

3646

C A M B R I A

April 22, 1999

Barney Chan
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Fourth Quarter 1998 Monitoring Report**
Shell-branded Service Station
540 Hegenberger Road
Oakland, California
Incident# 98995752
Cambria Project# 24-314-498



Dear Mr. Chan:

On behalf of Equiva Services LLC (Equiva), Cambria Environmental Technology, Inc. (Cambria) is submitting this ground water monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

FOURTH QUARTER 1998 ACTIVITIES

Ground Water Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California collected dissolved oxygen (DO) measurements, gauged water levels, and sampled all wells using the non-purging method. Blaine calculated ground water elevations and compiled the analytical data. Cambria prepared a ground water elevation contour map (Figure 1). The Blaine report, presenting the laboratory report, is included as Attachment A.

ANTICIPATED FIRST QUARTER 1999 ACTIVITIES

Ground Water Monitoring: Blaine will collect DO measurements, gauge water levels, sample all wells using the non-purging method, and tabulate the data. Cambria will prepare a monitoring report.

Oakland, CA
Sonoma, CA
Portland, OR
Seattle, WA

**Cambria
Environmental
Technology, Inc.**

1144 65th Street
Suite B
Oakland, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

Alameda County Health Care Services Agency (ACHCSA) Letter Response: Cambria submitted a *Subsurface Investigation Work Plan* dated February 25, 1999 in response to the ACHCSA letter to Equiva dated January 4, 1999. The work plan was subsequently approved by the ACHCSA in a March 2, 1999 letter.

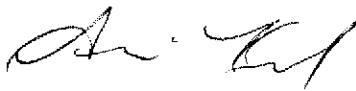
Conduit Study, Receptor Survey and Monitoring Well Installation: Cambria will conduct an evaluation of preferential pathways and perform a sensitive receptor survey prior to installing the monitoring well proposed in Cambria's work plan. The results of the conduit study, receptor survey and monitoring well installation details will be reported in a forthcoming report.

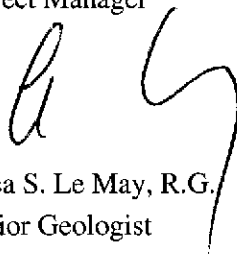


CLOSING

We appreciate the opportunity to work with you on this project. Please call Darryk Ataide at (510) 420-3339 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc

 *fn:*
Darryk Ataide, REA I
Project Manager


Ailsa S. Le May, R.G.
Senior Geologist

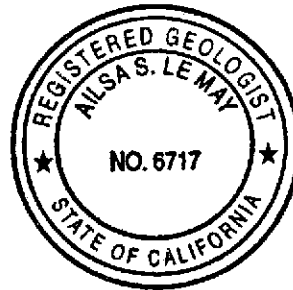


Figure 1: Ground Water Elevation Contour Map
Attachment: A - Blaine Ground Water Monitoring Report

cc: Karen Petryna, Equiva Services LLC, P.O. Box 6249, Carson, California 90749-6249



EXPLANATION

- MW-1 ● Monitoring Well
- SB-D ● Soil Boring Location
- ⊕ Tank Backfill Well
- X.XX Groundwater elevation contour, feet above mean sea level (msl) approximately located, dashed where inferred
- ▭▭▭▭ Groundwater flow direction and gradient
- Well
- ELEV Ground water elevation (msl)
- Benzene Benzene and MTBE concentrations are in parts per billion (ppb)
- MTBE

