Denis L. Brown

Shell Oil Products US

HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Shell-branded Service Station
285 Hegenberger Road
Oakland, California
SAP # 135691
Incident #98995749
Cambria Project #248-0734-002
ACHCSA Case # RO-0220

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Denis L. Brown
Project Manager

CAMBRIA

September 8, 2006

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

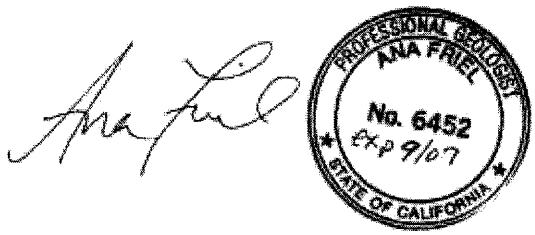
Re: **Groundwater Monitoring Report – Third Quarter 2006**
Shell-branded Service Station
285 Hegenberger Road
Oakland, California
SAP # 135691
Incident #98995749
ACHCSA Case # RO-0220

Dear Mr. Wickham:

Cambria Environmental Technology, Inc. (Cambria) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) in accordance with the quarterly reporting requirements of 23 CCR 2652d.

If you have any questions regarding the contents of this document, please call Ana Friel at (707) 268-3812.

Sincerely,
Cambria Environmental Technology, Inc.



Ana Friel, PG
Associate Geologist

Enclosure: Groundwater Monitoring Report – Third Quarter 2006

cc: Denis Brown, Shell Oil Products US, 20945 S. Wilmington Ave., Carson, CA 90810
J.T., Elizabeth G., W.T., and Jeanette Watters, Tr., 600 Caldwell Road, Oakland, CA 94611

Cambria Environmental Technology, Inc.

270 Perkins Street
Sonoma, CA 95476
Tel (707) 935-4850
Fax (707) 935-6649

0734

GROUNDWATER MONITORING REPORT – THIRD QUARTER 2006

Site Address	285 Hegenberger Road, Oakland
Site Use	Shell-branded Service Station
Shell Project Manager	Denis Brown
Consultant/Contact Person	Cambria/Ana Friel
Lead Agency/Contact	ACHCSA/Jerry Wickham
Agency Case No.	0220
Shell SAP Code	135691
Shell Incident No.	98995749
Date of Most Recent Agency Correspondence	May 11, 2006

Current Quarter's Activities

1. Gauged and sampled wells according to the established monitoring program for this site.
2. Cambria prepared a vicinity map (Figure 1) and a groundwater elevation contour and chemical concentration map (Figure 2). Blaine Tech's report, presenting the analytical data, is included in Attachment A.

Current Quarter's Findings

Groundwater Flow Direction	East/Southeast
Hydraulic Gradient	0.03
Depth to Water	2.98 to 7.37 feet below top of well casing

Proposed Activities for Next Quarter

1. No monitoring planned as site is monitored semi-annually during the 1st month of the first and third quarters, according to the established monitoring program for this site.
2. Geologic cross sections, including utilities within Hegenberger Road, will be prepared and submitted.

Figures: 1- Site Vicinity and Area Well Survey Map
2- Groundwater Elevation Contour and Chemical Concentration Map

Attachments: A - Blaine Tech Services, Inc. - Groundwater Monitoring Report

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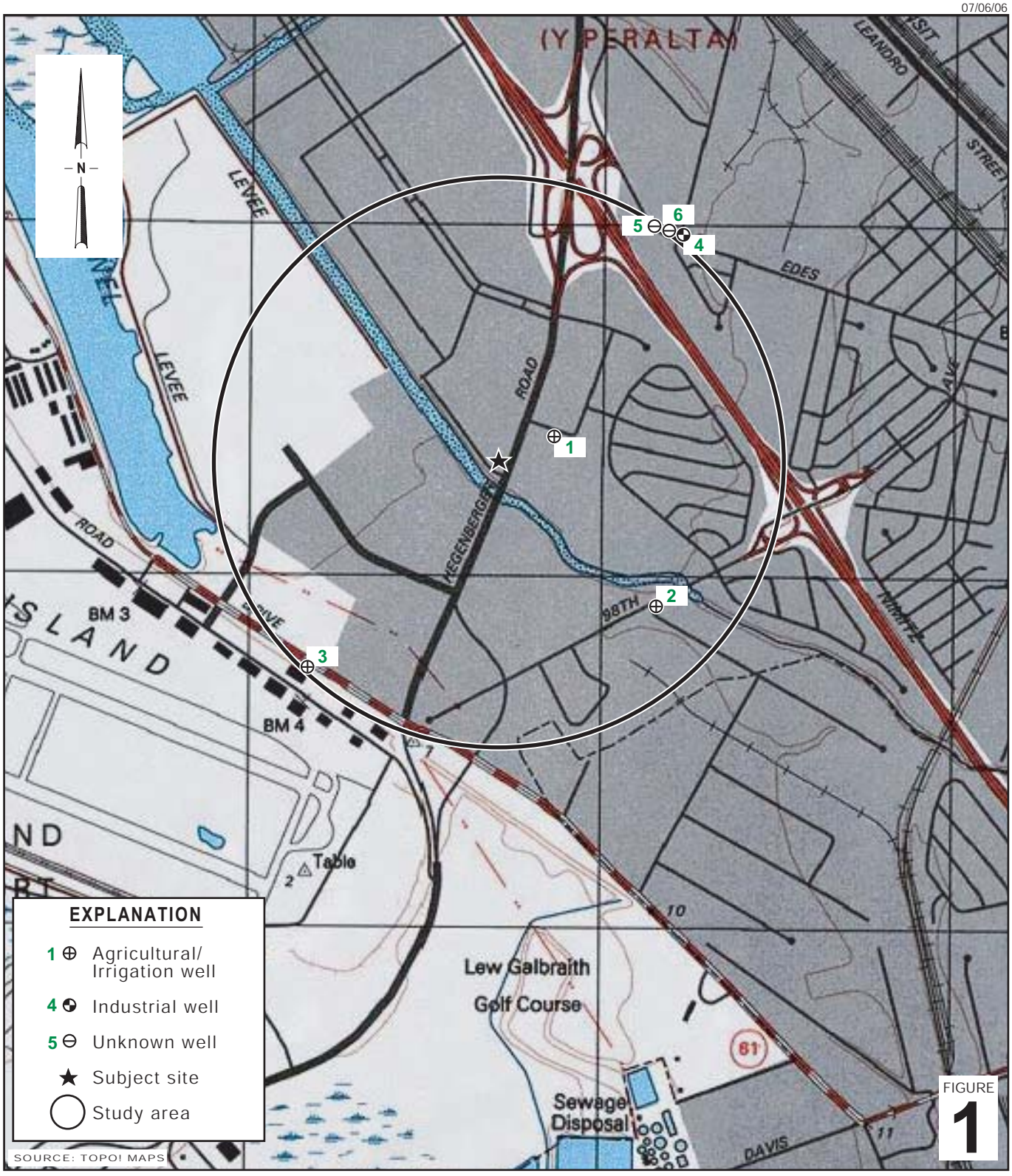
07/06/06



G:\OAKLAND 285 HEGENBERGER\FIGURES\VIC-WELL-SURVEY.AI

FIGURE 1

0 1/8 1/4 1/2 1

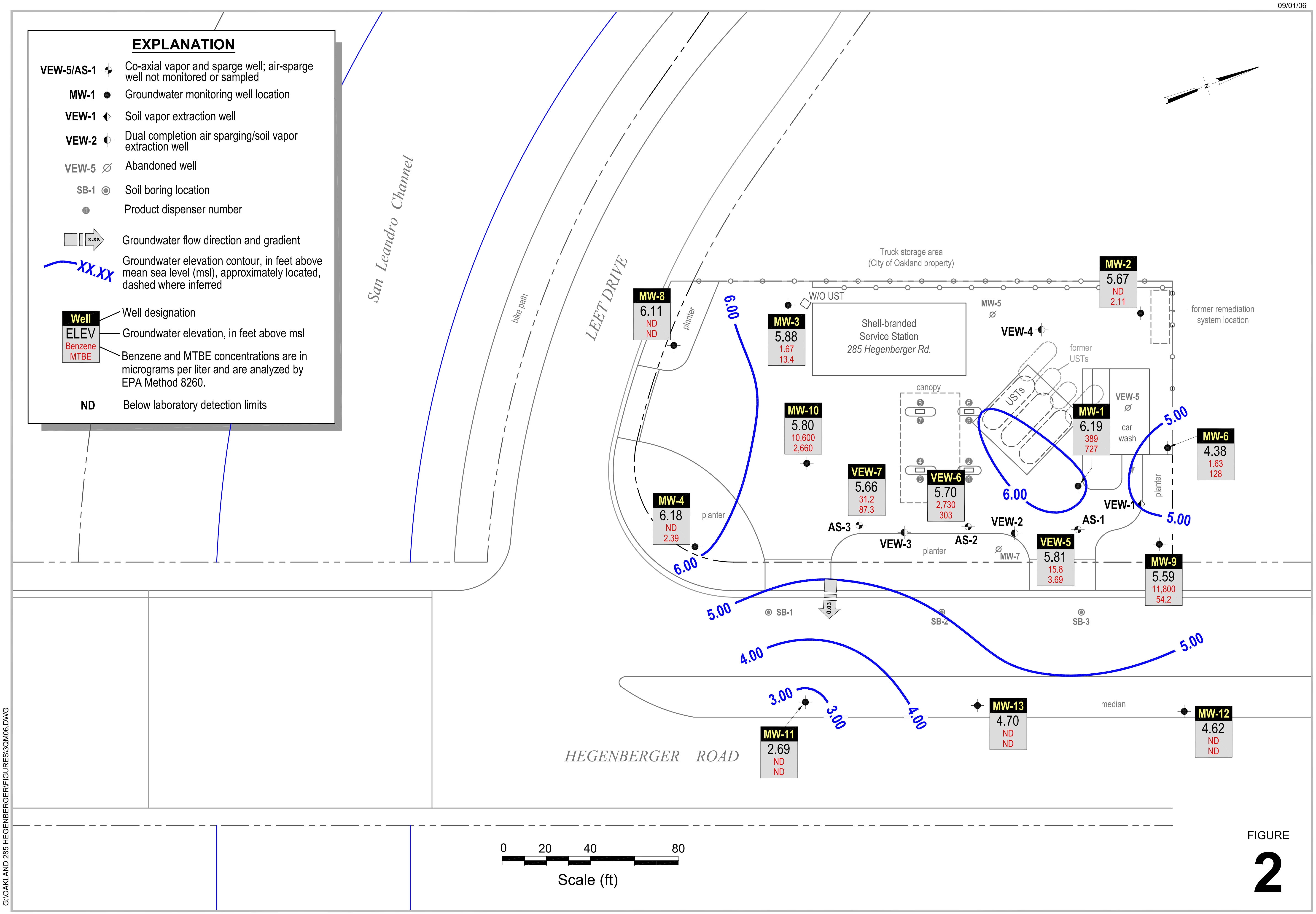
SCALE : 1" = 1/4 MILE

Shell-branded Service Station
285 Hegenberger Road
Oakland, California
Incident No.98995749

CAMBRIA

Site Vicinity and Area Well Survey Map

(1/2-Mile Radius)



09/01/06
EXPLANATION
VEW-5/AS-1 Co-axial vapor and sparge well; air-sparge well not monitored or sampled
MW-1 Groundwater monitoring well location
VEW-1 Soil vapor extraction well
VEW-2 Dual completion air sparging/soil vapor extraction well
VEW-5 Abandoned well
SB-1 Soil boring location
Product dispenser number
Groundwater flow direction and gradient
XX.XX Groundwater elevation contour, in feet above mean sea level (msl), approximately located, dashed where inferred
Well — Well designation
ELEV — Groundwater elevation, in feet above msl
Benzene MTBE — Benzene and MTBE concentrations are in micrograms per liter and are analyzed by EPA Method 8260.
ND Below laboratory detection limits
San Leandro Channel
bike path
LEET DRIVE
planter
Truck storage area
(City of Oakland property)
W/O UST
Shell-branded
Service Station
285 Hegenberger Rd.
former remediation system location
former USTs
USTs
canopy
car wash
median
HEGENBERGER ROAD
MW-8 6.11 ND ND
MW-3 5.88 1.67 13.4
MW-2 5.67 ND 2.11
MW-10 5.80 10,600 2,660
MW-1 6.19 389 727
MW-6 4.38 1.63 128
MW-4 6.18 ND 2.39
VEW-7 5.66 31.2 87.3
VEW-6 5.70 2,730 303
VEW-5 5.81 15.8 3.69
MW-9 5.59 11,800 54.2
MW-11 2.69 ND ND
MW-13 4.70 ND ND
MW-12 4.62 ND ND
MW-5
VEW-4
VEW-5
VEW-1
VEW-2
VEW-3
AS-1
AS-2
AS-3
MW-7
SB-1
SB-2
SB-3
0.03
6.00
5.00
4.00
3.00
0 20 40 80
Scale (ft)
G:\OAKLAND 285 HEGENBERGER\FIGURES\3QM06.DWG

FIGURE
2

Groundwater Elevation Contour and Chemical Concentration Map

July 26, 2006

CAMBRIA

Shell-branded Service Station

285 Hegenberger Road
Oakland, California
Incident No.98995749

Attachment A

Blaine Tech Services, Inc.
Groundwater Monitoring Report

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

August 18, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Third Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
285 Hegenberger Road
Oakland, CA

Monitoring performed on July 25, 2006

Groundwater Monitoring Report **060725-DA-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/np

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Anna Friel
Cambria Environmental Technology, Inc.
P.O. Box 259
Sonoma, CA 95476-0259

WELL CONCENTRATIONS
Shell-branded Service Station
285 Hegenberger Road
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	02/16/1989	99,000	NA	NA	20,000	23,000	5,700	2,300	NA	NA	NA	NA	NA	NA	6.64	3.83	2.81	NA
MW-1	05/23/1989	48,000	11,000	NA	4,200	5,200	1,200	7,700	NA	NA	NA	NA	NA	NA	6.64	3.59	3.05	NA
MW-1	08/03/1989	63,000	11,000	NA	5,500	5,500	3,200	9,500	NA	NA	NA	NA	NA	NA	6.64	4.04	2.60	NA
MW-1	12/15/1989	30,000	11,000	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	6.64	4.22	2.42	NA
MW-1	02/07/1990	93,000	10,000	NA	13,000	9,600	2,400	14,000	NA	NA	NA	NA	NA	NA	6.64	4.60	2.04	NA
MW-1	04/18/1990	55,000	8,700	NA	14,000	8,400	3,200	13,000	NA	NA	NA	NA	NA	NA	6.64	4.02	2.62	NA
MW-1	07/23/1990	73,000	3,600	NA	16,000	7,400	2,800	15,000	NA	NA	NA	NA	NA	NA	6.64	4.17	2.47	NA
MW-1	09/27/1990	45,000	1,700	NA	8,000	4,300	2,000	11,000	NA	NA	NA	NA	NA	NA	6.64	4.60	2.04	NA
MW-1	01/03/1991	43,000	3,100	NA	10,000	3,400	1,900	11,000	NA	NA	NA	NA	NA	NA	6.64	4.88	1.76	NA
MW-1	04/10/1991	67,000	1,800	NA	20,000	9,600	3,500	16,000	NA	NA	NA	NA	NA	NA	6.64	3.55	3.09	NA
MW-1	07/12/1991	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.64	3.97	2.67	NA
MW-1	10/08/1991	55,000	7,400	NA	18,000	3,500	2,300	8,600	NA	NA	NA	NA	NA	NA	6.64	4.26	2.38	NA
MW-1	02/06/1992	48,000	15,000 a	NA	12,000	2,800	1,900	7,400	NA	NA	NA	NA	NA	NA	6.64	4.94	1.70	NA
MW-1	05/04/1992	71,000	10,000 a	NA	16,000	6,000	3,100	14,000	NA	NA	NA	NA	NA	NA	6.64	3.58	3.06	NA
MW-1	07/28/1992	68,000	18,000 a	NA	21,000	5,500	3,400	15,000	NA	NA	NA	NA	NA	NA	6.64	3.91	2.73	NA
MW-1 (D)	07/28/1992	70,000	19,000 a	NA	17,000	5,000	2,700	13,000	NA	NA	NA	NA	NA	NA	6.64	3.91	2.73	NA
MW-1	10/27/1992	53,000	1,300	NA	18,000	3,700	3,400	11,000	NA	NA	NA	NA	NA	NA	6.64	4.79	1.85	NA
MW-1 (D)	10/27/1992	48,000	2,500 a	NA	17,000	3,600	3,100	9,900	NA	NA	NA	NA	NA	NA	6.64	4.79	1.85	NA
MW-1	01/14/1993	84,000	2,200 a	NA	17,000	5,400	3,000	13,000	NA	NA	NA	NA	NA	NA	6.64	3.39	3.25	NA
MW-1	04/23/1993	100,000	2,300 a	NA	18,000	7,800	4,700	20,000	NA	NA	NA	NA	NA	NA	6.64	2.67	3.97	NA
MW-1	07/20/1993	41 a	3,100 a	NA	12,000	870	1,500	4,400	NA	NA	NA	NA	NA	NA	9.50	3.48	6.02	NA
MW-1	10/18/1993	33,000	8,100 a	NA	14,000	1,200	2,000	4,900	NA	NA	NA	NA	NA	NA	9.50	4.20	5.30	NA
MW-1 (D)	10/18/1993	44,000	3,700 a	NA	14,000	1,200	2,000	4,900	NA	NA	NA	NA	NA	NA	9.50	4.20	5.30	NA
MW-1	01/06/1994	71,000	9,000 a	NA	9,000	870	1,600	5,100	NA	NA	NA	NA	NA	NA	9.50	4.13	5.37	NA
MW-1	04/12/1994	42,000	5,900	NA	6,600	170	2,300	4,700	NA	NA	NA	NA	NA	NA	9.50	2.42	7.08	NA
MW-1 (D)	04/12/1994	40,000	4,700	NA	6,300	180	2,000	4,400	NA	NA	NA	NA	NA	NA	9.50	2.42	7.08	NA
MW-1	07/25/1994	13,000	7,000 a	NA	4,400	110	460	1,400	NA	NA	NA	NA	NA	NA	9.50	3.37	6.13	NA
MW-1	10/25/1994	19,000	3,900	NA	5,500	210	880	2,000	NA	NA	NA	NA	NA	NA	9.50	4.07	5.43	NA
MW-1	01/09/1995	37,000	8,600 a	NA	6,700	800	2,800	8,900	NA	NA	NA	NA	NA	NA	9.50	2.65	6.85	NA
MW-1	04/11/1995	26,000	5,500	NA	4,700	270	1,800	3,400	NA	NA	NA	NA	NA	NA	9.50	2.38	7.12	NA
MW-1	07/18/1995	57,000	7,000	NA	7,500	880	4,100	11,000	NA	NA	NA	NA	NA	NA	9.50	3.49	6.01	NA
MW-1 (D)	07/19/1995	46,000	6,600	NA	6,000	670	3,200	7,500	NA	NA	NA	NA	NA	NA	9.50	3.49	6.01	NA

WELL CONCENTRATIONS
Shell-branded Service Station
285 Hegenberger Road
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	10/18/1995b	37,000	3,200	NA	5,400	450	2,600	7,400	10,000	NA	NA	NA	NA	NA	9.50	NA	NA	NA
MW-1	01/09/1996	32,000	NA	NA	3,000	240	1,900	3,500	6,100	NA	NA	NA	NA	NA	9.50	2.95	6.55	NA
MW-1	04/02/1996	30,000	NA	NA	3,100	260	2.0	3,900	8.0	NA	NA	NA	NA	NA	9.50	2.00	7.50	NA
MW-1	10/03/1996	18,000	2,800	NA	3,000	120	1,200	1,700	7,500	NA	NA	NA	NA	NA	9.50	3.21	6.29	2.2
MW-1	04/03/1997	29,000	3,000	NA	2,300	170	2,300	2,900	4,300	NA	NA	NA	NA	NA	9.50	2.84	6.66	2.2
MW-1	10/08/1997	22,000	3,600	NA	920	71	2,400	2,200	820	NA	NA	NA	NA	NA	9.50	2.58	6.92	1.5
MW-1	06/10/1998	13,000	2,900	NA	860	<100	1,300	500	29,000	32,000	NA	NA	NA	NA	9.50	2.67	6.83	0.5/0.5
MW-1 (D)	06/10/1998	9,400	2,100	NA	870	<50	1,300	520	28,000	NA	NA	NA	NA	NA	9.50	2.67	6.83	0.5/0.5
MW-1	12/30/1998	6,930	1,540	NA	714	52.7	243	<25.0	9,000	NA	NA	NA	NA	NA	9.50	4.68	4.82	1.6/1.4
MW-1 *	06/25/1999	12,600	NA	NA	1,110	44.7	1,340	710	6,080	NA	NA	NA	NA	NA	9.50	2.86	6.64	1.2/2.1
MW-1	12/28/1999	3,260	1,170	NA	527	14.0	50.7	40.3	5,430	7,060 b	NA	NA	NA	NA	9.50	3.23	6.27	1.4/1.8
MW-1	05/31/2000	6,820	2,050	NA	1,620	<50.0	116	<50.0	6,070	4,710	NA	NA	NA	NA	9.50	2.39	7.11	0.98/2.27
MW-1	10/17/2000	2,530	995 a	NA	388	<10.0	16.4	22.1	917	NA	NA	NA	NA	NA	9.50	2.05	7.45	4.0/3.1
MW-1	05/01/2001	12,300	1,510	NA	1,480	19.5	205	111	4,160	NA	NA	NA	NA	NA	9.50	3.55	5.95	1.6/1.3
MW-1	11/05/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.85 e	4.43	5.42	0.4
MW-1	11/07/2001	3,000	<1,000	NA	290	6.0	11	15	NA	870	NA	NA	NA	NA	9.85	4.00	5.85	2.1/1.4
MW-1	05/01/2002	11,000	<2,000	NA	2,100	29	180	68	NA	1,500	NA	NA	NA	NA	9.85	3.14	6.71	3.4/2.3
MW-1	07/16/2002	7,400	<1,500	NA	1,200	22	37	24	NA	1,900	NA	NA	NA	NA	9.85	3.69	6.16	0.9/0.8
MW-1	10/17/2002	4,600	<2,000	NA	810	16	68	31	NA	1,600	NA	NA	NA	NA	9.44	4.76	4.68	0.8/1.2
MW-1	01/21/2003	11,000	<7,000	NA	1,100	28	210	53	NA	1,100	NA	NA	NA	NA	9.44	3.50	5.94	0.3/0.7
MW-1	05/01/2003	13,000	4,900 a	NA	1,500	33	260	68	NA	1,700	NA	NA	NA	NA	9.44	3.04	6.40	NA
MW-1	07/17/2003	10,000	3,200 a,f	NA	2,400	<50	250	<100	NA	3,100	NA	NA	NA	NA	9.44	3.92	5.52	NA
MW-1	10/02/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.44	NA	NA	NA
MW-1	10/16/2003	8,500	3,700 a	NA	1,100	26	140	41	NA	1,700	NA	NA	NA	NA	9.44	4.65	4.79	NA
MW-1	01/05/2004	11,000	4,300 a	NA	1,600	29	200	45	NA	1,400	NA	NA	NA	NA	9.44	2.39	7.05	NA
MW-1	04/01/2004	10,000	3,700 a	NA	1,500	28	330	59	NA	630	NA	NA	NA	NA	9.44	3.06	6.38	NA
MW-1	08/02/2004	9,100	4,600 a	<1,000	1,700	17	200	24	NA	1,700	<40	<40	<40	2,900	9.44	4.50	4.94	NA
MW-1	11/02/2004	9,100	3,100 g	<500	2,100	50	140	70	NA	680	NA	NA	NA	NA	9.44	3.08	6.36	NA
MW-1	01/10/2005	21,000	3,600 g	<500	2,700	31	1,000	880	NA	1,000	NA	NA	NA	NA	9.44	2.43	7.01	NA
MW-1	04/13/2005	8,800	2,500 a	740	1,500	20	180	130	NA	430	NA	NA	NA	NA	9.44	2.44	7.00	NA
MW-1	07/20/2005	11,000	5,900 g	530	880	23	150	99	NA	570	<40	<40	<40	2,100	9.44	4.65	4.79	NA
MW-1	10/24/2005	8,900	5,100 a	1,100 l	2,100	23	68	37	NA	780	NA	NA	NA	760	9.37	3.70	5.67	NA

WELL CONCENTRATIONS
Shell-branded Service Station
285 Hegenberger Road
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	01/04/2006	11,800	2,830 f	279 f	562	12.6	35.0	24.4	NA	99.2	NA	NA	NA	90.7	9.37	1.92	7.45	NA
MW-1	**07/26/2006**	**12,700**	**5,100**	**690**	**389**	**15.9**	**55.5**	**40.1**	**NA**	**727**	**<0.500**	**<0.500**	**<0.500**	**841**	**9.37**	**3.18**	**6.19**	**NA**
MW-2	02/16/1989	20,000	NA	NA	200	900	2,700	9,600	NA	NA	NA	NA	NA	NA	7.68	5.33	2.35	NA
MW-2	05/23/1989	1,500	1,600	NA	4.3	2.9	11	150	NA	NA	NA	NA	NA	NA	7.68	5.23	2.45	NA
MW-2	08/03/1989	15,000	7,400	NA	75	120	850	2,200	NA	NA	NA	NA	NA	NA	7.68	6.03	1.65	NA
MW-2	12/15/1989	5,000	2,600	NA	52	13	4.1	290	NA	NA	NA	NA	NA	NA	7.68	6.43	1.25	NA
MW-2	02/07/1990	13,000	4,800	NA	32	34	230	640	NA	NA	NA	NA	NA	NA	7.68	5.82	1.86	NA
MW-2	04/18/1990	9,800	3,200	NA	33	19	460	1,700	NA	NA	NA	NA	NA	NA	7.68	5.88	1.80	NA
MW-2	07/23/1990	9,600	2,700	NA	41	27	540	940	NA	NA	NA	NA	NA	NA	7.68	6.05	1.63	NA
MW-2	10/01/1990	390	1,600	NA	3.4	15	8.5	25	NA	NA	NA	NA	NA	NA	7.68	NA	NA	NA
MW-2	01/03/1991	1,800	830	NA	56	4.4	4.8	92	NA	NA	NA	NA	NA	NA	7.68	6.82	0.86	NA
MW-2	04/10/1991	1,900	280	NA	ND	28	140	490	NA	NA	NA	NA	NA	NA	7.68	4.80	2.88	NA
MW-2	07/12/1991	8,100	1,100	NA	89	66	350	930	NA	NA	NA	NA	NA	NA	7.68	5.70	1.98	NA
MW-2	10/08/1991	1,400	2,600	NA	5.1	1.5	36	270	NA	NA	NA	NA	NA	NA	7.68	6.40	1.28	NA
MW-2	02/06/1992	2,000	5,400 a	NA	7.8	2.5	130	210	NA	NA	NA	NA	NA	NA	7.68	6.40	1.28	NA
MW-2	05/04/1992	21	1,000	NA	ND	ND	300	960	NA	NA	NA	NA	NA	NA	7.68	4.68	3.00	NA
MW-2	07/28/1992	2,100	830 a	NA	7.7	3.3	130	310	NA	NA	NA	NA	NA	NA	7.68	5.86	1.82	NA
MW-2	10/27/1992	1,100	530	NA	16	3.1	4.5	25	NA	NA	NA	NA	NA	NA	7.68	6.96	0.72	NA
MW-2	01/14/1993	290	170 a	NA	5.2	3.1	8.4	21	NA	NA	NA	NA	NA	NA	7.68	4.12	3.56	NA
MW-2	04/23/1993	2,400	1,200 a	NA	ND	ND	210	610	NA	NA	NA	NA	NA	NA	7.68	3.84	3.84	NA
MW-2	07/20/1993	440	130	NA	1.7	1.7	15	38	NA	NA	NA	NA	NA	NA	10.55	5.17	5.38	NA
MW-2	10/18/1993	2,100	1,600 a	NA	ND	ND	90	110	NA	NA	NA	NA	NA	NA	10.55	6.20	4.35	NA
MW-2	01/06/1994	1.9 a	130	NA	ND	6.7	7.1	12	NA	NA	NA	NA	NA	NA	10.55	5.39	5.16	NA
MW-2	04/12/1994	120	130	NA	ND	ND	3.4	4.3	NA	NA	NA	NA	NA	NA	10.55	4.72	5.83	NA
MW-2	07/25/1994	0.18 a	280 a	NA	5.3	ND	6.2	8.2	NA	NA	NA	NA	NA	NA	10.55	5.44	5.11	NA
MW-2	10/25/1994	170	400	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.55	6.73	3.82	NA
MW-2	01/09/1995	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.55	4.34	6.21	NA
MW-2	04/11/1995	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.55	3.72	6.83	NA
MW-2	07/18/1995	250	160	NA	2.8	0.5	12	13	NA	NA	NA	NA	NA	NA	10.55	4.91	5.64	NA
MW-2	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.55	5.88	4.67	NA
MW-2	01/09/1996	790	130	NA	5.1	1.5	2.4	4.6	1,400	NA	NA	NA	NA	NA	10.55	4.75	5.80	NA

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Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-2	04/02/1996	260	NA	NA	<2	<2	13	6.9	540	NA	NA	NA	NA	NA	10.55	3.25	7.30	NA
MW-2	10/03/1996	<2,000	620	NA	<20	<20	<20	<20	13,000	NA	NA	NA	NA	NA	10.55	5.27	5.28	2.3
MW-2	04/03/1997	<1,000	190	NA	<10	<10	<10	<10	2,800	NA	NA	NA	NA	NA	10.55	3.99	6.56	2.2
MW-2	10/08/1997	<5,000	1,100	NA	<50	<50	<50	<50	d	NA	NA	NA	NA	NA	10.55	5.03	5.52	1.6
MW-2	06/10/1998	120	310	NA	1.7	<1.0	<1.0	<1.0	3,800	NA	NA	NA	NA	NA	10.55	4.11	6.44	0.7/0.6
MW-2	12/30/1998	<5,000	1,050	NA	<50.0	<50.0	<50.0	<50.0	12,100	15,300	NA	NA	NA	NA	10.55	4.76	5.79	1.3/1.2
MW-2 *	06/25/1999	<1,000	NA	NA	<10.0	<10.0	<10.0	<10.0	7,570	NA	NA	NA	NA	NA	10.55	4.63	5.92	2.3/2.5
MW-2	12/28/1999	228	446	NA	4.54	<0.500	<0.500	<0.500	4,260	NA	NA	NA	NA	NA	10.55	4.95	5.60	2.1/2.4
MW-2	05/31/2000	597	187	NA	19.3	<0.500	0.860	<0.500	2,480	NA	NA	NA	NA	NA	10.55	4.06	6.49	1.8/2.7
MW-2	10/17/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.55	NA	NA	NA
MW-2	05/01/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.55	NA	NA	NA
MW-2	11/05/2001	<500	610	NA	<5.0	<5.0	<5.0	<5.0	NA	1,800	NA	NA	NA	NA	10.55	6.12	4.43	0.6/1.1
MW-2	05/01/2002	440	<50	NA	<2.5	<2.5	<2.5	<2.5	NA	1,300	NA	NA	NA	NA	10.55	3.85	6.70	6.2/0.9
MW-2	07/16/2002	<500	250	NA	<5.0	<5.0	<5.0	<5.0	NA	2,100	NA	NA	NA	NA	10.55	4.56	5.99	0.9/1.3
MW-2	10/17/2002	280	240	NA	<1.0	<1.0	<1.0	<1.0	NA	270	NA	NA	NA	NA	10.10	5.90	4.20	0.6/2.2
MW-2	01/21/2003	160	72	NA	<0.50	<0.50	<0.50	<0.50	NA	380	NA	NA	NA	NA	10.10	4.11	5.99	0.5/1.0
MW-2	05/01/2003	350	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	110	NA	NA	NA	NA	10.10	4.18	5.92	NA
MW-2	07/17/2003	120	61 a,f	NA	<0.50	<0.50	<0.50	<1.0	NA	14	NA	NA	NA	NA	10.10	4.72	5.38	NA
MW-2	10/02/2003	190	200 a	NA	1.6	<0.50	<0.50	<1.0	NA	17	NA	NA	NA	NA	10.10	5.76	4.34	NA
MW-2	01/05/2004	77	<50	NA	<0.50	0.86	<0.50	<1.0	NA	1.3	NA	NA	NA	NA	10.10	3.28	6.82	NA
MW-2	04/01/2004	450 a	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.6	NA	NA	NA	NA	10.10	3.71	6.39	NA
MW-2	08/02/2004	110	130 a	<500	<0.50	<0.50	<0.50	<1.0	NA	3.9	<2.0	<2.0	<2.0	150	10.10	5.50	4.60	NA
MW-2	11/02/2004	130	55 a	<500	<0.50	<0.50	<0.50	<1.0	NA	1.7	NA	NA	NA	NA	10.10	4.37	5.73	NA
MW-2	01/10/2005	81	<50	<500	<0.50	<0.50	<0.50	<1.0	NA	0.65	NA	NA	NA	NA	10.10	3.70	6.40	NA
MW-2	04/13/2005	500	<50 j,k	<500 j,k	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	10.10	3.13	6.97	NA
MW-2	07/20/2005	810	330 a	<500	11	<5.0	<5.0	<10	NA	11	<20	<20	<20	1,800	10.10	5.75	4.35	NA
MW-2	10/24/2005	320	100 a	<500	<0.50	<0.50	<0.50	<1.0	NA	4.7	NA	NA	NA	570	10.07	5.30	4.77	NA
MW-2	01/04/2006	<50.0	<100 f	<100 f	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	<10.0	10.07	2.35	7.72	NA
MW-2	**07/26/2006**	**402**	**<93.9**	**295**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**2.11**	**<0.500**	**<0.500**	**<0.500**	**19.4**	**10.07**	**4.40**	**5.67**	**NA**
MW-3	02/16/1989	60,000	NA	NA	5,500	ND	3,200	5,200	NA	NA	NA	NA	NA	NA	7.81	5.17	2.64	NA
MW-3	05/23/1989	ND	1,500	NA	ND	200	ND	ND	NA	NA	NA	NA	NA	NA	7.81	5.09	2.72	NA

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MW-3	08/03/1989	2,000	1,200	NA	120	ND	ND	86	NA	NA	NA	NA	NA	NA	7.81	5.34	2.47	NA
MW-3	12/15/1989	5,200	1,700	NA	380	12	17	410	NA	NA	NA	NA	NA	NA	7.81	6.02	1.79	NA
MW-3	02/07/1990	260	230	NA	17	47	5.4	2.5	NA	NA	NA	NA	NA	NA	7.81	4.95	2.86	NA
MW-3	04/18/1990	260	ND	NA	ND	ND	ND	9.4	NA	NA	NA	NA	NA	NA	7.81	5.55	2.26	NA
MW-3	07/23/1990	510	210	NA	46	ND	ND	9.3	NA	NA	NA	NA	NA	NA	7.81	5.81	2.00	NA
MW-3	09/27/1990	460	350	NA	6.3	1.2	ND	15	NA	NA	NA	NA	NA	NA	7.81	6.86	0.95	NA
MW-3	01/03/1991	4,800	630	NA	920	1.7	ND	190	NA	NA	NA	NA	NA	NA	7.81	6.84	0.97	NA
MW-3	04/10/1991	120	60	NA	1.2	8.8	3.5	21	NA	NA	NA	NA	NA	NA	7.81	4.93	2.88	NA
MW-3	07/12/1991	430	ND	NA	12	0.8	ND	7.7	NA	NA	NA	NA	NA	NA	7.81	5.56	2.25	NA
MW-3	10/08/1991	770	560	NA	140	ND	ND	53	NA	NA	NA	NA	NA	NA	7.81	6.62	1.19	NA
MW-3	02/06/1992	500	340 a	NA	74	0.7	5.2	5.3	NA	NA	NA	NA	NA	NA	7.81	6.28	1.53	NA
MW-3	05/04/1992	310	290 a	NA	47	0.9	17	16	NA	NA	NA	NA	NA	NA	7.81	4.65	3.16	NA
MW-3	07/28/1992	780	100 a	NA	130	ND	13	4.2	NA	NA	NA	NA	NA	NA	7.81	5.56	2.25	NA
MW-3	10/27/1992	740	69 a	NA	92	ND	7.8	9.6	NA	NA	NA	NA	NA	NA	7.81	6.65	1.16	NA
MW-3	01/14/1993	ND	ND	NA	2.4	2.8	ND	ND	NA	NA	NA	NA	NA	NA	7.81	3.88	3.93	NA
MW-3	04/23/1993b	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.81	NA	NA	NA
MW-3	07/20/1993b	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	11.25 (TOB)	NA	NA	NA
MW-3	10/18/1993b	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	11.25 (TOB)	NA	NA	NA
MW-3	01/06/1994	130	64	NA	1.7	ND	ND	0.93	NA	NA	NA	NA	NA	NA	11.25 (TOB)	5.54	NA	NA
MW-3	04/12/1994	ND	75	NA	0.82	ND	ND	0.7	NA	NA	NA	NA	NA	NA	11.25 (TOB)	4.82	NA	NA
MW-3	07/25/1994	0.06 a	ND	NA	2.8	ND	ND	0.7	NA	NA	NA	NA	NA	NA	11.25 (TOB)	6.03 (TOB)	5.22	NA
MW-3	10/25/1994	70	100	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	11.25 (TOB)	6.48	NA	NA
MW-3	01/09/1995	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	11.25 (TOB)	4.86 (TOB)	6.39	NA
MW-3	04/11/1995	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	11.25 (TOB)	4.22 (TOB)	7.03	NA
MW-3	07/18/1995	ND	90	NA	2.8	ND	ND	ND	NA	NA	NA	NA	NA	NA	11.25 (TOB)	5.44 (TOB)	5.81	NA
MW-3	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	11.25 (TOB)	5.72	NA	NA
MW-3	01/09/1996	90	90	NA	1.7	ND	<0.5	<0.5	61	NA	NA	NA	NA	NA	11.25 (TOB)	4.96	NA	NA
MW-3	04/02/1996	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	24	NA	NA	NA	NA	NA	11.25 (TOB)	3.43	NA	NA
MW-3	10/03/1996	<500	180	NA	<5	<5	<5	<5	1,200	NA	NA	NA	NA	NA	11.25 (TOB)	5.39	NA	2.4
MW-3	04/03/1997	150	83	NA	3.2	<0.50	<0.50	0.81	280	NA	NA	NA	NA	NA	11.25 (TOB)	4.20	NA	2.0
MW-3	10/08/1997	180	120	NA	7.3	0.68	0.54	3.9	1,700	NA	NA	NA	NA	NA	11.25 (TOB)	5.51(TOB)	5.74	2.1
MW-3	06/10/1998	130	120	NA	12	0.85	<0.50	2.1	600	NA	NA	NA	NA	NA	11.25 (TOB)	3.91(TOB)	7.34	0.8/0.9

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MW-3	12/30/1998	<250	108	NA	<2.50	<2.50	<2.50	<2.50	1,010	NA	NA	NA	NA	NA	11.25 (TOB)	5.76 (TOB)	5.49	1.3/1.4
MW-3 *	06/25/1999	269	NA	NA	4.24	<2.50	<2.50	<2.50	1,180	NA	NA	NA	NA	NA	11.25 (TOB)	4.73	NA	1.4/1.9
MW-3	12/28/1999	333	122	NA	41.4	6.48	6.57	21.3	2,680	NA	NA	NA	NA	NA	11.25 (TOB)	5.75 (TOB)	5.50	1.3/1.5
MW-3	05/31/2000	1,180	89.2	NA	19.1	1.92	3.26	<1.00	2,130	NA	NA	NA	NA	NA	11.25 (TOB)	4.96 (TOB)	6.29	1.2/2.2
MW-3	10/17/2000	156	183 a	NA	5.22	0.819	<0.500	1.53	2,250	NA	NA	NA	NA	NA	11.25 (TOB)	5.70 (TOB)	5.55	2.0/2.1
MW-3	05/01/2001	286	95.9	NA	<2.50	<2.50	<2.50	<2.50	1,470	NA	NA	NA	NA	NA	11.25 (TOB)	4.88 (TOB)	6.37	1.9/2.7
MW-3	05/29/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	11.25 (TOB)	5.25 (TOB)	6.00	3.0/1.9
MW-3	11/05/2001	<500	<50	NA	<5.0	<5.0	<5.0	<5.0	NA	2,100	NA	NA	NA	NA	11.25 (TOB)	6.25 (TOB)	5.00	0.5/1.9
MW-3	05/01/2002	<100	80	NA	<1.0	<1.0	<1.0	<1.0	NA	430	NA	NA	NA	NA	11.25 (TOB)	4.77 (TOB)	6.48	4.1/0.7
MW-3	07/16/2002	410	340	NA	12	2.0	<2.0	3.5	NA	530	NA	NA	NA	NA	11.25 (TOB)	5.44 (TOB)	5.81	0.3/1.7
MW-3	10/17/2002	220	82	NA	2.5	<2.0	<2.0	2.3	NA	25	NA	NA	NA	NA	10.58	6.03	4.55	0.8/2.4
MW-3	01/21/2003	<50	150	NA	<0.50	<0.50	<0.50	<0.50	NA	28	NA	NA	NA	NA	10.58	4.30	6.28	1.2/1.0
MW-3	05/01/2003	60	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	16	NA	NA	NA	NA	10.58	4.30	6.28	NA
MW-3	07/17/2003	120	<50	NA	1.2	<0.50	<0.50	<1.0	NA	11	NA	NA	NA	NA	10.58	5.36	5.22	NA
MW-3	10/02/2003	160	56 a	NA	3.1	1.1	<0.50	2.1	NA	8.2	NA	NA	NA	NA	10.58	6.00	4.58	NA
MW-3	01/05/2004	54	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	15	NA	NA	NA	NA	10.58	4.44	6.14	NA
MW-3	04/01/2004	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	4.2	NA	NA	NA	NA	10.58	4.29	6.29	NA
MW-3	08/02/2004	300	<50	<500	<2.5	<2.5	<2.5	<5.0	NA	17	<10	<10	<10	1,900	10.58	5.80	4.78	NA
MW-3	11/02/2004	72	<50	<500	0.51	<0.50	<0.50	<1.0	NA	3.0	NA	NA	NA	NA	10.58	5.00	5.58	NA
MW-3	01/10/2005	<50	<50	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	10.58	3.01	7.57	NA
MW-3	04/13/2005	<50	<50	<500	<0.50	<0.50	<0.50	<1.0	NA	0.69	NA	NA	NA	NA	10.58	2.89	7.69	NA
MW-3	07/20/2005	300	60 g	<500	1.3	0.61	<0.50	1.2	NA	4.7	<2.0	<2.0	<2.0	780	10.58	5.10	5.48	NA
MW-3	10/24/2005	210	57 a	<500	1.2	<1.0	<1.0	<2.0	NA	6.3	NA	NA	NA	1,300	10.58	5.68	4.90	NA
MW-3	01/04/2006	<50.0	<100 f	<100 f	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	<10.0	10.58	2.80	7.78	NA
MW-3	**07/26/2006**	**681**	**94.6**	**264**	**1.67**	**1.04**	**<0.500**	**1.75**	**NA**	**13.4**	**<0.500**	**<0.500**	**<0.500**	**1,500**	**10.58**	**4.70**	**5.88**	**NA**
MW-4	05/23/1989	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	5.60	1.78	NA
MW-4	08/03/1989	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	6.37	1.01	NA
MW-4	12/15/1989	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	6.91	0.47	NA
MW-4	03/08/1990	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	6.06	1.32	NA
MW-4	04/18/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.38	5.84	1.54	NA
MW-4	07/23/1990	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	6.92	0.46	NA

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MW-4	09/27/1991	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	8.03	0.65	NA
MW-4	01/03/1991	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.38	7.54	-0.16	NA
MW-4	04/10/1991	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	5.06	2.32	NA
MW-4	07/12/1991	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	6.86	0.52	NA
MW-4	10/08/1991	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	7.44	-0.06	NA
MW-4	02/06/1992	120	2,500 a	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	7.29	0.09	NA
MW-4	05/04/1992	ND	53	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	5.33	2.05	NA
MW-4	07/28/1992	ND	60	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	6.95	0.43	NA
MW-4	10/27/1992	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	7.65	-0.27	NA
MW-4	01/14/1993	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	4.84	2.54	NA
MW-4	04/23/1993	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	4.84	2.54	NA
MW-4	07/20/1993	ND	ND	NA	2.2	ND	1.1	7.7	NA	NA	NA	NA	NA	NA	10.28	6.47	3.81	NA
MW-4	10/18/1993	ND	ND	NA	ND	1.2	ND	ND	NA	NA	NA	NA	NA	NA	10.28	7.35	2.93	NA
MW-4	01/06/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.28	7.64	2.64	NA
MW-4	04/12/1994	ND	76	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.28	6.39	3.89	NA
MW-4	07/25/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.28	7.00	3.28	NA
MW-4	10/25/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.28	7.53	2.75	NA
MW-4	01/09/1995	ND	70 a	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.28	4.90	5.38	NA
MW-4	04/11/1995	ND	140	NA	1.5	ND	0.6	3.4	NA	NA	NA	NA	NA	NA	10.28	5.04	5.24	NA
MW-4	07/18/1995	ND	160	NA	13	3.4	ND	ND	NA	NA	NA	NA	NA	NA	10.28	6.18	4.10	NA
MW-4	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.28	6.63	3.65	NA
MW-4	01/09/1996	<50	ND	NA	<0.5	ND	<0.5	<0.5	ND	NA	NA	NA	NA	NA	10.28	3.82	6.46	NA
MW-4	04/02/1996	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	10.28	3.97	6.31	NA
MW-4	10/03/1996	<50	81	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	10.28	3.74	6.54	NA
MW-4	04/03/1997	<50	69	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	10.28	3.74	6.54	1.8
MW-4	10/08/1997	<50	75	NA	<0.50	<0.50	<0.50	<0.50	13	NA	NA	NA	NA	NA	10.28	4.89	5.39	2.0
MW-4 (D)	10/08/1997	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	10.28	4.89	5.39	2.0
MW-4	06/10/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.28	4.39	5.89	NA
MW-4	12/30/1998	<50.0	94.1	NA	<0.500	<0.500	<0.500	0.580	7.33	NA	NA	NA	NA	NA	10.28	5.58	4.70	1.7/1.6
MW-4	06/25/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.28	4.17	6.11	NA
MW-4	12/28/1999	<50.0	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	10.28	4.54	5.74	1.4/1.5
MW-4	05/31/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.28	3.85	6.43	NA

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MW-4	10/17/2000	<50.0	274 a	NA	<0.500	<0.500	<0.500	<0.500	9.40	NA	NA	NA	NA	NA	10.28	3.50	6.78	3.8/4.0
MW-4	05/01/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.28	4.10	6.18	NA
MW-4	11/05/2001	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	8.4	NA	NA	NA	NA	10.28	5.21	5.07	1.3/1.5
MW-4	05/01/2002	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	10.28	4.28	6.00	2.6/1.1
MW-4	07/16/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.28	3.87	6.41	NA
MW-4	10/17/2002	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	9.83	4.66	5.17	1.4/2.4
MW-4	01/21/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.83	3.87	5.96	NA
MW-4	05/01/2003	<50	57 a	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	9.83	4.49	5.34	NA
MW-4	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.83	5.46	4.37	NA
MW-4	10/02/2003	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	5.9	NA	NA	NA	NA	9.83	5.51	4.32	NA
MW-4	01/05/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.83	3.83	6.00	NA
MW-4	04/01/2004	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	3.0	NA	NA	NA	NA	9.83	4.43	5.40	NA
MW-4	08/02/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.83	5.05	4.78	NA
MW-4	11/02/2004	<50	<50	<500	<0.50	<0.50	<0.50	<1.0	NA	3.8	NA	NA	NA	NA	9.83	4.31	5.52	NA
MW-4	01/10/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.83	3.51	6.32	NA
MW-4	04/13/2005	<50	83 a,j,k	<500 j,k	<0.50	<0.50	<0.50	<1.0	NA	5.1	NA	NA	NA	NA	9.83	3.77	6.06	NA
MW-4	07/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.83	5.91	3.92	NA
MW-4	10/24/2005	<50	92 g	<500	<0.50	<0.50	<0.50	<1.0	NA	3.9	NA	NA	NA	NA	9.83	3.98	5.85	NA
MW-4	01/04/2006	<50.0	<100 f	<100 f	<0.500	<0.500	<0.500	<0.500	NA	2.90	NA	NA	NA	<10.0	9.83	3.45	6.38	NA
MW-4	**07/26/2006**	**<50.0**	**<93.9**	**364**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**2.39**	**<0.500**	**<0.500**	**<0.500**	**55.5**	**9.83**	**3.65**	**6.18**	**NA**
MW-5	05/23/1989	26,000	7,000	NA	1,500	280	ND	8,100	NA	NA	NA	NA	NA	NA	8.18	5.47	2.71	NA
MW-5	08/03/1989	12,000	8,700	NA	860	94	ND	2,600	NA	NA	NA	NA	NA	NA	8.18	5.94	2.24	NA
MW-5	12/15/1989	1,000	710	NA	22	35	18	44	NA	NA	NA	NA	NA	NA	8.18	6.75	1.43	NA
MW-5	02/07/1990	ND	620	NA	0.8	ND	ND	ND	NA	NA	NA	NA	NA	NA	8.18	6.03	2.15	NA
MW-5	04/18/1990	19,000	5,000	NA	4,500	850	97	8,000	NA	NA	NA	NA	NA	NA	8.18	5.80	2.38	NA
MW-5	07/23/1990	23,000	2,700	NA	3,600	400	160	6,500	NA	NA	NA	NA	NA	NA	8.18	6.00	2.18	NA
MW-5	09/23/1990	5,400	550	NA	1,400	26	13	1,300	NA	NA	NA	NA	NA	NA	8.18	7.18	1.00	NA
MW-5	01/03/1991	860	560	NA	280	2.8	0.8	45	NA	NA	NA	NA	NA	NA	8.18	7.17	1.01	NA
MW-5	04/10/1991	12,000	1,800	NA	710	130	500	2,400	NA	NA	NA	NA	NA	NA	8.18	5.25	2.93	NA
MW-5	07/12/1991	24,000	1,700	NA	2,200	280	430	5,700	NA	NA	NA	NA	NA	NA	8.18	5.70	2.48	NA
MW-5	10/08/1991	2,800	1,400	NA	860	13	ND	580	NA	NA	NA	NA	NA	NA	8.18	6.50	1.68	NA

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MW-5	02/06/1992	1,000	1,200	NA	300	ND	14	62	NA	NA	NA	NA	NA	NA	8.18	6.35	1.83	NA
MW-5	05/04/1992	10,000	4,100 a	NA	1,500	350	710	2,300	NA	NA	NA	NA	NA	NA	8.18	4.87	3.31	NA
MW-5	07/28/1992	12,000	3,800 a	NA	2,200	63	1,400	3,500	NA	NA	NA	NA	NA	NA	8.18	5.73	2.45	NA
MW-5	10/27/1992	7,500	480 a	NA	1,100	59	230	900	NA	NA	NA	NA	NA	NA	8.18	6.98	1.20	NA
MW-5	01/14/1993	7,700	1,100 a	NA	420	49	570	840	NA	NA	NA	NA	NA	NA	8.18	4.70	3.48	NA
MW-5	04/23/1993	110,000	1,600 a	NA	2,900	2,500	3,400	12,000	NA	NA	NA	NA	NA	NA	8.18	4.19	3.99	NA
MW-5	07/20/1993	18a	1,200 a	NA	1,400	84	1,500	3,200	NA	NA	NA	NA	NA	NA	10.87	5.10	5.77	NA
MW-5	10/18/1993	14,000	5,800 a	NA	2,000	100	2,300	5,100	NA	NA	NA	NA	NA	NA	10.87	5.79	5.08	NA
MW-5	01/06/1994	81,000	1,100 a	NA	11,000	9,300	3,600	12,000	NA	NA	NA	NA	NA	NA	10.87	5.56	5.31	NA
MW-5	04/12/1994	17,000	4,100	NA	2,900	380	430	1,300	NA	NA	NA	NA	NA	NA	10.87	4.90	5.97	NA
MW-5	07/25/1994	5,900	5,400 a	NA	1,500	42	34	170	NA	NA	NA	NA	NA	NA	10.87	5.38	5.49	NA
MW-5	10/25/1994	2,300	1,900 a	NA	35	3	ND	8	NA	NA	NA	NA	NA	NA	10.87	6.16	4.71	NA
MW-5	01/09/1995	8,300	3,700 a	NA	1,500	95	330	1,900	NA	NA	NA	NA	NA	NA	10.87	4.60	6.27	NA
MW-5	04/11/1995	7,300	9,800	NA	1,200	230	600	550	NA	NA	NA	NA	NA	NA	10.87	3.74	7.13	NA
MW-5	07/18/1995	17,000	5,100	NA	2,300	730	770	2,500	NA	NA	NA	NA	NA	NA	10.87	4.97	5.90	NA
MW-5	10/18/1995	Well abandoned		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.87	5.67	5.20	NA
MW-6	05/23/1989	22,000	7,000	NA	16	6.5	7	3,400	NA	NA	NA	NA	NA	NA	8.21	5.47	2.74	NA
MW-6	08/03/1989	28,000	8,800	NA	1,200	130	2,100	2,800	NA	NA	NA	NA	NA	NA	8.21	5.91	2.30	NA
MW-6	12/15/1989	16,000	5,500	NA	370	92	200	180	NA	NA	NA	NA	NA	NA	8.21	5.98	2.23	NA
MW-6	02/07/1990	22,000	2,600	NA	520	85	630	770	NA	NA	NA	NA	NA	NA	8.21	5.47	2.74	NA
MW-6	04/18/1990	21,000	5,700	NA	900	77	2,700	2,700	NA	NA	NA	NA	NA	NA	8.21	5.80	2.41	NA
MW-6	07/23/1990	24,000	3,000	NA	1,000	94	3,400	2,700	NA	NA	NA	NA	NA	NA	8.21	5.85	2.36	NA
MW-6	09/27/1990	22,000	ND	NA	700	93	2,500	2,400	NA	NA	NA	NA	NA	NA	8.21	6.42	1.79	NA
MW-6	01/03/1991	25,000	960	NA	1,000	88	2,600	3,700	NA	NA	NA	NA	NA	NA	8.21	6.73	1.48	NA
MW-6	04/10/1991	18,000	920	NA	560	190	480	830	NA	NA	NA	NA	NA	NA	8.21	5.24	2.97	NA
MW-6	07/12/1991	9,500	1,900	NA	670	51	1,100	920	NA	NA	NA	NA	NA	NA	8.21	5.78	2.43	NA
MW-6	10/08/1991	11,000	5,100	NA	1,000	43	ND	ND	NA	NA	NA	NA	NA	NA	8.21	6.36	1.85	NA
MW-6	02/06/1992	7,200	1,500 a	NA	560	8	720	160	NA	NA	NA	NA	NA	NA	8.21	6.15	2.06	NA
MW-6	05/04/1992	7,900	2,900 a	NA	610	ND	1,500	240	NA	NA	NA	NA	NA	NA	8.21	5.07	3.14	NA
MW-6	07/28/1992	17,000	3,200 a	NA	1,200	ND	3,000	610	NA	NA	NA	NA	NA	NA	8.21	5.85	2.36	NA
MW-6	10/27/1992	15,000	1,300 a	NA	1,300	130	1,700	490	NA	NA	NA	NA	NA	NA	8.21	6.69	1.52	NA

