Denis L. Brown

Shell Oil Products US
HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

April 10, 2006

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: First Quarter 2006 Monitoring Report
Shell-branded Service Station
285 Hegenberger Road
Oakland, California
SAP Code 135691
Incident No. 98995749

Dear Mr. Wickham:

Attached for your review and comment is a copy of the *First Quarter 2006 Monitoring Report* for the above referenced site. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Denis L. Brown
Sr. Environmental Engineer

CAMBRIA

April 10, 2006

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **First Quarter 2006 Groundwater Monitoring Report**
Shell-branded Service Station
285 Hegenberger Road
Oakland, California
SAP # 135691
Incident #98995749
Cambria Project #248-0734-002
ACHCSA Case # RO-0220

Dear Mr. Wickham:

On behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell), Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

HISTORICAL REMEDIATION SUMMARY

Soil Vapor Extraction (SVE): SVE has been performed periodically at the site in the form of a pilot test from well VEW-1 in 1991, a fixed system that operated between August 1993 and February 1995, and a pilot test focusing on wells VW-1 and VW-4 in November 1999.

Air-Sparge and Soil Vapor Extraction (AS/SVE) System: Between March 2002 and February 2003, a combined AS/SVE system was operated at the site using wells AS-1/VEW-5, AS-2/VEW-6, and AS-3/VEW-7. The system was shut down due to the low to non-detect concentrations of chemicals of concern in groundwater in the AS/SVE wells and because of consistently high groundwater elevations in the vapor extraction wells. Vapor extraction flow rates ranged from 4.7 to 39.4 standard cubic feet per minute (scfm). The total petroleum hydrocarbons as gasoline (TPHg) removal rate ranged from 0.0 to 0.49 pounds/hour. The total mass of TPHg, benzene, and methyl tertiary-butyl ether (MTBE) removed is estimated to be 99.26, 0.48, and 0.18 pounds, respectively. The AS/SVE equipment was removed from the site on March 28, 2005.

Cambria Environmental Technology, Inc.

5900 Hollis Street
Suite A
Emeryville, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

Interim Dual Phase Extraction (DPE): Interim DPE from wells MW-1, MW-9, and MW-10 was performed between November 15 and November 24, 2004. During 163.2 hours of DPE from well MW-10, an average flow rate of approximately 6.6 scfm was obtained with a measured wellhead vacuum ranging from 90.1 to 218.1 inches water column (WC). The total vapor-phase TPHg, benzene, and MTBE mass removed from well MW-10 was estimated at 93.6, 1.37, and 0.389 pounds, respectively. DPE was less effective from wells MW-1 and MW-9. Vacuum influence was monitored, but not detected, in surrounding wells. The groundwater yield during this test was low, totaling approximately 950 gallons over 213 hours of DPE. Cambria's March 31, 2005 *Interim Remediation Report* presents the results of interim DPE performed in November 2004.

Additional interim DPE from well MW-10 was performed between April 18 and April 24, 2005. During 148.5 hours of DPE from well MW-10, an average flow rate of approximately 11.9 scfm was obtained with a measured wellhead vacuum ranging from 6.5 to 233.0 inches WC. Vacuum influence was monitored, but not detected, in surrounding wells. Soil vapor concentrations were significantly lower than during interim DPE in November 2004, which led to lower mass-removal rates. The total vapor-phase TPHg, benzene, and MTBE mass removed from well MW-10 was estimated at 2.19, 0.157, and 0.425 pounds, respectively. The groundwater yield during this test was somewhat higher than in November 2004, totaling approximately 1,000 gallons over 148.5 hours of DPE. Cambria's June 30, 2005 *Additional Interim Remediation Report* presents the results of interim DPE performed in April 2005.

FIRST QUARTER 2006 ACTIVITIES

Groundwater Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged water levels, sampled selected wells, calculated groundwater elevations, and compiled the gasoline constituents analytical data. Cambria prepared a vicinity map which includes previously submitted well survey information (Figure 1) and a groundwater elevation contour map (Figure 2). Blaine's report, presenting the laboratory report and supporting field documents, is included as Attachment A.

ANTICIPATED FUTURE ACTIVITIES

Groundwater Monitoring: As Alameda County Health Care Services Agency (ACHCSA) suggested in their December 20, 2005 letter to Shell, the groundwater monitoring frequency has been reduced to semi-annual. Shell groundwater monitoring recommendations are presented below:

- Semi-annual gauging of wells MW-1, MW-2, MW-3, MW-4, MW-6, MW-8, MW-9, MW-10, MW-11, MW-12, MW-13, VEW-5, VEW-6, and VEW-7 in January and July;
- Semi-annual sampling of wells MW-1, MW-2, MW-3, MW-4, MW-6, MW-9, MW-10, VEW-5, VEW-6, and VEW-7 in January and July;
- Annual sampling of wells MW-8, MW-11, MW-12, and MW-13 in July;
- Analysis of all samples for TPHg, total petroleum hydrocarbons as diesel, total petroleum hydrocarbons as motor oil, benzene, toluene, ethylbenzene, total xylenes, and MTBE;
- Analysis of all samples from wells MW-1, MW-2, MW-3, MW-6, MW-10, VEW-5, VEW-6, and VEW-7 for tertiary-butyl alcohol (TBA); and
- Additional analysis of samples from wells MW-1, MW-2, MW-3, MW-4, MW-6, MW-9, MW-10, VEW-5, VEW-6, and VEW-7 for di-isopropyl ether, ethyl tertiary-butyl ether, tertiary-amyl methyl ether, and TBA annually in July.

Unless Shell is directed otherwise by ACHCSA, these recommendations will be implemented during the next sampling event. The next sampling event is scheduled for the third quarter 2006. At that time, Blaine will gauge water levels, sample selected site wells and tabulate the data. Cambria will prepare a groundwater monitoring report.

CLOSING

We appreciate the opportunity to work with you on this project. Please call Cynthia Vasko at (510) 420-3344 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc.

Cynthia Vasko
Project Engineer

Aubrey K. Cool, P.G.
Senior Project Geologist

Figures: 1 - Site Vicinity/Well Survey Map
2 - Groundwater Elevation Contour Map

Attachment: A - Blaine Groundwater Monitoring Report and Field Notes

cc: Denis Brown, Shell Oil Products US, 20945 S. Wilmington Ave., Carson, CA 90810
J.T., Elizabeth G., W.T., and Jeanette Watters, Tr., 600 Caldwell Road, Oakland, CA 94611

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10/26/04

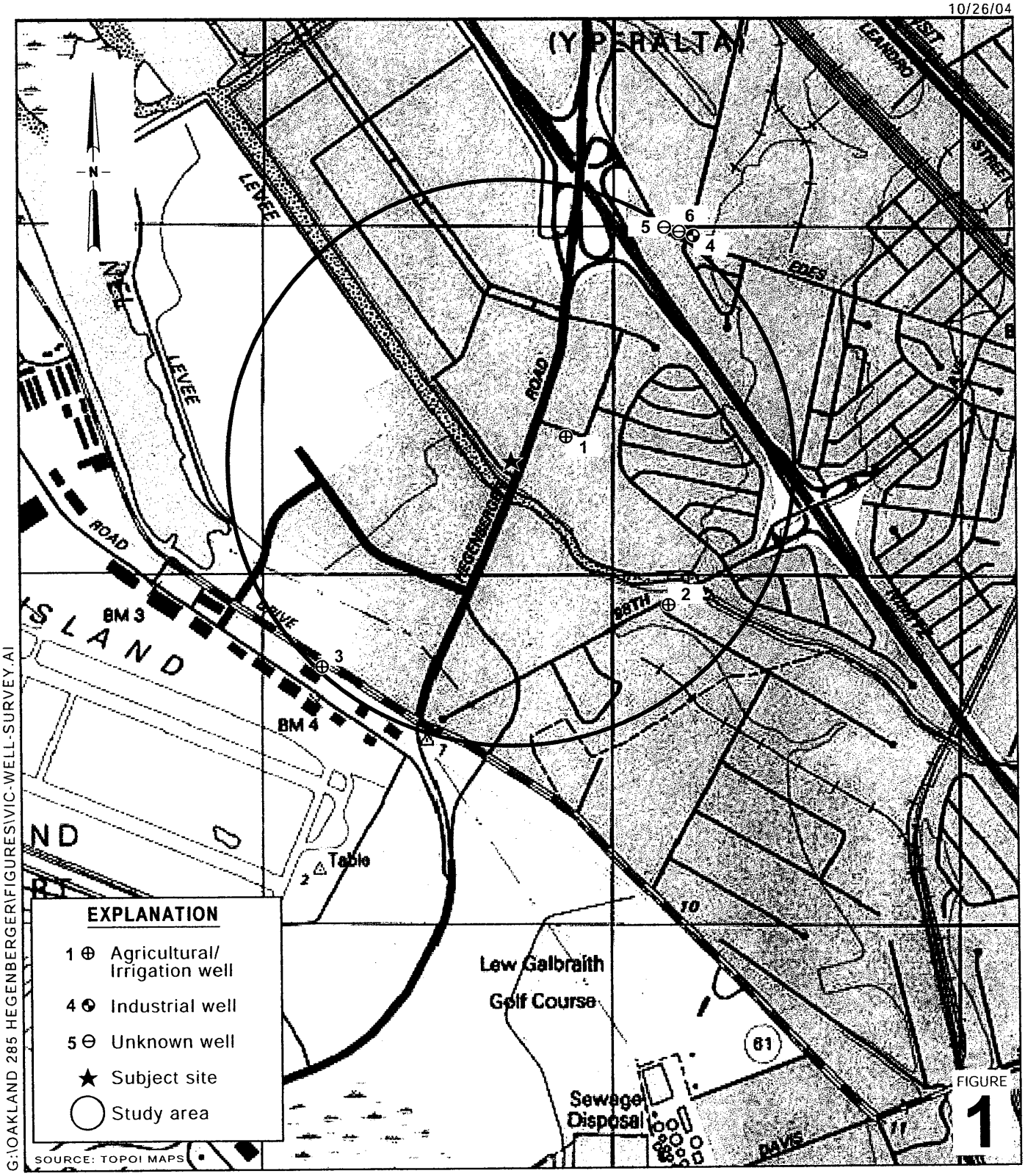

FIGURE
1

Shell-branded Service Station
285 Hegenberger Road
Oakland, California
Incident #98995749

CAMBRIA

Site Vicinity/Well Survey Map
(1/2-Mile Radius)

03/06/06

Groundwater Elevation Contour Map

January 4, 2006

EXPLANATION

- VEW-5/AS-1 — Co-axial vapor and sparge well; air-sparge well not monitored or sampled
- MW-1 — Groundwater monitoring well location
- VEW-1 — Soil vapor extraction well
- VEW-2 — Dual completion air sparging/soil vapor extraction well
- VEW-5 — Abandoned well
- SB-1 — Soil boring location
- ❶ — Product dispenser number
- * — Data anomalous, not used for contouring
- XXX — Groundwater flow direction and gradient
- XX.XX — Groundwater elevation contour, in feet above mean sea level (msl), approximately located, dashed where inferred

Well
ELEV
Benzene
MTBE

- Well designation
- Groundwater elevation, in feet above msl
- Benzene and MTBE concentrations are in parts per billion and are analyzed by EPA Method 8260.

San Leandro Channel

bike path

LEET DRIVE

planter

Truck storage area
(City of Oakland property)

MW-8
8.31
<0.500
<0.500

8.00

MW-3
7.78
<0.500
<0.500

W/O UST

Shell-branded
Service Station
285 Hegenberger Rd.

MW-5

VEW-4

MW-2
7.72
<0.500
<0.500

former remediation system location

former USTs

canopy

USTs

VEW-5

car wash

MW-1
7.45
562
99.2

MW-6
5.78*
<0.500
11.3

MW-10
7.25
15,000
3,720

VEW-7
7.50
<0.500
7.68

VEW-6
7.37
2.67
23.8

7.00

MW-4
6.38
<0.500
2.90

planter

AS-3

VEW-3

AS-2

VEW-2

VEW-5
7.51
1.69
<0.500

AS-1

VEW-1

MW-9
6.94
5,800
73.1

MW-7

6.00

SB-1

SB-2

SB-3

5.00

4.00

median

MW-11
3.51
<0.500
<0.500

MW-13
4.08
<0.500
<0.500

MW-12
3.57
<0.500
<0.500

HEGENBERGER ROAD

0 20 40 80

Scale (ft)

G:\OAKLAND 285 HEGENBERGER\FIGURES\1QM06.DWG

CAMBRIA

Shell-branded Service Station
285 Hegenberger Road
Oakland, California
Incident No.98995749

FIGURE
2

ATTACHMENT A

Blaine Groundwater Monitoring Report and Field Notes

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

January 19, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

First Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
285 Hegenberger Road
Oakland, CA

Monitoring performed on January 4, 2006

Groundwater Monitoring Report **060104-DW-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Anni Kreml
Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, CA 94608

WELL CONCENTRATIONS
Shell-branded Service Station
285 Hegenberger Road
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	02/16/1989	99,000	NA	NA	20,000	23,000	5,700	2,300	NA	NA	NA	NA	NA	NA	6.64	3.83	2.81	NA
MW-1	05/23/1989	48,000	11,000	NA	4,200	5,200	1,200	7,700	NA	NA	NA	NA	NA	NA	6.64	3.59	3.05	NA
MW-1	08/03/1989	63,000	11,000	NA	5,500	5,500	3,200	9,500	NA	NA	NA	NA	NA	NA	6.64	4.04	2.60	NA
MW-1	12/15/1989	30,000	11,000	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	6.64	4.22	2.42	NA
MW-1	02/07/1990	93,000	10,000	NA	13,000	9,600	2,400	14,000	NA	NA	NA	NA	NA	NA	6.64	4.60	2.04	NA
MW-1	04/18/1990	55,000	8,700	NA	14,000	8,400	3,200	13,000	NA	NA	NA	NA	NA	NA	6.64	4.02	2.62	NA
MW-1	07/23/1990	73,000	3,600	NA	16,000	7,400	2,800	15,000	NA	NA	NA	NA	NA	NA	6.64	4.17	2.47	NA
MW-1	09/27/1990	45,000	1,700	NA	8,000	4,300	2,000	11,000	NA	NA	NA	NA	NA	NA	6.64	4.60	2.04	NA
MW-1	01/03/1991	43,000	3,100	NA	10,000	3,400	1,900	11,000	NA	NA	NA	NA	NA	NA	6.64	4.88	1.76	NA
MW-1	04/10/1991	67,000	1,800	NA	20,000	9,600	3,500	16,000	NA	NA	NA	NA	NA	NA	6.64	3.55	3.09	NA
MW-1	07/12/1991	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.64	3.97	2.67	NA
MW-1	10/08/1991	55,000	7,400	NA	18,000	3,500	2,300	8,600	NA	NA	NA	NA	NA	NA	6.64	4.26	2.38	NA
MW-1	02/06/1992	48,000	15,000 a	NA	12,000	2,800	1,900	7,400	NA	NA	NA	NA	NA	NA	6.64	4.94	1.70	NA
MW-1	05/04/1992	71,000	10,000 a	NA	16,000	6,000	3,100	14,000	NA	NA	NA	NA	NA	NA	6.64	3.58	3.06	NA
MW-1	07/28/1992	68,000	18,000 a	NA	21,000	5,500	3,400	15,000	NA	NA	NA	NA	NA	NA	6.64	3.91	2.73	NA
MW-1 (D)	07/28/1992	70,000	19,000 a	NA	17,000	5,000	2,700	13,000	NA	NA	NA	NA	NA	NA	6.64	3.91	2.73	NA
MW-1	10/27/1992	53,000	1,300	NA	18,000	3,700	3,400	11,000	NA	NA	NA	NA	NA	NA	6.64	4.79	1.85	NA
MW-1 (D)	10/27/1992	48,000	2,500 a	NA	17,000	3,600	3,100	9,900	NA	NA	NA	NA	NA	NA	6.64	4.79	1.85	NA
MW-1	01/14/1993	84,000	2,200 a	NA	17,000	5,400	3,000	13,000	NA	NA	NA	NA	NA	NA	6.64	3.39	3.25	NA
MW-1	04/23/1993	100,000	2,300 a	NA	18,000	7,800	4,700	20,000	NA	NA	NA	NA	NA	NA	6.64	2.67	3.97	NA
MW-1	07/20/1993	41 a	3,100 a	NA	12,000	870	1,500	4,400	NA	NA	NA	NA	NA	NA	9.50	3.48	6.02	NA
MW-1	10/18/1993	33,000	8,100 a	NA	14,000	1,200	2,000	4,900	NA	NA	NA	NA	NA	NA	9.50	4.20	5.30	NA
MW-1 (D)	10/18/1993	44,000	3,700 a	NA	14,000	1,200	2,000	4,900	NA	NA	NA	NA	NA	NA	9.50	4.20	5.30	NA
MW-1	01/06/1994	71,000	9,000 a	NA	9,000	870	1,600	5,100	NA	NA	NA	NA	NA	NA	9.50	4.13	5.37	NA
MW-1	04/12/1994	42,000	5,900	NA	6,600	170	2,300	4,700	NA	NA	NA	NA	NA	NA	9.50	2.42	7.08	NA
MW-1 (D)	04/12/1994	40,000	4,700	NA	6,300	180	2,000	4,400	NA	NA	NA	NA	NA	NA	9.50	2.42	7.08	NA
MW-1	07/25/1994	13,000	7,000 a	NA	4,400	110	460	1,400	NA	NA	NA	NA	NA	NA	9.50	3.37	6.13	NA
MW-1	10/25/1994	19,000	3,900	NA	5,500	210	880	2,000	NA	NA	NA	NA	NA	NA	9.50	4.07	5.43	NA
MW-1	01/09/1995	37,000	8,600 a	NA	6,700	800	2,800	8,900	NA	NA	NA	NA	NA	NA	9.50	2.65	6.85	NA
MW-1	04/11/1995	26,000	5,500	NA	4,700	270	1,800	3,400	NA	NA	NA	NA	NA	NA	9.50	2.38	7.12	NA
MW-1	07/18/1995	57,000	7,000	NA	7,500	880	4,100	11,000	NA	NA	NA	NA	NA	NA	9.50	3.49	6.01	NA
MW-1 (D)	07/19/1995	46,000	6,600	NA	6,000	670	3,200	7,500	NA	NA	NA	NA	NA	NA	9.50	3.49	6.01	NA

WELL CONCENTRATIONS
Shell-branded Service Station
285 Hegenberger Road
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	10/18/1995b	37,000	3,200	NA	5,400	450	2,600	7,400	10,000	NA	NA	NA	NA	NA	9.50	NA	NA	NA
MW-1	01/09/1996	32,000	NA	NA	3,000	240	1,900	3,500	6,100	NA	NA	NA	NA	NA	9.50	2.95	6.55	NA
MW-1	04/02/1996	30,000	NA	NA	3,100	260	2.0	3,900	8.0	NA	NA	NA	NA	NA	9.50	2.00	7.50	NA
MW-1	10/03/1996	18,000	2,800	NA	3,000	120	1,200	1,700	7,500	NA	NA	NA	NA	NA	9.50	3.21	6.29	2.2
MW-1	04/03/1997	29,000	3,000	NA	2,300	170	2,300	2,900	4,300	NA	NA	NA	NA	NA	9.50	2.84	6.66	2.2
MW-1	10/08/1997	22,000	3,600	NA	920	71	2,400	2,200	820	NA	NA	NA	NA	NA	9.50	2.58	6.92	1.5
MW-1	06/10/1998	13,000	2,900	NA	860	<100	1,300	500	29,000	32,000	NA	NA	NA	NA	9.50	2.67	6.83	0.5/0.5
MW-1 (D)	06/10/1998	9,400	2,100	NA	870	<50	1,300	520	28,000	NA	NA	NA	NA	NA	9.50	2.67	6.83	0.5/0.5
MW-1	12/30/1998	6,930	1,540	NA	714	52.7	243	<25.0	9,000	NA	NA	NA	NA	NA	9.50	4.68	4.82	1.6/1.4
MW-1 *	06/25/1999	12,600	NA	NA	1,110	44.7	1,340	710	6,080	NA	NA	NA	NA	NA	9.50	2.86	6.64	1.2/2.1
MW-1	12/28/1999	3,260	1,170	NA	527	14.0	50.7	40.3	5,430	7,060 b	NA	NA	NA	NA	9.50	3.23	6.27	1.4/1.8
MW-1	05/31/2000	6,820	2,050	NA	1,620	<50.0	116	<50.0	6,070	4,710	NA	NA	NA	NA	9.50	2.39	7.11	0.98/2.27
MW-1	10/17/2000	2,530	995 a	NA	388	<10.0	16.4	22.1	917	NA	NA	NA	NA	NA	9.50	2.05	7.45	4.0/3.1
MW-1	05/01/2001	12,300	1,510	NA	1,480	19.5	205	111	4,160	NA	NA	NA	NA	NA	9.50	3.55	5.95	1.6/1.3
MW-1	11/05/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.85 e	4.43	5.42	0.4
MW-1	11/07/2001	3,000	<1,000	NA	290	6.0	11	15	NA	870	NA	NA	NA	NA	9.85	4.00	5.85	2.1/1.4
MW-1	05/01/2002	11,000	<2,000	NA	2,100	29	180	68	NA	1,500	NA	NA	NA	NA	9.85	3.14	6.71	3.4/2.3
MW-1	07/16/2002	7,400	<1,500	NA	1,200	22	37	24	NA	1,900	NA	NA	NA	NA	9.85	3.69	6.16	0.9/0.8
MW-1	10/17/2002	4,600	<2,000	NA	810	16	68	31	NA	1,600	NA	NA	NA	NA	9.44	4.76	4.68	0.8/1.2
MW-1	01/21/2003	11,000	<7,000	NA	1,100	28	210	53	NA	1,100	NA	NA	NA	NA	9.44	3.50	5.94	0.3/0.7
MW-1	05/01/2003	13,000	4,900 a	NA	1,500	33	260	68	NA	1,700	NA	NA	NA	NA	9.44	3.04	6.40	NA
MW-1	07/17/2003	10,000	3,200 a,f	NA	2,400	<50	250	<100	NA	3,100	NA	NA	NA	NA	9.44	3.92	5.52	NA
MW-1	10/02/2003	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.44	NA	NA	NA
MW-1	10/16/2003	8,500	3,700 a	NA	1,100	26	140	41	NA	1,700	NA	NA	NA	NA	9.44	4.65	4.79	NA
MW-1	01/05/2004	11,000	4,300 a	NA	1,600	29	200	45	NA	1,400	NA	NA	NA	NA	9.44	2.39	7.05	NA
MW-1	04/01/2004	10,000	3,700 a	NA	1,500	28	330	59	NA	630	NA	NA	NA	NA	9.44	3.06	6.38	NA
MW-1	08/02/2004	9,100	4,600 a	<1,000	1,700	17	200	24	NA	1,700	<40	<40	<40	2,900	9.44	4.50	4.94	NA
MW-1	11/02/2004	9,100	3,100 g	<500	2,100	50	140	70	NA	680	NA	NA	NA	NA	9.44	3.08	6.36	NA
MW-1	01/10/2005	21,000	3,600 g	<500	2,700	31	1,000	880	NA	1,000	NA	NA	NA	NA	9.44	2.43	7.01	NA
MW-1	04/13/2005	8,800	2,500 a	740	1,500	20	180	130	NA	430	NA	NA	NA	NA	9.44	2.44	7.00	NA
MW-1	07/20/2005	11,000	5,900 g	530	880	23	150	99	NA	570	<40	<40	<40	2,100	9.44	4.65	4.79	NA
MW-1	10/24/2005	8,900	5,100 a	1,100 l	2,100	23	68	37	NA	780	NA	NA	NA	760	9.37	3.70	5.67	NA