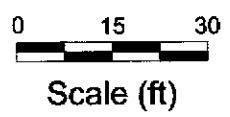
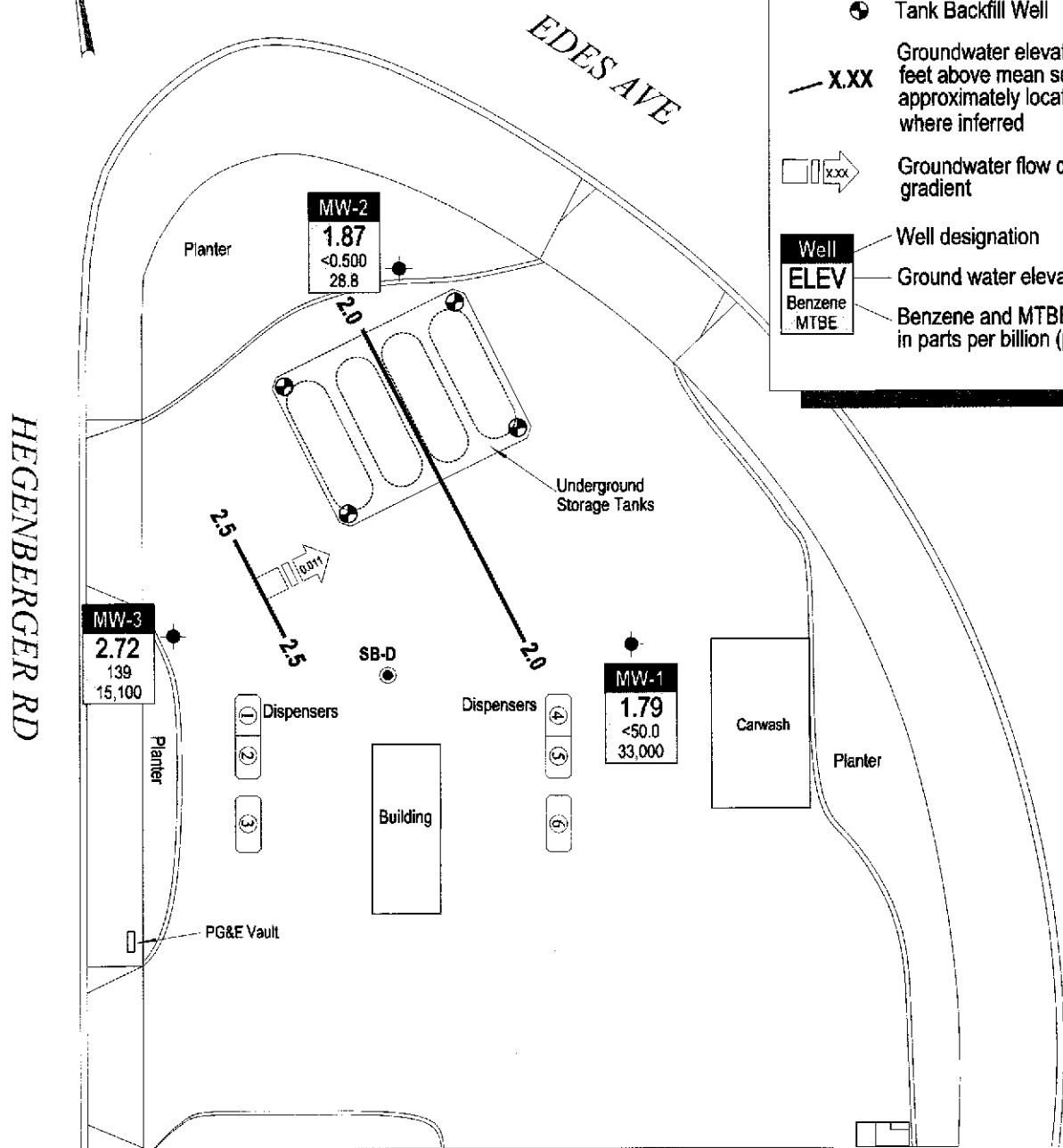


FIGURE 1

Base Map by R.H. Lee & Assoc.

Shell-branded Service Station
 540 Hegenberger Road
 Oakland, California
 Incident #98995752



C A M B R I A

Ground Water Elevation Contour Map

December 28, 1998

ATTACHMENT A

Blaine Ground Water Monitoring Report

BLAINE
TECH SERVICES INC.



1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112
(408) 573-7771 FAX
(408) 573-0555 PHONE

February 24, 1999

Karen Petryna
Equiva Services LLC
P.O. Box 6249
Carson, CA 90749-6249

Fourth Quarter 1998 Groundwater Monitoring at
Shell-branded Service Station
540 Hegenberger Road
Oakland, CA

Monitoring performed on December 28, 1998

Groundwater Monitoring Report 981228-G-3

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, appropriate calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,



Deidre Kerwin
Operations Manager

DK/d

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Anni Kreml
Cambria Environmental Technology, Inc.
1144 65th Street, Ste. C
Oakland, CA 94608-2411

WELL CONCENTRATIONS
Shell-branded Service Station
540 Hegenberger Road
Oakland, CA
WIC #204-5508-5900

Well ID	Date	TPHg (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1 (a)	08/26/1998	2700	28	55	59	39	33,000	NA	10.54	7.91	2.63	1.8
MW-1 (b)	08/26/1998	<1000	22	<10	<10	<10	17,000	NA	10.54	7.91	2.63	2.2
MW-1	12/28/1998	<5000	<50.0	<50.0	<50.0	<50.0	152,000	89,000	10.54	8.75	1.79	1.9
MW-2 (a)	08/26/1998	<250	3.2	<2.5	<2.5	<2.5	4000	NA	9.21	7.18	2.03	2.4
MW-2 (b)	08/26/1998	<250	3.1	<2.5	<2.5	<2.5	4800	NA	9.21	7.18	2.03	2.7
MW-2 (D)(b)	08/26/1998	<250	4.8	<2.5	<2.5	6.0	3300	NA	9.21	7.18	2.03	2.7
MW-2	12/28/1998	<50.0	<0.500	<0.500	<0.500	<0.500	28.8	NA	9.21	7.34	1.87	2.1
MW-3 (a)	08/26/1998	2300	180	330	<0.50	420	44,000	NA	9.45	6.52	2.93	1.8
MW-3 (b)	08/26/1998	<50	<0.50	<0.50	<0.50	<0.50	52,000	75000	9.45	6.52	2.93	2.3
MW-3	12/28/1998	<5000	139	<50.0	<50.0	<50.0	15,100	NA	9.45	6.73	2.72	1.7

10.54
↑
7.91
↓
2.63

Abbreviations:

- TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015
- TPHd = Total petroleum hydrocarbons as diesel by modified EPA Method 8015
- BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8020
- MTBE = methyl-tertiary-butyl ether
- TOC = Top of Casing Elevation
- GW = Groundwater
- DO = Dissolved Oxygen
- ppm = parts per million
- ug/L = parts per billion
- msl = Mean sea level
- ft = Feet
- <n = Below detection limit
- D = Duplicate sample

Notes:

- a = pre-purge
- b = post purge



Sequoia
Analytical

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January 15, 1999

Fran Thie
Blaine Technical Services, Inc.
1680 Rogers Ave.
San Jose, CA 95112

RE: Shell Oil Co./P812436

Dear Fran Thie

Enclosed are the results of analyses for sample(s) received by the laboratory on December 30, 1998. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Scott Forbes
Project Manager

CA ELAP Certificate Number 2245





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Blaine Technical Services, Inc. 1680 Rogers Ave. San Jose, CA 95112	Project: Shell Oil Co. Project Number: 540 Hegenberger-Oakland Project Manager: Fran Thie	Sampled: 12/28/98 Received: 12/30/98 Reported: 1/15/99
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ANALYTICAL REPORT FOR P812436

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-1	P812436-01	Water	12/28/98
MW-2	P812436-02	Water	12/28/98
MW-3	P812436-03	Water	12/28/98





Blaine Technical Services, Inc. 1680 Rogers Ave. San Jose, CA 95112	Project: Shell Oil Co. Project Number: 540 Hegenberger-Oakland Project Manager: Fran Thie	Sampled: 12/28/98 Received: 12/30/98 Reported: 1/15/99
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**Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M
Sequoia Analytical - Petaluma**

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
				<u>P812436-01</u>				
MW-1							<u>Water</u>	
Gasoline	9010056	1/6/99	1/6/99		5000	ND	ug/l	
Benzene	"	"	"		50.0	ND	"	
Toluene	"	"	"		50.0	ND	"	
Ethylbenzene	"	"	"		50.0	ND	"	
Xylenes (total)	"	"	"		50.0	ND	"	
Methyl tert-butyl ether	"	"	"		1000	153000	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	65.0-135		107	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		108	"	
				<u>P812436-02</u>				
MW-2							<u>Water</u>	
Gasoline	9010056	1/6/99	1/6/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		2.00	28.8	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	65.0-135		103	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		107	"	
				<u>P812436-03</u>				
MW-3							<u>Water</u>	
Gasoline	9010056	1/6/99	1/6/99		5000	ND	ug/l	
Benzene	"	"	"		50.0	139	"	
Toluene	"	"	"		50.0	ND	"	
Ethylbenzene	"	"	"		50.0	ND	"	
Xylenes (total)	"	"	"		50.0	ND	"	
Methyl tert-butyl ether	"	"	"		200	15100	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	65.0-135		101	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	65.0-135		109	"	





Blaine Technical Services, Inc. 1680 Rogers Ave. San Jose, CA 95112	Project: Shell Oil Co. Project Number: 540 Hegenberger-Oakland Project Manager: Fran Thie	Sampled: 12/28/98 Received: 12/30/98 Reported: 1/15/99
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Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-1				P812436-01			Water	
Methyl tert-butyl ether	9010082	1/7/99	1/7/99		1000	33000	ug/l	
<i>Surrogate: Dibromofluoromethane</i>	"	"	"	86.0-118		99.6	%	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	"	"	"	80.0-120		104	"	
<i>Surrogate: Toluene-d8</i>	"	"	"	88.0-110		101	"	
<i>Surrogate: 4-Bromofluorobenzene</i>	"	"	"	86.0-115		97.8	"	





Blaine Technical Services, Inc. 1680 Rogers Ave. San Jose, CA 95112	Project: Shell Oil Co. Project Number: 540 Hegenberger-Oakland Project Manager: Fran Thie	Sampled: 12/28/98 Received: 12/30/98 Reported: 1/15/99
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**Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M/Quality Control
Sequoia Analytical - Petaluma**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9010056		Date Prepared: 1/6/99		Extraction Method: EPA 5030 waters						
Blank		9010056-BLK1								
Gasoline	1/6/99			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	2.00				
Surrogate: a,a,a-Trifluorotoluene	"	300		303	"	65.0-135	101			
Surrogate: 4-Bromofluorobenzene	"	300		324	"	65.0-135	108			
LCS		9010056-BS1								
Benzene	1/6/99	100		108	ug/l	65.0-135	108			
Toluene	"	100		103	"	65.0-135	103			
Ethylbenzene	"	100		93.7	"	65.0-135	93.7			
Xylenes (total)	"	300		297	"	65.0-135	99.0			
Surrogate: a,a,a-Trifluorotoluene	"	300		279	"	65.0-135	93.0			
Matrix Spike		9010056-MS1		P812428-01						
Benzene	1/6/99	100	ND	109	ug/l	65.0-135	109			
Toluene	"	100	ND	105	"	65.0-135	105			
Ethylbenzene	"	100	ND	95.6	"	65.0-135	95.6			
Xylenes (total)	"	300	ND	301	"	65.0-135	100			
Surrogate: a,a,a-Trifluorotoluene	"	300		306	"	65.0-135	102			
Matrix Spike Dup		9010056-MSD1		P812428-01						
Benzene	1/6/99	100	ND	110	ug/l	65.0-135	110	20.0	0.913	
Toluene	"	100	ND	106	"	65.0-135	106	20.0	0.948	
Ethylbenzene	"	100	ND	96.5	"	65.0-135	96.5	20.0	0.937	
Xylenes (total)	"	300	ND	303	"	65.0-135	101	20.0	0.995	
Surrogate: a,a,a-Trifluorotoluene	"	300		299	"	65.0-135	99.7			