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MW-6	01/14/1993	4,900	1,600 a	NA	80	31	330	37	NA	NA	NA	NA	NA	NA	8.21	4.52	3.69	NA
MW-6	04/23/1993	4,800	1,800 a	NA	120	ND	780	73	NA	NA	NA	NA	NA	NA	8.21	4.32	3.89	NA
MW-6	07/20/1993	19 a	910 a	NA	570	18	1,100	130	NA	NA	NA	NA	NA	NA	11.04	5.39	5.65	NA
MW-6	10/18/1993	24,000	2,500 a	NA	770	440	1,600	830	NA	NA	NA	NA	NA	NA	11.04	6.67	4.37	NA
MW-6	01/06/1994	20 a	2,300 a	NA	450	30	530	52	NA	NA	NA	NA	NA	NA	11.04	5.66	5.38	NA
MW-6	04/12/1994	3,600	1,600	NA	150	ND	340	21	NA	NA	NA	NA	NA	NA	11.04	4.91	6.13	NA
MW-6	07/25/1994	1,600	2,200 a	NA	160	ND	ND	10	NA	NA	NA	NA	NA	NA	11.04	5.55	5.49	NA
MW-6 (D)	07/25/1994	1,000	2,400 a	NA	160	ND	ND	18	NA	NA	NA	NA	NA	NA	11.04	5.55	5.49	NA
MW-6	10/25/1994	9,800	3,000 a	NA	390	22	300	57	NA	NA	NA	NA	NA	NA	11.04	6.24	4.80	NA
MW-6	01/09/1995	2,200	800 a	NA	74	12	400	39	NA	NA	NA	NA	NA	NA	11.04	4.58	6.46	NA
MW-6	04/11/1995	5,000	7,700	NA	330	15	760	85	NA	NA	NA	NA	NA	NA	11.04	4.04	7.00	NA
MW-6	07/18/1995	4,200	1,700	NA	320	11	490	22	NA	NA	NA	NA	NA	NA	11.04	5.01	6.03	NA
MW-6	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	11.04	5.86	5.18	NA
MW-6	01/09/1996	5,600	790	NA	59	<5	180	12	14,000	NA	NA	NA	NA	NA	11.04	4.75	6.29	NA
MW-6	04/02/1996	1,500	NA	NA	12	<5	170	9	1,900	NA	NA	NA	NA	NA	11.04	3.82	7.22	NA
MW-6	10/03/1996	2,600	1,800	NA	110	<25	<25	<25	11,000	NA	NA	NA	NA	NA	11.04	5.27	5.77	2.2
MW-6	04/03/1997	<2,500	650	NA	30	<25	32	<25	10,000	NA	NA	NA	NA	NA	11.04	4.42	6.62	2.0
MW-6	10/08/1997	1,900	1,100	NA	31	<5.0	6.1	<5.0	2,600	NA	NA	NA	NA	NA	11.04	4.70	6.34	1.0
MW-6	06/10/1998	<1,000	1,500	NA	17	12	14	88	14,000	NA	NA	NA	NA	NA	11.04	4.36	6.68	0.4/0.4
MW-6	12/30/1998	260	528	NA	<2.50	<2.50	<2.50	<2.50	909	NA	NA	NA	NA	NA	11.04	4.98	6.06	2.1/1.6
MW-6 *	06/25/1999	<2,500	NA	NA	<25.0	<25.0	<25.0	<25.0	8,850	7,630	NA	NA	NA	NA	11.04	4.81	6.23	1.4/3.6
MW-6	12/28/1999	526	416	NA	7.60	<1.00	<1.00	<1.00	1,510	NA	NA	NA	NA	NA	11.04	5.17	5.87	1.8/2.0
MW-6	05/31/2000	2,870	998	NA	45.7	4.70	8.61	<2.50	3,780	NA	NA	NA	NA	NA	11.04	4.58	6.46	0.92/2.30
MW-6	10/17/2000	2,370	944 a	NA	49.8	5.36	<5.00	<5.00	746	NA	NA	NA	NA	NA	11.04	4.80	6.24	2.5/2.1
MW-6	05/01/2001	3,000	706	NA	2.72	<2.50	4.46	<2.50	473	NA	NA	NA	NA	NA	11.04	4.75	6.29	2.2/1.6
MW-6	05/29/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	11.04	4.86	6.18	2.0/1.3
MW-6	11/05/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	11.04	5.73	5.31	0.6
MW-6	11/07/2001	1,700	180	NA	1.3	1.2	1.3	1.1	NA	430	NA	NA	NA	NA	11.04	5.75	5.29	2.4/1.8
MW-6	05/01/2002	1,400	<300	NA	2.0	0.61	4.3	0.68	NA	220	NA	NA	NA	NA	11.04	4.47	6.57	2.5/2.0
MW-6	07/16/2002	3,500	<600	NA	31	1.5	5.7	1.2	NA	220	NA	NA	NA	NA	11.04	5.05	5.99	0.6/0.6
MW-6	10/17/2002	3,000	<700	NA	27	1.7	2.9	1.8	NA	340	NA	NA	NA	NA	10.59	5.80	4.79	1.2/1.1
MW-6	01/21/2003	900	<200	NA	1.5	<0.50	1.4	<0.50	NA	73	NA	NA	NA	NA	10.59	4.39	6.20	0.8/0.6

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MW-6	05/01/2003	700 a	160 a	NA	0.58	<0.50	0.82	<1.0	NA	71	NA	NA	NA	NA	10.59	4.19	6.40	NA
MW-6	07/17/2003	<1,200	220 a,f	NA	<12	<12	<12	<25	NA	840	NA	NA	NA	NA	10.59	5.22	5.37	NA
MW-6	10/02/2003	<1,000	300 a	NA	<10	<10	<10	<20	NA	1,500	NA	NA	NA	NA	10.59	5.86	4.73	NA
MW-6	01/05/2004	520	140 a	NA	<0.50	0.72	<0.50	<1.0	NA	30	NA	NA	NA	NA	10.59	3.79	6.80	NA
MW-6	04/01/2004	650	220 a	NA	<0.50	<0.50	0.54	<1.0	NA	130	NA	NA	NA	NA	10.59	4.28	6.31	NA
MW-6	08/02/2004	1,600	500 a	<500	<2.5	<2.5	<2.5	<5.0	NA	480	<10	<10	<10	900	10.59	5.78	4.81	NA
MW-6	11/02/2004	580	150 g	<500	<0.50	<0.50	<0.50	<1.0	NA	55	NA	NA	NA	NA	10.59	4.73	5.86	NA
MW-6	01/10/2005	620	230 g	<500	<0.50	<0.50	0.50	<1.0	NA	17	NA	NA	NA	NA	10.59	3.70	6.89	NA
MW-6	04/13/2005	2,000	570 a,j,k	520 j,k	0.98	1.7	1.2	1.2	NA	190	NA	NA	NA	NA	10.59	3.75	6.84	NA
MW-6	07/20/2005	2,800	1,200 a	<500	<2.0	2.1	<2.0	<4.0	NA	320	<8.0	<8.0	<8.0	1,800	10.59	5.95	4.64	NA
MW-6	10/24/2005	2,000	1,300 a	<500	<2.0	<2.0	<2.0	<4.0	NA	200	NA	NA	NA	560	9.14	5.21	3.93	NA
MW-6	01/04/2006	1,140	216 f	<100 f	<0.500	<0.500	<0.500	<0.500	NA	11.3	NA	NA	NA	50.4	9.14	3.36	5.78	NA
MW-6	**07/26/2006**	**4,650**	**1,460**	**881**	**1.63**	**1.71**	**0.580**	**1.64**	**NA**	**128**	**<0.500**	**<0.500**	**<0.500**	**375**	**9.14**	**4.76**	**4.38**	**NA**
MW-7	05/23/1989	47,000	11,000	NA	3,500	5,000	1,500	7,800	NA	NA	NA	NA	NA	NA	7.44	5.48	1.96	NA
MW-7	08/03/1989	68,000	22,000	NA	6,200	6,600	3,600	8,800	NA	NA	NA	NA	NA	NA	7.44	4.22	3.22	NA
MW-7	12/15/1989	100,000	12,000	NA	4,500	5,300	1,300	5,300	NA	NA	NA	NA	NA	NA	7.44	4.58	2.86	NA
MW-7	02/07/1990	96,000	8,100	NA	15,000	15,000	2,500	14,000	NA	NA	NA	NA	NA	NA	7.44	5.34	2.10	NA
MW-7	04/18/1990	94,000	10,000	NA	25,000	13,000	3,300	13,000	NA	NA	NA	NA	NA	NA	7.44	4.92	2.52	NA
MW-7	07/23/1990	84,000	12,000	NA	3,800	26,000	13,000	3,000	NA	NA	NA	NA	NA	NA	7.44	4.99	2.45	NA
MW-7	09/27/1990	43,000	ND	NA	25,000	6,100	2,400	9,000	NA	NA	NA	NA	NA	NA	7.44	6.16	1.28	NA
MW-7	01/03/1991	78,000	3,100	NA	26,000	16,000	3,000	14,000	NA	NA	NA	NA	NA	NA	7.44	4.96	2.48	NA
MW-7	04/10/1991	140,000	1,800	NA	26,000	16,000	2,200	14,000	NA	NA	NA	NA	NA	NA	7.44	4.13	3.31	NA
MW-7	07/12/1991	79,000	1,100	NA	7,700	7,200	2,300	10,000	NA	NA	NA	NA	NA	NA	7.44	4.98	2.46	NA
MW-7	10/08/1991	55,000	390 a	NA	29,000	7,500	1,800	9,300	NA	NA	NA	NA	NA	NA	7.44	5.48	1.96	NA
MW-7	02/06/1992	63,000	9,600 a	NA	16,000	8,700	1,600	7,400	NA	NA	NA	NA	NA	NA	7.44	5.05	2.39	NA
MW-7	05/04/1992	67,000	9,800 a	NA	22,000	13,000	1,800	9,400	NA	NA	NA	NA	NA	NA	7.44	4.43	3.01	NA
MW-7	07/28/1992	85,000	13,000 a	NA	26,000	17,000	2,900	15,000	NA	NA	NA	NA	NA	NA	7.44	4.88	2.56	NA
MW-7	10/27/1992	63,000	1,900 a	NA	21,000	11,000	3,000	11,000	NA	NA	NA	NA	NA	NA	7.44	5.39	2.05	NA
MW-7	01/14/1993	120,000	2,300 a	NA	28,000	21,000	1,600	15,000	NA	NA	NA	NA	NA	NA	7.44	4.26	3.18	NA
MW-7	04/23/1993	60,000	12,000 a	NA	17,000	3,700	2,200	11,000	NA	NA	NA	NA	NA	NA	7.44	4.04	3.40	NA
MW-7 (D)	04/23/1993	50,000	14,000 a	NA	17,000	4,200	2,200	11,000	NA	NA	NA	NA	NA	NA	7.44	4.04	3.40	NA

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MW-7	07/20/1993	47,000	13,000	NA	23,000	9,900	2,200	12,000	NA	NA	NA	NA	NA	NA	10.28	4.36	5.92	NA
MW-7	10/18/1993	44,000	10,000 a	NA	22,000	3,800	2,600	10,000	NA	NA	NA	NA	NA	NA	10.28	5.14	5.14	NA
MW-7	01/06/1994	65,000	5.200 a	NA	16,000	4,900	1,900	8,500	NA	NA	NA	NA	NA	NA	10.28	4.83	5.45	NA
MW-7	04/12/1994	68,000	3,400	NA	12,000	2,000	580	6,400	NA	NA	NA	NA	NA	NA	10.28	4.24	6.04	NA
MW-7	07/25/1994	63,000	4,200 a	NA	16,000	5,800	300	8,300	NA	NA	NA	NA	NA	NA	10.28	4.58	5.70	NA
MW-7	10/25/1994	46,000	3,800 a	NA	16,000	3,700	1,200	7,300	NA	NA	NA	NA	NA	NA	10.28	5.07	5.21	NA
MW-7	01/09/1995	62,000	3,300 a	NA	24,000	8,500	1,100	9,400	NA	NA	NA	NA	NA	NA	10.28	3.38	6.90	NA
MW-7 (D)	01/11/1995	57,000	3,200 a	NA	9,500	7,900	620	8,000	NA	NA	NA	NA	NA	NA	10.28	3.38	6.90	NA
MW-7	04/11/1995	53,000	7,000	NA	13,000	4,200	1,500	7,700	NA	NA	NA	NA	NA	NA	10.28	3.52	6.76	NA
MW-7 (D)	04/12/1995	55,000	7,600	NA	11,000	3,700	1,300	6,400	NA	NA	NA	NA	NA	NA	10.28	3.52	6.76	NA
MW-7	07/18/1995	95,000	2,700	NA	24,000	8,000	2,100	12,000	NA	NA	NA	NA	NA	NA	10.28	4.70	5.58	NA
MW-7	10/18/1995	Well abandoned		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.28	5.25	5.03	NA
MW-8	05/23/1989	ND	100	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	6.62	1.17	NA
MW-8	08/03/1989	ND	75	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	6.62	1.17	NA
MW-8	12/15/1989	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	6.71	1.08	NA
MW-8	03/08/1990	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	4.95	2.84	NA
MW-8	04/18/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.79	6.40	1.89	NA
MW-8	07/23/1990	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	6.62	1.17	NA
MW-8	09/27/1990	ND	1,100	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	6.98	0.81	NA
MW-8	01/03/1991	ND	ND	NA	1.3	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	7.03	0.76	NA
MW-8	04/10/1991	50	ND	NA	0.7	1.1	0.8	1	NA	NA	NA	NA	NA	NA	7.79	4.40	3.39	NA
MW-8	07/12/1991	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	6.80	0.99	NA
MW-8	10/08/1991	ND	ND	NA	1.4	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	7.56	0.23	NA
MW-8	02/06/1992	ND	60 a	NA	ND	0.7	ND	ND	NA	NA	NA	NA	NA	NA	7.79	6.94	0.85	NA
MW-8	05/04/1992	ND	210 a	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	5.86	1.93	NA
MW-8	07/28/1992	51	ND	NA	ND	ND	1	0.6	NA	NA	NA	NA	NA	NA	7.79	6.94	0.85	NA
MW-8	10/27/1992	ND	ND	NA	ND	6.6	ND	ND	NA	NA	NA	NA	NA	NA	7.79	7.83	-0.04	NA
MW-8	01/14/1993	ND	64 a	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	3.60	4.19	NA
MW-8 (D)	01/14/1993	ND	NA	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	3.60	4.19	NA
MW-8	04/23/1993	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	4.12	3.67	NA
MW-8	07/20/1993	ND	ND	NA	0.7	0.7	0.8	4.1	NA	NA	NA	NA	NA	NA	10.61	6.38	4.23	NA

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MW-8	10/18/1993	ND	ND	NA	ND	800	ND	ND	NA	NA	NA	NA	NA	NA	10.61	7.47	3.14	NA
MW-8	01/06/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.61	7.20	3.41	NA
MW-8	04/12/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.61	6.16	4.45	NA
MW-8	07/25/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.61	6.94	3.67	NA
MW-8	10/25/1994	ND	ND	NA	ND	1	ND	ND	NA	NA	NA	NA	NA	NA	10.61	7.43	3.18	NA
MW-8	01/09/1995	ND	70 a	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.61	3.98	6.63	NA
MW-8	04/11/1995	ND	78	NA	0.63	1.3	ND	0.75	NA	NA	NA	NA	NA	NA	10.61	4.12	6.49	NA
MW-8	07/18/1995	ND	130	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.61	5.21	5.40	NA
MW-8	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.61	5.58	5.03	NA
MW-8	01/09/1996	<50	ND	NA	<0.5	<0.5	<0.5	<0.5	ND	NA	NA	NA	NA	NA	10.61	5.09	5.52	NA
MW-8	04/02/1996	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	10.61	3.42	7.19	NA
MW-8	10/03/1996	<50	<69	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	10.61	4.30	6.31	NA
MW-8	04/03/1997	<50	62	NA	<0.50	<0.50	<0.50	0.91	<2.5	NA	NA	NA	NA	NA	10.61	4.58	6.03	2.6
MW-8	10/08/1997	<50	57	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	10.61	3.00	7.61	3.6
MW-8	06/10/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.61	2.88	7.73	NA
MW-8	12/30/1998	<50.0	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	10.61	5.38	5.23	0.8/0.9
MW-8	06/25/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.61	4.53	6.08	NA
MW-8	12/28/1999	<50.0	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	10.61	4.93	5.68	1.0/0.9
MW-8	05/31/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.61	4.02	6.59	NA
MW-8	10/17/2000	<50.0	143 a	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	10.61	3.10	7.51	4.0/4.1
MW-8	05/01/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.61	4.12	6.49	NA
MW-8	11/05/2001	<50	<50	NA	<0.50	0.99	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	10.61	5.00	5.61	0.6/1.3
MW-8	05/01/2002	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	10.61	3.25	7.36	0.6/3.6
MW-8	07/16/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.61	3.64	6.97	NA
MW-8	10/17/2002	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	10.18	4.53	5.65	3.3/2.2
MW-8	01/21/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.18	3.98	6.20	NA
MW-8	05/01/2003	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	10.18	4.00	6.18	NA
MW-8	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.18	4.37	5.81	NA
MW-8	10/02/2003	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	10.18	4.56	5.62	NA
MW-8	01/05/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.18	2.90	7.28	NA
MW-8	04/01/2004	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	10.18	3.83	6.35	NA
MW-8	08/02/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.18	5.35	4.83	NA

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MW-8	11/02/2004	<50	<50	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	10.18	4.28	5.90	NA
MW-8	01/10/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.18	2.44	7.74	NA
MW-8	04/13/2005	<50 i	120 h	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	10.18	2.75	7.43	NA
MW-8	07/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.18	4.95	5.23	NA
MW-8	10/24/2005	<50	<50	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	10.18	3.94	6.24	NA
MW-8	01/04/2006	<50.0	224 f	206 f	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	<10.0	10.18	1.87	8.31	NA
MW-8	**07/26/2006**	**<50.0**	**<93.9**	**315**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**NA**	**NA**	**NA**	**NA**	**10.18**	**4.07**	**6.11**	**NA**
MW-9	08/03/1989	47,000	12,000	NA	5,600	6,600	1,500	8,500	NA	NA	NA	NA	NA	NA	7.63	5.78	1.85	NA
MW-9	12/15/1989	88,000	9,200	NA	4,300	5,400	140	5,600	NA	NA	NA	NA	NA	NA	7.63	5.24	2.39	NA
MW-9	02/07/1990	50,000	7,400	NA	1,800	1,400	3,200	1,800	NA	NA	NA	NA	NA	NA	7.63	5.23	2.40	NA
MW-9	04/18/1990	50,000	7,500	NA	14,000	11,000	730	10,000	NA	NA	NA	NA	NA	NA	7.63	5.34	2.29	NA
MW-9	07/23/1990	62,000	3,200	NA	19,000	16,000	950	15,000	NA	NA	NA	NA	NA	NA	7.63	5.65	1.98	NA
MW-9	09/27/1990	30,000	2,700	NA	16,000	6,500	980	11,000	NA	NA	NA	NA	NA	NA	7.63	5.96	1.67	NA
MW-9	01/03/1991	34,000	2,500	NA	9,200	3,200	770	7,000	NA	NA	NA	NA	NA	NA	7.63	6.23	1.40	NA
MW-9	04/10/1991	66,000	2,200	NA	17,000	13,000	1,400	14,000	NA	NA	NA	NA	NA	NA	7.63	4.65	2.98	NA
MW-9	07/12/1991	40,000	2,000	NA	7,700	3,200	1,100	9,400	NA	NA	NA	NA	NA	NA	7.63	5.65	1.98	NA
MW-9	10/08/1991	20,000	4,700 a	NA	11,000	640	240	6,000	NA	NA	NA	NA	NA	NA	7.63	6.08	1.55	NA
MW-9	02/06/1992	36,000	6,600 a	NA	11,000	490	1,100	6,700	NA	NA	NA	NA	NA	NA	7.63	5.92	1.71	NA
MW-9	05/04/1992	31,000	5,800 a	NA	11,000	1,700	1,200	8,700	NA	NA	NA	NA	NA	NA	7.63	4.80	2.83	NA
MW-9	07/28/1992	50,000	14,000	NA	17,000	1,200	1,500	12,000	NA	NA	NA	NA	NA	NA	7.63	5.61	2.02	NA
MW-9	10/27/1992	43,000	880 a	NA	15,000	680	1,700	8,100	NA	NA	NA	NA	NA	NA	7.63	6.24	1.39	NA
MW-9	01/14/1993	52,000	730 a	NA	9,600	1,100	1,100	7,000	NA	NA	NA	NA	NA	NA	7.63	4.95	2.68	NA
MW-9	04/23/1993	45,000	8,000 a	NA	11,000	1,400	1,500	10,000	NA	NA	NA	NA	NA	NA	7.63	4.54	3.09	NA
MW-9	07/20/1993	25,000	5,100	NA	10,000	320	1,100	7,100	NA	NA	NA	NA	NA	NA	10.48	5.25	5.23	NA
MW-9	10/18/1993	32,000	4,900 a	NA	14,000	530	2,000	10,000	NA	NA	NA	NA	NA	NA	10.48	6.00	4.48	NA
MW-9	01/06/1994	41,000	7,700 a	NA	15,000	810	1,400	9,000	NA	NA	NA	NA	NA	NA	10.48	5.62	4.86	NA
MW-9 (D)	01/06/1994	43,000	8,300 a	NA	15,000	920	1,300	8,000	NA	NA	NA	NA	NA	NA	10.48	5.62	4.86	NA
MW-9	04/12/1994	39,000	2,000	NA	8,300	ND	ND	4,000	NA	NA	NA	NA	NA	NA	10.48	4.31	6.17	NA
MW-9	07/25/1994	22,000	3,600 a	NA	7,500	150	ND	4,100	NA	NA	NA	NA	NA	NA	10.48	5.43	5.05	NA
MW-9	10/25/1994	31,000	3,200 a	NA	13,000	240	1,000	8,500	NA	NA	NA	NA	NA	NA	10.48	6.00	4.48	NA
MW-9 (D)	10/26/1994	31,000	3,500 a	NA	13,000	220	1,100	8,300	NA	NA	NA	NA	NA	NA	10.48	6.00	4.48	NA

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Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-9	01/09/1995	4,800	2,300 a	NA	1,200	510	42	1,400	NA	NA	NA	NA	NA	NA	10.48	4.26	6.22	NA
MW-9	04/11/1995	20,000	3,400	NA	5,100	460	400	3,400	NA	NA	NA	NA	NA	NA	10.48	4.08	6.40	NA
MW-9	07/18/1995	43,000	2,900	NA	12,000	1,800	960	9,100	NA	NA	NA	NA	NA	NA	10.48	5.07	5.41	NA
MW-9	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.48	5.82	4.66	NA
MW-9	01/09/1996	64,000	2,800	NA	12,000	5,400	1,800	10,000	2100	NA	NA	NA	NA	NA	10.48	4.36	6.12	NA
MW-9	04/02/1996	39,000	NA	NA	10,000	100	520	4,100	<500	NA	NA	NA	NA	NA	10.48	3.86	6.62	NA
MW-9	10/03/1996	46,000	3,100	NA	12,000	180	1,400	6,700	2,300	NA	NA	NA	NA	NA	10.48	4.90	5.58	1.4
MW-9	04/03/1997	36,000	2,300	NA	9,700	140	580	3,900	<500	NA	NA	NA	NA	NA	10.48	3.98	6.50	1.8
MW-9	10/08/1997	34,000	3,500	NA	6,900	<100	830	4,500	<125	NA	NA	NA	NA	NA	10.48	4.17	6.31	0.8
MW-9	06/10/1998	20,000	2,500	NA	9,900	250	3,100	170	460	NA	NA	NA	NA	NA	10.48	3.84	6.64	0.3/0.4
MW-9	12/30/1998	30,100	1,900	NA	8,500	166	603	3,340	<100	NA	NA	NA	NA	NA	10.48	4.72	5.76	1.1/1.2
MW-9 *	06/25/1999	26,300	NA	NA	8,090	73.5	409	2,730	<100	NA	NA	NA	NA	NA	10.48	4.47	6.01	1.2/2.4
MW-9	12/28/1999	4,130	839	NA	1,260	57.9	103	213	1,470	NA	NA	NA	NA	NA	10.48	4.82	5.66	1.0/1.1
MW-9	05/31/2000	8,210	1,300	NA	9,290	62.3	141	908	565	NA	NA	NA	NA	NA	10.48	3.87	6.61	2.8/c
MW-9	10/17/2000	19,000	1,510 a	NA	5,420	54.5	479	2,680	<250	NA	NA	NA	NA	NA	10.48	3.87	6.61	3.0/3.5
MW-9	05/01/2001	24,300	976	NA	11,200	52.9	159	1,610	<250	NA	NA	NA	NA	NA	10.48	4.44	6.04	1.6/1.0
MW-9	05/29/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.48	3.99	6.49	1.9/1.5
MW-9	11/05/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.48	5.41	5.07	0.7
MW-9	11/07/2001	25,000	<1,000	NA	7,300	85	630	4,100	NA	<250	NA	NA	NA	NA	10.48	5.60	4.88	1.4/1.1
MW-9	05/01/2002	27,000	<700	NA	11,000	79	260	1,300	NA	<500	NA	NA	NA	NA	10.48	3.38	7.10	2.9/1.1
MW-9	07/16/2002	29,000	<700	NA	12,000	<50	74	810	NA	<500	NA	NA	NA	NA	10.48	4.04	6.44	0.7/0.4
MW-9	10/17/2002	15,000	<800	NA	10,000	31	36	490	NA	53	NA	NA	NA	NA	10.07	4.92	5.15	1.0/1.2
MW-9	01/21/2003	8,500	<400	NA	3,100	39	190	590	NA	<200	NA	NA	NA	NA	10.07	4.52	5.55	0.4/0.8
MW-9	05/01/2003	16,000 a	1,600 a	NA	4,900	<100	<100	1,500	NA	<1,000	NA	NA	NA	NA	10.07	4.05	6.02	NA
MW-9	07/17/2003	14,000	1,300 a,f	NA	9,900	130	<120	2,300	NA	<120	NA	NA	NA	NA	10.07	4.82	5.25	NA
MW-9	10/02/2003	13,000	3,100 a	NA	8,500	190	770	5,100	NA	<100	NA	NA	NA	NA	10.07	5.17	4.90	NA
MW-9	01/05/2004	37,000	1,500 a	NA	15,000	250	750	3,800	NA	<100	NA	NA	NA	NA	10.07	3.94	6.13	NA
MW-9	04/01/2004	14,000	1,800 a	NA	6,800	80	230	1,800	NA	<50	NA	NA	NA	NA	10.07	4.24	5.83	NA
MW-9	08/02/2004	12,000	710 g	<500	8,200	<50	66	650	NA	<50	<200	<200	<200	<500	10.07	5.10	4.97	NA
MW-9	11/02/2004	15,000	1,500 g	<500	9,300	73	240	1,400	NA	70	NA	NA	NA	NA	10.07	4.21	5.86	NA
MW-9	01/10/2005	28,000	1,700 g	<500	7,400	1,100	1,400	5,400	NA	<50	NA	NA	NA	NA	10.07	3.45	6.62	NA
MW-9	04/13/2005	55,000	5,100 g	690	15,000	3,300	2,800	12,000	NA	<50	NA	NA	NA	NA	10.07	3.53	6.54	NA

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MW-9	07/20/2005	27,000	6,700 g	<1,000	5,100	320	900	3,200	NA	<50	<200	<200	<200	<500	10.07	5.75	4.32	NA
MW-9	10/24/2005	25,000	4,200 g	<500	11,000	680	890	3,900	NA	<50	NA	NA	NA	NA	10.04	4.42	5.62	NA
MW-9	01/04/2006	39,600	3,400 f	427 f	5,800	636	187	6,130	NA	73.1	NA	NA	NA	139	10.04	3.10	6.94	NA
MW-9	**07/26/2006**	**41,000**	**1,580**	**685**	**11,800**	**421**	**979**	**2,520**	**NA**	**54.2**	**<0.500**	**<0.500**	**<0.500**	**85.1**	**10.04**	**4.45**	**5.59**	**NA**
MW-10	12/15/1989	ND	3,100	NA	1,500	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.45	6.33	0.82	NA
MW-10	03/08/1990	25,000	1,800	NA	17,000	330	2,100	1,400	NA	NA	NA	NA	NA	NA	7.45	5.41	2.00	NA
MW-10	04/18/1990	23,000	3,600	NA	15,000	1,200	190	3,300	NA	NA	NA	NA	NA	NA	7.45	5.60	1.85	NA
MW-10	07/23/1990	18,000	1,900	NA	12,000	380	ND	1,400	NA	NA	NA	NA	NA	NA	7.45	5.81	1.64	NA
MW-10	09/27/1990	9,500	430	NA	13,000	100	1,800	230	NA	NA	NA	NA	NA	NA	7.45	6.64	0.81	NA
MW-10	01/03/1991	4,300	630	NA	3,700	10	ND	110	NA	NA	NA	NA	NA	NA	7.45	6.96	0.49	NA
MW-10	04/10/1991	45,000	1,400	NA	16,000	4,600	3,000	6,900	NA	NA	NA	NA	NA	NA	7.45	4.70	2.75	NA
MW-10	07/12/1991	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.45	5.90	1.55	NA
MW-10	10/08/1991	3,800	1,500 a	NA	13,000	82	9	500	NA	NA	NA	NA	NA	NA	7.45	6.68	0.77	NA
MW-10	02/06/1992	22,000	1,600 a	NA	12,000	ND	600	170	NA	NA	NA	NA	NA	NA	7.45	7.04	0.41	NA
MW-10	05/04/1992	39,000	8,000 a	NA	14,000	5,000	1,800	5,000	NA	NA	NA	NA	NA	NA	7.45	4.69	2.76	NA
MW-10	07/28/1992	38,000	8,700 a	NA	17,000	2,800	1,500	4,000	NA	NA	NA	NA	NA	NA	7.45	6.00	1.45	NA
MW-10	10/27/1992b	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.45	NA	NA	NA
MW-10	01/14/1993	26,000	950 a	NA	10,000	ND	ND	160	NA	NA	NA	NA	NA	NA	7.45	6.07	1.38	NA
MW-10	04/23/1993	80,000	1,900 a	NA	21,000	13,000	3,400	12,000	NA	NA	NA	NA	NA	NA	7.45	4.14	3.31	NA
MW-10	07/20/1993	31,000	4,800	NA	14,000	4,200	1,700	5,500	NA	NA	NA	NA	NA	NA	10.61	5.62	4.99	NA
MW-10	10/18/1993	13,000	1,200 a	NA	8,600	220	ND	450	NA	NA	NA	NA	NA	NA	10.61	6.43	4.18	NA
MW-10	01/06/1994	16,000	670 a	NA	9,700	<125	<125	210	NA	NA	NA	NA	NA	NA	10.61	6.74	3.87	NA
MW-10	04/12/1994	16,000	860	NA	5,600	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.61	5.98	4.63	NA
MW-10	07/25/1994	2,300	2,100 a	NA	1,400	26	25	51	NA	NA	NA	NA	NA	NA	10.61	6.31	4.30	NA
MW-10	10/25/1994	1,400	1,000 a	NA	290	5	2	38	NA	NA	NA	NA	NA	NA	10.61	6.64	3.97	NA
MW-10	01/09/1995	16,000	2,300 a	NA	7,500	1,400	230	1,500	NA	NA	NA	NA	NA	NA	10.61	5.70	4.91	NA
MW-10	04/11/1995	54,000	5,000	NA	13,000	4,500	1,500	4,500	NA	NA	NA	NA	NA	NA	10.61	5.82	4.79	NA
MW-10	07/18/1995	72,000	2,600	NA	20,000	7,200	2,800	9,000	NA	NA	NA	NA	NA	NA	10.61	6.79	3.82	NA
MW-10	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.61	5.31	5.30	NA
MW-10	01/09/1996	32,000	2,100	NA	8,000	1,600	880	3,200	12,000	NA	NA	NA	NA	NA	10.61	5.92	4.69	NA
MW-10	04/02/1996	68,000	NA	NA	9,100	2,300	1,100	3,700	3,300	NA	NA	NA	NA	NA	10.61	5.43	5.18	NA

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MW-10	10/03/1996	33,000	2,900	NA	11,000	1,300	830	2,400	7,300	NA	NA	NA	NA	NA	10.61	6.07	4.54	1.7
MW-10 (D)	10/03/1996	40,000	3,300	NA	12,000	1,700	1,100	3,100	6,500	NA	NA	NA	NA	NA	10.61	6.07	4.54	1.7
MW-10	04/03/1997	36,000	3,400	NA	12,000	2,300	1,400	4,500	2,300	NA	NA	NA	NA	NA	10.61	3.45	7.16	1.8
MW-10 (D)	04/03/1997	52,000	3,000	NA	12,000	2,300	1,400	4,500	2,100	NA	NA	NA	NA	NA	10.61	3.45	7.16	1.8
MW-10	10/08/1997	20,000	3,100	NA	7,500	420	470	1,300	1,500	NA	NA	NA	NA	NA	10.61	3.72	6.89	1.2
MW-10	06/10/1998	48,000	2,500	NA	14,000	2,600	1,500	4,800	1,800	NA	NA	NA	NA	NA	10.61	4.00	6.61	0.7/0.5
MW-10	12/30/1998	17,800	2,820	NA	6,000	136	344	639	1,250	NA	NA	NA	NA	NA	10.61	5.26	5.35	1.0/0.7
MW-10 *	06/25/1999	17,600	NA	NA	6,150	212	287	687	1,740	NA	NA	NA	NA	NA	10.61	4.49	6.12	0.9/2.5
MW-10	12/28/1999	10,800	1,400	NA	3,370	155	321	626	3,740	NA	NA	NA	NA	NA	10.61	4.87	5.74	1.2/1.4
MW-10	05/31/2000	3,020	2,270	NA	1,080	34.3	118	251	775	NA	NA	NA	NA	NA	10.61	3.48	7.13	2.8/3.9
MW-10	10/17/2000	15,500	1,750 a	NA	7,450	54.7	387	308	3,840	4,300	NA	NA	NA	NA	10.61	4.25	6.36	2.3/3.0
MW-10	05/01/2001	27,900	2,260	NA	9,920	1,050	1,020	2,370	2,180	NA	NA	NA	NA	NA	10.61	5.40	5.21	2.0/1.1
MW-10	05/29/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.61	3.74	6.87	3.70/1.8
MW-10	11/05/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.61	6.08	4.53	0.6
MW-10	11/07/2001	14,000	360	NA	5,300	260	430	810	NA	1,700	NA	NA	NA	NA	10.61	5.45	5.16	1.8/1.0
MW-10	05/01/2002	79,000	<1,500	NA	16,000	4,400	3,300	8,800	NA	890	NA	NA	NA	NA	10.61	4.62	5.99	4.0/0.5
MW-10	07/16/2002	21,000	<1,000	NA	6,500	350	460	1,000	NA	1,200	NA	NA	NA	NA	10.61	5.80	4.81	0.5/1.5
MW-10	10/17/2002	17,000	<1,800	NA	5,800	290	520	1,100	NA	980	NA	NA	NA	NA	9.81	5.27	4.54	0.8/1.2
MW-10	01/21/2003	52,000	<2,000	NA	13,000	2,000	2,100	4,800	NA	<1,000	NA	NA	NA	NA	9.81	5.72	4.09	0.3/0.6
MW-10	05/01/2003	40,000	3,800 a	NA	13,000	1,700	2,200	5,000	NA	2,900	NA	NA	NA	NA	9.81	4.29	5.52	NA
MW-10	07/17/2003	13,000	1,700 a,f	NA	7,200	250	740	1,500	NA	2,400	NA	NA	NA	NA	9.81	5.05	4.76	NA
MW-10	10/02/2003	<5,000	1,400 a	NA	2,700	<50	56	<100	NA	2,800	NA	NA	NA	NA	9.81	5.46	4.35	NA
MW-10	01/05/2004	77,000	2,300 a	NA	21,000	4,200	3,900	8,500	NA	1,900	NA	NA	NA	NA	9.81	3.52	6.29	NA
MW-10	04/01/2004	33,000	3,100 a	NA	11,000	1,000	1,600	3,600	NA	5,200	NA	NA	NA	NA	9.81	4.12	5.69	NA
MW-10	08/02/2004	9,900	1,100 a	570	4,100	140	500	700	NA	3,800	<100	<100	<100	710	9.81	5.35	4.46	NA
MW-10	11/02/2004	48,000	3,500 g	<500	16,000	1,400	3,100	6,000	NA	3,100	NA	NA	NA	NA	9.81	5.06	4.75	NA
MW-10	01/10/2005	120,000	4,200 g	<500	21,000	20,000	5,400	22,000	NA	16,000	NA	NA	NA	NA	9.81	3.14	6.67	NA
MW-10	04/13/2005	83,000	9,100 g	<1,000	22,000	13,000	5,500	18,000	NA	22,000	NA	NA	NA	NA	9.81	3.12	6.69	NA
MW-10	07/20/2005	82,000	11,000 g	<2,500	14,000	9,700	4,700	20,000	NA	32,000	<500	<500	<500	9,800	9.81	5.33	4.48	NA
MW-10	10/24/2005	67,000	9,800 g	<1,000	12,000	4,000	4,500	13,000	NA	14,000	NA	NA	NA	6,200	9.78	4.24	5.54	NA
MW-10	01/04/2006	114,000	5,690 f	364 f	15,000	5,110	1,310	17,400	NA	3,720	NA	NA	NA	1,150	9.78	2.53	7.25	NA
MW-10	**07/26/2006**	**66,600**	**1,070**	**260**	**10,600**	**137**	**2,740**	**5,430**	**NA**	**2,660**	**0.750**	**<0.500**	**<0.500**	**3,280**	**9.78**	**3.98**	**5.80**	**NA**

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MW-11	07/20/1993	50	ND	NA	2.5	1.9	3.9	18	NA	NA	NA	NA	NA	NA	10.56	8.08	2.48	NA
MW-11	10/18/1993	ND	65	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.56	8.24	2.32	NA
MW-11	01/06/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.56	8.47	2.09	NA
MW-11	04/12/1994	ND	ND	NA	1.1	0.87	ND	1.5	NA	NA	NA	NA	NA	NA	10.56	8.44	2.12	NA
MW-11	07/25/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.56	8.20	2.36	NA
MW-11	10/25/1994	ND	100	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.56	8.67	1.89	NA
MW-11	01/09/1995	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.56	7.63	2.93	NA
MW-11	04/11/1995	ND	140	NA	ND	0.7	ND	0.5	NA	NA	NA	NA	NA	NA	10.56	8.06	2.50	NA
MW-11	07/18/1995	ND	50	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.56	9.31	1.25	NA
MW-11	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.56	8.34	2.22	NA
MW-11	01/09/1996	<50	ND	NA	<0.5	<0.5	<0.5	<0.5	ND	NA	NA	NA	NA	NA	10.56	8.22	2.34	NA
MW-11	04/02/1996	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	10.56	7.97	2.59	NA
MW-11	10/03/1996	<50	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	10.56	8.37	2.19	3.6
MW-11	04/03/1997	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	10.56	8.31	2.25	2.2
MW-11	10/08/1997	<50	54	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	10.56	8.56	2.00	1.2
MW-11	06/10/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.56	7.85	2.71	NA
MW-11	12/30/1998	<50.0	66.2	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	10.56	8.51	2.05	0.7/0.6
MW-11	06/25/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.56	8.01	2.55	NA
MW-11	12/28/1999	<50.0	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	10.56	8.39	2.17	0.8/1.0
MW-11	05/31/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.56	7.38	3.18	NA
MW-11	10/17/2000	<50.0	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	10.56	8.35	2.21	4.1/4.0
MW-11	05/01/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.56	8.15	2.41	NA
MW-11	11/05/2001	Unable to locate		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.56	NA	NA	NA
MW-11	05/01/2002	Unable to locate		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.56	NA	NA	NA
MW-11	05/08/2002	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	10.56	7.82	2.74	1.0/1.1
MW-11	07/16/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.56	7.64	2.92	NA
MW-11	10/17/2002	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	7.95	NA	1.3/1.0
MW-11	01/21/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.57	NA	NA
MW-11	05/01/2003	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	7.62	NA	NA
MW-11	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.93	NA	NA
MW-11	10/02/2003	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	7.56	NA	NA

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MW-11	01/05/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.03	NA	NA
MW-11	04/01/2004	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	7.55	NA	NA
MW-11	08/02/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.50	NA	NA
MW-11	11/02/2004	<50	<50	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	7.41	NA	NA
MW-11	01/10/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.45	NA	NA
MW-11	04/13/2005	<50	84 a	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	7.35	NA	NA
MW-11	07/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.56	NA	NA
MW-11	10/24/2005	<50	66 a	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	10.06	7.72	2.34	NA
MW-11	01/04/2006	<50.0	<100 f	<100 f	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	<10.0	10.06	6.55	3.51	NA
MW-11	**07/26/2006**	**<50.0**	**105**	**914**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**NA**	**NA**	**NA**	**NA**	**10.06**	**7.37**	**2.69**	**NA**
MW-12	07/20/1993	ND	1,500	NA	2.8	1.9	3.2	ND	NA	NA	NA	NA	NA	NA	9.56	6.76	2.80	NA
MW-12	10/18/1993	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	9.56	7.12	2.44	NA
MW-12	01/06/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	9.56	7.15	2.41	NA
MW-12	04/12/1994	ND	ND	NA	0.61	ND	ND	1.1	NA	NA	NA	NA	NA	NA	9.56	6.68	2.88	NA
MW-12	07/25/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	9.56	6.83	2.73	NA
MW-12	10/25/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	9.56	7.34	2.22	NA
MW-12	01/09/1995	ND	80 a	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	9.56	5.02	4.54	NA
MW-12	04/11/1995	ND	200	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	9.56	7.38	2.18	NA
MW-12	07/18/1995	ND	90	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	9.56	8.50	1.06	NA
MW-12	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.56	6.63	2.93	NA
MW-12	01/09/1996	<50	ND	NA	<0.5	<0.5	<0.5	<0.5	ND	NA	NA	NA	NA	NA	9.56	6.32	3.24	NA
MW-12	04/02/1996	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	9.56	5.60	3.96	NA
MW-12	10/03/1996	<50	72	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	9.56	3.30	6.26	2.5
MW-12	04/03/1997	<50	74	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	9.56	6.13	3.43	2.2
MW-12	10/08/1997	<50	73	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	9.56	6.49	3.07	3.0
MW-12	06/10/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.56	5.85	3.71	NA
MW-12	12/30/1998	<50.0	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	9.56	8.42	1.14	1.3/0.9
MW-12	06/25/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.56	7.89	1.67	NA
MW-12	12/28/1999	<50.0	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	9.56	8.26	1.30	1.0/1.2
MW-12	05/31/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.56	7.21	2.35	NA
MW-12	10/17/2000	<50.0	82.9 a	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	9.56	6.80	2.76	5.1/3.0

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MW-12	05/01/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.56	5.95	3.61	NA
MW-12	11/05/2001	Unable to locate		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.56	NA	NA	NA
MW-12	05/01/2002	Unable to locate		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.56	NA	NA	NA
MW-12	05/08/2002	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	9.56	4.75	4.81	1.2/0.9
MW-12	07/16/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.56	4.88	4.68	NA
MW-12	10/17/2002	<50	81	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	5.11	NA	1.8/1.5
MW-12	01/21/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.76	NA	NA
MW-12	05/01/2003	<50	95 a	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	5.00	NA	NA
MW-12	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.85	NA	NA
MW-12	10/02/2003	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	5.02	NA	NA
MW-12	01/05/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	3.95	NA	NA
MW-12	04/01/2004	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	5.04	NA	NA
MW-12	08/02/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.42	NA	NA
MW-12	11/02/2004	<50	150 h	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	4.55	NA	NA
MW-12	01/10/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.81	NA	NA
MW-12	04/13/2005	<50	120 a	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	4.01	NA	NA
MW-12	07/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.00	NA	NA
MW-12	10/24/2005	<50	94 a	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	9.09	4.83	4.26	NA
MW-12	01/04/2006	<50.0	330 f	675 f	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	<10.0	9.09	5.52	3.57	NA
MW-12	**07/26/2006**	**<50.0**	**<93.9**	**153**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**NA**	**NA**	**NA**	**NA**	**9.09**	**4.47**	**4.62**	**NA**
MW-13	07/20/1993	ND	1,500	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.10	8.32	1.78	NA
MW-13 (D)	07/21/1993	ND	1,000	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.10	8.32	1.78	NA
MW-13	10/18/1993	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.10	8.66	1.44	NA
MW-13	01/06/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.10	8.70	1.40	NA
MW-13	04/12/1994	ND	100	NA	1.7	1.2	0.59	2.4	NA	NA	NA	NA	NA	NA	10.10	8.20	1.90	NA
MW-13	07/25/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.10	8.39	1.71	NA
MW-13	10/25/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.10	8.70	1.40	NA
MW-13	01/09/1995	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.10	7.35	2.75	NA
MW-13	04/11/1995	ND	320	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.10	5.50	4.60	NA
MW-13	07/18/1995	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.10	6.63	3.47	NA
MW-13	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.10	8.12	1.98	NA

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MW-13	01/09/1996	<50	ND	NA	<0.5	<0.5	<0.5	<0.5	ND	NA	NA	NA	NA	NA	10.10	7.74	2.36	NA
MW-13	04/02/1996	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	10.10	6.30	3.80	NA
MW-13	10/03/1996	<50	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	10.10	6.50	3.60	3.0
MW-13	04/03/1997	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	10.10	7.58	2.52	2.0
MW-13	10/08/1997	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	10.10	8.17	1.93	1.0
MW-13	06/10/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.10	7.54	2.56	NA
MW-13	12/30/1998	<50.0	69.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	10.10	6.91	3.19	1.1/0.8
MW-13	06/25/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.10	6.31	3.79	NA
MW-13	12/28/1999	<50.0	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	10.10	6.65	3.45	0.8/1.0
MW-13	05/31/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.10	5.94	4.16	NA
MW-13	10/17/2000	<50.0	121 a	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	10.10	8.38	1.72	2.5/2.8
MW-13	05/01/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.10	7.65	2.45	NA
MW-13	11/05/2001	Unable to locate		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.10	NA	NA	NA
MW-13	05/01/2002	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	10.10	6.80	3.30	3.5/3.5
MW-13	07/16/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.10	6.84	3.26	NA
MW-13	10/17/2002	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	9.64	6.73	2.91	1.4/0.9
MW-13	01/21/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.64	6.99	2.65	NA
MW-13	05/01/2003	<50	<50	NA	3.4	0.75	1.1	2.7	NA	<5.0	NA	NA	NA	NA	9.64	6.62	3.02	NA
MW-13	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.64	5.99	3.65	NA
MW-13	10/02/2003	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	9.64	6.81	2.83	NA
MW-13	01/05/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.64	5.98	3.66	NA
MW-13	04/01/2004	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	9.64	5.09	4.55	NA
MW-13	08/02/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.64	5.49	4.15	NA
MW-13	11/02/2004	<50	<50	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	9.64	5.99	3.65	NA
MW-13	01/10/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.64	5.63	4.01	NA
MW-13	04/13/2005	<50	72 a	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	9.64	6.00	3.64	NA
MW-13	07/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.64	8.31	1.33	NA
MW-13	10/24/2005	<50	52 a	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	9.62	5.00	4.62	NA
MW-13	01/04/2006	<50.0	<100 f	<100 f	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	<10.0	9.62	5.54	4.08	NA
MW-13	**07/26/2006**	**<50.0**	**<93.9**	**280**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**NA**	**NA**	**NA**	**NA**	**9.62**	**4.92**	**4.70**	**NA**
VEW-5	09/26/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	2.91	NA	NA

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VEW-5	10/17/2000	74,800	4,180 a	NA	9,090	14,600	2,630	14,500	632	NA	NA	NA	NA	NA	NA	2.65	NA	3.0/3.1
VEW-5	05/01/2001	94,800	5,350	NA	11,300	12,900	4,520	22,200	419	NA	NA	NA	NA	NA	NA	2.86	NA	0.4/0.6
VEW-5	11/05/2001	82,000	<1,600	NA	14,000	7,400	2,900	15,000	NA	740	NA	NA	NA	NA	NA	4.11	NA	0.6/c
VEW-5	05/01/2002	16,000	<3,000	NA	610	320	7.9	3,600	NA	310	NA	NA	NA	NA	NA	2.63	NA	4.7/2.9
VEW-5	07/16/2002	45,000	<3,000	NA	7,900	2,700	1,000	4,600	NA	920	NA	NA	NA	NA	NA	2.96	NA	0.4/0.3
VEW-5	10/17/2002	<50	200	NA	<0.50	<0.50	<0.50	<0.50	NA	46	NA	NA	NA	NA	8.81	3.55	5.26	1.1/1.0
VEW-5	01/21/2003	740	1,200	NA	53	22	17	70	NA	17	NA	NA	NA	NA	8.81	2.06	6.75	1.6/0.5
VEW-5	05/01/2003	1,500	1,000 a	NA	140	92	120	290	NA	11	NA	NA	NA	NA	8.81	2.34	6.47	NA
VEW-5	07/17/2003	4,200	1,400 a,f	NA	630	1,300	360	1,400	NA	38	NA	NA	NA	NA	8.81	3.36	5.45	NA
VEW-5	10/02/2003	10,000	3,500 a	NA	690	1,200	420	1,800	NA	54	NA	NA	NA	NA	8.81	3.65	5.16	NA
VEW-5	01/05/2004	180	530 a	NA	5.0	0.73	6.5	11	NA	1.9	NA	NA	NA	NA	8.81	2.02	6.79	NA
VEW-5	04/01/2004	2,800	2,500 a	NA	520	23	260	290	NA	55	NA	NA	NA	NA	8.81	2.77	6.04	NA
VEW-5	08/02/2004	8,900	3,800 a	550	790	74	600	1,600	NA	62	<40	<40	<40	<100	8.81	3.55	5.26	NA
VEW-5	11/02/2004	1,200	830 g	<500	72	5.8	83	100	NA	11	NA	NA	NA	NA	8.81	2.89	5.92	NA
VEW-5	01/10/2005	<50	320 a	700	<0.50	<0.50	<0.50	2.0	NA	0.56	NA	NA	NA	NA	8.81	1.14	7.67	NA
VEW-5	04/13/2005	270	540 a	1,100	23	1.4	11	15	NA	2.0	NA	NA	NA	NA	8.81	2.17	6.64	NA
VEW-5	07/20/2005	130	100 g	<500	5.7	0.65	1.4	9.3	NA	7.7	<2.0	<2.0	<2.0	41	8.81	4.39	4.42	NA
VEW-5	10/24/2005	2,300	8,900 a	3,700 l	260	17	28	140	NA	13	NA	NA	NA	41	8.79	3.15	5.64	NA
VEW-5	01/04/2006	493	883 f	710 f	1.69	<0.500	2.72	6.19	NA	<0.500	NA	NA	NA	<10.0	8.79	1.28	7.51	NA
VEW-5	**07/26/2006**	**860**	**299**	**744**	**15.8**	**2.49**	**2.55**	**8.77**	**NA**	**3.69**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**8.79**	**2.98**	**5.81**	**NA**
VEW-6	09/26/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	2.94	NA	NA
VEW-6	10/17/2000	63,800	4,820 a	NA	6,940	2,750	2,760	18,700	3,700	NA	NA	NA	NA	NA	NA	3.13	NA	2.0/2.1
VEW-6	05/01/2001	57,000	3,460	NA	6,280	697	2,640	15,800	6,240	NA	NA	NA	NA	NA	NA	3.25	NA	0.8/1.2
VEW-6	05/29/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	3.17	NA	3.0/1.7
VEW-6	11/05/2001	39,000	<1,300	NA	6,800	380	1,900	7,900	NA	8,800	NA	NA	NA	NA	NA	4.35	NA	0.8/1.3
VEW-6	05/01/2002	24,000	<4,500	NA	1,800	270	470	3,700	NA	3,100	NA	NA	NA	NA	NA	2.73	NA	0.2/0.4
VEW-6	07/16/2002	19,000	<2,700	NA	1,900	250	140	3,500	NA	2,900	NA	NA	NA	NA	NA	3.59	NA	0.3/0.2
VEW-6	10/17/2002	<50	110	NA	<0.50	<0.50	<0.50	<0.50	NA	13	NA	NA	NA	NA	9.33	4.33	5.00	0.9/1.3
VEW-6	01/21/2003	900	<500	NA	30	1.1	20	61	NA	110	NA	NA	NA	NA	9.33	3.08	6.25	4.6/5.6
VEW-6	05/01/2003	1,100 a	290 a	NA	41	<5.0	58	66	NA	89	NA	NA	NA	NA	9.33	2.79	6.54	NA
VEW-6	07/17/2003	3,100	1,400 a,f	NA	400	30	280	820	NA	1,400	NA	NA	NA	NA	9.33	3.80	5.53	NA

WELL CONCENTRATIONS
Shell-branded Service Station
285 Hegenberger Road
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
VEW-6	10/02/2003	2,100	1,200 a	NA	310	37	200	420	NA	1,500	NA	NA	NA	NA	9.33	4.10	5.23	NA
VEW-6	01/05/2004	320	170 a	NA	4.9	0.54	3.3	18	NA	68	NA	NA	NA	NA	9.33	2.31	7.02	NA
VEW-6	04/01/2004	450	270 a	NA	44	1.6	23	24	NA	180	NA	NA	NA	NA	9.33	2.87	6.46	NA
VEW-6	08/02/2004	Well Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.33	NA	NA	NA
VEW-6	11/02/2004	910	210 g	<500	35	1.4	39	79	NA	74	NA	NA	NA	NA	9.33	3.26	6.07	NA
VEW-6	01/10/2005	110	150 a	<500	1.3	<0.50	1.3	3.3	NA	4.7	NA	NA	NA	NA	9.33	2.01	7.32	NA
VEW-6	04/13/2005	98	330 a,j,k	1,000 j,k	10	<0.50	2.4	2.6	NA	77	NA	NA	NA	NA	9.33	2.05	7.28	NA
VEW-6	07/20/2005	150	<50	<500	4.3	<0.50	1.1	7.1	NA	7.8	<2.0	<2.0	<2.0	37	9.33	4.27	5.06	NA
VEW-6	10/24/2005	4,800	3,300 a	1,600 l	150	4.6	280	720	NA	120	NA	NA	NA	160	9.22	3.56	5.66	NA
VEW-6	01/04/2006	1,010	1,260 f	1,010 f	2.67	<0.500	4.79	12.6	NA	23.8	NA	NA	NA	93.6	9.22	1.85	7.37	NA
VEW-6	**07/26/2006**	**31,900**	**1,750**	**2,520**	**2,730**	**6,130**	**270**	**2,590**	**NA**	**303**	**<0.500**	**<0.500**	**69.4**	**189**	**9.22**	**3.52**	**5.70**	**NA**
VEW-7	09/26/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	3.59	NA	NA
VEW-7	10/17/2000	74,300	3,990 a	NA	11,900	12,500	1,640	15,500	36,600	NA	NA	NA	NA	NA	NA	3.72	NA	3.5/4.1
VEW-7	05/01/2001	46,000	1,930	NA	7,250	5,300	1,960	9,820	15,600	16,900	NA	NA	NA	NA	NA	3.40	NA	0.8/0.8
VEW-7	05/29/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	3.54	NA	2.5/1.4
VEW-7	11/05/2001	38,000	<900	NA	9,300	610	1,700	6,000	NA	21,000	NA	NA	NA	NA	NA	4.85	NA	3.52/c
VEW-7	05/01/2002	590	<600	NA	6.3	7.2	<2.5	81	NA	1,100	NA	NA	NA	NA	NA	2.62	NA	2.9/3.3
VEW-7	07/16/2002	95	54	NA	1.5	<0.50	1.5	6.1	NA	100	NA	NA	NA	NA	NA	3.84	NA	3.6/2.5
VEW-7	10/17/2002	<50	110	NA	1.4	<0.50	<0.50	<0.50	NA	34	NA	NA	NA	NA	9.49	4.93	4.56	3.0/1.9
VEW-7	01/21/2003	<50	180	NA	0.88	<0.50	<0.50	4.2	NA	19	NA	NA	NA	NA	9.49	3.27	6.22	0.3/0.8
VEW-7	05/01/2003	2,200	1,000 a	NA	62	8.0	230	80	NA	360	NA	NA	NA	NA	9.49	2.95	6.54	NA
VEW-7	07/17/2003	<1,200	590 a,f	NA	97	19	150	110	NA	830	NA	NA	NA	NA	9.49	3.94	5.55	NA
VEW-7	10/02/2003	800	1,300 a	NA	78	11	170	49	NA	1,200	NA	NA	NA	NA	9.49	5.00	4.49	NA
VEW-7	01/05/2004	2,500	970 a	NA	120	13	86	300	NA	660	NA	NA	NA	NA	9.49	2.82	6.67	NA
VEW-7	04/01/2004	4,700	1,500 a	NA	100	42	240	680	NA	830	NA	NA	NA	NA	9.49	2.99	6.50	NA
VEW-7	08/02/2004	1,100	830 a	<500	60	6.5	30	120	NA	920	<20	<20	<20	430	9.49	4.45	5.04	NA
VEW-7	11/02/2004	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.49	NA	NA	NA
VEW-7	11/04/2004	7,900	2,700 g	<500	410	26	280	1,100	NA	2,100	NA	NA	NA	NA	9.49	3.57	5.92	NA
VEW-7	01/10/2005	1,200	690 g	<500	110	<5.0	49	73	NA	530	NA	NA	NA	NA	9.49	2.26	7.23	NA
VEW-7	04/13/2005	760	280 a	530	18	3.3	28	84	NA	120	NA	NA	NA	NA	9.49	2.28	7.21	NA
VEW-7	07/20/2005	160	250 g	<500	4.8	0.57	1.9	11	NA	9.3	<2.0	<2.0	<2.0	37	9.49	4.50	4.99	NA

WELL CONCENTRATIONS
Shell-branded Service Station
285 Hegenberger Road
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
VEW-7	10/24/2005	540	1,100 a	630 l	11	1.7	2.8	11	NA	36	NA	NA	NA	490	9.43	3.74	5.69	NA
VEW-7	01/04/2006	<50.0	386 f	305 f	<0.500	<0.500	<0.500	<0.500	NA	7.68	NA	NA	NA	96.7	9.43	1.93	7.50	NA
VEW-7	**07/26/2006**	**1,140**	**383**	**803**	**31.2**	**2.92**	**6.09**	**42.1**	**NA**	**87.3**	**<0.500**	**<0.500**	**<0.500**	**257**	**9.43**	**3.77**	**5.66**	**NA**
AS-1	09/26/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.67	NA	NA
AS-1	10/17/2000	13,400	3,280 a	NA	1,600	82.8	<20.0	2,600	498	NA	NA	NA	NA	NA	NA	5.50	NA	2.0/2.5
AS-1	05/01/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
AS-1	11/05/2001	5,300	<900	NA	85	26	46	120	NA	190	NA	NA	NA	NA	NA	6.11	NA	0.4/0.5
AS-1	05/01/2002	Insufficient water		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	14.73	NA	NA
AS-1	07/16/2002	210	<150	NA	8.2	<0.50	7.9	3.5	NA	25	NA	NA	NA	NA	NA	5.59	NA	4.6/2.8
AS-1	10/17/2002	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	8.23	NA	NA	NA
AS-1	01/21/2003	<50	220	NA	0.62	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	8.23	9.51	-1.28	2.2/2.5
AS-1	05/01/2003	79	96 a	NA	2.2	0.99	5.1	4.8	NA	<5.0	NA	NA	NA	NA	8.23	5.75	2.48	NA
AS-1	07/17/2003	<50	79 a,f	NA	1.2	0.60	0.95	1.7	NA	3.6	NA	NA	NA	NA	8.23	5.90	2.33	NA
AS-1	10/02/2003	440	99 a	NA	12	49	22	94	NA	3.5	NA	NA	NA	NA	8.23	5.90	2.33	NA
AS-1	01/05/2004	<50	76 a	NA	0.75	<0.50	0.70	<1.0	NA	2.4	NA	NA	NA	NA	8.23	5.64	2.59	NA
AS-1	04/01/2004	<50	<50	NA	0.79	<0.50	<0.50	<1.0	NA	3.2	NA	NA	NA	NA	8.23	5.86	2.37	NA
AS-2	09/26/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.38	NA	NA
AS-2	10/17/2000	4,380	1,380 a	NA	167	<10.0	225	680	315	NA	NA	NA	NA	NA	NA	5.50	NA	3.1/3.0
AS-2	05/01/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
AS-2	11/05/2001	2,200	<300	NA	100	0.99	91	21	NA	220	NA	NA	NA	NA	NA	5.99	NA	0.8/0.6
AS-2	05/01/2002	880	<300	NA	19	<0.50	31	22	NA	57	NA	NA	NA	NA	NA	5.25	NA	1.0/0.8
AS-2	07/16/2002	910	<200	NA	40	4.1	39	43	NA	78	NA	NA	NA	NA	NA	5.53	NA	0.7/0.9
AS-2	10/17/2002	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	8.65	NA	NA	NA
AS-2	01/21/2003	<50	140	NA	1.4	<0.50	2.0	0.94	NA	19	NA	NA	NA	NA	8.65	9.32	-0.67	1.4/1.6
AS-2	05/01/2003	56	120 a	NA	2.1	<0.50	4.7	<1.0	NA	12	NA	NA	NA	NA	8.65	6.74	1.91	NA
AS-2	07/17/2003	180	80 a,f	NA	11	0.56	34	13	NA	23	NA	NA	NA	NA	8.65	6.40	2.25	NA
AS-2	10/02/2003	320	190 a	NA	8.5	6.3	24	25	NA	21	NA	NA	NA	NA	8.65	6.20	2.45	NA
AS-2	01/05/2004	210	160 a	NA	1.4	<0.50	21	1.6	NA	15	NA	NA	NA	NA	8.65	6.32	2.33	NA
AS-2	04/01/2004	200	130 a	NA	0.87	<0.50	17	<1.0	NA	18	NA	NA	NA	NA	8.65	6.15	2.50	NA

WELL CONCENTRATIONS
Shell-branded Service Station
285 Hegenberger Road
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
AS-3	09/26/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.75	NA	NA
AS-3	10/17/2000	3,520	942 a	NA	588	521	41.2	566	1,740	NA	NA	NA	NA	NA	NA	6.18	NA	3.1/3.0
AS-3	05/01/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
AS-3	11/05/2001	1,600	110	NA	41	4.9	8.2	30	NA	240	NA	NA	NA	NA	NA	6.41	NA	1.1/3.2
AS-3	05/01/2002	Insufficient water		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	14.90	NA	NA
AS-3	07/16/2002	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
AS-3	10/17/2002	Insufficient water		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	8.84	14.78	-5.94	NA
AS-3	01/21/2003	<50	320	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	8.84	11.59	-2.75	2.2/1.1
AS-3	05/01/2003	57	150 a	NA	0.53	<0.50	4.7	2.7	NA	<5.0	NA	NA	NA	NA	8.84	6.44	2.40	NA
AS-3	07/17/2003	<50	110 a,f	NA	0.83	2.1	2.4	5.4	NA	2.5	NA	NA	NA	NA	8.84	6.55	2.29	NA
AS-3	10/02/2003	<50	96 a	NA	2.9	3.9	8.4	15	NA	8.1	NA	NA	NA	NA	8.84	6.55	2.29	NA
AS-3	01/05/2004	<50	120 a	NA	<0.50	<0.50	<0.50	<1.0	NA	1.5	NA	NA	NA	NA	8.84	6.47	2.37	NA
AS-3	04/01/2004	<50	110 a	NA	<0.50	<0.50	<0.50	<1.0	NA	2.8	NA	NA	NA	NA	8.84	6.32	2.52	NA

WELL CONCENTRATIONS
Shell-branded Service Station
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Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to November 5, 2001, analyzed by EPA Method 8015.
TEPH = Total petroleum hydrocarbons ananlyzed by EPA Method 8015M.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to November 5, 2001, analyzed by EPA Method 8020.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B
TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260B
TOC = Top of Casing Elevation
TOB = Top of Wellbox
GW = Groundwater
DO = Dissolved Oxygen
ug/L = Parts per billion
ppm = Parts per million
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
(D) = Duplicate sample
n/n = Dissolved oxygen reading; pre-purge/post-purge.
NA = Not applicable

WELL CONCENTRATIONS
Shell-branded Service Station
285 Hegenberger Road
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)

Notes:

a = Chromatogram pattern indicates an unidentified hydrocarbon/Hydrocarbon does not match pattern of laboratory's standard.

b = Sample was analyzed outside of EPA recommended holding time.

c = Post-purge DO reading not taken.

d = Lab did not record detected result.

e = Change in casing elevation due to wellhead maintenance.

f = TEPH with Silica Gel Cleanup.

g = Hydrocarbon reported is in the early Diesel range and does not match the laboratory's standard.

h = Hydrocarbon reported is in the late Diesel range and does not match the laboratory's standard.

i = The concentration reported reflect(s) individual or discrete unidentified peaks not matching a typical fuel pattern.

j = Samples were re-extracted past EPA recommended holding time.

k = Surrogate recoveries lower than acceptance limits.

l = Quanity of unknown hydrocarbon(s) in sample based on motor oil.

* All Diesel and motor oil samples for this event were lost in laboratory fire.

Site surveyed, except wells MW-11 and MW-12, on March 18, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

Wells MW-1 through MW-4, MW-6, MW-9 through MW-13, VEW-5, VEW-6, abd VEW-7 surveyed on September 27, 2005 by Virgil Chavez Land Surveying of Vallejo, CA.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

August 15, 2006

Client: Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608
Attn: Anni Kreml

Work Order: NPG3666
Project Name: 285 Hegenberger Road, Oakland, CA
Project Nbr: SAP 135691
P/O Nbr: 98995749
Date Received: 07/28/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-1	NPG3666-01	07/25/06 15:20
MW-2	NPG3666-02	07/25/06 15:00
MW-3	NPG3666-03	07/25/06 09:30
MW-4	NPG3666-04	07/25/06 15:10
MW-6	NPG3666-05	07/25/06 15:28
MW-8	NPG3666-06	07/25/06 14:50
MW-9	NPG3666-07	07/25/06 15:35
MW-10	NPG3666-08	07/25/06 16:10
MW-11	NPG3666-09	07/25/06 11:31
MW-12	NPG3666-10	07/25/06 10:47
MW-13	NPG3666-11	07/25/06 11:06
VEW-5	NPG3666-12	07/25/06 13:24
VEW-6	NPG3666-13	07/25/06 14:24
VEW-7	NPG3666-14	07/25/06 14:08

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

Additional Laboratory Comments:
The surrogates for samples MW-12 and VEW-5 were outside the laboratory's quality control limits. The samples were re-extracted out of hold for confirmation and the results are as follows:

MW-12: TPH-Oil Range = 891 ug/L
Diesel Range = 259 ug/L
surrogate recovery = 61%

VEW-5: TPH-Oil Range = 1530 ug/L
Diesel Range = 686 ug/L
surrogate recovery = 29%.

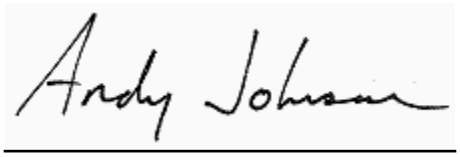
California Certification Number: 01168CA

The Chain(s) of Custody, 7 pages, are included and are an integral part of this report.

Report Approved By:

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50



Andy Johnson

Operations Manager

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG3666-01 (MW-1 - Water) Sampled: 07/25/06 15:20								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/05/06 18:55	SW846 8260B	6081464
Benzene	**389**		ug/L	5.00	10	08/08/06 19:02	SW846 8260B	6081489
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/05/06 18:55	SW846 8260B	6081464
Diisopropyl Ether	ND		ug/L	0.500	1	08/05/06 18:55	SW846 8260B	6081464
Ethylbenzene	**55.5**		ug/L	0.500	1	08/05/06 18:55	SW846 8260B	6081464
Methyl tert-Butyl Ether	**727**		ug/L	5.00	10	08/08/06 08:53	SW846 8260B	6081576
Toluene	**15.9**		ug/L	0.500	1	08/05/06 18:55	SW846 8260B	6081464
Tertiary Butyl Alcohol	**841**		ug/L	10.0	1	08/05/06 18:55	SW846 8260B	6081464
Xylenes, total	**40.1**		ug/L	0.500	1	08/05/06 18:55	SW846 8260B	6081464
Surr: 1,2-Dichloroethane-d4 (70-130%)	*101 %*					*08/05/06 18:55*	*SW846 8260B*	*6081464*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*107 %*					*08/08/06 08:53*	*SW846 8260B*	*6081576*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*101 %*					*08/08/06 19:02*	*SW846 8260B*	*6081489*
Surr: Dibromofluoromethane (79-122%)	*112 %*					*08/05/06 18:55*	*SW846 8260B*	*6081464*
Surr: Dibromofluoromethane (79-122%)	*116 %*					*08/08/06 08:53*	*SW846 8260B*	*6081576*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*08/08/06 19:02*	*SW846 8260B*	*6081489*
Surr: Toluene-d8 (78-121%)	*100 %*					*08/05/06 18:55*	*SW846 8260B*	*6081464*
Surr: Toluene-d8 (78-121%)	*94 %*					*08/08/06 08:53*	*SW846 8260B*	*6081576*
Surr: Toluene-d8 (78-121%)	*106 %*					*08/08/06 19:02*	*SW846 8260B*	*6081489*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*08/05/06 18:55*	*SW846 8260B*	*6081464*
Surr: 4-Bromofluorobenzene (78-126%)	*113 %*					*08/08/06 08:53*	*SW846 8260B*	*6081576*
Surr: 4-Bromofluorobenzene (78-126%)	*110 %*					*08/08/06 19:02*	*SW846 8260B*	*6081489*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	**690**		ug/L	188	2	08/06/06 03:00	SW846 8015B	6075380
Diesel	**5100**		ug/L	188	2	08/06/06 03:00	SW846 8015B	6075380
Surr: o-Terphenyl (55-150%)	*76 %*					*08/06/06 03:00*	*SW846 8015B*	*6075380*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**12700**		ug/L	500	10	08/08/06 08:53	CA LUFT GC/MS	6081576
Surr: 1,2-Dichloroethane-d4 (0-200%)	*107 %*					*08/08/06 08:53*	*CA LUFT GC/MS*	*6081576*
Surr: Dibromofluoromethane (0-200%)	*116 %*					*08/08/06 08:53*	*CA LUFT GC/MS*	*6081576*
Surr: Toluene-d8 (0-200%)	*94 %*					*08/08/06 08:53*	*CA LUFT GC/MS*	*6081576*
Surr: 4-Bromofluorobenzene (0-200%)	*113 %*					*08/08/06 08:53*	*CA LUFT GC/MS*	*6081576*
Sample ID: NPG3666-02 (MW-2 - Water) Sampled: 07/25/06 15:00								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/08/06 05:39	SW846 8260B	6081576
Benzene	ND		ug/L	0.500	1	08/08/06 05:39	SW846 8260B	6081576
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/08/06 05:39	SW846 8260B	6081576
Diisopropyl Ether	ND		ug/L	0.500	1	08/08/06 05:39	SW846 8260B	6081576
Ethylbenzene	ND		ug/L	0.500	1	08/08/06 05:39	SW846 8260B	6081576
Methyl tert-Butyl Ether	**2.11**		ug/L	0.500	1	08/08/06 05:39	SW846 8260B	6081576
Toluene	ND		ug/L	0.500	1	08/08/06 05:39	SW846 8260B	6081576
Tertiary Butyl Alcohol	**19.4**		ug/L	10.0	1	08/08/06 05:39	SW846 8260B	6081576
Xylenes, total	ND		ug/L	0.500	1	08/08/06 05:39	SW846 8260B	6081576
Surr: 1,2-Dichloroethane-d4 (70-130%)	*109 %*					*08/08/06 05:39*	*SW846 8260B*	*6081576*

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG3666-02 (MW-2 - Water) - cont. Sampled: 07/25/06 15:00								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Dibromofluoromethane (79-122%)	*114 %*					*08/08/06 05:39*	*SW846 8260B*	*6081576*
Surr: Toluene-d8 (78-121%)	*97 %*					*08/08/06 05:39*	*SW846 8260B*	*6081576*
Surr: 4-Bromofluorobenzene (78-126%)	*116 %*					*08/08/06 05:39*	*SW846 8260B*	*6081576*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	**295**		ug/L	93.9	1	08/04/06 03:07	SW846 8015B	6075380
Diesel	ND		ug/L	93.9	1	08/04/06 03:07	SW846 8015B	6075380
Surr: o-Terphenyl (55-150%)	*116 %*					*08/04/06 03:07*	*SW846 8015B*	*6075380*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**402**		ug/L	50.0	1	08/08/06 05:39	CA LUFT GC/MS	6081576
Surr: 1,2-Dichloroethane-d4 (0-200%)	*109 %*					*08/08/06 05:39*	*CA LUFT GC/MS*	*6081576*
Surr: Dibromofluoromethane (0-200%)	*114 %*					*08/08/06 05:39*	*CA LUFT GC/MS*	*6081576*
Surr: Toluene-d8 (0-200%)	*97 %*					*08/08/06 05:39*	*CA LUFT GC/MS*	*6081576*
Surr: 4-Bromofluorobenzene (0-200%)	*116 %*					*08/08/06 05:39*	*CA LUFT GC/MS*	*6081576*
Sample ID: NPG3666-03 (MW-3 - Water) Sampled: 07/25/06 09:30								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/05/06 19:43	SW846 8260B	6081464
Benzene	**1.67**		ug/L	0.500	1	08/05/06 19:43	SW846 8260B	6081464
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/05/06 19:43	SW846 8260B	6081464
Diisopropyl Ether	ND		ug/L	0.500	1	08/05/06 19:43	SW846 8260B	6081464
Ethylbenzene	ND		ug/L	0.500	1	08/05/06 19:43	SW846 8260B	6081464
Methyl tert-Butyl Ether	**13.4**		ug/L	0.500	1	08/05/06 19:43	SW846 8260B	6081464
Toluene	**1.04**		ug/L	0.500	1	08/05/06 19:43	SW846 8260B	6081464
Tertiary Butyl Alcohol	**1500**		ug/L	10.0	1	08/05/06 19:43	SW846 8260B	6081464
Xylenes, total	**1.75**		ug/L	0.500	1	08/05/06 19:43	SW846 8260B	6081464
Surr: 1,2-Dichloroethane-d4 (70-130%)	*103 %*					*08/05/06 19:43*	*SW846 8260B*	*6081464*
Surr: Dibromofluoromethane (79-122%)	*109 %*					*08/05/06 19:43*	*SW846 8260B*	*6081464*
Surr: Toluene-d8 (78-121%)	*100 %*					*08/05/06 19:43*	*SW846 8260B*	*6081464*
Surr: 4-Bromofluorobenzene (78-126%)	*111 %*					*08/05/06 19:43*	*SW846 8260B*	*6081464*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	**264**		ug/L	93.9	1	08/04/06 03:25	SW846 8015B	6075380
Diesel	**94.6**		ug/L	93.9	1	08/04/06 03:25	SW846 8015B	6075380
Surr: o-Terphenyl (55-150%)	*85 %*					*08/04/06 03:25*	*SW846 8015B*	*6075380*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**681**		ug/L	50.0	1	08/05/06 19:43	CA LUFT GC/MS	6081464
Surr: 1,2-Dichloroethane-d4 (0-200%)	*103 %*					*08/05/06 19:43*	*CA LUFT GC/MS*	*6081464*
Surr: Dibromofluoromethane (0-200%)	*109 %*					*08/05/06 19:43*	*CA LUFT GC/MS*	*6081464*
Surr: Toluene-d8 (0-200%)	*100 %*					*08/05/06 19:43*	*CA LUFT GC/MS*	*6081464*
Surr: 4-Bromofluorobenzene (0-200%)	*111 %*					*08/05/06 19:43*	*CA LUFT GC/MS*	*6081464*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG3666-04 (MW-4 - Water) Sampled: 07/25/06 15:10								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/05/06 20:08	SW846 8260B	6081464
Benzene	ND		ug/L	0.500	1	08/05/06 20:08	SW846 8260B	6081464
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/05/06 20:08	SW846 8260B	6081464
Diisopropyl Ether	ND		ug/L	0.500	1	08/05/06 20:08	SW846 8260B	6081464
Ethylbenzene	ND		ug/L	0.500	1	08/05/06 20:08	SW846 8260B	6081464
Methyl tert-Butyl Ether	**2.39**		ug/L	0.500	1	08/05/06 20:08	SW846 8260B	6081464
Toluene	ND		ug/L	0.500	1	08/05/06 20:08	SW846 8260B	6081464
Tertiary Butyl Alcohol	**55.5**		ug/L	10.0	1	08/05/06 20:08	SW846 8260B	6081464
Xylenes, total	ND		ug/L	0.500	1	08/05/06 20:08	SW846 8260B	6081464
Surr: 1,2-Dichloroethane-d4 (70-130%)	*104 %*					*08/05/06 20:08*	*SW846 8260B*	*6081464*
Surr: Dibromofluoromethane (79-122%)	*110 %*					*08/05/06 20:08*	*SW846 8260B*	*6081464*
Surr: Toluene-d8 (78-121%)	*99 %*					*08/05/06 20:08*	*SW846 8260B*	*6081464*
Surr: 4-Bromofluorobenzene (78-126%)	*115 %*					*08/05/06 20:08*	*SW846 8260B*	*6081464*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	**364**		ug/L	93.9	1	08/04/06 03:44	SW846 8015B	6075380
Diesel	ND		ug/L	93.9	1	08/04/06 03:44	SW846 8015B	6075380
Surr: o-Terphenyl (55-150%)	*91 %*					*08/04/06 03:44*	*SW846 8015B*	*6075380*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	08/05/06 20:08	CA LUFT GC/MS	6081464
Surr: 1,2-Dichloroethane-d4 (0-200%)	*104 %*					*08/05/06 20:08*	*CA LUFT GC/MS*	*6081464*
Surr: Dibromofluoromethane (0-200%)	*110 %*					*08/05/06 20:08*	*CA LUFT GC/MS*	*6081464*
Surr: Toluene-d8 (0-200%)	*99 %*					*08/05/06 20:08*	*CA LUFT GC/MS*	*6081464*
Surr: 4-Bromofluorobenzene (0-200%)	*115 %*					*08/05/06 20:08*	*CA LUFT GC/MS*	*6081464*
Sample ID: NPG3666-05 (MW-6 - Water) Sampled: 07/25/06 15:28								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/05/06 20:32	SW846 8260B	6081464
Benzene	**1.63**		ug/L	0.500	1	08/05/06 20:32	SW846 8260B	6081464
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/05/06 20:32	SW846 8260B	6081464
Diisopropyl Ether	ND		ug/L	0.500	1	08/05/06 20:32	SW846 8260B	6081464
Ethylbenzene	**0.580**		ug/L	0.500	1	08/05/06 20:32	SW846 8260B	6081464
Methyl tert-Butyl Ether	**128**		ug/L	0.500	1	08/05/06 20:32	SW846 8260B	6081464
Toluene	**1.71**		ug/L	0.500	1	08/05/06 20:32	SW846 8260B	6081464
Tertiary Butyl Alcohol	**375**		ug/L	10.0	1	08/05/06 20:32	SW846 8260B	6081464
Xylenes, total	**1.64**		ug/L	0.500	1	08/05/06 20:32	SW846 8260B	6081464
Surr: 1,2-Dichloroethane-d4 (70-130%)	*103 %*					*08/05/06 20:32*	*SW846 8260B*	*6081464*
Surr: Dibromofluoromethane (79-122%)	*109 %*					*08/05/06 20:32*	*SW846 8260B*	*6081464*
Surr: Toluene-d8 (78-121%)	*101 %*					*08/05/06 20:32*	*SW846 8260B*	*6081464*
Surr: 4-Bromofluorobenzene (78-126%)	*109 %*					*08/05/06 20:32*	*SW846 8260B*	*6081464*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	**881**		ug/L	93.9	1	08/04/06 04:02	SW846 8015B	6075380
Diesel	**1460**		ug/L	93.9	1	08/04/06 04:02	SW846 8015B	6075380
Surr: o-Terphenyl (55-150%)	*58 %*					*08/04/06 04:02*	*SW846 8015B*	*6075380*

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ANALYTICAL TESTING CORPORATION
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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG3666-05 (MW-6 - Water) - cont. Sampled: 07/25/06 15:28								
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**4650**		ug/L	50.0	1	08/05/06 20:32	CA LUFT GC/MS	6081464
Surr: 1,2-Dichloroethane-d4 (0-200%)	*103 %*					*08/05/06 20:32*	*CA LUFT GC/MS*	*6081464*
Surr: Dibromofluoromethane (0-200%)	*109 %*					*08/05/06 20:32*	*CA LUFT GC/MS*	*6081464*
Surr: Toluene-d8 (0-200%)	*101 %*					*08/05/06 20:32*	*CA LUFT GC/MS*	*6081464*
Surr: 4-Bromofluorobenzene (0-200%)	*109 %*					*08/05/06 20:32*	*CA LUFT GC/MS*	*6081464*
Sample ID: NPG3666-06 (MW-8 - Water) Sampled: 07/25/06 14:50								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/05/06 20:56	SW846 8260B	6081464
Ethylbenzene	ND		ug/L	0.500	1	08/05/06 20:56	SW846 8260B	6081464
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/05/06 20:56	SW846 8260B	6081464
Toluene	ND		ug/L	0.500	1	08/05/06 20:56	SW846 8260B	6081464
Xylenes, total	ND		ug/L	0.500	1	08/05/06 20:56	SW846 8260B	6081464
Surr: 1,2-Dichloroethane-d4 (70-130%)	*106 %*					*08/05/06 20:56*	*SW846 8260B*	*6081464*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*08/05/06 20:56*	*SW846 8260B*	*6081464*
Surr: Toluene-d8 (78-121%)	*98 %*					*08/05/06 20:56*	*SW846 8260B*	*6081464*
Surr: 4-Bromofluorobenzene (78-126%)	*114 %*					*08/05/06 20:56*	*SW846 8260B*	*6081464*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	**315**		ug/L	93.9	1	08/04/06 04:20	SW846 8015B	6075380
Diesel	ND		ug/L	93.9	1	08/04/06 04:20	SW846 8015B	6075380
Surr: o-Terphenyl (55-150%)	*77 %*					*08/04/06 04:20*	*SW846 8015B*	*6075380*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	08/05/06 20:56	CA LUFT GC/MS	6081464
Surr: 1,2-Dichloroethane-d4 (0-200%)	*106 %*					*08/05/06 20:56*	*CA LUFT GC/MS*	*6081464*
Surr: Dibromofluoromethane (0-200%)	*107 %*					*08/05/06 20:56*	*CA LUFT GC/MS*	*6081464*
Surr: Toluene-d8 (0-200%)	*98 %*					*08/05/06 20:56*	*CA LUFT GC/MS*	*6081464*
Surr: 4-Bromofluorobenzene (0-200%)	*114 %*					*08/05/06 20:56*	*CA LUFT GC/MS*	*6081464*
Sample ID: NPG3666-07 (MW-9 - Water) Sampled: 07/25/06 15:35								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/05/06 21:21	SW846 8260B	6081464
Benzene	**11800**		ug/L	100	200	08/08/06 19:26	SW846 8260B	6081489
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/05/06 21:21	SW846 8260B	6081464
Diisopropyl Ether	ND		ug/L	0.500	1	08/05/06 21:21	SW846 8260B	6081464
Ethylbenzene	**979**		ug/L	5.00	10	08/07/06 21:33	SW846 8260B	6081585
Methyl tert-Butyl Ether	**54.2**		ug/L	0.500	1	08/05/06 21:21	SW846 8260B	6081464
Toluene	**421**		ug/L	5.00	10	08/07/06 21:33	SW846 8260B	6081585
Tertiary Butyl Alcohol	**85.1**		ug/L	10.0	1	08/05/06 21:21	SW846 8260B	6081464
Xylenes, total	**2520**		ug/L	5.00	10	08/07/06 21:33	SW846 8260B	6081585
Surr: 1,2-Dichloroethane-d4 (70-130%)	*104 %*					*08/05/06 21:21*	*SW846 8260B*	*6081464*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*103 %*					*08/07/06 21:33*	*SW846 8260B*	*6081585*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*104 %*					*08/08/06 19:26*	*SW846 8260B*	*6081489*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*08/05/06 21:21*	*SW846 8260B*	*6081464*
Surr: Dibromofluoromethane (79-122%)	*112 %*					*08/07/06 21:33*	*SW846 8260B*	*6081585*

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG3666-07RE2 (MW-9 - Water) - cont. Sampled: 07/25/06 15:35								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Dibromofluoromethane (79-122%)	*105 %*					*08/08/06 19:26*	*SW846 8260B*	*6081489*
Surr: Toluene-d8 (78-121%)	*99 %*					*08/05/06 21:21*	*SW846 8260B*	*6081464*
Surr: Toluene-d8 (78-121%)	*98 %*					*08/07/06 21:33*	*SW846 8260B*	*6081585*
Surr: Toluene-d8 (78-121%)	*107 %*					*08/08/06 19:26*	*SW846 8260B*	*6081489*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*08/05/06 21:21*	*SW846 8260B*	*6081464*
Surr: 4-Bromofluorobenzene (78-126%)	*112 %*					*08/07/06 21:33*	*SW846 8260B*	*6081585*
Surr: 4-Bromofluorobenzene (78-126%)	*111 %*					*08/08/06 19:26*	*SW846 8260B*	*6081489*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	**685**		ug/L	93.9	1	08/04/06 04:38	SW846 8015B	6075380
Diesel	**1580**		ug/L	93.9	1	08/04/06 04:38	SW846 8015B	6075380
Surr: o-Terphenyl (55-150%)	*38 %*	*Z*				*08/04/06 04:38*	*SW846 8015B*	*6075380*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**41000**		ug/L	500	10	08/07/06 21:33	CA LUFT GC/MS	6081585
Surr: 1,2-Dichloroethane-d4 (0-200%)	*103 %*					*08/07/06 21:33*	*CA LUFT GC/MS*	*6081585*
Surr: Dibromofluoromethane (0-200%)	*112 %*					*08/07/06 21:33*	*CA LUFT GC/MS*	*6081585*
Surr: Toluene-d8 (0-200%)	*98 %*					*08/07/06 21:33*	*CA LUFT GC/MS*	*6081585*
Surr: 4-Bromofluorobenzene (0-200%)	*112 %*					*08/07/06 21:33*	*CA LUFT GC/MS*	*6081585*
Sample ID: NPG3666-08 (MW-10 - Water) Sampled: 07/25/06 16:10								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/05/06 21:45	SW846 8260B	6081464
Benzene	**10600**		ug/L	50.0	100	08/08/06 19:51	SW846 8260B	6081489
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/05/06 21:45	SW846 8260B	6081464
Diisopropyl Ether	**0.750**		ug/L	0.500	1	08/05/06 21:45	SW846 8260B	6081464
Ethylbenzene	**2740**		ug/L	50.0	100	08/07/06 22:46	SW846 8260B	6081585
Methyl tert-Butyl Ether	**2660**		ug/L	50.0	100	08/07/06 22:46	SW846 8260B	6081585
Toluene	**137**		ug/L	0.500	1	08/05/06 21:45	SW846 8260B	6081464
Tertiary Butyl Alcohol	**3280**		ug/L	100	10	08/07/06 22:22	SW846 8260B	6081585
Xylenes, total	**5430**		ug/L	5.00	10	08/07/06 22:22	SW846 8260B	6081585
Surr: 1,2-Dichloroethane-d4 (70-130%)	*101 %*					*08/05/06 21:45*	*SW846 8260B*	*6081464*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*105 %*					*08/07/06 22:22*	*SW846 8260B*	*6081585*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*105 %*					*08/08/06 19:51*	*SW846 8260B*	*6081489*
Surr: Dibromofluoromethane (79-122%)	*109 %*					*08/05/06 21:45*	*SW846 8260B*	*6081464*
Surr: Dibromofluoromethane (79-122%)	*112 %*					*08/07/06 22:22*	*SW846 8260B*	*6081585*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*08/08/06 19:51*	*SW846 8260B*	*6081489*
Surr: Toluene-d8 (78-121%)	*101 %*					*08/05/06 21:45*	*SW846 8260B*	*6081464*
Surr: Toluene-d8 (78-121%)	*97 %*					*08/07/06 22:22*	*SW846 8260B*	*6081585*
Surr: Toluene-d8 (78-121%)	*107 %*					*08/08/06 19:51*	*SW846 8260B*	*6081489*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*08/05/06 21:45*	*SW846 8260B*	*6081464*
Surr: 4-Bromofluorobenzene (78-126%)	*106 %*					*08/07/06 22:22*	*SW846 8260B*	*6081585*
Surr: 4-Bromofluorobenzene (78-126%)	*109 %*					*08/08/06 19:51*	*SW846 8260B*	*6081489*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	**260**		ug/L	93.9	1	08/04/06 04:57	SW846 8015B	6075380
Diesel	**1070**		ug/L	188	2	08/06/06 03:20	SW846 8015B	6075380

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG3666-08 (MW-10 - Water) - cont. Sampled: 07/25/06 16:10								
Extractable Petroleum Hydrocarbons - cont.								
Surr: o-Terphenyl (55-150%)	*49 %*	*Z*				*08/04/06 04:57*	*SW846 8015B*	*6075380*
Surr: o-Terphenyl (55-150%)	*	*Z*				*08/06/06 03:20*	*SW846 8015B*	*6075380*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**66600**		ug/L	500	10	08/07/06 22:22	CA LUFT GC/MS	6081585
Surr: 1,2-Dichloroethane-d4 (0-200%)	*105 %*					*08/07/06 22:22*	*CA LUFT GC/MS*	*6081585*
Surr: Dibromofluoromethane (0-200%)	*112 %*					*08/07/06 22:22*	*CA LUFT GC/MS*	*6081585*
Surr: Toluene-d8 (0-200%)	*97 %*					*08/07/06 22:22*	*CA LUFT GC/MS*	*6081585*
Surr: 4-Bromofluorobenzene (0-200%)	*106 %*					*08/07/06 22:22*	*CA LUFT GC/MS*	*6081585*
Sample ID: NPG3666-09 (MW-11 - Water) Sampled: 07/25/06 11:31								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/08/06 06:03	SW846 8260B	6081576
Ethylbenzene	ND		ug/L	0.500	1	08/08/06 06:03	SW846 8260B	6081576
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/08/06 06:03	SW846 8260B	6081576
Toluene	ND		ug/L	0.500	1	08/08/06 06:03	SW846 8260B	6081576
Xylenes, total	ND		ug/L	0.500	1	08/08/06 06:03	SW846 8260B	6081576
Surr: 1,2-Dichloroethane-d4 (70-130%)	*110 %*					*08/08/06 06:03*	*SW846 8260B*	*6081576*
Surr: Dibromofluoromethane (79-122%)	*117 %*					*08/08/06 06:03*	*SW846 8260B*	*6081576*
Surr: Toluene-d8 (78-121%)	*96 %*					*08/08/06 06:03*	*SW846 8260B*	*6081576*
Surr: 4-Bromofluorobenzene (78-126%)	*122 %*					*08/08/06 06:03*	*SW846 8260B*	*6081576*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	**914**		ug/L	93.9	1	08/04/06 05:15	SW846 8015B	6075380
Diesel	**105**		ug/L	93.9	1	08/04/06 05:15	SW846 8015B	6075380
Surr: o-Terphenyl (55-150%)	*77 %*					*08/04/06 05:15*	*SW846 8015B*	*6075380*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	08/08/06 06:03	CA LUFT GC/MS	6081576
Surr: 1,2-Dichloroethane-d4 (0-200%)	*110 %*					*08/08/06 06:03*	*CA LUFT GC/MS*	*6081576*
Surr: Dibromofluoromethane (0-200%)	*117 %*					*08/08/06 06:03*	*CA LUFT GC/MS*	*6081576*
Surr: Toluene-d8 (0-200%)	*96 %*					*08/08/06 06:03*	*CA LUFT GC/MS*	*6081576*
Surr: 4-Bromofluorobenzene (0-200%)	*122 %*					*08/08/06 06:03*	*CA LUFT GC/MS*	*6081576*
Sample ID: NPG3666-10 (MW-12 - Water) Sampled: 07/25/06 10:47								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/08/06 06:27	SW846 8260B	6081576
Ethylbenzene	ND		ug/L	0.500	1	08/08/06 06:27	SW846 8260B	6081576
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/08/06 06:27	SW846 8260B	6081576
Toluene	ND		ug/L	0.500	1	08/08/06 06:27	SW846 8260B	6081576
Xylenes, total	ND		ug/L	0.500	1	08/08/06 06:27	SW846 8260B	6081576
Surr: 1,2-Dichloroethane-d4 (70-130%)	*105 %*					*08/08/06 06:27*	*SW846 8260B*	*6081576*
Surr: Dibromofluoromethane (79-122%)	*114 %*					*08/08/06 06:27*	*SW846 8260B*	*6081576*
Surr: Toluene-d8 (78-121%)	*101 %*					*08/08/06 06:27*	*SW846 8260B*	*6081576*
Surr: 4-Bromofluorobenzene (78-126%)	*120 %*					*08/08/06 06:27*	*SW846 8260B*	*6081576*
Extractable Petroleum Hydrocarbons								

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG3666-10 (MW-12 - Water) - cont. Sampled: 07/25/06 10:47								
Extractable Petroleum Hydrocarbons - cont.								
Diesel	ND		ug/L	93.9	1	08/04/06 05:33	SW846 8015B	6075380
TPH - Oil Range	**153**		ug/L	93.9	1	08/04/06 05:33	SW846 8015B	6075380
Surr: o-Terphenyl (55-150%)	*8 %*	*Z6*				*08/04/06 05:33*	*SW846 8015B*	*6075380*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	08/08/06 06:27	CA LUFT GC/MS	6081576
Surr: 1,2-Dichloroethane-d4 (0-200%)	*105 %*					*08/08/06 06:27*	*CA LUFT GC/MS*	*6081576*
Surr: Dibromofluoromethane (0-200%)	*114 %*					*08/08/06 06:27*	*CA LUFT GC/MS*	*6081576*
Surr: Toluene-d8 (0-200%)	*101 %*					*08/08/06 06:27*	*CA LUFT GC/MS*	*6081576*
Surr: 4-Bromofluorobenzene (0-200%)	*120 %*					*08/08/06 06:27*	*CA LUFT GC/MS*	*6081576*
Sample ID: NPG3666-11 (MW-13 - Water) Sampled: 07/25/06 11:06								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	08/08/06 06:52	SW846 8260B	6081576
Ethylbenzene	ND		ug/L	0.500	1	08/08/06 06:52	SW846 8260B	6081576
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	08/08/06 06:52	SW846 8260B	6081576
Toluene	ND		ug/L	0.500	1	08/08/06 06:52	SW846 8260B	6081576
Xylenes, total	ND		ug/L	0.500	1	08/08/06 06:52	SW846 8260B	6081576
Surr: 1,2-Dichloroethane-d4 (70-130%)	*106 %*					*08/08/06 06:52*	*SW846 8260B*	*6081576*
Surr: Dibromofluoromethane (79-122%)	*113 %*					*08/08/06 06:52*	*SW846 8260B*	*6081576*
Surr: Toluene-d8 (78-121%)	*98 %*					*08/08/06 06:52*	*SW846 8260B*	*6081576*
Surr: 4-Bromofluorobenzene (78-126%)	*114 %*					*08/08/06 06:52*	*SW846 8260B*	*6081576*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	**280**		ug/L	93.9	1	08/04/06 05:51	SW846 8015B	6075380
Diesel	ND		ug/L	93.9	1	08/04/06 05:51	SW846 8015B	6075380
Surr: o-Terphenyl (55-150%)	*77 %*					*08/04/06 05:51*	*SW846 8015B*	*6075380*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	08/08/06 06:52	CA LUFT GC/MS	6081576
Surr: 1,2-Dichloroethane-d4 (0-200%)	*106 %*					*08/08/06 06:52*	*CA LUFT GC/MS*	*6081576*
Surr: Dibromofluoromethane (0-200%)	*113 %*					*08/08/06 06:52*	*CA LUFT GC/MS*	*6081576*
Surr: Toluene-d8 (0-200%)	*98 %*					*08/08/06 06:52*	*CA LUFT GC/MS*	*6081576*
Surr: 4-Bromofluorobenzene (0-200%)	*114 %*					*08/08/06 06:52*	*CA LUFT GC/MS*	*6081576*
Sample ID: NPG3666-12 (VEW-5 - Water) Sampled: 07/25/06 13:24								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/08/06 02:25	SW846 8260B	6081576
Benzene	**15.8**		ug/L	0.500	1	08/08/06 17:25	SW846 8260B	6081489
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/08/06 02:25	SW846 8260B	6081576
Diisopropyl Ether	ND		ug/L	0.500	1	08/08/06 02:25	SW846 8260B	6081576
Ethylbenzene	**2.55**		ug/L	0.500	1	08/08/06 02:25	SW846 8260B	6081576
Methyl tert-Butyl Ether	**3.69**		ug/L	0.500	1	08/08/06 02:25	SW846 8260B	6081576
Toluene	**2.49**		ug/L	0.500	1	08/08/06 02:25	SW846 8260B	6081576
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	08/08/06 02:25	SW846 8260B	6081576
Xylenes, total	**8.77**		ug/L	0.500	1	08/08/06 02:25	SW846 8260B	6081576

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG3666-12 (VEW-5 - Water) - cont. Sampled: 07/25/06 13:24								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 1,2-Dichloroethane-d4 (70-130%)	*108 %*					*08/08/06 02:25*	*SW846 8260B*	*6081576*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*100 %*					*08/08/06 17:25*	*SW846 8260B*	*6081489*
Surr: Dibromofluoromethane (79-122%)	*113 %*					*08/08/06 02:25*	*SW846 8260B*	*6081576*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*08/08/06 17:25*	*SW846 8260B*	*6081489*
Surr: Toluene-d8 (78-121%)	*96 %*					*08/08/06 02:25*	*SW846 8260B*	*6081576*
Surr: Toluene-d8 (78-121%)	*106 %*					*08/08/06 17:25*	*SW846 8260B*	*6081489*
Surr: 4-Bromofluorobenzene (78-126%)	*108 %*					*08/08/06 02:25*	*SW846 8260B*	*6081576*
Surr: 4-Bromofluorobenzene (78-126%)	*108 %*					*08/08/06 17:25*	*SW846 8260B*	*6081489*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	**744**		ug/L	93.9	1	08/04/06 06:09	SW846 8015B	6075380
Diesel	**299**		ug/L	93.9	1	08/04/06 06:09	SW846 8015B	6075380
Surr: o-Terphenyl (55-150%)	*42 %*	*Z6*				*08/04/06 06:09*	*SW846 8015B*	*6075380*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**860**		ug/L	50.0	1	08/08/06 02:25	CA LUFT GC/MS	6081576
Surr: 1,2-Dichloroethane-d4 (0-200%)	*108 %*					*08/08/06 02:25*	*CA LUFT GC/MS*	*6081576*
Surr: Dibromofluoromethane (0-200%)	*113 %*					*08/08/06 02:25*	*CA LUFT GC/MS*	*6081576*
Surr: Toluene-d8 (0-200%)	*96 %*					*08/08/06 02:25*	*CA LUFT GC/MS*	*6081576*
Surr: 4-Bromofluorobenzene (0-200%)	*108 %*					*08/08/06 02:25*	*CA LUFT GC/MS*	*6081576*
Sample ID: NPG3666-13 (VEW-6 - Water) Sampled: 07/25/06 14:24								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	**69.4**		ug/L	0.500	1	08/06/06 18:25	SW846 8260B	6081476
Benzene	**2730**		ug/L	10.0	20	08/08/06 20:15	SW846 8260B	6081489
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/06/06 18:25	SW846 8260B	6081476
Diisopropyl Ether	ND		ug/L	0.500	1	08/06/06 18:25	SW846 8260B	6081476
Ethylbenzene	**270**		ug/L	5.00	10	08/07/06 20:45	SW846 8260B	6081585
Methyl tert-Butyl Ether	**303**		ug/L	5.00	10	08/07/06 20:45	SW846 8260B	6081585
Toluene	**6130**		ug/L	50.0	100	08/07/06 21:09	SW846 8260B	6081585
Tertiary Butyl Alcohol	**189**		ug/L	10.0	1	08/06/06 18:25	SW846 8260B	6081476
Xylenes, total	**2590**		ug/L	5.00	10	08/07/06 20:45	SW846 8260B	6081585
Surr: 1,2-Dichloroethane-d4 (70-130%)	*103 %*					*08/06/06 18:25*	*SW846 8260B*	*6081476*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*105 %*					*08/07/06 20:45*	*SW846 8260B*	*6081585*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*105 %*					*08/08/06 20:15*	*SW846 8260B*	*6081489*
Surr: Dibromofluoromethane (79-122%)	*110 %*					*08/06/06 18:25*	*SW846 8260B*	*6081476*
Surr: Dibromofluoromethane (79-122%)	*110 %*					*08/07/06 20:45*	*SW846 8260B*	*6081585*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*08/08/06 20:15*	*SW846 8260B*	*6081489*
Surr: Toluene-d8 (78-121%)	*97 %*					*08/06/06 18:25*	*SW846 8260B*	*6081476*
Surr: Toluene-d8 (78-121%)	*97 %*					*08/07/06 20:45*	*SW846 8260B*	*6081585*
Surr: Toluene-d8 (78-121%)	*107 %*					*08/08/06 20:15*	*SW846 8260B*	*6081489*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*08/06/06 18:25*	*SW846 8260B*	*6081476*
Surr: 4-Bromofluorobenzene (78-126%)	*109 %*					*08/07/06 20:45*	*SW846 8260B*	*6081585*
Surr: 4-Bromofluorobenzene (78-126%)	*108 %*					*08/08/06 20:15*	*SW846 8260B*	*6081489*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	**2520**		ug/L	939	10	08/04/06 06:27	SW846 8015B	6075380

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPG3666-13 (VEW-6 - Water) - cont. Sampled: 07/25/06 14:24								
Extractable Petroleum Hydrocarbons - cont.								
Diesel	**1750**		ug/L	939	10	08/04/06 06:27	SW846 8015B	6075380
Surr: o-Terphenyl (55-150%)	*	*Z3*				*08/04/06 06:27*	*SW846 8015B*	*6075380*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**31900**		ug/L	500	10	08/07/06 20:45	CA LUFT GC/MS	6081585
Surr: 1,2-Dichloroethane-d4 (0-200%)	*105 %*					*08/07/06 20:45*	*CA LUFT GC/MS*	*6081585*
Surr: Dibromofluoromethane (0-200%)	*110 %*					*08/07/06 20:45*	*CA LUFT GC/MS*	*6081585*
Surr: Toluene-d8 (0-200%)	*97 %*					*08/07/06 20:45*	*CA LUFT GC/MS*	*6081585*
Surr: 4-Bromofluorobenzene (0-200%)	*109 %*					*08/07/06 20:45*	*CA LUFT GC/MS*	*6081585*
Sample ID: NPG3666-14 (VEW-7 - Water) Sampled: 07/25/06 14:08								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	08/08/06 02:49	SW846 8260B	6081576
Benzene	**31.2**		ug/L	0.500	1	08/08/06 17:49	SW846 8260B	6081489
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	08/08/06 02:49	SW846 8260B	6081576
Diisopropyl Ether	ND		ug/L	0.500	1	08/08/06 02:49	SW846 8260B	6081576
Ethylbenzene	**6.09**		ug/L	0.500	1	08/08/06 02:49	SW846 8260B	6081576
Methyl tert-Butyl Ether	**87.3**		ug/L	0.500	1	08/08/06 02:49	SW846 8260B	6081576
Toluene	**2.92**		ug/L	0.500	1	08/08/06 02:49	SW846 8260B	6081576
Tertiary Butyl Alcohol	**257**		ug/L	10.0	1	08/08/06 02:49	SW846 8260B	6081576
Xylenes, total	**42.1**		ug/L	0.500	1	08/08/06 02:49	SW846 8260B	6081576
Surr: 1,2-Dichloroethane-d4 (70-130%)	*109 %*					*08/08/06 02:49*	*SW846 8260B*	*6081576*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*101 %*					*08/08/06 17:49*	*SW846 8260B*	*6081489*
Surr: Dibromofluoromethane (79-122%)	*119 %*					*08/08/06 02:49*	*SW846 8260B*	*6081576*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*08/08/06 17:49*	*SW846 8260B*	*6081489*
Surr: Toluene-d8 (78-121%)	*96 %*					*08/08/06 02:49*	*SW846 8260B*	*6081576*
Surr: Toluene-d8 (78-121%)	*106 %*					*08/08/06 17:49*	*SW846 8260B*	*6081489*
Surr: 4-Bromofluorobenzene (78-126%)	*111 %*					*08/08/06 02:49*	*SW846 8260B*	*6081576*
Surr: 4-Bromofluorobenzene (78-126%)	*108 %*					*08/08/06 17:49*	*SW846 8260B*	*6081489*
Extractable Petroleum Hydrocarbons								
TPH - Oil Range	**803**		ug/L	93.9	1	08/04/06 06:45	SW846 8015B	6075380
Diesel	**383**		ug/L	93.9	1	08/04/06 06:45	SW846 8015B	6075380
Surr: o-Terphenyl (55-150%)	*36 %*	*S10, Z6*				*08/04/06 06:45*	*SW846 8015B*	*6075380*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**1140**		ug/L	50.0	1	08/08/06 02:49	CA LUFT GC/MS	6081576
Surr: 1,2-Dichloroethane-d4 (0-200%)	*109 %*					*08/08/06 02:49*	*CA LUFT GC/MS*	*6081576*
Surr: Dibromofluoromethane (0-200%)	*119 %*					*08/08/06 02:49*	*CA LUFT GC/MS*	*6081576*
Surr: Toluene-d8 (0-200%)	*96 %*					*08/08/06 02:49*	*CA LUFT GC/MS*	*6081576*
Surr: 4-Bromofluorobenzene (0-200%)	*111 %*					*08/08/06 02:49*	*CA LUFT GC/MS*	*6081576*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons							
SW846 8015B	6075380	NPG3666-01	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-01	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-01RE1	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-01RE1	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-02	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-02	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-03	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-03	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-04	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-04	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-05	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-05	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-06	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-06	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-07	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-07	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-08	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-08	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-08RE1	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-08RE1	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6081295	NPG3666-08RE2	1060.00	1.00	08/07/06 17:00	KLG	EPA 3510C
SW846 8015B	6081295	NPG3666-08RE3	1060.00	1.00	08/07/06 17:00	KLG	EPA 3510C
SW846 8015B	6075380	NPG3666-09	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-09	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-10	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-10	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-10RE1	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6081102	NPG3666-10RE1	1060.00	1.00	08/07/06 10:45	KWL	EPA 3510C
SW846 8015B	6075380	NPG3666-11	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-11	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-12	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-12	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-12RE1	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6081102	NPG3666-12RE1	1060.00	1.00	08/07/06 10:45	KWL	EPA 3510C
SW846 8015B	6075380	NPG3666-13	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-13	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-14	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C
SW846 8015B	6075380	NPG3666-14	1065.00	1.00	07/29/06 07:30	DRH	EPA 3510C

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6081464-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6081464	6081464-BLK1	08/05/06 14:31
Benzene	<0.200		ug/L	6081464	6081464-BLK1	08/05/06 14:31
Benzene	<0.200		ug/L	6081464	6081464-BLK1	08/05/06 14:31
Ethyl tert-Butyl Ether	<0.200		ug/L	6081464	6081464-BLK1	08/05/06 14:31
Diisopropyl Ether	<0.200		ug/L	6081464	6081464-BLK1	08/05/06 14:31
Ethylbenzene	<0.200		ug/L	6081464	6081464-BLK1	08/05/06 14:31
Ethylbenzene	<0.200		ug/L	6081464	6081464-BLK1	08/05/06 14:31
Methyl tert-Butyl Ether	<0.200		ug/L	6081464	6081464-BLK1	08/05/06 14:31
Methyl tert-Butyl Ether	<0.200		ug/L	6081464	6081464-BLK1	08/05/06 14:31
Toluene	<0.200		ug/L	6081464	6081464-BLK1	08/05/06 14:31
Tertiary Butyl Alcohol	<5.06		ug/L	6081464	6081464-BLK1	08/05/06 14:31
Toluene	<0.200		ug/L	6081464	6081464-BLK1	08/05/06 14:31
Xylenes, total	<0.350		ug/L	6081464	6081464-BLK1	08/05/06 14:31
Xylenes, total	<0.350		ug/L	6081464	6081464-BLK1	08/05/06 14:31
Surrogate: 1,2-Dichloroethane-d4	105%			6081464	6081464-BLK1	08/05/06 14:31
Surrogate: 1,2-Dichloroethane-d4	105%			6081464	6081464-BLK1	08/05/06 14:31
Surrogate: Dibromofluoromethane	113%			6081464	6081464-BLK1	08/05/06 14:31
Surrogate: Dibromofluoromethane	113%			6081464	6081464-BLK1	08/05/06 14:31
Surrogate: Toluene-d8	96%			6081464	6081464-BLK1	08/05/06 14:31
Surrogate: Toluene-d8	96%			6081464	6081464-BLK1	08/05/06 14:31
Surrogate: 4-Bromofluorobenzene	114%			6081464	6081464-BLK1	08/05/06 14:31
Surrogate: 4-Bromofluorobenzene	114%			6081464	6081464-BLK1	08/05/06 14:31
6081476-BLK1						
Benzene	<0.200		ug/L	6081476	6081476-BLK1	08/06/06 17:36
Ethylbenzene	<0.200		ug/L	6081476	6081476-BLK1	08/06/06 17:36
Methyl tert-Butyl Ether	<0.200		ug/L	6081476	6081476-BLK1	08/06/06 17:36
Toluene	<0.200		ug/L	6081476	6081476-BLK1	08/06/06 17:36
Tertiary Butyl Alcohol	<5.06		ug/L	6081476	6081476-BLK1	08/06/06 17:36
Xylenes, total	<0.350		ug/L	6081476	6081476-BLK1	08/06/06 17:36
Surrogate: 1,2-Dichloroethane-d4	106%			6081476	6081476-BLK1	08/06/06 17:36
Surrogate: Dibromofluoromethane	114%			6081476	6081476-BLK1	08/06/06 17:36
Surrogate: Toluene-d8	95%			6081476	6081476-BLK1	08/06/06 17:36
Surrogate: 4-Bromofluorobenzene	115%			6081476	6081476-BLK1	08/06/06 17:36
6081489-BLK1						
Benzene	<0.200		ug/L	6081489	6081489-BLK1	08/08/06 12:49
Ethylbenzene	<0.200		ug/L	6081489	6081489-BLK1	08/08/06 12:49
Toluene	<0.200		ug/L	6081489	6081489-BLK1	08/08/06 12:49
Xylenes, total	<0.350		ug/L	6081489	6081489-BLK1	08/08/06 12:49
Surrogate: 1,2-Dichloroethane-d4	109%			6081489	6081489-BLK1	08/08/06 12:49
Surrogate: Dibromofluoromethane	107%			6081489	6081489-BLK1	08/08/06 12:49

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6081489-BLK1						
Surrogate: Toluene-d8	108%			6081489	6081489-BLK1	08/08/06 12:49
Surrogate: 4-Bromofluorobenzene	111%			6081489	6081489-BLK1	08/08/06 12:49
6081576-BLK1						
Benzene	<0.200		ug/L	6081576	6081576-BLK1	08/08/06 02:00
Benzene	<0.200		ug/L	6081576	6081576-BLK1	08/08/06 02:00
Ethylbenzene	<0.200		ug/L	6081576	6081576-BLK1	08/08/06 02:00
Ethylbenzene	<0.200		ug/L	6081576	6081576-BLK1	08/08/06 02:00
Methyl tert-Butyl Ether	<0.200		ug/L	6081576	6081576-BLK1	08/08/06 02:00
Methyl tert-Butyl Ether	<0.200		ug/L	6081576	6081576-BLK1	08/08/06 02:00
Toluene	<0.200		ug/L	6081576	6081576-BLK1	08/08/06 02:00
Tertiary Butyl Alcohol	<5.06		ug/L	6081576	6081576-BLK1	08/08/06 02:00
Toluene	<0.200		ug/L	6081576	6081576-BLK1	08/08/06 02:00
Xylenes, total	<0.350		ug/L	6081576	6081576-BLK1	08/08/06 02:00
Xylenes, total	<0.350		ug/L	6081576	6081576-BLK1	08/08/06 02:00
Surrogate: 1,2-Dichloroethane-d4	107%			6081576	6081576-BLK1	08/08/06 02:00
Surrogate: 1,2-Dichloroethane-d4	107%			6081576	6081576-BLK1	08/08/06 02:00
Surrogate: Dibromofluoromethane	113%			6081576	6081576-BLK1	08/08/06 02:00
Surrogate: Dibromofluoromethane	113%			6081576	6081576-BLK1	08/08/06 02:00
Surrogate: Toluene-d8	96%			6081576	6081576-BLK1	08/08/06 02:00
Surrogate: Toluene-d8	96%			6081576	6081576-BLK1	08/08/06 02:00
Surrogate: 4-Bromofluorobenzene	107%			6081576	6081576-BLK1	08/08/06 02:00
Surrogate: 4-Bromofluorobenzene	107%			6081576	6081576-BLK1	08/08/06 02:00
6081585-BLK1						
Benzene	<0.200		ug/L	6081585	6081585-BLK1	08/07/06 13:37
Ethylbenzene	<0.200		ug/L	6081585	6081585-BLK1	08/07/06 13:37
Methyl tert-Butyl Ether	<0.200		ug/L	6081585	6081585-BLK1	08/07/06 13:37
Toluene	<0.200		ug/L	6081585	6081585-BLK1	08/07/06 13:37
Tertiary Butyl Alcohol	<5.06		ug/L	6081585	6081585-BLK1	08/07/06 13:37
Xylenes, total	<0.350		ug/L	6081585	6081585-BLK1	08/07/06 13:37
Surrogate: 1,2-Dichloroethane-d4	110%			6081585	6081585-BLK1	08/07/06 13:37
Surrogate: Dibromofluoromethane	117%			6081585	6081585-BLK1	08/07/06 13:37
Surrogate: Toluene-d8	99%			6081585	6081585-BLK1	08/07/06 13:37
Surrogate: 4-Bromofluorobenzene	110%			6081585	6081585-BLK1	08/07/06 13:37
Extractable Petroleum Hydrocarbons						
6075380-BLK1						
TPH - Oil Range	52.2		ug/L	6075380	6075380-BLK1	08/04/06 01:34
Diesel	<79.0		ug/L	6075380	6075380-BLK1	08/04/06 01:34
Surrogate: o-Terphenyl	84%			6075380	6075380-BLK1	08/04/06 01:34
Surrogate: o-Terphenyl	84%			6075380	6075380-BLK1	08/04/06 01:34

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Extractable Petroleum Hydrocarbons						
Purgeable Petroleum Hydrocarbons						
6081464-BLK1						
Gasoline Range Organics	<50.0		ug/L	6081464	6081464-BLK1	08/05/06 14:31
Surrogate: 1,2-Dichloroethane-d4	105%			6081464	6081464-BLK1	08/05/06 14:31
Surrogate: Dibromofluoromethane	113%			6081464	6081464-BLK1	08/05/06 14:31
Surrogate: Toluene-d8	96%			6081464	6081464-BLK1	08/05/06 14:31
Surrogate: 4-Bromofluorobenzene	114%			6081464	6081464-BLK1	08/05/06 14:31
6081476-BLK1						
Gasoline Range Organics	<50.0		ug/L	6081476	6081476-BLK1	08/06/06 17:36
Surrogate: 1,2-Dichloroethane-d4	106%			6081476	6081476-BLK1	08/06/06 17:36
Surrogate: Dibromofluoromethane	114%			6081476	6081476-BLK1	08/06/06 17:36
Surrogate: Toluene-d8	95%			6081476	6081476-BLK1	08/06/06 17:36
Surrogate: 4-Bromofluorobenzene	115%			6081476	6081476-BLK1	08/06/06 17:36
6081576-BLK1						
Gasoline Range Organics	<50.0		ug/L	6081576	6081576-BLK1	08/08/06 02:00
Surrogate: 1,2-Dichloroethane-d4	107%			6081576	6081576-BLK1	08/08/06 02:00
Surrogate: Dibromofluoromethane	113%			6081576	6081576-BLK1	08/08/06 02:00
Surrogate: Toluene-d8	96%			6081576	6081576-BLK1	08/08/06 02:00
Surrogate: 4-Bromofluorobenzene	107%			6081576	6081576-BLK1	08/08/06 02:00
6081585-BLK1						
Gasoline Range Organics	<50.0		ug/L	6081585	6081585-BLK1	08/07/06 13:37
Surrogate: 1,2-Dichloroethane-d4	110%			6081585	6081585-BLK1	08/07/06 13:37
Surrogate: Dibromofluoromethane	117%			6081585	6081585-BLK1	08/07/06 13:37
Surrogate: Toluene-d8	99%			6081585	6081585-BLK1	08/07/06 13:37
Surrogate: 4-Bromofluorobenzene	110%			6081585	6081585-BLK1	08/07/06 13:37

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6081464-BS1								
Tert-Amyl Methyl Ether	50.0	53.7		ug/L	107%	56 - 145	6081464	08/05/06 13:18
Benzene	50.0	58.5		ug/L	117%	79 - 123	6081464	08/05/06 13:18
Benzene	50.0	58.5		ug/L	117%	79 - 123	6081464	08/05/06 13:18
Ethyl tert-Butyl Ether	50.0	53.5		ug/L	107%	64 - 141	6081464	08/05/06 13:18
Diisopropyl Ether	50.0	56.4		ug/L	113%	73 - 135	6081464	08/05/06 13:18
Ethylbenzene	50.0	53.6		ug/L	107%	79 - 125	6081464	08/05/06 13:18
Ethylbenzene	50.0	53.6		ug/L	107%	79 - 125	6081464	08/05/06 13:18
Methyl tert-Butyl Ether	50.0	51.8		ug/L	104%	66 - 142	6081464	08/05/06 13:18
Methyl tert-Butyl Ether	50.0	51.8		ug/L	104%	66 - 142	6081464	08/05/06 13:18
Toluene	50.0	49.5		ug/L	99%	78 - 122	6081464	08/05/06 13:18
Tertiary Butyl Alcohol	500	453		ug/L	91%	42 - 154	6081464	08/05/06 13:18
Toluene	50.0	49.5		ug/L	99%	78 - 122	6081464	08/05/06 13:18
Xylenes, total	150	166		ug/L	111%	79 - 130	6081464	08/05/06 13:18
Xylenes, total	150	166		ug/L	111%	79 - 130	6081464	08/05/06 13:18
Surrogate: 1,2-Dichloroethane-d4	50.0	55.0			110%	70 - 130	6081464	08/05/06 13:18
Surrogate: 1,2-Dichloroethane-d4	50.0	55.0			110%	70 - 130	6081464	08/05/06 13:18
Surrogate: 1,2-Dichloroethane-d4	50.0	55.0			110%	70 - 130	6081464	08/05/06 13:18
Surrogate: Dibromofluoromethane	50.0	54.1			108%	79 - 122	6081464	08/05/06 13:18
Surrogate: Dibromofluoromethane	50.0	54.1			108%	79 - 122	6081464	08/05/06 13:18
Surrogate: Dibromofluoromethane	50.0	54.1			108%	79 - 122	6081464	08/05/06 13:18
Surrogate: Toluene-d8	50.0	49.5			99%	78 - 121	6081464	08/05/06 13:18
Surrogate: Toluene-d8	50.0	49.5			99%	78 - 121	6081464	08/05/06 13:18
Surrogate: Toluene-d8	50.0	49.5			99%	78 - 121	6081464	08/05/06 13:18
Surrogate: 4-Bromofluorobenzene	50.0	51.5			103%	78 - 126	6081464	08/05/06 13:18
Surrogate: 4-Bromofluorobenzene	50.0	51.5			103%	78 - 126	6081464	08/05/06 13:18
Surrogate: 4-Bromofluorobenzene	50.0	51.5			103%	78 - 126	6081464	08/05/06 13:18
6081476-BS1								
Tert-Amyl Methyl Ether	50.0	59.7		ug/L	119%	56 - 145	6081476	08/06/06 16:23
Benzene	50.0	61.0		ug/L	122%	79 - 123	6081476	08/06/06 16:23
Ethyl tert-Butyl Ether	50.0	59.5		ug/L	119%	64 - 141	6081476	08/06/06 16:23
Diisopropyl Ether	50.0	59.1		ug/L	118%	73 - 135	6081476	08/06/06 16:23
Ethylbenzene	50.0	54.9		ug/L	110%	79 - 125	6081476	08/06/06 16:23
Methyl tert-Butyl Ether	50.0	58.2		ug/L	116%	66 - 142	6081476	08/06/06 16:23
Toluene	50.0	52.2		ug/L	104%	78 - 122	6081476	08/06/06 16:23
Tertiary Butyl Alcohol	500	530		ug/L	106%	42 - 154	6081476	08/06/06 16:23
Xylenes, total	150	172		ug/L	115%	79 - 130	6081476	08/06/06 16:23
Surrogate: 1,2-Dichloroethane-d4	50.0	54.2			108%	70 - 130	6081476	08/06/06 16:23
Surrogate: 1,2-Dichloroethane-d4	50.0	54.2			108%	70 - 130	6081476	08/06/06 16:23
Surrogate: Dibromofluoromethane	50.0	55.4			111%	79 - 122	6081476	08/06/06 16:23
Surrogate: Dibromofluoromethane	50.0	55.4			111%	79 - 122	6081476	08/06/06 16:23
Surrogate: Toluene-d8	50.0	48.4			97%	78 - 121	6081476	08/06/06 16:23

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6081476-BS1								
Surrogate: Toluene-d8	50.0	48.4			97%	78 - 121	6081476	08/06/06 16:23
Surrogate: 4-Bromofluorobenzene	50.0	51.8			104%	78 - 126	6081476	08/06/06 16:23
Surrogate: 4-Bromofluorobenzene	50.0	51.8			104%	78 - 126	6081476	08/06/06 16:23
6081489-BS1								
Benzene	50.0	49.1		ug/L	98%	79 - 123	6081489	08/08/06 11:36
Ethylbenzene	50.0	51.8		ug/L	104%	79 - 125	6081489	08/08/06 11:36
Toluene	50.0	49.4		ug/L	99%	78 - 122	6081489	08/08/06 11:36
Xylenes, total	150	158		ug/L	105%	79 - 130	6081489	08/08/06 11:36
Surrogate: 1,2-Dichloroethane-d4	50.0	53.1			106%	70 - 130	6081489	08/08/06 11:36
Surrogate: Dibromofluoromethane	50.0	54.0			108%	79 - 122	6081489	08/08/06 11:36
Surrogate: Toluene-d8	50.0	53.3			107%	78 - 121	6081489	08/08/06 11:36
Surrogate: 4-Bromofluorobenzene	50.0	52.2			104%	78 - 126	6081489	08/08/06 11:36
6081576-BS1								
Tert-Amyl Methyl Ether	50.0	57.1		ug/L	114%	56 - 145	6081576	08/08/06 00:48
Benzene	50.0	64.4	L	ug/L	129%	79 - 123	6081576	08/08/06 00:48
Benzene	50.0	64.4	L	ug/L	129%	79 - 123	6081576	08/08/06 00:48
Ethyl tert-Butyl Ether	50.0	57.8		ug/L	116%	64 - 141	6081576	08/08/06 00:48
Diisopropyl Ether	50.0	60.4		ug/L	121%	73 - 135	6081576	08/08/06 00:48
Ethylbenzene	50.0	56.2		ug/L	112%	79 - 125	6081576	08/08/06 00:48
Ethylbenzene	50.0	56.2		ug/L	112%	79 - 125	6081576	08/08/06 00:48
Methyl tert-Butyl Ether	50.0	54.2		ug/L	108%	66 - 142	6081576	08/08/06 00:48
Methyl tert-Butyl Ether	50.0	54.2		ug/L	108%	66 - 142	6081576	08/08/06 00:48
Toluene	50.0	53.4		ug/L	107%	78 - 122	6081576	08/08/06 00:48
Tertiary Butyl Alcohol	500	511		ug/L	102%	42 - 154	6081576	08/08/06 00:48
Toluene	50.0	53.4		ug/L	107%	78 - 122	6081576	08/08/06 00:48
Xylenes, total	150	173		ug/L	115%	79 - 130	6081576	08/08/06 00:48
Xylenes, total	150	173		ug/L	115%	79 - 130	6081576	08/08/06 00:48
Surrogate: 1,2-Dichloroethane-d4	50.0	55.5			111%	70 - 130	6081576	08/08/06 00:48
Surrogate: 1,2-Dichloroethane-d4	50.0	55.5			111%	70 - 130	6081576	08/08/06 00:48
Surrogate: 1,2-Dichloroethane-d4	50.0	55.5			111%	70 - 130	6081576	08/08/06 00:48
Surrogate: Dibromofluoromethane	50.0	54.5			109%	79 - 122	6081576	08/08/06 00:48
Surrogate: Dibromofluoromethane	50.0	54.5			109%	79 - 122	6081576	08/08/06 00:48
Surrogate: Dibromofluoromethane	50.0	54.5			109%	79 - 122	6081576	08/08/06 00:48
Surrogate: Toluene-d8	50.0	48.7			97%	78 - 121	6081576	08/08/06 00:48
Surrogate: Toluene-d8	50.0	48.7			97%	78 - 121	6081576	08/08/06 00:48
Surrogate: Toluene-d8	50.0	48.7			97%	78 - 121	6081576	08/08/06 00:48
Surrogate: 4-Bromofluorobenzene	50.0	51.6			103%	78 - 126	6081576	08/08/06 00:48
Surrogate: 4-Bromofluorobenzene	50.0	51.6			103%	78 - 126	6081576	08/08/06 00:48
Surrogate: 4-Bromofluorobenzene	50.0	51.6			103%	78 - 126	6081576	08/08/06 00:48

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6081585-BS1								
Tert-Amyl Methyl Ether	50.0	53.7		ug/L	107%	56 - 145	6081585	08/07/06 12:24
Benzene	50.0	63.5	L1	ug/L	127%	79 - 123	6081585	08/07/06 12:24
Ethyl tert-Butyl Ether	50.0	54.8		ug/L	110%	64 - 141	6081585	08/07/06 12:24
Diisopropyl Ether	50.0	58.5		ug/L	117%	73 - 135	6081585	08/07/06 12:24
Ethylbenzene	50.0	55.8		ug/L	112%	79 - 125	6081585	08/07/06 12:24
Methyl tert-Butyl Ether	50.0	53.5		ug/L	107%	66 - 142	6081585	08/07/06 12:24
Toluene	50.0	51.5		ug/L	103%	78 - 122	6081585	08/07/06 12:24
Tertiary Butyl Alcohol	500	461		ug/L	92%	42 - 154	6081585	08/07/06 12:24
Xylenes, total	150	172		ug/L	115%	79 - 130	6081585	08/07/06 12:24
Surrogate: 1,2-Dichloroethane-d4	50.0	56.9			114%	70 - 130	6081585	08/07/06 12:24
Surrogate: 1,2-Dichloroethane-d4	50.0	56.9			114%	70 - 130	6081585	08/07/06 12:24
Surrogate: Dibromofluoromethane	50.0	54.8			110%	79 - 122	6081585	08/07/06 12:24
Surrogate: Dibromofluoromethane	50.0	54.8			110%	79 - 122	6081585	08/07/06 12:24
Surrogate: Toluene-d8	50.0	48.4			97%	78 - 121	6081585	08/07/06 12:24
Surrogate: Toluene-d8	50.0	48.4			97%	78 - 121	6081585	08/07/06 12:24
Surrogate: 4-Bromofluorobenzene	50.0	51.9			104%	78 - 126	6081585	08/07/06 12:24
Surrogate: 4-Bromofluorobenzene	50.0	51.9			104%	78 - 126	6081585	08/07/06 12:24
Extractable Petroleum Hydrocarbons								
6075380-BS1								
Diesel	1000	973		ug/L	97%	49 - 118	6075380	08/04/06 01:53
Diesel	1000	973		ug/L	97%	49 - 118	6075380	08/04/06 01:53
Surrogate: o-Terphenyl	20.0	12.6			63%	55 - 150	6075380	08/04/06 01:53
Surrogate: o-Terphenyl	20.0	12.6			63%	55 - 150	6075380	08/04/06 01:53
Purgeable Petroleum Hydrocarbons								
6081464-BS1								
Gasoline Range Organics	3050	2980		ug/L	98%	67 - 130	6081464	08/05/06 13:18
Surrogate: 1,2-Dichloroethane-d4	50.0	55.0			110%	70 - 130	6081464	08/05/06 13:18
Surrogate: Dibromofluoromethane	50.0	54.1			108%	70 - 130	6081464	08/05/06 13:18
Surrogate: Toluene-d8	50.0	49.5			99%	70 - 130	6081464	08/05/06 13:18
Surrogate: 4-Bromofluorobenzene	50.0	51.5			103%	70 - 130	6081464	08/05/06 13:18
6081476-BS1								
Gasoline Range Organics	3050	3170		ug/L	104%	67 - 130	6081476	08/06/06 16:23
Surrogate: 1,2-Dichloroethane-d4	50.0	54.2			108%	70 - 130	6081476	08/06/06 16:23
Surrogate: Dibromofluoromethane	50.0	55.4			111%	70 - 130	6081476	08/06/06 16:23
Surrogate: Toluene-d8	50.0	48.4			97%	70 - 130	6081476	08/06/06 16:23
Surrogate: 4-Bromofluorobenzene	50.0	51.8			104%	70 - 130	6081476	08/06/06 16:23
6081576-BS1								
Gasoline Range Organics	3050	3010		ug/L	99%	67 - 130	6081576	08/08/06 00:48

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
6081576-BS1								
Surrogate: 1,2-Dichloroethane-d4	50.0	55.5			111%	70 - 130	6081576	08/08/06 00:48
Surrogate: Dibromofluoromethane	50.0	54.5			109%	70 - 130	6081576	08/08/06 00:48
Surrogate: Toluene-d8	50.0	48.7			97%	70 - 130	6081576	08/08/06 00:48
Surrogate: 4-Bromofluorobenzene	50.0	51.6			103%	70 - 130	6081576	08/08/06 00:48
6081585-BS1								
Gasoline Range Organics	3050	3040		ug/L	100%	67 - 130	6081585	08/07/06 12:24
Surrogate: 1,2-Dichloroethane-d4	50.0	56.9			114%	70 - 130	6081585	08/07/06 12:24
Surrogate: Dibromofluoromethane	50.0	54.8			110%	70 - 130	6081585	08/07/06 12:24
Surrogate: Toluene-d8	50.0	48.4			97%	70 - 130	6081585	08/07/06 12:24
Surrogate: 4-Bromofluorobenzene	50.0	51.9			104%	70 - 130	6081585	08/07/06 12:24

TestAmerica
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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6081464-MS1										
Tert-Amyl Methyl Ether	ND	56.7		ug/L	50.0	113%	45 - 155	6081464	NPH0120-03	08/05/06 23:22
Benzene	68.8	119		ug/L	50.0	100%	71 - 137	6081464	NPH0120-03	08/05/06 23:22
Benzene	68.8	119		ug/L	50.0	100%	71 - 137	6081464	NPH0120-03	08/05/06 23:22
Ethyl tert-Butyl Ether	ND	56.5		ug/L	50.0	113%	57 - 148	6081464	NPH0120-03	08/05/06 23:22
Diisopropyl Ether	ND	56.0		ug/L	50.0	112%	67 - 143	6081464	NPH0120-03	08/05/06 23:22
Ethylbenzene	11.8	66.9		ug/L	50.0	110%	72 - 139	6081464	NPH0120-03	08/05/06 23:22
Ethylbenzene	11.8	66.9		ug/L	50.0	110%	72 - 139	6081464	NPH0120-03	08/05/06 23:22
Methyl tert-Butyl Ether	32.9	83.6		ug/L	50.0	101%	55 - 152	6081464	NPH0120-03	08/05/06 23:22
Methyl tert-Butyl Ether	32.9	83.6		ug/L	50.0	101%	55 - 152	6081464	NPH0120-03	08/05/06 23:22
Toluene	27.5	76.2		ug/L	50.0	97%	73 - 133	6081464	NPH0120-03	08/05/06 23:22
Tertiary Butyl Alcohol	19.2	624		ug/L	500	121%	19 - 183	6081464	NPH0120-03	08/05/06 23:22
Toluene	27.5	76.2		ug/L	50.0	97%	73 - 133	6081464	NPH0120-03	08/05/06 23:22
Xylenes, total	65.1	234		ug/L	150	113%	70 - 143	6081464	NPH0120-03	08/05/06 23:22
Xylenes, total	65.1	234		ug/L	150	113%	70 - 143	6081464	NPH0120-03	08/05/06 23:22
Surrogate: 1,2-Dichloroethane-d4		54.1		ug/L	50.0	108%	70 - 130	6081464	NPH0120-03	08/05/06 23:22
Surrogate: 1,2-Dichloroethane-d4		54.1		ug/L	50.0	108%	70 - 130	6081464	NPH0120-03	08/05/06 23:22
Surrogate: 1,2-Dichloroethane-d4		54.1		ug/L	50.0	108%	70 - 130	6081464	NPH0120-03	08/05/06 23:22
Surrogate: Dibromofluoromethane		56.0		ug/L	50.0	112%	79 - 122	6081464	NPH0120-03	08/05/06 23:22
Surrogate: Dibromofluoromethane		56.0		ug/L	50.0	112%	79 - 122	6081464	NPH0120-03	08/05/06 23:22
Surrogate: Dibromofluoromethane		56.0		ug/L	50.0	112%	79 - 122	6081464	NPH0120-03	08/05/06 23:22
Surrogate: Toluene-d8		50.1		ug/L	50.0	100%	78 - 121	6081464	NPH0120-03	08/05/06 23:22
Surrogate: Toluene-d8		50.1		ug/L	50.0	100%	78 - 121	6081464	NPH0120-03	08/05/06 23:22
Surrogate: Toluene-d8		50.1		ug/L	50.0	100%	78 - 121	6081464	NPH0120-03	08/05/06 23:22
Surrogate: 4-Bromofluorobenzene		52.2		ug/L	50.0	104%	78 - 126	6081464	NPH0120-03	08/05/06 23:22
Surrogate: 4-Bromofluorobenzene		52.2		ug/L	50.0	104%	78 - 126	6081464	NPH0120-03	08/05/06 23:22
Surrogate: 4-Bromofluorobenzene		52.2		ug/L	50.0	104%	78 - 126	6081464	NPH0120-03	08/05/06 23:22
6081585-MS1										
Tert-Amyl Methyl Ether	0.850	53.1		ug/L	50.0	104%	45 - 155	6081585	NPG3739-11	08/07/06 23:10
Benzene	ND	62.0		ug/L	50.0	124%	71 - 137	6081585	NPG3739-11	08/07/06 23:10
Ethyl tert-Butyl Ether	ND	54.6		ug/L	50.0	109%	57 - 148	6081585	NPG3739-11	08/07/06 23:10
Diisopropyl Ether	ND	58.7		ug/L	50.0	117%	67 - 143	6081585	NPG3739-11	08/07/06 23:10
Ethylbenzene	ND	55.2		ug/L	50.0	110%	72 - 139	6081585	NPG3739-11	08/07/06 23:10
Methyl tert-Butyl Ether	0.790	52.6		ug/L	50.0	104%	55 - 152	6081585	NPG3739-11	08/07/06 23:10
Toluene	0.810	52.1		ug/L	50.0	103%	73 - 133	6081585	NPG3739-11	08/07/06 23:10
Tertiary Butyl Alcohol	10.0	662		ug/L	500	130%	19 - 183	6081585	NPG3739-11	08/07/06 23:10
Xylenes, total	2.10	173		ug/L	150	114%	70 - 143	6081585	NPG3739-11	08/07/06 23:10
Surrogate: 1,2-Dichloroethane-d4		53.7		ug/L	50.0	107%	70 - 130	6081585	NPG3739-11	08/07/06 23:10

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ANALYTICAL TESTING CORPORATION
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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6081585-MS1										
Surrogate: 1,2-Dichloroethane-d4		53.7		ug/L	50.0	107%	70 - 130	6081585	NPG3739-11	08/07/06 23:10
Surrogate: Dibromofluoromethane		56.5		ug/L	50.0	113%	79 - 122	6081585	NPG3739-11	08/07/06 23:10
Surrogate: Dibromofluoromethane		56.5		ug/L	50.0	113%	79 - 122	6081585	NPG3739-11	08/07/06 23:10
Surrogate: Toluene-d8		48.9		ug/L	50.0	98%	78 - 121	6081585	NPG3739-11	08/07/06 23:10
Surrogate: Toluene-d8		48.9		ug/L	50.0	98%	78 - 121	6081585	NPG3739-11	08/07/06 23:10
Surrogate: 4-Bromofluorobenzene		51.1		ug/L	50.0	102%	78 - 126	6081585	NPG3739-11	08/07/06 23:10
Surrogate: 4-Bromofluorobenzene		51.1		ug/L	50.0	102%	78 - 126	6081585	NPG3739-11	08/07/06 23:10
Purgeable Petroleum Hydrocarbons										
6081464-MS1										
Gasoline Range Organics	ND	3360		ug/L	3050	110%	60 - 140	6081464	NPH0120-03	08/05/06 23:22
Surrogate: 1,2-Dichloroethane-d4		54.1		ug/L	50.0	108%	0 - 200	6081464	NPH0120-03	08/05/06 23:22
Surrogate: Dibromofluoromethane		56.0		ug/L	50.0	112%	0 - 200	6081464	NPH0120-03	08/05/06 23:22
Surrogate: Toluene-d8		50.1		ug/L	50.0	100%	0 - 200	6081464	NPH0120-03	08/05/06 23:22
Surrogate: 4-Bromofluorobenzene		52.2		ug/L	50.0	104%	0 - 200	6081464	NPH0120-03	08/05/06 23:22
6081585-MS1										
Gasoline Range Organics	ND	2410		ug/L	3050	79%	60 - 140	6081585	NPG3739-11	08/07/06 23:10
Surrogate: 1,2-Dichloroethane-d4		53.7		ug/L	50.0	107%	0 - 200	6081585	NPG3739-11	08/07/06 23:10
Surrogate: Dibromofluoromethane		56.5		ug/L	50.0	113%	0 - 200	6081585	NPG3739-11	08/07/06 23:10
Surrogate: Toluene-d8		48.9		ug/L	50.0	98%	0 - 200	6081585	NPG3739-11	08/07/06 23:10
Surrogate: 4-Bromofluorobenzene		51.1		ug/L	50.0	102%	0 - 200	6081585	NPG3739-11	08/07/06 23:10

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6081464-MSD1												
Tert-Amyl Methyl Ether	ND	58.7		ug/L	50.0	117%	45 - 155	3	24	6081464	NPH0120-03	08/05/06 23:46
Benzene	68.8	136		ug/L	50.0	134%	71 - 137	13	23	6081464	NPH0120-03	08/05/06 23:46
Benzene	68.8	136		ug/L	50.0	134%	71 - 137	13	23	6081464	NPH0120-03	08/05/06 23:46
Ethyl tert-Butyl Ether	ND	60.6		ug/L	50.0	121%	57 - 148	7	22	6081464	NPH0120-03	08/05/06 23:46
Diisopropyl Ether	ND	58.5		ug/L	50.0	117%	67 - 143	4	22	6081464	NPH0120-03	08/05/06 23:46
Ethylbenzene	11.8	74.7		ug/L	50.0	126%	72 - 139	11	23	6081464	NPH0120-03	08/05/06 23:46
Ethylbenzene	11.8	74.7		ug/L	50.0	126%	72 - 139	11	23	6081464	NPH0120-03	08/05/06 23:46
Methyl tert-Butyl Ether	32.9	94.2		ug/L	50.0	123%	55 - 152	12	27	6081464	NPH0120-03	08/05/06 23:46
Methyl tert-Butyl Ether	32.9	94.2		ug/L	50.0	123%	55 - 152	12	27	6081464	NPH0120-03	08/05/06 23:46
Toluene	27.5	86.7		ug/L	50.0	118%	73 - 133	13	25	6081464	NPH0120-03	08/05/06 23:46
Tertiary Butyl Alcohol	19.2	678		ug/L	500	132%	19 - 183	8	39	6081464	NPH0120-03	08/05/06 23:46
Toluene	27.5	86.7		ug/L	50.0	118%	73 - 133	13	25	6081464	NPH0120-03	08/05/06 23:46
Xylenes, total	65.1	259		ug/L	150	129%	70 - 143	10	27	6081464	NPH0120-03	08/05/06 23:46
Xylenes, total	65.1	259		ug/L	150	129%	70 - 143	10	27	6081464	NPH0120-03	08/05/06 23:46
Surrogate: 1,2-Dichloroethane-d4		53.5		ug/L	50.0	107%	70 - 130			6081464	NPH0120-03	08/05/06 23:46
Surrogate: 1,2-Dichloroethane-d4		53.5		ug/L	50.0	107%	70 - 130			6081464	NPH0120-03	08/05/06 23:46
Surrogate: 1,2-Dichloroethane-d4		53.5		ug/L	50.0	107%	70 - 130			6081464	NPH0120-03	08/05/06 23:46
Surrogate: Dibromofluoromethane		53.4		ug/L	50.0	107%	79 - 122			6081464	NPH0120-03	08/05/06 23:46
Surrogate: Dibromofluoromethane		53.4		ug/L	50.0	107%	79 - 122			6081464	NPH0120-03	08/05/06 23:46
Surrogate: Dibromofluoromethane		53.4		ug/L	50.0	107%	79 - 122			6081464	NPH0120-03	08/05/06 23:46
Surrogate: Toluene-d8		50.1		ug/L	50.0	100%	78 - 121			6081464	NPH0120-03	08/05/06 23:46
Surrogate: Toluene-d8		50.1		ug/L	50.0	100%	78 - 121			6081464	NPH0120-03	08/05/06 23:46
Surrogate: Toluene-d8		50.1		ug/L	50.0	100%	78 - 121			6081464	NPH0120-03	08/05/06 23:46
Surrogate: 4-Bromofluorobenzene		52.0		ug/L	50.0	104%	78 - 126			6081464	NPH0120-03	08/05/06 23:46
Surrogate: 4-Bromofluorobenzene		52.0		ug/L	50.0	104%	78 - 126			6081464	NPH0120-03	08/05/06 23:46
Surrogate: 4-Bromofluorobenzene		52.0		ug/L	50.0	104%	78 - 126			6081464	NPH0120-03	08/05/06 23:46
6081585-MSD1												
Tert-Amyl Methyl Ether	0.850	53.1		ug/L	50.0	104%	45 - 155	0	24	6081585	NPG3739-11	08/07/06 23:35
Benzene	ND	59.6		ug/L	50.0	119%	71 - 137	4	23	6081585	NPG3739-11	08/07/06 23:35
Ethyl tert-Butyl Ether	ND	52.7		ug/L	50.0	105%	57 - 148	4	22	6081585	NPG3739-11	08/07/06 23:35
Diisopropyl Ether	ND	55.6		ug/L	50.0	111%	67 - 143	5	22	6081585	NPG3739-11	08/07/06 23:35
Ethylbenzene	ND	51.9		ug/L	50.0	104%	72 - 139	6	23	6081585	NPG3739-11	08/07/06 23:35
Methyl tert-Butyl Ether	0.790	51.2		ug/L	50.0	101%	55 - 152	3	27	6081585	NPG3739-11	08/07/06 23:35
Toluene	0.810	50.1		ug/L	50.0	99%	73 - 133	4	25	6081585	NPG3739-11	08/07/06 23:35
Tertiary Butyl Alcohol	10.0	657		ug/L	500	129%	19 - 183	0.8	39	6081585	NPG3739-11	08/07/06 23:35
Xylenes, total	2.10	161		ug/L	150	106%	70 - 143	7	27	6081585	NPG3739-11	08/07/06 23:35
Surrogate: 1,2-Dichloroethane-d4		53.8		ug/L	50.0	108%	70 - 130			6081585	NPG3739-11	08/07/06 23:35
Surrogate: 1,2-Dichloroethane-d4		53.8		ug/L	50.0	108%	70 - 130			6081585	NPG3739-11	08/07/06 23:35
Surrogate: Dibromofluoromethane		55.9		ug/L	50.0	112%	79 - 122			6081585	NPG3739-11	08/07/06 23:35
Surrogate: Dibromofluoromethane		55.9		ug/L	50.0	112%	79 - 122			6081585	NPG3739-11	08/07/06 23:35

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6081585-MSD1												
Surrogate: Toluene-d8		49.0		ug/L	50.0	98%	78 - 121			6081585	NPG3739-11	08/07/06 23:35
Surrogate: Toluene-d8		49.0		ug/L	50.0	98%	78 - 121			6081585	NPG3739-11	08/07/06 23:35
Surrogate: 4-Bromofluorobenzene		53.4		ug/L	50.0	107%	78 - 126			6081585	NPG3739-11	08/07/06 23:35
Surrogate: 4-Bromofluorobenzene		53.4		ug/L	50.0	107%	78 - 126			6081585	NPG3739-11	08/07/06 23:35
Purgeable Petroleum Hydrocarbons												
6081464-MSD1												
Gasoline Range Organics	ND	3700		ug/L	3050	121%	60 - 140	10	40	6081464	NPH0120-03	08/05/06 23:46
Surrogate: 1,2-Dichloroethane-d4		53.5		ug/L	50.0	107%	0 - 200			6081464	NPH0120-03	08/05/06 23:46
Surrogate: Dibromofluoromethane		53.4		ug/L	50.0	107%	0 - 200			6081464	NPH0120-03	08/05/06 23:46
Surrogate: Toluene-d8		50.1		ug/L	50.0	100%	0 - 200			6081464	NPH0120-03	08/05/06 23:46
Surrogate: 4-Bromofluorobenzene		52.0		ug/L	50.0	104%	0 - 200			6081464	NPH0120-03	08/05/06 23:46
6081585-MSD1												
Gasoline Range Organics	ND	2410		ug/L	3050	79%	60 - 140	0	40	6081585	NPG3739-11	08/07/06 23:35
Surrogate: 1,2-Dichloroethane-d4		53.8		ug/L	50.0	108%	0 - 200			6081585	NPG3739-11	08/07/06 23:35
Surrogate: Dibromofluoromethane		55.9		ug/L	50.0	112%	0 - 200			6081585	NPG3739-11	08/07/06 23:35
Surrogate: Toluene-d8		49.0		ug/L	50.0	98%	0 - 200			6081585	NPG3739-11	08/07/06 23:35
Surrogate: 4-Bromofluorobenzene		53.4		ug/L	50.0	107%	0 - 200			6081585	NPG3739-11	08/07/06 23:35

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPG3666
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	07/28/06 07:50

DATA QUALIFIERS AND DEFINITIONS

L	Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was above the acceptance limits. Analyte not detected, data not impacted.
L1	Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was above acceptance limits.
L2	Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was below acceptance limits.
S10	Insufficient sample available for reanalysis.
Z	Due to sample matrix effects, the surrogate recovery was below the acceptance limits.
Z3	The sample required a dilution due to the nature of the sample matrix. Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information.
Z6	Surrogate recovery was below acceptance limits.