WELL CONCENTRATIONS
Shell-branded Service Station
285 Hegenberger Road
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	**01/04/2006**	**11,800**	**2,830 f**	**279 f**	**562**	**12.6**	**35.0**	**24.4**	**NA**	**99.2**	**NA**	**NA**	**NA**	**90.7**	**9.37**	**1.92**	**7.45**	**NA**
MW-2	02/16/1989	20,000	NA	NA	200	900	2,700	9,600	NA	NA	NA	NA	NA	NA	7.68	5.33	2.35	NA
MW-2	05/23/1989	1,500	1,600	NA	4.3	2.9	11	150	NA	NA	NA	NA	NA	NA	7.68	5.23	2.45	NA
MW-2	08/03/1989	15,000	7,400	NA	75	120	850	2,200	NA	NA	NA	NA	NA	NA	7.68	6.03	1.65	NA
MW-2	12/15/1989	5,000	2,600	NA	52	13	4.1	290	NA	NA	NA	NA	NA	NA	7.68	6.43	1.25	NA
MW-2	02/07/1990	13,000	4,800	NA	32	34	230	640	NA	NA	NA	NA	NA	NA	7.68	5.82	1.86	NA
MW-2	04/18/1990	9,800	3,200	NA	33	19	460	1,700	NA	NA	NA	NA	NA	NA	7.68	5.88	1.80	NA
MW-2	07/23/1990	9,600	2,700	NA	41	27	540	940	NA	NA	NA	NA	NA	NA	7.68	6.05	1.63	NA
MW-2	10/01/1990	390	1,600	NA	3.4	15	8.5	25	NA	NA	NA	NA	NA	NA	7.68	NA	NA	NA
MW-2	01/03/1991	1,800	830	NA	56	4.4	4.8	92	NA	NA	NA	NA	NA	NA	7.68	6.82	0.86	NA
MW-2	04/10/1991	1,900	280	NA	ND	28	140	490	NA	NA	NA	NA	NA	NA	7.68	4.80	2.88	NA
MW-2	07/12/1991	8,100	1,100	NA	89	66	350	930	NA	NA	NA	NA	NA	NA	7.68	5.70	1.98	NA
MW-2	10/08/1991	1,400	2,600	NA	5.1	1.5	36	270	NA	NA	NA	NA	NA	NA	7.68	6.40	1.28	NA
MW-2	02/06/1992	2,000	5,400 a	NA	7.8	2.5	130	210	NA	NA	NA	NA	NA	NA	7.68	6.40	1.28	NA
MW-2	05/04/1992	21	1,000	NA	ND	ND	300	960	NA	NA	NA	NA	NA	NA	7.68	4.68	3.00	NA
MW-2	07/28/1992	2,100	830 a	NA	7.7	3.3	130	310	NA	NA	NA	NA	NA	NA	7.68	5.86	1.82	NA
MW-2	10/27/1992	1,100	530	NA	16	3.1	4.5	25	NA	NA	NA	NA	NA	NA	7.68	6.96	0.72	NA
MW-2	01/14/1993	290	170 a	NA	5.2	3.1	8.4	21	NA	NA	NA	NA	NA	NA	7.68	4.12	3.56	NA
MW-2	04/23/1993	2,400	1,200 a	NA	ND	ND	210	610	NA	NA	NA	NA	NA	NA	7.68	3.84	3.84	NA
MW-2	07/20/1993	440	130	NA	1.7	1.7	15	38	NA	NA	NA	NA	NA	NA	10.55	5.17	5.38	NA
MW-2	10/18/1993	2,100	1,600 a	NA	ND	ND	90	110	NA	NA	NA	NA	NA	NA	10.55	6.20	4.35	NA
MW-2	01/06/1994	1.9 a	130	NA	ND	6.7	7.1	12	NA	NA	NA	NA	NA	NA	10.55	5.39	5.16	NA
MW-2	04/12/1994	120	130	NA	ND	ND	3.4	4.3	NA	NA	NA	NA	NA	NA	10.55	4.72	5.83	NA
MW-2	07/25/1994	0.18 a	280 a	NA	5.3	ND	6.2	8.2	NA	NA	NA	NA	NA	NA	10.55	5.44	5.11	NA
MW-2	10/25/1994	170	400	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.55	6.73	3.82	NA
MW-2	01/09/1995	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.55	4.34	6.21	NA
MW-2	04/11/1995	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.55	3.72	6.83	NA
MW-2	07/18/1995	250	160	NA	2.8	0.5	12	13	NA	NA	NA	NA	NA	NA	10.55	4.91	5.64	NA
MW-2	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.55	5.88	4.67	NA
MW-2	01/09/1996	790	130	NA	5.1	1.5	2.4	4.6	1,400	NA	NA	NA	NA	NA	10.55	4.75	5.80	NA
MW-2	04/02/1996	260	NA	NA	<2	<2	13	6.9	540	NA	NA	NA	NA	NA	10.55	3.25	7.30	NA

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MW-2	10/03/1996	<2,000	620	NA	<20	<20	<20	<20	13,000	NA	NA	NA	NA	NA	10.55	5.27	5.28	2.3
MW-2	04/03/1997	<1,000	190	NA	<10	<10	<10	<10	2,800	NA	NA	NA	NA	NA	10.55	3.99	6.56	2.2
MW-2	10/08/1997	<5,000	1,100	NA	<50	<50	<50	<50	d	NA	NA	NA	NA	NA	10.55	5.03	5.52	1.6
MW-2	06/10/1998	120	310	NA	1.7	<1.0	<1.0	<1.0	3,800	NA	NA	NA	NA	NA	10.55	4.11	6.44	0.7/0.6
MW-2	12/30/1998	<5,000	1,050	NA	<50.0	<50.0	<50.0	<50.0	12,100	15,300	NA	NA	NA	NA	10.55	4.76	5.79	1.3/1.2
MW-2 *	06/25/1999	<1,000	NA	NA	<10.0	<10.0	<10.0	<10.0	7,570	NA	NA	NA	NA	NA	10.55	4.63	5.92	2.3/2.5
MW-2	12/28/1999	228	446	NA	4.54	<0.500	<0.500	<0.500	4,260	NA	NA	NA	NA	NA	10.55	4.95	5.60	2.1/2.4
MW-2	05/31/2000	597	187	NA	19.3	<0.500	0.860	<0.500	2,480	NA	NA	NA	NA	NA	10.55	4.06	6.49	1.8/2.7
MW-2	10/17/2000	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.55	NA	NA	NA
MW-2	05/01/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.55	NA	NA	NA
MW-2	11/05/2001	<500	610	NA	<5.0	<5.0	<5.0	<5.0	NA	1,800	NA	NA	NA	NA	10.55	6.12	4.43	0.6/1.1
MW-2	05/01/2002	440	<50	NA	<2.5	<2.5	<2.5	<2.5	NA	1,300	NA	NA	NA	NA	10.55	3.85	6.70	6.2/0.9
MW-2	07/16/2002	<500	250	NA	<5.0	<5.0	<5.0	<5.0	NA	2,100	NA	NA	NA	NA	10.55	4.56	5.99	0.9/1.3
MW-2	10/17/2002	280	240	NA	<1.0	<1.0	<1.0	<1.0	NA	270	NA	NA	NA	NA	10.10	5.90	4.20	0.6/2.2
MW-2	01/21/2003	160	72	NA	<0.50	<0.50	<0.50	<0.50	NA	380	NA	NA	NA	NA	10.10	4.11	5.99	0.5/1.0
MW-2	05/01/2003	350	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	110	NA	NA	NA	NA	10.10	4.18	5.92	NA
MW-2	07/17/2003	120	61 a,f	NA	<0.50	<0.50	<0.50	<1.0	NA	14	NA	NA	NA	NA	10.10	4.72	5.38	NA
MW-2	10/02/2003	190	200 a	NA	1.6	<0.50	<0.50	<1.0	NA	17	NA	NA	NA	NA	10.10	5.76	4.34	NA
MW-2	01/05/2004	77	<50	NA	<0.50	0.86	<0.50	<1.0	NA	1.3	NA	NA	NA	NA	10.10	3.28	6.82	NA
MW-2	04/01/2004	450 a	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	1.6	NA	NA	NA	NA	10.10	3.71	6.39	NA
MW-2	08/02/2004	110	130 a	<500	<0.50	<0.50	<0.50	<1.0	NA	3.9	<2.0	<2.0	<2.0	150	10.10	5.50	4.60	NA
MW-2	11/02/2004	130	55 a	<500	<0.50	<0.50	<0.50	<1.0	NA	1.7	NA	NA	NA	NA	10.10	4.37	5.73	NA
MW-2	01/10/2005	81	<50	<500	<0.50	<0.50	<0.50	<1.0	NA	0.65	NA	NA	NA	NA	10.10	3.70	6.40	NA
MW-2	04/13/2005	500	<50 j,k	<500 j,k	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	10.10	3.13	6.97	NA
MW-2	07/20/2005	810	330 a	<500	11	<5.0	<5.0	<10	NA	11	<20	<20	<20	1,800	10.10	5.75	4.35	NA
MW-2	10/24/2005	320	100 a	<500	<0.50	<0.50	<0.50	<1.0	NA	4.7	NA	NA	NA	570	10.07	5.30	4.77	NA
MW-2	**01/04/2006**	**<50.0**	**<100 f**	**<100 f**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**NA**	**NA**	**NA**	**<10.0**	**10.07**	**2.35**	**7.72**	**NA**
MW-3	02/16/1989	60,000	NA	NA	5,500	ND	3,200	5,200	NA	NA	NA	NA	NA	NA	7.81	5.17	2.64	NA
MW-3	05/23/1989	ND	1,500	NA	ND	200	ND	ND	NA	NA	NA	NA	NA	NA	7.81	5.09	2.72	NA
MW-3	08/03/1989	2,000	1,200	NA	120	ND	ND	86	NA	NA	NA	NA	NA	NA	7.81	5.34	2.47	NA
MW-3	12/15/1989	5,200	1,700	NA	380	12	17	410	NA	NA	NA	NA	NA	NA	7.81	6.02	1.79	NA

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MW-3	02/07/1990	260	230	NA	17	47	5.4	2.5	NA	NA	NA	NA	NA	NA	7.81	4.95	2.86	NA
MW-3	04/18/1990	260	ND	NA	ND	ND	ND	9.4	NA	NA	NA	NA	NA	NA	7.81	5.55	2.26	NA
MW-3	07/23/1990	510	210	NA	46	ND	ND	9.3	NA	NA	NA	NA	NA	NA	7.81	5.81	2.00	NA
MW-3	09/27/1990	460	350	NA	6.3	1.2	ND	15	NA	NA	NA	NA	NA	NA	7.81	6.86	0.95	NA
MW-3	01/03/1991	4,800	630	NA	920	1.7	ND	190	NA	NA	NA	NA	NA	NA	7.81	6.84	0.97	NA
MW-3	04/10/1991	120	60	NA	1.2	8.8	3.5	21	NA	NA	NA	NA	NA	NA	7.81	4.93	2.88	NA
MW-3	07/12/1991	430	ND	NA	12	0.8	ND	7.7	NA	NA	NA	NA	NA	NA	7.81	5.56	2.25	NA
MW-3	10/08/1991	770	560	NA	140	ND	ND	53	NA	NA	NA	NA	NA	NA	7.81	6.62	1.19	NA
MW-3	02/06/1992	500	340 a	NA	74	0.7	5.2	5.3	NA	NA	NA	NA	NA	NA	7.81	6.28	1.53	NA
MW-3	05/04/1992	310	290 a	NA	47	0.9	17	16	NA	NA	NA	NA	NA	NA	7.81	4.65	3.16	NA
MW-3	07/28/1992	780	100 a	NA	130	ND	13	4.2	NA	NA	NA	NA	NA	NA	7.81	5.56	2.25	NA
MW-3	10/27/1992	740	69 a	NA	92	ND	7.8	9.6	NA	NA	NA	NA	NA	NA	7.81	6.65	1.16	NA
MW-3	01/14/1993	ND	ND	NA	2.4	2.8	ND	ND	NA	NA	NA	NA	NA	NA	7.81	3.88	3.93	NA
MW-3	04/23/1993b	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.81	NA	NA	NA
MW-3	07/20/1993b	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	11.25 (TOB)	NA	NA	NA
MW-3	10/18/1993b	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	11.25 (TOB)	NA	NA	NA
MW-3	01/06/1994	130	64	NA	1.7	ND	ND	0.93	NA	NA	NA	NA	NA	NA	11.25 (TOB)	5.54	NA	NA
MW-3	04/12/1994	ND	75	NA	0.82	ND	ND	0.7	NA	NA	NA	NA	NA	NA	11.25 (TOB)	4.82	NA	NA
MW-3	07/25/1994	0.06 a	ND	NA	2.8	ND	ND	0.7	NA	NA	NA	NA	NA	NA	11.25 (TOB)	6.03 (TOB)	5.22	NA
MW-3	10/25/1994	70	100	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	11.25 (TOB)	6.48	NA	NA
MW-3	01/09/1995	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	11.25 (TOB)	4.86 (TOB)	6.39	NA
MW-3	04/11/1995	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	11.25 (TOB)	4.22 (TOB)	7.03	NA
MW-3	07/18/1995	ND	90	NA	2.8	ND	ND	ND	NA	NA	NA	NA	NA	NA	11.25 (TOB)	5.44 (TOB)	5.81	NA
MW-3	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	11.25 (TOB)	5.72	NA	NA
MW-3	01/09/1996	90	90	NA	1.7	ND	<0.5	<0.5	61	NA	NA	NA	NA	NA	11.25 (TOB)	4.96	NA	NA
MW-3	04/02/1996	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	24	NA	NA	NA	NA	NA	11.25 (TOB)	3.43	NA	NA
MW-3	10/03/1996	<500	180	NA	<5	<5	<5	<5	1,200	NA	NA	NA	NA	NA	11.25 (TOB)	5.39	NA	2.4
MW-3	04/03/1997	150	83	NA	3.2	<0.50	<0.50	0.81	280	NA	NA	NA	NA	NA	11.25 (TOB)	4.20	NA	2.0
MW-3	10/08/1997	180	120	NA	7.3	0.68	0.54	3.9	1,700	NA	NA	NA	NA	NA	11.25 (TOB)	5.51(TOB)	5.74	2.1
MW-3	06/10/1998	130	120	NA	12	0.85	<0.50	2.1	600	NA	NA	NA	NA	NA	11.25 (TOB)	3.91(TOB)	7.34	0.8/0.9
MW-3	12/30/1998	<250	108	NA	<2.50	<2.50	<2.50	<2.50	1,010	NA	NA	NA	NA	NA	11.25 (TOB)	5.76 (TOB)	5.49	1.3/1.4
MW-3 *	06/25/1999	269	NA	NA	4.24	<2.50	<2.50	<2.50	1,180	NA	NA	NA	NA	NA	11.25 (TOB)	4.73	NA	1.4/1.9

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MW-3	12/28/1999	333	122	NA	41.4	6.48	6.57	21.3	2,680	NA	NA	NA	NA	NA	11.25 (TOB)	5.75 (TOB)	5.50	1.3/1.5
MW-3	05/31/2000	1,180	89.2	NA	19.1	1.92	3.26	<1.00	2,130	NA	NA	NA	NA	NA	11.25 (TOB)	4.96 (TOB)	6.29	1.2/2.2
MW-3	10/17/2000	156	183 a	NA	5.22	0.819	<0.500	1.53	2,250	NA	NA	NA	NA	NA	11.25 (TOB)	5.70 (TOB)	5.55	2.0/2.1
MW-3	05/01/2001	286	95.9	NA	<2.50	<2.50	<2.50	<2.50	1,470	NA	NA	NA	NA	NA	11.25 (TOB)	4.88 (TOB)	6.37	1.9/2.7
MW-3	05/29/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	11.25 (TOB)	5.25 (TOB)	6.00	3.0/1.9
MW-3	11/05/2001	<500	<50	NA	<5.0	<5.0	<5.0	<5.0	NA	2,100	NA	NA	NA	NA	11.25 (TOB)	6.25 (TOB)	5.00	0.5/1.9
MW-3	05/01/2002	<100	80	NA	<1.0	<1.0	<1.0	<1.0	NA	430	NA	NA	NA	NA	11.25 (TOB)	4.77 (TOB)	6.48	4.1/0.7
MW-3	07/16/2002	410	340	NA	12	2.0	<2.0	3.5	NA	530	NA	NA	NA	NA	11.25 (TOB)	5.44 (TOB)	5.81	0.3/1.7
MW-3	10/17/2002	220	82	NA	2.5	<2.0	<2.0	2.3	NA	25	NA	NA	NA	NA	10.58	6.03	4.55	0.8/2.4
MW-3	01/21/2003	<50	150	NA	<0.50	<0.50	<0.50	<0.50	NA	28	NA	NA	NA	NA	10.58	4.30	6.28	1.2/1.0
MW-3	05/01/2003	60	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	16	NA	NA	NA	NA	10.58	4.30	6.28	NA
MW-3	07/17/2003	120	<50	NA	1.2	<0.50	<0.50	<1.0	NA	11	NA	NA	NA	NA	10.58	5.36	5.22	NA
MW-3	10/02/2003	160	56 a	NA	3.1	1.1	<0.50	2.1	NA	8.2	NA	NA	NA	NA	10.58	6.00	4.58	NA
MW-3	01/05/2004	54	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	15	NA	NA	NA	NA	10.58	4.44	6.14	NA
MW-3	04/01/2004	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	4.2	NA	NA	NA	NA	10.58	4.29	6.29	NA
MW-3	08/02/2004	300	<50	<500	<2.5	<2.5	<2.5	<5.0	NA	17	<10	<10	<10	1,900	10.58	5.80	4.78	NA
MW-3	11/02/2004	72	<50	<500	0.51	<0.50	<0.50	<1.0	NA	3.0	NA	NA	NA	NA	10.58	5.00	5.58	NA
MW-3	01/10/2005	<50	<50	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	10.58	3.01	7.57	NA
MW-3	04/13/2005	<50	<50	<500	<0.50	<0.50	<0.50	<1.0	NA	0.69	NA	NA	NA	NA	10.58	2.89	7.69	NA
MW-3	07/20/2005	300	60 g	<500	1.3	0.61	<0.50	1.2	NA	4.7	<2.0	<2.0	<2.0	780	10.58	5.10	5.48	NA
MW-3	10/24/2005	210	57 a	<500	1.2	<1.0	<1.0	<2.0	NA	6.3	NA	NA	NA	1,300	10.58	5.68	4.90	NA
MW-3	**01/04/2006**	**<50.0**	**<100 f**	**<100 f**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**NA**	**NA**	**NA**	**<10.0**	**10.58**	**2.80**	**7.78**	**NA**
MW-4	05/23/1989	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	5.60	1.78	NA
MW-4	08/03/1989	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	6.37	1.01	NA
MW-4	12/15/1989	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	6.91	0.47	NA
MW-4	03/08/1990	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	6.06	1.32	NA
MW-4	04/18/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.38	5.84	1.54	NA
MW-4	07/23/1990	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	6.92	0.46	NA
MW-4	09/27/1991	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	8.03	0.65	NA
MW-4	01/03/1991	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.38	7.54	-0.16	NA
MW-4	04/10/1991	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	5.06	2.32	NA

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MW-4	07/12/1991	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	6.86	0.52	NA
MW-4	10/08/1991	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	7.44	-0.06	NA
MW-4	02/06/1992	120	2,500 a	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	7.29	0.09	NA
MW-4	05/04/1992	ND	53	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	5.33	2.05	NA
MW-4	07/28/1992	ND	60	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	6.95	0.43	NA
MW-4	10/27/1992	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	7.65	-0.27	NA
MW-4	01/14/1993	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	4.84	2.54	NA
MW-4	04/23/1993	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.38	4.84	2.54	NA
MW-4	07/20/1993	ND	ND	NA	2.2	ND	1.1	7.7	NA	NA	NA	NA	NA	NA	10.28	6.47	3.81	NA
MW-4	10/18/1993	ND	ND	NA	ND	1.2	ND	ND	NA	NA	NA	NA	NA	NA	10.28	7.35	2.93	NA
MW-4	01/06/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.28	7.64	2.64	NA
MW-4	04/12/1994	ND	76	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.28	6.39	3.89	NA
MW-4	07/25/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.28	7.00	3.28	NA
MW-4	10/25/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.28	7.53	2.75	NA
MW-4	01/09/1995	ND	70 a	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.28	4.90	5.38	NA
MW-4	04/11/1995	ND	140	NA	1.5	ND	0.6	3.4	NA	NA	NA	NA	NA	NA	10.28	5.04	5.24	NA
MW-4	07/18/1995	ND	160	NA	13	3.4	ND	ND	NA	NA	NA	NA	NA	NA	10.28	6.18	4.10	NA
MW-4	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.28	6.63	3.65	NA
MW-4	01/09/1996	<50	ND	NA	<0.5	ND	<0.5	<0.5	ND	NA	NA	NA	NA	NA	10.28	3.82	6.46	NA
MW-4	04/02/1996	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	10.28	3.97	6.31	NA
MW-4	10/03/1996	<50	81	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	10.28	3.74	6.54	NA
MW-4	04/03/1997	<50	69	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	10.28	3.74	6.54	1.8
MW-4	10/08/1997	<50	75	NA	<0.50	<0.50	<0.50	<0.50	13	NA	NA	NA	NA	NA	10.28	4.89	5.39	2.0
MW-4 (D)	10/08/1997	<50	NA	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	10.28	4.89	5.39	2.0
MW-4	06/10/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.28	4.39	5.89	NA
MW-4	12/30/1998	<50.0	94.1	NA	<0.500	<0.500	<0.500	0.580	7.33	NA	NA	NA	NA	NA	10.28	5.58	4.70	1.7/1.6
MW-4	06/25/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.28	4.17	6.11	NA
MW-4	12/28/1999	<50.0	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	10.28	4.54	5.74	1.4/1.5
MW-4	05/31/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.28	3.85	6.43	NA
MW-4	10/17/2000	<50.0	274 a	NA	<0.500	<0.500	<0.500	<0.500	9.40	NA	NA	NA	NA	NA	10.28	3.50	6.78	3.8/4.0
MW-4	05/01/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.28	4.10	6.18	NA
MW-4	11/05/2001	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	8.4	NA	NA	NA	NA	10.28	5.21	5.07	1.3/1.5

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MW-4	05/01/2002	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	10.28	4.28	6.00	2.6/1.1
MW-4	07/16/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.28	3.87	6.41	NA
MW-4	10/17/2002	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	9.83	4.66	5.17	1.4/2.4
MW-4	01/21/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.83	3.87	5.96	NA
MW-4	05/01/2003	<50	57 a	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	9.83	4.49	5.34	NA
MW-4	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.83	5.46	4.37	NA
MW-4	10/02/2003	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	5.9	NA	NA	NA	NA	9.83	5.51	4.32	NA
MW-4	01/05/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.83	3.83	6.00	NA
MW-4	04/01/2004	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	3.0	NA	NA	NA	NA	9.83	4.43	5.40	NA
MW-4	08/02/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.83	5.05	4.78	NA
MW-4	11/02/2004	<50	<50	<500	<0.50	<0.50	<0.50	<1.0	NA	3.8	NA	NA	NA	NA	9.83	4.31	5.52	NA
MW-4	01/10/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.83	3.51	6.32	NA
MW-4	04/13/2005	<50	83 a,j,k	<500 j,k	<0.50	<0.50	<0.50	<1.0	NA	5.1	NA	NA	NA	NA	9.83	3.77	6.06	NA
MW-4	07/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.83	5.91	3.92	NA
MW-4	10/24/2005	<50	92 g	<500	<0.50	<0.50	<0.50	<1.0	NA	3.9	NA	NA	NA	NA	9.83	3.98	5.85	NA
MW-4	**01/04/2006**	**<50.0**	**<100 f**	**<100 f**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**2.90**	**NA**	**NA**	**NA**	**<10.0**	**9.83**	**3.45**	**6.38**	**NA**
MW-5	05/23/1989	26,000	7,000	NA	1,500	280	ND	8,100	NA	NA	NA	NA	NA	NA	8.18	5.47	2.71	NA
MW-5	08/03/1989	12,000	8,700	NA	860	94	ND	2,600	NA	NA	NA	NA	NA	NA	8.18	5.94	2.24	NA
MW-5	12/15/1989	1,000	710	NA	22	35	18	44	NA	NA	NA	NA	NA	NA	8.18	6.75	1.43	NA
MW-5	02/07/1990	ND	620	NA	0.8	ND	ND	ND	NA	NA	NA	NA	NA	NA	8.18	6.03	2.15	NA
MW-5	04/18/1990	19,000	5,000	NA	4,500	850	97	8,000	NA	NA	NA	NA	NA	NA	8.18	5.80	2.38	NA
MW-5	07/23/1990	23,000	2,700	NA	3,600	400	160	6,500	NA	NA	NA	NA	NA	NA	8.18	6.00	2.18	NA
MW-5	09/23/1990	5,400	550	NA	1,400	26	13	1,300	NA	NA	NA	NA	NA	NA	8.18	7.18	1.00	NA
MW-5	01/03/1991	860	560	NA	280	2.8	0.8	45	NA	NA	NA	NA	NA	NA	8.18	7.17	1.01	NA
MW-5	04/10/1991	12,000	1,800	NA	710	130	500	2,400	NA	NA	NA	NA	NA	NA	8.18	5.25	2.93	NA
MW-5	07/12/1991	24,000	1,700	NA	2,200	280	430	5,700	NA	NA	NA	NA	NA	NA	8.18	5.70	2.48	NA
MW-5	10/08/1991	2,800	1,400	NA	860	13	ND	580	NA	NA	NA	NA	NA	NA	8.18	6.50	1.68	NA
MW-5	02/06/1992	1,000	1,200	NA	300	ND	14	62	NA	NA	NA	NA	NA	NA	8.18	6.35	1.83	NA
MW-5	05/04/1992	10,000	4,100 a	NA	1,500	350	710	2,300	NA	NA	NA	NA	NA	NA	8.18	4.87	3.31	NA
MW-5	07/28/1992	12,000	3,800 a	NA	2,200	63	1,400	3,500	NA	NA	NA	NA	NA	NA	8.18	5.73	2.45	NA
MW-5	10/27/1992	7,500	480 a	NA	1,100	59	230	900	NA	NA	NA	NA	NA	NA	8.18	6.98	1.20	NA

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MW-5	01/14/1993	7,700	1,100 a	NA	420	49	570	840	NA	NA	NA	NA	NA	NA	8.18	4.70	3.48	NA
MW-5	04/23/1993	110,000	1,600 a	NA	2,900	2,500	3,400	12,000	NA	NA	NA	NA	NA	NA	8.18	4.19	3.99	NA
MW-5	07/20/1993	18a	1,200 a	NA	1,400	84	1,500	3,200	NA	NA	NA	NA	NA	NA	10.87	5.10	5.77	NA
MW-5	10/18/1993	14,000	5,800 a	NA	2,000	100	2,300	5,100	NA	NA	NA	NA	NA	NA	10.87	5.79	5.08	NA
MW-5	01/06/1994	81,000	1,100 a	NA	11,000	9,300	3,600	12,000	NA	NA	NA	NA	NA	NA	10.87	5.56	5.31	NA
MW-5	04/12/1994	17,000	4,100	NA	2,900	380	430	1,300	NA	NA	NA	NA	NA	NA	10.87	4.90	5.97	NA
MW-5	07/25/1994	5,900	5,400 a	NA	1,500	42	34	170	NA	NA	NA	NA	NA	NA	10.87	5.38	5.49	NA
MW-5	10/25/1994	2,300	1,900 a	NA	35	3	ND	8	NA	NA	NA	NA	NA	NA	10.87	6.16	4.71	NA
MW-5	01/09/1995	8,300	3,700 a	NA	1,500	95	330	1,900	NA	NA	NA	NA	NA	NA	10.87	4.60	6.27	NA
MW-5	04/11/1995	7,300	9,800	NA	1,200	230	600	550	NA	NA	NA	NA	NA	NA	10.87	3.74	7.13	NA
MW-5	07/18/1995	17,000	5,100	NA	2,300	730	770	2,500	NA	NA	NA	NA	NA	NA	10.87	4.97	5.90	NA
MW-5	10/18/1995	Well abandoned		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.87	5.67	5.20	NA
MW-6	05/23/1989	22,000	7,000	NA	16	6.5	7	3,400	NA	NA	NA	NA	NA	NA	8.21	5.47	2.74	NA
MW-6	08/03/1989	28,000	8,800	NA	1,200	130	2,100	2,800	NA	NA	NA	NA	NA	NA	8.21	5.91	2.30	NA
MW-6	12/15/1989	16,000	5,500	NA	370	92	200	180	NA	NA	NA	NA	NA	NA	8.21	5.98	2.23	NA
MW-6	02/07/1990	22,000	2,600	NA	520	85	630	770	NA	NA	NA	NA	NA	NA	8.21	5.47	2.74	NA
MW-6	04/18/1990	21,000	5,700	NA	900	77	2,700	2,700	NA	NA	NA	NA	NA	NA	8.21	5.80	2.41	NA
MW-6	07/23/1990	24,000	3,000	NA	1,000	94	3,400	2,700	NA	NA	NA	NA	NA	NA	8.21	5.85	2.36	NA
MW-6	09/27/1990	22,000	ND	NA	700	93	2,500	2,400	NA	NA	NA	NA	NA	NA	8.21	6.42	1.79	NA
MW-6	01/03/1991	25,000	960	NA	1,000	88	2,600	3,700	NA	NA	NA	NA	NA	NA	8.21	6.73	1.48	NA
MW-6	04/10/1991	18,000	920	NA	560	190	480	830	NA	NA	NA	NA	NA	NA	8.21	5.24	2.97	NA
MW-6	07/12/1991	9,500	1,900	NA	670	51	1,100	920	NA	NA	NA	NA	NA	NA	8.21	5.78	2.43	NA
MW-6	10/08/1991	11,000	5,100	NA	1,000	43	ND	ND	NA	NA	NA	NA	NA	NA	8.21	6.36	1.85	NA
MW-6	02/06/1992	7,200	1,500 a	NA	560	8	720	160	NA	NA	NA	NA	NA	NA	8.21	6.15	2.06	NA
MW-6	05/04/1992	7,900	2,900 a	NA	610	ND	1,500	240	NA	NA	NA	NA	NA	NA	8.21	5.07	3.14	NA
MW-6	07/28/1992	17,000	3,200 a	NA	1,200	ND	3,000	610	NA	NA	NA	NA	NA	NA	8.21	5.85	2.36	NA
MW-6	10/27/1992	15,000	1,300 a	NA	1,300	130	1,700	490	NA	NA	NA	NA	NA	NA	8.21	6.69	1.52	NA
MW-6	01/14/1993	4,900	1,600 a	NA	80	31	330	37	NA	NA	NA	NA	NA	NA	8.21	4.52	3.69	NA
MW-6	04/23/1993	4,800	1,800 a	NA	120	ND	780	73	NA	NA	NA	NA	NA	NA	8.21	4.32	3.89	NA
MW-6	07/20/1993	19 a	910 a	NA	570	18	1,100	130	NA	NA	NA	NA	NA	NA	11.04	5.39	5.65	NA
MW-6	10/18/1993	24,000	2,500 a	NA	770	440	1,600	830	NA	NA	NA	NA	NA	NA	11.04	6.67	4.37	NA

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MW-6	01/06/1994	20 a	2,300 a	NA	450	30	530	52	NA	NA	NA	NA	NA	NA	11.04	5.66	5.38	NA
MW-6	04/12/1994	3,600	1,600	NA	150	ND	340	21	NA	NA	NA	NA	NA	NA	11.04	4.91	6.13	NA
MW-6	07/25/1994	1,600	2,200 a	NA	160	ND	ND	10	NA	NA	NA	NA	NA	NA	11.04	5.55	5.49	NA
MW-6 (D)	07/25/1994	1,000	2,400 a	NA	160	ND	ND	18	NA	NA	NA	NA	NA	NA	11.04	5.55	5.49	NA
MW-6	10/25/1994	9,800	3,000 a	NA	390	22	300	57	NA	NA	NA	NA	NA	NA	11.04	6.24	4.80	NA
MW-6	01/09/1995	2,200	800 a	NA	74	12	400	39	NA	NA	NA	NA	NA	NA	11.04	4.58	6.46	NA
MW-6	04/11/1995	5,000	7,700	NA	330	15	760	85	NA	NA	NA	NA	NA	NA	11.04	4.04	7.00	NA
MW-6	07/18/1995	4,200	1,700	NA	320	11	490	22	NA	NA	NA	NA	NA	NA	11.04	5.01	6.03	NA
MW-6	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	11.04	5.86	5.18	NA
MW-6	01/09/1996	5,600	790	NA	59	<5	180	12	14,000	NA	NA	NA	NA	NA	11.04	4.75	6.29	NA
MW-6	04/02/1996	1,500	NA	NA	12	<5	170	9	1,900	NA	NA	NA	NA	NA	11.04	3.82	7.22	NA
MW-6	10/03/1996	2,600	1,800	NA	110	<25	<25	<25	11,000	NA	NA	NA	NA	NA	11.04	5.27	5.77	2.2
MW-6	04/03/1997	<2,500	650	NA	30	<25	32	<25	10,000	NA	NA	NA	NA	NA	11.04	4.42	6.62	2.0
MW-6	10/08/1997	1,900	1,100	NA	31	<5.0	6.1	<5.0	2,600	NA	NA	NA	NA	NA	11.04	4.70	6.34	1.0
MW-6	06/10/1998	<1,000	1,500	NA	17	12	14	88	14,000	NA	NA	NA	NA	NA	11.04	4.36	6.68	0.4/0.4
MW-6	12/30/1998	260	528	NA	<2.50	<2.50	<2.50	<2.50	909	NA	NA	NA	NA	NA	11.04	4.98	6.06	2.1/1.6
MW-6 *	06/25/1999	<2,500	NA	NA	<25.0	<25.0	<25.0	<25.0	8,850	7,630	NA	NA	NA	NA	11.04	4.81	6.23	1.4/3.6
MW-6	12/28/1999	526	416	NA	7.60	<1.00	<1.00	<1.00	1,510	NA	NA	NA	NA	NA	11.04	5.17	5.87	1.8/2.0
MW-6	05/31/2000	2,870	998	NA	45.7	4.70	8.61	<2.50	3,780	NA	NA	NA	NA	NA	11.04	4.58	6.46	0.92/2.30
MW-6	10/17/2000	2,370	944 a	NA	49.8	5.36	<5.00	<5.00	746	NA	NA	NA	NA	NA	11.04	4.80	6.24	2.5/2.1
MW-6	05/01/2001	3,000	706	NA	2.72	<2.50	4.46	<2.50	473	NA	NA	NA	NA	NA	11.04	4.75	6.29	2.2/1.6
MW-6	05/29/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	11.04	4.86	6.18	2.0/1.3
MW-6	11/05/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	11.04	5.73	5.31	0.6
MW-6	11/07/2001	1,700	180	NA	1.3	1.2	1.3	1.1	NA	430	NA	NA	NA	NA	11.04	5.75	5.29	2.4/1.8
MW-6	05/01/2002	1,400	<300	NA	2.0	0.61	4.3	0.68	NA	220	NA	NA	NA	NA	11.04	4.47	6.57	2.5/2.0
MW-6	07/16/2002	3,500	<600	NA	31	1.5	5.7	1.2	NA	220	NA	NA	NA	NA	11.04	5.05	5.99	0.6/0.6
MW-6	10/17/2002	3,000	<700	NA	27	1.7	2.9	1.8	NA	340	NA	NA	NA	NA	10.59	5.80	4.79	1.2/1.1
MW-6	01/21/2003	900	<200	NA	1.5	<0.50	1.4	<0.50	NA	73	NA	NA	NA	NA	10.59	4.39	6.20	0.8/0.6
MW-6	05/01/2003	700 a	160 a	NA	0.58	<0.50	0.82	<1.0	NA	71	NA	NA	NA	NA	10.59	4.19	6.40	NA
MW-6	07/17/2003	<1,200	220 a,f	NA	<12	<12	<12	<25	NA	840	NA	NA	NA	NA	10.59	5.22	5.37	NA
MW-6	10/02/2003	<1,000	300 a	NA	<10	<10	<10	<20	NA	1,500	NA	NA	NA	NA	10.59	5.86	4.73	NA
MW-6	01/05/2004	520	140 a	NA	<0.50	0.72	<0.50	<1.0	NA	30	NA	NA	NA	NA	10.59	3.79	6.80	NA

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Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-6	04/01/2004	650	220 a	NA	<0.50	<0.50	0.54	<1.0	NA	130	NA	NA	NA	NA	10.59	4.28	6.31	NA
MW-6	08/02/2004	1,600	500 a	<500	<2.5	<2.5	<2.5	<5.0	NA	480	<10	<10	<10	900	10.59	5.78	4.81	NA
MW-6	11/02/2004	580	150 g	<500	<0.50	<0.50	<0.50	<1.0	NA	55	NA	NA	NA	NA	10.59	4.73	5.86	NA
MW-6	01/10/2005	620	230 g	<500	<0.50	<0.50	0.50	<1.0	NA	17	NA	NA	NA	NA	10.59	3.70	6.89	NA
MW-6	04/13/2005	2,000	570 a,j,k	520 j,k	0.98	1.7	1.2	1.2	NA	190	NA	NA	NA	NA	10.59	3.75	6.84	NA
MW-6	07/20/2005	2,800	1,200 a	<500	<2.0	2.1	<2.0	<4.0	NA	320	<8.0	<8.0	<8.0	1,800	10.59	5.95	4.64	NA
MW-6	10/24/2005	2,000	1,300 a	<500	<2.0	<2.0	<2.0	<4.0	NA	200	NA	NA	NA	560	9.14	5.21	3.93	NA
MW-6	**01/04/2006**	**1,140**	**216 f**	**<100 f**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**11.3**	**NA**	**NA**	**NA**	**50.4**	**9.14**	**3.36**	**5.78**	**NA**
MW-7	05/23/1989	47,000	11,000	NA	3,500	5,000	1,500	7,800	NA	NA	NA	NA	NA	NA	7.44	5.48	1.96	NA
MW-7	08/03/1989	68,000	22,000	NA	6,200	6,600	3,600	8,800	NA	NA	NA	NA	NA	NA	7.44	4.22	3.22	NA
MW-7	12/15/1989	100,000	12,000	NA	4,500	5,300	1,300	5,300	NA	NA	NA	NA	NA	NA	7.44	4.58	2.86	NA
MW-7	02/07/1990	96,000	8,100	NA	15,000	15,000	2,500	14,000	NA	NA	NA	NA	NA	NA	7.44	5.34	2.10	NA
MW-7	04/18/1990	94,000	10,000	NA	25,000	13,000	3,300	13,000	NA	NA	NA	NA	NA	NA	7.44	4.92	2.52	NA
MW-7	07/23/1990	84,000	12,000	NA	3,800	26,000	13,000	3,000	NA	NA	NA	NA	NA	NA	7.44	4.99	2.45	NA
MW-7	09/27/1990	43,000	ND	NA	25,000	6,100	2,400	9,000	NA	NA	NA	NA	NA	NA	7.44	6.16	1.28	NA
MW-7	01/03/1991	78,000	3,100	NA	26,000	16,000	3,000	14,000	NA	NA	NA	NA	NA	NA	7.44	4.96	2.48	NA
MW-7	04/10/1991	140,000	1,800	NA	26,000	16,000	2,200	14,000	NA	NA	NA	NA	NA	NA	7.44	4.13	3.31	NA
MW-7	07/12/1991	79,000	1,100	NA	7,700	7,200	2,300	10,000	NA	NA	NA	NA	NA	NA	7.44	4.98	2.46	NA
MW-7	10/08/1991	55,000	390 a	NA	29,000	7,500	1,800	9,300	NA	NA	NA	NA	NA	NA	7.44	5.48	1.96	NA
MW-7	02/06/1992	63,000	9,600 a	NA	16,000	8,700	1,600	7,400	NA	NA	NA	NA	NA	NA	7.44	5.05	2.39	NA
MW-7	05/04/1992	67,000	9,800 a	NA	22,000	13,000	1,800	9,400	NA	NA	NA	NA	NA	NA	7.44	4.43	3.01	NA
MW-7	07/28/1992	85,000	13,000 a	NA	26,000	17,000	2,900	15,000	NA	NA	NA	NA	NA	NA	7.44	4.88	2.56	NA
MW-7	10/27/1992	63,000	1,900 a	NA	21,000	11,000	3,000	11,000	NA	NA	NA	NA	NA	NA	7.44	5.39	2.05	NA
MW-7	01/14/1993	120,000	2,300 a	NA	28,000	21,000	1,600	15,000	NA	NA	NA	NA	NA	NA	7.44	4.26	3.18	NA
MW-7	04/23/1993	60,000	12,000 a	NA	17,000	3,700	2,200	11,000	NA	NA	NA	NA	NA	NA	7.44	4.04	3.40	NA
MW-7 (D)	04/23/1993	50,000	14,000 a	NA	17,000	4,200	2,200	11,000	NA	NA	NA	NA	NA	NA	7.44	4.04	3.40	NA
MW-7	07/20/1993	47,000	13,000	NA	23,000	9,900	2,200	12,000	NA	NA	NA	NA	NA	NA	10.28	4.36	5.92	NA
MW-7	10/18/1993	44,000	10,000 a	NA	22,000	3,800	2,600	10,000	NA	NA	NA	NA	NA	NA	10.28	5.14	5.14	NA
MW-7	01/06/1994	65,000	5,200 a	NA	16,000	4,900	1,900	8,500	NA	NA	NA	NA	NA	NA	10.28	4.83	5.45	NA
MW-7	04/12/1994	68,000	3,400	NA	12,000	2,000	580	6,400	NA	NA	NA	NA	NA	NA	10.28	4.24	6.04	NA
MW-7	07/25/1994	63,000	4,200 a	NA	16,000	5,800	300	8,300	NA	NA	NA	NA	NA	NA	10.28	4.58	5.70	NA

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MW-7	10/25/1994	46,000	3,800 a	NA	16,000	3,700	1,200	7,300	NA	NA	NA	NA	NA	NA	10.28	5.07	5.21	NA
MW-7	01/09/1995	62,000	3,300 a	NA	24,000	8,500	1,100	9,400	NA	NA	NA	NA	NA	NA	10.28	3.38	6.90	NA
MW-7 (D)	01/11/1995	57,000	3,200 a	NA	9,500	7,900	620	8,000	NA	NA	NA	NA	NA	NA	10.28	3.38	6.90	NA
MW-7	04/11/1995	53,000	7,000	NA	13,000	4,200	1,500	7,700	NA	NA	NA	NA	NA	NA	10.28	3.52	6.76	NA
MW-7 (D)	04/12/1995	55,000	7,600	NA	11,000	3,700	1,300	6,400	NA	NA	NA	NA	NA	NA	10.28	3.52	6.76	NA
MW-7	07/18/1995	95,000	2,700	NA	24,000	8,000	2,100	12,000	NA	NA	NA	NA	NA	NA	10.28	4.70	5.58	NA
MW-7	10/18/1995	Well abandoned		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.28	5.25	5.03	NA
MW-8	05/23/1989	ND	100	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	6.62	1.17	NA
MW-8	08/03/1989	ND	75	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	6.62	1.17	NA
MW-8	12/15/1989	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	6.71	1.08	NA
MW-8	03/08/1990	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	4.95	2.84	NA
MW-8	04/18/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.79	6.40	1.89	NA
MW-8	07/23/1990	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	6.62	1.17	NA
MW-8	09/27/1990	ND	1,100	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	6.98	0.81	NA
MW-8	01/03/1991	ND	ND	NA	1.3	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	7.03	0.76	NA
MW-8	04/10/1991	50	ND	NA	0.7	1.1	0.8	1	NA	NA	NA	NA	NA	NA	7.79	4.40	3.39	NA
MW-8	07/12/1991	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	6.80	0.99	NA
MW-8	10/08/1991	ND	ND	NA	1.4	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	7.56	0.23	NA
MW-8	02/06/1992	ND	60 a	NA	ND	0.7	ND	ND	NA	NA	NA	NA	NA	NA	7.79	6.94	0.85	NA
MW-8	05/04/1992	ND	210 a	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	5.86	1.93	NA
MW-8	07/28/1992	51	ND	NA	ND	ND	1	0.6	NA	NA	NA	NA	NA	NA	7.79	6.94	0.85	NA
MW-8	10/27/1992	ND	ND	NA	ND	6.6	ND	ND	NA	NA	NA	NA	NA	NA	7.79	7.83	-0.04	NA
MW-8	01/14/1993	ND	64 a	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	3.60	4.19	NA
MW-8 (D)	01/14/1993	ND	NA	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	3.60	4.19	NA
MW-8	04/23/1993	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.79	4.12	3.67	NA
MW-8	07/20/1993	ND	ND	NA	0.7	0.7	0.8	4.1	NA	NA	NA	NA	NA	NA	10.61	6.38	4.23	NA
MW-8	10/18/1993	ND	ND	NA	ND	800	ND	ND	NA	NA	NA	NA	NA	NA	10.61	7.47	3.14	NA
MW-8	01/06/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.61	7.20	3.41	NA
MW-8	04/12/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.61	6.16	4.45	NA
MW-8	07/25/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.61	6.94	3.67	NA
MW-8	10/25/1994	ND	ND	NA	ND	1	ND	ND	NA	NA	NA	NA	NA	NA	10.61	7.43	3.18	NA

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MW-8	01/09/1995	ND	70 a	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.61	3.98	6.63	NA
MW-8	04/11/1995	ND	78	NA	0.63	1.3	ND	0.75	NA	NA	NA	NA	NA	NA	10.61	4.12	6.49	NA
MW-8	07/18/1995	ND	130	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.61	5.21	5.40	NA
MW-8	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.61	5.58	5.03	NA
MW-8	01/09/1996	<50	ND	NA	<0.5	<0.5	<0.5	<0.5	ND	NA	NA	NA	NA	NA	10.61	5.09	5.52	NA
MW-8	04/02/1996	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	10.61	3.42	7.19	NA
MW-8	10/03/1996	<50	<69	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	10.61	4.30	6.31	NA
MW-8	04/03/1997	<50	62	NA	<0.50	<0.50	<0.50	0.91	<2.5	NA	NA	NA	NA	NA	10.61	4.58	6.03	2.6
MW-8	10/08/1997	<50	57	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	10.61	3.00	7.61	3.6
MW-8	06/10/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.61	2.88	7.73	NA
MW-8	12/30/1998	<50.0	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	10.61	5.38	5.23	0.8/0.9
MW-8	06/25/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.61	4.53	6.08	NA
MW-8	12/28/1999	<50.0	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	10.61	4.93	5.68	1.0/0.9
MW-8	05/31/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.61	4.02	6.59	NA
MW-8	10/17/2000	<50.0	143 a	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	10.61	3.10	7.51	4.0/4.1
MW-8	05/01/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.61	4.12	6.49	NA
MW-8	11/05/2001	<50	<50	NA	<0.50	0.99	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	10.61	5.00	5.61	0.6/1.3
MW-8	05/01/2002	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	10.61	3.25	7.36	0.6/3.6
MW-8	07/16/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.61	3.64	6.97	NA
MW-8	10/17/2002	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	10.18	4.53	5.65	3.3/2.2
MW-8	01/21/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.18	3.98	6.20	NA
MW-8	05/01/2003	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	10.18	4.00	6.18	NA
MW-8	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.18	4.37	5.81	NA
MW-8	10/02/2003	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	10.18	4.56	5.62	NA
MW-8	01/05/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.18	2.90	7.28	NA
MW-8	04/01/2004	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	10.18	3.83	6.35	NA
MW-8	08/02/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.18	5.35	4.83	NA
MW-8	11/02/2004	<50	<50	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	10.18	4.28	5.90	NA
MW-8	01/10/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.18	2.44	7.74	NA
MW-8	04/13/2005	<50 i	120 h	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	10.18	2.75	7.43	NA
MW-8	07/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.18	4.95	5.23	NA
MW-8	10/24/2005	<50	<50	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	10.18	3.94	6.24	NA

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MW-8	**01/04/2006**	**<50.0**	**224 f**	**206 f**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**NA**	**NA**	**NA**	**<10.0**	**10.18**	**1.87**	**8.31**	**NA**
MW-9	08/03/1989	47,000	12,000	NA	5,600	6,600	1,500	8,500	NA	NA	NA	NA	NA	NA	7.63	5.78	1.85	NA
MW-9	12/15/1989	88,000	9,200	NA	4,300	5,400	140	5,600	NA	NA	NA	NA	NA	NA	7.63	5.24	2.39	NA
MW-9	02/07/1990	50,000	7,400	NA	1,800	1,400	3,200	1,800	NA	NA	NA	NA	NA	NA	7.63	5.23	2.40	NA
MW-9	04/18/1990	50,000	7,500	NA	14,000	11,000	730	10,000	NA	NA	NA	NA	NA	NA	7.63	5.34	2.29	NA
MW-9	07/23/1990	62,000	3,200	NA	19,000	16,000	950	15,000	NA	NA	NA	NA	NA	NA	7.63	5.65	1.98	NA
MW-9	09/27/1990	30,000	2,700	NA	16,000	6,500	980	11,000	NA	NA	NA	NA	NA	NA	7.63	5.96	1.67	NA
MW-9	01/03/1991	34,000	2,500	NA	9,200	3,200	770	7,000	NA	NA	NA	NA	NA	NA	7.63	6.23	1.40	NA
MW-9	04/10/1991	66,000	2,200	NA	17,000	13,000	1,400	14,000	NA	NA	NA	NA	NA	NA	7.63	4.65	2.98	NA
MW-9	07/12/1991	40,000	2,000	NA	7,700	3,200	1,100	9,400	NA	NA	NA	NA	NA	NA	7.63	5.65	1.98	NA
MW-9	10/08/1991	20,000	4,700 a	NA	11,000	640	240	6,000	NA	NA	NA	NA	NA	NA	7.63	6.08	1.55	NA
MW-9	02/06/1992	36,000	6,600 a	NA	11,000	490	1,100	6,700	NA	NA	NA	NA	NA	NA	7.63	5.92	1.71	NA
MW-9	05/04/1992	31,000	5,800 a	NA	11,000	1,700	1,200	8,700	NA	NA	NA	NA	NA	NA	7.63	4.80	2.83	NA
MW-9	07/28/1992	50,000	14,000	NA	17,000	1,200	1,500	12,000	NA	NA	NA	NA	NA	NA	7.63	5.61	2.02	NA
MW-9	10/27/1992	43,000	880 a	NA	15,000	680	1,700	8,100	NA	NA	NA	NA	NA	NA	7.63	6.24	1.39	NA
MW-9	01/14/1993	52,000	730 a	NA	9,600	1,100	1,100	7,000	NA	NA	NA	NA	NA	NA	7.63	4.95	2.68	NA
MW-9	04/23/1993	45,000	8,000 a	NA	11,000	1,400	1,500	10,000	NA	NA	NA	NA	NA	NA	7.63	4.54	3.09	NA
MW-9	07/20/1993	25,000	5,100	NA	10,000	320	1,100	7,100	NA	NA	NA	NA	NA	NA	10.48	5.25	5.23	NA
MW-9	10/18/1993	32,000	4,900 a	NA	14,000	530	2,000	10,000	NA	NA	NA	NA	NA	NA	10.48	6.00	4.48	NA
MW-9	01/06/1994	41,000	7,700 a	NA	15,000	810	1,400	9,000	NA	NA	NA	NA	NA	NA	10.48	5.62	4.86	NA
MW-9 (D)	01/06/1994	43,000	8,300 a	NA	15,000	920	1,300	8,000	NA	NA	NA	NA	NA	NA	10.48	5.62	4.86	NA
MW-9	04/12/1994	39,000	2,000	NA	8,300	ND	ND	4,000	NA	NA	NA	NA	NA	NA	10.48	4.31	6.17	NA
MW-9	07/25/1994	22,000	3,600 a	NA	7,500	150	ND	4,100	NA	NA	NA	NA	NA	NA	10.48	5.43	5.05	NA
MW-9	10/25/1994	31,000	3,200 a	NA	13,000	240	1,000	8,500	NA	NA	NA	NA	NA	NA	10.48	6.00	4.48	NA
MW-9 (D)	10/26/1994	31,000	3,500 a	NA	13,000	220	1,100	8,300	NA	NA	NA	NA	NA	NA	10.48	6.00	4.48	NA
MW-9	01/09/1995	4,800	2,300 a	NA	1,200	510	42	1,400	NA	NA	NA	NA	NA	NA	10.48	4.26	6.22	NA
MW-9	04/11/1995	20,000	3,400	NA	5,100	460	400	3,400	NA	NA	NA	NA	NA	NA	10.48	4.08	6.40	NA
MW-9	07/18/1995	43,000	2,900	NA	12,000	1,800	960	9,100	NA	NA	NA	NA	NA	NA	10.48	5.07	5.41	NA
MW-9	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.48	5.82	4.66	NA
MW-9	01/09/1996	64,000	2,800	NA	12,000	5,400	1,800	10,000	2100	NA	NA	NA	NA	NA	10.48	4.36	6.12	NA
MW-9	04/02/1996	39,000	NA	NA	10,000	100	520	4,100	<500	NA	NA	NA	NA	NA	10.48	3.86	6.62	NA

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Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-9	10/03/1996	46,000	3,100	NA	12,000	180	1,400	6,700	2,300	NA	NA	NA	NA	NA	10.48	4.90	5.58	1.4
MW-9	04/03/1997	36,000	2,300	NA	9,700	140	580	3,900	<500	NA	NA	NA	NA	NA	10.48	3.98	6.50	1.8
MW-9	10/08/1997	34,000	3,500	NA	6,900	<100	830	4,500	<125	NA	NA	NA	NA	NA	10.48	4.17	6.31	0.8
MW-9	06/10/1998	20,000	2,500	NA	9,900	250	3,100	170	460	NA	NA	NA	NA	NA	10.48	3.84	6.64	0.3/0.4
MW-9	12/30/1998	30,100	1,900	NA	8,500	166	603	3,340	<100	NA	NA	NA	NA	NA	10.48	4.72	5.76	1.1/1.2
MW-9 *	06/25/1999	26,300	NA	NA	8,090	73.5	409	2,730	<100	NA	NA	NA	NA	NA	10.48	4.47	6.01	1.2/2.4
MW-9	12/28/1999	4,130	839	NA	1,260	57.9	103	213	1,470	NA	NA	NA	NA	NA	10.48	4.82	5.66	1.0/1.1
MW-9	05/31/2000	8,210	1,300	NA	9,290	62.3	141	908	565	NA	NA	NA	NA	NA	10.48	3.87	6.61	2.8/c
MW-9	10/17/2000	19,000	1,510 a	NA	5,420	54.5	479	2,680	<250	NA	NA	NA	NA	NA	10.48	3.87	6.61	3.0/3.5
MW-9	05/01/2001	24,300	976	NA	11,200	52.9	159	1,610	<250	NA	NA	NA	NA	NA	10.48	4.44	6.04	1.6/1.0
MW-9	05/29/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.48	3.99	6.49	1.9/1.5
MW-9	11/05/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.48	5.41	5.07	0.7
MW-9	11/07/2001	25,000	<1,000	NA	7,300	85	630	4,100	NA	<250	NA	NA	NA	NA	10.48	5.60	4.88	1.4/1.1
MW-9	05/01/2002	27,000	<700	NA	11,000	79	260	1,300	NA	<500	NA	NA	NA	NA	10.48	3.38	7.10	2.9/1.1
MW-9	07/16/2002	29,000	<700	NA	12,000	<50	74	810	NA	<500	NA	NA	NA	NA	10.48	4.04	6.44	0.7/0.4
MW-9	10/17/2002	15,000	<800	NA	10,000	31	36	490	NA	53	NA	NA	NA	NA	10.07	4.92	5.15	1.0/1.2
MW-9	01/21/2003	8,500	<400	NA	3,100	39	190	590	NA	<200	NA	NA	NA	NA	10.07	4.52	5.55	0.4/0.8
MW-9	05/01/2003	16,000 a	1,600 a	NA	4,900	<100	<100	1,500	NA	<1,000	NA	NA	NA	NA	10.07	4.05	6.02	NA
MW-9	07/17/2003	14,000	1,300 a,f	NA	9,900	130	<120	2,300	NA	<120	NA	NA	NA	NA	10.07	4.82	5.25	NA
MW-9	10/02/2003	13,000	3,100 a	NA	8,500	190	770	5,100	NA	<100	NA	NA	NA	NA	10.07	5.17	4.90	NA
MW-9	01/05/2004	37,000	1,500 a	NA	15,000	250	750	3,800	NA	<100	NA	NA	NA	NA	10.07	3.94	6.13	NA
MW-9	04/01/2004	14,000	1,800 a	NA	6,800	80	230	1,800	NA	<50	NA	NA	NA	NA	10.07	4.24	5.83	NA
MW-9	08/02/2004	12,000	710 g	<500	8,200	<50	66	650	NA	<50	<200	<200	<200	<500	10.07	5.10	4.97	NA
MW-9	11/02/2004	15,000	1,500 g	<500	9,300	73	240	1,400	NA	70	NA	NA	NA	NA	10.07	4.21	5.86	NA
MW-9	01/10/2005	28,000	1,700 g	<500	7,400	1,100	1,400	5,400	NA	<50	NA	NA	NA	NA	10.07	3.45	6.62	NA
MW-9	04/13/2005	55,000	5,100 g	690	15,000	3,300	2,800	12,000	NA	<50	NA	NA	NA	NA	10.07	3.53	6.54	NA
MW-9	07/20/2005	27,000	6,700 g	<1,000	5,100	320	900	3,200	NA	<50	<200	<200	<200	<500	10.07	5.75	4.32	NA
MW-9	10/24/2005	25,000	4,200 g	<500	11,000	680	890	3,900	NA	<50	NA	NA	NA	NA	10.04	4.42	5.62	NA
MW-9	**01/04/2006**	**39,600**	**3,400 f**	**427 f**	**5,800**	**636**	**187**	**6,130**	**NA**	**73.1**	**NA**	**NA**	**NA**	**139**	**10.04**	**3.10**	**6.94**	**NA**
MW-10	12/15/1989	ND	3,100	NA	1,500	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.45	6.33	0.82	NA
MW-10	03/08/1990	25,000	1,800	NA	17,000	330	2,100	1,400	NA	NA	NA	NA	NA	NA	7.45	5.41	2.00	NA

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Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-10	04/18/1990	23,000	3,600	NA	15,000	1,200	190	3,300	NA	NA	NA	NA	NA	NA	7.45	5.60	1.85	NA
MW-10	07/23/1990	18,000	1,900	NA	12,000	380	ND	1,400	NA	NA	NA	NA	NA	NA	7.45	5.81	1.64	NA
MW-10	09/27/1990	9,500	430	NA	13,000	100	1,800	230	NA	NA	NA	NA	NA	NA	7.45	6.64	0.81	NA
MW-10	01/03/1991	4,300	630	NA	3,700	10	ND	110	NA	NA	NA	NA	NA	NA	7.45	6.96	0.49	NA
MW-10	04/10/1991	45,000	1,400	NA	16,000	4,600	3,000	6,900	NA	NA	NA	NA	NA	NA	7.45	4.70	2.75	NA
MW-10	07/12/1991	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	7.45	5.90	1.55	NA
MW-10	10/08/1991	3,800	1,500 a	NA	13,000	82	9	500	NA	NA	NA	NA	NA	NA	7.45	6.68	0.77	NA
MW-10	02/06/1992	22,000	1,600 a	NA	12,000	ND	600	170	NA	NA	NA	NA	NA	NA	7.45	7.04	0.41	NA
MW-10	05/04/1992	39,000	8,000 a	NA	14,000	5,000	1,800	5,000	NA	NA	NA	NA	NA	NA	7.45	4.69	2.76	NA
MW-10	07/28/1992	38,000	8,700 a	NA	17,000	2,800	1,500	4,000	NA	NA	NA	NA	NA	NA	7.45	6.00	1.45	NA
MW-10	10/27/1992b	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.45	NA	NA	NA
MW-10	01/14/1993	26,000	950 a	NA	10,000	ND	ND	160	NA	NA	NA	NA	NA	NA	7.45	6.07	1.38	NA
MW-10	04/23/1993	80,000	1,900 a	NA	21,000	13,000	3,400	12,000	NA	NA	NA	NA	NA	NA	7.45	4.14	3.31	NA
MW-10	07/20/1993	31,000	4,800	NA	14,000	4,200	1,700	5,500	NA	NA	NA	NA	NA	NA	10.61	5.62	4.99	NA
MW-10	10/18/1993	13,000	1,200 a	NA	8,600	220	ND	450	NA	NA	NA	NA	NA	NA	10.61	6.43	4.18	NA
MW-10	01/06/1994	16,000	670 a	NA	9,700	<125	<125	210	NA	NA	NA	NA	NA	NA	10.61	6.74	3.87	NA
MW-10	04/12/1994	16,000	860	NA	5,600	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.61	5.98	4.63	NA
MW-10	07/25/1994	2,300	2,100 a	NA	1,400	26	25	51	NA	NA	NA	NA	NA	NA	10.61	6.31	4.30	NA
MW-10	10/25/1994	1,400	1,000 a	NA	290	5	2	38	NA	NA	NA	NA	NA	NA	10.61	6.64	3.97	NA
MW-10	01/09/1995	16,000	2,300 a	NA	7,500	1,400	230	1,500	NA	NA	NA	NA	NA	NA	10.61	5.70	4.91	NA
MW-10	04/11/1995	54,000	5,000	NA	13,000	4,500	1,500	4,500	NA	NA	NA	NA	NA	NA	10.61	5.82	4.79	NA
MW-10	07/18/1995	72,000	2,600	NA	20,000	7,200	2,800	9,000	NA	NA	NA	NA	NA	NA	10.61	6.79	3.82	NA
MW-10	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.61	5.31	5.30	NA
MW-10	01/09/1996	32,000	2,100	NA	8,000	1,600	880	3,200	12,000	NA	NA	NA	NA	NA	10.61	5.92	4.69	NA
MW-10	04/02/1996	68,000	NA	NA	9,100	2,300	1,100	3,700	3,300	NA	NA	NA	NA	NA	10.61	5.43	5.18	NA
MW-10	10/03/1996	33,000	2,900	NA	11,000	1,300	830	2,400	7,300	NA	NA	NA	NA	NA	10.61	6.07	4.54	1.7
MW-10 (D)	10/03/1996	40,000	3,300	NA	12,000	1,700	1,100	3,100	6,500	NA	NA	NA	NA	NA	10.61	6.07	4.54	1.7
MW-10	04/03/1997	36,000	3,400	NA	12,000	2,300	1,400	4,500	2,300	NA	NA	NA	NA	NA	10.61	3.45	7.16	1.8
MW-10 (D)	04/03/1997	52,000	3,000	NA	12,000	2,300	1,400	4,500	2,100	NA	NA	NA	NA	NA	10.61	3.45	7.16	1.8
MW-10	10/08/1997	20,000	3,100	NA	7,500	420	470	1,300	1,500	NA	NA	NA	NA	NA	10.61	3.72	6.89	1.2
MW-10	06/10/1998	48,000	2,500	NA	14,000	2,600	1,500	4,800	1,800	NA	NA	NA	NA	NA	10.61	4.00	6.61	0.7/0.5
MW-10	12/30/1998	17,800	2,820	NA	6,000	136	344	639	1,250	NA	NA	NA	NA	NA	10.61	5.26	5.35	1.0/0.7

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MW-10 *	06/25/1999	17,600	NA	NA	6,150	212	287	687	1,740	NA	NA	NA	NA	NA	10.61	4.49	6.12	0.9/2.5
MW-10	12/28/1999	10,800	1,400	NA	3,370	155	321	626	3,740	NA	NA	NA	NA	NA	10.61	4.87	5.74	1.2/1.4
MW-10	05/31/2000	3,020	2,270	NA	1,080	34.3	118	251	775	NA	NA	NA	NA	NA	10.61	3.48	7.13	2.8/3.9
MW-10	10/17/2000	15,500	1,750 a	NA	7,450	54.7	387	308	3,840	4,300	NA	NA	NA	NA	10.61	4.25	6.36	2.3/3.0
MW-10	05/01/2001	27,900	2,260	NA	9,920	1,050	1,020	2,370	2,180	NA	NA	NA	NA	NA	10.61	5.40	5.21	2.0/1.1
MW-10	05/29/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.61	3.74	6.87	3.70/1.8
MW-10	11/05/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.61	6.08	4.53	0.6
MW-10	11/07/2001	14,000	360	NA	5,300	260	430	810	NA	1,700	NA	NA	NA	NA	10.61	5.45	5.16	1.8/1.0
MW-10	05/01/2002	79,000	<1,500	NA	16,000	4,400	3,300	8,800	NA	890	NA	NA	NA	NA	10.61	4.62	5.99	4.0/0.5
MW-10	07/16/2002	21,000	<1,000	NA	6,500	350	460	1,000	NA	1,200	NA	NA	NA	NA	10.61	5.80	4.81	0.5/1.5
MW-10	10/17/2002	17,000	<1,800	NA	5,800	290	520	1,100	NA	980	NA	NA	NA	NA	9.81	5.27	4.54	0.8/1.2
MW-10	01/21/2003	52,000	<2,000	NA	13,000	2,000	2,100	4,800	NA	<1,000	NA	NA	NA	NA	9.81	5.72	4.09	0.3/0.6
MW-10	05/01/2003	40,000	3,800 a	NA	13,000	1,700	2,200	5,000	NA	2,900	NA	NA	NA	NA	9.81	4.29	5.52	NA
MW-10	07/17/2003	13,000	1,700 a,f	NA	7,200	250	740	1,500	NA	2,400	NA	NA	NA	NA	9.81	5.05	4.76	NA
MW-10	10/02/2003	<5,000	1,400 a	NA	2,700	<50	56	<100	NA	2,800	NA	NA	NA	NA	9.81	5.46	4.35	NA
MW-10	01/05/2004	77,000	2,300 a	NA	21,000	4,200	3,900	8,500	NA	1,900	NA	NA	NA	NA	9.81	3.52	6.29	NA
MW-10	04/01/2004	33,000	3,100 a	NA	11,000	1,000	1,600	3,600	NA	5,200	NA	NA	NA	NA	9.81	4.12	5.69	NA
MW-10	08/02/2004	9,900	1,100 a	570	4,100	140	500	700	NA	3,800	<100	<100	<100	710	9.81	5.35	4.46	NA
MW-10	11/02/2004	48,000	3,500 g	<500	16,000	1,400	3,100	6,000	NA	3,100	NA	NA	NA	NA	9.81	5.06	4.75	NA
MW-10	01/10/2005	120,000	4,200 g	<500	21,000	20,000	5,400	22,000	NA	16,000	NA	NA	NA	NA	9.81	3.14	6.67	NA
MW-10	04/13/2005	83,000	9,100 g	<1,000	22,000	13,000	5,500	18,000	NA	22,000	NA	NA	NA	NA	9.81	3.12	6.69	NA
MW-10	07/20/2005	82,000	11,000 g	<2,500	14,000	9,700	4,700	20,000	NA	32,000	<500	<500	<500	9,800	9.81	5.33	4.48	NA
MW-10	10/24/2005	67,000	9,800 g	<1,000	12,000	4,000	4,500	13,000	NA	14,000	NA	NA	NA	6,200	9.78	4.24	5.54	NA
MW-10	**01/04/2006**	**114,000**	**5,690 f**	**364 f**	**15,000**	**5,110**	**1,310**	**17,400**	**NA**	**3,720**	**NA**	**NA**	**NA**	**1,150**	**9.78**	**2.53**	**7.25**	**NA**
MW-11	07/20/1993	50	ND	NA	2.5	1.9	3.9	18	NA	NA	NA	NA	NA	NA	10.56	8.08	2.48	NA
MW-11	10/18/1993	ND	65	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.56	8.24	2.32	NA
MW-11	01/06/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.56	8.47	2.09	NA
MW-11	04/12/1994	ND	ND	NA	1.1	0.87	ND	1.5	NA	NA	NA	NA	NA	NA	10.56	8.44	2.12	NA
MW-11	07/25/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.56	8.20	2.36	NA
MW-11	10/25/1994	ND	100	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.56	8.67	1.89	NA
MW-11	01/09/1995	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.56	7.63	2.93	NA

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MW-11	04/11/1995	ND	140	NA	ND	0.7	ND	0.5	NA	NA	NA	NA	NA	NA	10.56	8.06	2.50	NA
MW-11	07/18/1995	ND	50	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.56	9.31	1.25	NA
MW-11	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.56	8.34	2.22	NA
MW-11	01/09/1996	<50	ND	NA	<0.5	<0.5	<0.5	<0.5	ND	NA	NA	NA	NA	NA	10.56	8.22	2.34	NA
MW-11	04/02/1996	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	10.56	7.97	2.59	NA
MW-11	10/03/1996	<50	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	10.56	8.37	2.19	3.6
MW-11	04/03/1997	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	10.56	8.31	2.25	2.2
MW-11	10/08/1997	<50	54	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	10.56	8.56	2.00	1.2
MW-11	06/10/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.56	7.85	2.71	NA
MW-11	12/30/1998	<50.0	66.2	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	10.56	8.51	2.05	0.7/0.6
MW-11	06/25/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.56	8.01	2.55	NA
MW-11	12/28/1999	<50.0	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	10.56	8.39	2.17	0.8/1.0
MW-11	05/31/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.56	7.38	3.18	NA
MW-11	10/17/2000	<50.0	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	10.56	8.35	2.21	4.1/4.0
MW-11	05/01/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.56	8.15	2.41	NA
MW-11	11/05/2001	Unable to locate		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.56	NA	NA	NA
MW-11	05/01/2002	Unable to locate		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.56	NA	NA	NA
MW-11	05/08/2002	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	10.56	7.82	2.74	1.0/1.1
MW-11	07/16/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.56	7.64	2.92	NA
MW-11	10/17/2002	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	7.95	NA	1.3/1.0
MW-11	01/21/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.57	NA	NA
MW-11	05/01/2003	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	7.62	NA	NA
MW-11	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.93	NA	NA
MW-11	10/02/2003	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	7.56	NA	NA
MW-11	01/05/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.03	NA	NA
MW-11	04/01/2004	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	7.55	NA	NA
MW-11	08/02/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.50	NA	NA
MW-11	11/02/2004	<50	<50	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	7.41	NA	NA
MW-11	01/10/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.45	NA	NA
MW-11	04/13/2005	<50	84 a	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	7.35	NA	NA
MW-11	07/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.56	NA	NA
MW-11	10/24/2005	<50	66 a	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	10.06	7.72	2.34	NA

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MW-11	**01/04/2006**	**<50.0**	**<100 f**	**<100 f**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**NA**	**NA**	**NA**	**<10.0**	**10.06**	**6.55**	**3.51**	**NA**
MW-12	07/20/1993	ND	1,500	NA	2.8	1.9	3.2	ND	NA	NA	NA	NA	NA	NA	9.56	6.76	2.80	NA
MW-12	10/18/1993	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	9.56	7.12	2.44	NA
MW-12	01/06/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	9.56	7.15	2.41	NA
MW-12	04/12/1994	ND	ND	NA	0.61	ND	ND	1.1	NA	NA	NA	NA	NA	NA	9.56	6.68	2.88	NA
MW-12	07/25/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	9.56	6.83	2.73	NA
MW-12	10/25/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	9.56	7.34	2.22	NA
MW-12	01/09/1995	ND	80 a	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	9.56	5.02	4.54	NA
MW-12	04/11/1995	ND	200	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	9.56	7.38	2.18	NA
MW-12	07/18/1995	ND	90	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	9.56	8.50	1.06	NA
MW-12	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.56	6.63	2.93	NA
MW-12	01/09/1996	<50	ND	NA	<0.5	<0.5	<0.5	<0.5	ND	NA	NA	NA	NA	NA	9.56	6.32	3.24	NA
MW-12	04/02/1996	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	9.56	5.60	3.96	NA
MW-12	10/03/1996	<50	72	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	9.56	3.30	6.26	2.5
MW-12	04/03/1997	<50	74	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	9.56	6.13	3.43	2.2
MW-12	10/08/1997	<50	73	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	9.56	6.49	3.07	3.0
MW-12	06/10/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.56	5.85	3.71	NA
MW-12	12/30/1998	<50.0	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	9.56	8.42	1.14	1.3/0.9
MW-12	06/25/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.56	7.89	1.67	NA
MW-12	12/28/1999	<50.0	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	9.56	8.26	1.30	1.0/1.2
MW-12	05/31/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.56	7.21	2.35	NA
MW-12	10/17/2000	<50.0	82.9 a	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	9.56	6.80	2.76	5.1/3.0
MW-12	05/01/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.56	5.95	3.61	NA
MW-12	11/05/2001	Unable to locate		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.56	NA	NA	NA
MW-12	05/01/2002	Unable to locate		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.56	NA	NA	NA
MW-12	05/08/2002	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	9.56	4.75	4.81	1.2/0.9
MW-12	07/16/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.56	4.88	4.68	NA
MW-12	10/17/2002	<50	81	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	5.11	NA	1.8/1.5
MW-12	01/21/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.76	NA	NA
MW-12	05/01/2003	<50	95 a	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	5.00	NA	NA
MW-12	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.85	NA	NA

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MW-12	10/02/2003	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	5.02	NA	NA
MW-12	01/05/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	3.95	NA	NA
MW-12	04/01/2004	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	5.04	NA	NA
MW-12	08/02/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.42	NA	NA
MW-12	11/02/2004	<50	150 h	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	4.55	NA	NA
MW-12	01/10/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.81	NA	NA
MW-12	04/13/2005	<50	120 a	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	4.01	NA	NA
MW-12	07/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.00	NA	NA
MW-12	10/24/2005	<50	94 a	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	9.09	4.83	4.26	NA
MW-12	**01/04/2006**	**<50.0**	**330 f**	**675 f**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**NA**	**NA**	**NA**	**<10.0**	**9.09**	**5.52**	**3.57**	**NA**
MW-13	07/20/1993	ND	1,500	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.10	8.32	1.78	NA
MW-13 (D)	07/21/1993	ND	1,000	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.10	8.32	1.78	NA
MW-13	10/18/1993	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.10	8.66	1.44	NA
MW-13	01/06/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.10	8.70	1.40	NA
MW-13	04/12/1994	ND	100	NA	1.7	1.2	0.59	2.4	NA	NA	NA	NA	NA	NA	10.10	8.20	1.90	NA
MW-13	07/25/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.10	8.39	1.71	NA
MW-13	10/25/1994	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.10	8.70	1.40	NA
MW-13	01/09/1995	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.10	7.35	2.75	NA
MW-13	04/11/1995	ND	320	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.10	5.50	4.60	NA
MW-13	07/18/1995	ND	ND	NA	ND	ND	ND	ND	NA	NA	NA	NA	NA	NA	10.10	6.63	3.47	NA
MW-13	10/18/1995	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.10	8.12	1.98	NA
MW-13	01/09/1996	<50	ND	NA	<0.5	<0.5	<0.5	<0.5	ND	NA	NA	NA	NA	NA	10.10	7.74	2.36	NA
MW-13	04/02/1996	<50	NA	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	10.10	6.30	3.80	NA
MW-13	10/03/1996	<50	<50	NA	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	NA	NA	NA	10.10	6.50	3.60	3.0
MW-13	04/03/1997	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	10.10	7.58	2.52	2.0
MW-13	10/08/1997	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	<2.5	NA	NA	NA	NA	NA	10.10	8.17	1.93	1.0
MW-13	06/10/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.10	7.54	2.56	NA
MW-13	12/30/1998	<50.0	69.0	NA	<0.500	<0.500	<0.500	<0.500	<2.00	NA	NA	NA	NA	NA	10.10	6.91	3.19	1.1/0.8
MW-13	06/25/1999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.10	6.31	3.79	NA
MW-13	12/28/1999	<50.0	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	10.10	6.65	3.45	0.8/1.0
MW-13	05/31/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.10	5.94	4.16	NA

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MW-13	10/17/2000	<50.0	121 a	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	10.10	8.38	1.72	2.5/2.8
MW-13	05/01/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.10	7.65	2.45	NA
MW-13	11/05/2001	Unable to locate		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.10	NA	NA	NA
MW-13	05/01/2002	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	10.10	6.80	3.30	3.5/3.5
MW-13	07/16/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	10.10	6.84	3.26	NA
MW-13	10/17/2002	<50	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	9.64	6.73	2.91	1.4/0.9
MW-13	01/21/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.64	6.99	2.65	NA
MW-13	05/01/2003	<50	<50	NA	3.4	0.75	1.1	2.7	NA	<5.0	NA	NA	NA	NA	9.64	6.62	3.02	NA
MW-13	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.64	5.99	3.65	NA
MW-13	10/02/2003	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	9.64	6.81	2.83	NA
MW-13	01/05/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.64	5.98	3.66	NA
MW-13	04/01/2004	<50	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	9.64	5.09	4.55	NA
MW-13	08/02/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.64	5.49	4.15	NA
MW-13	11/02/2004	<50	<50	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	9.64	5.99	3.65	NA
MW-13	01/10/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.64	5.63	4.01	NA
MW-13	04/13/2005	<50	72 a	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	9.64	6.00	3.64	NA
MW-13	07/20/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.64	8.31	1.33	NA
MW-13	10/24/2005	<50	52 a	<500	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	9.62	5.00	4.62	NA
MW-13	**01/04/2006**	**<50.0**	**<100 f**	**<100 f**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**<0.500**	**NA**	**NA**	**NA**	**<10.0**	**9.62**	**5.54**	**4.08**	**NA**
VEW-5	09/26/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	2.91	NA	NA
VEW-5	10/17/2000	74,800	4,180 a	NA	9,090	14,600	2,630	14,500	632	NA	NA	NA	NA	NA	NA	2.65	NA	3.0/3.1
VEW-5	05/01/2001	94,800	5,350	NA	11,300	12,900	4,520	22,200	419	NA	NA	NA	NA	NA	NA	2.86	NA	0.4/0.6
VEW-5	11/05/2001	82,000	<1,600	NA	14,000	7,400	2,900	15,000	NA	740	NA	NA	NA	NA	NA	4.11	NA	0.6/c
VEW-5	05/01/2002	16,000	<3,000	NA	610	320	7.9	3,600	NA	310	NA	NA	NA	NA	NA	2.63	NA	4.7/2.9
VEW-5	07/16/2002	45,000	<3,000	NA	7,900	2,700	1,000	4,600	NA	920	NA	NA	NA	NA	NA	2.96	NA	0.4/0.3
VEW-5	10/17/2002	<50	200	NA	<0.50	<0.50	<0.50	<0.50	NA	46	NA	NA	NA	NA	8.81	3.55	5.26	1.1/1.0
VEW-5	01/21/2003	740	1,200	NA	53	22	17	70	NA	17	NA	NA	NA	NA	8.81	2.06	6.75	1.6/0.5
VEW-5	05/01/2003	1,500	1,000 a	NA	140	92	120	290	NA	11	NA	NA	NA	NA	8.81	2.34	6.47	NA
VEW-5	07/17/2003	4,200	1,400 a,f	NA	630	1,300	360	1,400	NA	38	NA	NA	NA	NA	8.81	3.36	5.45	NA
VEW-5	10/02/2003	10,000	3,500 a	NA	690	1,200	420	1,800	NA	54	NA	NA	NA	NA	8.81	3.65	5.16	NA
VEW-5	01/05/2004	180	530 a	NA	5.0	0.73	6.5	11	NA	1.9	NA	NA	NA	NA	8.81	2.02	6.79	NA

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VEW-5	04/01/2004	2,800	2,500 a	NA	520	23	260	290	NA	55	NA	NA	NA	NA	8.81	2.77	6.04	NA
VEW-5	08/02/2004	8,900	3,800 a	550	790	74	600	1,600	NA	62	<40	<40	<40	<100	8.81	3.55	5.26	NA
VEW-5	11/02/2004	1,200	830 g	<500	72	5.8	83	100	NA	11	NA	NA	NA	NA	8.81	2.89	5.92	NA
VEW-5	01/10/2005	<50	320 a	700	<0.50	<0.50	<0.50	2.0	NA	0.56	NA	NA	NA	NA	8.81	1.14	7.67	NA
VEW-5	04/13/2005	270	540 a	1,100	23	1.4	11	15	NA	2.0	NA	NA	NA	NA	8.81	2.17	6.64	NA
VEW-5	07/20/2005	130	100 g	<500	5.7	0.65	1.4	9.3	NA	7.7	<2.0	<2.0	<2.0	41	8.81	4.39	4.42	NA
VEW-5	10/24/2005	2,300	8,900 a	3,700 l	260	17	28	140	NA	13	NA	NA	NA	41	8.79	3.15	5.64	NA
VEW-5	**01/04/2006**	**493**	**883 f**	**710 f**	**1.69**	**<0.500**	**2.72**	**6.19**	**NA**	**<0.500**	**NA**	**NA**	**NA**	**<10.0**	**8.79**	**1.28**	**7.51**	**NA**
VEW-6	09/26/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	2.94	NA	NA
VEW-6	10/17/2000	63,800	4,820 a	NA	6,940	2,750	2,760	18,700	3,700	NA	NA	NA	NA	NA	NA	3.13	NA	2.0/2.1
VEW-6	05/01/2001	57,000	3,460	NA	6,280	697	2,640	15,800	6,240	NA	NA	NA	NA	NA	NA	3.25	NA	0.8/1.2
VEW-6	05/29/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	3.17	NA	3.0/1.7
VEW-6	11/05/2001	39,000	<1,300	NA	6,800	380	1,900	7,900	NA	8,800	NA	NA	NA	NA	NA	4.35	NA	0.8/1.3
VEW-6	05/01/2002	24,000	<4,500	NA	1,800	270	470	3,700	NA	3,100	NA	NA	NA	NA	NA	2.73	NA	0.2/0.4
VEW-6	07/16/2002	19,000	<2,700	NA	1,900	250	140	3,500	NA	2,900	NA	NA	NA	NA	NA	3.59	NA	0.3/0.2
VEW-6	10/17/2002	<50	110	NA	<0.50	<0.50	<0.50	<0.50	NA	13	NA	NA	NA	NA	9.33	4.33	5.00	0.9/1.3
VEW-6	01/21/2003	900	<500	NA	30	1.1	20	61	NA	110	NA	NA	NA	NA	9.33	3.08	6.25	4.6/5.6
VEW-6	05/01/2003	1,100 a	290 a	NA	41	<5.0	58	66	NA	89	NA	NA	NA	NA	9.33	2.79	6.54	NA
VEW-6	07/17/2003	3,100	1,400 a,f	NA	400	30	280	820	NA	1,400	NA	NA	NA	NA	9.33	3.80	5.53	NA
VEW-6	10/02/2003	2,100	1,200 a	NA	310	37	200	420	NA	1,500	NA	NA	NA	NA	9.33	4.10	5.23	NA
VEW-6	01/05/2004	320	170 a	NA	4.9	0.54	3.3	18	NA	68	NA	NA	NA	NA	9.33	2.31	7.02	NA
VEW-6	04/01/2004	450	270 a	NA	44	1.6	23	24	NA	180	NA	NA	NA	NA	9.33	2.87	6.46	NA
VEW-6	08/02/2004	Well Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.33	NA	NA	NA
VEW-6	11/02/2004	910	210 g	<500	35	1.4	39	79	NA	74	NA	NA	NA	NA	9.33	3.26	6.07	NA
VEW-6	01/10/2005	110	150 a	<500	1.3	<0.50	1.3	3.3	NA	4.7	NA	NA	NA	NA	9.33	2.01	7.32	NA
VEW-6	04/13/2005	98	330 a,j,k	1,000 j,k	10	<0.50	2.4	2.6	NA	77	NA	NA	NA	NA	9.33	2.05	7.28	NA
VEW-6	07/20/2005	150	<50	<500	4.3	<0.50	1.1	7.1	NA	7.8	<2.0	<2.0	<2.0	37	9.33	4.27	5.06	NA
VEW-6	10/24/2005	4,800	3,300 a	1,600 l	150	4.6	280	720	NA	120	NA	NA	NA	160	9.22	3.56	5.66	NA
VEW-6	**01/04/2006**	**1,010**	**1,260 f**	**1,010 f**	**2.67**	**<0.500**	**4.79**	**12.6**	**NA**	**23.8**	**NA**	**NA**	**NA**	**93.6**	**9.22**	**1.85**	**7.37**	**NA**
VEW-7	09/26/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	3.59	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
285 Hegenberger Road
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
VEW-7	10/17/2000	74,300	3,990 a	NA	11,900	12,500	1,640	15,500	36,600	NA	NA	NA	NA	NA	NA	3.72	NA	3.5/4.1
VEW-7	05/01/2001	46,000	1,930	NA	7,250	5,300	1,960	9,820	15,600	16,900	NA	NA	NA	NA	NA	3.40	NA	0.8/0.8
VEW-7	05/29/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	3.54	NA	2.5/1.4
VEW-7	11/05/2001	38,000	<900	NA	9,300	610	1,700	6,000	NA	21,000	NA	NA	NA	NA	NA	4.85	NA	3.52/c
VEW-7	05/01/2002	590	<600	NA	6.3	7.2	<2.5	81	NA	1,100	NA	NA	NA	NA	NA	2.62	NA	2.9/3.3
VEW-7	07/16/2002	95	54	NA	1.5	<0.50	1.5	6.1	NA	100	NA	NA	NA	NA	NA	3.84	NA	3.6/2.5
VEW-7	10/17/2002	<50	110	NA	1.4	<0.50	<0.50	<0.50	NA	34	NA	NA	NA	NA	9.49	4.93	4.56	3.0/1.9
VEW-7	01/21/2003	<50	180	NA	0.88	<0.50	<0.50	4.2	NA	19	NA	NA	NA	NA	9.49	3.27	6.22	0.3/0.8
VEW-7	05/01/2003	2,200	1,000 a	NA	62	8.0	230	80	NA	360	NA	NA	NA	NA	9.49	2.95	6.54	NA
VEW-7	07/17/2003	<1,200	590 a,f	NA	97	19	150	110	NA	830	NA	NA	NA	NA	9.49	3.94	5.55	NA
VEW-7	10/02/2003	800	1,300 a	NA	78	11	170	49	NA	1,200	NA	NA	NA	NA	9.49	5.00	4.49	NA
VEW-7	01/05/2004	2,500	970 a	NA	120	13	86	300	NA	660	NA	NA	NA	NA	9.49	2.82	6.67	NA
VEW-7	04/01/2004	4,700	1,500 a	NA	100	42	240	680	NA	830	NA	NA	NA	NA	9.49	2.99	6.50	NA
VEW-7	08/02/2004	1,100	830 a	<500	60	6.5	30	120	NA	920	<20	<20	<20	430	9.49	4.45	5.04	NA
VEW-7	11/02/2004	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	9.49	NA	NA	NA
VEW-7	11/04/2004	7,900	2,700 g	<500	410	26	280	1,100	NA	2,100	NA	NA	NA	NA	9.49	3.57	5.92	NA
VEW-7	01/10/2005	1,200	690 g	<500	110	<5.0	49	73	NA	530	NA	NA	NA	NA	9.49	2.26	7.23	NA
VEW-7	04/13/2005	760	280 a	530	18	3.3	28	84	NA	120	NA	NA	NA	NA	9.49	2.28	7.21	NA
VEW-7	07/20/2005	160	250 g	<500	4.8	0.57	1.9	11	NA	9.3	<2.0	<2.0	<2.0	37	9.49	4.50	4.99	NA
VEW-7	10/24/2005	540	1,100 a	630 l	11	1.7	2.8	11	NA	36	NA	NA	NA	490	9.43	3.74	5.69	NA
VEW-7	**01/04/2006**	**<50.0**	**386 f**	**305 f**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**NA**	**7.68**	**NA**	**NA**	**NA**	**96.7**	**9.43**	**1.93**	**7.50**	**NA**
AS-1	09/26/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	6.67	NA	NA
AS-1	10/17/2000	13,400	3,280 a	NA	1,600	82.8	<20.0	2,600	498	NA	NA	NA	NA	NA	NA	5.50	NA	2.0/2.5
AS-1	05/01/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
AS-1	11/05/2001	5,300	<900	NA	85	26	46	120	NA	190	NA	NA	NA	NA	NA	6.11	NA	0.4/0.5
AS-1	05/01/2002	Insufficient water		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	14.73	NA	NA
AS-1	07/16/2002	210	<150	NA	8.2	<0.50	7.9	3.5	NA	25	NA	NA	NA	NA	NA	5.59	NA	4.6/2.8
AS-1	10/17/2002	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	8.23	NA	NA	NA
AS-1	01/21/2003	<50	220	NA	0.62	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	8.23	9.51	-1.28	2.2/2.5
AS-1	05/01/2003	79	96 a	NA	2.2	0.99	5.1	4.8	NA	<5.0	NA	NA	NA	NA	8.23	5.75	2.48	NA
AS-1	07/17/2003	<50	79 a,f	NA	1.2	0.60	0.95	1.7	NA	3.6	NA	NA	NA	NA	8.23	5.90	2.33	NA

WELL CONCENTRATIONS
Shell-branded Service Station
285 Hegenberger Road
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
AS-1	10/02/2003	440	99 a	NA	12	49	22	94	NA	3.5	NA	NA	NA	NA	8.23	5.90	2.33	NA
AS-1	01/05/2004	<50	76 a	NA	0.75	<0.50	0.70	<1.0	NA	2.4	NA	NA	NA	NA	8.23	5.64	2.59	NA
AS-1	04/01/2004	<50	<50	NA	0.79	<0.50	<0.50	<1.0	NA	3.2	NA	NA	NA	NA	8.23	5.86	2.37	NA
AS-2	09/26/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.38	NA	NA
AS-2	10/17/2000	4,380	1,380 a	NA	167	<10.0	225	680	315	NA	NA	NA	NA	NA	NA	5.50	NA	3.1/3.0
AS-2	05/01/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
AS-2	11/05/2001	2,200	<300	NA	100	0.99	91	21	NA	220	NA	NA	NA	NA	NA	5.99	NA	0.8/0.6
AS-2	05/01/2002	880	<300	NA	19	<0.50	31	22	NA	57	NA	NA	NA	NA	NA	5.25	NA	1.0/0.8
AS-2	07/16/2002	910	<200	NA	40	4.1	39	43	NA	78	NA	NA	NA	NA	NA	5.53	NA	0.7/0.9
AS-2	10/17/2002	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	8.65	NA	NA	NA
AS-2	01/21/2003	<50	140	NA	1.4	<0.50	2.0	0.94	NA	19	NA	NA	NA	NA	8.65	9.32	-0.67	1.4/1.6
AS-2	05/01/2003	56	120 a	NA	2.1	<0.50	4.7	<1.0	NA	12	NA	NA	NA	NA	8.65	6.74	1.91	NA
AS-2	07/17/2003	180	80 a,f	NA	11	0.56	34	13	NA	23	NA	NA	NA	NA	8.65	6.40	2.25	NA
AS-2	10/02/2003	320	190 a	NA	8.5	6.3	24	25	NA	21	NA	NA	NA	NA	8.65	6.20	2.45	NA
AS-2	01/05/2004	210	160 a	NA	1.4	<0.50	21	1.6	NA	15	NA	NA	NA	NA	8.65	6.32	2.33	NA
AS-2	04/01/2004	200	130 a	NA	0.87	<0.50	17	<1.0	NA	18	NA	NA	NA	NA	8.65	6.15	2.50	NA
AS-3	09/26/2000	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.75	NA	NA
AS-3	10/17/2000	3,520	942 a	NA	588	521	41.2	566	1,740	NA	NA	NA	NA	NA	NA	6.18	NA	3.1/3.0
AS-3	05/01/2001	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
AS-3	11/05/2001	1,600	110	NA	41	4.9	8.2	30	NA	240	NA	NA	NA	NA	NA	6.41	NA	1.1/3.2
AS-3	05/01/2002	Insufficient water		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	14.90	NA	NA
AS-3	07/16/2002	Well dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
AS-3	10/17/2002	Insufficient water		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	8.84	14.78	-5.94	NA
AS-3	01/21/2003	<50	320	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	8.84	11.59	-2.75	2.2/1.1
AS-3	05/01/2003	57	150 a	NA	0.53	<0.50	4.7	2.7	NA	<5.0	NA	NA	NA	NA	8.84	6.44	2.40	NA
AS-3	07/17/2003	<50	110 a,f	NA	0.83	2.1	2.4	5.4	NA	2.5	NA	NA	NA	NA	8.84	6.55	2.29	NA
AS-3	10/02/2003	<50	96 a	NA	2.9	3.9	8.4	15	NA	8.1	NA	NA	NA	NA	8.84	6.55	2.29	NA
AS-3	01/05/2004	<50	120 a	NA	<0.50	<0.50	<0.50	<1.0	NA	1.5	NA	NA	NA	NA	8.84	6.47	2.37	NA
AS-3	04/01/2004	<50	110 a	NA	<0.50	<0.50	<0.50	<1.0	NA	2.8	NA	NA	NA	NA	8.84	6.32	2.52	NA

WELL CONCENTRATIONS
Shell-branded Service Station
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Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to November 5, 2001, analyzed by EPA Method 8015.

TEPH = Total petroleum hydrocarbons ananlyzed by EPA Method 8015M.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to November 5, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B

TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B

TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260B

TOC = Top of Casing Elevation

TOB = Top of Wellbox

GW = Groundwater

DO = Dissolved Oxygen

ug/L = Parts per billion

ppm = Parts per million

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

(D) = Duplicate sample

n/n = Dissolved oxygen reading; pre-purge/post-purge.

NA = Not applicable

WELL CONCENTRATIONS
Shell-branded Service Station
285 Hegenberger Road
Oakland, CA

Well ID	Date	TPPH (ug/L)	TEPH as Diesel (ug/L)	TEPH as Motor Oil (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)

Notes:

a = Chromatogram pattern indicates an unidentified hydrocarbon/Hydrocarbon does not match pattern of laboratory's standard.

b = Sample was analyzed outside of EPA recommended holding time.

c = Post-purge DO reading not taken.

d = Lab did not record detected result.

e = Change in casing elevation due to wellhead maintenance.

f = TEPH with Silica Gel Cleanup.

g = Hydrocarbon reported is in the early Diesel range and does not match the laboratory's standard.

h = Hydrocarbon reported is in the late Diesel range and does not match the laboratory's standard.

i = The concentration reported reflect(s) individual or discrete unidentified peaks not matching a typical fuel pattern.

j = Samples were re-extracted past EPA recommended holding time.

k = Surrogate recoveries lower than acceptance limits.

l = Quanity of unknown hydrocarbon(s) in sample based on motor oil.

* All Diesel and motor oil samples for this event were lost in laboratory fire.

Site surveyed, except wells MW-11 and MW-12, on March 18, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

Wells MW-1 through MW-4, MW-6, MW-9 through MW-13, VEW-5, VEW-6, abd VEW-7 surveyed on September 27, 2005 by Virgil Chavez Land Surveying of Vallejo, CA.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

January 17, 2006

Client: Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608
Attn: Anni Kreml

Work Order: NPA0507
Project Name: 285 Hegenberger Road, Oakland, CA
Project Nbr: SAP 135691
Date Received: 01/06/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-1	NPA0507-01	01/04/06 15:20
MW-2	NPA0507-02	01/04/06 15:06
MW-3	NPA0507-03	01/04/06 14:55
MW-4	NPA0507-04	01/04/06 14:36
MW-6	NPA0507-05	01/04/06 15:17
MW-8	NPA0507-06	01/04/06 14:46
MW-9	NPA0507-07	01/04/06 15:34
MW-10	NPA0507-08	01/04/06 15:45
MW-11	NPA0507-09	01/04/06 10:38
MW-12	NPA0507-10	01/04/06 11:15
MW-13	NPA0507-11	01/04/06 10:55
VEW-5	NPA0507-12	01/04/06 14:08
VEW-6	NPA0507-13	01/04/06 14:30
VEW-7	NPA0507-14	01/04/06 12:43

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

Report Approved By:

Roxanne L. Connor

Roxanne Connor
Senior Project Manager

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA0507-01RE1 (MW-1 - Ground Water) Sampled: 01/04/06 15:20								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	**562**		ug/L	5.00	10	01/12/06 19:40	SW846 8260B	6011704
Ethylbenzene	**35.0**		ug/L	0.500	1	01/11/06 03:42	SW846 8260B	6011135
Methyl tert-Butyl Ether	**99.2**		ug/L	0.500	1	01/11/06 03:42	SW846 8260B	6011135
Toluene	**12.6**		ug/L	0.500	1	01/11/06 03:42	SW846 8260B	6011135
Tertiary Butyl Alcohol	**90.7**		ug/L	10.0	1	01/11/06 03:42	SW846 8260B	6011135
Xylenes, total	**24.4**		ug/L	0.500	1	01/11/06 03:42	SW846 8260B	6011135
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*01/11/06 03:42*	*SW846 8260B*	*6011135*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*01/12/06 19:40*	*SW846 8260B*	*6011704*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*01/11/06 03:42*	*SW846 8260B*	*6011135*
Surr: Dibromofluoromethane (79-122%)	*101 %*					*01/12/06 19:40*	*SW846 8260B*	*6011704*
Surr: Toluene-d8 (78-121%)	*106 %*					*01/11/06 03:42*	*SW846 8260B*	*6011135*
Surr: Toluene-d8 (78-121%)	*104 %*					*01/12/06 19:40*	*SW846 8260B*	*6011704*
Surr: 4-Bromofluorobenzene (78-126%)	*102 %*					*01/11/06 03:42*	*SW846 8260B*	*6011135*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*01/12/06 19:40*	*SW846 8260B*	*6011704*
Extractable Petroleum Hydrocarbons								
Diesel	**2830**	QSG	ug/L	100	1	01/10/06 14:53	SW846 8015B	6010971
TPH - Oil Range	**279**	QSG	ug/L	100	1	01/10/06 14:53	SW846 8015B	6010971
Surr: o-Terphenyl (55-150%)	*76 %*					*01/10/06 14:53*	*SW846 8015B*	*6010971*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**11800**		ug/L	50.0	1	01/11/06 03:42	SW846 8260B	6011135
Surr: 1,2-Dichloroethane-d4 (0-200%)	*95 %*					*01/11/06 03:42*	*SW846 8260B*	*6011135*
Surr: Dibromofluoromethane (0-200%)	*106 %*					*01/11/06 03:42*	*SW846 8260B*	*6011135*
Surr: Toluene-d8 (0-200%)	*106 %*					*01/11/06 03:42*	*SW846 8260B*	*6011135*
Surr: 4-Bromofluorobenzene (0-200%)	*102 %*					*01/11/06 03:42*	*SW846 8260B*	*6011135*
Sample ID: NPA0507-02 (MW-2 - Ground Water) Sampled: 01/04/06 15:06								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	01/11/06 04:04	SW846 8260B	6011135
Ethylbenzene	ND		ug/L	0.500	1	01/11/06 04:04	SW846 8260B	6011135
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	01/11/06 04:04	SW846 8260B	6011135
Toluene	ND		ug/L	0.500	1	01/11/06 04:04	SW846 8260B	6011135
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/11/06 04:04	SW846 8260B	6011135
Xylenes, total	ND		ug/L	0.500	1	01/11/06 04:04	SW846 8260B	6011135
Surr: 1,2-Dichloroethane-d4 (70-130%)	*99 %*					*01/11/06 04:04*	*SW846 8260B*	*6011135*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*01/11/06 04:04*	*SW846 8260B*	*6011135*
Surr: Toluene-d8 (78-121%)	*106 %*					*01/11/06 04:04*	*SW846 8260B*	*6011135*
Surr: 4-Bromofluorobenzene (78-126%)	*106 %*					*01/11/06 04:04*	*SW846 8260B*	*6011135*
Extractable Petroleum Hydrocarbons								
Diesel	ND	QSG	ug/L	100	1	01/09/06 22:29	SW846 8015B	6010971
TPH - Oil Range	ND	QSG	ug/L	100	1	01/09/06 22:29	SW846 8015B	6010971
Surr: o-Terphenyl (55-150%)	*78 %*					*01/09/06 22:29*	*SW846 8015B*	*6010971*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	01/11/06 04:04	SW846 8260B	6011135

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA0507-02 (MW-2 - Ground Water) - cont. Sampled: 01/04/06 15:06								
Purgeable Petroleum Hydrocarbons - cont.								
Surr: 1,2-Dichloroethane-d4 (0-200%)	*99 %*					*01/11/06 04:04*	*SW846 8260B*	*6011135*
Surr: Dibromofluoromethane (0-200%)	*104 %*					*01/11/06 04:04*	*SW846 8260B*	*6011135*
Surr: Toluene-d8 (0-200%)	*106 %*					*01/11/06 04:04*	*SW846 8260B*	*6011135*
Surr: 4-Bromofluorobenzene (0-200%)	*106 %*					*01/11/06 04:04*	*SW846 8260B*	*6011135*
Sample ID: NPA0507-03 (MW-3 - Ground Water) Sampled: 01/04/06 14:55								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	01/11/06 04:26	SW846 8260B	6011135
Ethylbenzene	ND		ug/L	0.500	1	01/11/06 04:26	SW846 8260B	6011135
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	01/11/06 04:26	SW846 8260B	6011135
Toluene	ND		ug/L	0.500	1	01/11/06 04:26	SW846 8260B	6011135
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/11/06 04:26	SW846 8260B	6011135
Xylenes, total	ND		ug/L	0.500	1	01/11/06 04:26	SW846 8260B	6011135
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*01/11/06 04:26*	*SW846 8260B*	*6011135*
Surr: Dibromofluoromethane (79-122%)	*103 %*					*01/11/06 04:26*	*SW846 8260B*	*6011135*
Surr: Toluene-d8 (78-121%)	*102 %*					*01/11/06 04:26*	*SW846 8260B*	*6011135*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*01/11/06 04:26*	*SW846 8260B*	*6011135*
Extractable Petroleum Hydrocarbons								
Diesel	ND	QSG	ug/L	100	1	01/09/06 22:48	SW846 8015B	6010971
TPH - Oil Range	ND	QSG	ug/L	100	1	01/09/06 22:48	SW846 8015B	6010971
Surr: o-Terphenyl (55-150%)	*69 %*					*01/09/06 22:48*	*SW846 8015B*	*6010971*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	01/11/06 04:26	SW846 8260B	6011135
Surr: 1,2-Dichloroethane-d4 (0-200%)	*96 %*					*01/11/06 04:26*	*SW846 8260B*	*6011135*
Surr: Dibromofluoromethane (0-200%)	*103 %*					*01/11/06 04:26*	*SW846 8260B*	*6011135*
Surr: Toluene-d8 (0-200%)	*102 %*					*01/11/06 04:26*	*SW846 8260B*	*6011135*
Surr: 4-Bromofluorobenzene (0-200%)	*107 %*					*01/11/06 04:26*	*SW846 8260B*	*6011135*
Sample ID: NPA0507-04 (MW-4 - Ground Water) Sampled: 01/04/06 14:36								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	01/11/06 04:48	SW846 8260B	6011135
Ethylbenzene	ND		ug/L	0.500	1	01/11/06 04:48	SW846 8260B	6011135
Methyl tert-Butyl Ether	2.90		ug/L	0.500	1	01/11/06 04:48	SW846 8260B	6011135
Toluene	ND		ug/L	0.500	1	01/11/06 04:48	SW846 8260B	6011135
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/11/06 04:48	SW846 8260B	6011135
Xylenes, total	ND		ug/L	0.500	1	01/11/06 04:48	SW846 8260B	6011135
Surr: 1,2-Dichloroethane-d4 (70-130%)	*99 %*					*01/11/06 04:48*	*SW846 8260B*	*6011135*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*01/11/06 04:48*	*SW846 8260B*	*6011135*
Surr: Toluene-d8 (78-121%)	*104 %*					*01/11/06 04:48*	*SW846 8260B*	*6011135*
Surr: 4-Bromofluorobenzene (78-126%)	*111 %*					*01/11/06 04:48*	*SW846 8260B*	*6011135*
Extractable Petroleum Hydrocarbons								
Diesel	ND	QSG	ug/L	100	1	01/10/06 15:10	SW846 8015B	6010971
TPH - Oil Range	ND	QSG	ug/L	100	1	01/10/06 15:10	SW846 8015B	6010971
Surr: o-Terphenyl (55-150%)	*83 %*					*01/10/06 15:10*	*SW846 8015B*	*6010971*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA0507-04RE1 (MW-4 - Ground Water) - cont. Sampled: 01/04/06 14:36								
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	01/11/06 04:48	SW846 8260B	6011135
Surr: 1,2-Dichloroethane-d4 (0-200%)	*99 %*					*01/11/06 04:48*	*SW846 8260B*	*6011135*
Surr: Dibromofluoromethane (0-200%)	*104 %*					*01/11/06 04:48*	*SW846 8260B*	*6011135*
Surr: Toluene-d8 (0-200%)	*104 %*					*01/11/06 04:48*	*SW846 8260B*	*6011135*
Surr: 4-Bromofluorobenzene (0-200%)	*111 %*					*01/11/06 04:48*	*SW846 8260B*	*6011135*
Sample ID: NPA0507-05 (MW-6 - Ground Water) Sampled: 01/04/06 15:17								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	01/11/06 05:11	SW846 8260B	6011135
Ethylbenzene	ND		ug/L	0.500	1	01/11/06 05:11	SW846 8260B	6011135
Methyl tert-Butyl Ether	**11.3**		ug/L	0.500	1	01/11/06 05:11	SW846 8260B	6011135
Toluene	ND		ug/L	0.500	1	01/11/06 05:11	SW846 8260B	6011135
Tertiary Butyl Alcohol	**50.4**		ug/L	10.0	1	01/11/06 05:11	SW846 8260B	6011135
Xylenes, total	ND		ug/L	0.500	1	01/11/06 05:11	SW846 8260B	6011135
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*01/11/06 05:11*	*SW846 8260B*	*6011135*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*01/11/06 05:11*	*SW846 8260B*	*6011135*
Surr: Toluene-d8 (78-121%)	*103 %*					*01/11/06 05:11*	*SW846 8260B*	*6011135*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*01/11/06 05:11*	*SW846 8260B*	*6011135*
Extractable Petroleum Hydrocarbons								
Diesel	**216**	QSG	ug/L	100	1	01/10/06 15:27	SW846 8015B	6010971
TPH - Oil Range	ND	QSG	ug/L	100	1	01/10/06 15:27	SW846 8015B	6010971
Surr: o-Terphenyl (55-150%)	*77 %*					*01/10/06 15:27*	*SW846 8015B*	*6010971*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**1140**		ug/L	50.0	1	01/11/06 05:11	SW846 8260B	6011135
Surr: 1,2-Dichloroethane-d4 (0-200%)	*95 %*					*01/11/06 05:11*	*SW846 8260B*	*6011135*
Surr: Dibromofluoromethane (0-200%)	*106 %*					*01/11/06 05:11*	*SW846 8260B*	*6011135*
Surr: Toluene-d8 (0-200%)	*103 %*					*01/11/06 05:11*	*SW846 8260B*	*6011135*
Surr: 4-Bromofluorobenzene (0-200%)	*104 %*					*01/11/06 05:11*	*SW846 8260B*	*6011135*
Sample ID: NPA0507-06 (MW-8 - Ground Water) Sampled: 01/04/06 14:46								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	01/11/06 05:33	SW846 8260B	6011135
Ethylbenzene	ND		ug/L	0.500	1	01/11/06 05:33	SW846 8260B	6011135
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	01/11/06 05:33	SW846 8260B	6011135
Toluene	ND		ug/L	0.500	1	01/11/06 05:33	SW846 8260B	6011135
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/11/06 05:33	SW846 8260B	6011135
Xylenes, total	ND		ug/L	0.500	1	01/11/06 05:33	SW846 8260B	6011135
Surr: 1,2-Dichloroethane-d4 (70-130%)	*97 %*					*01/11/06 05:33*	*SW846 8260B*	*6011135*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*01/11/06 05:33*	*SW846 8260B*	*6011135*
Surr: Toluene-d8 (78-121%)	*103 %*					*01/11/06 05:33*	*SW846 8260B*	*6011135*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*01/11/06 05:33*	*SW846 8260B*	*6011135*
Extractable Petroleum Hydrocarbons								
Diesel	**224**	QSG	ug/L	100	1	01/10/06 15:45	SW846 8015B	6010971

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA0507-06RE1 (MW-8 - Ground Water) - cont. Sampled: 01/04/06 14:46								
Extractable Petroleum Hydrocarbons - cont.								
TPH - Oil Range	**206**	QSG	ug/L	100	1	01/10/06 15:45	SW846 8015B	6010971
Surr: o-Terphenyl (55-150%)	*94 %*					*01/10/06 15:45*	*SW846 8015B*	*6010971*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	01/11/06 05:33	SW846 8260B	6011135
Surr: 1,2-Dichloroethane-d4 (0-200%)	*97 %*					*01/11/06 05:33*	*SW846 8260B*	*6011135*
Surr: Dibromofluoromethane (0-200%)	*104 %*					*01/11/06 05:33*	*SW846 8260B*	*6011135*
Surr: Toluene-d8 (0-200%)	*103 %*					*01/11/06 05:33*	*SW846 8260B*	*6011135*
Surr: 4-Bromofluorobenzene (0-200%)	*107 %*					*01/11/06 05:33*	*SW846 8260B*	*6011135*
Sample ID: NPA0507-07RE2 (MW-9 - Ground Water) Sampled: 01/04/06 15:34								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	**5800**		ug/L	25.0	50	01/14/06 10:19	SW846 8260B	6012096
Ethylbenzene	**187**		ug/L	5.00	10	01/14/06 09:57	SW846 8260B	6012096
Methyl tert-Butyl Ether	**73.1**		ug/L	0.500	1	01/11/06 05:55	SW846 8260B	6011135
Toluene	**636**		ug/L	5.00	10	01/14/06 09:57	SW846 8260B	6012096
Tertiary Butyl Alcohol	**139**		ug/L	10.0	1	01/11/06 05:55	SW846 8260B	6011135
Xylenes, total	**6130**		ug/L	25.0	50	01/14/06 10:19	SW846 8260B	6012096
Surr: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*01/11/06 05:55*	*SW846 8260B*	*6011135*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*98 %*					*01/14/06 09:57*	*SW846 8260B*	*6012096*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*101 %*					*01/14/06 10:19*	*SW846 8260B*	*6012096*
Surr: Dibromofluoromethane (79-122%)	*98 %*					*01/11/06 05:55*	*SW846 8260B*	*6011135*
Surr: Dibromofluoromethane (79-122%)	*103 %*					*01/14/06 09:57*	*SW846 8260B*	*6012096*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*01/14/06 10:19*	*SW846 8260B*	*6012096*
Surr: Toluene-d8 (78-121%)	*105 %*					*01/11/06 05:55*	*SW846 8260B*	*6011135*
Surr: Toluene-d8 (78-121%)	*103 %*					*01/14/06 09:57*	*SW846 8260B*	*6012096*
Surr: Toluene-d8 (78-121%)	*105 %*					*01/14/06 10:19*	*SW846 8260B*	*6012096*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*01/11/06 05:55*	*SW846 8260B*	*6011135*
Surr: 4-Bromofluorobenzene (78-126%)	*111 %*					*01/14/06 09:57*	*SW846 8260B*	*6012096*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*01/14/06 10:19*	*SW846 8260B*	*6012096*
Extractable Petroleum Hydrocarbons								
Diesel	**3400**	QSG	ug/L	100	1	01/10/06 16:02	SW846 8015B	6010971
TPH - Oil Range	**427**	QSG	ug/L	100	1	01/10/06 16:02	SW846 8015B	6010971
Surr: o-Terphenyl (55-150%)	*56 %*					*01/10/06 16:02*	*SW846 8015B*	*6010971*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**39600**		ug/L	500	10	01/14/06 09:57	SW846 8260B	6012096
Surr: 1,2-Dichloroethane-d4 (0-200%)	*98 %*					*01/14/06 09:57*	*SW846 8260B*	*6012096*
Surr: Dibromofluoromethane (0-200%)	*103 %*					*01/14/06 09:57*	*SW846 8260B*	*6012096*
Surr: Toluene-d8 (0-200%)	*103 %*					*01/14/06 09:57*	*SW846 8260B*	*6012096*
Surr: 4-Bromofluorobenzene (0-200%)	*111 %*					*01/14/06 09:57*	*SW846 8260B*	*6012096*
Sample ID: NPA0507-08RE2 (MW-10 - Ground Water) Sampled: 01/04/06 15:45								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	**15000**		ug/L	125	250	01/12/06 21:08	SW846 8260B	6011704
Ethylbenzene	**1310**		ug/L	25.0	50	01/12/06 20:46	SW846 8260B	6011704

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA0507-08RE1 (MW-10 - Ground Water) - cont. Sampled: 01/04/06 15:45								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Methyl tert-Butyl Ether	**3720**		ug/L	25.0	50	01/12/06 20:46	SW846 8260B	6011704
Toluene	**5110**		ug/L	25.0	50	01/12/06 20:46	SW846 8260B	6011704
Tertiary Butyl Alcohol	**1150**		ug/L	10.0	1	01/11/06 06:17	SW846 8260B	6011135
Xylenes, total	**17400**		ug/L	25.0	50	01/12/06 20:46	SW846 8260B	6011704
Surr: 1,2-Dichloroethane-d4 (70-130%)	*92 %*					*01/11/06 06:17*	*SW846 8260B*	*6011135*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*99 %*					*01/12/06 20:46*	*SW846 8260B*	*6011704*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*98 %*					*01/12/06 21:08*	*SW846 8260B*	*6011704*
Surr: Dibromofluoromethane (79-122%)	*99 %*					*01/11/06 06:17*	*SW846 8260B*	*6011135*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*01/12/06 20:46*	*SW846 8260B*	*6011704*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*01/12/06 21:08*	*SW846 8260B*	*6011704*
Surr: Toluene-d8 (78-121%)	*100 %*					*01/11/06 06:17*	*SW846 8260B*	*6011135*
Surr: Toluene-d8 (78-121%)	*107 %*					*01/12/06 20:46*	*SW846 8260B*	*6011704*
Surr: Toluene-d8 (78-121%)	*106 %*					*01/12/06 21:08*	*SW846 8260B*	*6011704*
Surr: 4-Bromofluorobenzene (78-126%)	*111 %*					*01/11/06 06:17*	*SW846 8260B*	*6011135*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*01/12/06 20:46*	*SW846 8260B*	*6011704*
Surr: 4-Bromofluorobenzene (78-126%)	*108 %*					*01/12/06 21:08*	*SW846 8260B*	*6011704*
Extractable Petroleum Hydrocarbons								
Diesel	**5690**	QSG	ug/L	200	2	01/10/06 16:19	SW846 8015B	6010971
TPH - Oil Range	**364**	QSG	ug/L	200	2	01/10/06 16:19	SW846 8015B	6010971
Surr: o-Terphenyl (55-150%)	*62 %*					*01/10/06 16:19*	*SW846 8015B*	*6010971*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**114000**		ug/L	2500	50	01/12/06 20:46	SW846 8260B	6011704
Surr: 1,2-Dichloroethane-d4 (0-200%)	*99 %*					*01/12/06 20:46*	*SW846 8260B*	*6011704*
Surr: Dibromofluoromethane (0-200%)	*105 %*					*01/12/06 20:46*	*SW846 8260B*	*6011704*
Surr: Toluene-d8 (0-200%)	*107 %*					*01/12/06 20:46*	*SW846 8260B*	*6011704*
Surr: 4-Bromofluorobenzene (0-200%)	*103 %*					*01/12/06 20:46*	*SW846 8260B*	*6011704*
Sample ID: NPA0507-09RE1 (MW-11 - Ground Water) Sampled: 01/04/06 10:38								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	01/12/06 18:11	SW846 8260B	6011704
Ethylbenzene	ND		ug/L	0.500	1	01/12/06 18:11	SW846 8260B	6011704
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	01/12/06 18:11	SW846 8260B	6011704
Toluene	ND		ug/L	0.500	1	01/12/06 18:11	SW846 8260B	6011704
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/12/06 18:11	SW846 8260B	6011704
Xylenes, total	ND		ug/L	0.500	1	01/12/06 18:11	SW846 8260B	6011704
Surr: 1,2-Dichloroethane-d4 (70-130%)	*100 %*					*01/12/06 18:11*	*SW846 8260B*	*6011704*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*01/12/06 18:11*	*SW846 8260B*	*6011704*
Surr: Toluene-d8 (78-121%)	*104 %*					*01/12/06 18:11*	*SW846 8260B*	*6011704*
Surr: 4-Bromofluorobenzene (78-126%)	*111 %*					*01/12/06 18:11*	*SW846 8260B*	*6011704*
Extractable Petroleum Hydrocarbons								
Diesel	ND	QSG	ug/L	100	1	01/10/06 17:12	SW846 8015B	6010971
TPH - Oil Range	ND	QSG	ug/L	100	1	01/10/06 17:12	SW846 8015B	6010971
Surr: o-Terphenyl (55-150%)	*85 %*					*01/10/06 17:12*	*SW846 8015B*	*6010971*
Purgeable Petroleum Hydrocarbons								

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA0507-09RE1 (MW-11 - Ground Water) - cont. Sampled: 01/04/06 10:38								
Purgeable Petroleum Hydrocarbons - cont.								
Gasoline Range Organics	ND		ug/L	50.0	1	01/12/06 18:11	SW846 8260B	6011704
Surr: 1,2-Dichloroethane-d4 (0-200%)	*100 %*					*01/12/06 18:11*	*SW846 8260B*	*6011704*
Surr: Dibromofluoromethane (0-200%)	*107 %*					*01/12/06 18:11*	*SW846 8260B*	*6011704*
Surr: Toluene-d8 (0-200%)	*104 %*					*01/12/06 18:11*	*SW846 8260B*	*6011704*
Surr: 4-Bromofluorobenzene (0-200%)	*111 %*					*01/12/06 18:11*	*SW846 8260B*	*6011704*
Sample ID: NPA0507-10RE1 (MW-12 - Ground Water) Sampled: 01/04/06 11:15								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	01/12/06 18:33	SW846 8260B	6011704
Ethylbenzene	ND		ug/L	0.500	1	01/12/06 18:33	SW846 8260B	6011704
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	01/11/06 07:01	SW846 8260B	6011135
Toluene	ND		ug/L	0.500	1	01/12/06 18:33	SW846 8260B	6011704
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/11/06 07:01	SW846 8260B	6011135
Xylenes, total	ND		ug/L	0.500	1	01/12/06 18:33	SW846 8260B	6011704
Surr: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*01/11/06 07:01*	*SW846 8260B*	*6011135*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*100 %*					*01/12/06 18:33*	*SW846 8260B*	*6011704*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*01/11/06 07:01*	*SW846 8260B*	*6011135*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*01/12/06 18:33*	*SW846 8260B*	*6011704*
Surr: Toluene-d8 (78-121%)	*105 %*					*01/11/06 07:01*	*SW846 8260B*	*6011135*
Surr: Toluene-d8 (78-121%)	*105 %*					*01/12/06 18:33*	*SW846 8260B*	*6011704*
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*01/11/06 07:01*	*SW846 8260B*	*6011135*
Surr: 4-Bromofluorobenzene (78-126%)	*109 %*					*01/12/06 18:33*	*SW846 8260B*	*6011704*
Extractable Petroleum Hydrocarbons								
Diesel	**330**	QSG	ug/L	100	1	01/10/06 17:29	SW846 8015B	6010971
TPH - Oil Range	**675**	QSG	ug/L	100	1	01/10/06 17:29	SW846 8015B	6010971
Surr: o-Terphenyl (55-150%)	*96 %*					*01/10/06 17:29*	*SW846 8015B*	*6010971*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	01/11/06 07:01	SW846 8260B	6011135
Surr: 1,2-Dichloroethane-d4 (0-200%)	*94 %*					*01/11/06 07:01*	*SW846 8260B*	*6011135*
Surr: Dibromofluoromethane (0-200%)	*102 %*					*01/11/06 07:01*	*SW846 8260B*	*6011135*
Surr: Toluene-d8 (0-200%)	*105 %*					*01/11/06 07:01*	*SW846 8260B*	*6011135*
Surr: 4-Bromofluorobenzene (0-200%)	*107 %*					*01/11/06 07:01*	*SW846 8260B*	*6011135*
Sample ID: NPA0507-11 (MW-13 - Ground Water) Sampled: 01/04/06 10:55								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	01/11/06 12:34	SW846 8260B	6011609
Ethylbenzene	ND		ug/L	0.500	1	01/11/06 12:34	SW846 8260B	6011609
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	01/11/06 12:34	SW846 8260B	6011609
Toluene	ND		ug/L	0.500	1	01/11/06 12:34	SW846 8260B	6011609
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/11/06 12:34	SW846 8260B	6011609
Xylenes, total	ND		ug/L	0.500	1	01/11/06 12:34	SW846 8260B	6011609
Surr: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*01/11/06 12:34*	*SW846 8260B*	*6011609*
Surr: Dibromofluoromethane (79-122%)	*101 %*					*01/11/06 12:34*	*SW846 8260B*	*6011609*
Surr: Toluene-d8 (78-121%)	*103 %*					*01/11/06 12:34*	*SW846 8260B*	*6011609*

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA0507-11 (MW-13 - Ground Water) - cont. Sampled: 01/04/06 10:55								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 4-Bromofluorobenzene (78-126%)	*107 %*					*01/11/06 12:34*	*SW846 8260B*	*6011609*
Extractable Petroleum Hydrocarbons								
Diesel	ND	QSG	ug/L	100	1	01/10/06 17:46	SW846 8015B	6010971
TPH - Oil Range	ND	QSG	ug/L	100	1	01/10/06 17:46	SW846 8015B	6010971
Surr: o-Terphenyl (55-150%)	*87 %*					*01/10/06 17:46*	*SW846 8015B*	*6010971*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	01/11/06 12:34	SW846 8260B	6011609
Surr: 1,2-Dichloroethane-d4 (0-200%)	*93 %*					*01/11/06 12:34*	*SW846 8260B*	*6011609*
Surr: Dibromofluoromethane (0-200%)	*101 %*					*01/11/06 12:34*	*SW846 8260B*	*6011609*
Surr: Toluene-d8 (0-200%)	*103 %*					*01/11/06 12:34*	*SW846 8260B*	*6011609*
Surr: 4-Bromofluorobenzene (0-200%)	*107 %*					*01/11/06 12:34*	*SW846 8260B*	*6011609*
Sample ID: NPA0507-12 (VEW-5 - Ground Water) Sampled: 01/04/06 14:08								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	**1.69**		ug/L	0.500	1	01/11/06 12:56	SW846 8260B	6011609
Ethylbenzene	**2.72**		ug/L	0.500	1	01/11/06 12:56	SW846 8260B	6011609
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	01/11/06 12:56	SW846 8260B	6011609
Toluene	ND		ug/L	0.500	1	01/11/06 12:56	SW846 8260B	6011609
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/11/06 12:56	SW846 8260B	6011609
Xylenes, total	**6.19**		ug/L	0.500	1	01/11/06 12:56	SW846 8260B	6011609
Surr: 1,2-Dichloroethane-d4 (70-130%)	*96 %*					*01/11/06 12:56*	*SW846 8260B*	*6011609*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*01/11/06 12:56*	*SW846 8260B*	*6011609*
Surr: Toluene-d8 (78-121%)	*105 %*					*01/11/06 12:56*	*SW846 8260B*	*6011609*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*01/11/06 12:56*	*SW846 8260B*	*6011609*
Extractable Petroleum Hydrocarbons								
Diesel	**883**	QSG	ug/L	100	1	01/10/06 18:04	SW846 8015B	6010971
TPH - Oil Range	**710**	QSG	ug/L	100	1	01/10/06 18:04	SW846 8015B	6010971
Surr: o-Terphenyl (55-150%)	*62 %*					*01/10/06 18:04*	*SW846 8015B*	*6010971*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**493**		ug/L	50.0	1	01/11/06 12:56	SW846 8260B	6011609
Surr: 1,2-Dichloroethane-d4 (0-200%)	*96 %*					*01/11/06 12:56*	*SW846 8260B*	*6011609*
Surr: Dibromofluoromethane (0-200%)	*104 %*					*01/11/06 12:56*	*SW846 8260B*	*6011609*
Surr: Toluene-d8 (0-200%)	*105 %*					*01/11/06 12:56*	*SW846 8260B*	*6011609*
Surr: 4-Bromofluorobenzene (0-200%)	*103 %*					*01/11/06 12:56*	*SW846 8260B*	*6011609*
Sample ID: NPA0507-13 (VEW-6 - Ground Water) Sampled: 01/04/06 14:30								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	**2.67**		ug/L	0.500	1	01/11/06 13:19	SW846 8260B	6011609
Ethylbenzene	**4.79**		ug/L	0.500	1	01/11/06 13:19	SW846 8260B	6011609
Methyl tert-Butyl Ether	**23.8**		ug/L	0.500	1	01/11/06 13:19	SW846 8260B	6011609
Toluene	ND		ug/L	0.500	1	01/11/06 13:19	SW846 8260B	6011609
Tertiary Butyl Alcohol	**93.6**		ug/L	10.0	1	01/11/06 13:19	SW846 8260B	6011609
Xylenes, total	**12.6**		ug/L	0.500	1	01/11/06 13:19	SW846 8260B	6011609

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA0507-13 (VEW-6 - Ground Water) - cont. Sampled: 01/04/06 14:30								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 1,2-Dichloroethane-d4 (70-130%)	*94 %*					*01/11/06 13:19*	*SW846 8260B*	*6011609*
Surr: Dibromofluoromethane (79-122%)	*100 %*					*01/11/06 13:19*	*SW846 8260B*	*6011609*
Surr: Toluene-d8 (78-121%)	*106 %*					*01/11/06 13:19*	*SW846 8260B*	*6011609*
Surr: 4-Bromofluorobenzene (78-126%)	*112 %*					*01/11/06 13:19*	*SW846 8260B*	*6011609*
Extractable Petroleum Hydrocarbons								
Diesel	**1260**	QSG	ug/L	100	1	01/10/06 18:21	SW846 8015B	6010971
TPH - Oil Range	**1010**	QSG	ug/L	100	1	01/10/06 18:21	SW846 8015B	6010971
Surr: o-Terphenyl (55-150%)	*59 %*					*01/10/06 18:21*	*SW846 8015B*	*6010971*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**1010**		ug/L	50.0	1	01/11/06 13:19	SW846 8260B	6011609
Surr: 1,2-Dichloroethane-d4 (0-200%)	*94 %*					*01/11/06 13:19*	*SW846 8260B*	*6011609*
Surr: Dibromofluoromethane (0-200%)	*100 %*					*01/11/06 13:19*	*SW846 8260B*	*6011609*
Surr: Toluene-d8 (0-200%)	*106 %*					*01/11/06 13:19*	*SW846 8260B*	*6011609*
Surr: 4-Bromofluorobenzene (0-200%)	*112 %*					*01/11/06 13:19*	*SW846 8260B*	*6011609*
Sample ID: NPA0507-14 (VEW-7 - Ground Water) Sampled: 01/04/06 12:43								
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	01/11/06 00:00	SW846 8260B	6011135
Ethylbenzene	ND		ug/L	0.500	1	01/11/06 00:00	SW846 8260B	6011135
Methyl tert-Butyl Ether	**7.68**		ug/L	0.500	1	01/11/06 00:00	SW846 8260B	6011135
Toluene	ND		ug/L	0.500	1	01/11/06 00:00	SW846 8260B	6011135
Tertiary Butyl Alcohol	**96.7**		ug/L	10.0	1	01/11/06 00:00	SW846 8260B	6011135
Xylenes, total	ND		ug/L	0.500	1	01/11/06 00:00	SW846 8260B	6011135
Surr: 1,2-Dichloroethane-d4 (70-130%)	*97 %*					*01/11/06 00:00*	*SW846 8260B*	*6011135*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*01/11/06 00:00*	*SW846 8260B*	*6011135*
Surr: Toluene-d8 (78-121%)	*106 %*					*01/11/06 00:00*	*SW846 8260B*	*6011135*
Surr: 4-Bromofluorobenzene (78-126%)	*110 %*					*01/11/06 00:00*	*SW846 8260B*	*6011135*
Extractable Petroleum Hydrocarbons								
Diesel	**386**	QSG	ug/L	100	1	01/10/06 18:39	SW846 8015B	6010971
TPH - Oil Range	**305**	QSG	ug/L	100	1	01/10/06 18:39	SW846 8015B	6010971
Surr: o-Terphenyl (55-150%)	*70 %*					*01/10/06 18:39*	*SW846 8015B*	*6010971*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	01/11/06 00:00	SW846 8260B	6011135
Surr: 1,2-Dichloroethane-d4 (0-200%)	*97 %*					*01/11/06 00:00*	*SW846 8260B*	*6011135*
Surr: Dibromofluoromethane (0-200%)	*104 %*					*01/11/06 00:00*	*SW846 8260B*	*6011135*
Surr: Toluene-d8 (0-200%)	*106 %*					*01/11/06 00:00*	*SW846 8260B*	*6011135*
Surr: 4-Bromofluorobenzene (0-200%)	*110 %*					*01/11/06 00:00*	*SW846 8260B*	*6011135*

Client: Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608
Attn: Anni Kreml

Work Order: NPA0507
Project Name: 285 Hegenberger Road, Oakland, CA
Project Number: SAP 135691
Received: 01/06/06 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons							
SW846 8015B	6010971	NPA0507-01	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-01	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-01RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-01RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-02	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-02	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-03	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-03	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-04	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-04	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-04RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-04RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-05	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-05	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-05RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-05RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-06	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-06	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-06RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-06RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-07	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-07	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-07RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-07RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-08	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-08	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-08RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-08RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-09	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-09	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-09RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-09RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-10	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-10	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-10RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-10RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-11	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-11	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-11RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-11RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-12	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-12	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-12RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-12RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
SW846 8015B	6010971	NPA0507-13	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-13	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-13RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-13RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-14	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-14	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-14RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C
SW846 8015B	6010971	NPA0507-14RE1	1000.00	1.00	01/07/06 10:40	KLG	EPA 3510C

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6011135-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6011135	6011135-BLK1	01/10/06 23:38
Benzene	<0.200		ug/L	6011135	6011135-BLK1	01/10/06 23:38
Ethyl tert-Butyl Ether	<0.200		ug/L	6011135	6011135-BLK1	01/10/06 23:38
Diisopropyl Ether	<0.200		ug/L	6011135	6011135-BLK1	01/10/06 23:38
Ethylbenzene	<0.200		ug/L	6011135	6011135-BLK1	01/10/06 23:38
Methyl tert-Butyl Ether	<0.200		ug/L	6011135	6011135-BLK1	01/10/06 23:38
Toluene	<0.200		ug/L	6011135	6011135-BLK1	01/10/06 23:38
Tertiary Butyl Alcohol	<5.06		ug/L	6011135	6011135-BLK1	01/10/06 23:38
Xylenes, total	<0.350		ug/L	6011135	6011135-BLK1	01/10/06 23:38
Surrogate: 1,2-Dichloroethane-d4	97%			6011135	6011135-BLK1	01/10/06 23:38
Surrogate: 1,2-Dichloroethane-d4	97%			6011135	6011135-BLK1	01/10/06 23:38
Surrogate: Dibromofluoromethane	102%			6011135	6011135-BLK1	01/10/06 23:38
Surrogate: Dibromofluoromethane	102%			6011135	6011135-BLK1	01/10/06 23:38
Surrogate: Toluene-d8	104%			6011135	6011135-BLK1	01/10/06 23:38
Surrogate: Toluene-d8	104%			6011135	6011135-BLK1	01/10/06 23:38
Surrogate: 4-Bromofluorobenzene	105%			6011135	6011135-BLK1	01/10/06 23:38
Surrogate: 4-Bromofluorobenzene	105%			6011135	6011135-BLK1	01/10/06 23:38
6011609-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6011609	6011609-BLK1	01/11/06 09:59
Benzene	<0.200		ug/L	6011609	6011609-BLK1	01/11/06 09:59
Ethyl tert-Butyl Ether	<0.200		ug/L	6011609	6011609-BLK1	01/11/06 09:59
Diisopropyl Ether	<0.200		ug/L	6011609	6011609-BLK1	01/11/06 09:59
Ethylbenzene	<0.200		ug/L	6011609	6011609-BLK1	01/11/06 09:59
Methyl tert-Butyl Ether	<0.200		ug/L	6011609	6011609-BLK1	01/11/06 09:59
Toluene	<0.200		ug/L	6011609	6011609-BLK1	01/11/06 09:59
Tertiary Butyl Alcohol	<5.06		ug/L	6011609	6011609-BLK1	01/11/06 09:59
Xylenes, total	<0.350		ug/L	6011609	6011609-BLK1	01/11/06 09:59
Surrogate: 1,2-Dichloroethane-d4	99%			6011609	6011609-BLK1	01/11/06 09:59
Surrogate: 1,2-Dichloroethane-d4	99%			6011609	6011609-BLK1	01/11/06 09:59
Surrogate: Dibromofluoromethane	106%			6011609	6011609-BLK1	01/11/06 09:59
Surrogate: Dibromofluoromethane	106%			6011609	6011609-BLK1	01/11/06 09:59
Surrogate: Toluene-d8	105%			6011609	6011609-BLK1	01/11/06 09:59
Surrogate: Toluene-d8	105%			6011609	6011609-BLK1	01/11/06 09:59
Surrogate: 4-Bromofluorobenzene	105%			6011609	6011609-BLK1	01/11/06 09:59
Surrogate: 4-Bromofluorobenzene	105%			6011609	6011609-BLK1	01/11/06 09:59
6011704-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6011704	6011704-BLK1	01/12/06 16:42
Benzene	<0.200		ug/L	6011704	6011704-BLK1	01/12/06 16:42
Ethyl tert-Butyl Ether	<0.200		ug/L	6011704	6011704-BLK1	01/12/06 16:42
Diisopropyl Ether	<0.200		ug/L	6011704	6011704-BLK1	01/12/06 16:42

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6011704-BLK1						
Ethylbenzene	<0.200		ug/L	6011704	6011704-BLK1	01/12/06 16:42
Methyl tert-Butyl Ether	<0.200		ug/L	6011704	6011704-BLK1	01/12/06 16:42
Toluene	<0.200		ug/L	6011704	6011704-BLK1	01/12/06 16:42
Tertiary Butyl Alcohol	<5.06		ug/L	6011704	6011704-BLK1	01/12/06 16:42
Xylenes, total	<0.350		ug/L	6011704	6011704-BLK1	01/12/06 16:42
Surrogate: 1,2-Dichloroethane-d4	98%			6011704	6011704-BLK1	01/12/06 16:42
Surrogate: 1,2-Dichloroethane-d4	98%			6011704	6011704-BLK1	01/12/06 16:42
Surrogate: Dibromofluoromethane	106%			6011704	6011704-BLK1	01/12/06 16:42
Surrogate: Dibromofluoromethane	106%			6011704	6011704-BLK1	01/12/06 16:42
Surrogate: Toluene-d8	103%			6011704	6011704-BLK1	01/12/06 16:42
Surrogate: Toluene-d8	103%			6011704	6011704-BLK1	01/12/06 16:42
Surrogate: 4-Bromofluorobenzene	105%			6011704	6011704-BLK1	01/12/06 16:42
Surrogate: 4-Bromofluorobenzene	105%			6011704	6011704-BLK1	01/12/06 16:42
6012096-BLK1						
Benzene	<0.200		ug/L	6012096	6012096-BLK1	01/14/06 01:48
Ethylbenzene	<0.200		ug/L	6012096	6012096-BLK1	01/14/06 01:48
Toluene	<0.200		ug/L	6012096	6012096-BLK1	01/14/06 01:48
Xylenes, total	<0.350		ug/L	6012096	6012096-BLK1	01/14/06 01:48
Surrogate: 1,2-Dichloroethane-d4	99%			6012096	6012096-BLK1	01/14/06 01:48
Surrogate: Dibromofluoromethane	104%			6012096	6012096-BLK1	01/14/06 01:48
Surrogate: Toluene-d8	104%			6012096	6012096-BLK1	01/14/06 01:48
Surrogate: 4-Bromofluorobenzene	110%			6012096	6012096-BLK1	01/14/06 01:48
Extractable Petroleum Hydrocarbons						
6010971-BLK1						
Diesel	<79.0		ug/L	6010971	6010971-BLK1	01/09/06 19:58
Surrogate: o-Terphenyl	66%			6010971	6010971-BLK1	01/09/06 19:58
6010971-BLK2						
Diesel	<79.0		ug/L	6010971	6010971-BLK2	01/10/06 12:52
TPH - Oil Range	<33.0		ug/L	6010971	6010971-BLK2	01/10/06 12:52
Surrogate: o-Terphenyl	90%			6010971	6010971-BLK2	01/10/06 12:52
Surrogate: o-Terphenyl	90%			6010971	6010971-BLK2	01/10/06 12:52
Purgeable Petroleum Hydrocarbons						
6011135-BLK1						
Gasoline Range Organics	<50.0		ug/L	6011135	6011135-BLK1	01/10/06 23:38
Surrogate: 1,2-Dichloroethane-d4	97%			6011135	6011135-BLK1	01/10/06 23:38
Surrogate: Dibromofluoromethane	102%			6011135	6011135-BLK1	01/10/06 23:38
Surrogate: Toluene-d8	104%			6011135	6011135-BLK1	01/10/06 23:38
Surrogate: 4-Bromofluorobenzene	105%			6011135	6011135-BLK1	01/10/06 23:38

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
6011609-BLK1						
Gasoline Range Organics	<50.0		ug/L	6011609	6011609-BLK1	01/11/06 09:59
Surrogate: 1,2-Dichloroethane-d4	99%			6011609	6011609-BLK1	01/11/06 09:59
Surrogate: Dibromofluoromethane	106%			6011609	6011609-BLK1	01/11/06 09:59
Surrogate: Toluene-d8	105%			6011609	6011609-BLK1	01/11/06 09:59
Surrogate: 4-Bromofluorobenzene	105%			6011609	6011609-BLK1	01/11/06 09:59
6011704-BLK1						
Gasoline Range Organics	<50.0		ug/L	6011704	6011704-BLK1	01/12/06 16:42
Surrogate: 1,2-Dichloroethane-d4	98%			6011704	6011704-BLK1	01/12/06 16:42
Surrogate: Dibromofluoromethane	106%			6011704	6011704-BLK1	01/12/06 16:42
Surrogate: Toluene-d8	103%			6011704	6011704-BLK1	01/12/06 16:42
Surrogate: 4-Bromofluorobenzene	105%			6011704	6011704-BLK1	01/12/06 16:42
6012096-BLK1						
Gasoline Range Organics	<50.0		ug/L	6012096	6012096-BLK1	01/14/06 01:48
Surrogate: 1,2-Dichloroethane-d4	99%			6012096	6012096-BLK1	01/14/06 01:48
Surrogate: Dibromofluoromethane	104%			6012096	6012096-BLK1	01/14/06 01:48
Surrogate: Toluene-d8	104%			6012096	6012096-BLK1	01/14/06 01:48
Surrogate: 4-Bromofluorobenzene	110%			6012096	6012096-BLK1	01/14/06 01:48

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6011135-BS1								
Tert-Amyl Methyl Ether	50.0	50.0		ug/L	100%	56 - 145	6011135	01/10/06 22:31
Benzene	50.0	54.9		ug/L	110%	79 - 123	6011135	01/10/06 22:31
Ethyl tert-Butyl Ether	50.0	49.4		ug/L	99%	64 - 141	6011135	01/10/06 22:31
Diisopropyl Ether	50.0	52.2		ug/L	104%	73 - 135	6011135	01/10/06 22:31
Ethylbenzene	50.0	51.0		ug/L	102%	79 - 125	6011135	01/10/06 22:31
Methyl tert-Butyl Ether	50.0	49.4		ug/L	99%	66 - 142	6011135	01/10/06 22:31
Toluene	50.0	53.2		ug/L	106%	78 - 122	6011135	01/10/06 22:31
Tertiary Butyl Alcohol	500	529		ug/L	106%	42 - 154	6011135	01/10/06 22:31
Xylenes, total	150	154		ug/L	103%	79 - 130	6011135	01/10/06 22:31
Surrogate: 1,2-Dichloroethane-d4	50.0	48.0			96%	70 - 130	6011135	01/10/06 22:31
Surrogate: 1,2-Dichloroethane-d4	50.0	48.0			96%	70 - 130	6011135	01/10/06 22:31
Surrogate: Dibromofluoromethane	50.0	50.7			101%	79 - 122	6011135	01/10/06 22:31
Surrogate: Dibromofluoromethane	50.0	50.7			101%	79 - 122	6011135	01/10/06 22:31
Surrogate: Toluene-d8	50.0	52.5			105%	78 - 121	6011135	01/10/06 22:31
Surrogate: Toluene-d8	50.0	52.5			105%	78 - 121	6011135	01/10/06 22:31
Surrogate: 4-Bromofluorobenzene	50.0	50.8			102%	78 - 126	6011135	01/10/06 22:31
Surrogate: 4-Bromofluorobenzene	50.0	50.8			102%	78 - 126	6011135	01/10/06 22:31
6011609-BS1								
Tert-Amyl Methyl Ether	50.0	49.4		ug/L	99%	56 - 145	6011609	01/11/06 08:52
Benzene	50.0	55.1		ug/L	110%	79 - 123	6011609	01/11/06 08:52
Ethyl tert-Butyl Ether	50.0	49.4		ug/L	99%	64 - 141	6011609	01/11/06 08:52
Diisopropyl Ether	50.0	54.5		ug/L	109%	73 - 135	6011609	01/11/06 08:52
Ethylbenzene	50.0	49.9		ug/L	100%	79 - 125	6011609	01/11/06 08:52
Methyl tert-Butyl Ether	50.0	53.1		ug/L	106%	66 - 142	6011609	01/11/06 08:52
Toluene	50.0	51.4		ug/L	103%	78 - 122	6011609	01/11/06 08:52
Tertiary Butyl Alcohol	500	568		ug/L	114%	42 - 154	6011609	01/11/06 08:52
Xylenes, total	150	150		ug/L	100%	79 - 130	6011609	01/11/06 08:52
Surrogate: 1,2-Dichloroethane-d4	50.0	47.7			95%	70 - 130	6011609	01/11/06 08:52
Surrogate: 1,2-Dichloroethane-d4	50.0	47.7			95%	70 - 130	6011609	01/11/06 08:52
Surrogate: Dibromofluoromethane	50.0	51.1			102%	79 - 122	6011609	01/11/06 08:52
Surrogate: Dibromofluoromethane	50.0	51.1			102%	79 - 122	6011609	01/11/06 08:52
Surrogate: Toluene-d8	50.0	51.8			104%	78 - 121	6011609	01/11/06 08:52
Surrogate: Toluene-d8	50.0	51.8			104%	78 - 121	6011609	01/11/06 08:52
Surrogate: 4-Bromofluorobenzene	50.0	52.1			104%	78 - 126	6011609	01/11/06 08:52
Surrogate: 4-Bromofluorobenzene	50.0	52.1			104%	78 - 126	6011609	01/11/06 08:52
6011704-BS1								
Tert-Amyl Methyl Ether	50.0	53.0		ug/L	106%	56 - 145	6011704	01/12/06 15:35
Benzene	50.0	58.6		ug/L	117%	79 - 123	6011704	01/12/06 15:35
Ethyl tert-Butyl Ether	50.0	53.1		ug/L	106%	64 - 141	6011704	01/12/06 15:35
Diisopropyl Ether	50.0	56.6		ug/L	113%	73 - 135	6011704	01/12/06 15:35

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6011704-BS1								
Ethylbenzene	50.0	52.2		ug/L	104%	79 - 125	6011704	01/12/06 15:35
Methyl tert-Butyl Ether	50.0	53.5		ug/L	107%	66 - 142	6011704	01/12/06 15:35
Toluene	50.0	53.6		ug/L	107%	78 - 122	6011704	01/12/06 15:35
Tertiary Butyl Alcohol	500	624		ug/L	125%	42 - 154	6011704	01/12/06 15:35
Xylenes, total	150	157		ug/L	105%	79 - 130	6011704	01/12/06 15:35
Surrogate: 1,2-Dichloroethane-d4	50.0	47.8			96%	70 - 130	6011704	01/12/06 15:35
Surrogate: 1,2-Dichloroethane-d4	50.0	47.8			96%	70 - 130	6011704	01/12/06 15:35
Surrogate: Dibromofluoromethane	50.0	50.5			101%	79 - 122	6011704	01/12/06 15:35
Surrogate: Dibromofluoromethane	50.0	50.5			101%	79 - 122	6011704	01/12/06 15:35
Surrogate: Toluene-d8	50.0	51.0			102%	78 - 121	6011704	01/12/06 15:35
Surrogate: Toluene-d8	50.0	51.0			102%	78 - 121	6011704	01/12/06 15:35
Surrogate: 4-Bromofluorobenzene	50.0	52.7			105%	78 - 126	6011704	01/12/06 15:35
Surrogate: 4-Bromofluorobenzene	50.0	52.7			105%	78 - 126	6011704	01/12/06 15:35
6012096-BS1								
Benzene	50.0	57.9		ug/L	116%	79 - 123	6012096	01/14/06 00:42
Ethylbenzene	50.0	54.3		ug/L	109%	79 - 125	6012096	01/14/06 00:42
Toluene	50.0	56.8		ug/L	114%	78 - 122	6012096	01/14/06 00:42
Xylenes, total	150	163		ug/L	109%	79 - 130	6012096	01/14/06 00:42
Surrogate: 1,2-Dichloroethane-d4	50.0	48.8			98%	70 - 130	6012096	01/14/06 00:42
Surrogate: Dibromofluoromethane	50.0	52.2			104%	79 - 122	6012096	01/14/06 00:42
Surrogate: Toluene-d8	50.0	53.3			107%	78 - 121	6012096	01/14/06 00:42
Surrogate: 4-Bromofluorobenzene	50.0	50.8			102%	78 - 126	6012096	01/14/06 00:42
Extractable Petroleum Hydrocarbons								
6010971-BS1								
Diesel	1000	681	MNR1	ug/L	68%	49 - 118	6010971	01/09/06 20:17
Diesel	1000	681	MNR1	ug/L	68%	49 - 118	6010971	01/09/06 20:17
Surrogate: o-Terphenyl	20.0	30.7	Z2		154%	55 - 150	6010971	01/09/06 20:17
Surrogate: o-Terphenyl	20.0	30.7	Z2		154%	55 - 150	6010971	01/09/06 20:17
6010971-BS2								
Diesel	1000	772		ug/L	77%	49 - 118	6010971	01/10/06 13:09
Diesel	1000	772		ug/L	77%	49 - 118	6010971	01/10/06 13:09
Surrogate: o-Terphenyl	20.0	18.4			92%	55 - 150	6010971	01/10/06 13:09
Surrogate: o-Terphenyl	20.0	18.4			92%	55 - 150	6010971	01/10/06 13:09
Purgeable Petroleum Hydrocarbons								
6011135-BS1								
Gasoline Range Organics	3050	2600		ug/L	85%	67 - 130	6011135	01/10/06 22:31
Surrogate: 1,2-Dichloroethane-d4	50.0	48.0			96%	70 - 130	6011135	01/10/06 22:31
Surrogate: Dibromofluoromethane	50.0	50.7			101%	70 - 130	6011135	01/10/06 22:31

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
6011135-BS1								
Surrogate: Toluene-d8	50.0	52.5			105%	70 - 130	6011135	01/10/06 22:31
Surrogate: 4-Bromofluorobenzene	50.0	50.8			102%	70 - 130	6011135	01/10/06 22:31
6011609-BS1								
Gasoline Range Organics	3050	2750		ug/L	90%	67 - 130	6011609	01/11/06 08:52
Surrogate: 1,2-Dichloroethane-d4	50.0	47.7			95%	70 - 130	6011609	01/11/06 08:52
Surrogate: Dibromofluoromethane	50.0	51.1			102%	70 - 130	6011609	01/11/06 08:52
Surrogate: Toluene-d8	50.0	51.8			104%	70 - 130	6011609	01/11/06 08:52
Surrogate: 4-Bromofluorobenzene	50.0	52.1			104%	70 - 130	6011609	01/11/06 08:52
6011704-BS1								
Gasoline Range Organics	3050	2830		ug/L	93%	67 - 130	6011704	01/12/06 15:35
Surrogate: 1,2-Dichloroethane-d4	50.0	47.8			96%	70 - 130	6011704	01/12/06 15:35
Surrogate: Dibromofluoromethane	50.0	50.5			101%	70 - 130	6011704	01/12/06 15:35
Surrogate: Toluene-d8	50.0	51.0			102%	70 - 130	6011704	01/12/06 15:35
Surrogate: 4-Bromofluorobenzene	50.0	52.7			105%	70 - 130	6011704	01/12/06 15:35
6012096-BS1								
Gasoline Range Organics	3050	2690		ug/L	88%	67 - 130	6012096	01/14/06 00:42
Surrogate: 1,2-Dichloroethane-d4	50.0	48.8			98%	70 - 130	6012096	01/14/06 00:42
Surrogate: Dibromofluoromethane	50.0	52.2			104%	70 - 130	6012096	01/14/06 00:42
Surrogate: Toluene-d8	50.0	53.3			107%	70 - 130	6012096	01/14/06 00:42
Surrogate: 4-Bromofluorobenzene	50.0	50.8			102%	70 - 130	6012096	01/14/06 00:42

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6011135-MS1										
Tert-Amyl Methyl Ether	ND	59.5		ug/L	50.0	119%	45 - 155	6011135	NPA0507-14	01/11/06 07:24
Benzene	ND	69.8	M7	ug/L	50.0	140%	71 - 137	6011135	NPA0507-14	01/11/06 07:24
Ethyl tert-Butyl Ether	ND	59.0		ug/L	50.0	118%	57 - 148	6011135	NPA0507-14	01/11/06 07:24
Diisopropyl Ether	ND	63.3		ug/L	50.0	127%	67 - 143	6011135	NPA0507-14	01/11/06 07:24
Ethylbenzene	ND	61.2		ug/L	50.0	122%	72 - 139	6011135	NPA0507-14	01/11/06 07:24
Methyl tert-Butyl Ether	7.68	67.0		ug/L	50.0	119%	55 - 152	6011135	NPA0507-14	01/11/06 07:24
Toluene	ND	64.6		ug/L	50.0	129%	73 - 133	6011135	NPA0507-14	01/11/06 07:24
Tertiary Butyl Alcohol	96.7	990		ug/L	500	179%	19 - 183	6011135	NPA0507-14	01/11/06 07:24
Xylenes, total	ND	188		ug/L	150	125%	70 - 143	6011135	NPA0507-14	01/11/06 07:24
Surrogate: 1,2-Dichloroethane-d4		47.5		ug/L	50.0	95%	70 - 130	6011135	NPA0507-14	01/11/06 07:24
Surrogate: 1,2-Dichloroethane-d4		47.5		ug/L	50.0	95%	70 - 130	6011135	NPA0507-14	01/11/06 07:24
Surrogate: Dibromofluoromethane		50.6		ug/L	50.0	101%	79 - 122	6011135	NPA0507-14	01/11/06 07:24
Surrogate: Dibromofluoromethane		50.6		ug/L	50.0	101%	79 - 122	6011135	NPA0507-14	01/11/06 07:24
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	78 - 121	6011135	NPA0507-14	01/11/06 07:24
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	78 - 121	6011135	NPA0507-14	01/11/06 07:24
Surrogate: 4-Bromofluorobenzene		52.8		ug/L	50.0	106%	78 - 126	6011135	NPA0507-14	01/11/06 07:24
Surrogate: 4-Bromofluorobenzene		52.8		ug/L	50.0	106%	78 - 126	6011135	NPA0507-14	01/11/06 07:24
6011704-MS1										
Tert-Amyl Methyl Ether	ND	50.1		ug/L	50.0	100%	45 - 155	6011704	NPA0643-01	01/13/06 01:35
Benzene	ND	58.0		ug/L	50.0	116%	71 - 137	6011704	NPA0643-01	01/13/06 01:35
Ethyl tert-Butyl Ether	ND	51.4		ug/L	50.0	103%	57 - 148	6011704	NPA0643-01	01/13/06 01:35
Diisopropyl Ether	ND	54.0		ug/L	50.0	108%	67 - 143	6011704	NPA0643-01	01/13/06 01:35
Ethylbenzene	ND	52.9		ug/L	50.0	106%	72 - 139	6011704	NPA0643-01	01/13/06 01:35
Methyl tert-Butyl Ether	ND	49.6		ug/L	50.0	99%	55 - 152	6011704	NPA0643-01	01/13/06 01:35
Toluene	ND	55.8		ug/L	50.0	112%	73 - 133	6011704	NPA0643-01	01/13/06 01:35
Tertiary Butyl Alcohol	ND	769		ug/L	500	154%	19 - 183	6011704	NPA0643-01	01/13/06 01:35
Xylenes, total	ND	159		ug/L	150	106%	70 - 143	6011704	NPA0643-01	01/13/06 01:35
Surrogate: 1,2-Dichloroethane-d4		48.8		ug/L	50.0	98%	70 - 130	6011704	NPA0643-01	01/13/06 01:35
Surrogate: 1,2-Dichloroethane-d4		48.8		ug/L	50.0	98%	70 - 130	6011704	NPA0643-01	01/13/06 01:35
Surrogate: Dibromofluoromethane		50.8		ug/L	50.0	102%	79 - 122	6011704	NPA0643-01	01/13/06 01:35
Surrogate: Dibromofluoromethane		50.8		ug/L	50.0	102%	79 - 122	6011704	NPA0643-01	01/13/06 01:35
Surrogate: Toluene-d8		52.8		ug/L	50.0	106%	78 - 121	6011704	NPA0643-01	01/13/06 01:35
Surrogate: Toluene-d8		52.8		ug/L	50.0	106%	78 - 121	6011704	NPA0643-01	01/13/06 01:35
Surrogate: 4-Bromofluorobenzene		53.0		ug/L	50.0	106%	78 - 126	6011704	NPA0643-01	01/13/06 01:35
Surrogate: 4-Bromofluorobenzene		53.0		ug/L	50.0	106%	78 - 126	6011704	NPA0643-01	01/13/06 01:35
Purgeable Petroleum Hydrocarbons										

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons										
6011135-MS1										
Gasoline Range Organics	ND	2690		ug/L	3050	88%	60 - 140	6011135	NPA0507-14	01/11/06 07:24
Surrogate: 1,2-Dichloroethane-d4		47.5		ug/L	50.0	95%	0 - 200	6011135	NPA0507-14	01/11/06 07:24
Surrogate: Dibromofluoromethane		50.6		ug/L	50.0	101%	0 - 200	6011135	NPA0507-14	01/11/06 07:24
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	0 - 200	6011135	NPA0507-14	01/11/06 07:24
Surrogate: 4-Bromofluorobenzene		52.8		ug/L	50.0	106%	0 - 200	6011135	NPA0507-14	01/11/06 07:24
6011704-MS1										
Gasoline Range Organics	ND	2090		ug/L	3050	69%	60 - 140	6011704	NPA0643-01	01/13/06 01:35
Surrogate: 1,2-Dichloroethane-d4		48.8		ug/L	50.0	98%	0 - 200	6011704	NPA0643-01	01/13/06 01:35
Surrogate: Dibromofluoromethane		50.8		ug/L	50.0	102%	0 - 200	6011704	NPA0643-01	01/13/06 01:35
Surrogate: Toluene-d8		52.8		ug/L	50.0	106%	0 - 200	6011704	NPA0643-01	01/13/06 01:35
Surrogate: 4-Bromofluorobenzene		53.0		ug/L	50.0	106%	0 - 200	6011704	NPA0643-01	01/13/06 01:35

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6011135-MSD1												
Tert-Amyl Methyl Ether	ND	56.4		ug/L	50.0	113%	45 - 155	5	24	6011135	NPA0507-14	01/11/06 07:46
Benzene	ND	64.7		ug/L	50.0	129%	71 - 137	8	23	6011135	NPA0507-14	01/11/06 07:46
Ethyl tert-Butyl Ether	ND	57.5		ug/L	50.0	115%	57 - 148	3	22	6011135	NPA0507-14	01/11/06 07:46
Diisopropyl Ether	ND	59.8		ug/L	50.0	120%	67 - 143	6	22	6011135	NPA0507-14	01/11/06 07:46
Ethylbenzene	ND	58.0		ug/L	50.0	116%	72 - 139	5	23	6011135	NPA0507-14	01/11/06 07:46
Methyl tert-Butyl Ether	7.68	63.7		ug/L	50.0	112%	55 - 152	5	27	6011135	NPA0507-14	01/11/06 07:46
Toluene	ND	59.9		ug/L	50.0	120%	73 - 133	8	25	6011135	NPA0507-14	01/11/06 07:46
Tertiary Butyl Alcohol	96.7	970		ug/L	500	175%	19 - 183	2	39	6011135	NPA0507-14	01/11/06 07:46
Xylenes, total	ND	172		ug/L	150	115%	70 - 143	9	27	6011135	NPA0507-14	01/11/06 07:46
Surrogate: 1,2-Dichloroethane-d4		48.6		ug/L	50.0	97%	70 - 130			6011135	NPA0507-14	01/11/06 07:46
Surrogate: 1,2-Dichloroethane-d4		48.6		ug/L	50.0	97%	70 - 130			6011135	NPA0507-14	01/11/06 07:46
Surrogate: Dibromofluoromethane		53.1		ug/L	50.0	106%	79 - 122			6011135	NPA0507-14	01/11/06 07:46
Surrogate: Dibromofluoromethane		53.1		ug/L	50.0	106%	79 - 122			6011135	NPA0507-14	01/11/06 07:46
Surrogate: Toluene-d8		51.4		ug/L	50.0	103%	78 - 121			6011135	NPA0507-14	01/11/06 07:46
Surrogate: Toluene-d8		51.4		ug/L	50.0	103%	78 - 121			6011135	NPA0507-14	01/11/06 07:46
Surrogate: 4-Bromofluorobenzene		52.6		ug/L	50.0	105%	78 - 126			6011135	NPA0507-14	01/11/06 07:46
Surrogate: 4-Bromofluorobenzene		52.6		ug/L	50.0	105%	78 - 126			6011135	NPA0507-14	01/11/06 07:46
6011704-MSD1												
Tert-Amyl Methyl Ether	ND	59.8		ug/L	50.0	120%	45 - 155	18	24	6011704	NPA0643-01	01/13/06 01:57
Benzene	ND	69.2	M7	ug/L	50.0	138%	71 - 137	18	23	6011704	NPA0643-01	01/13/06 01:57
Ethyl tert-Butyl Ether	ND	60.4		ug/L	50.0	121%	57 - 148	16	22	6011704	NPA0643-01	01/13/06 01:57
Diisopropyl Ether	ND	64.6		ug/L	50.0	129%	67 - 143	18	22	6011704	NPA0643-01	01/13/06 01:57
Ethylbenzene	ND	60.2		ug/L	50.0	120%	72 - 139	13	23	6011704	NPA0643-01	01/13/06 01:57
Methyl tert-Butyl Ether	ND	58.6		ug/L	50.0	117%	55 - 152	17	27	6011704	NPA0643-01	01/13/06 01:57
Toluene	ND	64.5		ug/L	50.0	129%	73 - 133	14	25	6011704	NPA0643-01	01/13/06 01:57
Tertiary Butyl Alcohol	ND	927	M7	ug/L	500	185%	19 - 183	19	39	6011704	NPA0643-01	01/13/06 01:57
Xylenes, total	ND	184		ug/L	150	123%	70 - 143	15	27	6011704	NPA0643-01	01/13/06 01:57
Surrogate: 1,2-Dichloroethane-d4		49.2		ug/L	50.0	98%	70 - 130			6011704	NPA0643-01	01/13/06 01:57
Surrogate: 1,2-Dichloroethane-d4		49.2		ug/L	50.0	98%	70 - 130			6011704	NPA0643-01	01/13/06 01:57
Surrogate: Dibromofluoromethane		53.5		ug/L	50.0	107%	79 - 122			6011704	NPA0643-01	01/13/06 01:57
Surrogate: Dibromofluoromethane		53.5		ug/L	50.0	107%	79 - 122			6011704	NPA0643-01	01/13/06 01:57
Surrogate: Toluene-d8		51.8		ug/L	50.0	104%	78 - 121			6011704	NPA0643-01	01/13/06 01:57
Surrogate: Toluene-d8		51.8		ug/L	50.0	104%	78 - 121			6011704	NPA0643-01	01/13/06 01:57
Surrogate: 4-Bromofluorobenzene		51.6		ug/L	50.0	103%	78 - 126			6011704	NPA0643-01	01/13/06 01:57
Surrogate: 4-Bromofluorobenzene		51.6		ug/L	50.0	103%	78 - 126			6011704	NPA0643-01	01/13/06 01:57
Purgeable Petroleum Hydrocarbons												
6011135-MSD1												
Gasoline Range Organics	ND	2530		ug/L	3050	83%	60 - 140	6	40	6011135	NPA0507-14	01/11/06 07:46
Surrogate: 1,2-Dichloroethane-d4		48.6		ug/L	50.0	97%	0 - 200			6011135	NPA0507-14	01/11/06 07:46

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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons												
6011135-MSD1												
Surrogate: Dibromofluoromethane		53.1		ug/L	50.0	106%	0 - 200			6011135	NPA0507-14	01/11/06 07:46
Surrogate: Toluene-d8		51.4		ug/L	50.0	103%	0 - 200			6011135	NPA0507-14	01/11/06 07:46
Surrogate: 4-Bromofluorobenzene		52.6		ug/L	50.0	105%	0 - 200			6011135	NPA0507-14	01/11/06 07:46
6011704-MSD1												
Gasoline Range Organics	ND	2380		ug/L	3050	78%	60 - 140	13	40	6011704	NPA0643-01	01/13/06 01:57
Surrogate: 1,2-Dichloroethane-d4		49.2		ug/L	50.0	98%	0 - 200			6011704	NPA0643-01	01/13/06 01:57
Surrogate: Dibromofluoromethane		53.5		ug/L	50.0	107%	0 - 200			6011704	NPA0643-01	01/13/06 01:57
Surrogate: Toluene-d8		51.8		ug/L	50.0	104%	0 - 200			6011704	NPA0643-01	01/13/06 01:57
Surrogate: 4-Bromofluorobenzene		51.6		ug/L	50.0	103%	0 - 200			6011704	NPA0643-01	01/13/06 01:57

TestAmerica
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Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
SW846 8260B	Water	Gasoline Range Organics

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Cambria Env. Tech. (Emeryville) / SHELL (13675)	Work Order:	NPA0507
	5900 Hollis Street, Suite A	Project Name:	285 Hegenberger Road, Oakland, CA
	Emeryville, CA 94608	Project Number:	SAP 135691
Attn	Anni Kreml	Received:	01/06/06 08:00

DATA QUALIFIERS AND DEFINITIONS

M7	The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).
MNR1	There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.
QSG	Silica Gel clean-up performed on extracts.
Z2	Surrogate recovery was above the acceptance limits. Data not impacted.

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION
Nashville Division

COOLER RECEIPT FORM **BC#** NPA0507

Client Name : Cambria Env.

Cooler Received/Opened On: 1/6/06 Accessioned By: James D. Jacobs

Log-in Personnel Signature

1. **Temperature of Cooler when triaged: 2.8 Degrees Celsius**
2. **Were custody seals on outside of cooler?** ..... (YES)...NO...NA
   a. **If yes, how many and where:** 1 Front
3. **Were custody seals on containers?** ..... (NO)...YES...NA
4. **Were the seals intact, signed, and dated correctly?** ..... (YES)...NO...NA
5. **Were custody papers inside cooler?** ..... (YES)...NO...NA
6. **Were custody papers properly filled out (ink, signed, etc)?** ..... (YES)...NO...NA
7. **Did you sign the custody papers in the appropriate place?** ..... (YES)...NO...NA
8. **What kind of packing material used?** (Bubblewrap) **Peanuts Vermiculite Foam Insert Ziplock baggies Paper Other None**
9. **Cooling process:** (Ice) **Ice-pack Ice (direct contact) Dry ice Other None**
10. **Did all containers arrive in good condition (unbroken)?** ..... (YES)...NO...NA
11. **Were all container labels complete (#, date, signed, pres., etc)?** ..... (YES)...NO...NA
12. **Did all container labels and tags agree with custody papers?** ..... (YES)...NO...NA
13. **Were correct containers used for the analysis requested?** ..... (YES)...NO...NA
14. a. **Were VOA vials received?** ..... (YES)...NO...NA
    b. **Was there any observable head space present in any VOA vial?** ..... (NO)...YES...NA
15. **Was sufficient amount of sample sent in each container?** ..... (YES)...NO...NA
16. **Were correct preservatives used?** ..... (YES)...NO...NA
    If not, record standard ID of preservative used here _____
17. **Was residual chlorine present?** ..... NO...YES...(NA)
18. **Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:**

    7829, ???? (The airbill was not present upon receipt at lab)

    (Fed-Ex) **UPS Velocity DHL Route Off-street Misc.**
19. **If a Non-Conformance exists, see attached or comments below:**

LAB: (Test America) STL Other

Lab Identification (if necessary):

- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Nashville, Tennesee
- ☐ STL
- ☐ Other (location)

SHELL Chain Of Custody Record

Shell Project Manager to be invoiced:

- ☑ ENVIRONMENTAL SERVICES
- ☐ TECHNICAL SERVICES
- ☐ CRMT HOUSTON

Denis Brown

☐ NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY): 9 8 9 9 5 7 4 9

SAP or CRMT NUMBER (TS/CRMT): [redacted]

DATE: 1-4-06

PAGE: 1 of 2

SAMPLING COMPANY:	Blaine Tech Services
LOG CODE:	BTSS
SITE ADDRESS: Street and City	285 Hegenberger Rd., Oakland
State	CA
GLOBAL ID NO.:	T0600101245
ADDRESS:	1680 Rogers Avenue, San Jose, CA 95112
EDF DELIVERABLE TO (Name, Company, Office Location):	Anni Kreml, Cambria, Emeryville Office
PHONE NO.:	510-420-3335
E-MAIL:	shell.em.edf@cambria-env.com
CONSULTANT PROJECT NO.:	060104-DW-1
BTS #	
PROJECT CONTACT (Hardcopy or PDF Report to):	Michael Ninokata
SAMPLER NAME(S) (Print):	Dave Walter
TELEPHONE:	408-573-0555
FAX:	408-573-7771
E-MAIL:	mninokata@blainetech.com
LAB USE ONLY	NPA0507 01/13/06 17:00

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS): ☒ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

GC/MS MTBE CONFIRMATION: HIGHEST ____ HIGHEST per BORING ____ ALL ____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED ☐

RECEIPT VERIFICATION REQUESTED ☑

REQUESTED ANALYSIS

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT C°: 2.8 °C

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015m)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)		ORO (8015M)			MTBE (8260B) Confirmation, See Note		Lab ID	Field Notes
	MW-1	1-4	1520	W	5	X	X	X		X	X									X					NPA0507-01	
	MW-2	↓	1506	↓	↓	X	X	X		X	X									X					-02	
	MW-3	↓	1455	↓	↓	X	X	X		X	X									X					-03	
	MW-4	↓	1436	↓	↓	X	X	X		X	X									X					-04	
	MW-6	↓	1517	↓	↓	X	X	X		X	X									X					-05	
	MW-8	↓	1446	↓	↓	X	X	X		X	X									X					-06	
	MW-9	↓	1534	↓	↓	X	X	X		X	X									X					-07	Rinsed out HCL
	MW-10	↓	1545	↓	↓	X	X	X		X	X									X					-08	Rinsed out HCL
	MW-11	↓	1038	↓	↓	X	X	X		X	X									X					-09	
	MW-12	↓	1115	↓	↓	X	X	X		X	X									X					-10	

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
David C Walt	Sample Custodian	1/4/06	1722
Sample Custodian	[signature]	1/5/06	1306
[signature]	[signature]	1/5/06	1406
	[signature]	1/6/06	800

Q&Q Graphic (714) 898-8702

10/18/05 Revision

SHELL Chain Of Custody Record

LAB: TestAmerica STL Other

Lab Identification (If necessary):
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Nashville, Tennessee
- ☐ STL
- ☐ Other (location)

Shell Project Manager to be invoiced:
- ☑ ENVIRONMENTAL SERVICES — Denis Brown
- ☐ TECHNICAL SERVICES
- ☐ CRMT HOUSTON
- ☐ NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY): 98995749

SAP or CRMT NUMBER (TS/CRMT):

DATE: 1-4-06

PAGE: 2 of 2

SAMPLING COMPANY: Blaine Tech Services	LOG CODE: BTSS	SITE ADDRESS: Street and City: 285 Hegenberger Rd., Oakland	State: CA
GLOBAL ID NO.: T0600101245			
ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112		EDF DELIVERABLE TO (Name, Company, Office Location): Anni Kreml, Cambria, Emeryville Office	PHONE NO.: 510-420-3335
E-MAIL: shell.em.edf@cambria-env.com	CONSULTANT PROJECT NO.: 060104-DW-1		
PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata		SAMPLER NAME(S) (Print): Dave Walter	LAB USE ONLY
TELEPHONE: 408-573-0555	FAX: 408-573-7771	E-MAIL: mninokata@blainetech.com	BTS #

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS): ☐ RESULTS NEEDED ON WEEKEND
☒ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

GC/MS MTBE CONFIRMATION: HIGHEST ____ HIGHEST per BORING ____ ALL ____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED ☐

RECEIPT VERIFICATION REQUESTED ☑

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015m)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)		ORO (8015M)				MTBE (8260B) Confirmation, See Note		
	MW-13	1-4	1055	W	5	X	X	X		X	X									X	N	PA	05	C7	+11	
	VEW-5	"	1408	"	"	X	X	X		X	X									X			"		+12	
	VEW-6	"	1430	"	"	X	X	X		X	X									X			"		+13	
	VEW-7	"	1243	"	"	X	X	X		X	X									X			"		+14	

FIELD NOTES:
Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT C° 2.8 C

Relinquished by: (Signature) David C Clark	Received by: (Signature) SHAPLE CUSTODIAN	Date: 1/4/06	Time: 1722
Relinquished by: (Signature) SAMPLE CUSTODIAN	Received by: (Signature)	Date: 1/5/06	Time: 1306
Relinquished by: (Signature)	Received by: (Signature)	Date: 1/5/06	Time: 1406

DISTRIBUTION: White with final report; Green to File; Yellow and Pink to Office

10/16/00 Rev. No. 8.0

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WELL GAUGING DATA

Project # 060104-ow-1 Date 1-4-06 Client Shell

Site 285 Hegenberger Rd Oakland

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	4					1.92	9.67		
MW-2	4					~~3.45~~ 2.35	~~10.09~~ 9.57		
MW-3	4					2.80	9.88		
MW-4	4					3.45	10.07		
MW-6	4					3.36	11.00		
MW-8	4					1.87	9.92		
MW-9	4					3.10	10.73		
MW-10	4					2.53	10.03		
MW-11	4					6.55	13.83		
MW-12	4					5.52	14.57		
MW-B	4					5.54	14.32		
VEW-5	4					1.78	9.55		
VEW-6	4					1.85	9.10		
VEW-7	4					1.93	9.78		

SHELL WELL MONITORING DATA SHEET

BTS #: 060104-OW-1	Site: 285 Hegenberger Rd
Sampler: DW	Date: 1-4-06
Well I.D.: MW-1	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 9.67	Depth to Water (DTW): 1.92
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 3.47	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

5 (Gals.) X	3	=	15 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1258	66.9	6.8	927	12	5	odor
1259	66.4	6.8	923	32	10	"
		well	dewatered	@ 10 gl.	DTW = 7.85	
1520	63.9	6.9	787	38	-	

Did well dewater? (Yes) No Gallons actually evacuated: 10

Sampling Date: 1-4-06 Sampling Time: 1520 Depth to Water: 1.92

Sample I.D.: MW-1 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other: TBA, ORO

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060104-OW-1	Site: 285 Hegenberger Rd
Sampler: DW	Date: 1-4-06
Well I.D.: MW-2	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 9.57	Depth to Water (DTW): 2.35
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 3.79	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

4.7 (Gals.) X 3 = 14.1 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1201	66.0	6.8	959	35	4.7	
	well dewatered @ 8 gl. DTW = 7.70					
1506	65.1	6.8	876	12	-	

Did well dewater? (Yes) No Gallons actually evacuated: 8

Sampling Date: 1-4-06 Sampling Time: 1506 Depth to Water: 2.51

Sample I.D.: MW-2 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other: TBA, ORO

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060104-QW-1	Site: 285 Hegenberger Rd
Sampler: DW	Date: 1-4-06
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 9.88	Depth to Water (DTW): 2.80
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 4.21	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

4.6 (Gals.) X	3	=	13.8 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1153	65.5	6.8	955	19	4.6	
1154	65.1	6.8	970	11	9.2	
	well	dewatered @ 9.2 gl.		DTW=	8.01	
1455	64.3	6.8	742	8	-	

Did well dewater? Yes (No) Gallons actually evacuated: 9.2

Sampling Date: 1-4-06 Sampling Time: 1455 Depth to Water: 2.87

Sample I.D.: MW-3 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other: TBA, ORO

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060104-DW-1	Site: 285 Hegenberger Rd
Sampler: DW	Date: 1-4-06
Well I.D.: MW-4	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 10.07	Depth to Water (DTW): 3.45
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 4.77	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

4.3 (Gals.) X	3	=	12.9 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1138	68.2	7.1	1994	39	4.3	
	well	dewatered @		796 DT	w=8.20	
1436	65.0	7.2	1928	32	—	

Did well dewater? (Yes) No Gallons actually evacuated: 7

Sampling Date: 1-4-06 Sampling Time: 1436 Depth to Water: 7.20

Sample I.D.: MW-4 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other: TBA, ORO

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060104-OW-1	Site: 285 Hegenberger Rd
Sampler: DW	Date: 1-4-06
Well I.D.: MW-6	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 11.00	Depth to Water (DTW): 3.36
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 4.88	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

5 (Gals.) X	3	=	15 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1250	68.0	7.0	997	17	5	
1251	65.7	7.0	964	13	10	
	well	dewatered @ 10 gl.		DTW= 9.25		
1517	62.4	6.9	809	15	—	

Did well dewater? (Yes) No Gallons actually evacuated: 10

Sampling Date: 1-4-06 Sampling Time: 1517 Depth to Water: 3.36

Sample I.D.: MW-6 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other: TBA, ORO

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060104-OW-1	Site: 285 Hegenberger Rd
Sampler: DW	Date: 1-4-06
Well I.D.: MW-8	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 9.92	Depth to Water (DTW): 1.87
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 3.48	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

5.2 (Gals.) X 3 = 15.6 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1144	65.6	6.8	759	20	5.2	
1146	65.2	6.8	631	10	10.4	
	well	dewatered @ 11 gl.		DTW	=8.05	
1446	63.7	7.2	730	8	-	

Did well dewater? (Yes) No Gallons actually evacuated: 11

Sampling Date: 1-4-06 Sampling Time: 1446 Depth to Water: 2.05

Sample I.D.: MW-8 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other: TBA, ORO

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060104-OW-1	Site: 285 Hegenberger Rd
Sampler: DW	Date: 1-4-06
Well I.D.: MW-9	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 10.73	Depth to Water (DTW): 3.10
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 4.67	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

5 (Gals.) X 3 = 15 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1308	65.9	6.9	2612	17	5	yellow
	well	dewatered @ 6	gl. DTW= 8.95			
1534	64.2	7.0	2502	19	-	
		Reaction w/ HCl. Rinsed HCl from voas				

Did well dewater? (Yes) No Gallons actually evacuated: 6

Sampling Date: 1-4-06 Sampling Time: 1534 Depth to Water: 6.98

Sample I.D.: MW-9 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other: TBA, ORO

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060104-OW-1	Site: 285 Hegenberger Rd
Sampler: DW	Date: 1-4-06
Well I.D.: MW-10	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 10.03	Depth to Water (DTW): 2.53
Depth to Free Product:	Thickness of Free Product (feet): *
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 4.03	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

4.9 (Gals.) X 3 = 14.7 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1315	66.1	6.9	2528	12	5	yellow
	well	dewatered @ 8	gl.	DTW=	8.20	
1545	64.9	7.0	2400	18	—	yellow
	fraction	w/ HCl	Rinsed	HCl	from VOA's	

Did well dewater? (Yes) No Gallons actually evacuated: 8

Sampling Date: 1-4-06 Sampling Time: 1545 Depth to Water: 3.60

Sample I.D.: MW-10 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other: TBA, ORO

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060104-DW-1	Site: 285 Hegenberger Rd
Sampler: DW	Date: 1-4-06
Well I.D.: MW-11	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 13.83	Depth to Water (DTW): 6.55
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 8.00	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

4.7 (Gals.) X	3	=	14.1 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1009	65.3	6.8	10290	29	4.7	
1010	65.1	6.8	10890	10	9.4	
	well	dewatered @ 10 gl.		DTW =	11.95	
1038	66.7	6.7	14880	14	—	

Did well dewater? (Yes) No Gallons actually evacuated: 10

Sampling Date: 1-4-05 Sampling Time: 1038 Depth to Water: 10.58 (street)

Sample I.D.: MW-11 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other: TBA, ORO

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060104-DW-1	Site: 285 Hegenberger Rd
Sampler: DW	Date: 1-4-06
Well I.D.: MW-12	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 14.57	Depth to Water (DTW): 5.52
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.33	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; (X) Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: (X) Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

5.9 (Gals.) X	3	=	17.7 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1029	66.9	7.1	1968	12	6	
1031	67.0	7.1	1900	14	12	
	well	dewatered @ 12 gl		DTW=	13.10	
1115	68.3	7.3	2559	129	—	

Did well dewater? (Yes) No Gallons actually evacuated: 12

Sampling Date: 1-4-05 Sampling Time: 1115 Depth to Water: 11.73 (street)

Sample I.D.: MW-12 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other: TBA, ORO

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060104-DW-1	Site: 285 Hegenberger Rd
Sampler: DW	Date: 1-4-06
Well I.D.: MW-13	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 14.32	Depth to Water (DTW): 5.54
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.29	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; X Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

5.7 (Gals.) X 3 = 17.1 Gals.
1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1020	65.4	7.0	3313	9	5.7	
1021	65.6	6.9	2263	8	11.4	
	well dewatered @ 12 gl DTW=				12.50	
1055	66.7	7.2	4355	12	—	

Did well dewater? (Yes) No Gallons actually evacuated: 12

Sampling Date: 1-4-05 Sampling Time: 1055 Depth to Water: 10.75 (street)

Sample I.D.: MW-13 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other: TBA, ORO

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060104-QW-1	Site: 285 Hegenberger Rd
Sampler: DW	Date: 1-4-06
Well I.D.: VEW-5	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 9.55	Depth to Water (DTW): 1.28
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 2.93	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; X Other 1/2" tubing

Sampling Method: Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; X Other: 1/2" tubing

3.1 (Gals.) X 3 = 9.3 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1350	65.6	7.2	754	107	3.1	
1359	65.1	7.1	401	112	6.2	
1403	64.8	7.0	310	101	9.3	

Did well dewater? Yes (No) Gallons actually evacuated: 9.3

Sampling Date: 1-4-06 Sampling Time: 1408 Depth to Water: 2.90

Sample I.D.: VEW-5 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other: TBA, ORO

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060104-OW-1	Site: 285 Hegenberger Rd
Sampler: DW	Date: 1-4-06
Well I.D.: VEW-6	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth (TD): 9.10	Depth to Water (DTW): 1.85
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 3.30	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; X Other 1/2" tubing

Sampling Method: Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; X Other: 1/2" tubing

2.7 (Gals.) X 3 = 8.1 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1415	66.7	7.0	3058	181	2.7	odor
1420	65.2	7.1	2726	121	5.4	"
1425	64.9	7.1	2550	117	8.1	"

Did well dewater? Yes (No) Gallons actually evacuated: 8.1

Sampling Date: 1-4-06 Sampling Time: 1430 Depth to Water: 3.30

Sample I.D.: VEW-6 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) (TPH-D) Other: TBA, ORO

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060104-DW-1	Site: 285 Hegenberger Rd
Sampler: DW	Date: 1-4-06
Well I.D.: VEW-7	Well Diameter: 2 3 (4) 6 8
Total Well Depth (TD): 9.78	Depth to Water (DTW): 1.93
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 3.50	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other 1/2" tubing

Sampling Method: Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; X Other: 1/2" tubing

2.9 (Gals.) X 3 = 8.7 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1220	66.7	7.1	1654	114	3	
1227	67.7	7.1	1443	101	6	
1233	66.1	7.1	1375	97	9	

Did well dewater? Yes (No) Gallons actually evacuated: 9

Sampling Date: 1-4-06 Sampling Time: 1243 Depth to Water: 3.50

Sample I.D.: VEW-7 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: TBA, DRO

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV