Released : 07/01/93 Instrument I.D. : N/A

Reporting Unit: mg/L

ANAMETRIX SAMPLE I.D.	CLIENT I.D.	DATE PREPARED	DATE ANALYZED	REP.	DIL. FACTOR	RESULT	Q
9306219-01 9306219-02 9306219-03 9306219-04 9306219-04DUP 9306219-05 MB0618W MB0630W	MW-1 MW-4 MW-5 MW-6 MW-6D MW-9 METHOD BLANK METHOD BLANK	06/18/93 06/18/93 06/30/93 06/30/93 06/30/93 06/30/93 06/30/93	06/18/93 06/18/93 07/01/93 07/01/93 07/01/93 07/01/93 06/18/93 07/01/93	50.0 50.0 50.0 50.0 50.0 50.0 50.0	1 1 1 1 1 1 1	1360 2030 748 812 844 409 ND ND	

COMMENT:

## LABORATORY CONTROL SAMPLE REPORT ANAMETRIX, INC. (408) 432-8192

Anametrix W.O.# : 9306219
Spike I.D. : LCS0618W, LCS0630W
Project I.D. : 204-5508-5801
Matrix : WATER

Reporting Unit : mg/L

Analyst : M( Supervisor : MV) Date Released : 07/01/93

Instrument I.D : IC1

ANALYTE-METHOD	DATE PREPARED	DATE ANALYZED	SPIKE AMT.	METHOD SPIKE	% REC.	Q
Nitrate-300.0 Total Dissolved Solids-160.1 Total Dissolved Solids-160.1	06/18/93	06/18/93 06/18/93 07/01/93	1.00 1500 1500	0.977 1510 1500	97.7 101 100	

COMMENT:

## MATRIX SPIKE REPORT ANAMETRIX, INC. (408) 432-8192

: 9306219-05MS,MD

: WATER Matrix

Reporting Unit: ug/L

: 06/18/93 : 06/18/93 : MK : MU : 07/01/93 Date Prepared Date Analyzed

Analyst Supervisor Date Released

Instrument I.D. : IC1

ANALYTE-METHOD	SPIKE AMOUNT	SAMPLE CONC.	M.S. CONC.	% REC.	M.S.D. CONC.	% REC.	RPD	Q
Nitrate-300.0	0.500	0.439	0.937	99.6	0.924	97.0	1.4	

COMMENT:

1961 Concourse Drive Suite E San Jose, CA 95131

Tel: 408-432-8192 Fax: 408-432-8198

July 6, 1993

Mr. Jim Keller BLAINE TECH 985 Timothy Street San Jose, CA 95133

Dear Mr. Keller:

Enclosed are the analytical results from your project number 204-5508-5801, received by Anametrix, Inc. on June 16, 1993. The enclosed work was performed by a laboratory subcontracted by Anametrix, Inc.

If you have any questions concerning this workorder, please call our Client Services Department at (408) 432-8192.

Sincerely,

ANAMETRIX LABORATORIES

rectina

Cristina Velasquez Rayburn Client Services Representative

CVR/mnh/10104

Enclosures

### ANAMETRIX INC.

Environmental & Analytical Chemistry 1961 Concourse Drive, Suite E. San Jose, CA 95131 (ARR) 432-8192 - Fray (ARR) 432-8198

# CHAIN-OF-CUSTODY RECORD

PROJECT NUMBER	1432-6192 • FCI	PROJECT N						Ty	pe o	f Ani	lysi	•						
9306 a			! 84	port D	ue , Verbal Due		Туре	Plate	(4.	phorus	Potassium						Condition	
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2		15:40	   		MW-4			X	Χ	χ	Χ			<u> </u>	<u> </u> 		2	
3		14:50			MW-5			X	Χ	Χ	X						3	
4		15:45			mW-6			X	χ	χ	χ			<u> </u>			4	
5		15:10			mw-9		V	X	Х	X	X						5	
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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

Lab Number : JJ-0814-1

Project

: 9306219

CLIENT: Cristina Rayburn

Anametrix

1961 Concourse Drive, Suite E

San Jose, CA 95131

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPI	ED BY	SAM	SAMPLED DATE RECEIVED					
MW-1	Monitoring Water	-	Josephine DeCarli		06/16/93		16/93			
CONSTITUENT	*PQL	RESULT	UNITS	METHOD	DD ANALYZEI		NOTES			
Potassium, Total Recoverable Total Kjeldahl Nitrogen	0.1 0.1	12. 5.4	mg/L		06/23/93 2 06/17/93		1			
Total Phosphorus Total Phosphorus Total Phosphate	0.02 0.06	0.80 2.4	mg/L mg/L		1 06/29/93 1 06/29/93					

San Jose Lab Certifications: CAELAP #1204

\*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit) (1) Sample Preparation on 06/18/93 by LW using EPA 3005

06/30/93

NG/sab 0593061801 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

hek J. Dame

Nick Gaone Inorganics Manager



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

Lab Number: JJ-0814-2

Project

: 9306219

CLIENT: Cristina Rayburn

Anametrix

1961 Concourse Drive, Suite E

San Jose, CA 95131

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPI	ED BY	SAM	SAMPLED DATE RECEIVED					
MW−4	Monitoring Josephine Water DeCarli		-		6/16/93	06/1	.6/93			
CONSTITUENT	*PQL	RESULT	UNITS	METHOD	ANALYZED	BY	NOTES			
Potassium, Total Recoverable	0.1	1.5	mg/L	EPA 7610	06/23/93	DS	1			
Total Kjeldahl Nitrogen	0.1	4.2	mg/L	EPA 351.2	06/17/93	$^{\mathrm{CL}}$				
Total Phosphorus  Total Phosphorus	0.02	3.5	ma/L	EPA 365.1	06/29/93	SB				
Total Phosphate	0.06	11.	mg/L	EPA 365.1						

San Jose Lab Certifications: CAELAP #1204

\*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

(1) Sample Preparation on 06/18/93 by LW using EPA 3005

06/30/93

NG/sab 0593061801 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

Nick Gaone



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

Lab Number : JJ-0814-3

Project

: 9306219

CLIENT: Cristina Rayburn

Anametrix

1961 Concourse Drive, Suite E

San Jose, CA 95131

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPI	ED BY	SAM	SAMPLED DATE RECEIVED					
MW-5	Monitoring Water	· · · · · · · · · · · · · · · · · · ·		06/16/93		- ' '		/93 06/16/93		
CONSTITUENT	*PQL	RESULT	UNITS	METHOD	ANALYZED	ВУ	NOTES			
Potassium, Total Recoverable	0.1	8.8	mg/L	EPA 7610	06/23/93	DS	1			
Total Kjeldahl Nitrogen	0.1	1.0	mg/L	EPA 351.2	06/17/93	CL				
Total Phosphorus										
Total Phosphorus	0.02	0.07	mg/L	EPA 365.1	. 06/29/93	SB				
Total Phosphate	0.06	0.21	mg/L	EPA 365.1	. 06/29/93	SB				

San Jose Lab Certifications: CAELAP #1204

\*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

(1) Sample Preparation on 06/18/93 by LW using EPA 3005

06/30/93

NG/sab 0593061801 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

hick J. Gaone

Nick Gaone



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

Lab Nu

Lab Number: JJ-0814-4

Project

: 9306219

CLIENT: Cristina Rayburn

Anametrix

1961 Concourse Drive, Suite E

San Jose, CA 95131

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	MATRIX SAMPLED BY				SAMPLED DATE RECEIV				
MW-6	Monitoring Water	Josep DeCar		(	06/16/93	06/1	16/93			
CONSTITUENT	*PQL	RESULT	UNITS	METHOD	ANALYZED	BY	NOTES			
Potassium, Total Recoverable	0.1	0.8	mg/L		06/23/93		1			
Total Kjeldahl Nitrogen Total Phosphorus	0.1	1.1	mg/L	EPA 351.2	2 06/17/93	CL				
Total Phosphorus	0.02	0.06	mg/L	EPA 365.1	06/29/93	SB				
Total Phosphate	0.06	0.19	mg/L	EPA 365.1	06/29/93	SB				

San Jose Lab Certifications: CAELAP #1204

\*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

(1) Sample Preparation on 06/18/93 by LW using EPA 3005

06/30/93

NG/sab 0593061801 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

nick J. Daore

Nick Gaone



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

Lab Number: JJ-0814-5

Project

: 9306219

CLIENT: Cristina Rayburn

Anametrix

1961 Concourse Drive, Suite E

San Jose, CA 95131

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPI	ED BY	SAM	SAMPLED DATE RECEIVED				
MW-9	Monitoring Water	Josep DeCar		C	6/16/93	3 06/16/93			
CONSTITUENT	*PQL	RESULT	UNITS	METHOD	ANALYZED	BY	NOTES		
Potassium, Total Recoverable	0.1	14.	mg/L	EPA 7610	06/23/93	DS	1		
Total Kjeldahl Nitrogen	0.1	0.8	mg/L	EPA 351.2	06/17/93	CL			
Total Phosphorus	0.00	0.00	/T	DDN 365 1	06/00/03	an.			
Total Phosphorus	0.02	0.22	mg/L	EPA 365.1					
Total Phosphate	0.06	0.66	mg/L	EPA 365.1	. 06/29/93	SB			

San Jose Lab Certifications: CAELAP #1204

\*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

(1) Sample Preparation on 06/18/93 by LW using EPA 3005

06/30/93

NG/sab 0593061801 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

Nick Gaone



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San Jose, CA 95131 (408) 955-9077

QC Batch ID: 0593061801

CLIENT: Coast-to-Coast Analytical Services, Inc.

### METHOD BLANK REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLE	) BY	SAME	LED DATE I	ÆŒIVE	D.
METHOD BLANK	Aqueous						
CONSTITUENT	*PQL	RESULT	UNITS	METHOD	ANALYZED	BY NO	ΤΈ
Potassium, Total Recoverable	0.1	ND	mg/L	EPA 7610	06/23/93	DS	1

San Jose Lab Certifications: CAELAP #1204

\*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit) (1) Sample Preparation on 06/18/93 by LW using EPA 3005

06/30/93

NG JJ0814-5 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

Nick Gaone

Inorganics Manager

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QC Batch ID: 0593061801

CLIENT: Coast-to-Coast Analytical Services, Inc.

### QC MATRIX SPIKE REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION MATRIX			SAMPLE	D BY	SAMP	LED DATE F	ECEI	VED	
MATRIX SPIKE		Aqueo	ıs			٠.,			
CONSTITUENT	ORIGINAL	SPIKE	RESULT	%REC	UNITS	METHOD	ANALYZED	ву	NOTE
Potassium, Total Recoverable	14.	50.	64.	100.	mg/L	EPA 7610	06/23/93	DS	1

San Jose Lab Certifications: CAELAP #1204

\*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

(1) Sample Preparation on 06/18/93 by LW using EPA 3005

06/30/93

NG JJ0814-5 Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Nick Gaone

Inorganics Manager

hick J. Baone



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San Jose, CA 95131 (408) 955-9077

QC Batch ID: 0593061801

CLIENT: Coast-to-Coast Analytical Services, Inc.

### QC MATRIX SPIKE REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION		MATRIX		SAMPLE	D BY	SAME	LED DATE	RECEI	VED
MATRIX SPIKE DUPLICATE		Aqueou	ıs						
CONSTITUENT	ORIGINAL	SPIKE	RESULT	%DIFF	UNITS	METHOD	ANALYZED	BY I	NOTE
Potassium, Total Recoverable	14.	50.	63.	2.	mg/L	EPA 7610	06/23/93	DS	1

San Jose Lab Certifications: CAELAP #1204

\*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit) (1) Sample Preparation on 06/18/93 by LW using EPA 3005

06/30/93

NG JJ0814-5 Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Nick Gaone



### Environmental & Analytical Chemistry 1961 Concourse Dilve, Suite E, San Jose, CA 96131 (408) 432-8192 • Fax (408) 432-8198

## CHAIN-OF-CUSTODY RECORD

PROJECT MUMBER		PROJECT NA	WE		<del> </del>			Type of	f Analysis		
93062	19	•						45		-	
Send Report Atte			Re	port Du	e Verbal Due	Number	Type	77		Condition	
CRISTINA	V. RAY	BURN	1	/ /	1 /	of	of	20		of	Initial
Sample Number	Date	Time	Сощр	Matrix	Station Location	Cntnrs	Containers	PSACTERITA PLATE COUNT		Samples	
1	6-17-93	13:55		w	$m\omega-1$	2	120 m L	. X		JJ0829-1	
2	6-17-93			W	MW-4	2	120mL	X		2	
3	6-17-93	13:50		W	mw-5	2	120 mL	X		3	
4	6-17-93	14:00	   		mw-6	2	120 mL	X		4	
5	L-17-93	14:10		W	mu-95-	2	120 ml	Х		5	
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ANAMETRIX INC  Relinquished by: (Signature) Date/Time Received by Labs  Mullic Itual  Date/Time  6-17-23  16-75  ANAMETRIX INC  Environmental & Analytical Chemistry 1901 Concourse Drive, Suite E, San Jose, CA 96131  (408) 432-8192 • Fax (408) 432-8198											

del Simon Hugue

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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

Lab Number : JJ-0829-1

Project

: 9306219

CLIENT: Cristina Rayburn

Anametrix

1961 Concourse Drive, Suite E

San Jose, CA 95131

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	MATRIX SAMPLED BY		SAMPLED DATE REC			CEIVED	
MW-1	Monitoring Water	g Calvin Robinson		06/17/	06/17/93		06/17/93	
CONSTITUENT	*PQL	RESULT	UNITS	METHOD	ANAI	YZED	BY	NOTES
Heterotrophic Plate Count Hydrocarbon utilizing bacteria	1.	80000. 310.	•		A&B 06/1 -22/ 06/1	•		1

San Jose Lab Certifications: CAELAP #1204

\*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)
(1) CFU = Colony Forming Units.

07/02/93

NG/sab/cml

Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

Nick Gaone

Inorganics Manager

hick & Daone



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

CLIENT: Cristina Rayburn

Anametrix

1961 Concourse Drive, Suite E

San Jose, CA 95131

Lab Number : JJ-0829-2 Project : 9306219

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX SAMI		OPLED BY	SAMPLED DATE	RECEIVED
MW-4	Monitorin Water	g Cal	vin Robinsor	06/17/93	06/17/93
CONSTITUENT	*PQL	RESULT	UNITS MET	IOD ANALYZED	BY NOTES
Heterotrophic Plate Count Hydrocarbon utilizing bacteria	1.	8200. 200.	•	15 A&B 06/17/93 4 G-22/ 06/17/93	

San Jose Lab Certifications: CAELAP #1204

\*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit) (1) CFU = Colony Forming Units.

07/02/93

NG/sab/cml

Respectfully submitted,
COAST-TO-COAST ANALYTICAL SERVICES, INC.

Nick Gaone



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

Lab Number : JJ-0829-3

Project

: 9306219

CLIENT: Cristina Rayburn

Anametrix

1961 Concourse Drive, Suite E

San Jose, CA 95131

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	MATRIX SAMPLED BY		SAMPLED DATE	RECEIVED	
MW-5	Monitoring Water	g Calvin Robinson		06/17/93	06/17/93	
CONSTITUENT	*PQL	RESULT	UNITS METHO	D ANALYZED	BY NOTES	
Heterotrophic Plate Count Hydrocarbon utilizing bacteria	1. 1.	3200. 490.	•	5 A&B 06/17/93 G-22/ 06/17/93		

San Jose Lab Certifications: CAELAP #1204

\*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit) (1) CFU = Colony Forming Units.

07/02/93

NG/sab/cml

Respectfully submitted,
COAST-TO-COAST ANALYTICAL SERVICES, INC.

Nick Gaone



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

Lab Number : JJ-0829-4

Project

: 9306219

CLIENT: Cristina Rayburn

Anametrix

1961 Concourse Drive, Suite E

San Jose, CA 95131

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	MATRIX SAMPLED BY		SAMPLED DAT	E REC	EIVED	
MW-6	Monitorin Water	Monitoring Calvin Robinson Water		06/17/93	06/	06/17/93	
CONSTITUENT	*PQL	RESULT	UNITS	METHOD	ANALYZE	D BY	NOTES
Heterotrophic Plate Count Hydrocarbon utilizing bacteria	1.	2000. 450.	•		A&B 06/17/9 -22/ 06/17/9		1

San Jose Lab Certifications: CAELAP #1204

\*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)
(1) CFU = Colony Forming Units.

07/02/93

NG/sab/cml

Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

Mich F. Darre

Nick Gaone



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

Lab Number : JJ-0829-5

Project

: 9306219

CLIENT: Cristina Rayburn

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San Jose, CA 95131

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX SAMPLED BY		SAMPLED DATE		RECEIVED				
MW-9	Monitorin Water	g Cal	Calvin Robinson		06	06/17/93		06/17/93	
CONSTITUENT	*PQL	RESULT	UNITS	METHOD		ANALYZED	BY	NOTES	
Heterotrophic Plate Count Hydrocarbon utilizing bacteria	1.	9200. 2300.	•			06/17/93 06/17/93		1	

San Jose Lab Certifications: CAELAP #1204

\*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)
(1) CFU = Colony Forming Units.

07/02/93

NG/sab/cml

Respectfully submitted,
COAST-TO-COAST ANALYTICAL SERVICES, INC.

Nick Gaone



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

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JJ-0829-5

: 9306219

CLIENT: Cristina Rayburn

Anametrix

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San Jose, CA 95131

QC DUPLICATE

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATR	RIX SAMPLED BY		:	SAMPLED DATE RECEIVED			IVED	
MW-9	Aqueo	ous	Calvin Robinson		06/17/93 0		06/1	06/17/93	
CONSTITUENT	*PQL	RESULT	%DIFF	UNITS	METHOD	ANA	LYZED	BY	NOTE
Heterotrophic Plate Count	1.	8900.	3.3	CFU/ml	SM9215	A&B 06/	/17/93	JЕ	1

San Jose Lab Certifications: CAELAP #1204

\*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit) (1) CFU = Colony Forming Units.

07/02/93

NG JJ0829-5 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

Nick Gaone



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CLIENT: Coast-to-Coast Analytical Services, Inc.

## METHOD BLANK REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAM	PLED BY	SAMP	LED DATE	RECEIVED
METHOD BLANK	Aqueous					
CONSTITUENT	*PQL	RESULT	UNITS	METHOD	ANALYZED	BY NOTE
Hydrocarbon utilizing bacteria	1.	ND	CFU/ml	ASTM G-22/	06/17/93	CL

San Jose Lab Certifications: CAELAP #1204

\*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

07/02/93

NG/sab/cml JJ0829-5 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

Nick Gaone



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CLIENT: Coast-to-Coast Analytical Services, Inc.

### INSTRUMENT BLANK REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAM	PLED BY	SAMPLED DATE RECEIVED		
INSTRUMENT BLANK	Aqueous					
CONSTITUENT	*PQL	RESULT	UNITS	METHOD	ANALYZED	BY NOTE
Hydrocarbon utilizing bacteria	1.	ND	CFU/ml	ASTM G-22/	06/17/93	CL

San Jose Lab Certifications: CAELAP #1204

\*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

07/02/93

NG/sab/cml JJ0829-5 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

Nick Gaone

### BTEX LABORATORY CONTROL SAMPLE REPORT EPA METHOD 5030 WITH GC/PID ANAMETRIX, INC. (408) 432-8192

Sample I.D. : LAB CONTROL SAMPLE Anametrix I.D.: LCSW0614

Matrix : WATER Analyst : Supervisor : Superv

Date Analyzed: 06/14/93

Date Released: 06/22/93

Instrument ID: HP21

COMPOUND	SPIKE AMT. (ug/L)	LCS (ug/L)	REC LCS	%REC LIMITS
Benzene Toluene Ethylbenzene TOTAL Xylenes	20.0 20.0 20.0 20.0	21.7 23.5 24.4 24.4	109% 118% 122% 122%	52-133 57-136 56-139 56-141
P-BFB			125%	61-139

<sup>\*</sup> Limits established by Anametrix, Inc.