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#**

NPG3666

Cooler Received/Opened On 07/28/2006 @ 0750

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 2498

(Fed-Ex) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: 4-1 **Degrees Celsius**
(indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 (Raynger ST)

3. Were custody seals on outside of cooler?..... (YES)...NO....NA

a. If yes, how many and where: 2 front

4. Were the seals intact, signed, and dated correctly?..... (YES)...NO...NA

5. Were custody papers inside cooler?..... (YES)...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... MY

6. Were custody seals on containers: YES (NO) and Intact YES NO (NA)

were these signed, and dated correctly?..... YES...NO...(NA)

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... (YES)...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... (YES)...NO...NA

11. Did all container labels and tags agree with custody papers?..... (YES)...NO...NA

12. a. Were VOA vials received?..... (YES)...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...(NO)...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... 1/6

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...(NA)

b. Did the bottle labels indicate that the correct preservatives were used..... (YES)...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...(NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... 1/6

15. Were custody papers properly filled out (ink, signed, etc)?..... (YES)...NO...NA

16. Did you sign the custody papers in the appropriate place?..... (YES)...NO...NA

17. Were correct containers used for the analysis requested?..... (YES)...NO...NA

18. Was sufficient amount of sample sent in each container?..... (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... 1/6

I certify that I attached a label with the unique LIMS number to each container (intial)..... 1/6

19. Were there Non-Conformance issues at login YES (NO) Was a PIPE generated YES NO #_____

BIS = Broken in shipment

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#**

Cooler Received/Opened On: 7/28/2006 7:50

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 5235

FED-EX

Temperature of representative sample or temperature blank when opened: 4.2 Degrees Celsius
(indicate IR Gun ID#)

101507

3. Were custody seals on outside of cooler?..... YES...NO...NA
   a. If yes, how many and where: 2 Front
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... WS

6. Were custody seals on containers: YES ~~NO~~ and Intact YES NO NA
   were these signed, and dated correctly?..... YES...NO...NA
7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
   Plastic bag Paper Other_____ None
8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
11. Did all container labels and tags agree with custody papers?..... YES...NO...NA
12. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... HP

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA
    b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA
    If preservation in-house was needed, record standard ID of preservative used here_____
14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... HP

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
17. Were correct containers used for the analysis requested?..... YES...NO...NA
18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... HP

I certify that I attached a label with the unique LIMS number to each container (intial)..... HP

19. Were there Non-Conformance issues at login YES ~~NO~~ Was a PIPE generated YES NO #_____

BIS = Broken in shipment
Cooler Receipt Form

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#**

Cooler Received/Opened On 7/28/06 @ 7:50

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 5511

(Fed-Ex) UPS Velocity DHL Route Off-street Misc.

2. Temperature of representative sample or temperature blank when opened: -0.8 **Degrees Celsius**
(indicate IR Gun ID#)

NA (A00466) A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... (YES)...NO....NA

a. If yes, how many and where: (2) Front

4. Were the seals intact, signed, and dated correctly?..... (YES)...NO...NA

5. Were custody papers inside cooler?..... YES....(NO)...NA

I certify that I opened the cooler and answered questions 1-5 (intial)..... CW

6. Were custody seals on containers: YES ~~NO~~ and Intact YES NO ~~NA~~

were these signed, and dated correctly?..... YES...NO...~~NA~~

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert

Plastic bag Paper Other_____ None

8. Cooling process: ~~Ice~~ Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...~~NA~~

I certify that I unloaded the cooler and answered questions 6-12 (intial)..... HC

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...(NA)

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

14. Was residual chlorine present?..... YES...NO...~~NA~~

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial)..... HC

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial)..... HC

I certify that I attached a label with the unique LIMS number to each container (intial)..... HC

19. Were there Non-Conformance issues at login YES ~~NO~~ Was a PIPE generated YES (NO) #_____

BIS = Broken in shipment

SHELL Chain Of Custody Record

LAB:
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Sacramento, California
- ☑ TA - Nashville, Tennessee
- ☐ Calscience
- ☐ Other_____

NAME OF PERSON TO BILL: Denis Brown

- ☑ ENVIRONMENTAL SERVICES
- ☐ NETWORK DEV / FE
- ☐ BILL CONSULTANT
- ☐ COMPLIANCE
- ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 5 7 4 9

PO #:

SAP or CRMT #:

DATE: 7/25/06

PAGE: 1 of 2

SAMPLING COMPANY: Blaine Tech Services

LOG CODE: BTSS

SITE ADDRESS: Street and City: 285 Hegenberger Rd., Oakland

State: CA

GLOBAL ID NO.: T0600101245

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

EDF DELIVERABLE TO (Name, Company, Office Location): Anni Kreml, Cambria, Emeryville Office

PHONE NO.: 510-420-3335

E-MAIL: shell.em.edf@cambria-env.com

CONSULTANT PROJECT NO.: 000725-0A1

BTS #

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE: 408-573-0555

FAX: 408-573-7771

E-MAIL: mninokata@blainetech.com

SAMPLER NAME(S) (Print): David Althaft

LAB USE ONLY

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS):
☑ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:

- ☐ EDD NOT NEEDED
- ☐ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMB RATE APPLIES
- ☑ RECEIPT VERIFICATION REQUESTED

Run TPHd With Silica Gel Clean Up

REQUESTED ANALYSIS

NPG3666

08/11/06 23:59

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)		Total Oil and Grease (1664A)		FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes / TEMPERATURE ON RECEIPT C°
	- MW-1	7/25/06	1520	W	5	X	X	X	X										X						NPG3666-01
	- MW-2		1500			X	X	X	X										X						02
	- MW-3		0930			X	X	X	X										X						03
	- MW-4		1510			X	X	X	X										X						04
	- MW-6		1526			X	X	X	X										X						05
	- MW-8		1450			X	X	X		X									X						06
	- MW-9		1535			X	X	X	X										X						07
	- MW-10		1610			X	X	X	X										X						08
	- MW-11		1131			X	X	X		X									X						09
	- MW-12		1047			X	X	X		X									X						10

Relinquished by: (Signature) David Althaft	Received by: (Signature)	Date: 7/25/06	Time: 1523
Relinquished by: (Signature)	Received by: (Signature)	Date: 7/26/06	Time: 1540
Relinquished by: (Signature)	Received by: (Signature) JULIE (CMH) 7/26/06 1626	Date: 7/26/06	Time: 1624
JULIE (CMH) 7/27/06 1400		7/28/06	753

05/02/06 Revision

Q&Q Graphic (714) 898-9702

SHELL Chain Of Custody Record

LAB:
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Sacramento, California
- ☑ TA - Nashville, Tennessee
- ☐ Calscience
- ☐ Other_____

NAME OF PERSON TO BILL: Denis Brown

- ☑ ENVIRONMENTAL SERVICES
- ☐ NETWORK DEV / FE
- ☐ BILL CONSULTANT
- ☐ COMPLIANCE
- ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 5 7 4 9

PO #:

SAP or CRMT #:

DATE: 7/25/06

PAGE: 2 of 2

SAMPLING COMPANY:	LOG CODE:	SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
Blaine Tech Services	BTSS	285 Hegenberger Rd., Oakland	CA	T0600101245

ADDRESS:	EDF DELIVERABLE TO (Name, Company, Office Location):	PHONE NO.:	E-MAIL:	CONSULTANT PROJECT NO.:
1680 Rogers Avenue, San Jose, CA 95112	Anni Kreml, Cambria, Emeryville Office	510-420-3335	shell.em.edf@cambria-env.com	060725-DA1

PROJECT CONTACT (Hardcopy or PDF Report to):	TELEPHONE:	FAX:	E-MAIL:	BTS #
Michael Ninokata	408-573-0555	408-573-7771	mninokata@blainetech.com	

SAMPLER NAME(S) (Print): David Alkire

LAB USE ONLY

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS): ☑ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES:

- ☐ EDD NOT NEEDED
- ☐ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMB RATE APPLIES
- ☑ RECEIPT VERIFICATION REQUESTED

Run TPHd With Silica Gel Clean Up

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)		Total Oil and Grease (1664A)		TEMPERATURE ON RECEIPT C°
	- MW-13	7/25/06	1106	W	5	X	X	X		X									X					NPG	3666-11
	- ~~MW~~ VEW-5	↓	1324	↓	↓	X	X	X	X										X						- 12
	- VEW-6		1424			X	X	X	X										X						- 13
	- VEW-7		1408		4	X	X	X	X										X						- 14

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
David Alkire		7/26/06	1225
		7/26/06	1549
	JULIE (MH) 7/26/06	7/26/06	1626

JULIE (MH) 7/27/06 1400 7/28/06 750

05/02/06 Revision

Q&Q Graphic (714) 898-9702

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: SHELL
REC. BY (PRINT): JULIE
WORKORDER:

DATE REC'D AT LAB: 7/26/06
TIME REC'D AT LAB: 1626
DATE LOGGED IN:

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent; Intact / Broken*			MW-1	3 VOA	HCl	—	W	7/25/06	
2. Chain-of-Custody Present / Absent*			-2	2(L) Amber					
3. Traffic Reports or Packing List: Present / Absent			-3	same					
4. Airbill: Airbill / Sticker Present / Absent			-4						
5. Airbill #:			-6						
6. Sample Labels: Present / Absent			-8						
7. Sample IDs: Listed / Not Listed on Chain-of-Custody			-9						
8. Sample Condition: Intact / Broken* / Leaking*			-10						
9. **Does information on chain-of-custody, traffic reports and sample labels agree?** **Yes / No***			-11						
10. Sample received within hold time? Yes / No*			-12						
11. Adequate sample volume received? Yes / No*			-13						
12. Proper preservatives used? Yes / No*			VEW-5						
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*			-6						
14. Read Temp: 2.2°C; Corrected Temp: 2.2°C; Is corrected temp 4 +/-2°C? Yes / No** (Acceptance range for samples requiring thermal pres.)			-7	3 VOA 1(L) Amber					

**Exception (if any): METALS / DFF ON ICE or Problem COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

SRL Revision 7
Replaces Rev 5 (07/13/04)
Effective 07/19/05

COURIER PICK-UP (CLIENT ADDRESS)

Date Requested:	09/15/05 8:10AM	**Delivery/Pickup Date:**	07/26/06 Anytime
Requested By:	Blaine Tech Services	**Client Contact:**	Mike Ninokata
Client Address:	Blaine Tech Services	**Client Phone#:**	x.202
	1680 Rogers Ave	**Created By:**	Lisa Race
	San Jose, CA 95112	**Project Manager:**	Theresa Allen

Miscellaneous Items Requested:

Cooler(s):	Ice:	COC's:	Misc Items:
None	None	None	None

Comments:

Cross Streets/Driving Directions: None Supplied

Comments: No Comments

WELLHEAD INSPECTION CHECKLIST

Client Shell Date 7/25/06

Site Address 285 Hegenberger Rd. Oakland, CA

Job Number 060725-DA1 Technician DA

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-1	X									
MW-2	X									
MW-3	X									
MW-4	X									
MW-6	X									
MW-8	X									
MW-9	X									
MW-10	X									
MW-11	X									
MW-12	X									
MW-13	X									
VEW-5	X									
VEW-6	X									
VEW-7	X									

NOTES:

Repair Data Sheet

Client Shell Date 2-6-06

Site Address 285 Hegenberger Rd, Oakland

Job Number 060206AA1 Technician Andrew Adinolf

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check indicates deficiency: Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
MW-1							X										X			X
Notes: 2 of 2 cap Hell coil, tag well; 2 new bolts added																				
MW-2	X																			
Notes: Tag Well																				
MW-3	X																			
Notes: Tag Well																				
MW-4													X				X			
Notes: Standpipe Well in planter, lid not marked with words monitoring well, tag well																				
MW-6		X											X				X			
Notes: Standpipe Lid not marked with words monitoring well, above grade, tag well casing cracked TOC -2.0																				
MW-8													X				X			
Notes: Standpipe Well in planter, lid not marked with words monitoring well, tag well																				

Repair Data Sheet

Job Number 060206AM1

Check Indicates deficiency

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
MW-9													X				X			
Notes: Stand pipe Lid not marked with words, monitoring well, box above grade in planter, tag well																				
MW-10	X																			
Notes: Tag well																				
MW-11											X						X			
Notes: well box below grade in planter, tag well traffic control																				
MW-12											X						X			
Notes: well box below grade in planter, tag well traffic control																				
MW-13											X						X			
Notes: well box below grade in planter, tag well traffic control																				
VEW-5							X										X			X
Notes: 4 of 4 missing bolts 4 bolts added rctnp, tag well																				
VEW-6							X			X	X						X		X	X
Notes: 4 of 4 missing bolts 4 bolts added rctnp, vault below grade trip hazard, tag well																				

Repair Data Sheet

Job Number 060206AA1

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency: Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency	Not Securable by Design (greater than 12" diameter)	Well Not Inspected (explain in notes)	Deficiency Logged on Repair Order	Deficiency Remains Uncorrected/Logged on Site Inspection Checklist	Partial Repair Completed/Outstanding Deficiency Logged on Repair Order	All Repairs Completed
VEW-7							X										X			X
	Notes: 4 of 4 missing bolts add'l new bolts, tag well, retap																			
	Notes:																			
	Notes:																			
	Notes:																			
	Notes:																			
	Notes:																			
	Notes:																			

SITE INSPECTION CHECKLIST

Client Shell Date 2-6-06

Site Address 285 Hegenberger Rd, Oakland

Job Number 060206AM1 Technician Andrew Adolf

Site Status Shell Branded Station Vacant Lot Other

Inspected / Labeled / Cleaned - All Wells on Scope Of Work	☒	
Inspected / Cleaned Components - All Other Identifiable Wells	☒	N/A
Inspected Site for Investigation Related Trip Hazards	☒	
Addressed All Outstanding Wellhead Repair Order(s)	☒	N/A
Completed Repair Data Sheets(s)	☒	N/A
Inspected Treatment / Remediation System Compound For Security, Cleanliness and Appearance	☐	(N/A)
Inspected Vacant Lot for Signs of Habitation, Hazardous Materials or Terrain, Overgrown Vegetation and Security	☐	(N/A)

PLEASE BE ADVISED THAT, UNLESS OTHERWISE INSTRUCTED, NO REPAIRS ARE PLANNED FOR THE ISSUES DESCRIBED BELOW

Outstanding Problems / Comments (In addition to other issues, note all SOW wellboxes that, by design, are not securable)

PROJECT COORDINATOR ONLY

Checklist Reviewed MJ 2/7 Initial/Date Notes

WELL GAUGING DATA

Project # 060725-DA1 Date 7/26/06 Client Shell

Site 285 Hegenberger Rd. Oakland, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-1	0829	4					3.18	9.77	TOC	
MW-2	0806	4					4.40	9.62		
MW-3	0802	4					4.70	9.88		
MW-4	0810	4					3.65	10.15		
MW-6	0826	4					4.76	10.86		
MW-8	0758	4					4.07	9.95		
MW-9	0832	4					4.45	10.75		
MW-10	0835	4					3.98	10.03		
MW-11	1121	4					7.37	13.95		
MW-12	1037	4					4.47	14.67		
MW-13	1059	4					4.92	14.43		
VEW-5	0816	4					2.98	9.50		
VEW-6	0813	4					3.52	10.02		
VEW-7	0819	4					3.77	9.85		

SHELL WELL MONITORING DATA SHEET

BTS #: 060725-DA1	Site: 285 Hegenberger Rd. Oakland, CA
Sampler: DA	Date: 7/25/06
Well I.D.: ~~MW-12~~ MW-1	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 9.77	Depth to Water (DTW): 3.18
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 4.50	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

4.2 (Gals.) X	3	= 12.6 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1235	79.0	7.0	1846	65	4.5	cloudy
1236	79.2	6.7	1420	244	9	"
1237	79.4	6.5	1320	397	13	"

Did well dewater? Yes (No) Gallons actually evacuated: 13

Sampling Date: 7/25/06 Sampling Time: 1320 Depth to Water: ~~13~~ 3.67

Sample I.D.: ~~MW-12~~ MW-1 Laboratory: STL Other JA

Analyzed for: ~~TPH-G BTEX MTBE TPH-D~~ Other: see coc

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060725-DA1	Site: 285 Hegenberger Rd. Oakland, CA
Sampler: DA	Date: 7/25/06
Well I.D.: MW-2	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 9.62	Depth to Water (DTW): 4.40
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 5.44	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: Bailer, Disposable Bailer, Extraction Port, Dedicated Tubing, Other: _____

3.4 (Gals.) X	3	=	10.2 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
0953	76.2	6.9	844	60	3.5	cloudy
0955	75.6	6.8	797	79	7	"
0957	75.3	6.8	780	101	10.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 10.5

Sampling Date: 7/25/06 Sampling Time: 1500 Depth to Water: 4.72

Sample I.D.: MW-2 Laboratory: STL Other TA

Analyzed for: ~~TPH-G BTEX MTBE TPH-D~~ Other: SEE COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060725-DA1	Site: 285 Hegenberger Rd. Oakland, CA
Sampler: DA	Date: 7/25/06
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 9.88	Depth to Water (DTW): 4.70
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 6.91	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

3.4 (Gals.) X	3	=	10.2 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0924	74.6	7.0	829	44	3.5	clear
0925	75.1	6.7	1044	19	7	"
0925	75.1	6.7	1093	16	10.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 10.5

Sampling Date: 7/25/06 Sampling Time: 0930 Depth to Water: 6.91

Sample I.D.: MW-3 Laboratory: STL Other TA

Analyzed for: ~~TPH-G BTEX MTBE TPH-D~~ Other: see COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060725-DA1	Site: 285 Hegenberger Rd. Oakland, CA
Sampler: DA	Date: 7/25/06
Well I.D.: MW-4	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 10.15	Depth to Water (DTW): 3.65
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 4.95	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

4.2 (Gals.) X 3 = 12.6 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1213	75.0	7.0	2915	15	4.5	clear
1214	74.8	7.2	2321	11	9	"
1215	74.5	7.0	2265	8	13	"

Did well dewater? Yes (No) Gallons actually evacuated: 13

Sampling Date: 7/25/06 Sampling Time: 1510 Depth to Water: 8.79

Sample I.D.: MW-4 Laboratory: STL Other TA

Analyzed for: ~~TPH-G BTEX MTBE TPH-D~~ Other: See COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060725-DA1	Site: 285 Hegenberger Rd. Oakland, CA
Sampler: DA	Date: 7/25/06
Well I.D.: MW-6	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 10.86	Depth to Water (DTW): 4.76
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 5.98	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

4.0 (Gals.) X	3	= 12.0 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1248	74.8	6.7	1099	397	4	clear
1249	74.2	6.8	1021	40	8	"
1250	73.1	6.8	999	24	12	"

Did well dewater? Yes No Gallons actually evacuated: 12

Sampling Date: 7/25/06 Sampling Time: 1528 Depth to Water: 5.01

Sample I.D.: MW-6 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: SEE COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060725-DA1	Site: 285 Hegenberger Rd. Oakland, CA
Sampler: DA	Date: 7/25/06
Well I.D.: MW-8	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 9.95	Depth to Water (DTW): 4.07
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 5.25	

Purge Method:
- Bailer
- Disposable Bailer
- Positive Air Displacement
- ✕ Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other ____

Sampling Method:
- ✕ Bailer
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other: ____

3.8 (Gals.) X 3 = 11.4 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
0913	77.2	7.0	609	40	4	clear
0913	well dewatered @ 4g.					
1449	79.3	6.9	973	45		

Did well dewater? Yes (No) Gallons actually evacuated: 4

Sampling Date: 7/25/06 Sampling Time: 1450 Depth to Water: 4.23

Sample I.D.: MW-8 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: TPH-D

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060725-DA1	Site: 285 Hegenberger Rd. Oakland, CA
Sampler: DA	Date: 7/25/06
Well I.D.: MW-9	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 10.75	Depth to Water (DTW): 4.45
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 4.1	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ___

Sampling Method: Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ___

4.1 (Gals.) X	3	= 12.3 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1305	74.7	6.9	1899	14	4.5	clear
1306	72.6	6.8	2470	11	9	"
1307	72.8	6.8	2521	8	12.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 12.5

Sampling Date: 7/25/06 Sampling Time: 1535 Depth to Water: 4.90

Sample I.D.: MW-9 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: see COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060725-DA1	Site: 285 Hegenberger Rd. Oakland, CA
Sampler: DA	Date: 7/25/06
Well I.D.: MW-10	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 10.03	Depth to Water (DTW): 3.98
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 5.19	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ___

Sampling Method: Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ___

3.9 (Gals.) X 3 = 11.7 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
~~1235~~	80.2	6.7	1697	26	4	clear
1236	79.3	6.6	2086	25	8	"
1237	78.4	6.6	2133	21	12	"

Did well dewater? Yes (No) Gallons actually evacuated: 12

Sampling Date: 7/25/06 Sampling Time: 1610 Depth to Water: 4.21

Sample I.D.: MW-10 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: see COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060725-DA-1	Site: 285 Hegenberger Rd. Oakland, CA
Sampler: DA	Date: 7/25/06
Well I.D.: MW-11	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 13.95	Depth to Water (DTW): 7.37
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: -	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

4.3 (Gals.) X	3	=	12.9 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1127	74.1	6.7	8846	13	4.5	clear
1128	72.7	6.7	9192	11	9	"
1129	72.4	6.7	10070	9	13	"

Did well dewater? Yes (No) Gallons actually evacuated: 13

Sampling Date: 7/25/06 Sampling Time: 1131 Depth to Water: traffic well

Sample I.D.: MW-11 Laboratory: STL Other TA

Analyzed for: ~~TPH-G BTEX MTBE TPH-D~~ Other: See COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060725-DA1	Site: 285 Hegenberger Rd. Oakland, CA
Sampler: DA	Date: 7/25/06
Well I.D.: MW-12	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 14.67	Depth to Water (DTW): 4.47
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: —	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; (X) Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: (X) Bailer; (X) Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

6.6 (Gals.) X 3 = 19.8 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1042	73.7	7.2	1410	27	7	clear
1044	73.4	7.2	1334	21	14	"
1045	73.1	7.2	1407	13	20	"

Did well dewater? Yes (No) Gallons actually evacuated: 20

Sampling Date: 7/25/06 Sampling Time: 1047 Depth to Water: traffic well

Sample I.D.: MW-12 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: see COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060725-DA-1	Site: 285 Hegenberger Rd. Oakland, CA
Sampler: DA	Date: 7/25/06
Well I.D.: MW-13	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 14.43	Depth to Water (DTW): 4.92
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: -	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

6.2 (Gals.) X	3	= 18.6 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1101	74.1	7.0	1380	11	6.5	clear
1102	74.0	6.8	1377	9	13	"
1104	73.8	6.7	1372	7	19	"

Did well dewater? Yes (No) Gallons actually evacuated: 19

Sampling Date: 7/25/06 Sampling Time: 1106 Depth to Water: Traffic well

Sample I.D.: MW-13 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: see COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060725-DA1	Site: 285 Hegenberger Rd. Oakland, CA
Sampler: DA	Date: 7/25/06
Well I.D.: VEW-5	Well Diameter: 2 3 4 6 8 (4)
Total Well Depth (TD): 9.50	Depth to Water (DTW): 2.98
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 4.24	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other 5/8" tubing w/check valve.

Sampling Method: Bailer, Disposable Bailer, Extraction Port, Dedicated Tubing, Other:

2.4 (Gals.) X 3 = 7.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1318	78.0	7.1	1727	>1000	2.5	grey, cloudy
1320	79.8	7.0	1356	>1000	5	"
1322	80.4	6.9	1303	>1000	7.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 7.5

Sampling Date: 7/25/06 Sampling Time: 1324 Depth to Water: 3.87

Sample I.D.: VEW-5 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060725-DA1	Site: 285 Hegenberger Rd. Oakland, CA
Sampler: DA	Date: 7/25/06
Well I.D.: VEW-6	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 10.02	Depth to Water (DTW): 3.52
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 4.82	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other 5/8" tubing w/ check valve

Sampling Method: Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

2.4 (Gals.) X 3 = 7.2 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1415	79.2	6.9	2205	46	2.5	clear, odor, sheen
1418	78.4	6.7	2195	38	5	
1422	78.7	6.6	2121	20	7.5	

Did well dewater? Yes (No) Gallons actually evacuated: 7.5

Sampling Date: 7/25/06 Sampling Time: 1424 Depth to Water: 4.13

Sample I.D.: VEW-6 Laboratory: STL Other____

Analyzed for: ~~TPH-G BTEX MTBE TPH-D~~ Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060725-DA1	Site: 285 Hegenberger Rd. Oakland, CA
Sampler: DA	Date: 7/25/06
Well I.D.: VEW-7	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 9.85	Depth to Water (DTW): 3.77
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 4.99	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other 5/8" tubing w/ check valve

Sampling Method: Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

2.2 (Gals.) X 3 = 6.6 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1400	77.7	6.9	2399	89	2.25	cloudy
1402	77.8	6.9	2776	121	4.5	"
1406	78.0	6.9	2824	185	6.75	"

Did well dewater? Yes (No) Gallons actually evacuated: 6.75

Sampling Date: 7/25/06 Sampling Time: 1408 Depth to Water: 4.56

Sample I.D.: VEW-7 Laboratory: STL Other TA

Analyzed for: ~~TPH-G BTEX MTBE TPH-D~~ Other: SEE COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV