CAMBRIA

March 30, 2000

Barney Chan
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

3646

Re: **Fourth Quarter 1999 Monitoring Report**
Shell-branded Service Station
540 Hegenberger Road
Oakland, California
Incident #98995752
Cambria Project #242-0414-002

Dear Mr. Chan:

On behalf of Equiva Services LLC (Equiva), Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

FOURTH QUARTER 1999 ACTIVITIES

Groundwater Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California collected dissolved oxygen (DO) measurements, gauged water levels, and sampled the monitoring wells using the non-purging method. Blaine calculated groundwater elevations and compiled the analytical data. Cambria prepared a groundwater elevation contour map (Figure 1). The Blaine report, presenting the laboratory report and supporting field documents, is included as Attachment A.

Interim Remedial Action: Due to the elevated concentrations of MTBE in site wells, Cambria initiated weekly high vacuum groundwater extraction from the four tank backfill wells (A through D) and monitoring wells MW-1 and MW-3. Approximately 33,459 gallons of groundwater have been extracted from site wells since purging began on July 29, 1999. Weekly purge data and hydrocarbon mass removal calculations are presented in Tables 1 and Table 2, respectively. Due to low hydrocarbon mass removal from weekly vacuum truck operations, Cambria reduced weekly purging to wells MW-1 and MW-3 only and reduced the high-vacuum extraction to well purging with a submersible pump.

Oakland, CA
San Ramon, CA
Sonoma, CA
Portland, OR

Cambria Environmental Technology, Inc.

1144 65th Street
Suite B
Oakland, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

ANTICIPATED FIRST QUARTER 2000 ACTIVITIES

Groundwater Monitoring: Blaine will collect DO measurements, gauge water levels, sample the monitoring wells using the non-purging method, and tabulate the data. Cambria will prepare a monitoring report.

Interim Remedial Action: As a means of source removal and potential contaminant migration control, Cambria will continue to coordinate weekly purging of wells MW-1 and MW-3. — not sufficient

Investigation and Well Installation: In response to the Alameda County Health Care Services Agency's (ACHCSA) January 4, 1999 correspondence, Cambria submitted a *Subsurface Investigation Work Plan* dated February 25, 1999. Implementation of the work plan includes advancing one boring and completing this boring as a groundwater monitoring well to evaluate the lateral extent of MTBE in groundwater. Cambria expects to receive the encroachment permit for the first week of April 2000 from the City of Oakland. Cambria plans to schedule drilling for mid-April.

An investigation of underground conduits to evaluate preferential migration pathways, as proposed in our work plan, is currently in progress. A separate report will present the results of this investigation and two additional borings to be drilled in the site vicinity.

CLOSING

We appreciate the opportunity to work with you on this project. Please call Darryk Ataide at (510) 420-3339 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc

Darryk Ataide, REA I
Project Manager

Ailsa S. Le May, R.G.
Senior Geologist

Figure: 1 - Groundwater Elevation Contour Map
Table: 1 - Purge Data
2 - Hydrocarbon Mass Removal Data
Attachment: A - Blaine Groundwater Monitoring Report and Field Notes

cc: Karen Petryna, Equiva Services LLC, P.O. Box 7869, Burbank, California 91501-7869

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ATTACHMENT A

Blaine Groundwater Monitoring Report
and Field Notes

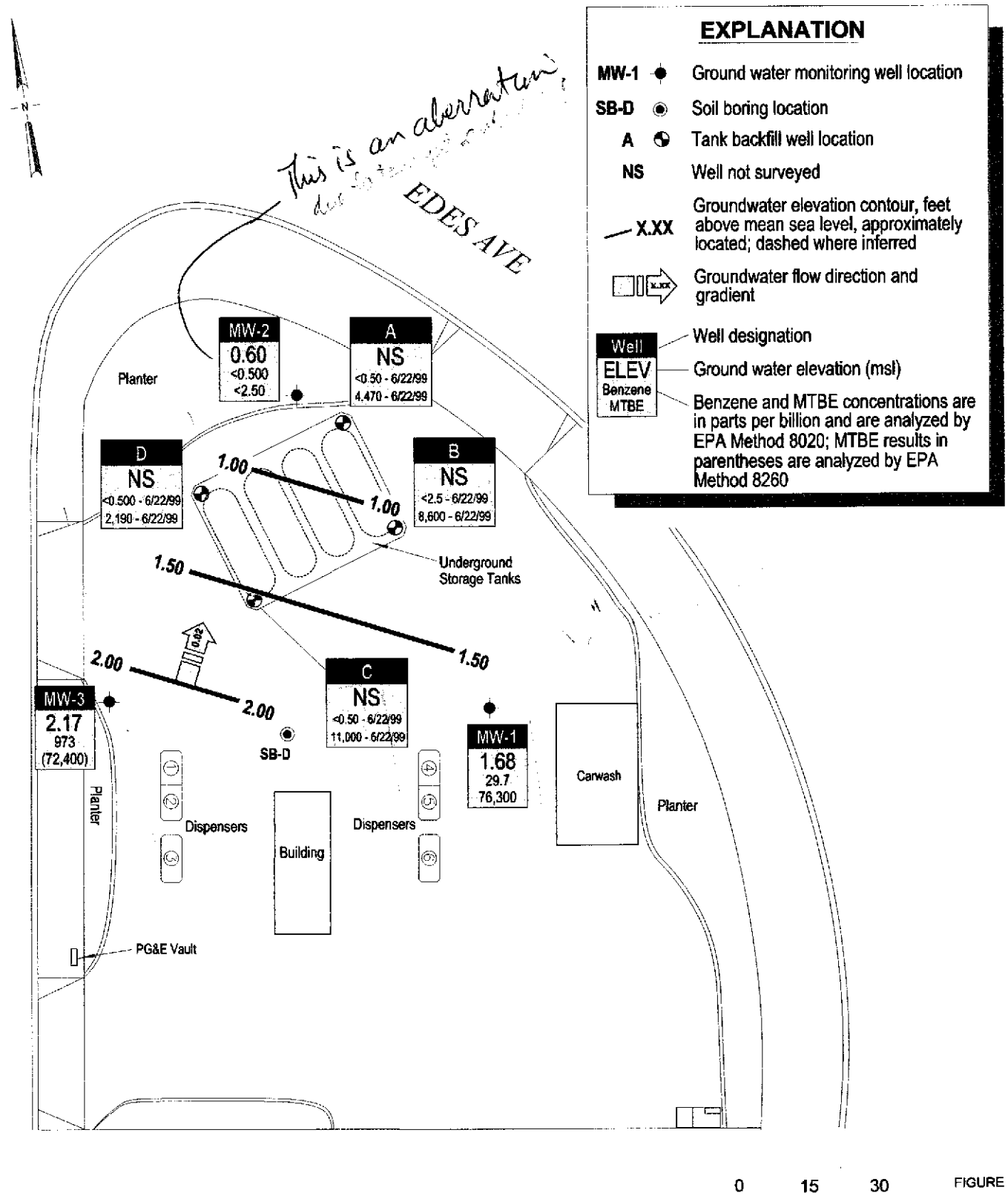

FIGURE 1

Base Map by R.H. Lee & Assoc.

G:\OAK540\FIGURES\4QM99-MP.DWG

Shell-branded Service Station
540 Hegenberger Road
Oakland, California
Incident #98995752

CAMBRIA

Ground Water Elevation Contour Map

December 10, 1999

Table 1. Purge Data - Shell-branded Service Station - Incident #98995752 - 540 Hegenberger Road, Oakland, California

Well ID	Date	Volume (gals)	Total per well (gals)
MW-1	07/29/99	150	100
	08/04/99	150	250
	08/11/99	15	265
	08/20/99	44	309
	08/30/99	218	527
	9/03/99*	125	652
	9/10/99*	75	727
	09/23/99	175	902
	09/29/99	50	952
	11/19/99	**22.5**	**974.5**
	11/24/99	**25**	**999.5**
	12/02/99	**25**	**1,024.5**
	12/17/99	**25**	**1,049.5**
MW-3	07/29/99	100	100
	08/04/99	100	200
	08/11/99	45	245
	08/20/99	55	300
	08/30/99	77	377
	9/03/99*	50	427
	9/10/99*	40	467
	09/23/99	10	477
	09/29/99	50	527
	11/19/99	**22.5**	**549.5**
	11/24/99	**28**	**577.5**
	12/02/99	**25**	**602.5**
	12/17/99	**35**	**637.5**
BW-A	07/29/99	400	100
	08/04/99	2,000	2,100
	08/11/99	2,437	4,537
	08/20/99	1,213	5,750
	08/30/99	2,673	8,423
	9/03/99*	325	8,748
	9/10/99*	425	9,173
	09/23/99	615	9,788
	09/29/99	800	10,588
BW-B	07/29/99	[illegible]	100
	08/04/99	[illegible]	900
	08/11/99	2,213	3,113
	08/20/99	1,213	4,326
	08/30/99	877	5,203
	9/03/99*	325	5,528
	9/10/99*	425	5,953
	09/23/99	750	6,703
	09/29/99	600	7,303

Table 1. Purge Data - Shell-branded Service Station - Incident #98995752 - 540 Hegenberger Road, Oakland, California

Well ID	Date	Volume (gals)	Total per well (gals)
BW-C	07/29/99	300	100
	08/04/99	700	800
	08/11/99	0	800
	08/20/99	1,013	1,813
	08/30/99	375	2,188
	9/03/99*	325	2,513
	9/10/99*	425	2,938
	09/23/99	750	3,688
	09/29/99	700	4,388
BW-D	07/29/99	1,500	1,500
	08/04/99	250	1,750
	08/11/99	0	1,750
	08/20/99	1,213	2,963
	08/30/99	280	3,243
	9/03/99*	325	3,568
	9/10/99*	425	3,993
	09/23/99	750	4,743
	09/29/99	700	5,443
		Total to date	**30,859.0**

Abbreviations and Notes:

gals = Gallons
All purging performed by Ecology Control Industries, Inc. of Richmond, California

Table 2: **Mass Removal Calculations** - Shell-branded Service Station, Incident #98995752, 540 Hegenberger Road, Oakland, California

Date	Well Number	Volume Groundwater Extracted (gallons)	Sample Date	TPPH (ug/L)	TPPH Removed (pounds)	Benzene (ug/L)	Benzene Removed (pounds)	MTBE (ug/L)	MTBE Removed (pounds)
7/29/99	BW-A	400	6/22/99	318	0.0000	0.25	0.00000	4,470	0.000
7/29/99	BW-B	1,000	6/22/99	125	0.0000	1.25	0.00000	8,600	0.000
7/29/99	BW-C	300	6/22/99	25	0.0000	0.25	0.00000	11,000	0.000
7/29/99	BW-D	1,500	6/22/99	25	0.0000	0.25	0.00000	2,190	0.000
7/29/99	MW-1	150	6/22/99	20,000	0.0000	100	0.00000	150,000	0.000
7/29/99	MW-3	100	6/22/99	58,000	0.0000	6,600	0.00001	**653,000**	0.001
8/4/99	BW-A	2,000	6/22/99	318	0.0000	0.25	0.00000	4,470	0.000
8/4/99	BW-B	800	6/22/99	125	0.0000	1.25	0.00000	8,600	0.000
8/4/99	BW-C	700	6/22/99	25	0.0000	0.25	0.00000	11,000	0.000
8/4/99	BW-D	250	6/22/99	25	0.0000	0.25	0.00000	2,190	0.000
8/4/99	MW-1	150	6/22/99	20,000	0.0000	100	0.00000	150,000	0.000
8/4/99	MW-3	100	6/22/99	58,000	0.0000	6,600	0.00001	**653,000**	0.001
8/11/99	BW-A	2,437	6/22/99	318	0.0000	0.25	0.00000	4,470	0.000
8/11/99	BW-B	2,213	6/22/99	125	0.0000	1.25	0.00000	8,600	0.000
8/11/99	BW-C	0	6/22/99	25	0.0000	0.25	0.00000	11,000	0.000
8/11/99	BW-D	0	6/22/99	25	0.0000	0.25	0.00000	2,190	0.000
8/11/99	MW-1	15	6/22/99	20,000	0.0000	100	0.00000	150,000	0.000
8/11/99	MW-3	45	6/22/99	58,000	0.0000	6,600	0.00000	**653,000**	0.000
8/20/99	BW-A	1,213	6/22/99	318	0.0000	0.25	0.00000	4,470	0.000
8/20/99	BW-B	1,213	6/22/99	125	0.0000	1.25	0.00000	8,600	0.000
8/20/99	BW-C	1,013	6/22/99	25	0.0000	0.25	0.00000	11,000	0.000
8/20/99	BW-D	1,213	6/22/99	25	0.0000	0.25	0.00000	2,190	0.000
8/20/99	MW-1	44	6/22/99	20,000	0.0000	100	0.00000	150,000	0.000
8/20/99	MW-3	55	6/22/99	58,000	0.0000	6,600	0.00000	**653,000**	0.000
8/30/99	BW-A	2,673	6/22/99	318	0.0000	0.25	0.00000	4,470	0.000
8/30/99	BW-B	877	6/22/99	125	0.0000	1.25	0.00000	8,600	0.000
8/30/99	BW-C	375	6/22/99	25	0.0000	0.25	0.00000	11,000	0.000
8/30/99	BW-D	280	6/22/99	25	0.0000	0.25	0.00000	2,190	0.000
8/30/99	MW-1	218	6/22/99	20,000	0.0000	100	0.00000	150,000	0.000
8/30/99	MW-3	77	6/22/99	58,000	0.0000	6,600	0.00000	**653,000**	0.000
9/3/99	BW-A	325	6/22/99	318	0.0000	0.25	0.00000	4,470 ✓	0.000
9/3/99*	BW-B	325	6/22/99	125	0.0000	1.25	0.00000	8,600 ✓	0.000

Date	Well Number	Volume Groundwater Extracted (gallons)	Sample Date	TPPH (ug/L)	TPPH Removed (pounds)	Benzene (ug/L)	Benzene Removed (pounds)	MTBE (ug/L)	MTBE Removed (pounds)
9/3/99*	BW-C	325	6/22/99	25	0.0000	0.25	0.00000	11,000	0.000
9/3/99*	BW-D	325	6/22/99	25	0.0000	0.25	0.00000	2,190	0.000
9/3/99*	MW-1	125	6/22/99	20,000	0.0000	100	0.00000	150,000	0.000
9/3/99*	MW-3	50	6/22/99	58,000	0.0000	6,600	0.00000	**653,000**	0.000
9/10/99*	BW-A	425	6/22/99	318	0.0000	0.25	0.00000	4,470	0.000
9/10/99*	BW-B	425	6/22/99	125	0.0000	1.25	0.00000	8,600	0.000
9/10/99*	BW-C	425	6/22/99	25	0.0000	0.25	0.00000	11,000	0.000
9/10/99*	BW-D	425	6/22/99	25	0.0000	0.25	0.00000	2,190	0.000
9/10/99*	MW-1	75	6/22/99	20,000	0.0000	100	0.00000	150,000	0.000
9/10/99*	MW-3	40	6/22/99	58,000	0.0000	6,600	0.00000	**653,000**	0.000
9/23/99	BW-A	615	6/22/99	318	0.0000	0.25	0.00000	4,470	0.000
9/23/99	BW-B	750	6/22/99	125	0.0000	1.25	0.00000	8,600	0.000
9/23/99	BW-C	750	6/22/99	25	0.0000	0.25	0.00000	11,000	0.000
9/23/99	BW-D	750	6/22/99	25	0.0000	0.25	0.00000	2,190	0.000
9/23/99	MW-1	175	6/22/99	20,000	0.0000	100	0.00000	150,000	0.000
9/23/99	MW-3	10	6/22/99	58,000	0.0000	6,600	0.00000	**653,000**	0.000
9/29/99	BW-A	800	6/22/99	318	0.0000	0.25	0.00000	4,470	0.000
9/29/99	BW-B	600	6/22/99	125	0.0000	1.25	0.00000	8,600	0.000
9/29/99	BW-C	700	6/22/99	25	0.0000	0.25	0.00000	11,000	0.000
9/29/99	BW-D	700	6/22/99	25	0.0000	0.25	0.00000	2,190	0.000
9/29/99	MW-1	50	6/22/99	20,000	0.0000	100	0.00000	150,000	0.000
9/29/99	MW-3	50	6/22/99	58,000	0.0000	6,600	0.00000	**653,000**	0.000
11/5/99	BW-A	675	6/22/99	318	0.0000	0.25	0.00000	4,470	0.000
11/5/99	BW-B	650	6/22/99	125	0.0000	1.25	0.00000	8,600	0.000
11/5/99	BW-C	550	6/22/99	25	0.0000	0.25	0.00000	11,000	0.000
11/5/99	BW-D	625	6/22/99	25	0.0000	0.25	0.00000	2,190	0.000
11/5/99	MW-1	50	9/30/99	< 2,500	0.0000	< 25.0	0.00000	30,900	0.000
11/5/99	MW-3	50	9/30/99	4,360	0.0000	121	0.00000	35,600	0.000
11/19/99	MW-1	22.5	9/30/99	< 2,500	0.0000	< 25.0	0.00000	30,900	0.000
11/19/99	MW-3	22.5	9/30/99	4,360	0.0000	121	0.00000	35,600	0.000
11/24/99	MW-1	25	9/30/99	< 2,500	0.0000	< 25.0	0.00000	30,900	0.000
11/24/99	MW-3	28	9/30/99	4,360	0.0000	121	0.00000	35,600	0.000
12/2/99	MW-1	25	9/30/99	< 2,500	0.0000	< 25.0	0.00000	30,900	0.000
12/2/99	MW-3	25	9/30/99	4,360	0.0000	121	0.00000	35,600	0.000
12/17/99	MW-1	25	12/10/99	< 50.0	0.0000	29.7	0.00000	76,300	0.000
12/17/99	MW-3	35	12/10/99	4,220	0.0000	973	0.00000	72,400	0.000

Date	Well Number	Volume Groundwater Extracted (gallons)
Total Gallons Extracted:		33,459

Sample Date	TPPH (ug/L)	TPPH Removed (pounds)	Benzene (ug/L)	Benzene Removed (pounds)	MTBE (ug/L)	MTBE Removed (pounds)
Total Pounds Removed:		0.0005		0.00003		0.006

Notes:

* = Ground water extracted per well estimated; subcontractor did not report individual well volumes

1) Mass removal calculations based on quarterly groundwater data.

2) MTBE concentrations based on results by EPA Method 8020, bold results by 8260.

3) Groundwater extracted by vacuum trucks provided by ECI. Water disposed of a Martinez Refinery.

4) Mass removed = Volume extracted (gallons) x Concentration (ug/L) x (1 g/1e9 ug) x (1 pound/453.6 g) x (3.785 L/1 gallon)

ATTACHMENT A

Blaine Groundwater Monitoring Report
and Field Notes

BLAINE
TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

February 21, 2000

Karen Petryna
Equiva Services LLC
P.O. Box 7869
Burbank, CA 91510-7869

Fourth Quarter 1999 Groundwater Monitoring at
Shell-branded Service Station
540 Hegenberger Road
Oakland, CA

Monitoring performed on December 10, 1999

Groundwater Monitoring Report **991210-S-3**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Historic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

As a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

Deidre Kerwin
Operations Manager

DK/jh

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Anni Kreml
Cambria Environmental Technology, Inc.
1144 65th Street
Oakland, CA 94608-2411

WELL CONCENTRATIONS
Shell-branded Service Station
540 Hegenberger Road
Oakland, CA
WIC #204-5508-5900

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1 (a)	08/26/1998	2,700	28	55	59	39	33,000	NA	10.54	7.91	2.63	1.8
MW-1 (b)	08/26/1998	<1,000	22	<10	<10	<10	17,000	NA	10.54	7.91	2.63	2.2
MW-1	12/28/1998	<5,000	<50.0	<50.0	<50.0	<50.0	153,000	33,000	10.54	8.75	1.79	1.9
MW-1	03/29/1999	<2,000	<20.0	<20.0	<20.0	<20.0	693,000	NA	10.54	8.32	2.22	2.0
MW-1	06/22/1999	20,000	<200	<200	<200	<200	150,000	NA	10.54	9.05	1.49	1.7
MW-1	09/30/1999	<2,500	<25.0	<25.0	<25.0	<25.0	30,000	NA	10.54	8.35	2.19	2.6
MW-1	12/10/1999	<50.0	29.7	<20.0	<20.0	<20.0	76,300	NA	10.54	8.86	1.68	1.2
MW-2 (a)	08/26/1998	<250	3.2	<2.5	<2.5	<2.5	4,000	NA	9.21	7.18	2.03	2.4
MW-2 (b)	08/26/1998	<250	3.1	<2.5	<2.5	<2.5	4,800	NA	9.21	7.18	2.03	2.7
MW-2 (D)(b)	08/26/1998	<250	4.8	<2.5	<2.5	6.0	3,300	NA	9.21	7.18	2.03	2.7
MW-2	12/28/1998	<50.0	<0.500	<0.500	<0.500	<0.500	28.8	NA	9.21	7.34	1.87	2.1
MW-2	03/29/1999	235	<0.500	<0.500	<0.500	3.4	101	NA	9.21	6.85	2.36	2.0
MW-2	06/22/1999	<50	<0.50	<0.50	<0.50	<0.50	<2.5	NA	9.21	7.10	2.11	1.9
MW-2	09/30/1999	<50.0	<0.500	<0.500	<0.500	<0.500	1,700	NA	9.21	8.06	1.15	1.0
MW-2	12/10/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	NA	9.21	8.61	0.60	1.4
MW-3 (a)	08/26/1998	2,300	180	330	<0.50	420	44,000	NA	9.45	6.52	2.93	1.8
MW-3 (b)	08/26/1998	<50	<0.50	<0.50	<0.50	<0.50	52,000	75,000	9.45	6.52	2.93	2.3
MW-3	12/28/1998	<5,00	139	<50.0	<50.0	<50.0	15,100	NA	9.45	6.73	2.72	1.7
MW-3	03/29/1999	52,500	5,500	6,900	1,360	6,250	508,000	630,000 (c)	9.45	6.21	3.24	2.1
MW-3	06/22/1999	58,000	6,600	9,850	1,640	6,950	677,000	653,000	9.45	7.00	2.45	1.3
MW-3	09/30/1999	4,360	121	122	36.1	647	33,700	35,600	9.45	6.84	2.61	0.6
MW-3	12/10/1999	4,220	973	26.3	273	584	88,200	72,400	9.45	7.28	2.17	2.5
A	06/22/1999	318	<0.50	<0.50	0.590	1.48	4,470	NA	NA	4.71	NA	1.1

WELL CONCENTRATIONS
Shell-branded Service Station
540 Hegenberger Road
Oakland, CA
WIC #204-5508-5900

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
B	06/22/1999	<250	<2.5	<2.5	<2.5	<2.5	8,600	NA	NA	5.90	NA	1.2
C	06/22/1999	<50	<0.50	<0.50	<0.50	0.98	11,000	NA	NA	5.91	NA	1.6
D	06/22/1999	<50.0	<0.500	<0.500	<0.500	<0.500	2,190	NA	NA	4.78	NA	1.4

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015
BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8020
MTBE = methyl-tertiary-butyl ether
TOC = Top of Casing Elevation
GW = Groundwater
DO = Dissolved Oxygen
ppm = parts per million
ug/L = parts per billion
msl = Mean sea level
ft = Feet
<n = Below detection limit
D = Duplicate sample
NA = Not applicable

Notes:
a = pre-purge
b = post-purge
c = Lab confirmed MTBE by mistake. MTBE value at MW-1 should have been confirmed instead.

Sequoia
Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

January 5, 2000

Leah Davis
Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose, CA 95112

RE: Equiva 540 Hegenberger Road, Oakland/M912496

Dear Leah Davis

Enclosed are the results of analyses for sample(s) received by the laboratory on December 13, 1999. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Kayvan Kimyai
Project Manager D.M.

CA ELAP Certificate Number 1210

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

Blaine Tech Services (Shell)	Project:	Equiva	Sampled:	12/10/99
1680 Rogers Avenue	Project Number:	540 Hegenberger Rd.	Received:	12/13/99
San Jose, CA 95112	Project Manager:	Leah Davis	Reported:	1/5/00

ANALYTICAL REPORT FOR M912496

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-1	M912496-01	Water	12/10/99
MW-2	M912496-02	Water	12/10/99
MW-3	M912496-03	Water	12/10/99

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Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-1			**M912496-01**				**Water**	
Purgeable Hydrocarbons	9120616	12/20/99	12/20/99		50.0	ND	ug/l	
Benzene	"	"	"		20.0	**29.7**	"	D
Toluene	"	"	"		20.0	ND	"	D
Ethylbenzene	"	"	"		20.0	ND	"	D
Xylenes (total)	"	"	"		20.0	ND	"	D
Methyl tert-butyl ether	"	"	12/21/99		2500	**76300**	"	1,D
Surrogate: a,a,a-Trifluorotoluene	"	"	*12/20/99*	*70.0-130*		*81.8*	%	
MW-2			**M912496-02**				**Water**	
Purgeable Hydrocarbons	9120659	12/21/99	12/21/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*82.6*	%	
MW-3			**M912496-03**				**Water**	
Purgeable Hydrocarbons	9120616	12/20/99	12/20/99		2000	**4220**	ug/l	2,D
Benzene	"	"	"		20.0	**973**	"	D
Toluene	"	"	"		20.0	**26.3**	"	D
Ethylbenzene	"	"	"		20.0	**273**	"	D
Xylenes (total)	"	"	"		20.0	**584**	"	D
Methyl tert-butyl ether	"	"	12/21/99		2500	**88200**	"	1,D
Surrogate: a,a,a-Trifluorotoluene	"	"	*12/20/99*	*70.0-130*		*82.1*	%	

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1680 Rogers Avenue	Project Number:	540 Hegenberger Rd.	Received: 12/13/99
San Jose, CA 95112	Project Manager:	Leah Davis	Reported: 1/5/00

MTBE by EPA Method 8260A
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-3			**M912496-03**				**Water**	
Methyl tert-butyl ether	9120679	12/23/99	12/23/99		2500	**72400**	ug/l	D
Surrogate: 1,2-Dichloroethane-d4	"	"	"	*70.0-130*		*73.9*	%	

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Blaine Tech Services (Shell)	Project:	Equiva	Sampled: 12/10/99
1680 Rogers Avenue	Project Number:	540 Hegenberger Rd.	Received: 12/13/99
San Jose, CA 95112	Project Manager:	Leah Davis	Reported: 1/5/00

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9120616	**Date Prepared: 12/20/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9120616-BLK1**									
Purgeable Hydrocarbons	12/20/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**2.50**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.02*	"	*70.0-130*	*80.2*			
LCS	**9120616-BS1**									
Benzene	12/20/99	10.0		9.42	ug/l	70.0-130	94.2			
Toluene	"	10.0		9.41	"	70.0-130	94.1			
Ethylbenzene	"	10.0		9.50	"	70.0-130	95.0			
Xylenes (total)	"	30.0		28.9	"	70.0-130	96.3			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.49*	"	*70.0-130*	*84.9*			
Batch: 9120659	**Date Prepared: 12/21/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9120659-BLK1**									
Purgeable Hydrocarbons	12/21/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**2.50**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*7.09*	"	*70.0-130*	*70.9*			
LCS	**9120659-BS1**									
Purgeable Hydrocarbons	12/21/99	250		219	ug/l	70.0-130	87.6			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*11.6*	"	*70.0-130*	*116*			
LCS	**9120659-BS2**									
Benzene	12/21/99	10.0		9.21	ug/l	70.0-130	92.1			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.03*	"	*70.0-130*	*90.3*			
Matrix Spike	9120659-MS1		M912360-07							
Purgeable Hydrocarbons	12/21/99	[illegible]	[illegible] ND	[illegible]	[illegible]	60.0-140	[illegible]			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*11.1*	"	*70.0-130*	*111*			
Matrix Spike Dup	**9120659-MSD1**		**M912360-07**							
Purgeable Hydrocarbons	12/21/99	250	ND	222	ug/l	60.0-140	**88.8**	25.0	**5.08**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*11.4*	"	*70.0-130*	*114*			

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Blaine Tech Services (Shell)	Project:	Equiva	Sampled: 12/10/99
1680 Rogers Avenue	Project Number:	540 Hegenberger Rd.	Received: 12/13/99
San Jose, CA 95112	Project Manager:	Leah Davis	Reported: 1/5/00

MTBE by EPA Method 8260A/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9120679	**Date Prepared: 12/21/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9120679-BLK1**									
Methyl tert-butyl ether	12/21/99			**ND**	ug/l	**0.500**				
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*9.17*	"	*70.0-130*	*91.7*			
Blank	**9120679-BLK2**									
Methyl tert-butyl ether	12/22/99			**ND**	ug/l	**0.500**				
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*7.16*	"	*70.0-130*	*71.6*			
Blank	**9120679-BLK3**									
Methyl tert-butyl ether	12/23/99			**ND**	ug/l	**0.500**				
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*7.36*	"	*70.0-130*	*73.6*			
LCS	**9120679-BS1**									
Methyl tert-butyl ether	12/21/99	10.0		8.18	ug/l	70.0-130	81.8			
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*8.51*	"	*70.0-130*	*85.1*			
LCS	**9120679-BS2**									
Methyl tert-butyl ether	12/22/99	10.0		7.16	ug/l	70.0-130	71.6			
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*7.10*	"	*70.0-130*	*71.0*			
LCS	**9120679-BS3**									
Methyl tert-butyl ether	12/23/99	10.0		10.3	ug/l	70.0-130	103			
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*8.72*	"	*70.0-130*	*87.2*			
Matrix Spike	**9120679-MS1**		**M912299-02**							
Methyl tert-butyl ether	12/21/99	10000	9980	18100	ug/l	70.0-130	**81.2**			D
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*8.98*	"	*70.0-130*	*89.8*			
Matrix Spike Dup	**9120679-MSD1**		**M912299-02**							
Methyl tert-butyl ether	12/21/99	10000	9980	18900	ug/l	70.0-130	**89.2**	25.0	**9.39**	D
Surrogate: 1,2-Dichloroethane-d4	"	*10.0*		*8.70*	"	*70.0-130*	*87.0*			

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1680 Rogers Avenue	Project Number:	540 Hegenberger Rd.	Received: 12/13/99
San Jose, CA 95112	Project Manager:	Leah Davis	Reported: 1/5/00

Notes and Definitions

#	Note
D	Data reported from a dilution.
1	Sample was analyzed at a second dilution per clients request.
2	Chromatogram Pattern: Gasoline C6-C12
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

BLAINE
TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
FAX (408) 573-7771
PHONE (408) 573-0555

CHAIN OF CUSTODY

CLIENT: Equiva - Karen Petryna

SITE: 540 Hegenberger Road
Oakland, CA

C = COMPOSITE ALL CONTAINERS

CONDUCT ANALYSIS TO DETECT

LAB: Get Quiet DHS #:

ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND

☐ EPA ☐ RWQCB REGION ____
☐ LIA
☐ OTHER

M912496

SPECIAL INSTRUCTIONS

Send invoice to Equiva

Incident # 98995752

Send report to Blaine Tech Services

Attn: Ann Pember

12 13 10

SAMPLE I.D.			MATRIX S = SOIL W = H2O	CONTAINERS TOTAL	C	TPH - gas, BTEX	MTBE by 8020	MTBE by 8260	TPH - diesel	Oxygenates by 8260	1,2-DCA & EDB by 8010	ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
MW-1	12/10/99	13:30	W	3		X	X					confirm			01
MW-2	↓	12:17										Highest			02
MW-3	↓	N/A										MTBE Hits by 8260			03

SAMPLING COMPLETED: DATE ____ TIME ____

SAMPLING PERFORMED BY: Erin Sullivan

RESULTS NEEDED NO LATER THAN

RELEASED BY	DATE 12/13/99	TIME 10:00	RECEIVED BY	DATE 12-16	TIME 10:02
RELEASED BY	DATE	TIME	RECEIVED BY	DATE 12/13	TIME 1028
RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME

SHIPPED VIA	DATE SENT	TIME SENT	COOLER #	

WELL GAUGING DATA

Project # 991119-S2 Date 11/19/99 Client _____

Site ___ Equiva 98995752
540 HEGENBERGER RD.
OAKLAND

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
MW-1	2					9.58	24.45	X
MW-3	2					7.93	19.57	X
							[illegible]	

EQUIVA WELL MONITORING DATA SHEET

Project #: 991119-52	Job # 204-5508-5900
Sampler: KPS	Date: 11/19/99
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 9.58	Depth to Water: 24.45
Depth to Free Product: —	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / (Middleburg) / Electric Submersible / Extraction Pump / Other: ________

Sampling Method: Bailer / Extraction Port / Other: ________

________ X ________ = ________ Gals.
1 Case Volume (Gals.) Specified Volumes Calculated Volume

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
					Slow purge rate	
	Started	purge	@	12:30	~	1/2 gal/min
	Ended	purge	@	13:15		

Did well dewater? Yes No Gallons actually evacuated: 22.5

Sampling Time: Sampling Date:

Sa... Sequoia ... Other________

... MTBE ...

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

Project #: 991119-S2	Job # 204-5508-5900
Sampler: KPS	Date: 11/19/99
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 19.57	Depth to Water: 7.93
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: ~~Bailer~~ (Middleburg) Electric Submersible Extraction Pump Other: ___

Sampling Method: Bailer Extraction Port Other: ___

1 Case Volume (Gals.)	X	Specified Volumes	=	Calculated Volume Gals.
___		___		___

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
		Started purge	@	13:30		Slow purge
						Rate @ 1/2 gal/minute
		Ended purge	@	14:15		

Did well dewater? Yes No		Gallons actually evacuated: 22.5	
Sampling Time:		Sampling Date:	
Sample I.D.:		Laboratory: Sequoia BC Other ___	
Analyzed for: TPH-G BTEX MTBE TPH-D Other:			
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

WELL GAUGING DATA

Project # 991124M-2 Date 11-24-99 Client Equiva

Site 540 Hegenberger Rd. Oakland CA.

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	2					9.65	24.28	TOC	
MW-3	2					8.25	19.50	↓	

EQUIVA WELL MONITORING DATA SHEET

Project #: 991124m-2	Job # 204-5508-5900
Sampler: Mark S.	Date: 11-24-99
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 24.28	Depth to Water: 9.65
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer (Middleburg) Electric Submersible Extraction Pump Other: ___

Sampling Method: Bailer Extraction Port Other: ___

1 Case Volume (Gals.)	X	Specified Volumes	=	Calculated Volume Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
11:00	Started	to	Purge	well		
11:45	Stopped	purging	well		25	
*	Removed	1 inch	PVC	Pipe	to Purge well	

Did well dewater? Yes (No)		Gallons actually evacuated:	25
Sampling Time:		Sampling Date:	
Sample I.D.:		Laboratory: Sequoia BC Other ___	
Analyzed for: TPH-G BTEX MTBE TPH-D Other:			
D.O. (if req'd): Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

Project #: 941124 m-2	Job # 284-5508-5908
Sampler: Mark J.	Date: 11-24-99
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 19.50	Depth to Water: 8.25
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer; (Middleburg); Electric Submersible; Extraction Pump; Other: _____

Sampling Method: Bailer; Extraction Port; Other: _____

_____ (1 Case Volume (Gals.)) X _____ (Specified Volumes) = _____ (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
12:00	Started	to	purge	well		
12:45	Stopped	Purging	well		28	
*	Removed 1	inch	PVC	Pipe	to	purge well

Did well dewater? Yes (No)		Gallons actually evacuated: 28	
Sampling Time:		Sampling Date:	
Sample I.D.:		Laboratory: Sequoia BC Other_____	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other:	
D.O. (if req'd):	Pre-purge:	mg/L Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV Post-purge:	mV

WELL GAUGING DATA

Project # 991202m-2 Date 12-02-99 Client Equiva

Site 540 Hegenberger Rd. Oakland

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	2					9.55	24.43		
MW-3	2					7.55	19.50		

EQUIVA WELL MONITORING DATA SHEET

BTS #: 991202m-2	Site: 204-5508-5900
Sampler: Mark S.	Date: 12-2-99
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth:	Depth to Water:
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer
Disposable Bailer
~~Middleburg~~
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: Bailer
Disposable Bailer
Extraction Port
Dedicated Tubing
Other: _____

