February 12, 2001 G-R Job #386456

Mr. Thomas Bauhs Chevron Products Company P.O. Box 6004 San Ramon, CA 94583

RE:

Fourth Quarter Event of November 21, 2000 Groundwater Monitoring & Sampling Report Chevron Service Station #9-0338 5500 Telegraph Avenue Oakland, California

Dear Mr. Bauhs:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding Project Coordinator

Stephen J. Carter Senior Geologist, R.G. No. 5577

Figure 1:

Potentiometric Map

Table 1:

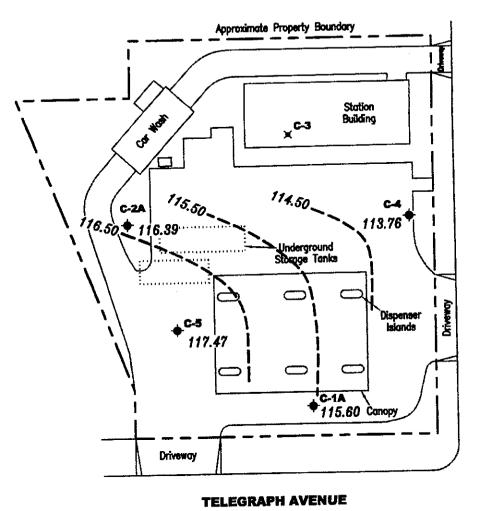
Attachments:

Groundwater Monitoring Data and Analytical Results Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports

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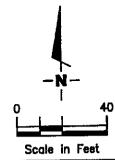
EXPLANATION

- Groundwater monitoring well
- Destroyed groundwater monitoring well
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level (MSL)
- Groundwater elevation contour, dashed where inferred.

REVISED DATE



Approximate groundwater flow direction at a gradient of 0.03 Ft./Ft.



Gettler - Ryan Inc.

6747 Sierra Ct., Suita J Dublin, CA 94568

(925) 551-7555

POTENTIOMETRIC MAP

Chevron Service Station #9-0338

55TH STREET

5500 Telegraph Avenue Oakland, California

DATE

FIGURE

1

PROJECT NUMBER 386456

REVIEWED BY

Source: Figure modified from drowing provided by RRM engineering contracting firm.

November 21, 2000

FEE NAME: P:\Enviro\Chevron\9-0338\Q00-9-0338.DWG | Loyout Tab: Pot4

Table 1
Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0338 5500 Telegraph Avenue Oakland, California

Vertical Measurements are in feet.

Vertical Measure	Well	Ground	Depth					Vadamas	MTBE
)ATE	Head	Water	To	TPH-	Benzene	Toluene	Ethyl-	Xylenes	MILDE
	Elev.	Elev.	Water	Gasoline			Benzene		
C-1A				0100	40	25	560	1900	35
)5/27/99	123.27	115.93	7.34	9100	24	18.4	62 6	754	66
)9/02/99	123.27	115.72	7.55	9700	<10	<10	276	270	<100/66.6
10/27/99	123.27	115.84	7.43	4740	17.5	<10	182	333	<50
)2/11/00	123.27	115.27	8.00	5100	110	170	480	980	<500
)5/10/00	123.27	116.65	6.62	11,0001	<50	<50 ·	540	150	<250
07/27/00	123.27	115.14	8.13	6,200 ¹	19	<10	450	360	<50
11/21/00	123.27	115.60	7.67	6,500 ¹	17	720			
C-2A						0.5	<0.5	<0.5	44
05/27/99	125.89	119.53	6.36	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/02/99	125.89	117.04	8.85	<50	<0.5	<0.5	<0.5	<0.5	8.75/7.77
10/27/99	125.89	116.65	9.24	<50	<0.5	<0.5		<0.5	17.8
02/11/00	125.89	117.64	8.25	<50	<0.5	<0.5	<0.5	<0.50	3.2
05/10/00	125.89	117.46	8.43	<50	<0.50	<0.50	<0.50	<0.50	20
07/27/00	125.89	116.34	9.55	<50	<0.50	<0.50	<0.50	<0.50	<50
11/21/00	125.89	116.39	9.50	<50	<0.50	<0.50	<0.50	<0.50	W
C-4					٥.	o s	-0.E	<0.5	44
05/27/99	125.40	115.34	10.06	<50	<0.5	<0.5	<0.5		3.1
09/02/99	125.40	114.89	10.51	<50	<0.5	<0.5	<0.5	<0.5	<5.0/<2.0
10/27/99	125.40	115.03	10.37	<50	<0.5	<0.5	<0.5	<0.5	
02/11/00	125.40	114.48	10.92	<50	<0.5	<0.5	<0.5	<0.5	2.79
05/10/00	125.40	116.28	9.12	<50	<0.50	<0.50	<0.50	<0.50	<2.5
07/27/00	125.40	113.50	11.90	<50	< 0.50	<0.50	<0.50	<0.50	<2.5
11/21/00	125.40	113.76	11.64	<50	<0.50	<0.50	<0.50	< 0.50	<2.5

Analytical values are in parts per billion (ppb).

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-0338

Chevron Service Station #9-033 5500 Telegraph Avenue Oakland, California

Vertical Measurements are in feet.

ents are in feet.								
Well	Ground	650A-650A-650A-6660A-666A-A-660A-666A-666	THE	Renzene	Toluepe	Ethyl-	Xylenes	MIBE
Head				geneene.		Веплепе		
Elev.	Elev.	Water	Crascune					
124.15 124.15 124.15 124.15 124.15 124.15 124.15	117.54 116.27 116.90 117.41 118.36 116.92	6.61 7.88 7.25 6.74 5.79 7.23 6.68	2800 570 543 488 140 ¹ 260 ¹ 130 ¹	350 9.0 4.22 0.56 3.6 1.4 0.74	73 <2.5 <0.5 <0.5 1.2 1.2 0.73	32 <2.5 3.28 1.45 0.53 0.93 <0.50	280 <2.5 <0.5 <0.5 <2.0 2.8 <0.50	2,200/2,500 ² 890 845/1,080 ² 565 380 460 350
 	 	 	<50 <50 <50 <50 <50 <50 <50	<0.5 <0.5 <0.5 <0.5 <0.50 <0.50 < 0.50	<0.5 <0.5 <0.5 <0.5 <0.50 <0.50	<0.5 <0.5 <0.5 <0.5 <0.50 <0.50	<0.5 <0.5 <0.5 <0.5 <0.5 <0.50 <0.50	<2.5 <2.5 <5.0 <2.5 <2.5 <2.5 <2.5 <2.5 <2.5
	Well Head Elev. 124.15 124.15 124.15 124.15 124.15 124.15 124.15	Well Ground Head Water Elev. Elev. 124.15 117.54 124.15 116.27 124.15 116.90 124.15 117.41 124.15 118.36 124.15 117.47	Well Ground Depth Head Water To Elev. Elev. Water 124.15 117.54 6.61 124.15 116.27 7.88 124.15 116.90 7.25 124.15 117.41 6.74 124.15 118.36 5.79 124.15 116.92 7.23 124.15 117.47 6.68	Well Ground Depth Head Water To TPH- Elev. Water Gasoline 124.15 117.54 6.61 2800 124.15 116.27 7.88 570 124.15 116.90 7.25 543 124.15 117.41 6.74 488 124.15 118.36 5.79 140¹ 124.15 116.92 7.23 260¹ 124.15 117.47 6.68 130¹	Well Ground Depth Head Water To TPH- Benzene Elev. Elev. Water Gasoline 124.15 117.54 6.61 2800 350 124.15 116.27 7.88 570 9.0 124.15 116.90 7.25 543 4.22 124.15 117.41 6.74 488 0.56 124.15 118.36 5.79 140¹ 3.6 124.15 116.92 7.23 260¹ 1.4 124.15 116.92 7.23 260¹ 1.4 124.15 117.47 6.68 130¹ 0.74	Well Head Ground Water Depth To TPH- Gusoline Benzene Toluene Elev. Elev. Water Gusoline Toluene 124.15 117.54 6.61 2800 350 73 124.15 116.27 7.88 570 9.0 <2.5	Well Head Ground Depth Head To TPH- Gasoline Benzene Toluene Ethyl-Benzene 124.15 117.54 6.61 2800 350 73 32 124.15 116.27 7.88 570 9.0 <2.5	Well Ground Depth Head Water To TPH Benzene Toluene Ethyl Sylenes Benzene

Analytical values are in parts per billion (ppb).

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-0338 5500 Telegraph Avenue Oakland, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to May 10, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TPH = Total Petroleum Hydrocarbons

MTBE = Methyl tertiary butyl ether

-- = Not Measured/Not Analyzed

- Laboratory report indicates gasoline C6-C12.
- ² Confirmation run.

STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using Chevron-designated disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Products Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

Client/			Joh#:	38645	9
Facility# 9-	0338	- N./-	Date:	-11-	21-00
Address: <u>55</u>	20 Telegrap	AVC		FRA	
City: Oakl	and, C		Samplei		
	C 10	Well Conditio	n:	o'k'	
Well ID	C- IA	. •		Amount Bai	led
Well Diameter	in.	Hydrocarbon Thickness: _	<u>+</u>	(feet) (product/water	i: Gallons)
Total Depth	19.11 1	Volume Factor (VF)	$2^* = 0.17$	3" = 0.38 6" = 1.50	4" = 0.66 12" = 5.80
Depth to Water	7.67 12.	<u></u>			
	11.44 x vF	.17 -1.94	X 3 (case vol	ume) = Estimated Purp	ge Volume: 5.83(gal.)
Purge	(Disposable Baller)		am pling quipmant:	(Disposable Bai	ler)
Equipment:	Bailer Stack			Bailer Pressure Bailer	
	Suction	•	•	Grab Sample	
	Grundfos Other:			Other:	
)	er Condition	RAIN	106
Starting.Time:	2:00		Color: C	LEAR	Odor: YES
Sampling Time:	<u> </u>		Descripti	ion:	
Purging Flow Re	rete:	if yes;	Time:	Volum	ie:(gal.)
	Volume pH	Conductivity µmhos/cm	Temper	ature D.O. (mg/L)	ORP Alkalinity (mV) (ppm)
2:04	(51.0 7.07	912	_	.3	
2:01	4.0 6.95 (a.0 6.7)	975		.9	
<u> </u>	6.0 6.11				
		_		•	•••
<u> </u>		LABORATOR	V INFORMA	TION	
SAMPLE ID	(#) - CONTAINER	REFRIG. PRES	ERV. TYPE	LABORATORS	ANALYSES TPH(G)/btex/mtbe
C- IA	3-VOAVIAL	Y H	CL :	SEQUOIA	19H(G)/btexmicre
<u> </u>		<u></u>	,	•	
COMMENTS:			•		
					9/97-Seldet-10

Client/ Facility <u># 9</u>	-033 <i>B</i>		Job#:	38645	<u>ک</u> و	
racility - 1	00 Teleson C	th Ave.	Date:	11-2	1-00	
Address: عند	oo Telegrap	7	Sample	: FRAN	KT.	
City: Oakl	ana, C	<u> </u>			•	
Well ID	C-2A	Well Condition	on:	O'K'		
	2" h.	Hydrocarbon		Amount Ba		
Well Diameter		Thickness:	•	(feet) (product/wat		(Gallona)
Total Depth	19.85 11.	Volume Factor (VF)	2" = 0.17	3" = 0.38 6" = 1.50	12" = 5.80	
Depth to Water	9.50 m	<u> </u>				
	10.35 x v	<u> </u>	X 3 (case vo	iume) = Estimated Pu	rge Volume: <u>5.2</u>	7 (gal.)
Purge Equipment:	(Disposable Baller) Baller		Sampling Equipment:	(Disposable Ba		
Equipment.	Stack		•	Bailer Pressure Baile	r ·	•
	Suction Grundfos		•	Grab Sample Other:		
	Other:				•	
	12:10	Weath	er Condition		INING	<u>.</u>
Starting Time: Sampling Time:	12:30	Water	Color:	LOUDY	Odor: NO	
Purging Flow Ra	ite:			ion:	ne:	(cal.)
Did well de-wat	A —	lf yes;	Time:	Volui	110.	•
Time	Volume pH	Conductivity µmhos/cm		nature D.O. (mg/L)	· · · ·	(ppm)
13:18 -	3.0 7.65 7.43			3.4		
12:22	5.0 7.1	-	6	3.8		.
	·					
		LABORATOR	V INFORMA	TION		
SAMPLE ID	(#) - CONTAINER	REFRIG. PRES	ERV. TYPE	. LABORATORY	ANALYSE	
c- 2A	3- VOAVIAL	Y HO	CL :	SEQUOIA	TPH(G)/brex/mtbe	
		 				
		<u> </u>		·		
COMMENTS:		<u></u>				

Client/ Facility# 9-	-0338		Job#:	38645		
Address: 55	00 Telegrap	h Ave.	Date:	11-2		
city: Oakl	20 Telegrap	\	Sampler	: FRAN	<u> </u>	
Well ID	<u>C-4</u>	Well Condition	n:	o'k'	· · · · · · · · · · · · · · · · · · ·	
Well Diameter		Hydrocarbon Thickness:	Ð	Amount Ba	r): E	(Gallona)
Total Depth	19:10 m	Volume Factor (VF)	2" = 0.17	3" = 0.38 6" = 1.50	12" = 5.80	- 0.66
Depth to Water		.17 -1.26	X 3 (case vol	urne) = Estimated Pur	ge Volume: <u>3</u>	.80 (gal.)
Purge Equipment:	(Disposable Bailer) Bailer Stack Suction Grundfos Other:		amp ling quip ment:	(Disposable Ba Bailer Pressure Baile Grab Sample Other:	r	
	ate:	Water	or Descript	CLOUDY		
Time 12:49 12:53	Volume pH (gal.) 1.5 3.0 7.21 4.0 6.92	Conductivity µmhos/cm A 9 0 A 2 9	Temper		ORP (mV)	Alkalinity (ppm)
12:36	<u> </u>					H
		LABORATOR	Y INFORMA	TION LABORATORY	ANAL	rses
SAMPLE ID	3 - VOAVIAL	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	CL :	SEQUOIA	TPH(G)/btex/n	ntbe
c- 4	3- VONTING					,
				·		j
COMMENTS:						
						S/97-Reldet.fm

Client/ Facility# 9	·0338		Job#:	386	.450 - 21-		
Address: <u>55</u>	00 Telegrap	h Ave.	Date:	للـــــــــــــــــــــــــــــــــــ			
city: OaKl	and, Cf	+	Sample	r:	12,7470	'	
Well ID	<u>C-5</u>	Well Condition	on:	O'E'			
Well Dlameter	2" h.	Hydrocarbor Thickness:	· •	Amo	unt Bail		(Gallons)
Total Depth	20:05 th	Volume Factor (VF)	2" = 0.17		- 0.38		= 0.66
Depth to Water	6.68 ft.	ا <u>:د.د- ب7</u> :	7 × 3 (case vo	lume) = Estin	nated Purg	e Volume: _	6.81 (cal.)
Purge Equipment:	(Disposable Bailer) Beiler Stack Suction Grundfos Other:	;	Sampling Equipment:	(Dispos Bailer Pressu Grab S	able Bail re Bailer ample	er)	· · ·
Starting Time: Sampling Time:	•	Water	er Condition Color: ent Descrip	CLOUD	4		
Purging Flow Ru	nte:	if yes	; Time:		Volum	e:	(gal.)
Time	Volume pH (gal.) 2.5 7.57	Conductivit µmhos/cm	X100 (8	4.0	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
1:35	5.0 7.14 7.0 6.8°	421		<u>5.4</u> 5.9			
		LABORATO	RY INFORMA SERV. TYPE	TION LABORA	TORY	ANA	LYSES "
SAMPLE ID	(#) - CONTAINER		CL :	SEQUOIA		TPH(G)/btex	/mtbe
c- S	3- VOAVIAL				.	<u> </u>	
	l	<u></u>					
COMMENTS:				<u>.</u>			·

Fax copy of Lab Report and COC to Chevron Contact: No Chain-of-Custody-Record Chevren Contact (Name) MR. TOM BAUHS Chevren Facility Number #9-0338 (Phone) (925) 842-8898 WO11499 Feelily Address 5500 TELEGRAPH AVE OAKLAND CA Laboratory Home SEQUOIA Cherron Products Co. Consultant Project Humber 386456 P.O. BOX 6004 Laboratory Service Order Constinut Name GETTLER-RYAN INC. Address 6747 SIERRA COURT, SUITE J, DUBLIN, CA 94568 Leborstory Service Code ____ Sumplee Collected by (1970) FRANK TERRIHON! Son Romon, CA 94583 FAX (925)842-8370 Project Contact (Herns) DEANNA L. HARDING (Phone) 925-551-7555 (Feet Humber) 925-551-7899 State Method: MI CA □ OR □ WA □ NW Series □ CO □ UT ITCX + TPH CAS (8000 + 8015) TPH Dissel (8010) Purposite Melocarbora (8010) (2010) Extractible Cryanics (2010) (2010) Lab Sample No. 11-21-00 TBLB. 14:21 C-IA C- 24 13:04 C-4 13:47 <u>C-</u>5 Turn Around Time (Circle Choice) iced Y/N Date/Time Organization Received by (Signature) Organization Date/Time G-R INC. 11-21-00 24 Hre. 48 Hrs. Date/Time ked Y/N Organization Dale/Time Received By (Signature) Organization Relinquished By (Signature) 5 Days 10 Dayslced (Y)N Date/Time Recleved For Laboratory By (Signature) Relinquished By (Signature) Organization Date/Time As Contracted



20 December, 2000

Deanna L. Harding Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin, CA 94568

RE: Chevron Sequoia Report W011499

Enclosed are the results of analyses for samples received by the laboratory on 21-Nov-00 17:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Charlie Westwater Project Manager

CA ELAP Certificate #1271



404 N. Wiget Lane Walnut Creek, CA 94598 (925) 988-9600 FAX (925) 988-9673 www.sequoialabs.com

Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568 Project: Chevron

Project Number: Chevron # 9-0338 Project Manager: Deanna L. Harding Reported: 20-Dec-00 08:22

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received	
TBLB	W011499-01	Water	21-Nov-00 00:00	21-Nov-00 17:00	
C-1A	W011499-02	Water	21-Nov-00 14:21	21-Nov-00 17:00	
C-2A	W011499-03	Water	21-Nov-00 12:30	21-Nov-00 17:00	
C-2A	W011499-04	Water	21-Nov-00 13:04	21-Nov-00 17:00	
C-5	W011499-05	Water	21-Nov-00 13:47	21-Nov-00 17:00	

Sequoia Analytical - Walnut Creek

harlie Westwater, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

404 N. Wiget Lane Walnut Creek, CA 94598 (925) 988-9600 FAX (925) 988-9673 www.sequolalabs.com

Gettler Ryan, Inc. - Dublin

6747 Sierra Court Suite J Dublin CA, 94568 Project: Chevron

Project Number: Chevron # 9-0338 Project Manager: Deanna L. Harding Reported: 20-Dec-00 08:22

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Walnut Creek

Analyte	R Result	eporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TBLB (W011499-01) Water	Sampled: 21-Nov-00 00:00	Receive	i: 21-No	v-00 17:00				-	
Purgeable Hydrocarbons	ND	50	ug/l	1	0L04002	04-Dec-00	04-Dec-00	EPA 8015M/8020	
Benzene	ND	0.50	n	"	#	**	**	**	
Toluene	ND	0.50	m	H	#	11	10	,,	
Ethylbenzene	ND	0.50			**	n	#	н	
Xylenes (total)	ND	0.50	π	1)	Ħ	H		Ħ	
Methyl tert-butyl ether	ND	2.5	•		Ħ	Ħ	#	n	
Surrogate: a,a,a-Trifluorotolu	ene	102 %	70	-130	*	, n	11	Ħ	
•		Received	: 21-Nov	7 -00 17:00					P-01
Purgeable Hydrocarbons	6500	1000	ug/l	20	0L04002	04-Dec-00	04-Dec-00	EPA 8015M/8020	
Benzene	19	10	Ħ	IF	n	**	It	n	
Toluene	ND	10	*	u	Ħ	U	H	11	
Ethylbenzene	450	10	"	Ħ	**	н	н	н	
Xylenes (total)	360	10	11	**	#	н	77	H	
Methyl tert-butyl ether	ИD	50		H	4	H	11	H	
Surrogate: a,a,a-Trifluorotoli	uene	89.7%	70	-130	14	#	"	11	
C-2A (W011499-03) Water	Sampled: 21-Nov-00 12:30	Receive	d: 21-No	v-00 17:00					
Purgeable Hydrocarbons	ND	50	ug/l	1	0L04002	04-Dec-00	04-Dec-00	EPA 8015M/8020	
Benzene	ND	0.50		**	'n	n	11	**	
Toluene	ND	0.50	Ħ	•	н	7	Ħ	W	
Ethylbenzene	ND	0.50	#	#	**	n	Ħ	H	
Xylenes (total)	ND	0.50	**	*	11	#	*	17	
Methyl tert-butyl ether	ND	50	•	#	**			n n	CC-3,R-04
Surrogate: a,a,a-Trifluorotol	uene	103 %	7	0-130	N	#	**	"	



404 N. Wiget Lane Walnut Creek, CA 94598 (925) 988-9600 FAX (925) 988-9673 www.sequolalabs.com

Gettler Ryan, Inc. - Dublin

6747 Sierra Court Suite J Dublin CA, 94568 Project: Chevron

Project Number: Chevron # 9-0338 Project Manager: Deanna L. Harding Reported:

20-Dec-00 08:22

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
C-4 (W011499-04) Water	Sampled: 21-Nov-00 13:04	Received:	21-Nov-	00 17:00					
Purgeable Hydrocarbons	ND	50	ug/l	1	01.04002	04-Dec-00	04-Dec-00	EPA 8015M/8020	
Benzene	ND	0.50	H	**	**	"	, #	n	
	ND	0.50		11	11	n		T†	
Toluene	ND	0.50		Ħ	н	•	*	**	
Ethylbenzene		0.50	н	Ħ	**	ĸ		**	
Xylenes (total)	ND		**	19	н	wt.	11	H	
Methyl tert-butyl ether	ND_	2.5					"		
Surrogate: a,a,a-Trifluorot	oluene	105 %	7	0-130	"	"	"		P-01
C-5 (W011499-05) Water	Sampled: 21-Nov-00 13:47	Received:	21-Nov	-00 17:00					
Purgeable Hydrocarbons	······	50		1	0L04002	04-Dec-00	04-Dec-00	EPA 8015M/8020	
_	0.54	0.50	**	er		Ħ	**	99	
Benzene	0.74	0.50		н	н	н		11	
Toluene	0.73			11	71	w	**	u	
Ethylbenzene	ND	0.50	•		 11		**	71	
Xylenes (total)	ND	0.50		"		,,	ŧŧ		CC-3
Methyl tert-butyl ether	350	2.5	н		. 11				
Surrogate: a,a,a-Trifluoro	toluene	97.0 %	3	70-130	Ħ	"	*	"	

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Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568

Project: Chevron

Project Number: Chevron # 9-0338 Project Manager: Deanna L. Harding

Reported: 20-Dec-00 08:22

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0L04002 - EPA 5030B [P/T]										<u> </u>
Blank (0L04002-BLK1)				Prepared	& Analyze	ed: 04-Dex	e-00			
Purgeable Hydrocarbons	ND	50	ug/l			·· <u>····</u>				
Веплене	ND	0.50								
Toluene	ND	0.50	**			•			÷	
Ethylbenzene	ND	0.50	17							
Xylense (total)	ND	0.50	*							
Methyl tert-butyl ether	ND	2.5	Ħ							,
Surrogate: a.a.o-Trifluorotoluene	32.0		*	30.0		107	70-130			
LCS (0L04002-BS1)		Prepared & Analyzed: 04-Dec-00								
Benzene	19.6	0.50	ug/l	20.0		98.0	70-130		·	
Toluene	19.9	0.50	**	20.0		99.5	70-130			
Ethylbenzene	19.8	0.50	Ħ	20.0		99.0	70-130			
Xylones (total)	57.4	0,50	#	60.0		95.7	70-130			
Surrogate: a,a,a-Trifluorotohiene	28.7	· · · · · · · · · · · · · · · · · · ·	М	30.0		95.7	70-130			· · · · · · · · · · · · · · · · · · ·
Matrix Spike (0L04002-MS1)	So	urce: W0114	99-04	Prepared & Analyzed: 04-Dec-00					-	
Benzene	24.5	0.50	ug/l	20.0	ND	123	70-130			
Toluene	24.5	0.50	n	20.0	ND	123	70-130	-		
Ethylbenzone	24.5	0.50	*	20.0	ND	123	70-130			
Xylenes (total)	67.8	0,50	т.	60.0	ND	113	70-130			
Surrogate: a, a, a-Trifluorotoluene	31.1			30.0		104	70-130	·		
Matrix Spike Dup (0L04002-MSD1)	Sc	ource: W0114	99-04	Prepared	& Analyze	ed: 04-Dec	o-00			
Benzene	24.2	0.50	ug/l	20.0	ND	121	70-130	1.23	20	
Toluene	24.4	0,50	u	20.0	ND	122	70-130	0.409	20	
Ethylbenzene	24.3	0.50	Ħ,	20.0	ND	121	70-130	0.820	20	
Xylenes (total)	66.6	0.50	*	60.0	ND	111	70-130	1.79	20	
Surrogate: a, a, a-Trifluorosoluene	30.4		"	30.0		101	70-130			



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Project: Chevron Project Number: Chevron # 9-0338 Project Manager: Deanna L. Harding

Reported: 20-Dec-00 08:22

Notes and Definitions

Continuing Calibration indicates that the quantitative result for this analyte includes a greater than 15% degree of uncertainty. The CC-3 value as reported is within method acceptance.

Chromatogram Pattern: Gasoline C6-C12 P-01

The reporting limit for this analyte has been raised due to an increase in instrument background sensitivity. R-04

Analyte DETECTED DET

Analyte NOT DETECTED at or above the reporting limit ND

Not Reported NR

Sample results reported on a dry weight basis dry

Relative Percent Difference RPD