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Blaine Technical Services, Inc. 1680 Rogers Ave. San Jose, CA 95112	Project: Shell Oil Co. Project Number: 540 Hegenberger-Oakland Project Manager: Fran Thie	Sampled: 12/28/98 Received: 12/30/98 Reported: 1/15/99
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Volatile Organic Compounds by EPA Method 8260B/Quality Control Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9010082		Date Prepared: 1/6/99		Extraction Method: EPA 5030 waters						
Blank		9010082-BLK1								
Methyl tert-butyl ether	1/6/99			ND	ug/l	1.00				
Surrogate: Dibromofluoromethane	"	5.00		4.95	"	86.0-118	99.0			
Surrogate: 1,2-Dichloroethane-d4	"	5.00		4.95	"	80.0-120	99.0			
Surrogate: Toluene-d8	"	5.00		5.22	"	88.0-110	104			
Surrogate: 4-Bromofluorobenzene	"	5.00		5.09	"	86.0-115	102			
Blank		9010082-BLK2								
Methyl tert-butyl ether	1/7/99			ND	ug/l	1.00				
Surrogate: Dibromofluoromethane	"	5.00		4.71	"	86.0-118	94.2			
Surrogate: 1,2-Dichloroethane-d4	"	5.00		4.81	"	80.0-120	96.2			
Surrogate: Toluene-d8	"	5.00		4.74	"	88.0-110	94.8			
Surrogate: 4-Bromofluorobenzene	"	5.00		4.63	"	86.0-115	92.6			
Blank		9010082-BLK3								
Methyl tert-butyl ether	1/8/99			ND	ug/l	1.00				
Surrogate: Dibromofluoromethane	"	5.00		4.76	"	86.0-118	95.2			
Surrogate: 1,2-Dichloroethane-d4	"	5.00		4.78	"	80.0-120	95.6			
Surrogate: Toluene-d8	"	5.00		5.09	"	88.0-110	102			
Surrogate: 4-Bromofluorobenzene	"	5.00		4.91	"	86.0-115	98.2			
LCS		9010082-BS1								
Surrogate: Dibromofluoromethane	1/6/99	5.00		5.04	ug/l	86.0-118	101			
Surrogate: 1,2-Dichloroethane-d4	"	5.00		5.14	"	80.0-120	103			
Surrogate: Toluene-d8	"	5.00		5.09	"	88.0-110	102			
Surrogate: 4-Bromofluorobenzene	"	5.00		4.92	"	86.0-115	98.4			
LCS		9010082-BS2								
Surrogate: Dibromofluoromethane	1/7/99	5.00		5.06	ug/l	86.0-118	101			
Surrogate: 1,2-Dichloroethane-d4	"	5.00		5.22	"	80.0-120	104			
Surrogate: Toluene-d8	"	5.00		5.02	"	88.0-110	100			
Surrogate: 4-Bromofluorobenzene	"	5.00		4.95	"	86.0-115	99.0			
LCS		9010082-BS3								
Surrogate: Dibromofluoromethane	1/8/99	5.00		4.73	ug/l	86.0-118	94.6			
Surrogate: 1,2-Dichloroethane-d4	"	5.00		5.04	"	80.0-120	101			
Surrogate: Toluene-d8	"	5.00		4.89	"	88.0-110	97.8			
Surrogate: 4-Bromofluorobenzene	"	5.00		4.69	"	86.0-115	93.8			
Matrix Spike		9010082-MS1 P901028-04								
Surrogate: Dibromofluoromethane	1/6/99	5.00		5.04	ug/l	86.0-118	101			





Blaine Technical Services, Inc. 1680 Rogers Ave. San Jose, CA 95112	Project: Shell Oil Co. Project Number: 540 Hegenberger-Oakland Project Manager: Fran Thie	Sampled: 12/28/98 Received: 12/30/98 Reported: 1/15/99
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Volatile Organic Compounds by EPA Method 8260B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Matrix Spike (continued)										
	9010082-MS1		P901028-04							
Surrogate: 1,2-Dichloroethane-d4	1/6/99	5.00		5.38	ug/l	80.0-120	108			
Surrogate: Toluene-d8	"	5.00		5.24	"	88.0-110	105			
Surrogate: 4-Bromofluorobenzene	"	5.00		5.15	"	86.0-115	103			
Matrix Spike Dup										
	9010082-MSD1		P901028-04							
Surrogate: Dibromofluoromethane	1/7/99	5.00		5.39	ug/l	86.0-118	108			
Surrogate: 1,2-Dichloroethane-d4	"	5.00		5.55	"	80.0-120	111			
Surrogate: Toluene-d8	"	5.00		5.30	"	88.0-110	106			
Surrogate: 4-Bromofluorobenzene	"	5.00		5.15	"	86.0-115	103			





Sequoia
Analytical

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Blaine Technical Services, Inc. 1680 Rogers Ave. San Jose, CA 95112	Project: Shell Oil Co. Project Number: 540 Hegenberger-Oakland Project Manager: Fran Thie	Sampled: 12/28/98 Received: 12/30/98 Reported: 1/15/99
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Notes and Definitions

#	Note
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- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- Recov. Recovery
- RPD Relative Percent Difference





SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD

Serial No: 981228-63

Date: 12/28/98
Page 1 of 1

Silo Address: 540 Hegenberger, Oakland, CA

WIC#: 204-5508-5900

Shell Engineer: Karen Petryna
Phone No.: (510) 236-9139
Fax #: 237-7821

Consultant Name & Address:
Blaine Tech Services, Inc.
1680 Rogers Ave., San Jose, Ca 95112

Consultant Contact: Francis Thie
Phone No.: (408) 573-0555
Fax #: 573-7771

Comments:

Sampled by: *[Signature]*
Printed Name: Morgan Gillies

Sample ID	Date	Sludge	Soil	Water	Air	No. of conds.
MW-1	12/28/98			X	✓	3
MW-2	↓			X	✓	3
MW-3	↓			X	✓	3

Analysis Required

TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/502)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020 / MTBE	Asbestos	Container Size	Preparation Used	Composite Y/N
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LAB: Sequoia

CHECK ONE (1) BOX ONLY	CI/DI	TURN AROUND TIME
G.W. Monitoring <input type="checkbox"/>	441	24 hours <input type="checkbox"/>
Site Investigation <input type="checkbox"/>	441	48 hours <input type="checkbox"/>
Soil Classfy/Disposal <input type="checkbox"/>	443	16 days <input type="checkbox"/> (Normal)
Water Classfy/Disposal <input type="checkbox"/>	443	Other <input type="checkbox"/>
Soil/Air Rem. or Sys. O & M <input type="checkbox"/>	4452	
Water Rem. or Sys. O & M <input type="checkbox"/>	4453	
Other <input type="checkbox"/>		

NOTE: Notify Lab as soon as possible of 24/48 hr. IAT.

UST AGENCY:

MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
P812436-63	Confirm Highest MTBE Lit by
-02	8260
-03	

COOLER CUSTODY SEALS INTACT NOT INTACT
COOLER TEMPERATURE 5 °C

Relinquished By (signature): <i>[Signature]</i>	Printed Name: <u>Morgan Gillies</u>	Date: <u>12-29-98</u>	Time: <u>10:50</u>	Received (signature): <i>[Signature]</i>	Printed Name: <u>LANCE A. DAWSON</u>	Date: <u>12-29-98</u>	Time: <u>10:50</u>
Relinquished By (signature): <i>[Signature]</i>	Printed Name: <u>LANCE A. DAWSON</u>	Date: <u>12-29-98</u>	Time: <u>12:30</u>	Received (signature): <i>[Signature]</i>	Printed Name: <u>Phil Burton</u>	Date: <u>12-29-98</u>	Time: <u>14:30</u>
Relinquished By (signature): <i>[Signature]</i>	Printed Name: <u>Phil Burton</u>	Date: <u>12-30</u>	Time: <u>15:40</u>	Received (signature): <i>[Signature]</i>	Printed Name: <u>E.C. Blaney</u>	Date: <u>12-29</u>	Time: <u>13:09</u>

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

[Signature] 12/30/98 1545

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Name
 REC. BY (PRINT) E.B.

WORKORDER: _____
 DATE OF LOG-IN: _____

CIRCLE THE APPROPRIATE RESPONSE

LAB SAMPLE #	DASH #	CLIENT IDENTIFICATION	CONTAINER DESCRIPTION	SAMPLE MATRIX	DATE SAMP.	REMARKS: CONDITION (ETC.)
		M10-1	3x VOA	2	12/28	
		↓ 2	↓	↓	↓	
		↓ 3	↓	↓	↓	
<p>12-29-98 EOB</p>						

1. Custody Seal(s) Present / Absent
 Intact / Broken*
2. Custody Seal #: Put in Remarks Section
3. Chain-of-Custody Present / Absent*
4. Traffic Reports or Packing List: Present / Absent
5. Airbill: Airbill / Sticker
 Present / Absent
6. Airbill #: _____
7. Sample Tags: Present / Absent
 Sample Tags #s: Listed / Not Listed
 on Chain-of-Custody
8. Sample Condition: Intact / Broken* /
 Leaking*
9. Does information on custody reports, traffic reports and sample tags agree? Yes / No*
10. Proper Preservatives used: Yes / No*
11. Date Rec. at Lab: 12-29-98
12. Time Rec. at Lab: 1304
13. Temp Rec. at Lab: 8°C

*If Circled, contact Project Manager and attach record of resolution.