_____(Gals.) X _____ = _____ Gals.
1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1215	Started	to	purge	well		
1300	Stopped	purging	well		25	
* Removed	1 in	PVC	Pipe	to	@ purge	well

Did well dewater? Yes (No) Gallons actually evacuated: 25

Sampling Time: Sampling Date:

Sample I.D.: Laboratory: Sequoia Columbia Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 991202m-2	Site: 204-5508 - 5900
Sampler: Mark S.	Date: 12-2-99
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 19.50	Depth to Water: 7.55
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
- Disposable Bailer
- (Middleburg)
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer

- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

_____(Gals.) X _____ = _____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1310	Started	to	purge	well		
1355	Stopped	purging	well		25 gls.	removed.
*	Removed 1	inch	PVC	pipe to	purge	well

Did well dewater? Yes (No) Gallons actually evacuated: 2.5

Sampling Time: Sampling Date:

Sample I.D.: Laboratory: Sequoia Columbia Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ ___ Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

WELL GAUGING DATA

Project # 981210-53 Date 12/10/99 Client _____

Site Equiva 98995752
540 HEGENBERGER RD.
OAKLAND

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	2					8.86	~~8.86~~	24.43 TOC	
MW-2	2					8.61	19.30	↓	
MW-3	2					7.28	19.55	↓	

EQUIVA WELL MONITORING DATA SHEET

BTS #: 991210-53	Site: 204-5508-5900
Sampler: KPJ	Date: 12/10/99
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 24.43	Depth to Water: 8.86
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
- Disposable Bailer
- (Middleburg)
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: (Bailer)

- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

2.5 (Gals.) X 3 = 7.5 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
12:30 – 13:15		Purge ≈		25 gal	25	
13:18	70.5	7.2	1096	7200	28	
13:21	712	7.2	1160	7200	31	
13:24	715	7.2	1159	7200	33	

Did well dewater? Yes (No) Gallons actually evacuated: 33

Sampling Time: 13:30 Sampling Date: 12/10/99

Sample I.D.: MW-1 Laboratory: Sequoia Columbia Other_____

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

EB I.D. (if applicable): Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	1.2 mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 991210-S3	Site: 204-SS08-S900
Sampler: KPS	Date: 12/10/99
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 19.30	Depth to Water: 8.61
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

(Bailer)
Disposable Bailer
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: (Bailer)
Disposable Bailer
Extraction Port
Dedicated Tubing
Other: _____

1.7 (Gals.) X	3	=	5.1 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
12:05	71.2	7.2	1097	7200	2	
12:08	71.0	7.2	1083	7200	4	
12:11	71.0	7.2	1092	7200	6	

Did well dewater? Yes (No) Gallons actually evacuated: 6

Sampling Time: 12:17 Sampling Date: 12/10/99

Sample I.D.: MW-2 Laboratory: Sequoia Columbia Other_____

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	1.4 mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: ~~MW-3~~ 991210-SB	Site: 204 - 5508 - 5900
Sampler: KPS	Date: 12/10/99
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 19.55	Depth to Water: 7.28
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer
Disposable Bailer
(Middleburg)
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: (Bailer)

Disposable Bailer
Extraction Port
Dedicated Tubing
Other: _____

1.9 (Gals.) X	3	=	5.7 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
13:40 - 14:25		Purge		25gal	25	
14:28	71.0	7.2	14321	<200	27	
14:31	70.9	7.2	12460	<200	29	
14:34	70.8	7.2	13580	<200	31	

Did well dewater? Yes (No) Gallons actually evacuated: 31

Sampling Time: 14:40 Sampling Date: 12/10/99

Sample I.D.: MW-3 Laboratory: Sequoia Columbia Other_____

Analyzed for: (TPH-G BTEX MTBE) TPH-D Other:

EB I.D. (if applicable): Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	2.5 mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

WELL GAUGING DATA

Project # 991217-23 Date 12-17-99 Client Shell

Site 540 Hegenberger Rd. Oakland, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	2					8.32	24.43		
MW-3	2					6.75	19.54	↓	

EQUIVA WELL MONITORING DATA SHEET

BTS #: 99217-23	Site: 2045502-5900
Sampler:	Date: 12/17/99
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 24.43	Depth to Water: 8.32
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

Bailer
~~Disposable Bailer~~
(Middleburg)
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: Bailer
Disposable Bailer
Extraction Port
Dedicated Tubing
Other: _____

_____(Gals.) X _____ = _____ Gals.
1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
	"	Weekly Purge	"			
				1/5 min		

Did well dewater? Yes No Gallons actually evacuated: 25

Sampling Time: Sampling Date:

Sample I.D.: MW-1 Laboratory: Sequoia Columbia Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable) @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

BTS #: 991217-23	Site: 204-5508-5900
Sampler:	Date: 12/17/99
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth:	Depth to Water:
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
- ~~Disposable Bailer~~
- Middleburg
- ~~Electric Submersible~~
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer

- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: _____

_____(Gals.) X _____ = _____ Gals.
1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
		Weekly Purge			1'	
				45 m.		

Did well dewater? Yes No Gallons actually evacuated: 35

Sampling Time: Sampling Date:

Sample I.D.: MW-3 Laboratory: Sequoia Columbia Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV