TRANSMITTAL

OCT O I ZOUT

TO: Mr. Thomas Bauhs

Chevron Products Company

P.O. Box 6004

San Ramon, CA 95627

• DATE:

September 26, 2001

PROJ. #:

DG90338B.3C01

SUBJECT: Chevron Service Station #9-0338

5500 Telegraph Avenue Oakland, California

FROM:

Geoffrey D. Risse Staff Geologist Gettler-Ryan Inc. 3140 Gold Camp Drive, Suite 170 Rancho Cordova, California 95670

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SITE CONCEPTUAL MODEL

Chevron Station No.9-0338 5500 Telegraph Avenue Oakland, California

Report No. DG90338B.3C01 Delta Project No. DG90-338

Prepared for:

Mr. Thomas Bauhs Chevron Products Company P.O. Box 6004 San Ramon, California 94583

Prepared by:

Delta Environmental Consultants Inc Network Associate Gettler-Ryan Inc. 3140 Gold Camp Drive, Suite 170 Rancho Cordova, California 95670

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September 26, 2001

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SITE CONCEPTUAL MODEL

Chevron Station No.9-0338 5500 Telegraph Avenue Oakland, California

Report No. DG90338B.3C01 Delta Project No. DG 90-338

1.0 INTRODUCTION

At the request of Chevron Products Company (Chevron), Delta Environmental Consultants Inc. network associate Gettler-Ryan Inc. (GR) has prepared this report presenting the Site Conceptual Model (SCM) for the Chevron service station located at 5500 Telegraph Avenue, Oakland, California. The purpose of this work was to evaluate whether the implementation of further environmental investigation and/or remediation related to soil and groundwater is warranted at the site. This report was prepared based on information provided by Chevron, and describes site hydrogeological conditions and distribution of contaminants in space and time, identifies potential current and future receptors, and recommends the most appropriate action plan for the site.

2.0 SITE DESCRIPTION

2.1 General

The subject site is a Chevron service station located at the northeastern corner of Telegraph Avenue and 55th Street in Oakland, California (Figure 1). Site facilities consists of a station building, a car wash, six dispenser islands, and two underground storage tanks (USTs) that share a common pit near the northern site boundary. Pertinent site features are shown on Figure 2. The site vicinity is used for transportation, commercial, and residential purposes. The subject site is bordered to the north by State Route 24, to the east by residential housing, to the west by Telegraph Avenue, to the south by 55th Street. Beyond 55th Street to the south and southwest lie commercial buildings. West of Telegraph Avenue lies State Route 24.

2.2 Previous Environmental Work

Groundwater Monitoring Well Installation/Destruction

Three on-site groundwater monitoring wells (C-1 through C-3) were installed in 1989. Total Petroleum Hydrocarbons as gasoline (TPHg) or benzene, toluene, ethylbenzene, and xylenes (BTEX) were not detected in soil samples collected from the well borings.

In addition, Total Petroleum Hydrocarbons as diesel (TPHd), total oil and grease (TOG), or volitile organic compounds (VOCs) were not detected in soil samples collected from well boring C-3. TPHg or BTEX were not detected in initial groundwater samples collected from wells C-1, C-2, and C-3. TPHd or TOG were not detected in initial groundwater sample collected from well C-3.

On June 30, 1998, GR supervised the destruction of well C-3. Following destruction of well C-3, GR collected a grab groundwater sample from the UST backfill well. TPHg or benzene were not detected in this sample, however methyl-tert butyl ether (MtBE) was detected at a concentration of 15,000 parts per billion (ppb).

On May 15, 1999, GR supervised the installation of two new groundwater monitoring wells (C-4 and C-5) and replacement of two existing groundwater monitoring wells (C-1 and C-2 with C-1A and C-2A, respectively). TPHg, benzene, or MtBE were not detected in soil samples collected from well boring C-5, except the soil sample at 11 feet below ground surface (bgs) in capillary fringe zone. This sample contained TPHg, benzene, and MtBE at concentrations of 1.3, 0.017 and 0.10 parts per million (ppm), respectively. Groundwater sample collected from wells C-2A and C-4 did not contain TPHg or benzene; however, MtBE was detected in both samples at a concentration of 44 ppb. Groundwater samples collected from wells C-1A and C-5 contained: TPHg at 9,100 and 2,800 pbb, respectively; benzene at 40 and 350 ppb, respectively; and MtBE at 35 and 2,500 ppb, respectively.

UST, Product Line and Hydraulic Hoist Removal

In October of 1988, Chevron removed one 1,000 gallon waste oil UST. A soil sample collected from beneath the waste oil tank at a depth of 8 feet bgs contained TOG at a concentration of 81 ppm. TPHd or VOCs were not detected in the waste oil tank sample. The extent of the waste oil UST excavation is shown on Figure 4

lia July of 1989, Chevron replaced product lines associated with the gasoline USTs. During the removal and replacement of the product lines, contaminated soil was discovered in the western-most product line trench (closest to Telegraph Avenue). Ten compliance soil samples were collected from the western-most product trench at depths of 4 to 6.75 feet bgs. TPHg were detected in seven of the ten soil samples at concentrations ranging from 1.5 to 480 pp Benzene was detected in only one soil sample at a concentration of 0.31 pp The contaminated soil around the product lines was excavated and removed from the site. No confirmation samples were taken after soil was removed from the site.

On July 22, 1998, GR removed three 10,000 gallon single wall fiberglass gasoline USTs, one 1,000 gallon fiberglass waste oil UST, associated product lines and dispenser islands, three hydraulic hoists, and an oil/water separator. The extent of the UST, waste oil UST, dispenser islands, and hydraulic hoist excavations are shown on Figure 4. Groundwater was encountered in the UST pit at 9 feet bgs. Six compliance samples were collected from the gasoline UST pit sidewalls at approximately 9 feet bgs. TPHg were not detected in any of the sidewalls samples.

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Benzene was detected in one soil sample at a concentration of 0.013 ppm. MtBE was detected in all six soil samples at concentrations ranging from 3.5 ppm to 6.8 ppm.

Physical Letter 1.14

Five soil samples were collected beneath the product lines at depths between 3.5 and 4 feet bgs. TPHg, benzene or MtBE were not detected in any of these samples. Lead was detected in two of the five samples at concentrations of 1.0 and 2.8 ppm.

One soil sample was collected from beneath the waste oil UST at a depth of 9 feet bgs. No groundwater was encountered in the waste oil UST pit. TPHg, benzene, MtBE, TPHd, VOCs, semivolatile organic compounds (SVOCs), prelead were not detected in this sample. However, TOG was detected in this sample at a concentration of 130 ppm.

Compliance soil samples were collected from beneath the three hydraulic hoists and oil/water separator at depths of 9 feet bgs. Soil samples collected beneath the oil/water separator contained 1.6 ppm of TPHg, 2,000 ppm of TPHd, and 2,600 ppm of TOG. One soil sample collected from beneath one hydraulic hoist contained 2,800 ppm of Total Petroleum Hydrocarbons as hydraulic oil (TPHho). TPHho were not detected beneath the other two hydraulic hoists.

Groundwater Monitoring and Sampling

Between November 1989 and May 2001, the wells were monitoring and sampled a total of 21 times. During this period, the depth to shallow groundwater beneath the site fluctuated between 6 and 12 feet bgs. During the same period, groundwater flow fluctuated between west and southeast.

The highest concentrations of TPHg have been detected in well C-1A at 11,000 ppb (5/10/00). The highest concentrations of benzene and MtBE have been detected in well C-5 at 350 and 2,200 ppb, respectively (5/27/99).

In well C-1A, the concentrations of TPHg have decreased over the last four quarters. The concentration of MtBE has decreased to nondetectable concentrations over the last nine quarters in well C-4. In well C-5, the concentrations of TPHg and MtBE have decreased over the last nine quarters. The concentration of benzene has stabilized in well C-5.

During the recent monitoring and sampling event conducted on May 7, 2001, petroleum hydrocarbons were detected in two of the four wells sampled. TPHg were detected in wells C-5 and C-1A at concentrations of 100 and 3,000 ppb, respectively. Benzene was detected in wells C-5 and C-1A at concentrations of 2.1 and 37 ppb, respectively. MtBE was detected in wells C-1A and C-5 at concentrations ranging from 63 to 210 ppb, respectively. Currently the dissolved hydrocarbon plume remains undefined northwest and west of well C-5 and southwest, south, and southeast of well C-1A.

2.3 Geology and Hydrogeology

The subject site is located on the East Bay Plain, approximately 2.5 miles east of San Francisco Bay and 2 miles north of Lake Merritt. The local topography is relatively flat at an elevation of approximately 125 feet above mean sea level. As mapped by E.J. Helley and others (1979, Flatland Deposits of the San Francisco Bay Region, California: U.S. Geological Survey Professional Paper 943), soil in the site vicinity consists of Holocene-age Bay Mud consisting of unconsolidated saturated dark plastic carbonaceous clay and silty clay. These materials are underlain by late Pleistocene-age alluvium consisting of weakly consolidated slightly weathered poorly sorted irregularly interbedded clay, silt, sand, and gravel. The nearest surface water body is Glen Echo Creek located approximately 1 mile south of the site. Based on historical quarterly groundwater monitoring data, the shallow groundwater flow beneath the site fluctuates between the west and the southeast.

Boring logs indicate the subject site is underlain by sandy clays and silts underlain by clayey gravels and silty sands to the total depth explored. The aquifer consists of clayey gravel, which grades downward into silty sand and sand with gravel.

3.0 SITE CONCEPTUAL MODEL

The site conceptual model was prepared based on site assessment and quarterly monitoring and sampling data collected at the site to date. A pictorial representation of the site conceptual model is presented as Figure 8.

3.1 Release Scenario and Plume Characterization

A hydrocarbon release was discovered at the subject site in July 1989 during replacement of the product lines. Some of the potential primary sources of release (product lines) were removed in July 1989. Impacted soil from the product lines trenches was excavated and removed from the site in July of 1989. A subsequent environmental investigation indicated that soil and shallow groundwater were not impacted with petroleum hydrocarbons. The remaining potential primary sources of release (three gasoline USTs; a second waste oil tank, dispenser islands, associated piping, three hydraulic hoists, and oil/water separator) were removed in July 1998. Removal of affected subsurface soils (secondary sources) was conducted in 1989 and 1998. The excavations extended over the area of approximately 2,000 square feet and covered the central portion of the site. Vertically, the excavations extended to the maximum depth of 9 feet bgs (depth at which shallow groundwater was encountered). The majority of petroleum hydrocarbon impacted, soil has been excavated. The maximum hydrocarbon concentrations in smear zone soil within the excavations are 1.6 ppm TPHg, 2,000 ppm TPHd, 2,600 ppm TOG, and 2,800 ppm TPHho in the vicinity of the oil/water separator and hydraulic hoists, in the north central portion of the site. The lateral extent of hydrocarbon impacted soil is delineated to the north, south, east and west by non detectable hydrocarbon levels in well borings C-2A, C-4, C-3, C-1A, and C-5.

It appears that hydrocarbon-impacted soil inside the excavation limits may be present over the area of approximately 2,000 square feet (conservative estimate). The extent of hydrocarbon affected soil is shown on Figure 4.

Groundwater beneath the site has been monitored and sampled since November 1989 through the network of five wells. During this period of time, shallow groundwater depth ranged between 6 and 12 feet bgs with a groundwater flow direction that varied between the west and the southeast. Groundwater analytical data indicate that groundwater beneath the subject has been impacted by petroleum hydrocarbons at concentrations up to 11,000 ppb TPHg, 350 ppb benzene, and 2,500 ppb MtBE. Initially, significant hydrocarbon concentrations were present in wells C-1A and C-5 with the highest concentrations in well C-5. Hydrocarbon concentrations in well C-1A have been fluctuating since initial sampling. However, a decreasing trend in the concentrations of TPHg has been observed in well C-1A since May of 2000, as shown on Chart 1. Since the initial high concentrations in well C-5, a decreasing trend in MtBE has been observed in well C-5, as shown on Chart 2.

Currently, petroleum hydrocarbons are present in ground water in the vicinity of wells C-1A and C-5. The lateral extent of hydrocarbon impacted groundwater has not being delineated north and northwest of well C-5 and southwest, south, and southeast of C-1A. The extent of TPHg, benzene, and MtBE in groundwater beneath the site is shown on Figures 5, 6 and 7, respectively.

3.2 Potential Receptors

The hydrocarbon plume extends beneath the area currently used for commercial (the subject site) and transportation (sidewalk and public streets: 55th Street and Telegraph Avenue) purposes. Most of this area is paved with asphalt or concrete. No buildings are located over the plume area (the nearest commercial or residential buildings are located approximately 100 feet southwest beyond the plume's edge). There are no surface water bodies in the plume's vicinity (Glen Echo Creek, the nearest surface water body is located approximately 1 mile to the south). A review of Department of Water Resources (DWR) well logs was conducted to identify water supply wells in the vicinity of the plume. Results of the DWR well log review are tabulated in Table 1 and depicted as Figure 3. No water supply wells are located within or in the vicinity of the plume area. The nearest downgradient water supply well is an irrigation well located approximately 1,900 feet southwest of the site (map ID #7).

Therefore, the only potential exposure receptors are current site workers (service station personnel) and site visitors (customers, motorists, pedestrians, construction worker and utility workers). Potential exposure media are ambient air, soil, and groundwater in potential future excavation area (i.e. utility trenches).

3.3 Other Environmental Issues

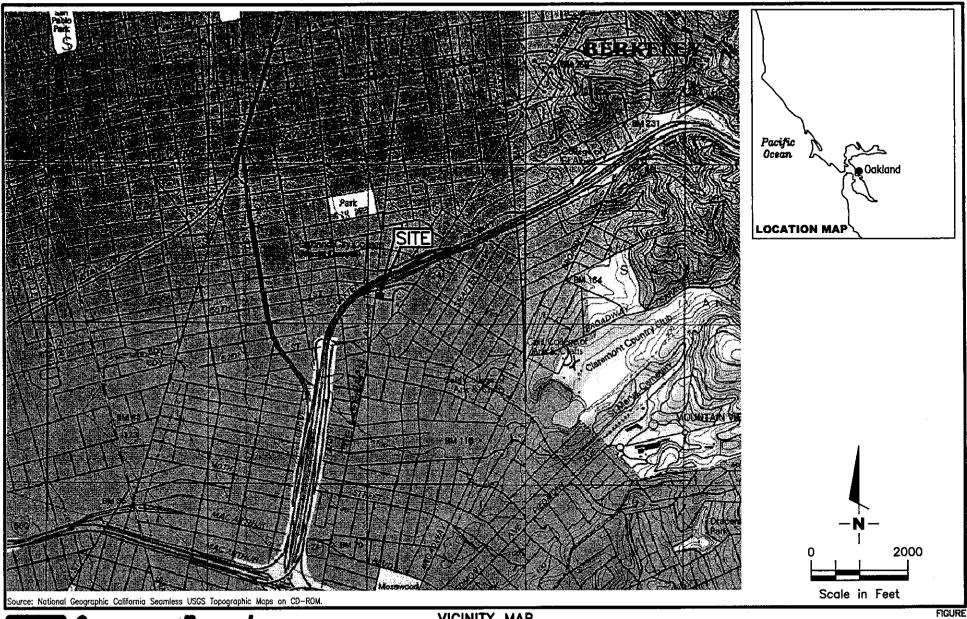
An underground utility search has been conducted. The results of the utility search are depicted on Figure 2. Utility trenches may be acting as preferential pathways that may affect plume migration since sewer and storm drain burial depths (8.5 to 21 feet bgs) are below the groundwater table. The burial depths of gas and electrical lines are not known.

4.0 DISCUSSION

Site conditions consist of petroleum-impacted soil and groundwater. A majority of hydrocarbon impacted soil has been removed. However, some petroleum hydrocarbon impacted soil still remains at the limits of the former excavations. The lateral extent of petroleum hydrocarbon impacted soil have been delineated; however, the lateral extent of petroleum impacted groundwater has not been delineated. Currently, petroleum hydrocarbons are present in three of the four site wells. There are no water supply wells within the dissolved groundwater plume or in the site vicinity; therefore, impacted groundwater present beneath the site is not a concern for groundwater ingestion. Impacted subsurface soil remaining in place is not a concern for dermal contact, because it is covered by low permeability asphalt or concrete.

The dissolved plume is not delineated. However, concentrations of dissolved hydrocarbons appear to be decreasing. Except for utility trenches, there are no existing or potential receptors downgradient that might be impacted by hydrocarbons from this site. GR recommends continuing monitoring and sampling of all site wells for TPHg, BTEX, and MtBE: Wells C-1A and C-5 continue to show the presence of dissolved hydrocarbons and should be sampled quarterly.) TPHg and BTEX have never been detected in wells C-2A and C-5 and MtBE concentrations detected in these wells are mostly below California's Primary Maximum Contaminant Level of 13 ppb. The sampling frequency of these wells should be decreased to annually. Decreasing concentration trends in wells C-1A and C-5 suggests concentrations may decrease to acceptable levels in 2 to 3 years. Monitoring and sampling should be continued on the proposed schedule to monitor these decreasing trends.

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VICINITY MAP
Chevron Service Station No. 9-0338
5500 Telegraph Avenue
Oakland, California

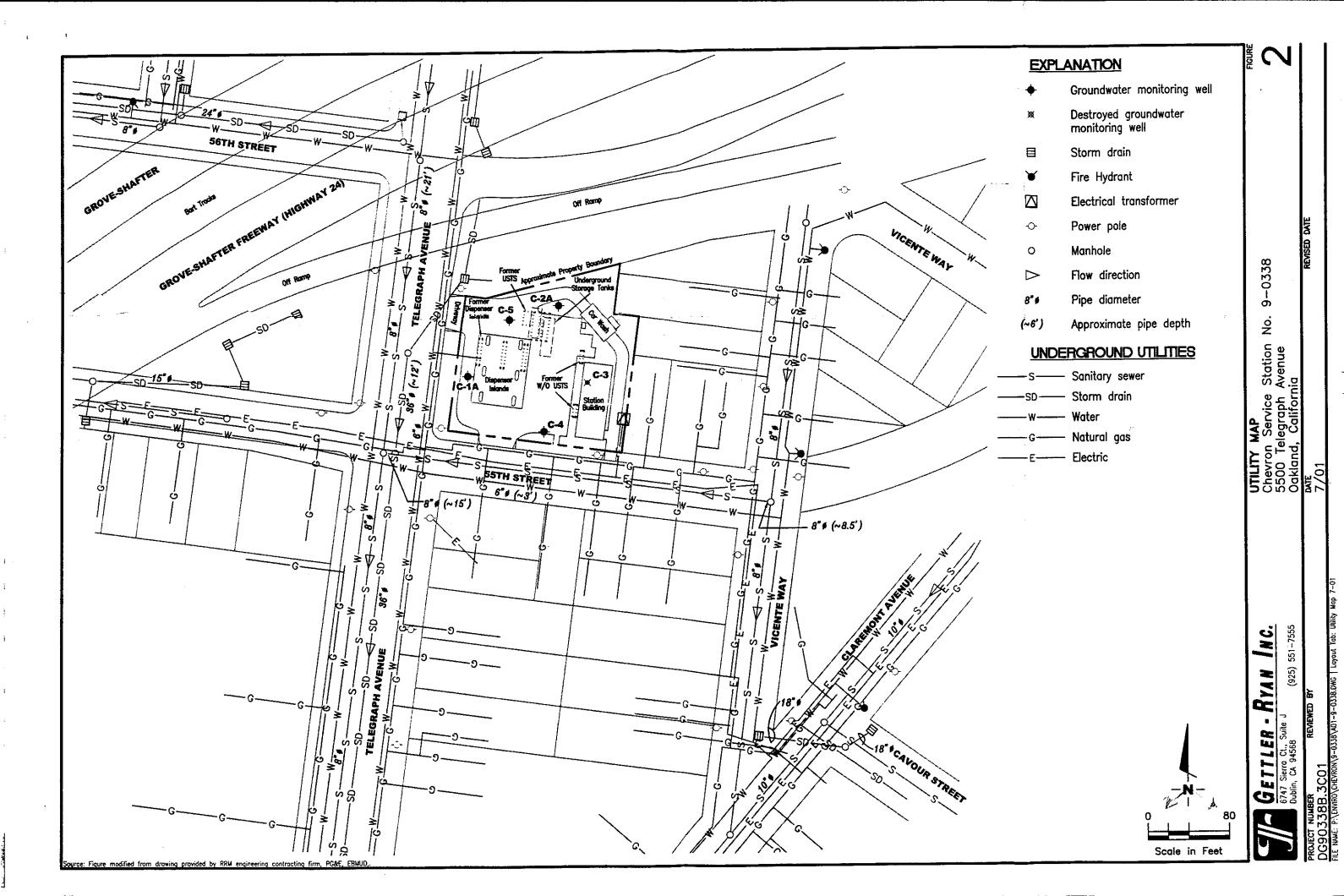
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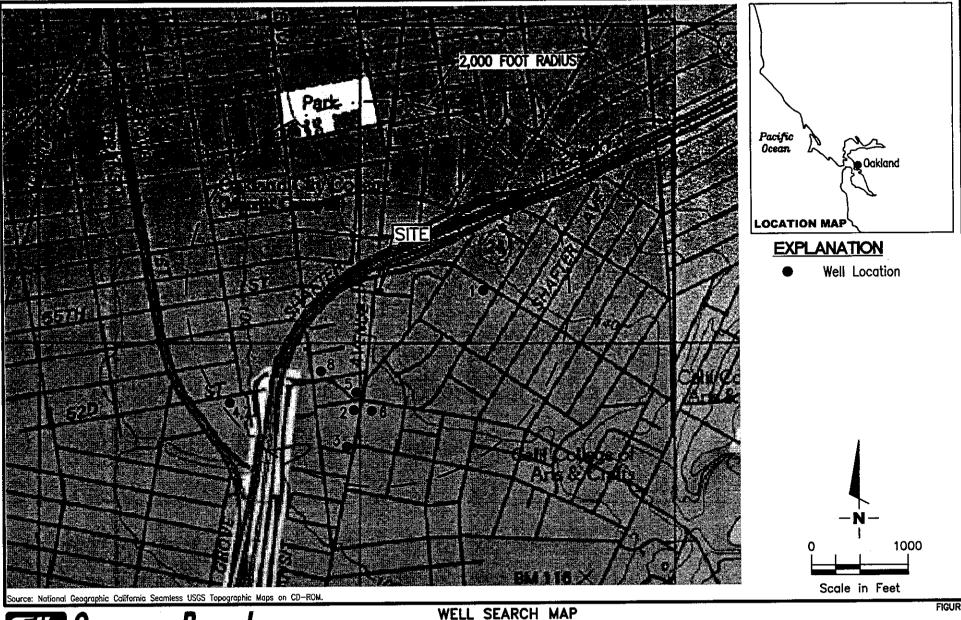
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1







(925) 551-7555

Chevron Service Station No. 9-0338 5500 Telegraph Avenue Oakland, California

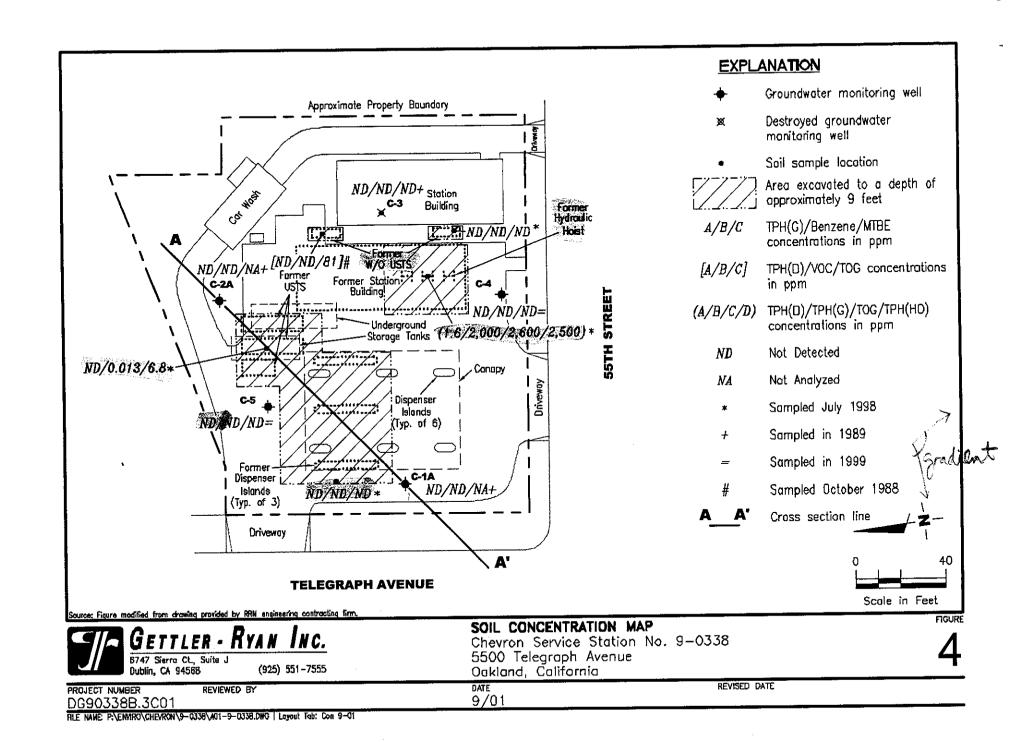
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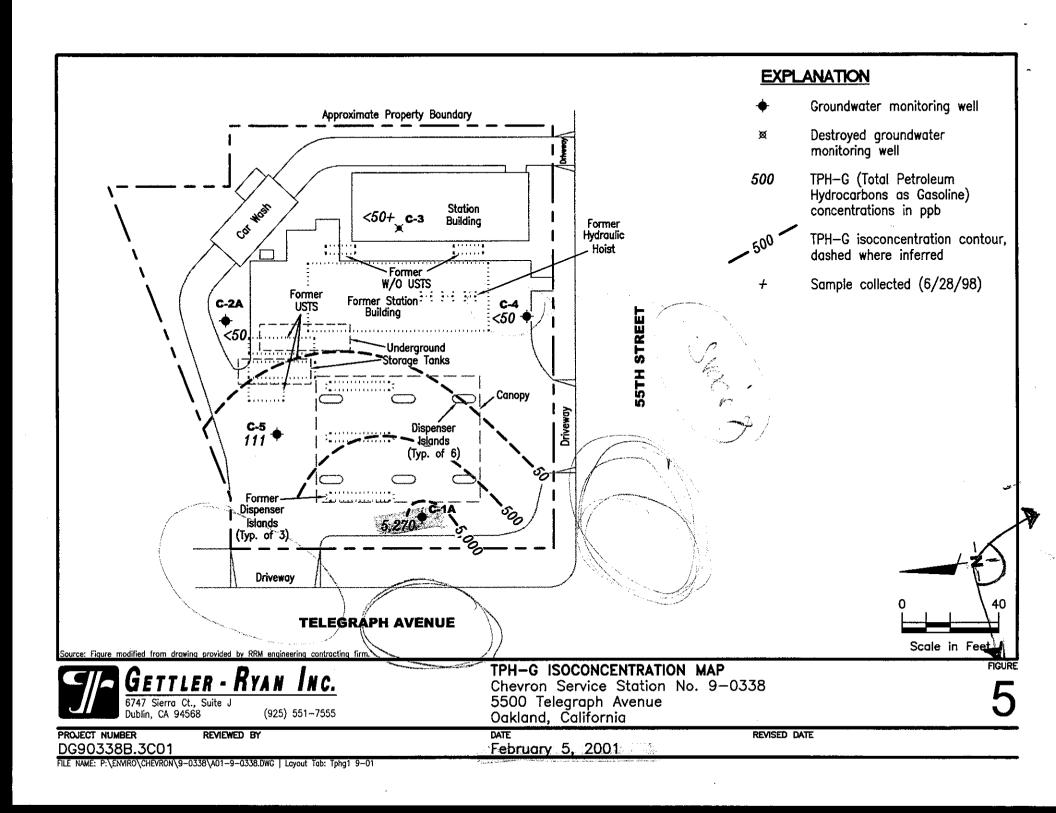
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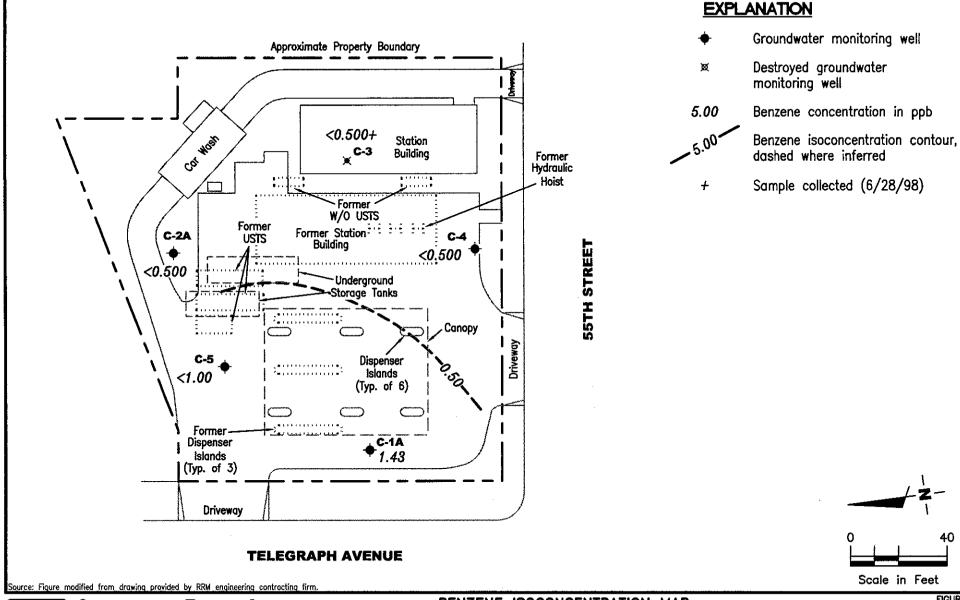
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FIGURE









BENZENE ISOCONCENTRATION MAP Chevron Service Station No. 9-0338 5500 Telegraph Avenue Oakland, Čalifornia

REVISED DATE

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FIGURE

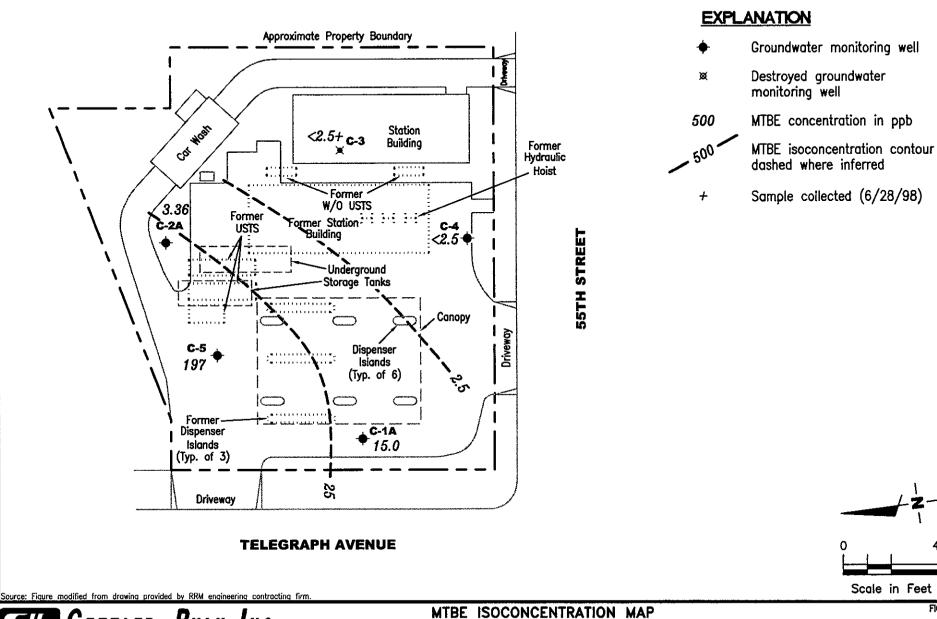
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6747 Sierra Ct., Suite J Dublin, CA 94568 (925) 551-7555

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Chevron Service Station No. 9-0338 5500 Telegraph Avenue Oakland, Čalifornia

DATE February 5, 2001 REVISED DATE

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FIGURE

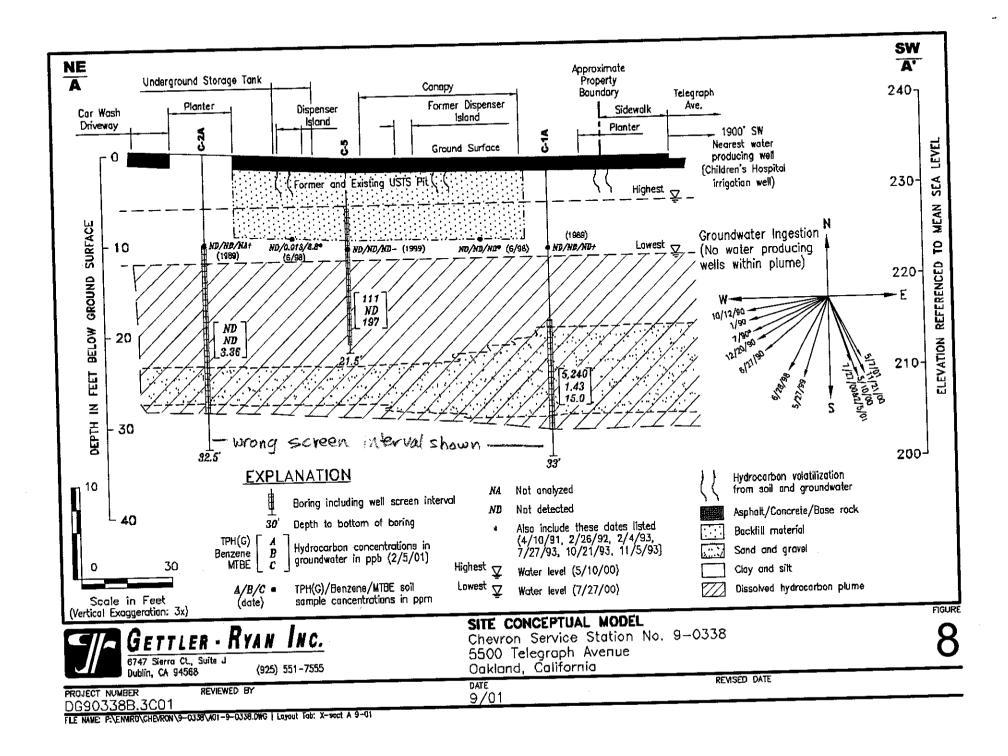


TABLE 1 - DWR Well Search Results

Chevron Service Station No. 9-0338 5500 Telegraph Avenue Oakland, California

Map ID	Well Owner	Well Loction	Well Use	State Well Number	Year Installed
1 2 3 4 5 6 7 8	Pacific Gas & Electric Pacific Rim Development Oakland Shopping Center Children's Hospital Chevron USA Berkeley Farms Land Co. Children's Hospital Arco Products Co.	Clifton and Claremont 51st St and Telegraph Ave 49th St and Telegraph Ave 747 52nd St 5101 Telegraph Ave Corner of 51st St and Telegraph Ave 747 52nd St 5131 Shattuck Ave	Cathodic 2 MWs Test Wells Test Wells 5 MWs 5 MWs Irrigation 7 MWs	01S04W13M80 01S04W14R03,02 01S04W14R 01S04W14R 01S04W14R4,5,6,7 01S04W14R8-12 01S04W14R13 01S04W14R14-20	1975 1987 1987 1987 1990 1991 1992 1993

Notes

MWs = monitoring wells

Data obtained from Department of Water Resources files in Sacramento on June 25, 2001

Chart 1 - Concentrations of TPHg in Well C-1A Over Last Nine Quarters

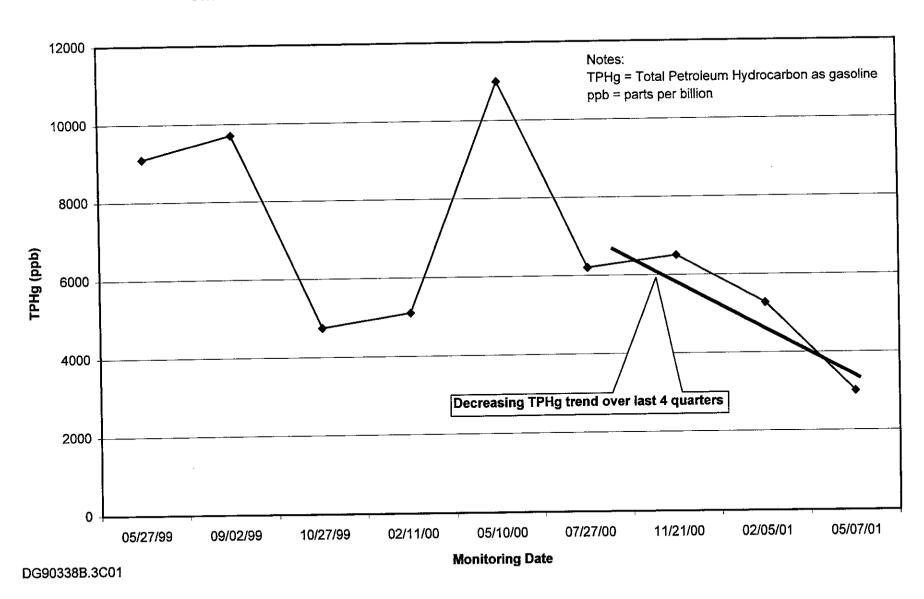
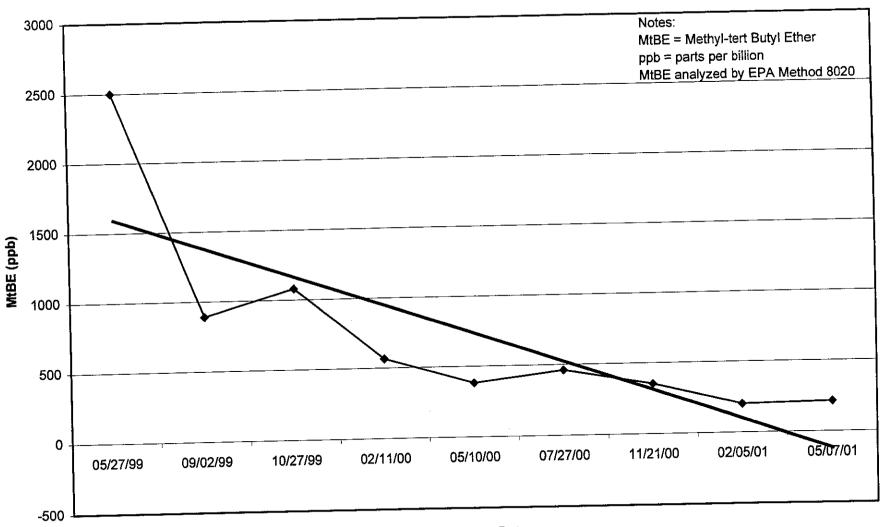


Chart 2 - Concentrations of MtBE in Well C-5 Over Last Nine Quarters



DG90338B.3C01

Monitoring Date

Table 1 Soil Analytical Data Total Petroleum Hydrocarbons (TPH as Gasoline, BTEX Compounds, TPH as Diesel, and Total Oil and Grease)

Chevron Service Station 9-0338 5500 Telegraph Avenue at 55th Street Oakland, California

Samp ID Ground	Sample Iwater Moni	toring Walls	Gasoline (ppm)	Benzene (ppm)	Toluene (ppm)	Ethyl- benzene	Xylenes	TPH as Diesel ar	Total Oil
C-1	11/13/89	10.5				(ppm)	(ppm)	(ppm)	(ppm)
		15.5	<1	< 0.05	< 0.05	<0.05			A-Diril
	1	25.5	<1	~0.00	< 0.05	< 0.05	<0.05	NA	S 27 300 65 6 4 4
			<1	< 0.05	< 0.05		< 0.05	NA	N/
C-2	11/13/89	855 10 E			10.00	<0.05	< 0.05	NA	N/
6.		15.5	`	<0.05	<0.05	Control Statement		1474	NA
: Ye.	1. 4.10	10.5	<1	< 0.05	10.00	< 0.05	<0.05	na distribution and	4,
		25.5	<1	<0.05	< 0.05	< 0.05	< 0.05	NA :	NA
C-3	11/13/89			40.00	< 0.05	<0.05	< 0.05	NA	NA
			* 4° 3 × 6 < 1 0	<0.05				NA	NA.
1		15.5	<1		< 0.05	<0.05	< 0.05		
		25.5	<1	< 0.05	< 0.05	< 0.05		<10	<20
Vaste O	17-11			<0.05	< 0.05	<0.05	< 0.05	<10	<20
WOOP	Tank Exca	vation					< 0.05	<10	<20
	10/05/88	8.0	NA					 -	- 217 HO
11000 0 1 1		_	· IAM	NA	NA:	NA			
ump ist	and and Pro	duct Line Ex	(0.000-4)			140	NA	<10	
· 1	07/11/89	6.75						The state of the s	- 30
_			<1	< 0.05	<0.1				
2	07/11/89	6.75			49.1	<0.1	< 0.1	NA	
	• • •	.0.75	130	< 0.05	<0.1			STATE OF STATE	NA
. 3	07/11/89	0.00			×0.1	2.2	3.0	Ata .	
	11,00	6.25	<1	<0.05			,=,, - , -	NA 🦠	NA
:4 -:	07/11/89		*	10.00	< 0.1	<0.1%	<0.1		- 1
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= Note	har million					1911 A 194 1	. 28.	NA	NA
- 11-1	nalyzed	pecified detec	tion limis						**** *********************************

Soil Analytical Results - Chevron Service Station #9-0338, 5500 Telegraph Avenue, Oakland, California.

Table 3.	Soil A	nalytical Results	- Chevron Serv	ice Station #	J-0330, 330	o relegiani			Fraction		Bulk Den	sity		Moisture
Sample ID	Depth	Date	ТРНд	Веплепе	Toluene	Ethylbenzene	Xylenes		Organic Carbon %	Dry gm/cc	Natural gm/cc	Matrix gm/cc	Porosity %	Content %
		(ft)					< 0.0050	< 0.050	0.39	1.85	2.15	2.64	29.8	13
C4-6	6	05/12/99	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050		_		_	_	
C4-11	11	05/12/99	<1.0	< 0.0050	< 0.0050	< 0.0050			0.12	1.66	2.01	2.57	35.6	-
C4-16	16	05/12/99							0.12	1.00				
				0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050					_	
C5-6	6	05/12/99	<1.0	< 0.0050		* * * *	0.012	0.10	_	_	_	_	_	_
C5-11	11	05/12/99	1.3	0.017	< 0.0050	< 0.0050	0.012	0.10						
SP (A-D)		05/12/99	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	-	_	-	-			-

EXPLANATION:

TPHg - Total Petroleum Hydrocarbons as gasoline

MtBE - Methyl t-Butyl Ether

ft - Feet

ppm - Parts per million

gm/cc - gram per cubic centimeter

_ = Not analyzed/not applicable

ANALYTICAL METHODS:

TPHg, benzene, toluene, ethylbenzene, xylenes, MtBE – EPA Methods 5030/8015Mod/8020 Porosity, densities - Method API RP-40

ANALYTICAL LABORATORY:

Sequoia Analytical (ELAP #1271)

346456.02-2

GeoStrategies Inc.

Gettler-Ryan Inc. October 19, 1990 Page 3

TABLE 1

Metal Concentration in Soil Samples *

SAMPLE/DEPTH (ft) C-3 / 10.5 C-3 / 15.5 C-3 / 25.5	TOTAL <u>CHROMIUM</u> ⁽¹⁾ 16 12 27	CADMIUM ⁽²⁾ 1.0 0.6 1.4	ZINC ⁽³⁾ 39 60 74	<u>LEAD</u> ⁽⁴⁾ < 10 < 10 10
Common Trace Element Concentration in Soils	7-1000	0.01-7.0	10-600	3-350

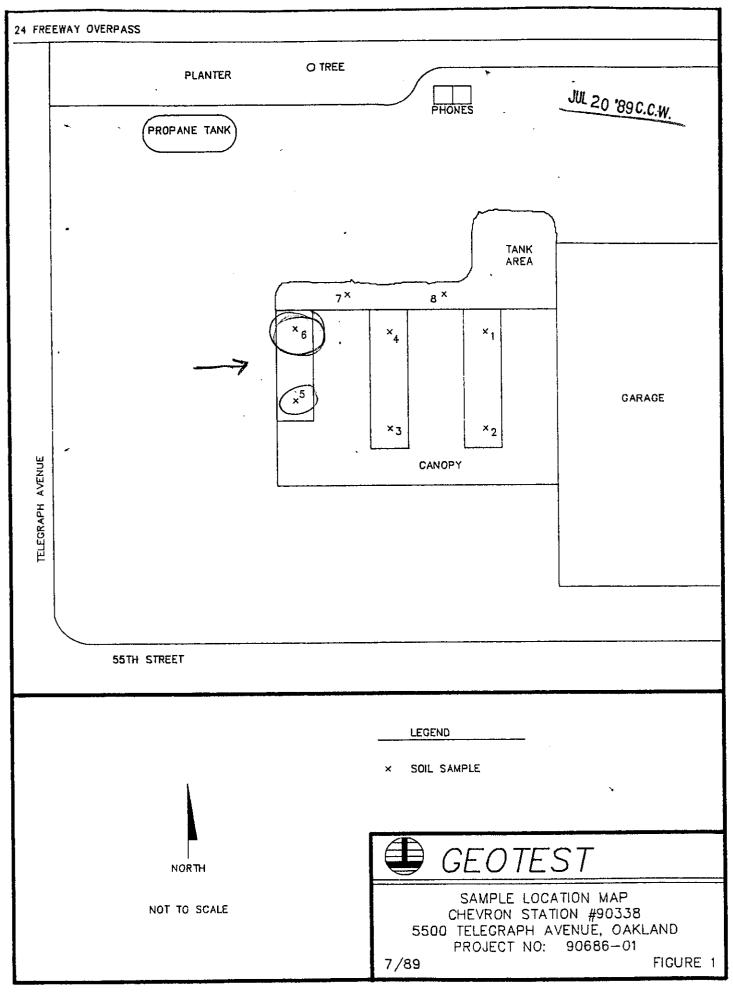
- All concentrations in milligrams per kilogram (mg/kg)
- (1) Detection level 2 mg/kg for chromium
- (2) Detection level 0.2 mg/kg for cadmium(3) Detection level 0.2 mg/kg for zinc
- (4) Detection level 10 mg/kg for lead

TABLE 2

Metal Concentrations in Ground-water Samples *

SAMPLE ID C-3	TOTAL CHROMIUM ⁽¹⁾ 500	<u>CADMIUM</u> ⁽²⁾ 20	ZINC ⁽³⁾ 1000	<u>LEAD</u> ⁽⁴⁾ < 500
Common Trace Element Concentrations in Groundwater	0.43-21	20-71	10-980	< 5-1300
State of California Current Maximum Contaminant Levels	50-100 ⁽⁵⁾	10	NA-5000 ⁽⁵⁾	50

- All concentrations in micrograms per liter (ug/l)
- (1) Detection level 100 ug/l for chromium
- (2) Detection level 10 ug/l for cadmium
- (3) Detection level 10 ug/l for zinc
- (4) Detection level 500 ug/l for lead
- (5) EPA value





Environmental Monitoring and Testing Service

Post Office Box 90911, Long Beach, California 90809-0911 (213) 498-9515 (800) 624-5744

where are these samples-REPORT

CHEVRON

2410 CAMINO RAMON

SAN RAMON, CALIFORNIA

ATTENTION: CYNTHIA WONG

94583-0804

DATE RECEIVED:

DATE ANALYZED:

SAMPLE MATRIX:

SOIL

CLIENT ID:

GEOTEST PROJECT NO.: 90686-01

07-07-89:-

Ø7-Ø7-89 ~

ANALYSES:

MODIFIED 8015

PROJECT NAME:

CHEVRON #90338

LOCATION:

5500 TELEGRAPH AVE.

OAKLAND, CALIFORNIA

ANALYSIS OF HYDROCARBON CONTENT BY GAS CHROMATOGRAPHY EPA METHOD MODIFIED 8015

SAMPLE ID	RESULTS (mg/kg)	DETECTION LIMIT (mg/kg)
1 2 3 4 5 6 7 5B 6C	ND ND ND ND 340 800 ND ND ND	10 10 10 10 10 10 10 10

ND - Not detected below indicated limit of detection.

Analyst: MPJ

Checked and Approved:

Report Date:

This report pertains only to the samples investigated and does not necessarily apply to other apparently identical or similar materials. This report is submitted for the exclusive use of the client to whom it is addressed.



and Testing Service

Post Office Box 90911, Long Beach, California 90809-0911 (213) 498-9515 (800) 624-5744 JUL 17 '89 C.C.W.

LABORATORY REPORT

CHEVRON 2410 CAMINO RAMON

SAN RAMON, CALIFORNIA 94583-0804 SAMPLE MATRIX:

ATTENTION: CYNTHIA WONG

07-07-89 DATE RECEIVED: Ø7-Ø7-89 DATE ANALYZED: SOIL

CLIENT ID: GEOTEST PROJECT NO.: 90686-01

BTXE ANALYSES:

PROJECT NAME: CHEVRON #90338

5500 TELEGRAPH AVE. LOCATION:

OAKLAND, CALIFORNIA

ANALYSIS OF ORGANIC VOLATILE AROMATICS EPA METHOD 8020

COMPONENTS	BENZENE	TOLUENE	ETHYLBENZENE	INTHE XXEEDER
DETECTION	(mg/kg) 	(mg/kg) 	(mg/kg)	(mg/kg)
SAMPLE_ID				
1 2 3	ND ND ND	ND ND ND	ND ND ND	ND ND ND
4 5 6	ND 0.24 3.5	ND Ø.29 11	ND Ø.74 12	ND 4. Ø 59
7 8 5B	ND ND ND	ND ND ND	ND ND	ND ND ND

ND - Not detected below indicated limit of detection.

Ø.37

ND

Analyst: MPJ

5B

60

Checked and Approved:

Report Date:

0.72

This report pertains only to the samples investigated and does not necessarily apply to other apparently identical or similar materials. This report is submitted for the exclusive use of the client to whom it is addressed.

TABLE OF SAMPLING LOCATIONS AND ANALYTICAL RESULTS

NOTE: Analytical results are reported in Parts Per Million or Parts Per Billion

I.D. GIVER THIS SAMPLE AREA	SAMPIA DEPTH IN FT. BELOW GRADE	EAMPLIEG LOCATION DICTATED BY	TYPE & METHOD FOR THE SAMPLE OBTAINED	SAMPLE MATRIX	DATE SAMPLED	BTS CHAIN OF CUSTODY I.D.	BTS SAMPLE I.D.	NAME OF DOES ENTL LABORATORY	IABORATORI SAMPLE I.D.	TPH AS GAS	BEN- ZENZ	DENE TOL-	ETHYL BEN- LENE	XY-
DISPENSER	R PUMP 1	(SLAND (WEST	:)				# 2	SEQUOIA	907-0725	130	ND ND	ND ND	2.2	3.0 dk
SOUTHWEST		ELECTIVE ELECTIVE	HANDRIVE CONFIRM	SOIL	07/11/89 07/14/89	89192-M-1 89195-M-1	ii	SEQUOIA	907-1503				סא	
NORTHWEST	4.3 T 6.25	ELECTIVE	HANDRIVE	SOIL	07/11/89 07/14/89	89192-M-1 89195-M-1	#3 #5	SEQUOIA SEQUOIA	907-0726 907-1504	ท _{ี่} กับ 1.5	ND ND	ND ND	ND ND	ND ND
	4.0	ELECTIVE	CONFIRM HANDRIVE	SOIL	07/11/89	89192-M-1	61	SEQUOIA	907-0724	ND ND	ND ND	ND ND	ND ND	ND ND
SOUTHEAS	1 6.75 5.0	ELECTIVE	CONFIRM	SOIL	07/14/89	89195~M-1	+2	SEQUOIA	907-1501		0.31	ND	10	28
NORTHEAS	T 6.25	ELECTIVE	HANDRIVE	SOIL	07/11/89 07/14/89	89192-M-1 89195-M-1	#4 #1	SEQUOIA SEQUOIA	907-0727 907-1500	480 9.7	ND	ND	ЙĎ	28 ND
	4.5	ELECTIVE	CONFIRM		07/14/89		43	SEQUOIA	907-1502	3.0	ND	ND	ND	סא
SOUTH	4.5	ELECTIVE	CONFIRM	SOIL			#6	SEQUOIA	907-1505	1.8	ND	ND	ND	ND
NORTH	5.0	ELECTIVE	CONFIRM	SOIL	07/14/89	89195-M-1	7.0							ND
STOCK	6-12"	STANDARD	BAACHD-M	SOIL	07/26/89	890726-A-3	#1A-B	SEQUOIA	907-3265	1.4	ND	ND	ND	

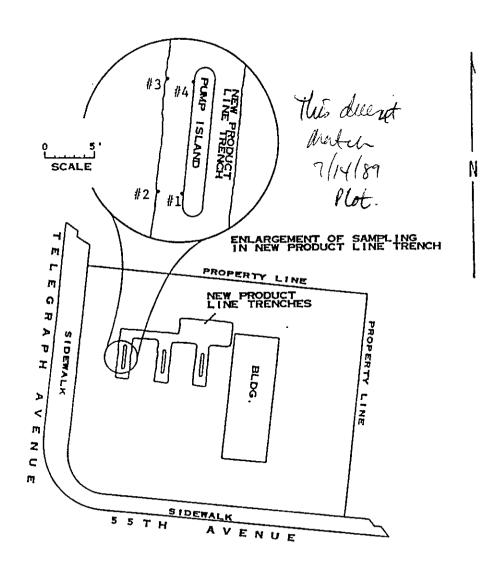
*NOTE: THESE RESULTS DO NOT APPEAR TO BE DUE TO GASOLINE.

Standard - The location conformed to established (professional or regulatory) definitions for the type of sample being collected. Example: a standard RWQCB interface sample.

⁼ The local implementing agency inspector chose a sampling location that was different from a standard (pre-defined) location.

Elective = Elective samples are not taken to comply with regulatory requirements, but to obtain information. Sampling locations may be chosen by the property owner, the contractor, a consultant, etc. The samples may of may not be analyzed.

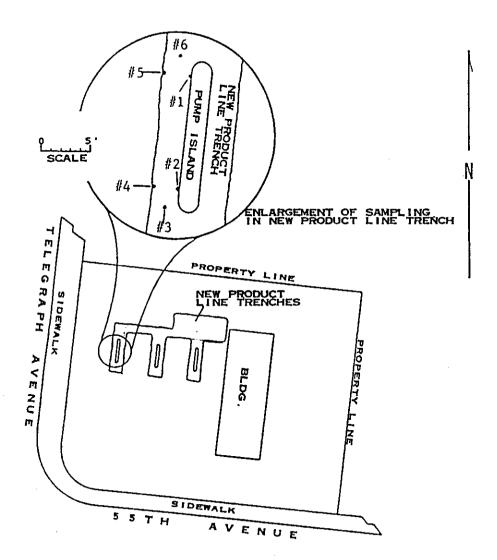
July 11, 1989 / 89192-M-1



SCALE: || 40'

MAP REF: THOMAS BROS. ALAMEDA CO. P.4 C-5

SAMPLING PERFORMED BY MARGO MACKEY DIAGRAM PREPARED BY BRENT ADAMS July 14, 1989 / 89195-M-1



MAP REF: THOMAS BROS ALAMEDA CO. P. 4 C-5

SAMPLING PERFORMED BY MARGO MACKEY DIAGRAM PREPARED BY BRENT ADAMS

COPIL

January 13, 1989

Mr. Thomas Peacock Division of Hazardous Materials Department of Environmental Health 80 Swan Way, Room 20 Oakland, California 94621

Re:

Used Oil Tank Removal From Chevron Station #9-0338 5500 Telegraph Avenue Oakland, California

Dear Mr. Peacock:

On October 5, 1988, one 1,000 gallon used oil tank was removed from the subject site. Attached is the Blainetec soil sampling report.

Total petroleum hydrocarbons, and oil and grease in all soil samples were under 100 ppm. The tank hole was backfilled and no further action is proposed.

If you have any questions, please call Mr. Darrell Hovander at (415) 842-9518.

Very truly yours,

D. MOLLER

Darrell Hovander

Engineer

DNH:vjs:Q256 Attachment

Mr. M. R. Brown

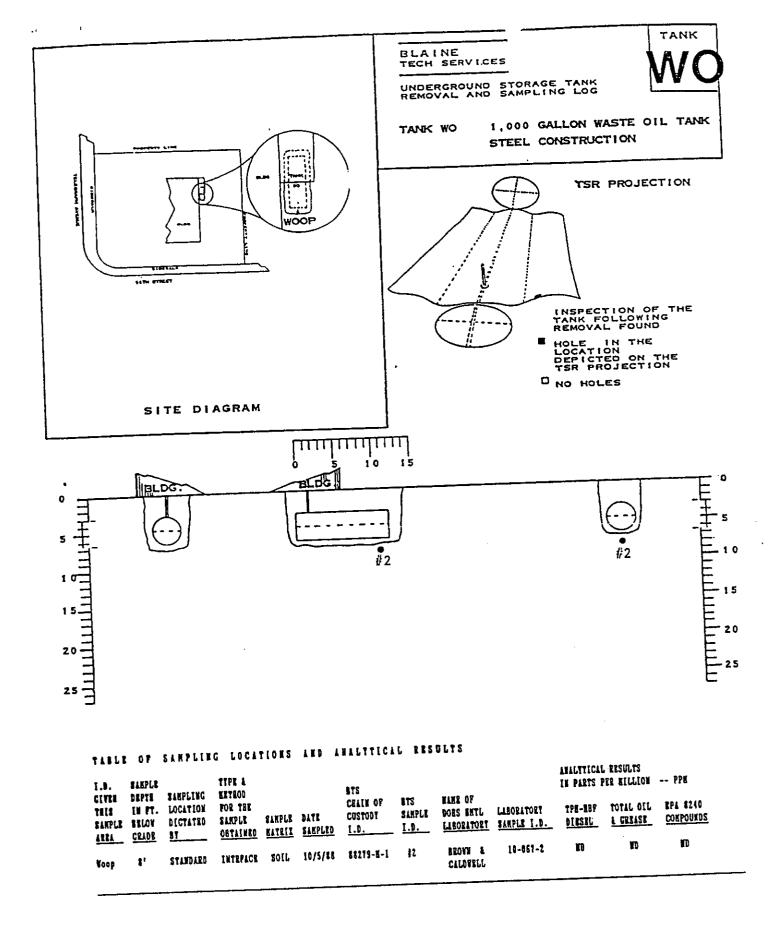


Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0338

5500 Telegraph Avenue
Oakland, California

				Oakiailo, C				X	MTBE
WELL ID/	TOC	GWE	DTW	TPH-G	В	T (ppb)	E (pph)	(ppb)	(ppb)
DATE	(fi.)	(msl)	(ft.)	(ppb)	(ppb)	(рро)	(440)	(PP)	
C-1A									25
05/27/99	123.27	115.93	7.34	9100	40	25	560	1900	35
09/02/99	123.27	115.72	7.55	9700	24	18.4	626	754	66
10/27/99	123.27	115.84	7.43	4740	<10	<10	276	270	<100/66.6 ²
02/11/00	123.27	115.27	8.00	5100	17.5	<10	182	333	<50
05/10/00	123.27	116.65	6.62	11,000	110	170	480	980	<500
07/27/00	123.27	115.14	8.13	6,200 ¹	<50	<50	540	150	<250
	123.27	115.60	7.67	6,500 ^t	19	<10	450	360	<50
11/21/00	123.27	115.91	7.36	5,270	1.43	1.04	326	269	15.0
02/05/01 05/07/01	123.27	115.90	7.37	3,000 ^t	37	27	520	490	63
C-2A				<50	<0.5	<0.5	<0.5	<0.5	44
05/27/99	125.89	119.53	6.36		<0.5	<0.5	<0.5	<0.5	<2.5
09/02/99	125.89	117.04	8.85	<50	<0.5	<0.5	<0.5	<0.5	8.75/7.77 ²
10/27/99	125.89	116.65	9.24	<50	<0.5	<0.5	<0.5	<0.5	17.8
02/11/00	125.89	117.64	8.25	<50	<0.50	<0.50	<0.50	<0.50	3.2
05/10/00	125.89	117.46	8.43	<50		<0.50	<0.50	< 0.50	20
07/27/00	125.89	116.34	9.55	<50	<0.50	< 0.50	<0.50	<0.50	<50
11/21/00	125.89	116.39	9.50	<50	<0.50		< 0.500	< 0.500	3.36
02/05/01	125.89	116.50	9.39	<50.0	<0.500	<0.500	<0.50	<0.50	<2.5
05/07/01	125.89	116.29	9,60	<50	<0.50	<0.50	<0.50	VI.500	12.0
C-4									
05/27/99	125.40	115.34	10.06	<50	< 0.5	<0.5	<0.5	<0.5	44
09/02/99	125.40	114.89	10.51	<50	<0.5	<0.5	<0.5	<0.5	3.1
10/27/99	125.40	115.03	10.37	<50	< 0.5	<0.5	<0.5	<0.5	<5.0/<2.0 ²
02/11/00	125.40	114.48	10.92	<50	<0.5	<0.5	<0.5	<0.5	2.79
05/10/00	125.40	116.28	9.12	<50	< 0.50	< 0.50	<0.50	< 0.50	<2.5
07/27/00	125.40	113.50	11.90	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
11/21/00	125.40	113.76	11.64	<50	<0.50	<0.50	< 0.50	< 0.50	<2.5
02/05/01	125.40	115.70	10.19	<50.0	<0.500	< 0.500	< 0.500	< 0.500	<2.50
	125.40	114.45	10.95	<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
05/07/01	125.40	114.43	10.75	~50	-WIE-11		· -		

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0338

5500 Telegraph Avenue Oakland, California

WELL ID/ DATE	TOC (ft.)	GWE (msl)	DTW (fi.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
C-5				2222	350	73	32	280	2,200/2,500 ²
05/27/99	124.15	117.54	6.61	2800		<2.5	<2.5	<2.5	890
09/02/99	124.15	116.27	7.88	570	9.0		3.28	<0.5	845/1,080 ²
10/27/99	124.15	116.90	7.25	543	4.22	<0.5	1.45	<0.5	565
02/11/00	124.15	117.41	6.74	488	0.56	<0.5		2.0	380
05/10/00	124.15	118.36	5.79	1401	3.6	1.2	0.53	2.8	460
07/27/00	124.15	116.92	7.23	260 ¹	1.4	1.2	0.93		350
11/21/00	124.15	117.47	6.68	130 ¹	0.74	0.73	<0.50	<0.50	
02/05/01	124.15	117.74	6.41	111	<1.00	<1.00	<1.00	<1.00	197
05/07/01	124.15	117.91	6.24	1001	2.1	1.0	<0.50	0.80	210
TRIP BLANK							0.5	.O.E	<2.5
05/27/99				<50	<0.5	<0.5	<0.5	<0.5	
09/02/99				<50	<0.5	<0.5	<0.5	<0.5	<2.5
10/27/99				<50	<0.5	<0.5	<0.5	<0.5	<5.0
02/11/00				<50	<0.5	<0.5	<0.5	<0.5	<2.5
05/10/00				<50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5
07/27/00				<50	< 0.50	<0.50	<0.50	< 0.50	<2.5
11/21/00				<50	< 0.50	< 0.50	<0.50	< 0.50	<2.5
02/05/01				<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50
05/07/01				<50	<0.50	< 0.50	<0.50	< 0.50	<2.5

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0338
5500 Telegraph Avenue
Oakland, California

(ppb) = Parts per billion

-- = Not Measured/Not Analyzed

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to May 10, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing

(ft.) = Feet

GWE = Groundwater Elevation

(msl) = Mean sea level

DTW = Depth to Water

TPH-G = Total Petroleum Hydrocarbons as Gasoline

Laboratory report indicates gasoline C6-C12.

² Confirmation run.

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl tertiary butyl ether

As of 05/07/01

able 1. V	Vater Level Data	and Ground	Walci Allaiyii	CUI ACCULIA	TPU			Euryl-		A 400 D C
able I					Gasoline	Benzene	Toluene	benzene	Xylenes	MIBE
Vell ID/	Date	DTW	GWE	Thickness (ft)	<		ррь			
OC (ft)		<u>(ft)</u>	(msl)	(11)						
00 (< 0.5	
:-1				0	< 500	< 0.5	< 0.5	< 0.5	< 0.5	
23.88	11/21/89	10.75	113.13		< 50	< 0.5	< 0.5	< 0.5		
25.00	03/20/90	9.93	113.95	0	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
	06/27/90 ¹	9.64	114.24	0	< 50	< 0.5	< 0.5	< 0.5	<0.5	
11	06/27/901	9.64	114.24	0				• • •		
i)	10/12/902	10.91	112.97	0	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
	10/12/90	10.91	112.97	0	75	< 0.5	0.9	8.0	3	
(d)	12/20/90	9.76	114.12	0	73 73	<0.5	0.6	0.7	2	
	12/20/90	9.76	114.12	0		0.7	1.2	< 0.5	1.0	
(d)	04/10/91	8.76	115.12	0	< 50	0.9	1.5	< 0.5	2	
	04/10/91	8.76	115.12	0	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
(d)	02/26/92	8.08	115.80	0	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
	02/04/93	8.26	115.62	0	< 50	<0.5	< 0.5	< 0.5	< 1.5	
		10.04	113.84	0	< 50	<0.5	< 0.5	< 0.5	< 1.5	
	07/27/93 09/22/93	10.32	113.56	0	79		< 0.5	< 0.5	< 0.5	
		10.40	113.48	0	< 50	< 0.5	< 0.50	< 0.50	< 0.50	< 2.5
	11/15/93	8.74	115.14	0	< 50	< 0.50	70.50			
	06/28/98						•			
					- 600	<0.5	< 0.5	< 0.5	< 0.5	-
C-2	11/21/89	10.75	114.17	0	< 500	<0.5	< 0.5	< 0.5	< 0.5	
124.92	03/20/90	9.44	115.48	0	< 50	<0.5	< 0.5	< 0.5	< 0.5	
	06/27/90¹	9.55	115.37	0	< 50	<0.5	< 0.5	< 0.5	< 0.5	
		10.89	114.03	0	< 50	<0.5	< 0.5	< 0.5	< 0.5	
	10/12/90	9.65	115.27	0	< 50		<0.5	< 0.5	< 05	
	12/20/90	8.04	116.88	0	< 50	< 0.5	<0.5	< 0.5	< 0.5	
	04/10/91	7.03	117.89	0	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
	02/26/92	7.06	117.86	0	< 50	< 0.5	< 0.5	< 0.5	< 1.5	
	02/04/93	9.78	115.14	0	< 50	< 0.5	< 0.5	< 0.5	<1.5	
	07/27/93	9.78	114.95	0	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
	09/22/93	10.32	114.60	0	< 50	< 0.5	< 0.50	< 0.50	< 0.50	<2.5
	11/15/93	7.85	117.07	0	< 50	< 0.50	~0.50	12.22		
	06/28/98	1.0.7	== ·;····							
0.1				•	- 200	< 0.5	< 0.5	< 0.5	< 0.5	
C-3	11/21/89	11.28	114.36	0	< 500		***			
125.64	01/12/903			0		< 0.5	< 0.5	< 0.5	< 0.5	
		10.39	115.25	0	< 50		<0.5	< 0.5	< 0.5	
	03/20/904	10.32	115.32	0	< 50	< 0.5	<0.5	< 0.5	< 0.5	
	06/27/901	11.28	114.36	0	< 50	< 0.5	<0.5	< 0.5	< 0.5	***
	10/12/90	10.25	115.39	0	< 50	< 0.5	<0.5	<0.5	< 0.5	
	12/20/90		116.85	0	< 50	<0.5		<0.5	< 0.5	
	04/10/91	8.79	117.81	0	< 50	<0.5	< 0.5	<0.5	< 0.5	
	02/26/92	7.83	117.70	ō	< 50	< 0.5	< 0.5	₹0.5	70.0	
	02/04/93	7.94	117.70	•						

The Analytical Results - Chevron Service Station #9-0338, 5500 Telegraph Avenue, 0	Dakland, California (continued)
A polytical Results - Chevron Service Station #9-0558, 5500 Telegraphs	

Table 1. Water Level Data and Groundwater Analytical Results - Chevron Service Station #9-0338, 5500 Telegraph Avenue, Oakland, California (continued)

FXPLANATION:

TOC = Top of casing elevation

(ft) = Feet

DTW = Depth to water

GWE = Groundwater elevation

msl = Measurements referenced relative to mean sea level

TPH-Gasoline = Total Purgeable Petroleum Hydrocarbons as gasoline

MTBE = Methyl tertiary-butyl ether

TPH-Diesel = Total Purgeable Petroleum Hydrocarbons as diesel

opb = Parts per billion

--- = Not analyzed/Not applicable

(d) = Duplicate

NOTES:

- Sample was tested for lead; results were < 0.5 ppb.
- Sample was broken by laboratory.
- Sample was tested fir TPH-Diesel and Total Oil and Grease; results were <1,000 ppb and <5,000 ppb, respectively.
- Sample was tested for TPH-Diesel and Total Oil and Grease; results were <50 ppb and <5,000 ppb, respectively.
- Gasoline range concentrations reported. The pattern of peaks observed in the chromatogram shows only single peak in the gasoline range.
- 6 Dichloromethane reported at 1.0 ppb.
- Sample was tested for TPH-Diesel; results were <50 ppb.

6456.tom

Table 2. Water Level Data and Groundwater Analytical Results - Chevron Service Station #9-0338, 5500 Telegraph Avenue, Oakland, California.

Well ID/	Date Date	DTW	GWE (msl)	Product Thickness (feet)	TPHa	Benzene	Toluene ppb	Ethylbenzene	Xylenes	MtBE>
TOC (feet) C-1A/ 123.27	05/27/99	7,34	115.93	0	9,100	40	25	560	1,900	35
C-2A/	05/27/99	6.36	119.53	0	< 50	<0.50	< 0.50	< 0.50	< 0.50	44
125.89 C-4/ 125.40	05/27/99	10.06	115.34	0	< 50	< 0.50	< 0.050	< 0.50	<0.50	44
C-5/	05/27/99	6.61	117.54	0	2,800	350	73	32	280	2,200/2,500 ^t
124.15 TB-LB	05/27/99	_	-		< 50	<0.50	< 0.50	< 0.50	< 0.50	<2.5

EXPLANATION:

DTW - Depth to water

TOC - Top of casing elevation

GWE - Groundwater elevation

TPHg - Total Petroleum Hydrocarbons as gasoline

MtBE - Methyl t-Butyl Ether

TB-LB - Trip blank

msl - Measurements referenced relative to mean sea level

ppb - Parts per billion

- Not analyzed/Not applicable

1 - MtBE result by EPA Method 8260

ANALYTICAL METHODS:

TPHg, benzene, toluene, ethylbenzene, xylenes - EPA Methods 5030/8015Mod/8020 MtBE - EPA Methods 8020 and 8260

ANALYTICAL LABORATORY:

Sequoia Analytical (ELAP #1271)

NOTES:

Wells C-1A, C-2A, C-4 and C-5 were surveyed on June 9, 1999, by Virgil Chavez of Vallejo, California (PLS 6323).

TABLE 2

CROWND-WATER ANALYSES DATA

											~		
NO.	SAMPLE DATE	ALUHTHUH (PPH)	ARSENIC (PPH)	HARIUH (H99)	CADHIUH (PPH)	CHRONIUH (PPH)	COPPER (PPH)	LEAD (PPH)	MERCURY (PPH)	NICKEL (PPH)	SELENIUH (PPH)	SILVER (PPH)	21xC (PPH)
41111111			=========			:==::::::::::::::::::::::::::::::::::::							
€-1	20-Mar-90	45	0.014	0.25	<0.005	0.28	830.0	0.016	<0.0004	0.50	<0.003	<0.01	0.18
c-3	20-Mar-90	270	0.11	2.0	<0.005	0.82	8£.0	0.12	0.0010	1.4	<0.003	<0.01	1.0
c-3	20-нас-90	310	0.12	2.5	<0.005	1.0	0.43	0.12	0.0010	1.7	<0.003	<0.01	1.1

Note: 1. All data shown as <x are reported as ND (none detected)

ANALYTICAL LOG

TABLE 3

7.555 - 7.555

SAMPLE DATE	SAMPLE POINT	TPH (PPB)	BENZENE (PPB)	TOLUENE (PPB)	E.B. (PPB)	XYLENES (PPB)	ZINC (PPB)	LEAD (PPB)	CHROMIUM (PPB)	(PPB)	DIBROMIDE (PPB)	OIL&GR (PPB)	DIESEL (PPB)
21-Nov-89	:======= C-1	====== <500.	====== 0.5>	 <0.5	 0.5>	 <0.5	N/A	N/A	N/A	N/A	<0.05	N/A	N/A
20-Mar-90	c-1	<50.	<0.5		<0.5	<0.5	0.18	0.016	0.28	<0.005	N/A	N/A	N/A
21-Nov-89	c-2	<500.	<0.5	<0.5	<0.5	<0.5	N/A	N/A	N/A	N/A	<0.05	N/A	N/A
20-Mar-90	c-2	<50.	<0.5	<0.5	<0.5	<0.5	1.0	0.12	0.82	<0.005	'N/A	N/A	· N/A
21-Nov-89	c-3	< 500.	<0.5	<0.5	<0.5	<0.5	1000.	<500.	500.	20.	<0.05	N/A	N/A
12-Jan-90		N/A	N/A	N/A	N/A	N/A	N/A	N/A	, N/A	N/A	N/A	<5000	<1000
20-Man-00		<50	<0.5	<0.5	<0.5	<0.5	1.1	0.12	1.0	<0.005	N/A	<5000	<50

ALL DATA SHOWN AS <X ARE REPORTED AS NO (NONE DETECTED)

TABLE OF MONITORING DATA GROUNDWATER WELL SAMPLING REPORT

WELL I.D.	C-1	C-2	C-3
Casing Diameter (inches) Total Well Depth (feet) Depth to Water (feet) Free Hydrocarbons (feet) Reason Not Sampled	2	2	2
	30.1	29.1	28.0
	10.75	10.75	11.28
	none	none	none
Calculated 4 Case Vol.(gal.) Did Well Dewater? Volume Evacuated (gal.)	16.0	15.6	14.2
	yes	no	no
	12	16	13
Purging Device	Bailer	Bailer	Bailer
Sampling Device	Bailer	Bailer	Bailer
Time Temperature (F)* pH* Conductivity (umhos/cm)*	09:08	10:35	09:57
	67.8	64.2	65.4
	7.05	7.06	6.83
	1925	873	864

^{*} Indicates Stabilized Value

825 ARNOLD, STE. 2 • MARTINEZ, CALIFORNIA 94553 • (415) 229-1512

CERTIFICATE OF ANALYSIS

LABORATORY NO.: 80298

DATE RECEIVED: 11/30/89

CLIENT: Chevron

TOP NO . 2061

DATE REPORTED: 12/04/89

CLIENT JOB NO.: 3263

ANALYSIS FOR TOTAL CADMIUM by SW-846 Method 7130

LAB #	Sample Identification	Concentration (ug/L) Total Cadmium
1	C~3	20

ug/L - parts per billion (ppb)

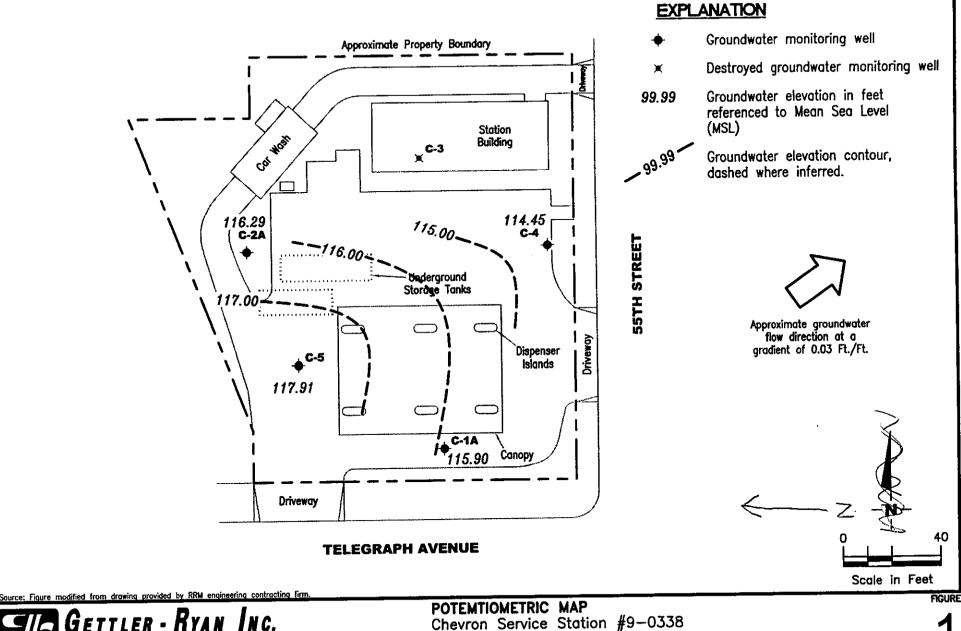
Method Detection Limit for Cadmium in Soil: 0.2 mg/kg Method Detection Limit for Cadmium in Water: 10 ug/L

QAQC Summary: MS/MSD Average Recovery : 106%

Duplicate RPD: 2%

Edward R. Morales

Laboratory Manager



PROJECT NUMBER 386456

REVIEWED BY

(925) 551-7555

DATE May 7, 2001

5500 Telegraph Avenue

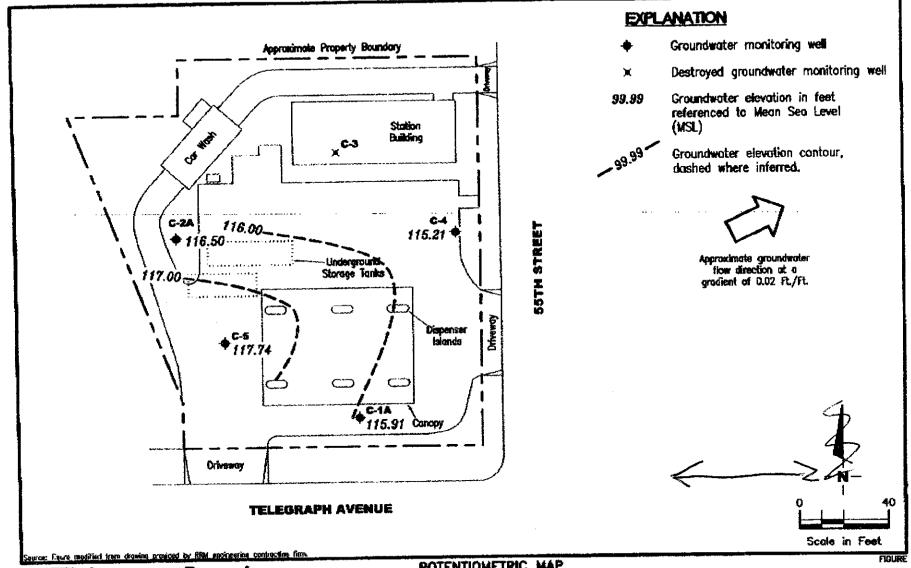
Oakland, Čalifornia

REVISED DATE

FILE NAME: P:\ENVIRO\CHEVRON\9-0338\Q01-9-0338.DWG | Layout Tab: POT2

6747 Sierra Ct., Suite J

Dublin, CA 94568





(925) 551-7555

POTENTIOMETRIC MAP Chevron Service Station #9-0338 5500 Telegraph Avenue Oakland, California

REVISED DATE

February 5, 2001

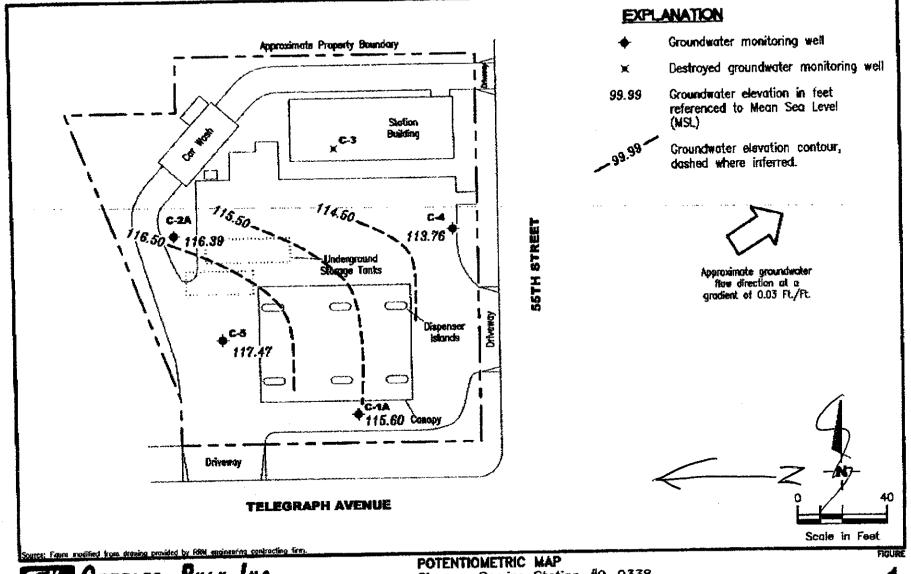
PROJECT NUMBER 386456

* *

TOTAL PAGE.005

REVIEWED BY

HLE HOLE: P:\[MARD\CHENRON\9-0338\[DDI-9-0338.DBG | Leyout Tob: Peti





PROJECT NUMBER

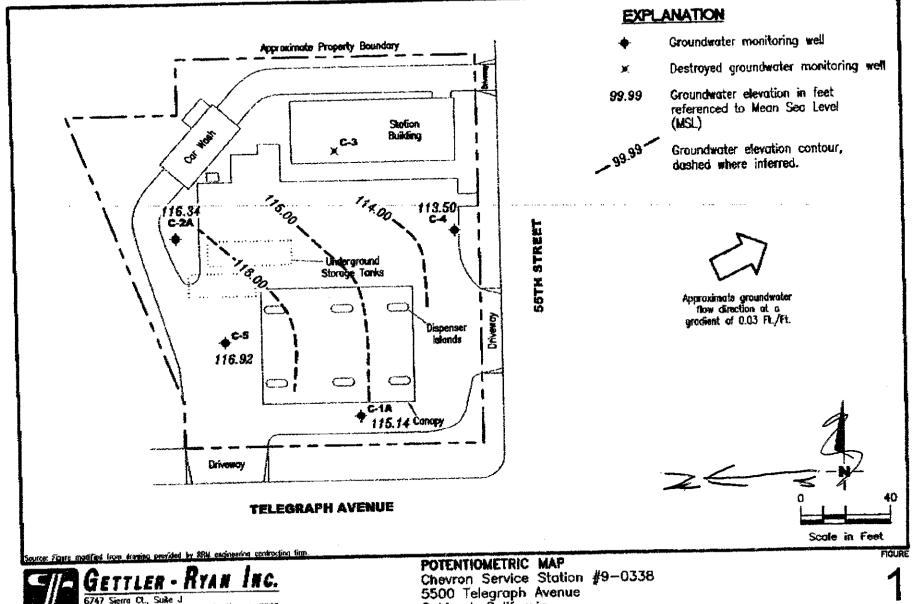
REVIEWED BY

Chevron Service Station #9-0338 5500 Telegraph Avenue Oakland, California

November 21, 2000

REVISED DATE

386456
FLE THUSE P-LEMIRE-KOSEVICOR-9-0338-DIRC | Layout Vali: Part



386456

6747 Sierra Ct., Suite J Oublin, Ct. 94568

PROJECT NUMBER

July 27, 2000

Oakland, California

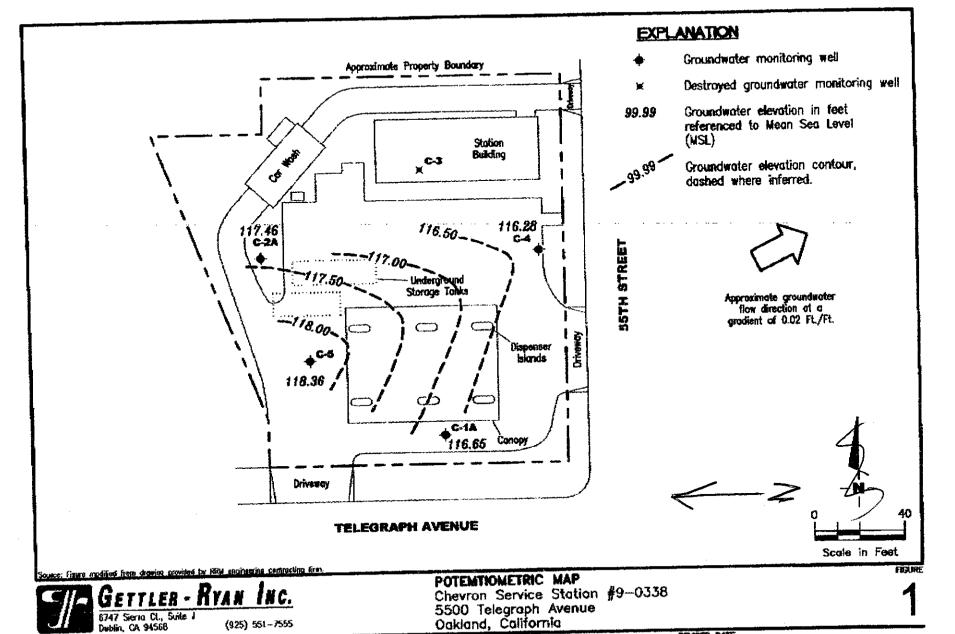
REVISED DATE

FLE NAME P-VENYIRO/CHEARCH/9-0338/Q00-9-0438/DWC | Layrout Tab: Pat3

REVIEWED BY

(925) 551-7555

REVISED DATE



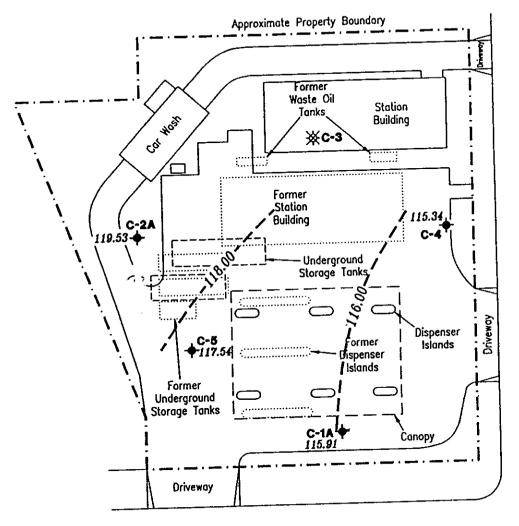
DATE

May 10, 2000

386456
FEET HAME: P-\FMAREQ\CHEVRON\9-0338\000-9-0338.096 | Leyout Tob: POIZ

PROJECT NUMBER

REVIEWED BY



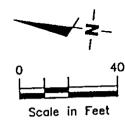
EXPLANATION:

- Groundwater Monitoring Well
- ★ Destroyed Groundwater Monitoring Well
- 119.53 Groundwater Elevation Measured In Feet Referenced To Mean Sea Level
- Groundwater Elevation Contour,
 Dashed Where Inferred



Approximate Groundwater Flow Direction At A Gradient Of 0.03 Ft./Ft.

Note: Wells C-1A and C-2A were installed in locations of drilled-out wells C-1 and C-2



Source: Figure Modified From Drawing Provided

TELEGRAPH AVENUE

Gettler - Ryan Inc.

6747 Sierro Ct., Suite J Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP Chevron Service Station No. 9-0338 5500 Telegraph Avenue Oakland, California

65TH STREET

DATE 27

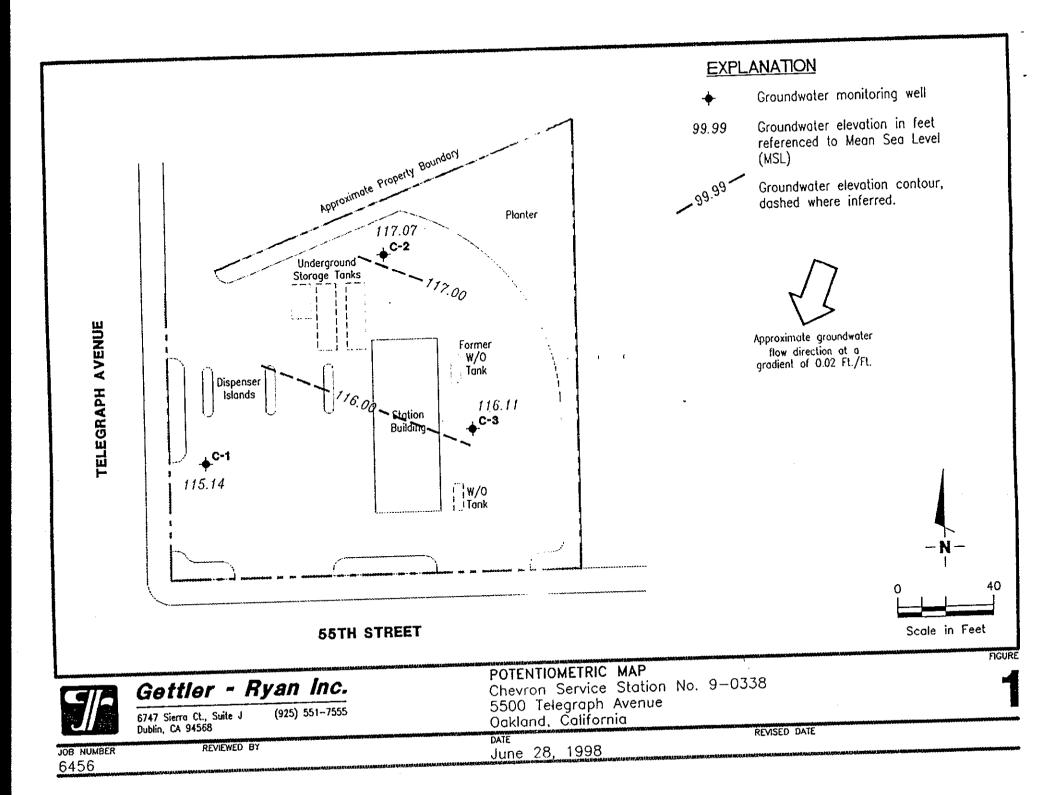
May 27, 1999

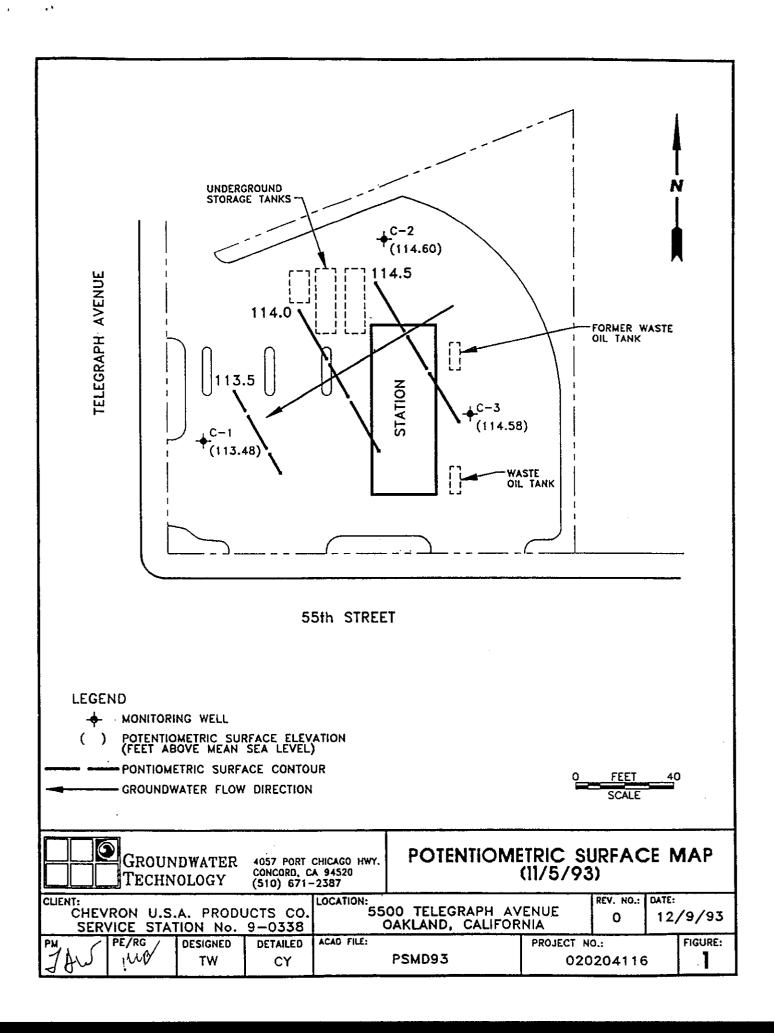
FIGURE

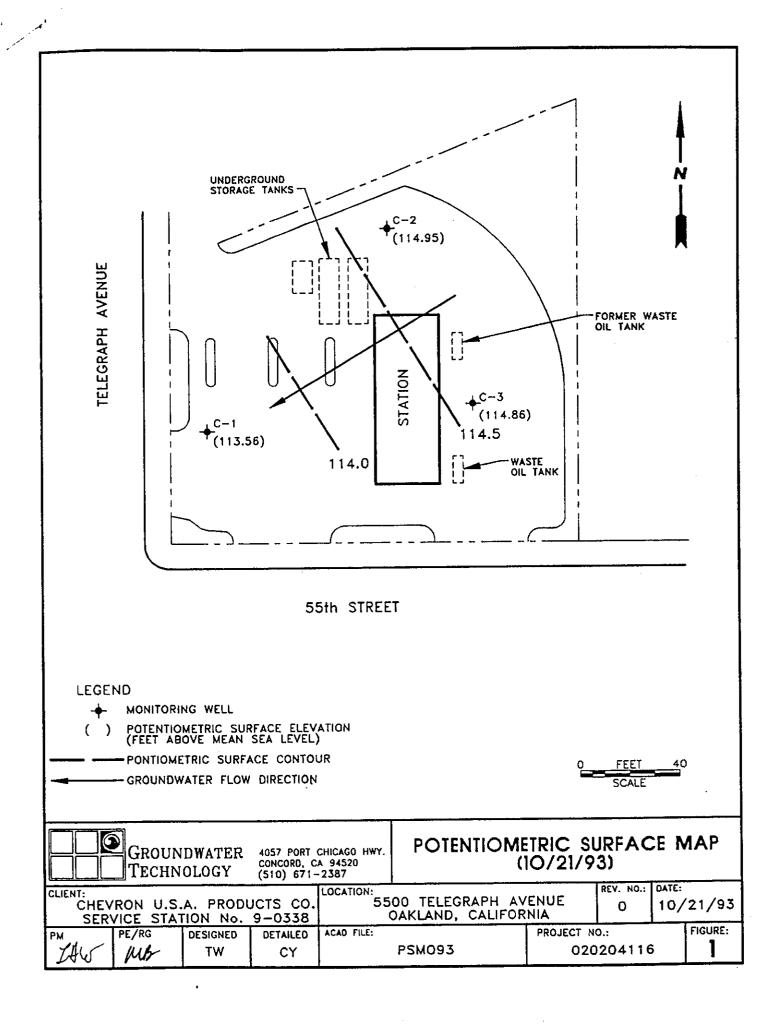
2

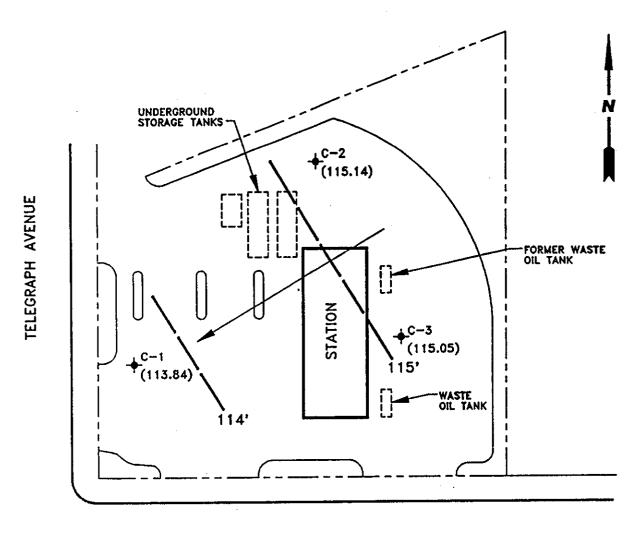
JOB NUMBER 346456.02

REVIEWED BY









55th STREET

LEGEND

() POTENTIOMETRIC SURFACE ELEVATION (FEET ABOVE MEAN SEA LEVEL)

----- PONTIOMETRIC SURFACE CONTOUR

- GROUNDWATER FLOW DIRECTION



		GROUN TECHN	DWATER OLOGY	4057 PORT (CONCORD, C (510) 671-		POTENTIOM	ETRIC \$1 (7/27/9)		CE N	1AP
Ci			A. PRODU	JCTS CO.		00 TELEGRAPH A'		REV. NO.:	1	13/93
Pi	ч	PE/RG	DESIGNED TW	DETAILED ML	ACAD FILE: PSM	72793/SP893	PROJECT N	0.:)204116	ŝ	FIGURE:

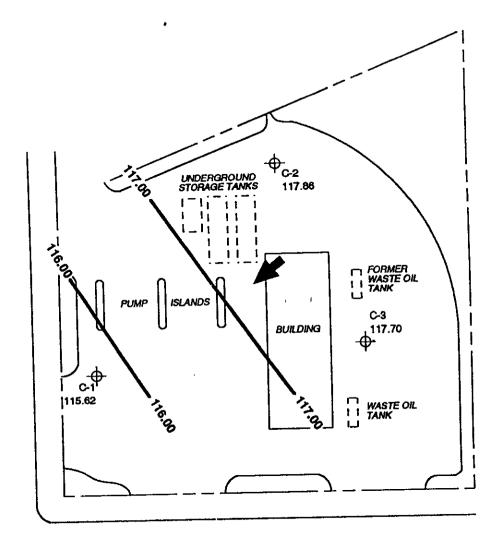
LEGEND

- C-3 Ground water monitoring well

Ground water elevation, in feet below mean sea level [NGVD-1929]

Ground water elevation contour

General direction of ground water gradient



NOTES:

Contour lines are interpretive based on fluid levels collected February 4, 1993. Contour interval - 1.0 foot.



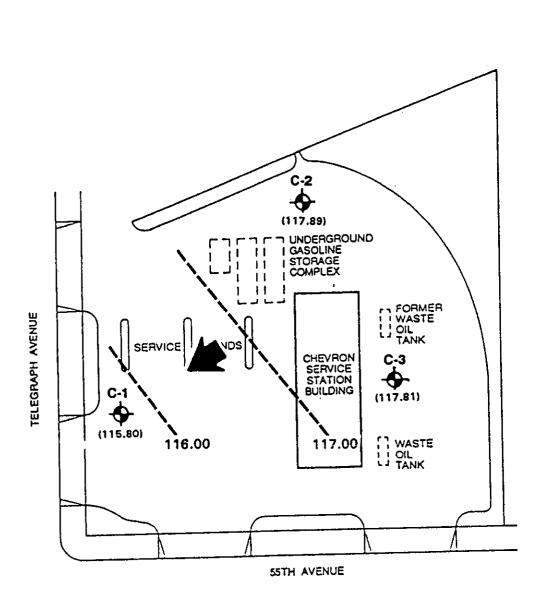
SCALE (feet)
0 20 40

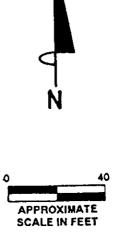
GROUND WATER ELEVATION CONTOUR MAP February 4, 1993

Chevron Station No. 9-0338 5500 Telegraph Avenue Oakland, California

FIGURE 2

Source: Geostrategles, Inc.





LEGEND:



GROUND WATER MONITORING WELL

(115.80)

GROUND WATER ELEVATION (FEET ABOVE MEAN SEA LEVEL [NGVD-1929])

GROUND WATER ELEVATION CONTOUR



GENERAL GROUND WATER GRADIENT DIRECTION

NOTE:

1. CONTOUR LINES ARE INTERPRETIVE BASED ON FLUID LEVELS IN MONITORING WELLS MEASURED ON 2/26/92. FIGURE 2.

GROUND WATER ELEVATION CONTOUR MAP

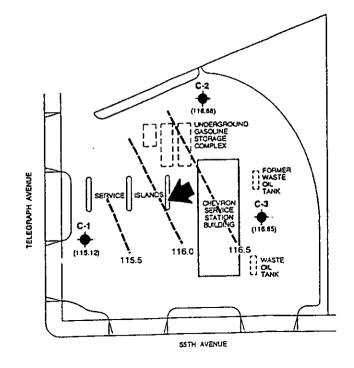
CHEVRON SERVICE STATION NO. 9 - 0338 5500 TELEGRAPH AVENUE OAKLAND, CALIFORNIA,

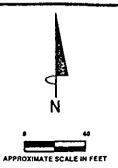


ALTON GEOSCIENCE Pleasanton, California

SOURCE: GEOSTRATEGIES INC.

PROJECT NO. 31-0261





LEGEND:

•

GROUND WATER MONITORING WELL

115,121

GROUND WATER ELEVATION (FEET ABOVE MEAN SEA LEVEL (NGVO-1929))

___ GROUND WATER ELEVATION CONTOUR



GENERAL DIRECTION OF GROUND WATER FLOW

Note:

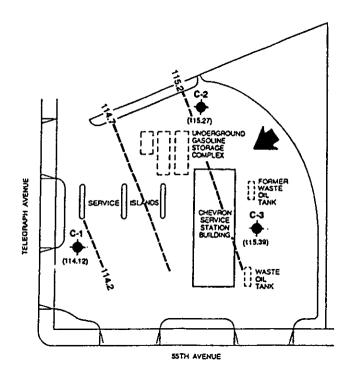
Contour lines are interpretive based on fluid levels in monitoring wells measured on 04/10/91.

FIGURE 2. GROUND WATER ELEVATION CONTOUR MAP

CHEVRON SERVICE STATION NO. 9 - 0338 5500 TELEGRAPH AVENUE OAKLAND, CALIFORNIA,



ALTON GEOSCIENCE 1000 Burnett Ave., Ste. 140 Concord, CA 94520





APPROMATE SCALE IN FEET

LEGEND:



GROUND WATER MONITORING WELL

(114.12)

GROUND WATER ELEVATION
(FEET ABOVE MEAN SEA LEVEL INGVO-1929)

GROUND WATER ELEVATION CONTOUR



GENERAL DIRECTION OF GROUND WATER FLOW

Note:

Contour lines are interpretive based on fluid levels in monitoring wells measured on 12/20/90.

FIGURE 2. GROUND WATER ELEVATION CONTOUR MAP

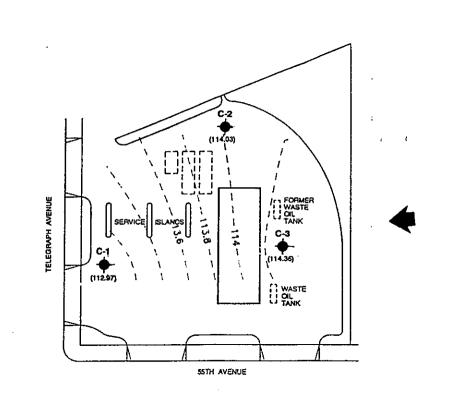
CHEVRON SERVICE STATION NO. 9 - 0338 5500 TELEGRAPH AVENUE OAKLAND, CALIFORNIA



ALTON GEOSCIENCE 1000 Burnett Ave., Ste. 140 Concord, CA 94520

SOURCE: GeoStrategies Inc.

PROJECT NO. 30-261







APPROIMATE SCALE IN FEET

LEGEND:



GROUND WATER MONITORING WELL

GROUND WATER ELEVATION
(FEET ABOVE MEAN SEA LEVEL (NGVO-1929))

GROUND WATER ELEVATION CONTOUR (0.10 FOOT INTERVAL)



GENERAL DIRECTION OF GROUND WATER FLOW

Note:

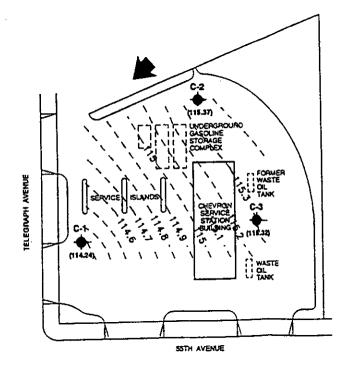
Contour lines are interpretive based on fluid levels in monitoring wells measured on 10/12/90.

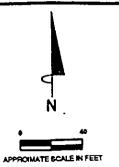
FIGURE 2. GROUND WATER ELEVATION CONTOUR MAP

CHEVRON SERVICE STATION NO. 9 - 0338 5500 TELEGRAPH AVENUE OAKLAND, CALIFORNIA,



ALTON GEOSCIENCE 1000 Burnett Ave., Sta. 140 Concord, CA 94520





LEGEND:

•

GROUND WATER MONITORING WELL

116.37)

GROUND WATER ELEVATION (FEET ABOVE MEAN SEA LEVEL [NGVD-1929])

GROUND WATER ELEVATION CONTOUR (0.10 FOOT INTERVAL)



GENERAL DIRECTION OF GROUND WATER FLOW

Note:

Contour lines are interpretive based on fluid levels in monitoring wells measured on 6-27-90.

FIGURE 2. GROUND WATER ELEVATION CONTOUR MAP

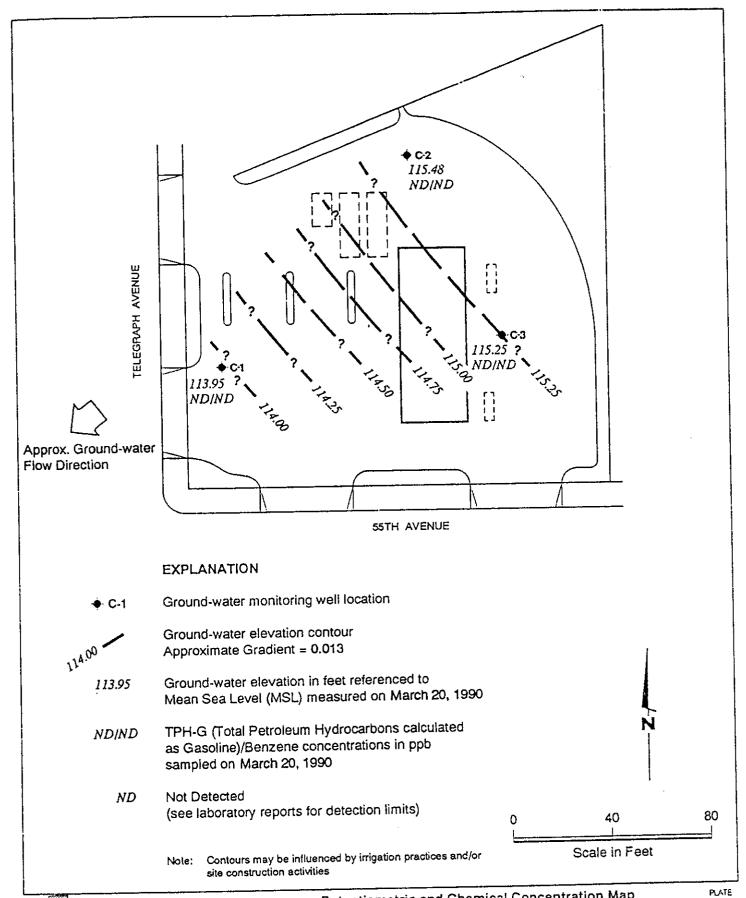
CHEVRON SERVICE STATION NO. 9 - 0338 5500 TELEGRAPH AVENUE OAKLAND, CALIFORNIA,



ALTON GEOSCIENCE 1000 Burnett Ave., Sta. 140 Concord, CA 94520

SOURCE: GeoStrategies Inc.

PROJECT No. 30 - 189



GSI

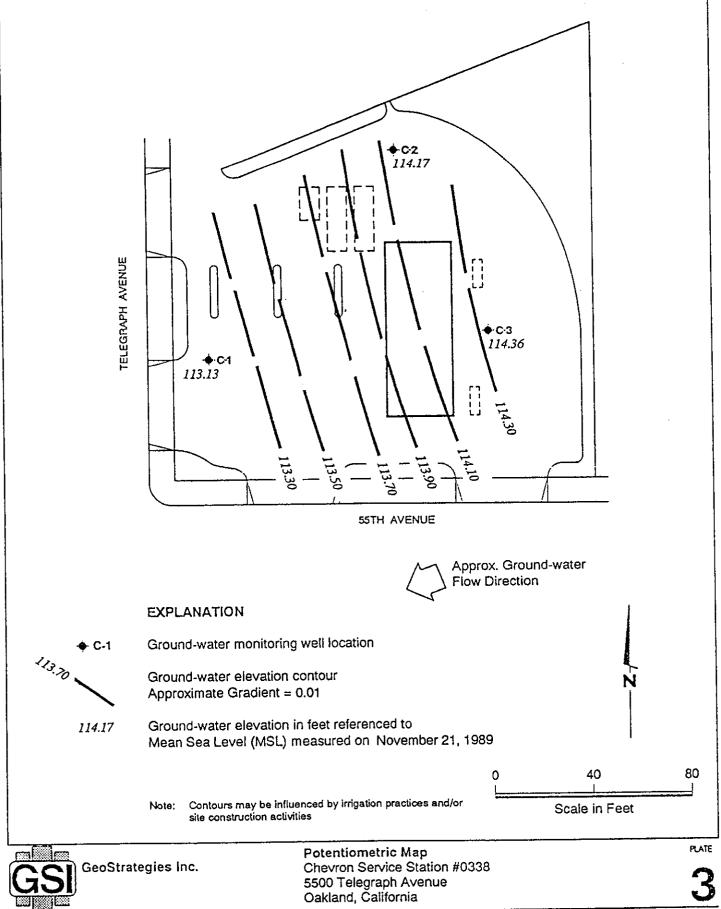
GeoStrategies Inc.

Potentiometric and Chemical Concentration Map

Chevron Service Station #0338 5500 Telegraph Avenue

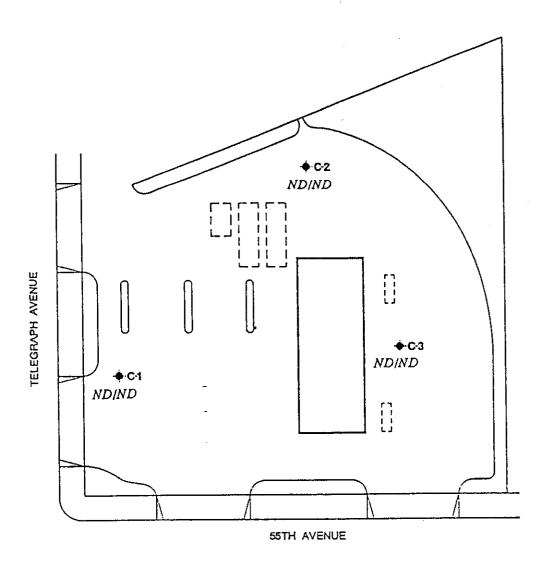
Oakland, California

12



308 NUMBER 7263 PREVIEWED BY AGYCEG

DATE 1/90 REVISED DATE





EXPLANATION

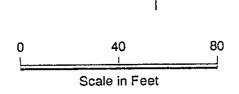
♦ C-1 Ground-water monitoring well location

ND/ND TPH-G (Total Petroleum Hydrocarbons calculated as Gasoline)/Benzene concentrations in ppb

sampled on November 21, 1989

ND Not Detected

(see laboratory reports for detection limits)





GeoStrategies Inc.

TPH-G/Benzene Concentration Map Chevron Service Station #0338 5500 Telegraph Avenue Oakland, California PLATE

4

JOB NUMBER 7263 REVIEWED BY AGACEG

DATE 1/90 REVISED DATE

eld loca	ition of bo	oring:	· · · · · · · · · · · · · · · · · · ·						7263	Date:	11/13/89	Boring No:
		' 0	.	~`						Service Statio egraph Avenue		- C-1
		(Se	e Plate	2)						California		Sheet 1
									R.S.Y.	Driller:	Bayland	of 2
								Casing installs		Cimer.	Dayland	J 0. E
101:	nethod:	Uallan C	A	205				Casing instant	igori cau.			
ole dia		Hollow-S 8-Inch	tein Au	yer				Top of Box El	evation:	123.88	Datum: MS	SL
		0 111011					હ	Water Level	24.5	10.75		
~ E	ۋ ك	28	$\frac{1}{2}$	용	8	및 열	g SC	Time	11:15	09:08		
O (Mady	Blows/ft. or Pressure (ps)	Type of Sample	Sample	Depth (ft.)	Sample	Well Detail	Soil Group Symbol (USCS)	Date	11-13-8			<u> </u>
_	_ £									Description		
				[]				PAVEM	ENTSEC	TION - 2.0 feet	<u> </u>	
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	 			3						liff; 15% coars		
]						wood fragmer		t; low
0	100	S&H		4				· plasticit	y; open v	oids; no chem	ical odor.	
	150	push	C-1									
	200	<u> </u>	5.0	5		i						
		<u> </u>					1//					
	ļ			6			1/1	SILT wit	h SAND	(ML) - dark ye	llow brown (1	0YR 4/6):
	<u> </u>			7				15% ve	ry fine sa	nd.		
		 		┤ ′				10,0 10	· · · · · · · · · · · · · · · · · · ·			
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	 			┪		1	1111					
				9								
0	100	S&H										
	250	push	C-1	10	1	ļ	John State of the	CLAVE	V GDAVI	EL (GC) - gray	(7.5YR 6/0)	dense, mois
	250		10.5			4	1/1	75% ar	oular ora	vel; sand strin	gers: pocket	s of silt - 2
		ļ	 	11		┨	10/0/	mm: no	chemica	al odor.	90.01	
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	†		 	7		1	1/1					
	Ī] 14]	19/9/	/				VD 4/0
0	9	S&H			ä			/		E to dark yello	ow brown (10	YH 4/6); no
	12		C-1	<u> </u>		4		chemic	al odor.		······································	
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	 			⊣ '°	-	4	1//	less ar	avel at 18	3.0 feet; no che	emical odor.	
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JOB NUMBER 7263

HEVIEWED BY ROJCEG

DATE 11/89

REVISED DATE

Field loca	ation of b	oring:							7263	Date:	11/13/89	Boring No:
								Client:	Chevron Se		1#0338	C-1
		(S	ee Plate	2)				Location:	5500 Telegr			
								City:	Oakland, Ca	alitornia	Davidson	Sheet 2
								Logged by:		Driller:	Bayland	of 2
					<u>.</u>			Casing install	auon daia:			
Orilling		Hollow-S	Stem Au	ger				Top of Box E	levetion:		Datum;	
Hole dia		8-Inch		1			R	Water Level	ievadori.	[Jaconia	
_	وَيَّ نِي	- o	ة و	2	<u>•</u>	_	క్య	Time	 			-
op (god)	\$ 5 E	Type of Sample	Sample Number	Depth (ft.)	Sample	Well	<u> </u>	Date	 			
9	Blows/ft. or Prossure (psi)	150	WZ	å	<u>°</u>	1	Soil Group Symbol (USCS)		<u> </u>	Description	. '	
0	7	S&H		İ		<u> </u>						
	9	<u> </u>	C-1	20		1						
	14		20.5]]	[{: : : :	SILTY	SAND (SM) -	dark yellow	brown (10Y	R 4/6),
				21]		medium	dense, very	moist; 80%	very fine sa	ind; 20% silt;
]]		no chei	mical odor.			
				22	<u></u>							
	<u> </u>	<u> </u>	<u> </u>	٠		1						·
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0	7	S&H	C-1	」 ┆25	I	후			fragments;			001010100,
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]]		SAND	CLAY (CL)	 dark yellow 	/ brown (10\	(R 4/4), very
	i			_] 29				stiff, me	oist; 10% we	li rounded gr	avels; 30%	fine sand; no
0	4	S&H	<u> </u>	╛		_		chemic	al odor.			
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			<u> </u>	39	1							
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(SS) (SS)	\$ 5 5555						Log of	Boring				BOUING IN

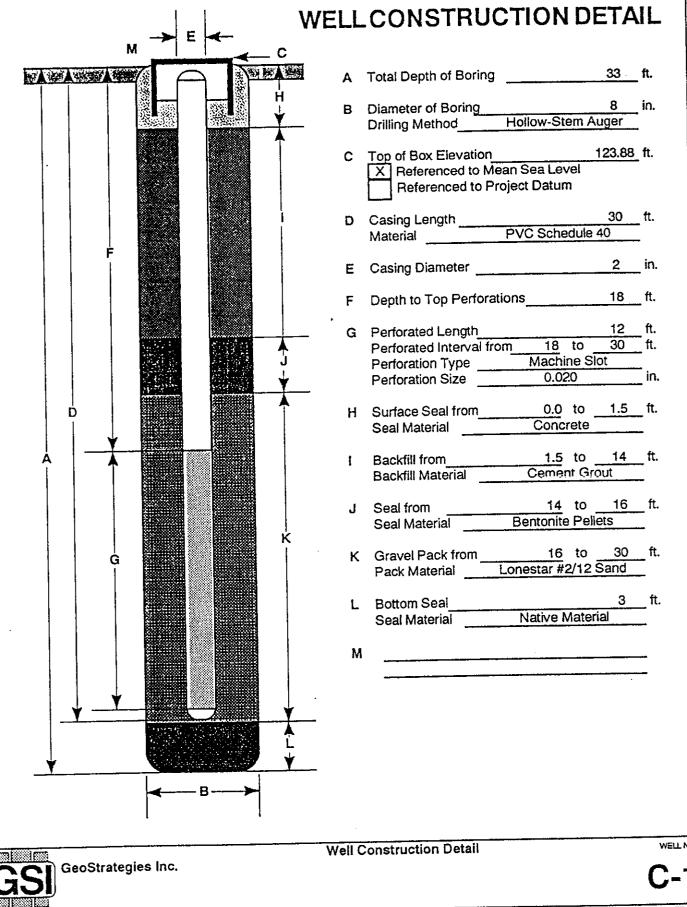
GSI

GeoStrategies Inc.

C-1

JOB NUMBER 7263 HEVIEWED BY AGICEG

DATE 11/89 REVISED DATE



REVIEWED BY RG/CEG

DATE

REVISED DATE

REVISED DATE

11/89

ield loca	tion of bo	ring:						Project No.:		Date:	11/13/89	Bound No:
										ervice Station		C-2
		(Se	e Plate	2)					5500 Telegi Oakland, C	raph Avenue		Sheet 1
								City: (Driller:	Bayland	of 2
								Casing installa		1 5,000,	Daylariu	
	- al af-	Dallan C	. A.			<u></u> .		Casing incuma	2011 04			
Milling r		Hollow-S 8-Inch	tem Aug	jei				Top of Box Ele	evation: 12	4.92	Datum: MS	SL
IOIB GIB		0-11 1011					<i>G</i>	Water Level	23.0	10.75		
~	وي ک	ઝ •ૂ	2 2	£	•	. '	25 25 25 26	Time	14:10	10:35		
Op. (pbw)	Blows/ft. or Pressure (psl)	Type of Sample	Sample Number	Depth (ft.)	Sample	Detail	Soil Group Symbol (USCS)	Date	11-13-89	11-21-89		
	ء "	,					~ &			Description		
				L				PAVEM	ENT SECTI	ON - 0.5 feet		
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] 4 [SILT (M	L) - very da	ark grayish bi	own (10 YF	(3/0), mediu
0	100	S&H								/ fine sand; r	ootiets; ope	n voius, no
	150	push	C-2	5				chemica	ai odor.			
	250	<u> </u>	5.5					 				
	ļ			6		1						<u> </u>
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0	500	S&H		ا _ ا				CDAVE	IIV CLAV	(CL) - dark y	ellow brown	(10YR 4/6).
	20	ļ	C-2	10		ľ		hard m	oist: 35% a	ingular grave	l: 10% fine :	sand: no
	24	 	10.5	11			///	chemic	al odor.	angular g. a.r.	., , , , , , , , , , , , , , , , , , ,	
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0	9	S&H	1	۔ ا	-		///	sama a	e apove, n	o chemical o	dor.	
	18	<u> </u>	C-2	15				Same a	S ADOVE, II	C CHOINCAI C		
	20		15.5	16		•		 		<u> </u>		
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Remar												

GeoStrategies Inc.

JOB NUMBER 7263

REVIEWED BY AGOOEG

DATE 11/89

REVISED DATE

Field loc	ation of b	oring:							7263	Date:	11/13/89	Pound 140:
								Client:	Chevron Se		1 #0338	C-2
		(S	ee Plate	2)				Location:	5500 Telegra			
								City:	Oakland, Ca	lifornia		Sheet 2
								Logged by:		Driller:	Bayland	of 2
								Casing install	ation data:			
Drilling (method:	Hollow-S	Stem Au	ger								
Hole dia		8-Inch						Top of Box E	evation:		Datum:	. <u> </u>
	<u></u>	İ					্ধ	Water Level				
. 6	و ہے	28.9	6 8	(f.)	ejd.	_{≠ Ta}	\$ 5 5	Time		1		
02 (E. d.)	No San	Type of Sample	Semple	Depth (ft.)	Sample	Well	5 5 d	Date				
	Blows/ft. or Pressure (psi)	""	\ \frac{\pi_2}{2}	a		ļ	Soil Group Symbol (USCS)			Description		
0	4	S&H		İ		1	10/0/0					
	7		C-2	20		1		1				
	18	<u> </u>	20.5	1		1	19/9/9		Y GRAVEL (
· · · · · · · · ·	 	<u> </u>		21	Γ-	1		medium	dense, mois	st; 70% angi	ular to subro	ound gravel;
		1		1		1	(///	30% cla	y; pockets c	f calcareous	s nodules; n	o chemical
				22]	1///	odor.				
	1]]						
	 	· · · · · · · · · · · · · · · · · · ·		23		1	1././.	1				<u></u>
	1	1	[7		7	1//	1				
		1		24		후	17:1:					
0	3	S&H		1		1		SILTY S	SAND (SM) -	dark yellow	brown (10Y	R 4/6),
	3		C-2	25				medium	dense, satu	rated; 75-80	% very fine	sand; gray
	10		25.5	1		1		staining	around org	anic fragme	nts; no cher	nical odor.
		<u> </u>	<u> </u>	26		1						
	-	†·		1		1	-					
	<u> </u>			27		1						
	 	1	<u> </u>	1		1	لزليا أأأ	-				
		<u> </u>		28		1	7//	1				
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				29]			ELLY CLAY V			
0	7	S&H		7	::	1		(10YR	4/6), very sti	ff, moist; 209	% angular to	subround
	10	1	C-2	30				gravel;	15% mediur	n sand; no c	hemical ode	or.
	14		30.5	1		7						
		1		31		7	1//					
	7	S&H		7			$\mathbb{R}///$					
	10		1	ີ່ 32		7		/				
	15		1		7	7			of sample a			
	1			33				Bottom	of boring at	32.5 feet.		
l		1		7]						
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<u> </u>		1		35		7						
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							1 22 2	Poring				BORING N

GeoStrategies Inc.

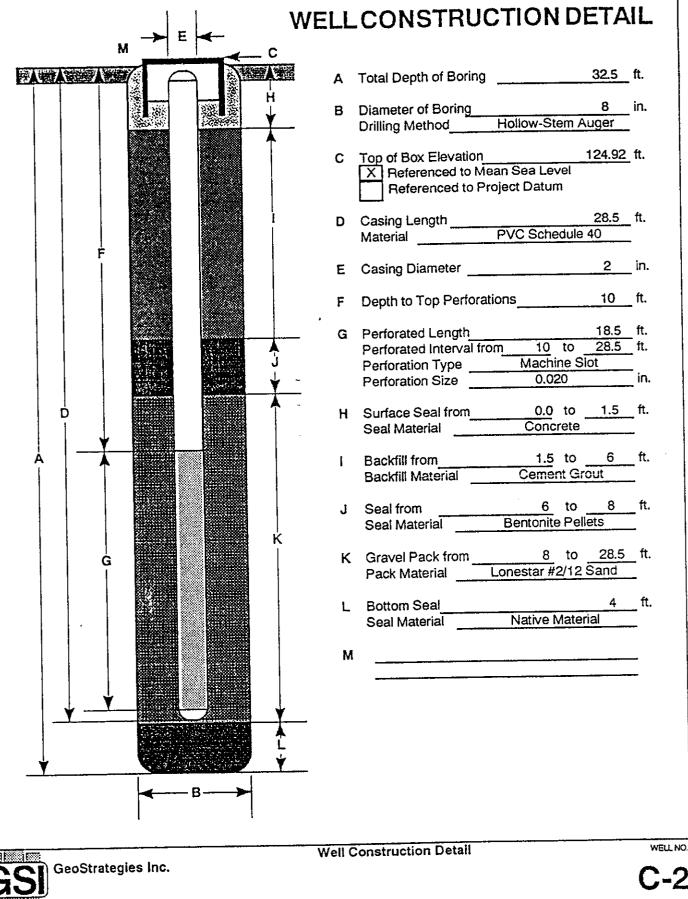
Log of Boring

JOB NUMBER 7263

REVIEWED BY AGICEG

DATE 11/89

REVISED DATE



REVIEWED BY RG/CEG

DATE

REVISED DATE

REVISED DATE

11/89

eld loca	tion of bo	หากg:						Project No.:			11/13/89	Bosing 140:
										Service Static		C-3
		(Se	e Plate	2)				Location:	5500 Tel	egraph Avenu	3	Sheet 1
							;			California	Royland	of 2
								Logged by:			Bayland	1 2
		<u></u>						Casing install	BUON CAIA:			
		Hollow-S	tem Au	ger				Top of Box El	evation:	125.64	Datum: M	SI
ole dia	neter:	8-Inch						<u> </u>			20101111 171	<u> </u>
_	, ভু	[ا ي	()		_	₽ SCS.	Water Level	23.5 16:00	11.28 09:57		
CP (m dg)	ws/ft or are (g	Type of Sample	Semple Number	Depth (ft.)	Sample	Well Detail	6 5 5	Time Date	11-13-8		- 	
<u>.</u> <u>2</u>	Blows/ft. or Pressure (psi)	₽¥	% ₹	8	Ø. │	- 0	Soil Group Symbol (USCS)	Date	1 11-10-0	Descriptio		
	۵				<u> </u>		<i>s</i>	PAVEM	FNT SF	CTION - 2.5 fee		
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				2			NA.					
				1 ~ }			. E. F. C.					
			················	3	_							
	 			1								
	 			4				' SILT (N	1L) - dark	brown (10YR	3/3), stiff, da	mp; trace fir
0	100	S&H		1				sand; r	ootlets; n	o chemical od	or.	
	100	push	C-3	5								
	150		5.5	1 1								
	T			6 [$\{\}\}$					
	<u> </u>] [
				7 [·
] [برسرا					
				8			7//	- OBAV#		AY (CL) - dark	vellow brown	(10YR 4/6)
	ļ	<u> </u>		ا ۾ ا			Y//,	VORV ST	iff moist	20-30% fine a	ngular grave	i: oxidation
		0011		9			1///			ical odor.	3.440	
0	6	S&H	<u> </u>	ا ۲۰۲			1///	Stall 13,	10 011011			
	12	<u> </u>	C-3 10.5	10				1				
	18	ļ	10.5	4.4			1//	<u> </u>				
	1	 		11								
	<u> </u>		ļ	12			1///	/				
	 	1	<u> </u>	- 12			V//					
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· ·	 	 	-	┧'3'			1-/-/	•	<u></u>			
		+	 	14								
0	4	S&H	 	┥'゙	7		1//	CLAY	EY GRAV	/EL (GC) - darl	k yellow brow	n (10YR 3/4
	6	1 301	C-3	15			1/./.	mediu	m dense.	saturated: 75	% angular to	subround
	10	 	15.5	٦.			1/1	gravel	; 25% cla	y; oxidation st	ains; no che	mical odor.
	1	 	1	16			10/0/	6				
				٦			1/1					
		+	i 	17			1./0/	(9)				
	1	+	 	7			1/1					
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				7			1/1	7				
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JOB NUMBER 7263

REVIEWED BY RGICEG

0ATE 11/89

REVISED DATE

uleiq. locs	ation of be	oring:							7263	Date:	11/13/89	Pound 140:
								Client:		ervice Station	1#0338	_
		(S	ee Piate	2)				Location:		aph Avenue		1
		•						City:	Oakland, C			Sheet 2
								Logged by:		Driller:	Bayland	of 2
								Casing instal	lation data:			
Orilling r		Hollow-S	Stem Au	ger				<u> </u>	S1 4		i Datina	
Hole dia	meter:	8-Inch						Top of Box E	levation:		Datum:	i
	ত্তি			,			Soil Group Symbol (USCS)	Water Level	ļ			
٥Ê	ج <u>ج</u>	Type of Sample	Semple	Depth (ft.)	Sample	Well Detail	9. 20.	Time			- 	
Order Order	Blows/ft. of Pressure (psi)	P. P.	क्रॅड	<u>\$</u>	8	> ∆	is de	Date	1	December 2	1	
				<u> </u>			6	ļ		Description		
0	3_	S&H		1				}				
	6	<u></u>	C-3	20			V//,	CIAVE	Y SAND (SC	3) - dark vello	w brown (10	OYR 4/6)
	13_	ļ	20.5	١,,			1///	modium	n dense, ven	/ moist: 70%	very fine to	fine sand:
	ļ	 	 	21			1///	30% 0	avi grav etai	ning argund	black organ	ic fragments;
	<u> </u>			ا مر ا	_			trace r	ounded grav	el: no chemi	cal odor.	io il agintorita
	<u> </u>		 	22	$\vdash \vdash \mid$		1///	li ace it	Juliucu grav	OI, TIO OTTOTTIN		
	ļ	 		100			1//]				.,
	 -		 	23	\vdash		1///	}				
		ļ	 	24		Φ.	المبيع الميرا	\				
	7	S&H	 	24		Ž		<u> </u>				
0	9	San	C-3	25				GRAVI	ELLY SAND	(SP) - dark v	ellow brown	(10YR 3/4).
	9	 	25.5	- 25				mediur	n dense, sat	urated: 70%	medium to	coarse sand;
	9	 	25.5	26	┡┺┤			25-309	6 well rounde	ed gravel: 5%	6 fines: no c	hemical odo
	-		 	- 20	$\vdash \vdash \vdash$		· · · · · ·	:		g , ,		
	1	1	1	27	$\vdash \vdash \vdash$::::::		·	,···	······································	
	 	 	-		├─┤			:	····			
	¦	 	 	28			1::>7	stiffer a	at 27.5 feet	· · · · · · · · · · · · · · · · · · ·		
	-	 	 	վ	$\vdash \vdash \vdash$		17//	1			<u></u>	
	1	 	 	29				SAND'	Y CLAY with	GRAVEL (C	L) - dark yei	low brown
0	7	S&H	1	7				(10YR	4/6), very st	iff, moist; 35-	40% mediu	m to coarse
<u> </u>	13	1	C-3	30				sand:	15% gravel;	no chemical	odor.	
<u> </u>	17	 	30.5	┪~~			///	/				
	 	1	1	31			V//					
	7	S&H	 	٦٠.		į	1//					-:
 	10	1	 	32			Y//					
	15	 	 	7			Y//					
	 		1	33					n of sample a			
-	 			7		1		Botton	n of boring a	t 32.5 feet.		.,.
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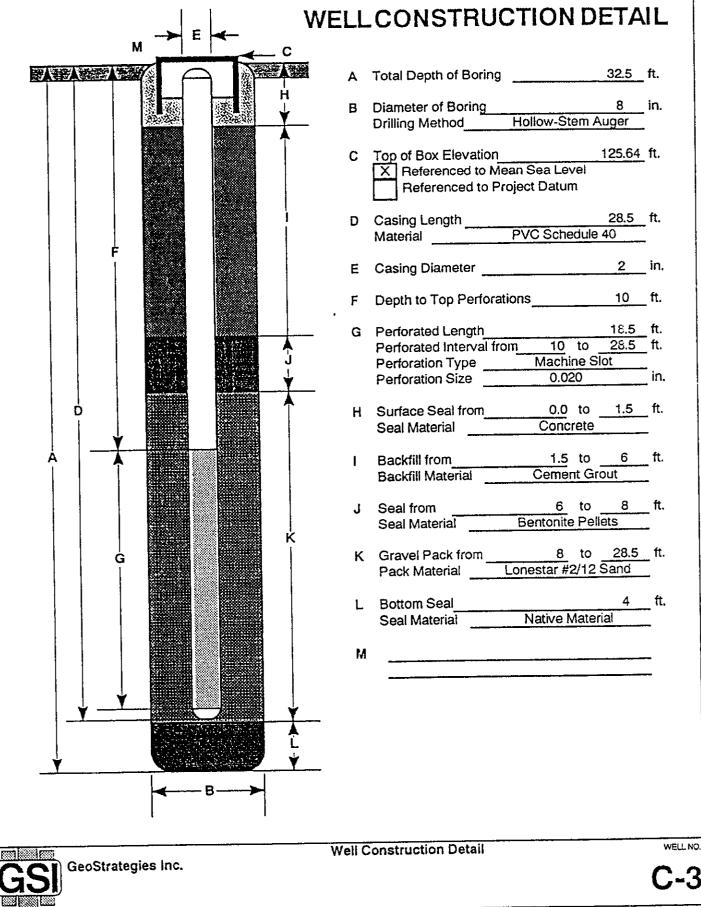
GeoStrategies Inc.

JOB NUMBER 7263

REVIEWED BY ROJCEG

DATE 11/89

REVISED DATE



REVIEWED BY RG/CEG

11/89

REVISEO DATE

DATE

Gettler-Ryan, Inc.				yan, Inc.	•	Log of Boring C-4		
2001	ECT:	Chav	ron SS #	9-0338		LOCATION: 5500 Telegraph Avenu	ie, Oakland, CA.	
			: 3464		<u> </u>	SURFACE ELEVATION: 125.40ft. M	ISL	
	E STAI					WL (ft. bgs): /3.0 DATE: 05/12/99	TIME: 10:20	
	E FINI					WL (ft. bgs): 12.8 DATE: 05/12/99	TIME: 17:15	
				Hollow Stem A	Auger	TOTAL DEPTH: 21.5 Feet		
_				y Area Explora		GEOLOGIST: Barbara Sieminski		
DKIL		*	SAMPLE NUMBER			EOLOGIC DESCRIPTION	WELL DIAGRAM	
DEPTH feet	PID (ppm)	BLOWS/FT.	SAMPLE	SAMPLE INT. GRAPHIC LOG SOIL CLASS	PAVEMENT - Co	oncrete over baserock	7 5 2	
					PAVEMENT - CC	Microsco Over Business.	nk PVC dule (0)-	
5-				CL	SANDY CLAY (C moist, medium st 30% fine to coa	CL) — very dark brown (10YR 2/2). iff, low plasticity; 40% clay, 30% silt, irse sand, trace fine gravel.	** (sche	
-	0	6	C4-6		-			
10-	0	19	C4-II	GC/	6/6), moist, mer coarse gravel,	EL (GC/CL) - brownish yellow (IOYR dium dense, 50% subrounded fine to 40% clay, 10% fine to coarse sand.		
15-	0	14	C4-16	GC/	CLATET GRAVE	EL WITH SAND (GC/SC) — yellowish /4), saturated, medium dense; 40% e to coarse gravel, 30% clay, 30% fine d.		
20-	- - - - - - 0	18	C4-21	CL-	SILIT CLAT	CL-ML) - pale olive (5Y 6/3) mottled w (10YR 6/6), moist, very stiff, low i clay, 40% silt, 10% fine sand.	code	
ŀ	4				Bottom of bor	ing at 21.5 feet.		
25	-				(* = convert blows/ft.)	ed to equivalent standard penetration	-	
20	+						-	
30								
35			2/6/				Page 1 of	

	G	ett	ler-R	yan, Ir	nc.	Log of Borin	g C-5	
PROJ	ECT:	Chev	ron SS #	9-0338		LOCATION: 5500 Telegraph Avenu	ue, Oakland, CA.	
			: 3464			SURFACE ELEVATION: 124.15ft. MSL		
DATE STARTED: 05/12/99						WL (ft. bgs): 13.0 DATE: 05/12/99	TIME: 11:20	
DATE FINISHED: 05/12/99						WL (ft. bgs): 8.6 DATE: 05/12/99	TIME: 17:15	
				Hollow Ste	em Auger	TOTAL DEPTH: 21.5 Feet		
					loration Inc.	GEOLOGIST: Barbara Sieminski		
DEPTH feet	PID (ppm)	BLOWS/FT. *	SAMPLE NUMBER	(0)	SS	SEOLOGIC DESCRIPTION	WELL DIAGRAM	
		-			PAVEMENT - C	oncrete over baserock		
5-					CL CLAY (CL) - b	lack (10YR 2/1), moist, medium stiff, plasticity; 90% clay, 10% fine sand.	**- 2" blank PVC **- (schedule 40) **- (schedule	
-	0	7	C5-8		stiff, low plasti sand, trace fin	(CL) – brown (10YR 5/3), moist, medium city; 60% clay, 40% fine to coarse le gravel.		
10-	11	11	C5-11		5/4) mottled g	AY (CL/GC) – yellowish brown (10YR greenish gray (5GY 5/1), damp, stiff, 45% clay, 40% subrounded fine to 15% fine to coarse sand.	2" machine stotted PVC (0.02 inch)	
15-		18	C5-16		brown (IOYR 9	EL WITH SAND (GC/SC) — yellowish 56/6), saturated, medium dense; 30-50% ne to coarse gravel, 30-40% fine to 30% clay.	HIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	
20- 25-	0	21	C5-21		brownish yello plasticity: 50 Bottom of bo	(CL-ML) - pale olive (5Y 6/3) mottled by (10YR 6/8), moist, very stiff, low clay, 40% silt, 10% fine sand. ring at 21.5 feet. ed to equivalent standard penetration	Y Y A Summer	
30	4							

PROJECT: Chevron SS #9-0338 GR PROJECT NO.: 346456.02 DATE STARTED: 05/12/99 DATE FINISHED: 05/12/99 DRILLING METHOD: 8 in. Hollow Stem Auger DRILLING COMPANY: Bay Area Exploration Inc. GEOLOGIST: Barbara Sieminskii ** UNA DEPTH: 19.5 Feet DRILLING COMPANY: Bay Area Exploration Inc. GEOLOGIC DESCRIPTION Not sampled. Well C-1A replaced well C-1. Well C-1 was drilled out to 31 feet. The boring was backfilled with bentonite to 19.5 feet bgs, then well C-1A was installed in the hole.	. MSL TIME: 9 TIME: 17:20
GR PROJECT NO.: 346456.02 DATE STARTED: 05/12/99 DATE FINISHED: 05/12/99 DRILLING METHOD: 8 in. Hollow Stem Auger DRILLING COMPANY: Bay Area Exploration Inc. GEOLOGIST: Barbara Sieminskii ** Company	Schedule - Portonite MELL DIAGRAM MELL DIAGRAM MELL DIAGRAM MELL DIAGRAM
DATE STARTED: 05/12/99 DATE FINISHED: 05/12/99 DRILLING METHOD: 8 in. Hollow Stem Auger DRILLING COMPANY: Bay Area Exploration Inc. GEOLOGIST: Barbara Sieminski ** LL Some Stem Stem Stem Stem Stem Stem Stem St	Schedule - Programme MELL DIAGRAM MELL DIAGRAM MELL DIAGRAM MELL DIAGRAM MELL DIAGRAM
DATE STATES: 05/12/99 DATE FINISHED: 05/12/99 DRILLING METHOD: 8 in. Hollow Stem Auger DRILLING COMPANY: Bay Area Exploration Inc. SEOLOGIST: Barbara Sieminski WL (ft. bgs): 8.2 TOTAL DEPTH: 19.5 Feet GEOLOGIST: Barbara Sieminski GEOLOGIC DESCRIPTION Not sampled. Well C-1A replaced well C-1. Well C-1 was drilled out to 31 feet. The boring was backfilled with bentonite to 19.5 feet bgs, then well C-1A was	Schedule - PO Sc
DRILLING METHOD: 8 in. Hollow Stem Auger DRILLING COMPANY: Bay Area Exploration Inc. GEOLOGIST: Barbara Sieminskii ** HE GOLOGIC DESCRIPTION Not sampled. Well C-1A replaced well C-1. Well C-1 was drilled out to 31 feet. The boring was backfilled with bentonite to 19.5 feet bgs, then well C-1A was	Schedule - PO Sc
DRILLING COMPANY: Bay Area Exploration Inc. GEOLOGIST: Barbara Sieminski WE THOU STEM AGG. GEOLOGIC DESCRIPTION Not sampled. Well C-1A replaced well C-1. Well C-1 was drilled out to 3! feet. The boring was backfilled with bentonite to 19.5 feet bgs, then well C-1A was	Schedule - PO Sc
CEPTH The com ANT. Solution and the feet of the company of the c	Schedule - PO Sc
Not sampled. Well C-1A replaced well C-1. Well C-1 was drilled out to 3! feet. The boring was backfilled with bentonite to 19.5 feet bgs, then well C-1A was	2. blank PVC 3 (schedule - P) 3 mind - P)
Not sampled. Well C-1A replaced well C-1. Well C-1 was drilled out to 3! feet. The boring was backfilled with bentonite to 19.5 feet bgs, then well C-1A was	2. blank PVC.
10- 15- 20- 25- 30- Bottom of boring at 31.0 feet.	Cap (10.02 mch) ————————————————————————————————————
35—	

Gettler-Ryan, Inc.								Log of Boring C-2A			
PRO.	IECT:	Chev	ron SS #	9-0	338			LOCATION: 5500 Telegraph Avenue, Oakland, CA.			
			: 3464					SURFACE ELEVATION: 125.89ft. MSL			
			05/12/					WL (ft. bgs): DATE: TIME:			
			: 05/12/					WL (ft. bgs): 9.4 DATE: 05/12/99 TIME: 17:20			
			: 00, .2. : 00: 8 in		llow S	tem Au	aer	TOTAL DEPTH: 20.0 Feet			
			ANY: Ba					GEOLOGIST: Barbara Sieminski			
DET	LLINO	T I		1	00 2.	.,5.0. 4.					
DEPTH feet	PIO (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	GE	OLOGIC DESCRIPTION WELL DIAGRAM			
15- 20- 25-		38	75	15		35	was drilled out the with bentonite to installed in the the state of th	ell C-2A replaced well C-2. Well C-2 of 31 feet. The boring was backfilled of 20 feet bgs, then well C-2A was note.			
	-				†			_			
35	<u> </u>				ユ			Page I of			

Table 1. Summary of Well Destruction Activities - Chevron Service Station #9-0338, 5500 Telegraph Avenue, Oakland,

Well ID	California. Well Destruction Date	Well Diameter (inches)	Installed Well Depth (feet)	Well Depth on 05/12/99 (feet)	Depth to Water on 05/12/99 (feet)	Drilled-out Depth (feet)
C-1	05/12/99	2 2	30.0	29.2	8.22	31.0 ¹
C-2	05/12/99		28.5	29.5	9.42	31.0 ²

EXPLANATION:

Well was drilled out with 8-inch diameter hollow stem augers then the boring was backfilled with bentonite to 19.5 feet bgs and groundwater monitoring well C-1A was installed in the boring.

346456.02-2

Well was drilled out with 8-inch diameter hollow stem augers then the boring was backfilled with bentonite to 20.5 feet bgs and groundwater monitoring well C-2A was installed in the boring.