PACIFIC
ENVIRONMENTAL
GROUP, INC.

January 10, 1995
Project 305-079.2B

Mr. Dan Kirk
Shell Oil Company
P.O. Box 4023
Concord, California 94524

Re: Quarterly Report - Fourth Quarter 1994
Shell Service Station
285 Hegenberger Road at Leet Drive
Oakland, California
WIC No 204-5508-5504

Dear Mr. Kirk:

The following presents the results of the fourth quarter 1994 groundwater monitoring program and status of remediation for the site referenced above. This letter has been prepared for Shell Oil Company by Pacific Environmental Group, Inc. (PACIFIC).

REMEDIAL PROGRESS SUMMARY

Progress toward site remediation is presented in the table below.

	Total Mass Removed (pounds)	
Analyte	Fourth Quarter 1994	Cumulative
Soil Vapor Extraction		
TPH-g	81.75	705.32
Benzene	0.42	6.88

TPH-g = Total petroleum hydrocarbons calculated as gasoline

QUARTERLY MONITORING FINDINGS

Groundwater monitoring wells were gauged on October 25, 1994 and sampled on October 26, 1994 by Blaine Tech Services, Inc. (Blaine) at the direction of PACIFIC.

Groundwater elevation contours for the sampling date are shown on Figure 1; groundwater elevation data are presented in Table 1.

All wells were analyzed for the presence of total petroleum hydrocarbons calculated as gasoline (TPH-g), benzene, toluene, ethylbenzene, xylenes (BTEX compounds), TPH calculated as diesel (TPH-d), and TPH calculated as motor oil. TPH-g, benzene, and TPH-d concentrations for the sampling event are shown on Figure 2. Corresponding groundwater analytical data are presented in Tables 2 and 3. Blaine's groundwater sampling report, including field data, is presented as Attachment A. Hydrocarbon ranges for TPH-g, TPH-d, and motor oil can be found in the groundwater sampling report.

REMEDIAL SYSTEM PERFORMANCE EVALUATION

Remedial System Description

The soil vapor extraction (SVE) system consists of a 7.5-horsepower vacuum blower connected to five SVE wells (Wells VEW-1 through VEW-5). Extracted soil vapor is treated by catalytic oxidation before discharge to the atmosphere. A process flow diagram of the system is shown on Figure 3.

Remedial System Operation

SVE system operation began on August 30, 1993. The SVE system ran continuously during the fourth quarter.

Remedial Objectives

The interim remedial objective for the site is to reduce petroleum hydrocarbon concentrations in impacted soil and groundwater beneath the site. To evaluate progress toward meeting the interim remedial objective, the following system parameters were monitored:

- SVE system petroleum hydrocarbon mass removal rates,
- SVE well vapor composition, and
- SVE system influence.

Progress toward meeting the remedial objectives for the site is discussed below.

Petroleum Hydrocarbon Mass Removal

Progress toward meeting the mass reduction objective is determined by evaluating remedial system mass removal data and the TPH-g and benzene concentration trends in

Attachments:
- Table 1 - Groundwater Elevation Data
- Table 2 - Groundwater Analytical Data - Total Petroleum Hydrocarbons (TPH as Gasoline, BTEX Compounds, and TPH as Diesel)
- Table 3 - Groundwater Analytical Data - Total Petroleum Hydrocarbons (Oil and Grease and TPH as Motor Oil)
- Table 4 - Soil Vapor Extraction System Mass Removal Data - Total Petroleum Hydrocarbons (TPH as Gasoline and Benzene)
- Table 5 - Vapor-Phase Analytical Data - Total Petroleum Hydrocarbons (TPH as Gasoline and BTEX Compounds)
- Figure 1 - Groundwater Elevation Contour Map
- Figure 2 - TPH-g/Benzene/TPH-d Concentration Map
- Figure 3 - Soil Vapor Extraction Process Flow Diagram
- Figure 4 - Soil Vapor Extraction System Mass Removal Data
- Figure 5 - Soil Vapor Extraction System Hydrocarbon Concentrations
- Attachment A - Groundwater Sampling Report
- Attachment B - Remedial System Certified Analytical Reports and Chain-of-Custody Documentation

cc: Mr. Brad Boschetto, Shell Oil Company (without attachments)
Mr. Barney Chan, Alameda County Health Care Services
Mr. Richard Hiett, Regional Water Quality Control Board - S.F. Bay Region
Ms. Anne Singley, Shell Oil Company (without attachments)
Mr. Joseph J. Armayo, Heller, Ehrman, White and McAuliffe

Table 1 (continued)
Groundwater Elevation Data

Shell Service Station
285 Hegenberger Road at Leet Drive
Oakland, California

Well Number	Date Gauged	Well Elevation (feet, MSL)	Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)
MW-6	10/27/92		6.69	1.52
(cont.)	01/14/93		4.52	3.69
	04/23/93		4.32	3.89
	07/20/93	11.04	5.39	5.65
	10/18/93		6.67	4.37
	01/06/94		5.66	5.38
	04/12/94		4.91	6.13
	07/25/94		5.55	5.49
	10/25/94		6.24	4.80
MW-7	05/23/89	7.44	5.48	1.96
	08/03/89		4.22	3.22
	12/15/89		4.58	2.86
	02/07/90		5.34	2.10
	04/18/90		4.92	2.52
	07/23/90		4.99	2.45
	09/27/90		6.16	1.28
	01/03/91		4.96	2.48
	04/10/91		4.13	3.31
	07/12/91		4.98	2.46
	10/08/91		5.48	1.96
	02/06/92		5.05	2.39
	05/04/92		4.43	3.01
	07/28/92		4.88	2.56
	10/27/92		5.39	2.05
	01/14/93		4.26	3.18
	04/23/93		4.04	3.40
	07/20/93	10.28	4.36	5.92
	10/18/93		5.14	5.14
	01/06/94		4.83	5.45
	04/12/94		4.24	6.04
	07/25/94		4.58	5.70
	10/25/94		5.07	5.21
MW-8	05/23/89	7.79	6.62	1.17
	08/03/89		6.62	1.17
	12/15/89		6.71	1.08
	03/08/90		4.95	2.84
	04/18/90		6.40	1.89
	07/23/90		6.62	1.17
	09/27/90		6.98	0.81
	01/03/91		7.03	0.76
	04/10/91		4.40	3.39
	07/12/91		6.80	0.99
	10/08/91		7.56	0.23
	02/06/92		6.94	0.85

Table 1 (continued)
Groundwater Elevation Data

Shell Service Station
285 Hegenberger Road at Leet Drive
Oakland, California

Well Number	Date Gauged	Well Elevation (feet, MSL)	Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)
MW-8	05/04/92		5.86	1.93
(cont.)	07/28/92		6.94	0.85
	10/27/92		7.83	-0.04
	01/14/93		3.60	4.19
	04/23/93		4.12	3.67
	07/20/93	10.61	6.38	4.23
	10/18/93		7.47	3.14
	01/06/94		7.20	3.41
	04/12/94		6.16	4.45
	07/25/94		6.94	3.67
	10/25/94		7.43	3.18
MW-9	08/03/89	7.63	5.78	1.85
	12/15/89		5.24	2.39
	02/07/90		5.23	2.40
	04/18/90		5.34	2.29
	07/23/90		5.65	1.98
	09/27/90		5.96	1.67
	01/03/91		6.23	1.40
	04/10/91		4.65	2.98
	07/12/91		5.65	1.98
	10/08/91		6.08	1.55
	02/06/92		5.92	1.71
	05/04/92		4.80	2.83
	07/28/92		5.61	2.02
	10/27/92		6.24	1.39
	01/14/93		4.95	2.68
	04/23/93		4.54	3.09
	07/20/93	10.48	5.25	5.23
	10/18/93		6.00	4.48
	01/06/94		5.62	4.86
	04/12/94		4.31	6.17
	07/25/94		5.43	5.05
	10/25/94		6.00	4.48
MW-10	12/15/89	7.45	6.33	0.82
	03/08/90		5.41	2.00
	04/18/90		5.60	1.85
	07/23/90		5.81	1.64
	09/27/90		6.64	0.81
	01/03/91		6.96	0.49
	04/10/91		4.70	2.75
	07/12/91		5.90	1.55
	10/08/91		6.68	0.77
	02/06/92		7.04	0.41
	05/04/92		4.69	2.76

Table 1 (continued)
Groundwater Elevation Data

Shell Service Station
285 Hegenberger Road at Leet Drive
Oakland, California

Well Number	Date Gauged	Well Elevation (feet, MSL)	Depth to Water (feet, TOC)	Groundwater Elevation (feet, MSL)
MW-10	07/28/92		6.00	1.45
(cont.)	10/27/92		-------- Well Inaccessible --------	
	01/14/93		6.07	1.38
	04/23/93		4.14	3.31
	07/20/93	10.61	5.62	4.99
	10/18/93		6.43	4.18
	01/06/94		6.74	3.87
	04/12/94		5.98	4.63
	07/25/94		6.31	4.30
	10/25/94		6.64	3.97
MW-11	07/20/93	10.56	8.08	2.48
	10/18/93		8.24	2.32
	01/06/94		8.47	2.09
	04/12/94		8.44	2.12
	07/25/94		8.20	2.36
	10/25/94		8.67	1.89
MW-12	07/20/93	9.56	6.76	2.80
	10/18/93		7.12	2.44
	01/06/94		7.15	2.41
	04/12/94		6.68	2.88
	07/25/94		6.83	2.73
	10/25/94		7.34	2.22
MW-13	07/20/93	10.10	8.32	1.78
	10/18/93		8.66	1.44
	01/06/94		8.70	1.40
	04/12/94		8.20	1.90
	07/25/94		8.39	1.71
	10/25/94		8.70	1.40

MSL= Mean sea level
TOC = Top of casing
TOB = Top of box elevation
N/A = Not available

Table 2
Groundwater Analytical Data
Total Petroleum Hydrocarbons
(TPH as Gasoline, BTEX Compounds, and TPH as Diesel)

Shell Service Station
285 Hegenberger Road at Leet Drive
Oakland, California

Well Number	Date Sampled	TPH as Gasoline (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	TPH as Diesel (ppm)
MW-1	02/16/92	99	20	23	5.7	23	NA
	05/23/92	48	4.2	5.2	1.2	7.7	11
	08/04/89	63	5.5	5.5	3.2	9.5	11
	12/15/89	30	ND	ND	ND	ND	11
	02/07/90	93	13	9.6	2.4	14	10
	04/18/90	55	14	8.4	3.2	13	8.7
	07/24/90	73	16	7.4	2.8	15	3.6
	10/01/90	45	8	4.3	2	11	1.7
	01/02/91	43	10	3.4	1.9	11	3.1
	04/09/91	67	20	9.6	3.5	16	1.8
	07/11/91	NR	NR	NR	NR	NR	NR
	10/08/91	55	18	3.5	2.3	8.6	7.4
	02/06/92	48	12	2.8	1.9	7.4	15[a]
	05/05/92	71	16	6	3.1	14	10[a]
	07/28/92	68	21	5.5	3.4	15	18[a]
	07/28/92(D)	70	17	5	2.7	13	19[a]
	10/27/92	53	18	3.7	3.4	11	1.3
	10/27/92(D)	48	17	3.6	3.1	9.9	2.5[a]
	01/15/93	84	17	5.4	3	13	22[a]
	04/23/93	100	18	7.8	4.7	20	23[a]
	07/20/93	41[d]	12	0.87	1.5	4.4	3.1[a]
	10/18/93	33	14	1.2	2	4.9	8.1[a]
	10/18/93(D)	44	14	1.2	2	4.9	3.7[a]
	01/06/94	71	9	0.87	1.6	5.1	9[a]
	04/12/94	42	6.6	0.17	2.3	4.7	5.9
	04/12/94(D)	40	6.3	0.18	2.0	4.4	4.7
	07/25/94	13	4.4	0.11	0.46	1.4	7.0[a]
	10/26/94	19	5.5	0.21	0.88	2	3.9
MW-2	02/16/89	20	0.2	0.9	2.7	9.6	NA
	05/23/89	1.5	0.0043	0.0029	0.011	0.15	1.6
	08/04/89	15	0.075	0.12	0.85	2.2	7.4
	12/15/89	5	0.052	0.013	0.0041	0.29	2.6
	02/07/90	13	0.032	0.034	0.23	0.64	4.8
	04/18/90	9.8	0.033	0.019	0.46	1.7	3.2
	07/24/90	9.6	0.041	0.027	0.54	0.94	2.7
	10/01/90	0.39	0.0034	0.015	0.0085	0.025	1.6
	01/02/91	1.8	0.056	0.0044	0.0048	0.092	0.83
	04/09/91	1.9	ND	0.028	0.14	0.49	0.28
	07/11/91	8.1	0.089	0.066	0.35	0.93	1.1
	10/08/91	1.4	0.0051	0.0015	0.036	0.27	2.6
	02/06/92	2	0.0078	0.0025	0.13	0.21	5.4[a]
	05/05/92	21[b]	ND	ND	0.3	0.96	1
	07/28/92	2.1	0.0077	0.0033	0.13	0.31	0.83[a]
	10/27/92	1.1	0.016	0.0031	0.0045	0.025	0.53
	01/15/93+	0.29	0.0052	0.0031	0.0084	0.021	0.17[b]

Table 2 (continued)
Groundwater Analytical Data
Total Petroleum Hydrocarbons
(TPH as Gasoline, BTEX Compounds, and TPH as Diesel)

Shell Service Station
285 Hegenberger Road at Leet Drive
Oakland, California

Well Number	Date Sampled	TPH as Gasoline (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	TPH as Diesel (ppm)
MW-2	04/23/93	2.4	ND	ND	0.21	0.61	1.2[a]
(cont.)	07/21/93	0.44	0.0017	0.0017	0.015	0.038	0.13
	10/18/93	2.1	ND	ND	0.09	0.11	1.6[a]
	01/06/94	1.9[e]	ND	0.0067	0.0071	0.012	0.13
	04/12/94	0.12	ND	ND	0.0034	0.0043	0.13
	07/25/94	0.18[f]	0.0053	ND	0.0062	0.0082	0.28[a]
	10/26/94	0.17	ND	ND	ND	ND	0.40
MW-3	02/16/89	60	5.5	0.2	3.2	5.2	NA
	05/23/89	ND	ND	ND	ND	ND	1.5
	08/04/89	2	0.12	0.012	ND	0.086	1.2
	12/15/89	5.2	0.38	0.047	0.017	0.41	1.7
	03/08/90	0.26	0.017	ND	0.0054	0.0025	0.23
	04/19/90	0.26	ND	ND	ND	0.0094	ND
	07/24/90	0.51	0.046	0.0012	ND	0.0093	0.21
	09/28/90	0.46	0.0063	0.0017	ND	0.015	0.35
	01/02/91	4.8	0.92	0.0088	ND	0.19	0.63
	04/09/91	0.12	0.0012	0.0008	0.0035	0.021	0.06
	07/11/91	0.43	0.012	ND	ND	0.0077	ND
	10/08/91	0.77	0.14	0.0007	ND	0.053	0.56
	02/06/91	0.5	0.074	0.0009	0.0052	0.0053	0.34[a]
	05/04/92	0.31	0.047	ND	0.017	0.016	0.29[a]
	07/28/92	0.78	0.13	ND	0.013	0.0042	0.1[a]
	10/27/92	0.74	0.092	0.0028	0.0078	0.0096	0.069[a]
	01/15/93	ND	0.0024	ND	ND	ND	ND
	04/23/93	---------- Well Inaccessible ----------					
	07/20/93	---------- Well Inaccessible ----------					
	10/18/93	---------- Well Inaccessible ----------					
	01/06/94	0.13	0.0017	ND	ND	0.00093	0.064
	04/12/94	ND	0.00082	ND	ND	0.0007	0.075
	07/25/94	0.06[f]	0.0028	ND	ND	0.0007	ND
	10/26/94	0.07	ND	ND	ND	ND	0.10
MW-4	05/23/89	ND	ND	ND	ND	ND	ND
	08/04/89	ND	ND	ND	ND	ND	ND
	12/15/89	ND	ND	ND	ND	ND	ND
	03/08/90	ND	ND	ND	ND	ND	ND
	07/25/90	ND	ND	ND	ND	ND	ND
	09/28/90	ND	ND	ND	ND	ND	ND
	01/02/91	ND	ND	ND	ND	ND	ND
	04/09/91	ND	ND	ND	ND	ND	ND
	07/11/91	ND	ND	ND	ND	ND	ND
	10/08/91	ND	ND	ND	ND	ND	ND
	02/06/92	0.12	ND	ND	ND	ND	2.5[a]
	05/04/92	ND	ND	ND	ND	ND	0.053
	07/28/92	ND	ND	ND	ND	ND	0.06

Table 2 (continued)
Groundwater Analytical Data
Total Petroleum Hydrocarbons
(TPH as Gasoline, BTEX Compounds, and TPH as Diesel)

Shell Service Station
285 Hegenberger Road at Leet Drive
Oakland, California

Well Number	Date Sampled	TPH as Gasoline (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	TPH as Diesel (ppm)
MW-4	10/27/92	ND	ND	ND	ND	ND	ND
(cont.)	01/14/93	ND	ND	ND	ND	ND	ND
	04/23/93	ND	ND	ND	ND	ND	ND
	07/21/93	ND	0.0022	0.0012	0.0011	0.0077	ND
	10/18/93	ND	ND	ND	ND	ND	ND
	01/06/94	ND	ND	ND	ND	ND	ND
	04/13/94	ND	ND	ND	ND	ND	0.076
	07/26/94	ND	ND	ND	ND	ND	ND
	10/26/94	ND	ND	ND	ND	ND	ND
MW-5	05/23/89	26	1.5	0.28	ND	8.1	7
	08/05/89	12	0.86	0.094	ND	2.6	8.7
	12/15/89	1	0.022	0.035	0.018	0.044	0.71
	02/08/90	ND	0.0008	ND	ND	ND	0.62
	04/19/90	19	4.5	0.85	0.097	8	5
	07/24/90	23	3.6	0.4	0.16	6.5	2.7
	09/28/90	5.4	1.4	0.026	0.013	1.3	0.55
	01/02/91	0.86	0.28	0.0028	0.0008	0.045	0.56
	04/09/91	12	0.71	0.13	0.5	2.4	1.8
	07/11/91	24	2.2	0.28	0.43	5.7	1.7
	10/08/91	2.8	0.86	0.013	ND	0.58	1.4
	02/06/92	1	0.3	ND	0.014	0.062	1.2
	05/05/92	10	1.5	0.35	0.71	2.3	4.1[a]
	07/28/92	12	2.2	0.063	1.4	3.5	3.8[a]
	10/27/92	7.5	1.1	0.059	0.23	0.9	0.48[a]
	01/15/93	7.7	0.42	0.049	0.57	0.84	1.1[c]
	04/23/93	110	2.9	2.5	3.4	12	16[a]
	07/21/93	18[d]	1.4	0.084	1.5	3.2	1.2[a]
	10/18/93	14	2	0.1	2.3	5.1	5.8[a]
	01/06/94	81	11	9.3	3.6	12	11[a]
	04/12/94	17	2.9	0.38	0.43	1.3	4.1
	07/25/94	5.9	1.5	0.042	0.034	0.17	5.4[a]
	10/26/94	2.3	0.035	0.0028	ND	0.0081	1.9[a]
MW-6	05/23/89	22	0.016	0.0065	0.0066	3.4	7
	08/04/89	28	1.2	0.13	2.1	2.8	8.8
	12/15/89	16	0.37	0.092	0.2	0.18	5.5
	02/07/90	22	0.52	0.085	0.63	0.77	2.6
	04/18/90	21	0.9	0.077	2.7	2.7	5.7
	07/24/90	24	1	0.094	3.4	2.7	3
	10/01/90	22	0.7	0.093	2.5	2.4	ND
	01/02/91	25	1	0.088	2.6	3.7	0.96
	04/09/91	18	0.56	0.19	0.48	0.83	0.92
	07/11/91	9.5	0.67	0.051	1.1	0.92	1.9
	10/08/91	11	1	0.043	ND	ND	5.1

Table 2 (continued)
Groundwater Analytical Data
Total Petroleum Hydrocarbons
(TPH as Gasoline, BTEX Compounds, and TPH as Diesel)

Shell Service Station
285 Hegenberger Road at Leet Drive
Oakland, California

Well Number	Date Sampled	TPH as Gasoline (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	TPH as Diesel (ppm)
MW-6	02/06/92	7.2	0.56	0.008	0.72	0.16	15[a]
(cont.)	05/05/92	7.9	0.61	ND	1.5	0.24	2.9[a]
	07/28/92	17	1.2	ND	3	0.61	3.2[a]
	10/27/92	15	1.3	0.13	1.7	0.49	1.3[a]
	01/14/93	4.9	0.08	0.031	0.33	0.037	1.6[a]
	04/23/93	4.8	0.12	ND	0.78	0.073	1.8[a]
	07/20/93	19[d]	0.57	0.018	1.1	0.13	0.91[a]
	10/18/93	24	0.77	0.44	1.6	0.83	2.5[a]
	01/06/94	20[d]	0.45	0.03	0.53	0.052	2.3[a]
	04/12/94	3.6	0.15	ND	0.34	0.021	1.6
	07/25/94	1.6	0.16	ND	ND	0.010	2.2[a]*
	07/25/94(D)	1.0	0.16	ND	ND	0.018	2.4[a]
	10/26/94	9.8	0.39	0.022	0.3	0.057	3.0[a]
MW-7	05/23/89	47	3.5	5	1.5	7.8	11
	08/04/89	68	6.2	6.6	3.6	8.8	22
	12/15/89	100	4.5	5.3	1.3	5.3	12
	02/08/90	96	15	15	2.5	14	8.1
	04/19/90	94	25	13	3.3	13	10
	07/24/90	84	3.8	26	13	3	12
	09/28/90	43	25	6.1	2.4	9	ND
	01/02/91	78	26	16	3	14	3.1
	04/09/91	140	26	16	2.2	14	1.8
	07/11/91	79	7.7	7.2	2.3	10	1.1
	10/08/91	55	29	7.5	1.8	9.3	0.39[a]
	02/06/92	63	16	8.7	1.6	7.4	9.6[a]
	05/05/92	67	22	13	1.8	9.4	9.8[a]
	07/28/92	85	26	17	2.9	15	13a
	10/27/92	63	21	11	3	11	1.9[a]
	01/14/93	120	28	21	1.6	15	2.3[a]
	04/23/93	60	17	3.7	2.2	11	12[a]
	04/23/93(D)	50	17	4.2	2.2	11	14[a]
	07/21/93	47	23	9.9	2.2	12	13
	10/18/93	44	22	3.8	2.6	10	10[a]
	01/06/94	65	16	4.9	1.9	8.5	5.2[a]
	04/12/94	68	12	2	0.58	6.4	3.4
	07/25/94	63	16	5.8	0.30	8.3	4.2[a]
	10/26/94	46	16	3.7	1.2	7.3	3.8[a]
MW-8	05/23/89	ND	ND	ND	ND	ND	0.1
	08/04/89	ND	ND	ND	ND	ND	0.075
	12/15/89	ND	ND	ND	ND	ND	ND
	03/08/90	ND	ND	ND	ND	ND	ND
	07/25/90	ND	ND	ND	ND	ND	ND
	09/28/90	ND	ND	ND	ND	ND	1.1
	01/02/91	ND	0.0013	ND	ND	ND	ND

Table 2 (continued)
Groundwater Analytical Data
Total Petroleum Hydrocarbons
(TPH as Gasoline, BTEX Compounds, and TPH as Diesel)

Shell Service Station
285 Hegenberger Road at Leet Drive
Oakland, California

Well Number	Date Sampled	TPH as Gasoline (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	TPH as Diesel (ppm)
MW-8	04/09/91	0.05	0.0007	0.0011	0.0008	0.001	ND
(cont.)	07/11/91	ND	ND	ND	ND	ND	ND
	10/08/91	ND	0.0014	ND	ND	ND	ND
	02/06/92	ND	ND	0.0007	ND	ND	0.06[a]
	05/04/92	ND	ND	ND	ND	ND	0.21[b]
	07/28/92	0.051	ND	ND	0.001	0.0006	ND
	10/27/92	ND	ND	0.0066	ND	ND	ND
	01/14/93	ND	ND	ND	ND	ND	0.064[b]
	01/14/93(D)	ND	ND	ND	ND	ND	NA
	04/23/93	ND	ND	ND	ND	ND	ND
	07/21/93	ND	0.0007	0.0007	0.0008	0.0041	ND
	10/18/93	ND	ND	0.8	ND	ND	ND
	01/06/94	ND	ND	ND	ND	ND	ND
	04/13/94	ND	ND	ND	ND	ND	ND
	07/26/94	ND	ND	ND	ND	ND	ND
	10/26/94	ND	ND	0.001	ND	ND	ND
MW-9	08/04/89	47	5.6	6.6	1.5	8.5	12
	12/15/89	88	4.3	5.4	0.14	5.6	9.2
	02/08/90	50	1.8	1.4	3.2	1.8	7.4
	04/19/90	50	14	11	0.73	10	7.5
	07/24/90	62	19	16	0.95	15	3.2
	09/28/90	30	16	6.5	0.98	11	2.7
	01/02/91	34	9.2	3.2	0.77	7	2.5
	04/09/91	66	17	13	1.4	14	2.2
	07/11/91	40	7.7	3.2	1.1	9.4	2
	10/08/91	20	11	0.64	0.24	6	4.7[a]
	02/06/92	36	11	0.49	1.1	6.7	6.6[a]
	05/05/92	31	11	1.7	1.2	8.7	5.8[a]
	07/28/92	50	17	1.2	1.5	12	14
	10/27/92	43	15	0.68	1.7	8.1	0.88[a]
	01/15/93	52	9.6	1.1	1.1	7	0.73[a]
	04/23/93	45	11	1.4	1.5	10	8[a]
	07/21/93	25	10	0.32	1.1	7.1	5.1
	10/18/93	32	14	0.53	2	10	4.9[a]
	01/06/94	41	15	0.81	1.4	9	7.7[a]
	01/06/94(D)	43	15	0.92	1.3	8	8.3[a]
	04/13/94	39	8.3	ND	ND	4.0	2.0
	07/26/94	22	7.5	0.15	ND	4.1	3.6[a]
	10/26/94	31	13	0.24	1	8.5	3.2[a]
	10/26/94(D)	31	13	0.22	1.1	8.3	3.5[a]
MW-10	12/15/89	ND	1.5	ND	ND	ND	3.1
	03/08/90	25	17	0.33	2.1	1.4	1.8
	04/19/90	23	15	1.2	0.19	3.3	3.6
	07/25/90	18	12	0.38	ND	1.4	1.9

Table 2 (continued)
Groundwater Analytical Data
Total Petroleum Hydrocarbons
(TPH as Gasoline, BTEX Compounds, and TPH as Diesel)

Shell Service Station
285 Hegenberger Road at Leet Drive
Oakland, California

Well Number	Date Sampled	TPH as Gasoline (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	TPH as Diesel (ppm)
MW-10	09/28/90	9.5	13	0.1	1.8	0.23	0.43
(cont.)	01/02/91	4.3	3.7	0.0097	ND	0.11	0.63
	04/09/91	45	16	4.6	3	6.9	1.4
	07/11/91	ND	ND	ND	ND	ND	
	10/08/91	3.8	13	0.082	0.0091	0.5	1.5[a]
	02/06/92	22	12	ND	0.6	0.17	1.6[a]
	05/05/92	39	14	5	1.8	5	8[a]
	07/28/92	38	17	2.8	1.5	4	8.7[a]
	10/27/92	---------- Well Inaccessible ----------					
	01/14/93	26	10	ND	ND	0.16	0.95[c]
	04/23/93	80	21	13	3.4	12	19a
	07/21/93	31	14	4.2	1.7	5.5	4.8
	10/18/93	13	8.6	0.22	ND	0.45	1.2[a]
	01/06/94	16	9.7	<0.125	<0.125	0.21	0.67[a]
	04/13/94	16	5.6	ND	ND	ND	0.86
	07/25/94	2.3	1.4	0.026	0.025	0.051	2.1[a]
	10/26/94	1.4	0.29	0.005	0.0017	0.038	1.0[a]
MW-11	07/20/93	0.05	0.0025	0.0019	0.0039	0.018	ND
	10/18/93	ND	ND	ND	ND	ND	0.065
	01/06/94	ND	ND	ND	ND	ND	ND
	04/13/94	ND	0.0011	0.00087	ND	0.0015	ND
	07/25/94	ND	ND	ND	ND	ND	ND
	10/26/94	ND	ND	ND	ND	ND	0.1
MW-12	07/20/93	ND	0.0028	0.0019	0.0032	ND	0.015
	10/18/93	ND	ND	ND	ND	ND	ND
	01/06/94	ND	ND	ND	ND	ND	ND
	04/13/94	ND	0.00061	ND	ND	0.0011	ND
	07/25/94	ND	ND	ND	ND	ND	ND
	10/26/94	ND	ND	ND	ND	ND	ND

Table 2 (continued)
Groundwater Analytical Data
Total Petroleum Hydrocarbons
(TPH as Gasoline, BTEX Compounds, and TPH as Diesel)

Shell Service Station
285 Hegenberger Road at Leet Drive
Oakland, California

Well Number	Date Sampled	TPH as Gasoline (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	TPH as Diesel (ppm)
MW-13	07/21/93	ND	ND	ND	ND	ND	0.0015
	07/21/93(D)	ND	ND	ND	ND	ND	0.001
	10/18/93	ND	ND	ND	ND	ND	ND
	01/06/94	ND	ND	ND	ND	ND	ND
	04/13/94	ND	0.0017	0.0012	0.00059	0.0024	0.1
	07/25/94	ND	ND	ND	ND	ND	ND
	10/26/94	ND	ND	ND	ND	ND	ND

ppm = Parts per million
NA = Not analyzed
ND = Not detected
NR = Not reported
(D) = Duplicate sample
\+ = TPH as diesel analysis from April 8, 1993.
* = Sampled August 4, 1994.

a. The laboratory noted that compound detected and calculated as TPH as diesel primarily appears to be due to a lighter petroleum product.
b. Laboratory noted that compound detected and calculated as diesel appears to be a heavier hydrocarbon compound.
c. Laboratory noted that compound detected as TPH as diesel is due to the presence of a combination of a heavier petroleum product and a lighter petroleum product.
d. Laboratory noted that compound detected as gasoline is due to the presence of a combination of gasoline and a discrete peak not indicative of gasoline.
e. Laboratory noted that compound detected as gasoline is due to the presence of a discrete peak not indicative of gasoline.
f. Laboratory noted the result to have an atypical gasoline pattern.

See individual certified analytical reports for detection limits.

Table 3
Groundwater Analytical Data
Total Petroleum Hydrocarbons
(Oil and Grease and TPH as Motor Oil)

Shell Service Station
285 Hegenberger Road at Leet Drive
Oakland, California

Well Number	Date Sampled	Oil and Grease (ppm)	TPH as Motor Oil (ppm)
MW-1	07/28/92	NA	ND
	07/28/92(D)	NA	ND
	01/15/93	NA	ND
	04/23/93	NA	ND
	10/18/93	NA	0.96
	10/18/93(D)	NA	0.67
	01/06/94	NA	ND
	04/12/94	NA	2.5
	04/12/94(D)	NA	2.2
	07/25/94	NA	ND
	10/26/94	NA	ND
MW-2	07/28/92	NA	0.32
	01/14/93	NA	NA
	04/23/93	NA	ND
	10/18/93	NA	0.51
	01/06/94	NA	ND
	04/12/94	NA	0.17
	07/25/94	NA	ND
	10/26/94	NA	ND
MW-3	07/28/92	ND	0.12
	10/27/92	ND	0.1
	01/15/93	ND	0.12
	04/23/93	NA	ND
	10/18/93	---- Well Inaccessible ----	
	01/06/94	NA	ND
	04/12/94	NA	0.086
	07/25/94	NA	ND
	10/26/94	NA	ND
MW-4	07/28/92	NA	ND
	01/14/93	NA	0.12
	04/23/93	NA	0.17
	10/18/93	NA	0.2
	01/06/94	NA	ND
	04/13/94	NA	0.39
	07/25/94	NA	ND
	10/26/94	NA	ND

Table 3 (continued)
Groundwater Analytical Data
Total Petroleum Hydrocarbons
(Oil and Grease and TPH as Motor Oil)

Shell Service Station
285 Hegenberger Road at Leet Drive
Oakland, California

Well Number	Date Sampled	Oil and Grease (ppm)	TPH as Motor Oil (ppm)
MW-5	07/28/92	NA	1.2
	01/15/93	NA	0.43
	04/23/93	NA	ND
	10/18/93	NA	0.86
	01/06/94	NA	ND
	04/12/94	NA	2.2
	07/26/94	NA	ND
	10/26/94	NA	720
MW-6	07/28/92	NA	ND
	01/14/93	NA	ND
	04/23/93	NA	ND
	10/18/93	NA	0.83
	01/06/94	NA	ND
	04/12/94	NA	0.58
	07/25/94	NA	ND*
	07/25/94(D)	NA	ND
	10/26/94	NA	ND
MW-7	07/28/92	NA	ND
	01/14/93	NA	NA
	04/23/93	NA	ND
	04/23/93(D)	NA	ND
	10/18/93	NA	1
	01/06/94	NA	ND
	04/12/94	NA	0.75
	07/25/94	NA	ND
	10/26/94	NA	ND
MW-8	07/28/92	NA	0.15
	01/14/93	NA	NA
	04/23/93	NA	0.15
	10/18/93	NA	0.17
	01/06/94	NA	ND
	04/13/94	NA	0.22
	07/26/94	NA	ND
	10/26/94	NA	ND
MW-9	07/28/92	NA	ND
	01/13/93	NA	NA
	04/23/93	NA	ND

Table 3 (continued)
Groundwater Analytical Data
Total Petroleum Hydrocarbons
(Oil and Grease and TPH as Motor Oil)

Shell Service Station
285 Hegenberger Road at Leet Drive
Oakland, California

Well Number	Date Sampled	Oil and Grease (ppm)	TPH as Motor Oil (ppm)
MW-9	10/18/93	NA	0.39
(cont.)	01/06/94	NA	ND
	01/06/94(D)	NA	ND
	04/13/94	NA	0.59
	07/26/94	NA	ND
	10/26/94	NA	ND
	10/26/94(D)	NA	ND
MW-10	07/28/92	NA	ND
	01/14/93	NA	0.2
	04/23/93	NA	ND
	10/18/93	NA	0.61
	01/06/94	NA	0.62
	04/13/94	NA	0.27
	07/25/94	NA	ND
	10/26/94	NA	ND
MW-11	10/18/93	NA	0.26
	01/06/94	NA	ND
	04/13/94	NA	ND
	07/25/94	NA	ND
	10/26/94	NA	ND
MW-12	10/18/93	NA	0.12
	01/06/94	NA	ND
	04/13/94	NA	ND
	07/25/94	NA	ND
	10/26/94	NA	ND
MW-13	10/18/93	NA	0.1
	01/06/94	NA	ND
	04/13/94	NA	0.072
	07/25/94	NA	ND
	10/26/94	NA	ND

ppm = Parts per million
NA = Not analyzed
ND = Not detected
(D) = Duplicate sample
* = Sampled August 4, 1994
See certified analytical report for detection limit.

Table 4

Soil Vapor Extraction System Mass Removal Data

Total Petroleum Hydrocarbons

(TPH as Gasoline and Benzene)

Shell Service Station

285 Hegenberger Road at Leet Drive

Oakland, California

				TPH as Gasoline			Benzene		
Sample ID	Date Sampled	Hourmeter Reading (hrs)	Flow Rate (scfm)	Influent Concentration (ppmv)	Removal Rate (lbs/day)	Removed to Date (lbs)	Influent Concentration (ppmv)	Removal Rate (lbs/day)	Removed to Date (lbs)
INFL	08/30/93	6,248	34	7,801	99.35	0.00	123.63	1.29	0.00
INFL	08/31/93	6,250	37	2,364	33.52	5.54	28.46	0.33	0.07
INFL	09/01/93	6,260	30	3,073	35.17	19.85	48.88	0.46	0.23
INFL	09/02/93	6,269	46	2,080	36.62	33.31	54.63	0.79	0.47
INFL	09/08/93	6,361	25	591	5.64	114.30	27.31	0.21	2.39
INFL	09/14/93	6,502 a	29	780	8.48	155.78	13.80	0.12	3.38
INFL	10/27/93	1,190.00 b	85	121	3.90	155.78	1.52	0.04	3.38
INFL	10/28/93	1,213.57	85	187	6.03	160.66	5.18	0.14	3.47
INFL	10/29/93	1,328.37	87	187	6.18	189.86	4.03	0.11	4.06
INFL	11/11/93	1,511.20	90	260	8.90	247.28	5.46	0.15	5.06
INFL	11/22/93	1,779.22	74	194	5.45	327.41	ND	0.00	5.92
INFL	12/09/93	2,183.44	68	35	0.92	381.06	ND	0.00	5.92
INFL	01/11/94	2,591.27	60	165	3.77	420.92	ND	0.00	5.92
INFL	01/27/94	2,976.94	74	151	4.26	485.44	ND	0.00	5.92
INFL	02/10/94	3,199.56	67	31	0.78	508.81	ND	0.00	5.92
INFL	03/02/94	3,678.57	60	12	0.28	519.42	0.58	0.01	6.03
INFL	03/09/94	3,688.03	70	50	1.32	519.74	0.12	0.00	6.03
INFL	03/24/94	4,051.56	48	43	0.78	535.63	0.78	0.01	6.14
INFL	04/11/94	4,482.67	42	ND	0.00	542.60	ND	0.00	6.25
INFL	04/21/94	4,662.97	45	12	0.20	543.35	ND	0.00	6.25
INFL	05/10/94	5,114.89	40	24	0.36	548.60	0.08	0.00	6.26
INFL	06/08/94	5,187.80	40 c	111	1.69	551.71	ND	0.00	6.26
INFL	06/21/94	5,500.70	64	92	2.24	577.35	ND	0.00	6.26
INFL	06/28/94	5,531.03 d	50	78	1.48	579.70	ND	0.00	6.26
INFL	09/13/94	6,481.00 e	65	284	7.01	579.70	1.5	0.03	6.26
INFL	09/20/94	6,644.00	56	92	1.96	610.17	0.60	0.01	6.40
INFL	09/28/94	6,841.00	50	69	1.30	623.57	0.35	0.01	6.46
INFL	10/11/94	7,155.00	48	40	0.73	636.90	ND	0.00	6.50
INFL	10/31/94	7,631.00	60	61	1.40	658.07	ND	0.00	6.50
INFL	11/10/94	7,871.33	50	402	7.64	703.34	4.6	0.07	6.86
INFL	11/23/94	7,883.71	44	3.1 f	0.05	705.32	ND f	0.00	6.88
TOTAL POUNDS REMOVED:				TPH as Gasoline =		705.32		Benzene=	6.88

hrs = Hours
scfm = Standard cubic feet per minute
ppmv = Parts per million by volume
lbs = Pounds
ND = Not detected

See certified analytical reports for detection limits.

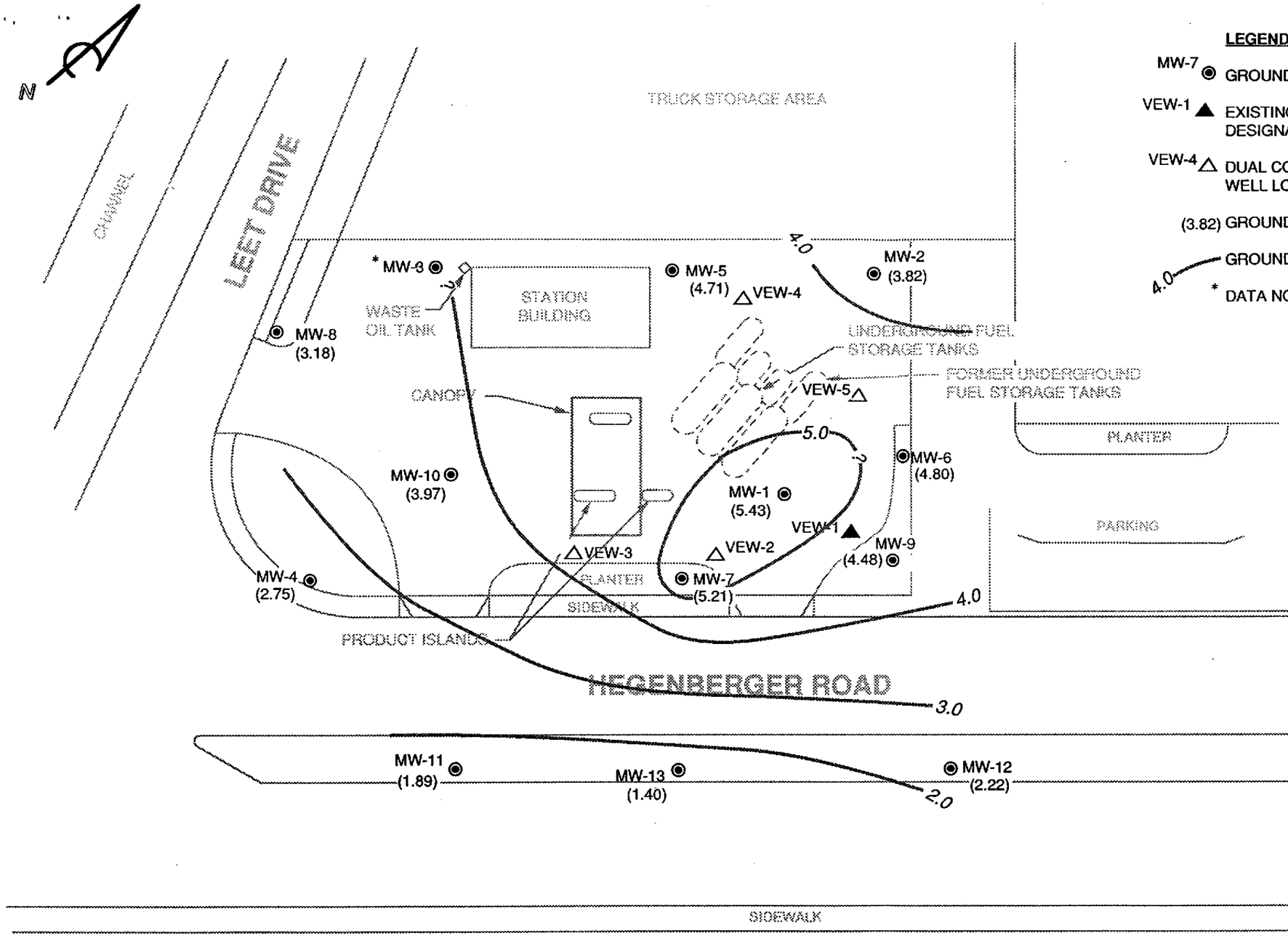
a. Internal combustion engine shut down 09/14/94.
b. King-Buck Cat-Ox start-up on 10/27/93.
c. Estimated flow rate.
d. System temporarily shut down June 28, 1994; King-Buck Cat-ox removed to different site.
e. Cat-ox installation and startup on 09/13/94.
f. Samples taken on December 1, 1994.

Table 5
Vapor–Phase Analytical Data
Total Petroleum Hydrocarbons
(TPH as Gasoline and BTEX Compounds)

Shell Service Station
285 Hegenberger Road at Leet Drive
Oakland, California

Well Number	Date Sampled	TPH as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl–benzene (µg/L)	Xylenes (µg/L)
VEW–1	08/30/93	140,000	3,300	860	1,400	3,400
	09/14/93	53,000	1,000	850	57	1,900
	10/27/93	26,000	660	450	300	1,300
	12/22/93	5.3	ND	0.097	0.11	0.75
	09/13/94	23,000	190	ND	59	120
	10/31/94	680	ND	0.88	ND	3.5
VEW–2	08/30/93	21,000	ND	ND	180	190
	09/14/93	4,200	23	26	8.0	250
	10/27/93	1,400	ND	ND	8.0	13
	12/22/93	ND	ND	ND	ND	0.25
	09/13/94	2,600	ND	ND	5.2	ND
	10/31/94	670	1.8	ND	1.9	1.7
VEW–3	08/30/93	41,000	ND	62	510	390
	09/14/93	3,100	ND	6.4	14	79
	10/27/93	3,000	ND	ND	49	45
	12/22/93	ND	ND	ND	ND	0.27
	09/13/94	1,200	3.0	ND	5.4	1.8
	10/31/94	750	ND	ND	ND	ND
VEW–4	08/30/93	12,000	ND	ND	74	98
	09/14/93	5,200	ND	27	ND	160
	10/27/93	1,100	ND	4.0	10	22
	12/22/93	NS	NS	NS	NS	NS
	09/13/94	1,400	ND	ND	2.9	ND
	10/31/94	320	1.2	ND	1.1	0.95
VEW–5	08/30/93	120,000	ND	200	1,900	1,500
	09/14/93	3,500	ND	ND	21	64
	10/27/93	9,400	ND	ND	100	71
	12/22/93	150	ND	ND	ND	0.25
	09/13/94	3,600	5.7	ND	8.0	ND
	10/31/94	960	3.2	ND	ND	2.4

µg/L = Micrograms per liter
ND = Not detected
NS = Not sampled



LEGEND

MW-7 ◉ GROUNDWATER MONITORING WELL LOCATION AND DESIGNATION

VEW-1 ▲ EXISTING SOIL VAPOR EXTRACTION WELL LOCATION AND DESIGNATION

VEW-4 △ DUAL COMPLETION AIR SPARGING/SOIL VAPOR EXTRACTION WELL LOCATION AND DESIGNATION

(3.82) GROUNDWATER ELEVATION IN FEET - MSL, 10-25-94

4.0 GROUNDWATER ELEVATION CONTOUR IN FEET - MSL, 10-25-94

* DATA NOT AVAILABLE

APPROXIMATE DIRECTION OF GROUNDWATER FLOW

APPROXIMATE GRADIENT = 0.05

PACIFIC ENVIRONMENTAL GROUP, INC.

SCALE
0 40 80 FEET

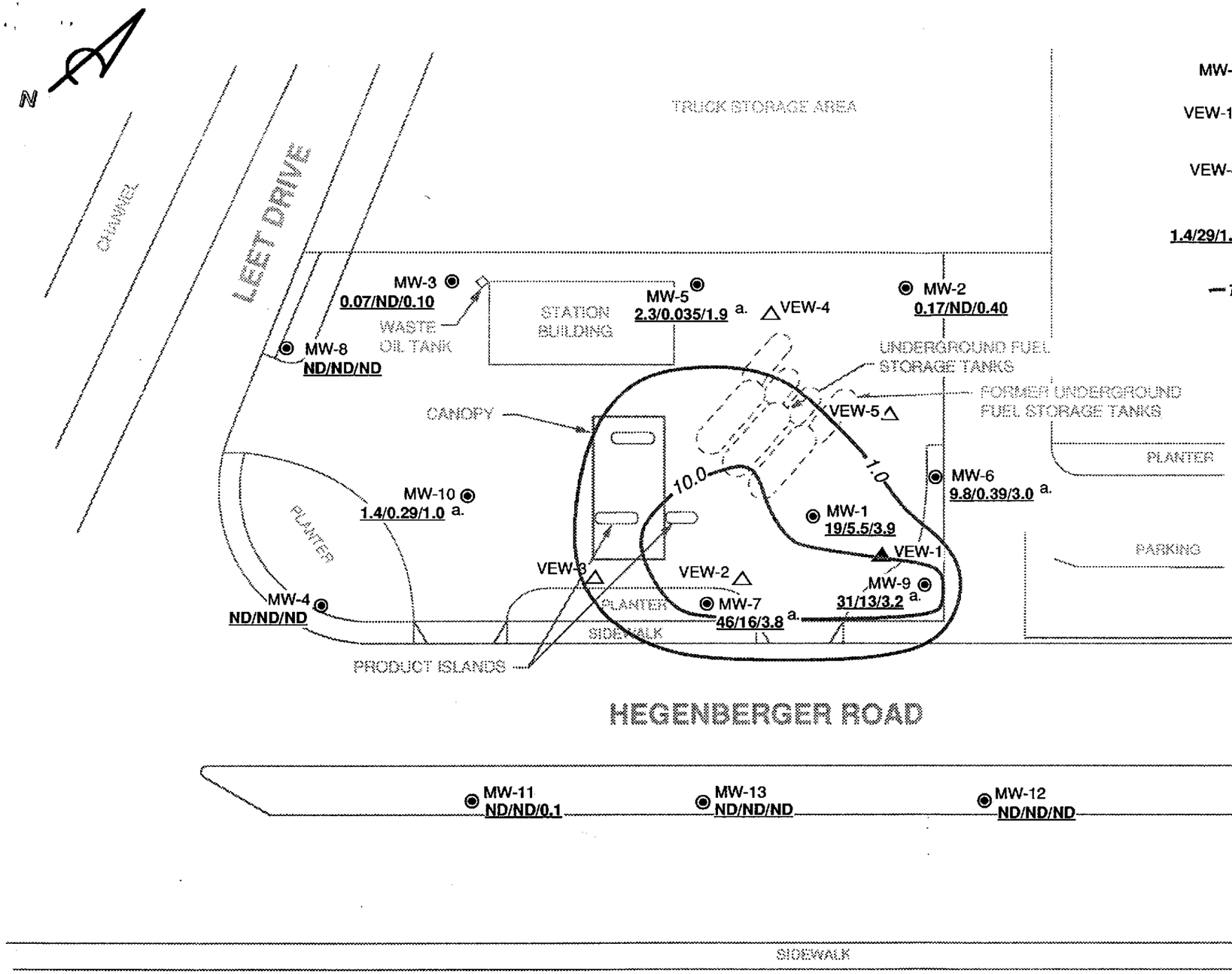
SHELL SERVICE STATION
285 Hegenberger Road at Leet Drive
Oakland, California

GROUNDWATER ELEVATION CONTOUR MAP

FIGURE: 1

PROJECT: 305-079.2B

01/09/95



LEGEND

- MW-7 ◉ GROUNDWATER MONITORING WELL LOCATION AND DESIGNATION
- VEW-1 ▲ EXISTING SOIL VAPOR EXTRACTION WELL LOCATION AND DESIGNATION
- VEW-4 △ DUAL COMPLETION AIR SPARGING/SOIL VAPOR EXTRACTION WELL LOCATION AND DESIGNATION
- 1.4/29/1.0 a. TPH-g/BENZENE/TPH-d CONCENTRATION IN GROUNDWATER, IN PARTS PER MILLION (ppm), 10-26-94
- —1.0— BENZENE ISOCONCENTRATION CONTOUR IN ppm, 10-26-94
- ND NOT DETECTED
- a. APPEARS TO BE A LIGHTER PETROLEUM PRODUCT THAN DIESEL

APPROXIMATE DIRECTION OF GROUNDWATER FLOW

PACIFIC ENVIRONMENTAL GROUP, INC.

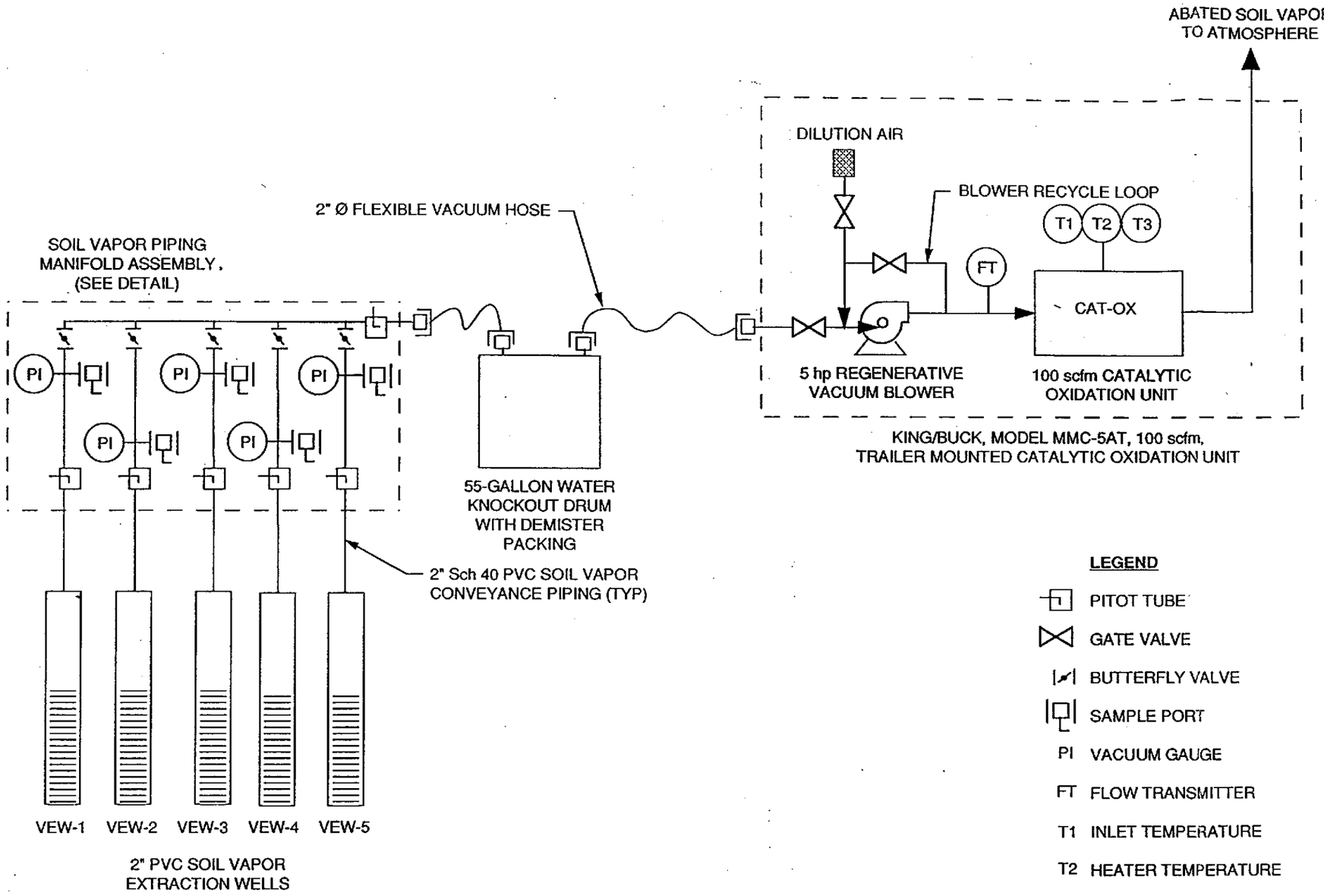
SCALE
0 40 80 FEET

SHELL SERVICE STATION
285 Hegenberger Road at Leet Drive
Oakland, California

TPH-g/BENZENE/TPH-d CONCENTRATION MAP

FIGURE: **2**
PROJECT: 305-079.2B

01/09/95



PACIFIC ENVIRONMENTAL GROUP, INC.	NO SCALE	SHELL SERVICE STATION 285 Hegenberger Road at Leet Drive Oakland, California	FIGURE: 3
		SOIL VAPOR EXTRACTION PROCESS FLOW DIAGRAM	PROJECT: 305-079.2B

03/14/94

Figure 4
Soil Vapor Extraction System Mass Removal Data

Shell Service Station
285 Hegenberger Road at Leet Drive
Oakland, California

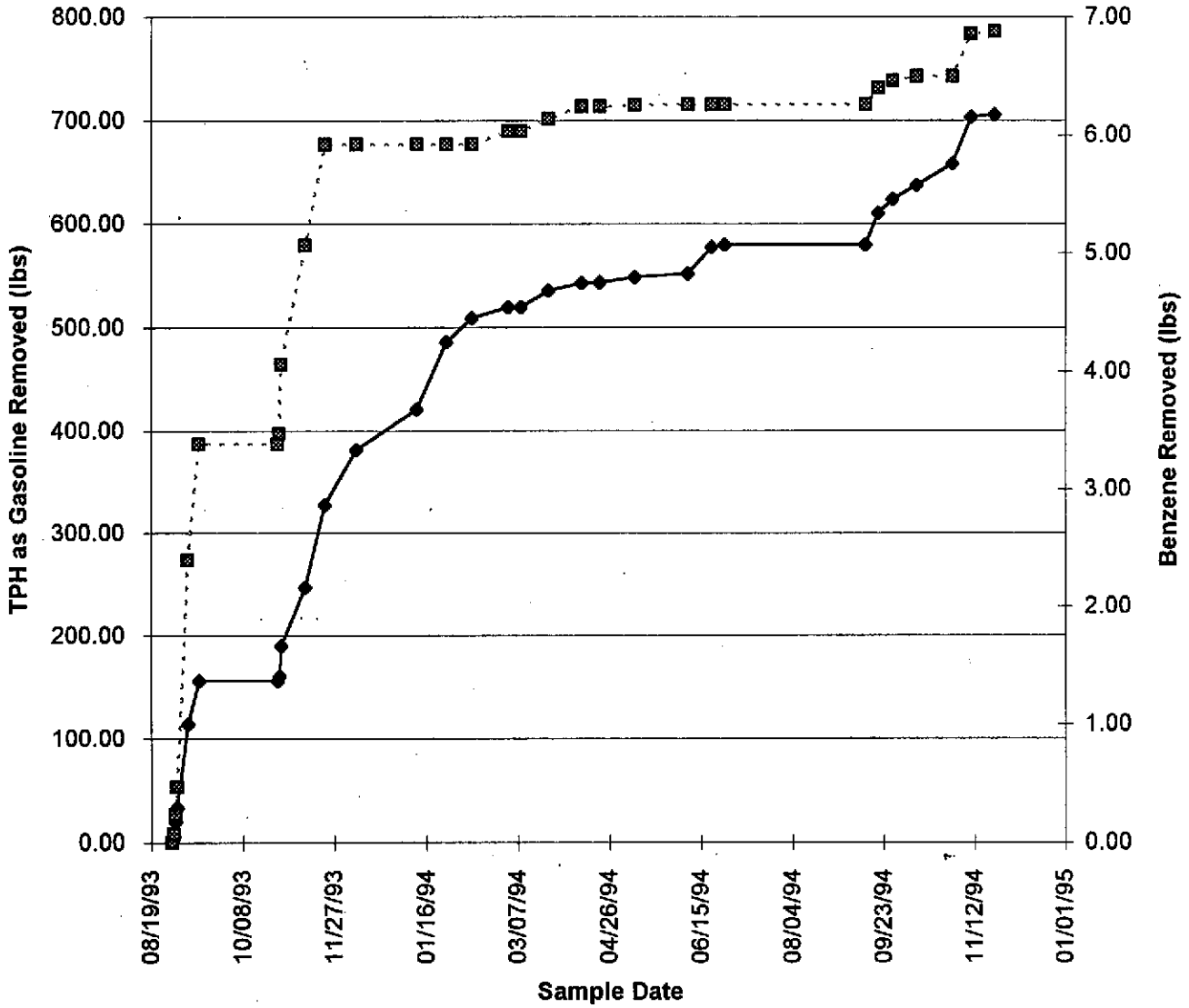
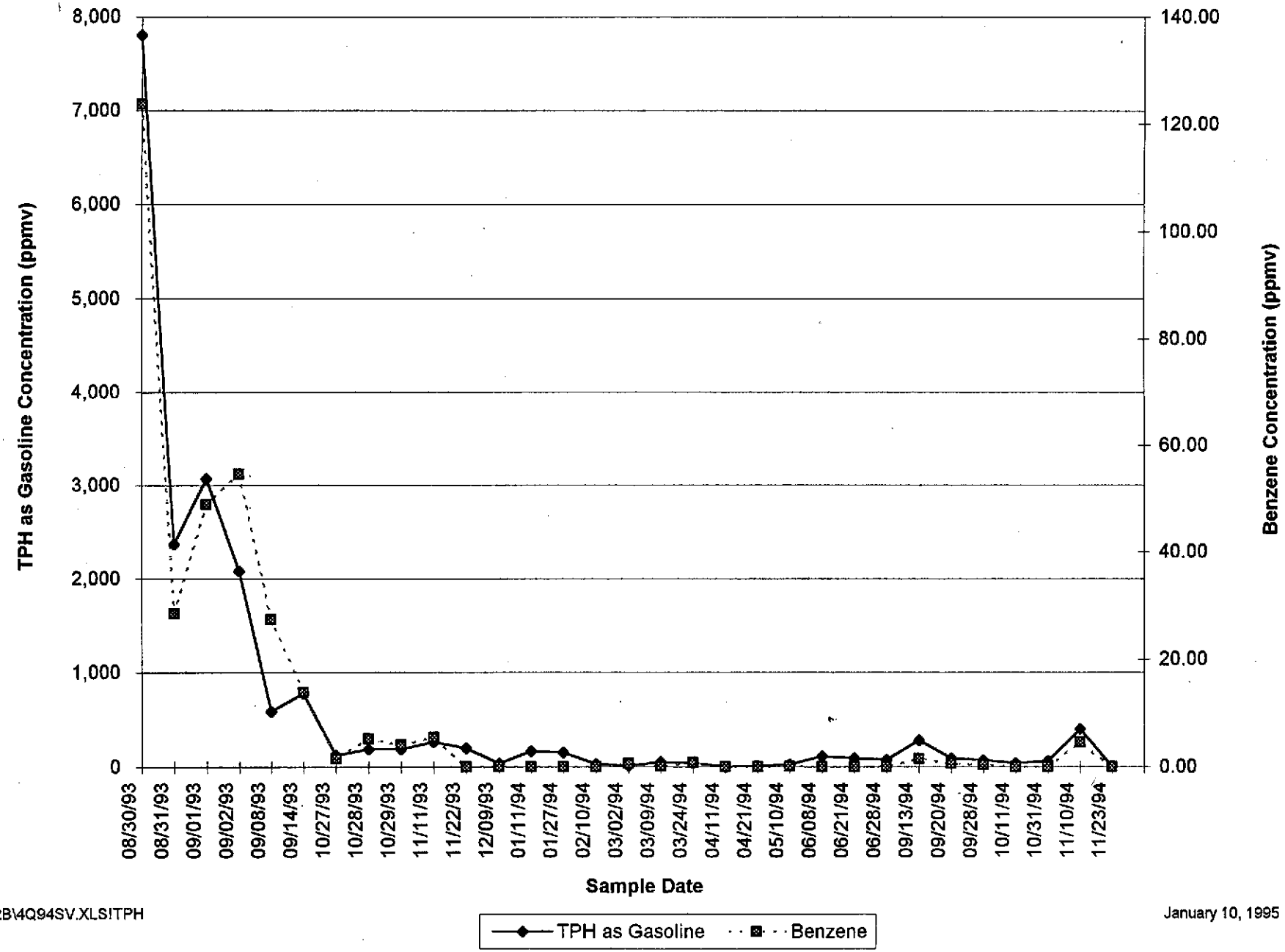


Figure 5
Soil Vapor Extraction System Hydrocrbon Concentrations

Shell Service Station
285 Hegenberger Road at Leet Drive
Oakland, California



3050792B\4Q94SV.XLS!TPH

January 10, 1995

ATTACHMENT A

GROUNDWATER SAMPLING REPORT

BLAINE
TECH SERVICES INC.

985 TIMOTHY DRIVE
SAN JOSE, CA 95133
(408) 995-5535
FAX (408) 293-8773

November 14, 1994

Shell Oil Company
P.O. Box 4023
Concord, CA 94524

Attn: Daniel Kirk

SITE:
Shell WIC #204-5508-5504
285 Hegenburger Road
Oakland, California

QUARTER:
4th quarter of 1994

QUARTERLY GROUNDWATER SAMPLING REPORT 941025-J-2

This report contains data collected during routine inspection, gauging and sampling of groundwater monitoring wells performed by Blaine Tech Services, Inc. in response to the request of the consultant who is overseeing work at this site on behalf of our mutual client, Shell Oil Company. Data collected in the course of our field work is presented in a TABLE OF WELL GAUGING DATA. The field information was collected during our preliminary gauging and inspection of the wells, the subsequent evacuation of each well prior to sampling, and at the time of sampling.

Measurements taken include the total depth of the well and the depth to water. The surface of water was further inspected for the presence of immiscibles which may be present as a thin film (a sheen on the surface of the water) or as a measurable free product zone (FPZ). At intervals during the evacuation phase, the purge water was monitored with instruments that measure electrical conductivity (EC), potential hydrogen (pH), temperature (degrees Fahrenheit), and turbidity (NTU). In the interest of simplicity, fundamental information is tabulated here, while the bulk of the information is turned over directly to the consultant who is making professional interpretations and evaluations of the conditions at the site.

STANDARD PROCEDURES

Evacuation

Groundwater wells are thoroughly purged before sampling to insure that the sample is collected from water that has been newly drawn into the well from the surrounding geologic formation. The selection of equipment to evacuate each well is based on the physical characteristics of the well and what is known about the performance of the formation in which the well has been installed. There are several suitable devices which can be used for evacuation. The most commonly employed devices are air or gas actuated pumps, electric submersible pumps, and hand or mechanically actuated bailers. Our personnel frequently employ USGS/Middleburg positive displacement pumps or similar air actuated pumps which do not agitate the water standing in the well.

Normal evacuation removes three case volumes of water from the well. More than three case volumes of water are removed in cases where more evacuation is needed to achieve stabilization of water parameters and when requested by the local implementing agency. Less water may be removed in cases where the well dewaters and does not recharge to 80% of its original volume within two hours and any additional time our personnel have reason to remain at the site. In such cases, our personnel return to the site within twenty four hours and collect sample material from the water which has recharged into the well case.

Decontamination

All apparatus is brought to the site in clean and serviceable condition. The equipment is decontaminated after each use and before leaving the site. Effluent water from purging and on-site equipment cleaning is collected and transported to Shell's Martinez Manufacturing Complex in Martinez, California.

Free Product Skimmer

The column headed, VOLUME OF IMMISCIBLES REMOVED (ml) is included in the TABLE OF WELL GAUGING DATA to cover situations where a free product skimming device must be removed from the well prior to gauging. Skimmers are installed in wells with a free product zone on the surface of the water. The skimmer is a free product recovery device which often prevents normal well gauging and free product zone measurements. The 2.0" and 3.0" PetroTraps fall into the category of devices that obstruct normal gauging. In cases where the consultant elects to have our personnel pull the skimmers out of the well and gauge the well, our personnel perform the additional task of draining the accumulated free product out of the PetroTrap before putting it back in the well. This

recovered free product is measured and logged in the VOLUME OF IMMISCIBLES REMOVED column. Gauging at such sites is performed in accordance with specific directions from the professional consulting firm overseeing work at the site on Shell's behalf.

Sample Containers

Sample material is collected in specially prepared containers which are provided by the laboratory that performs the analyses.

Sampling

Sample material is collected in stainless steel bailer type devices normally fitted with both a top and a bottom check valve. Water is promptly decanted into new sample containers in a manner which reduces the loss of volatile constituents and follows the applicable EPA standard for handling volatile organic and semi-volatile compounds.

Following collection, samples are promptly placed in an ice chest containing prefrozen blocks of an inert ice substitute such as Blue Ice or Super Ice. The samples are maintained in either an ice chest or a refrigerator until delivered into the custody of the laboratory.

Sample Designations

All sample containers are identified with a site designation and a discrete sample identification number specific to that particular groundwater well. Additional standard notations (e.g. time, date, sampler) are also made on the label.

Chain of Custody

Samples are continuously maintained in an appropriate cooled container while in our custody and until delivered to the laboratory under a standard Shell Oil Company chain of custody. If the samples are taken charge of by a different party (such as another person from our office, a courier, etc.) prior to being delivered to the laboratory, appropriate release and acceptance records are made on the chain of custody (time, date, and signature of the person releasing the samples followed by the time, date and signature of the person accepting custody of the samples).

Hazardous Materials Testing Laboratory

The samples obtained at this site were delivered to National Environmental Testing, Inc. in Santa Rosa, California. NET is a California Department of Health Services certified Hazardous Materials Testing Laboratory and is listed as DOHS HMTL #178.

Objective Information Collection

Blaine Tech Services, Inc. performs specialized environmental sampling and documentation as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. performs no consulting and does not become involved in the marketing or installation of remedial systems of any kind. Blaine Tech Services, Inc. is concerned only with the generation of objective information, not with the use of that information to support evaluations and recommendations concerning the environmental condition of the site. Even the straightforward interpretation of objective analytical data is better performed by interested regulatory agencies, and those engineers and geologists who are engaged in the work of providing professional opinions about the site and proposals to perform additional investigation or design remedial systems.

Reportage

Submission of this report and the attached laboratory report to interested regulatory agencies is handled by the consultant in charge of the project. Any professional evaluations or recommendations will be made by the consultant under separate cover.

Please call if we can be of any further assistance.

James Blaine Jr.

Richard C. Blaine

RCB/lp

attachments: table of well gauging data
chain of custody
certified analytical report

cc: Pacific Environmental Group
2025 Gateway Place, Suite #440
San Jose, CA 95110
ATTN: Rhonda Barrick

TABLE OF WELL GAUGING DATA

WELL I.D.	DATA COLLECTION DATE	MEASUREMENT REFERENCED TO	QUALITATIVE OBSERVATIONS (sheen)	DEPTH TO FIRST IMMISCIBLES LIQUID (FPZ) (feet)	THICKNESS OF IMMISCIBLES LIQUID ZONE (feet)	VOLUME OF IMMISCIBLES REMOVED (ml)	DEPTH TO WATER (feet)	DEPTH TO WELL BOTTOM (feet)
MW-1	10/25/94	TOC	ODOR	NONE	--	--	4.07	9.36
MW-2	10/25/94	TOC	ODOR	NONE	--	--	6.73	9.60
MW-3	10/25/94	TOC	ODOR	NONE	--	--	6.48	9.47
MW-4	10/25/94	TOC	--	NONE	--	--	7.53	10.12
MW-5	10/25/94	TOC	ODOR	NONE	--	--	6.16	9.72
MW-6	10/25/94	TOC	--	NONE	--	--	6.24	11.02
MW-7	10/25/94	TOC	ODOR	NONE	--	--	5.07	9.99
MW-8	10/25/94	TOC	--	NONE	--	--	7.43	9.96
MW-9 *	10/25/94	TOC	ODOR	NONE	--	--	6.00	10.75
MW-10	10/25/94	TOC	ODOR	NONE	--	--	6.64	9.96
MW-11	10/25/94	TOC	--	NONE	--	--	8.67	13.89
MW-12	10/25/94	TOC	--	NONE	--	--	7.34	14.63
MW-13	10/25/94	TOC	--	NONE	--	--	8.70	14.37

* Sample DUP was a duplicate sample taken from well MW-9.

#3462

SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD
Serial No: 94102502

Date: 10/26/94
Page 1 of 2

Site Address: 285 Hegenberger Road, Oakland

WIC#: 204-5508-5504

Shell Engineer: Dan Kirk — Phone No.: (510) 675-6168 Fax #: 675-6160

Consultant Name & Address: Blaine Tech Services, Inc. 985 Timothy Drive San Jose, CA 95133

Consultant Contact: Jim Keller — Phone No.: (408) 995-5535 Fax #: 293-8773

Comments:

Sampled by:

Printed Name: JEAN GATTNEAU

LAB: NET

Sample ID	Date	Sludge	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020	MOTOR OIL	Asbestos	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
MW-1	10/26			X		5		X				X	X						
MW-2	↓			↓		↓		↓				↓	↓						
MW-3																			
MW-4																			
MW-5																			
MW-6																			
MW-7																			
MW-8	↓			↓		↓		↓				↓	↓						

CHECK ONE (1) BOX ONLY

	C1/D1
Quarterly Monitoring	X 6441
Site Investigation	6441
Soil Closure/Disposal	6442
Water Closure/Disposal	6443
Soil/Air Rem. or Sys. O & M	6442
Water Rem. or Sys. O & M	6443
Other	

TURN AROUND TIME

- 24 hours ☐
- 48 hours ☐
- 15 days X (Normal)
- Other ☐

NOTE: Notify Lab as soon as Possible of 24/48 hrs. TAT.

(CUSTODY SEAL #: 10/27/94 @ 1350 BH) Seal Intact

	Printed Name	Date	Time	Received (Signature)	Printed Name	Date	Time
Relinquished by (Signature): Jean Gattneau	JEAN GATTNEAU	10/27/94	1305	Betty Harvey	BETTY HARVEY	10/27/94	1305
Relinquished by (Signature): Betty Harvey	BETTY HARVEY	10/27/94	1556	Received (Signature): Mike Greene	SAM GREENE VIA NOS	10/28/94	0750
Relinquished by (Signature):	Printed Name:	Date:	Time:	Received (Signature):	Printed Name:	Date:	Time:

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

#34162

SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD
Serial No: 94102552

Date: 10/26/94
Page 2 of 2

Site Address: 285 Hegenberger Road, Oakland

WIC#: 204-5508-5504

Shell Engineer: Dan Kirk — Phone No.: (510) 675-6168 Fax #: 675-6160

Consultant Name & Address: Blaine Tech Services, Inc. 985 Timothy Drive San Jose, CA 95133

Consultant Contact: Jim Keller — Phone No.: (408) 995-5535 Fax #: 293-8773

Comments:

Sampled by:

Printed Name: JEAN GATINEAU

LAB: NET

CHECK ONE (1) BOX ONLY | CT/DT | TURN AROUND TIME

- Quarterly Monitoring [X] 8441 — 24 hours [ ]
- Site Investigation [ ] 8443 — 48 hours [ ]
- Soil Closure/Disposal [ ] 8442 — 15 days [X] (Normal)
- Water Closure/Disposal [ ] 8443 — Other [ ]
- Soil/Air Rem. or Sys. O & M [ ] 8442
- Water Rem. or Sys. O & M [ ] 8443
- Other [ ]

NOTE: Notify Lab as soon as Possible of 24/48 hrs. TAT.

Sample ID	Date	Sludge	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020	MOTOR OIL	Asbestos	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
MW-9	10/26			X		5		X				X	X						
MW-10	↓			↓		↓		↓				↓	↓						
MW-11																			
MW-12																			
MW-13																			
DUP																			
E.B.						↓		↓					↓						
TB	↓			↓		2						↓							

10/27/94 @ 1350

	Printed Name	Date	Time	Received (Signature)	Printed Name	Date	Time
Relinquished By (Signature): Jean Gatineau	JEAN GATINEAU	10/27/94	1300	Betty Harvey	BETTY HARVEY	10/27/94	1320
Relinquished By (Signature): Betty Harvey	BETTY HARVEY	10/27/94	1350	Received (Signature): Pam Greene	PAM GREENE VIA NTS	10/28/94	0150
Relinquished By (Signature):	Printed Name:	Date:	Time:	Received (Signature):	Printed Name:	Date:	Time:

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

NET NATIONAL ENVIRONMENTAL TESTING, INC.®

Santa Rosa Division
435 Tesconi Circle
Santa Rosa, CA 95401
Tel: (707) 526-7200
Fax: (707) 526-9623

Jim Keller
Blaine Tech Services
985 Timothy Dr.
San Jose, CA 95133

Date: 11/09/1994
NET Client Acct. No: 1821
NET Pacific Job No: 94.05113
Received: 10/28/1994

Client Reference Information

285 Hegenberger Rd., Oakland, 941025J2

Sample analysis in support of the project referenced above has been completed and results are presented on following pages. Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel welcome to contact Client Services.

Approved by:

Judy Ridley
Project Coordinator

Jim Hoch
Operations Manager

Enclosure(s)

Ref: 285 Hegenberger Rd., Oakland, 941025J2

SAMPLE DESCRIPTION: MW-1
Date Taken: 10/26/1994
Time Taken:
NET Sample No: 220679

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						11/05/1994	2270
DILUTION FACTOR*	100						11/05/1994	2270
as Gasoline	19,000		5,000	ug/L	5030		11/05/1994	2270
Carbon Range:	C5-C12						11/05/1994	2270
METHOD 8020 (GC,Liquid)	--						11/05/1994	2270
Benzene	5,500		50	ug/L	8020		11/05/1994	2270
Toluene	210		50	ug/L	8020		11/05/1994	2270
Ethylbenzene	880		50	ug/L	8020		11/05/1994	2270
Xylenes (Total)	2,000		50	ug/L	8020		11/05/1994	2270
SURROGATE RESULTS	--						11/05/1994	2270
Bromofluorobenzene (SURR)	89			% Rec.	5030		11/05/1994	2270
METHOD M8015 (EXT., Liquid)						10/31/1994		
DILUTION FACTOR*	1						11/01/1994	834
as Diesel	3,900		50	ug/L	3510		11/01/1994	834
as Motor Oil	ND		500	ug/L	3510		11/01/1994	834
Carbon Range:	C8-C18						11/01/1994	834

Ref: 285 Hegenberger Rd., Oakland, 941025J2

SAMPLE DESCRIPTION: MW-2
Date Taken: 10/26/1994
Time Taken:
NET Sample No: 220680

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						11/05/1994	2270
DILUTION FACTOR*	1						11/05/1994	2270
as Gasoline	170		50	ug/L	5030		11/05/1994	2270
Carbon Range:	C5-C12						11/05/1994	2270
METHOD 8020 (GC,Liquid)	--						11/05/1994	2270
Benzene	ND		0.5	ug/L	8020		11/05/1994	2270
Toluene	ND		0.5	ug/L	8020		11/05/1994	2270
Ethylbenzene	ND		0.5	ug/L	8020		11/05/1994	2270
Xylenes (Total)	ND		0.5	ug/L	8020		11/05/1994	2270
SURROGATE RESULTS	--						11/05/1994	2270
Bromofluorobenzene (SURR)	94			% Rec.	5030		11/05/1994	2270
METHOD M8015 (EXT., Liquid)						10/31/1994		
DILUTION FACTOR*	1						11/01/1994	834
as Diesel	400		50	ug/L	3510		11/01/1994	834
as Motor Oil	ND		500	ug/L	3510		11/01/1994	834
Carbon Range:	C8-C20						11/01/1994	834

Client Name: Blaine Tech Services
Client Acct: 1821
NET Job No: 94.05113

Date: 11/09/1994
ELAP Cert: 1386
Page: 4

Ref: 285 Hegenberger Rd., Oakland, 941025J2

SAMPLE DESCRIPTION: MW-3
Date Taken: 10/26/1994
Time Taken:
NET Sample No: 220681

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						11/04/1994	2262
DILUTION FACTOR*	1						11/04/1994	2262
as Gasoline	70		50	ug/L	5030		11/04/1994	2262
Carbon Range:	C5-C10						11/04/1994	2262
METHOD 8020 (GC,Liquid)	--						11/04/1994	2262
Benzene	ND		0.5	ug/L	8020		11/04/1994	2262
Toluene	ND		0.5	ug/L	8020		11/04/1994	2262
Ethylbenzene	ND		0.5	ug/L	8020		11/04/1994	2262
Xylenes (Total)	ND		0.5	ug/L	8020		11/04/1994	2262
SURROGATE RESULTS	--						11/04/1994	2262
Bromofluorobenzene (SURR)	85			% Rec.	5030		11/04/1994	2262
METHOD M8015 (EXT., Liquid)						10/31/1994		
DILUTION FACTOR*	1						11/01/1994	834
as Diesel	100		50	ug/L	3510		11/01/1994	834
as Motor Oil	ND		500	ug/L	3510		11/01/1994	834
Carbon Range:	C10-C20						11/01/1994	834

Ref: 285 Hegenberger Rd., Oakland, 941025J2

SAMPLE DESCRIPTION: MW-4
Date Taken: 10/26/1994
Time Taken:
NET Sample No: 220682

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						11/04/1994	2262
DILUTION FACTOR*	1						11/04/1994	2262
as Gasoline	ND		50	ug/L	5030		11/04/1994	2262
Carbon Range:	--						11/04/1994	2262
METHOD 8020 (GC,Liquid)	--						11/04/1994	2262
Benzene	ND		0.5	ug/L	8020		11/04/1994	2262
Toluene	ND		0.5	ug/L	8020		11/04/1994	2262
Ethylbenzene	ND		0.5	ug/L	8020		11/04/1994	2262
Xylenes (Total)	ND		0.5	ug/L	8020		11/04/1994	2262
SURROGATE RESULTS	--						11/04/1994	2262
Bromofluorobenzene (SURR)	86			% Rec.	5030		11/04/1994	2262
METHOD M8015 (EXT., Liquid)						10/31/1994		
DILUTION FACTOR*	1						11/01/1994	834
as Diesel	ND		50	ug/L	3510		11/01/1994	834
as Motor Oil	ND		500	ug/L	3510		11/01/1994	834
Carbon Range:	--						11/01/1994	834

Ref: 285 Hegenberger Rd., Oakland, 941025J2

SAMPLE DESCRIPTION: MW-5
Date Taken: 10/26/1994
Time Taken:
NET Sample No: 220683

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						11/04/1994	2262
DILUTION FACTOR*	1						11/04/1994	2262
as Gasoline	2,300		50	ug/L	5030		11/04/1994	2262
Carbon Range:	C5-C12						11/04/1994	2262
METHOD 8020 (GC,Liquid)	--						11/04/1994	2262
Benzene	35		0.5	ug/L	8020		11/04/1994	2262
Toluene	2.8		0.5	ug/L	8020		11/04/1994	2262
Ethylbenzene	ND		0.5	ug/L	8020		11/04/1994	2262
Xylenes (Total)	8.1		0.5	ug/L	8020		11/04/1994	2262
SURROGATE RESULTS	--						11/04/1994	2262
Bromofluorobenzene (SURR)	93			% Rec.	5030		11/04/1994	2262
METHOD M8015 (EXT., Liquid)						10/31/1994		
DILUTION FACTOR*	1						11/01/1994	834
as Diesel	1,900	DL	50	ug/L	3510		11/01/1994	834
as Motor Oil	720		500	ug/L	3510		11/01/1994	834
Carbon Range:	C8-C28						11/01/1994	834

DL : The positive result appears to be a lighter hydrocarbon than Diesel.

Ref: 285 Hegenberger Rd., Oakland, 941025J2

SAMPLE DESCRIPTION: MW-6
Date Taken: 10/26/1994
Time Taken:
NET Sample No: 220684

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						11/04/1994	2262
DILUTION FACTOR*	10						11/04/1994	2262
as Gasoline	9,800		500	ug/L	5030		11/04/1994	2262
Carbon Range:	C5-C12						11/04/1994	2262
METHOD 8020 (GC,Liquid)	--						11/04/1994	2262
Benzene	390		5	ug/L	8020		11/04/1994	2262
Toluene	22		5	ug/L	8020		11/04/1994	2262
Ethylbenzene	300		5	ug/L	8020		11/04/1994	2262
Xylenes (Total)	57		5	ug/L	8020		11/04/1994	2262
SURROGATE RESULTS	--						11/04/1994	2262
Bromofluorobenzene (SURR)	93			% Rec.	5030		11/04/1994	2262
METHOD M8015 (EXT., Liquid)						10/31/1994		
DILUTION FACTOR*	1						11/01/1994	834
as Diesel	3,000	DL	50	ug/L	3510		11/01/1994	834
as Motor Oil	ND		500	ug/L	3510		11/01/1994	834
Carbon Range:	C8-C20						11/01/1994	834

DL : The positive result appears to be a lighter hydrocarbon than Diesel.

Ref: 285 Hegenberger Rd., Oakland, 941025J2

SAMPLE DESCRIPTION: MW-7
Date Taken: 10/26/1994
Time Taken:
NET Sample No: 220685

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						11/04/1994	2270
DILUTION FACTOR*	100						11/04/1994	2270
as Gasoline	46,000		5,000	ug/L	5030		11/04/1994	2270
Carbon Range:	C5-C12						11/04/1994	2270
METHOD 8020 (GC,Liquid)	--						11/04/1994	2270
Benzene	16,000	FI	50	ug/L	8020		11/05/1994	2270
Toluene	3,700		50	ug/L	8020		11/04/1994	2270
Ethylbenzene	1,200		50	ug/L	8020		11/04/1994	2270
Xylenes (Total)	7,300		50	ug/L	8020		11/04/1994	2270
SURROGATE RESULTS	--						11/04/1994	2270
Bromofluorobenzene (SURR)	93			% Rec.	5030		11/04/1994	2270
METHOD M8015 (EXT., Liquid)						10/31/1994		
DILUTION FACTOR*	1						11/01/1994	834
as Diesel	3,800	DL	50	ug/L	3510		11/01/1994	834
as Motor Oil	ND		500	ug/L	3510		11/01/1994	834
Carbon Range:	C8-C20						11/01/1994	834

DL : The positive result appears to be a lighter hydrocarbon than Diesel.
FI : Compound quantitated at a 1000X dilution factor.

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Pacific Environmental Group	Client Proj. ID: 305-079.5B/Oakland	Sampled: 10/31/94
2025 Gateway Place, Suite 440	Sample Descript: VEW-4	Received: 11/01/94
San Jose, CA 95110	Matrix: AIR	
	Analysis Method: 8015Mod/8020	Analyzed: 11/01/94
Attention: Maree Doden	Lab Number: 9411014-06	Reported: 11/02/94

QC Batch Number: GC110194BTEX20A
Instrument ID: GCHP20

Total Purgeable Petroleum Hydrocarbons (TPPH)* with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**25**	**320**
Benzene	**0.25**	**1.2**
Toluene	0.25	N.D.
Ethyl Benzene	**0.25**	**1.1**
Xylenes (Total)	**0.25**	**0.95**
Chromatogram Pattern:		**C6-C12**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	248 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

FOR

Eileen Manning
Project Manager

Sequoia Analytical

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Pacific Environmental Group	Client Proj. ID: 305-079.5B/Oakland	Sampled: 10/31/94
2025 Gateway Place, Suite 440	Sample Descript: VEW-5	Received: 11/01/94
San Jose, CA 95110	Matrix: AIR	
	Analysis Method: 8015Mod/8020	Analyzed: 11/01/94
Attention: Maree Doden	Lab Number: 9411014-07	Reported: 11/02/94

QC Batch Number: GC110194BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**50**	**960**
Benzene	**0.50**	**3.2**
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	**0.50**	**2.4**
Chromatogram Pattern:		**C6-C12**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	275 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Eileen Manning
Project Manager

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Pacific Environmental Group	Client Proj. ID: 305-079.5B/Oakland	Sampled: 10/31/94
2025 Gateway Place, Suite 440	Sample Descript: INFL-B	Received: 11/01/94
San Jose, CA 95110	Matrix: AIR	
	Analysis Method: 8015Mod/8020	Analyzed: 11/01/94
Attention: Maree Doden	Lab Number: 9411014-08	Reported: 11/02/94

QC Batch Number: GC110194BTEX20A
Instrument ID: GCHP20

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	250	1700
Benzene	2.5	32
Toluene	2.5	13
Ethyl Benzene	2.5	9.0
Xylenes (Total)	2.5	20
Chromatogram Pattern:		C6-C12

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	174 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

FOR

Eileen Manning
Project Manager

Sequoia Analytical

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Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110 Attention: Maree Doden	Client Proj. ID: 305-079.5B/Oakland Lab Proj. ID: 9411014	Received: 11/01/94 Reported: 11/02/94

LABORATORY NARRATIVE

Q=Surrogate recovery high due to co-elution.

SEQUOIA ANALYTICAL

Eileen Manning
Project Manager

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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Maree Doden

Client Project ID: 305-079.5B/Oakland
Work Order #: 9411014 01,06,08
Reported: Nov 4, 1994

COC #:

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC110194BTEX20A	GC110194BTEX20A	GC110194BTEX20A	GC110194BTEX20A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	N.A.	N.A.	N.A.	N.A.
Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel
MS/MSD #:	9410E8410	9410E8410	9410E8410	9410E8410
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	N.A.	N.A.	N.A.	N.A.
Analyzed Date:	11/1/94	11/1/94	11/1/94	11/1/94
Instrument I.D.#:	GCHP20	GCHP20	GCHP20	GCHP20
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	9.9	9.9	9.9	30
MS % Recovery:	99	99	99	100
Dup. Result:	10	10	10	30
MSD % Recov.:	100	100	100	100
RPD:	1.0	1.0	1.0	0.0
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:	
Prepared Date:	
Analyzed Date:	
Instrument I.D.#:	
Conc. Spiked:	
LCS Result:	
LCS % Recov.:	

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL

Eileen A. Manning
Project Manager

Please Note:
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** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Maree Doden

Client Project ID: 305-079.5B/Oakland
Work Order #: 9111014 02, 05
Reported: Nov 4, 1994

COC #:

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC110194BTEX03A	GC110194BTEX03A	GC110194BTEX03A	GC110194BTEX03A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	N.A.	N.A.	N.A.	N.A.
Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel
MS/MSD #:	9410E8408	9410E8408	9410E8408	9410E8408
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	N.A.	N.A.	N.A.	N.A.
Analyzed Date:	11/1/94	11/1/94	11/1/94	11/1/94
Instrument I.D.#:	GCHP3	GCHP3	GCHP3	GCHP3
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	9.7	9.8	9.7	29
MS % Recovery:	97	98	97	97
Dup. Result:	10	10	10	30
MSD % Recov.:	100	100	100	100
RPD:	3.0	2.0	3.0	3.4
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:				
Prepared Date:				
Analyzed Date:				
Instrument I.D.#:				
Conc. Spiked:				
LCS Result:				
LCS % Recov.:				

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL

Eileen A. Manning
Project Manager

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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Maree Doden

Client Project ID: 305-079.5B/Oakland
Work Order #: 9411014 03-04
Reported: Nov 4, 1994

COC #:

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC110194BTEX17A	GC110194BTEX17A	GC110194BTEX17A	GC110194BTEX17A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	N.A.	N.A.	N.A.	N.A.
Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel
MS/MSD #:	9410E8408	9410E8408	9410E8408	9410E8408
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	N.A.	N.A.	N.A.	N.A.
Analyzed Date:	11/1/94	11/1/94	11/1/94	11/1/94
Instrument I.D.#:	GCHP17	GCHP17	GCHP17	GCHP17
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	10	10	11	31
MS % Recovery:	100	100	110	103
Dup. Result:	10	10	10	29
MSD % Recov.:	100	100	100	97
RPD:	0.0	0.0	9.5	6.7
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:				
Prepared Date:				
Analyzed Date:				
Instrument I.D.#:				
Conc. Spiked:				
LCS Result:				
LCS % Recov.:				

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL

Eileen A. Manning
Project Manager

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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Maree Doden

Client Project ID: 305-079.5B/Oakland
Work Order #: 9411014 07
Reported: Nov 4, 1994

COC #:

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC110194BTEX02A	GC110194BTEX02A	GC110194BTEX02A	GC110194BTEX02A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	N.A.	N.A.	N.A.	N.A.
Analyst:	R. Vincent	R. Vincent	R. Vincent	R. Vincent
MS/MSD #:	9410E8410	9410E8410	9410E8410	9410E8410
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	N.A.	N.A.	N.A.	N.A.
Analyzed Date:	11/1/94	11/1/94	11/1/94	11/1/94
Instrument I.D.#:	GCHP2	GCHP2	GCHP2	GCHP2
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	10	10	10	31
MS % Recovery:	100	100	100	103
Dup. Result:	9.7	9.9	9.9	30
MSD % Recov.:	97	99	99	100
RPD:	3.0	1.0	1.0	3.3
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:				
Prepared Date:				
Analyzed Date:				
Instrument I.D.#:				
Conc. Spiked:				
LCS Result:				
LCS % Recov.:				

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL

Eileen A. Manning
Project Manager

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SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: PEG
REC. BY (PRINT): N.L.

WORKORDER: 9411014
DATE OF LOG-IN: 11.1.94

CIRCLE THE APPROPRIATE RESPONSE

1. Custody Seal(s) — Present / (Absent)
2. Custody Seal Nos.: — Intact / Broken*
3. Chain-of-Custody Records: — (Present) / Absent*
4. Traffic Reports or Packing List: — Present / (Absent)
5. Airbill: — Airbill / Sticker — Present / (Absent)
6. Airbill No.:
7. Sample Tags: — (Present) / Absent* — Sample Tag Nos.: (Listed) / Not Listed on Chain-of-Custody
8. Sample Condition: — (Intact) / Broken* / Leaking*
9. Does information on on custody reports, traffic reports and sample tags agree? — (Yes) / No*
10. Proper preservatives used: — (Yes) / No*
11. Date Rec. at Lab: 11/1/94
12. Temp. Rec. at Lab: Cool
13. Time Rec. ar Lab: 12:36

LAB SAMPLE #	DASH #	CLIENT IDENTIFICATION	CONTAINER DESCRIPTION	SAMPLE MATRIX	DATE SAMP.	REMARKS: CONDITION(ETC.)
1	A	INFL	Tedlar	Air	10/31	
2		INFL B	↓	↓	↓	
3		EFFL				
4		VENT				
5		↓ 2				
6		3				
7		4				
8	↓	↓ 5	↓	↓	↓	

N.L. 11/1/94

* if Circled, contact Project manager and attach record of resolution

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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Maree Doden

Project: 305-079.5B/Oakland

Enclosed are the results from samples received at Sequoia Analytical on November 11, 1994. The requested analyses are listed below:

SAMPLE #	SAMPLE DESCRIPTION	DATE COLLECTED	TEST METHOD
9411727 -01	AIR, Infl	11/10/94	TPHGBA Purgeable TPH/BTEX
9411727 -02	AIR, Effl	11/10/94	TPHGBA Purgeable TPH/BTEX

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Eileen Manning
Project Manager

Sequoia Analytical

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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110

Attention: Maree Doden

Client Proj. ID: 305-079.5B/Oakland
Sample Descript: Infl
Matrix: AIR
Analysis Method: 8015Mod/8020
Lab Number: 9411727-01

Sampled: 11/10/94
Received: 11/11/94

Analyzed: 11/11/94
Reported: 11/21/94

QC Batch Number: GC111194BTEX02A
Instrument ID: GCHP2

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	200	1700
Benzene	2.0	16
Toluene	2.0	4.6
Ethyl Benzene	2.0	3.3
Xylenes (Total)	2.0	18
Chromatogram Pattern:		C6-C12

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	180 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Eileen Manning
Project Manager

Sequoia Analytical

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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Maree Doden

Client Project ID: 305-079.5B/Oakland
Work Order #: 9411727 01
Reported: Nov 22, 1994

COC #:

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC111194BTEX02A	GC111194BTEX02A	GC111194BTEX02A	GC111194BTEX02A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	N.A.	N.A.	N.A.	N.A.
Analyst:	R. Vincent	R. Vincent	R. Vincent	R. Vincent
MS/MSD #:	941144710	941144710	941144710	941144710
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	N.A.	N.A.	N.A.	N.A.
Analyzed Date:	11/11/94	11/11/94	11/11/94	11/11/94
Instrument I.D.#:	GCHP2	GCHP2	GCHP2	GCHP2
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	10	10	10	30
MS % Recovery:	100	100	100	100
Dup. Result:	10	9.9	10	30
MSD % Recov.:	100	99	100	100
RPD:	0.0	1.0	0.0	0.0
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:	
Prepared Date:	
Analyzed Date:	
Instrument I.D.#:	
Conc. Spiked:	
LCS Result:	
LCS % Recov.:	

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL

Eileen A. Manning
Project Manager

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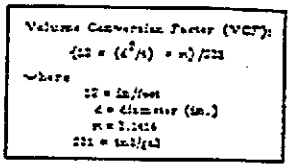
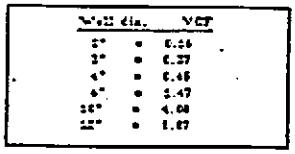
SHELL WELL MONITORING DATA SHEET

Project #: 94102502	Wic # 204-5508-5504
Sampler: J & G.	Date Sampled: 10/26/94
Well I.D.: MW-12	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 14.63 After	Depth to Water: Before 7.34 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade Other --	





4.7	x	3	=	14.1
1 Case Volume		Specified Volumes		gallons

Purging: Bailer (5) Middleburg ☐ Electric Submersible ☐ Suction Pump ☐ Type of Installed Pump ___

Sampling: Bailer (5) Middleburg ☐ Electric Submersible ☐ Suction Pump ☐ Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
9:50	63.2	7.0	8000	32.	5	
10:00	63.0	7.0	8040	37.	10	
10:10	62.8	6.8	8040	44.	15	

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 15

Sampling Time: 10:20

Sample I.D.: MW-12 Laboratory: NET

Analyzed for: TPHG, BTEX, TPHD, M.O.

Duplicate I.D.: Cleaning Blank I.D.: E.B. @ 10:30

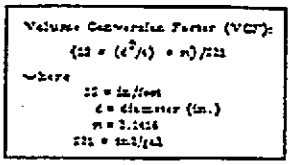
Analyzed for: (AFTER MW-12)

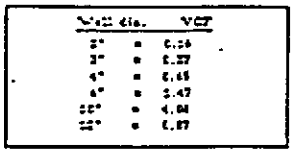
Shipping Notations:

Additional Notations:

SHELL WELL MONITORING DATA SHEET

Project #: 941025JR	Wic # 204-5508-5504
Sampler: J.G.	Date Sampled: 10/26/94
Well I.D.: MW-13	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 14.37 After	Depth to Water: Before 8.70 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC)	Grade Other --





3.6 (1 Case Volume) x 3 (Specified Volumes) = 10.8 gallons

Purging: Bailer ☒
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Type of Installed Pump _____

Sampling: Bailer ☒
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
11:20	62.8	7.0	>10000	14.	4	
11:28	62.4	7.0	710000	95.	8	
11:32	62.2	7.0	710000	46.	12	

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 12

Sampling Time: 11:40

Sample I.D.: MW-13 Laboratory: NET

Analyzed for: TPHG, BTEX, TPHD, M.O.

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for:

Shipping Notations:

Additional Notations:

ATTACHMENT B

REMEDIAL SYSTEM CERTIFIED ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
1900 Bates Avenue, Suite L, Concord, CA 94520, (510) 686-9600, FAX (510) 686-9689
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Maree Doden

Project: 305-079.5B/Oakland

Enclosed are the results from samples received at Sequoia Analytical on October 12, 1994. The requested analyses are listed below:

SAMPLE #	SAMPLE DESCRIPTION	DATE OF COLLECTION	TEST METHOD
941067001	AIR, Effl	10/11/94	TPHGB Purgeable TPH/BTEX
941067002	AIR, Infl	10/11/94	TPHGB Purgeable TPH/BTEX

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Eileen A. Manning
Project Manager

Sequoia Analytical

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Pacific Environmental Group	Client Proj. ID: 305-079.5B/Oakland	Sampled: 10/11/94
2025 Gateway Place, Suite 440	Sample Descript: Effl	Received: 10/12/94
San Jose, CA 95110	Matrix: AIR	
	Analysis Method: 8015Mod/8020	Analyzed: 10/13/94
Attention: Maree Doden	Lab Number: 9410670-01	Reported: 10/20/94

QC Batch Number: GC101394BTEX02A
Instrument ID: GCHP2

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**10**	**10**
Benzene	0.10	N.D.
Toluene	0.10	N.D.
Ethyl Benzene	**0.10**	**0.13**
Xylenes (Total)	**0.10**	**0.53**
Chromatogram Pattern:		**C6-C12**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	125

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Eileen Manning FOR
Eileen Manning
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
1900 Bates Avenue, Suite L, Concord, CA 94520, (510) 686-9600, FAX (510) 686-9689
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Pacific Environmental Group	Client Proj. ID: 305-079.5B/Oakland	Sampled: 10/11/94
2025 Gateway Place, Suite 440	Sample Descript: Infl	Received: 10/12/94
San Jose, CA 95110	Matrix: AIR	
	Analysis Method: 8015Mod/8020	Analyzed: 10/13/94
Attention: Maree Doden	Lab Number: 9410670-02	Reported: 10/20/94

QC Batch Number: GC101394BTEX20A
Instrument ID: GCHP20

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**25**	**170**
Benzene	0.25	N.D.
Toluene	0.25	N.D.
Ethyl Benzene	0.25	N.D.
Xylenes (Total)	**0.25**	**0.87**
Chromatogram Pattern:		
Gas & Non Gas Mix		**C6-C12**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	177 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Lillian Huang FOR
Eileen Manning
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
1900 Bates Avenue, Suite L, Concord, CA 94520, (510) 686-9600, FAX (510) 686-9689
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110 Attention: Maree Doden	Client Proj. ID: 305-079.5B/Oakland Lab Proj. ID: 9410670	Received: 10/12/94 Reported: 10/27/94

LABORATORY NARRATIVE

(TPPH) High surrogate recovery in lab number 9410670-02 is due to co-eluting matrix peaks.

SEQUOIA ANALYTICAL

Eileen Manning
Project Manager

Sequoia Analytical

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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Maree Doden

Client Project ID: 305-079.5B/Oakland

Work Order #: 9410670 01

Reported: Oct 20, 1994

COC #:

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC101394BTEX02A	GC101394BTEX02A	GC101394BTEX02A	GC101394BTEX02A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	N.A.	N.A.	N.A.	N.A.
Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel
MS/MSD #:	941033802	941033802	941033802	941033802
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	N.A.	N.A.	N.A.	N.A.
Analyzed Date:	10/13/94	10/13/94	10/13/94	10/13/94
Instrument I.D.#:	GCHP2	GCHP2	GCHP2	GCHP2
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	10	10	10	31
MS % Recovery:	100	100	100	103
Dup. Result:	10	11	11	32
MSD % Recov.:	100	110	110	107
RPD:	0.0	9.5	9.5	3.2
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:				
Prepared Date:				
Analyzed Date:				
Instrument I.D.#:				
Conc. Spiked:				
LCS Result:				
LCS % Recov.:				

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL

Eileen A. Manning
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

Sequoia Analytical

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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Maree Doden

Client Project ID: 305-079.5B/Oakland
Work Order #: 9410670 02
Reported: Oct 20, 1994

COC #:

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC101394BTEX20A	GC101394BTEX20A	GC101394BTEX20A	GC101394BTEX20A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	N.A.	N.A.	N.A.	N.A.
Analyst:	J. Minkel	J. Minkel	J. Minkel	J. Minkel
MS/MSD #:	941033813	941033813	941033813	941033813
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	N.A.	N.A.	N.A.	N.A.
Analyzed Date:	10/13/94	10/13/94	10/13/94	10/13/94
Instrument I.D.#:	GCHP20	GCHP20	GCHP20	GCHP20
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	10	10	10	31
MS % Recovery:	100	100	100	103
Dup. Result:	10	10	10	30
MSD % Recov.:	100	100	100	100
RPD:	0.0	0.0	0.0	3.3
RPD Limit:	0-50	0-50	0-50	0-50

LCS #:				
Prepared Date:				
Analyzed Date:				
Instrument I.D.#:				
Conc. Spiked:				
LCS Result:				
LCS % Recov.:				

MS/MSD LCS Control Limits	71-133	72-128	72-130	71-120

SEQUOIA ANALYTICAL

Eileen A. Manning
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: PEG (Shell 305-079.5B) CR
REC. BY (PRINT):

WORKORDER: 9410670
DATE OF LOG-IN: 10/12/94

CIRCLE THE APPROPRIATE RESPONSE

1. Custody Seal(s) — Present / Absent
2. Custody Seal Nos.: — Intact / Broken*
3. Chain-of-Custody Records: — Present / Absent*
4. Traffic Reports or Packing List: — Present / Absent
5. Airbill: — Airbill / Sticker — Present / Absent
6. Airbill No.:
7. Sample Tags: — Present / Absent* — Sample Tag Nos.: Listed / Not Listed on Chain-of-Custody
8. Sample Condition: — Intact / Broken* / Leaking*
9. Does information on on custody reports, traffic reports and sample tags agree? — Yes / No*
10. Proper preservatives used: — Yes / No*
11. Date Rec. at Lab: 10/12/94
12. Temp. Rec. at Lab: 22°C
13. Time Rec. ar Lab: 1345

LAB SAMPLE #	DASH #	CLIENT IDENTIFICATION	CONTAINER DESCRIPTION	SAMPLE MATRIX	DATE SAMP.	REMARKS: CONDITION(ETC.)
01	A	Effl	tedlar	air	10/11/94	
02	↓	Infl	↓	↓	↓	

03 10/12/94

* if Circled, contact Project manager and attach record of resolution

Revision 10/10/94

SHELL OIL COMPANY 305 0795

RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD

Serial No: _____

Date: 10-11-94

Page 1 of 1

Site Address: 285 Hegenberger RD Oakland CA

SAP#: 204-7620-1502

Shell Engineer: Dan Kirk — Phone No.: 510 675 6168 — Fax #: 675 6172

Consultant Name & Address: Pacific Environmental Group, 2025 Gateway Place Suite 440 S.J.

Consultant Contact: Justin Hawkins — Phone No.: (408) 441-7500 — Fax #: 441-9102

Comments:

Sampled by: PJB

Printed Name: Paul Priebe

LAB: Sequoia

CHECK ONE (1) BOX ONLY	C1/D1	TURN AROUND TIME
G.W. Monitoring	☐ 4451	24 hours ☐
Site Investigation	☐ 4441	48 hours ☐
Soil Classify/Disposal	☐ 4442	15 days ☒ (Normal)
Water Classify/Disposal	☐ 4443	Other ☐ ____
Soil/Air Rem. or Sys. O & M	☒ 4452	NOTE: Notify Lab as soon as Possible of 24/48 hr. TAT.
Water Rem. or Sys. O & M	☐ 4453	
Other	☐	

UST AGENCY: _____

Sample ID	Date	Sludge	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020	Asbestos	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
EFFL	10-11-94	01	A		X	1						X		1L	N	N	UST/Soil	9410670
INFL	10-11-94	02	A		X	1						X		1L	N	N	Vapor/Gas	9410670

Relinquished By (signature)	Printed Name	Date / Time	Received (signature)	Printed Name	Date / Time
	Paul Priebe	Date: 10-12-94 Time: 715	M Doden	M. Doden	Date: 10/12/94 Time: 0715
M Doden	M Doden	Date: 10/12/94 Time: 12:00	W Jones	W. Jones	Date: 10/12/94 Time: 12:00
W Jones	W Jones	Date: 10/12/94 Time: 1449	C Busan	C Busan	Date: 10/12/94 Time: 1345

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN OF CUSTODY WITH INVOICE AND RESULTS

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110
Attention: Maree Dodson

Project: 305-079.5B/Oakland

Enclosed are the results from samples received at Sequoia Analytical on Novermber 1, 1994. The requested analyses are listed below:

SAMPLE #	SAMPLE DESCRIPTION	DATE OF COLLECTION	TEST METHOD
941101401	AIR, Effl	10/31/94	TPHGB Purgeable TPH/BTEX
941101402	AIR, Infl	10/31/94	TPHGB Purgeable TPH/BTEX
941101403	AIR, VEW-1	10/31/94	TPHGB Purgeable TPH/BTEX
941101404	AIR, VEW-2	10/31/94	TPHGB Purgeable TPH/BTEX
941101405	AIR, VEW-3	10/31/94	TPHGB Purgeable TPH/BTEX
941101406	AIR, VEW-4	10/31/94	TPHGB Purgeable TPH/BTEX
941101407	AIR, VEW-5	10/31/94	TPHGB Purgeable TPH/BTEX
941101408	AIR, Infl-B	10/31/94	TPHGB Purgeable TPH/BTEX

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Eileen A. Manning
Project Manager

Sequoia Analytical

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Pacific Environmental Group
2025 Gateway Place, Suite 440
San Jose, CA 95110

Attention: Maree Doden

Client Proj. ID: 305-079.5B/Oakland
Sample Descript: Effl
Matrix: AIR
Analysis Method: 8015Mod/8020
Lab Number: 9411014-01

Sampled: 10/31/94
Received: 11/01/94

Analyzed: 11/01/94
Reported: 11/02/94

QC Batch Number: GC110194BTEX20A
Instrument ID: GCHP20

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	10	N.D.
Benzene	0.10	N.D.
Toluene	0.10	N.D.
Ethyl Benzene	0.10	N.D.
Xylenes (Total)	0.10	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	114

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Eileen Manning
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
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Pacific Environmental Group	Client Proj. ID: 305-079.5B/Oakland	Sampled: 10/31/94
2025 Gateway Place, Suite 440	Sample Descript: Infl	Received: 11/01/94
San Jose, CA 95110	Matrix: AIR	
	Analysis Method: 8015Mod/8020	Analyzed: 11/01/94
Attention: Maree Doden	Lab Number: 9411014-02	Reported: 11/02/94

QC Batch Number: GC110194BTEX03A
Instrument ID: GCHP03

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**50**	**260**
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	**0.50**	**1.4**
Chromatogram Pattern:		**C6-C12**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	96

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

RPR

Eileen Manning
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Pacific Environmental Group	Client Proj. ID: 305-079.5B/Oakland	Sampled: 10/31/94
2025 Gateway Place, Suite 440	Sample Descript: VEW-1	Received: 11/01/94
San Jose, CA 95110	Matrix: AIR	
	Analysis Method: 8015Mod/8020	Analyzed: 11/01/94
Attention: Maree Doden	Lab Number: 9411014-03	Reported: 11/02/94

QC Batch Number: GC110194BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**50**	**680**
Benzene	0.50	N.D.
Toluene	**0.50**	**0.88**
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	**0.50**	**3.5**
Chromatogram Pattern:		**C6-C12**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	204 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Eileen Manning
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Pacific Environmental Group	Client Proj. ID: 305-079.5B/Oakland	Sampled: 10/31/94
2025 Gateway Place, Suite 440	Sample Descript: VEW-2	Received: 11/01/94
San Jose, CA 95110	Matrix: AIR	
	Analysis Method: 8015Mod/8020	Analyzed: 11/01/94
Attention: Maree Doden	Lab Number: 9411014-04	Reported: 11/02/94

QC Batch Number: GC110194BTEX17A
Instrument ID: GCHP17

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**50**	**670**
Benzene	**0.50**	**1.8**
Toluene	0.50	N.D.
Ethyl Benzene	**0.50**	**1.9**
Xylenes (Total)	**0.50**	**1.7**
Chromatogram Pattern:		**C6-C12**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	206 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Eileen Manning
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Pacific Environmental Group	Client Proj. ID: 305-079.5B/Oakland	Sampled: 10/31/94
2025 Gateway Place, Suite 440	Sample Descript: VEW-3	Received: 11/01/94
San Jose, CA 95110	Matrix: AIR	
	Analysis Method: 8015Mod/8020	Analyzed: 11/01/94
Attention: Maree Doden	Lab Number: 9411014-05	Reported: 11/02/94

QC Batch Number: GC110194BTEX03A
Instrument ID: GCHP03

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**100**	**750**
Benzene	1.0	N.D.
Toluene	1.0	N.D.
Ethyl Benzene	1.0	N.D.
Xylenes (Total)	1.0	N.D.
Chromatogram Pattern:		**C6-C8**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	129

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Eileen Manning
Project Manager

Ref: 285 Hegenberger Rd., Oakland, 941025J2

SAMPLE DESCRIPTION: MW-8
Date Taken: 10/26/1994
Time Taken:
NET Sample No: 220686

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						11/05/1994	2270
DILUTION FACTOR*	1						11/05/1994	2270
as Gasoline	ND		50	ug/L	5030		11/05/1994	2270
Carbon Range:	--						11/05/1994	2270
METHOD 8020 (GC,Liquid)	--						11/05/1994	2270
Benzene	ND		0.5	ug/L	8020		11/05/1994	2270
Toluene	1.0	C	0.5	ug/L	8020		11/05/1994	2270
Ethylbenzene	ND		0.5	ug/L	8020		11/05/1994	2270
Xylenes (Total)	ND		0.5	ug/L	8020		11/05/1994	2270
SURROGATE RESULTS	--						11/05/1994	2270
Bromofluorobenzene (SURR)	88			% Rec.	5030		11/05/1994	2270
METHOD M8015 (EXT., Liquid)						10/31/1994		
DILUTION FACTOR*	1						11/01/1994	834
as Diesel	ND		50	ug/L	3510		11/01/1994	834
as Motor Oil	ND		500	ug/L	3510		11/01/1994	834
Carbon Range:	--						11/01/1994	834

C : Positive result confirmed by secondary column or GC/MS analysis.

Ref: 285 Hegenberger Rd., Oakland, 941025J2

SAMPLE DESCRIPTION: MW-9
Date Taken: 10/26/1994
Time Taken:
NET Sample No: 220687

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						11/06/1994	2270
DILUTION FACTOR*	100						11/05/1994	2270
as Gasoline	31,000		5,000	ug/L	5030		11/05/1994	2270
Carbon Range:	C5-C12						11/05/1994	2270
METHOD 8020 (GC,Liquid)	--						11/06/1994	2270
Benzene	13,000		50	ug/L	8020		11/06/1994	2270
Toluene	240		50	ug/L	8020		11/05/1994	2270
Ethylbenzene	1,000		50	ug/L	8020		11/05/1994	2270
Xylenes (Total)	8,500		50	ug/L	8020		11/05/1994	2270
SURROGATE RESULTS	--						11/06/1994	2270
Bromofluorobenzene (SURR)	94			% Rec.	5030		11/06/1994	2270
METHOD M8015 (EXT., Liquid)						10/31/1994		
DILUTION FACTOR*	1						11/01/1994	834
as Diesel	3,200	DL	50	ug/L	3510		11/01/1994	834
as Motor Oil	ND		500	ug/L	3510		11/01/1994	834
Carbon Range:	C8-C20						11/01/1994	834

DL : The positive result appears to be a lighter hydrocarbon than Diesel.

Ref: 285 Hegenberger Rd., Oakland, 941025J2

SAMPLE DESCRIPTION: MW-10
Date Taken: 10/26/1994
Time Taken:
NET Sample No: 220688

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						11/05/1994	2270
DILUTION FACTOR*	1						11/07/1994	2270
as Gasoline	1,400		50	ug/L	5030		11/07/1994	2270
Carbon Range:	C5-C12						11/07/1994	2270
METHOD 8020 (GC,Liquid)	--						11/05/1994	2270
Benzene	290	FC	0.5	ug/L	8020		11/07/1994	2270
Toluene	5.0		0.5	ug/L	8020		11/07/1994	2270
Ethylbenzene	1.7		0.5	ug/L	8020		11/07/1994	2270
Xylenes (Total)	38		0.5	ug/L	8020		11/07/1994	2270
SURROGATE RESULTS	--						11/05/1994	2270
Bromofluorobenzene (SURR)	97			% Rec.	5030		11/07/1994	2270
METHOD M8015 (EXT., Liquid)						10/31/1994		
DILUTION FACTOR*	1						11/01/1994	834
as Diesel	1,000	DL	50	ug/L	3510		11/01/1994	834
as Motor Oil	ND		500	ug/L	3510		11/01/1994	834
Carbon Range:	C8-C20						11/01/1994	834

DL : The positive result appears to be a lighter hydrocarbon than Diesel.
FC : Compound quantitated at a 10X dilution factor.

Client Name: Blaine Tech Services
Client Acct: 1821
NET Job No: 94.05113

Date: 11/09/1994
ELAP Cert: 1386
Page: 12

Ref: 285 Hegenberger Rd., Oakland, 941025J2

SAMPLE DESCRIPTION: MW-11
Date Taken: 10/26/1994
Time Taken:
NET Sample No: 220689

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						11/05/1994	2270
DILUTION FACTOR*	1						11/05/1994	2270
as Gasoline	ND		50	ug/L	5030		11/05/1994	2270
Carbon Range:	--						11/05/1994	2270
METHOD 8020 (GC,Liquid)	--						11/05/1994	2270
Benzene	ND		0.5	ug/L	8020		11/05/1994	2270
Toluene	ND		0.5	ug/L	8020		11/05/1994	2270
Ethylbenzene	ND		0.5	ug/L	8020		11/05/1994	2270
Xylenes (Total)	ND		0.5	ug/L	8020		11/05/1994	2270
SURROGATE RESULTS	--						11/05/1994	2270
Bromofluorobenzene (SURR)	90			% Rec.	5030		11/05/1994	2270
METHOD M8015 (EXT., Liquid)						10/31/1994		
DILUTION FACTOR*	1						11/01/1994	834
as Diesel	100		50	ug/L	3510		11/01/1994	834
as Motor Oil	ND		500	ug/L	3510		11/01/1994	834
Carbon Range:	C10-C18						11/01/1994	834

Ref: 285 Hegenberger Rd., Oakland, 941025J2

SAMPLE DESCRIPTION: MW-12
Date Taken: 10/26/1994
Time Taken:
NET Sample No: 220690

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						11/04/1994	2262
DILUTION FACTOR*	1						11/04/1994	2262
as Gasoline	ND		50	ug/L	5030		11/04/1994	2262
Carbon Range:	--						11/04/1994	2262
METHOD 8020 (GC,Liquid)	--						11/04/1994	2262
Benzene	ND		0.5	ug/L	8020		11/04/1994	2262
Toluene	ND		0.5	ug/L	8020		11/04/1994	2262
Ethylbenzene	ND		0.5	ug/L	8020		11/04/1994	2262
Xylenes (Total)	ND		0.5	ug/L	8020		11/04/1994	2262
SURROGATE RESULTS	--						11/04/1994	2262
Bromofluorobenzene (SURR)	84			% Rec.	5030		11/04/1994	2262
METHOD M8015 (EXT., Liquid)						10/31/1994		
DILUTION FACTOR*	1						11/01/1994	834
as Diesel	ND		50	ug/L	3510		11/01/1994	834
as Motor Oil	ND		500	ug/L	3510		11/01/1994	834
Carbon Range:	--						11/01/1994	834

Ref: 285 Hegenberger Rd., Oakland, 941025J2

SAMPLE DESCRIPTION: MW-13
Date Taken: 10/26/1994
Time Taken:
NET Sample No: 220691

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						11/05/1994	2270
DILUTION FACTOR*	1						11/05/1994	2270
as Gasoline	ND		50	ug/L	5030		11/05/1994	2270
Carbon Range:	--						11/05/1994	2270
METHOD 8020 (GC,Liquid)	--						11/05/1994	2270
Benzene	ND		0.5	ug/L	8020		11/05/1994	2270
Toluene	ND		0.5	ug/L	8020		11/05/1994	2270
Ethylbenzene	ND		0.5	ug/L	8020		11/05/1994	2270
Xylenes (Total)	ND		0.5	ug/L	8020		11/05/1994	2270
SURROGATE RESULTS	--						11/05/1994	2270
Bromofluorobenzene (SURR)	97			% Rec.	5030		11/05/1994	2270
METHOD M8015 (EXT., Liquid)						10/31/1994		
DILUTION FACTOR*	1						11/01/1994	834
as Diesel	ND		50	ug/L	3510		11/01/1994	834
as Motor Oil	ND		500	ug/L	3510		11/01/1994	834
Carbon Range:	--						11/01/1994	834

Ref: 285 Hegenberger Rd., Oakland, 941025J2

SAMPLE DESCRIPTION: DUP
Date Taken: 10/26/1994
Time Taken:
NET Sample No: 220692

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						11/06/1994	2270
DILUTION FACTOR*	100						11/05/1994	2270
as Gasoline	31,000		5,000	ug/L	5030		11/05/1994	2270
Carbon Range:	C5-C12						11/05/1994	2270
METHOD 8020 (GC,Liquid)	--						11/06/1994	2270
Benzene	13,000	FI	50	ug/L	8020		11/06/1994	2270
Toluene	220		50	ug/L	8020		11/05/1994	2270
Ethylbenzene	1,100		50	ug/L	8020		11/05/1994	2270
Xylenes (Total)	8,300		50	ug/L	8020		11/05/1994	2270
SURROGATE RESULTS	--						11/06/1994	2270
Bromofluorobenzene (SURR)	85			% Rec.	5030		11/06/1994	2270
METHOD M8015 (EXT., Liquid)						10/31/1994		
DILUTION FACTOR*	1						11/01/1994	834
as Diesel	3,500	DL	50	ug/L	3510		11/01/1994	834
as Motor Oil	ND		500	ug/L	3510		11/01/1994	834
Carbon Range:	C8-C20						11/01/1994	834

DL : The positive result appears to be a lighter hydrocarbon than Diesel.
FI : Compound quantitated at a 1000X dilution factor.

Ref: 285 Hegenberger Rd., Oakland, 941025J2

SAMPLE DESCRIPTION: EB
Date Taken: 10/26/1994
Time Taken:
NET Sample No: 220693

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						11/05/1994	2270
DILUTION FACTOR*	1						11/05/1994	2270
as Gasoline	ND		50	ug/L	5030		11/05/1994	2270
Carbon Range:	--						11/05/1994	2270
METHOD 8020 (GC,Liquid)	--						11/05/1994	2270
Benzene	ND		0.5	ug/L	8020		11/05/1994	2270
Toluene	ND		0.5	ug/L	8020		11/05/1994	2270
Ethylbenzene	ND		0.5	ug/L	8020		11/05/1994	2270
Xylenes (Total)	ND		0.5	ug/L	8020		11/05/1994	2270
SURROGATE RESULTS	--						11/05/1994	2270
Bromofluorobenzene (SURR)	79			% Rec.	5030		11/05/1994	2270
METHOD M8015 (EXT., Liquid)						10/31/1994		
DILUTION FACTOR*	1						11/01/1994	834
as Diesel	ND		50	ug/L	3510		11/01/1994	834
as Motor Oil	ND		500	ug/L	3510		11/01/1994	834
Carbon Range:	--						11/01/1994	834

Ref: 285 Hegenberger Rd., Oakland, 941025J2

SAMPLE DESCRIPTION: TB
Date Taken: 10/26/1994
Time Taken:
NET Sample No: 220694

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
METHOD 5030/M8015	--						11/04/1994	2262
DILUTION FACTOR*	1						11/04/1994	2262
as Gasoline	ND		50	ug/L	5030		11/04/1994	2262
Carbon Range:	--						11/04/1994	2262
METHOD 8020 (GC,Liquid)	--						11/04/1994	2262
Benzene	ND		0.5	ug/L	8020		11/04/1994	2262
Toluene	ND		0.5	ug/L	8020		11/04/1994	2262
Ethylbenzene	ND		0.5	ug/L	8020		11/04/1994	2262
Xylenes (Total)	ND		0.5	ug/L	8020		11/04/1994	2262
SURROGATE RESULTS	--						11/04/1994	2262
Bromofluorobenzene (SURR)	89			% Rec.	5030		11/04/1994	2262

Ref: 285 Hegenberger Rd., Oakland, 941025J2

CONTINUING CALIBRATION VERIFICATION STANDARD REPORT

Parameter	CCV Standard % Recovery	CCV Standard Amount Found	CCV Standard Amount Expected	Units	Date Analyzed	Analyst Initials
TPH (Gas/BTXE,Liquid)						
as Gasoline	104.0	1.04	1.00	mg/L	11/04/1994	lss
Benzene	100.8	5.04	5.00	ug/L	11/04/1994	lss
Toluene	100.8	5.04	5.00	ug/L	11/04/1994	lss
Ethylbenzene	100.2	5.01	5.00	ug/L	11/04/1994	lss
Xylenes (Total)	102.7	15.4	15.0	ug/L	11/04/1994	lss
Bromofluorobenzene (SURR)	101.0	101	100	% Rec.	11/04/1994	lss
TPH (Gas/BTXE,Liquid)						
as Gasoline	105.0	1.05	1.00	mg/L	11/05/1994	lss
Benzene	93.8	4.69	5.00	ug/L	11/05/1994	lss
Toluene	92.8	4.64	5.00	ug/L	11/05/1994	lss
Ethylbenzene	90.6	4.53	5.00	ug/L	11/05/1994	lss
Xylenes (Total)	99.5	14.93	15.0	ug/L	11/05/1994	lss
Bromofluorobenzene (SURR)	89.0	89	100	% Rec.	11/05/1994	lss
METHOD M8015 (EXT., Liquid)						
as Diesel	101.0	1010	1000	mg/L	11/01/1994	tts
as Motor Oil	95.3	953	1000	mg/L	11/01/1994	tts

Ref: 285 Hegenberger Rd., Oakland, 941025J2

METHOD BLANK REPORT

Parameter	Method Blank Amount Found	Reporting Limit	Units	Date Analyzed	Analyst Initials
TPH (Gas/BTXE,Liquid)					
as Gasoline	ND	0.05	mg/L	11/04/1994	lss
Benzene	ND	0.5	ug/L	11/04/1994	lss
Toluene	ND	0.5	ug/L	11/04/1994	lss
Ethylbenzene	ND	0.5	ug/L	11/04/1994	lss
Xylenes (Total)	ND	0.5	ug/L	11/04/1994	lss
Bromofluorobenzene (SURR)	97		% Rec.	11/04/1994	lss
TPH (Gas/BTXE,Liquid)					
as Gasoline	ND	0.05	mg/L	11/05/1994	lss
Benzene	ND	0.5	ug/L	11/05/1994	lss
Toluene	ND	0.5	ug/L	11/05/1994	lss
Ethylbenzene	ND	0.5	ug/L	11/05/1994	lss
Xylenes (Total)	ND	0.5	ug/L	11/05/1994	lss
Bromofluorobenzene (SURR)	91		% Rec.	11/05/1994	lss
METHOD M8015 (EXT., Liquid)					
as Diesel	ND	0.05	mg/L	11/01/1994	tts
as Motor Oil	ND	0.5	mg/L	11/01/1994	tts

Ref: 285 Hegenberger Rd., Oakland, 941025J2

MATRIX SPIKE / MATRIX SPIKE DUPLICATE

Parameter	Matrix Spike % Rec.	Matrix Spike Dup % Rec.	RPD	Spike Amount	Sample Conc.	Matrix Spike Conc.	Matrix Spike Dup. Conc.	Units	Date Analyzed	Analyst Initials
TPH (Gas/BTXE,Liquid)										
as Gasoline	102.0	102.0	0.0	1.00	ND	1.02	1.02	mg/L	11/04/1994	lss
Benzene	97.3	99.3	2.0	30.0	ND	29.2	29.8	ug/L	11/04/1994	lss
Toluene	95.8	96.8	1.0	91.8	ND	87.9	88.9	ug/L	11/04/1994	lss
TPH (Gas/BTXE,Liquid)										
as Gasoline	101.0	101.0	0.0	1.00	ND	1.01	1.01	mg/L	11/05/1994	dfw
Benzene	104.2	100.0	4.1	19.0	ND	19.8	19.0	ug/L	11/05/1994	dfw
Toluene	105.5	103.8	1.6	79.6	ND	84.0	82.6	ug/L	11/05/1994	dfw
TPH (Gas/BTXE,Liquid)										
as Gasoline	105.0	96.0	8.9	1.00	ND	1.05	0.96	mg/L	11/05/1994	lss
Benzene	100.3	100.0	0.3	28.8	ND	28.9	28.8	ug/L	11/05/1994	lss
Toluene	98.2	96.0	2.3	90.7	ND	89.1	87.1	ug/L	11/05/1994	lss
METHOD M8015 (EXT., Liquid)										
as Diesel	N/A	N/A	5.4		3.9			mg/L	11/01/1994	tts

Ref: 285 Hegenberger Rd., Oakland, 941025J2

LABORATORY CONTROL SAMPLE REPORT

Parameter	LCS % Recovery	RPD	LCS Amount Found	LCS Amount Expected	Units	Date Analyzed	Analyst Initials
METHOD M8015 (EXT., Liquid) as Diesel	73.8		0.738	1.00	mg/L	11/01/1994	tts

NET®

KEY TO ABBREVIATIONS and METHOD REFERENCES

<	:	Less than; When appearing in results column indicates analyte not detected at the value following. This datum supercedes the listed Reporting Limit.
*	:	Reporting Limits are a function of the dilution factor for any given sample. Actual reporting limits and results have been multiplied by the listed dilution factor. Do not multiply the reporting limits or reported values by the dilution factor.
dw	:	Result expressed as dry weight.
mean	:	Average; sum of measurements divided by number of measurements.
mg/Kg (ppm)	:	Concentration in units of milligrams of analyte per kilogram of sample, wet-weight basis (parts per million).
mg/L	:	Concentration in units of milligrams of analyte per liter of sample.
mL/L/hr	:	Milliliters per liter per hour.
MPN/100 mL	:	Most probable number of bacteria per one hundred milliliters of sample.
N/A	:	Not applicable.
NA	:	Not analyzed.
ND	:	Not detected; the analyte concentration is less than the applicable listed reporting limit.
NTU	:	Nephelometric turbidity units.
RPD	:	Relative percent difference, 100 [Value 1 - Value 2]/mean value.
SNA	:	Standard not available.
ug/Kg (ppb)	:	Concentration in units of micrograms of analyte per kilogram of sample, wet-weight basis (parts per billion).
ug/L	:	Concentration in units of micrograms of analyte per liter of sample.
umhos/cm	:	Micromhos per centimeter.

Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, Rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, Rev. 1988.

Methods 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986., Rev. 1, December 1987.

SM: see "Standard Methods for the Examination of Water & Wastewater, 17th Edition, APHA, 1989.

Revised September, 1993
abb.93

Temp Rec'd 2.1°
4.2°

COOLER RECEIPT FORM

Project: 941025J2 Log No: 3462
Cooler received on: 10/28/94 and checked on 10/28/94 by PamGreene
(signature)

Were custody papers present?.....(YES) NO
Were custody papers properly filled out?.....(YES) NO
Were the custody papers signed?.....(YES) NO
Was sufficient ice used?.....(YES) NO
Did all bottles arrive in good condition (unbroken)?.....(YES) NO
Did bottle labels match COC?.....(YES) NO
Were proper bottles used for analysis indicated?.....(YES) NO
Correct preservatives used?.....(YES) NO
VOA vials checked for headspace bubbles?.....(YES) NO
Note which voas (if any) had bubbles:*

Sample descriptor:	Number of vials:
Trip Blank	1 of 2

*All VOAs with headspace bubbles have been set aside so they will not be used for analysis.....YES NO

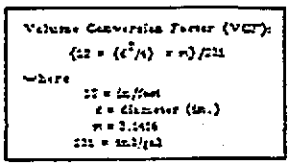
List here all other jobs received in the same cooler:

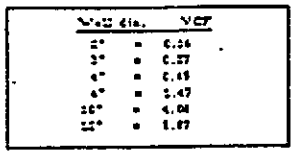
Client Job #	NET log #

(coolerrec)

SHELL WELL MONITORING DATA SHEET

Project #: 941025J2	Wic # 204-5508-5504
Sampler: J.G.	Date Sampled: 10/26/94
Well I.D.: MW-1	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 9.36 After	Depth to Water: Before 4.07 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade	Other --





3.4	x	3	=	10.2
1 Case Volume		Specified Volumes		gallons

Purging: Bailer X
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Type of Installed Pump _____

Sampling: Bailer X
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
15:30	71.2	7.0	1100	19.	4	
15:40	70.2	7.0	1000	22.	8	ODOR
15:43	70.0	7.0	900	21.	12	

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 12

Sampling Time: 15:50

Sample I.D.: MW-1 Laboratory: NET

Analyzed for: TPHG, BTEX, TPHD, M.O.

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for:

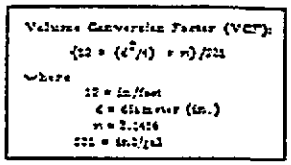
Shipping Notations:

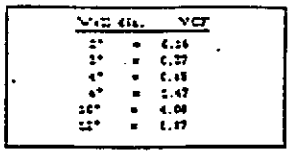
Additional Notations:

D

SHELL WELL MONITORING DATA SHEET

Project #: 941025J2	Wic #204-3508-G504
Sampler: J.G.	Date Sampled: 10/26/94
Well I.D.: MW-2	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 9.60 After	Depth to Water: Before 6.73 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade	Other --





1.8	x	3	=	5.4
1 Case Volume		Specified Volumes		gallons

Purging: Bailer (X)
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Type of Installed Pump ___

Sampling: Bailer (X)
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
13:35	67.0	7.3	>10000	37.	2	ODOR
13:38	66.4	7.3	>10000	59.	4	
13:43	66.2	7.2	9000	132.	6	

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 6

Sampling Time: 13:50

Sample I.D.: MW-2 Laboratory: NET

Analyzed for: TPHG, BTEX, TPHD, M.O.

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for:

Shipping Notations:

Additional Notations:

SHELL WELL MONITORING DATA SHEET

Project #: 94102502	Wic #204-5508-5504
Sampler: J.G.	Date Sampled: 10/26/94
Well I.D.: MW-3	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 9.47 After	Depth to Water: Before 6.48 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC)	Grade Other --

Volume Conversion Factor (VCF):

$(22 \times (d^2/4) \times \pi)/231$

Where

22 = in./foot
d = diameter (in.)
π = 3.1416
231 = in3/gal

Well dia.	VCF
2"	= 0.16
3"	= 0.37
4"	= 0.65
6"	= 1.47
8"	= 2.61
12"	= 5.87

1.9	x	3	=	5.7
1 Case Volume		Specified Volumes		gallons

Purging: Bailer ☒
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Type of Installed Pump _____

Sampling: Bailer ☒
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
13:00	67.6	7.8	2000	13.	2	ODOR
13:04	66.8	7.6	1800	19.	4	
13:08	66.0	7.6	1600	14.	6	

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 6

Sampling Time: 13:15

Sample I.D.: MW-3 Laboratory: NET

Analyzed for: TPHG, BTEX, TPHD, M.O,

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for:

Shipping Notations:

Additional Notations:

SHELL WELL MONITORING DATA SHEET

Project #: 941025J2	Wic # 204-5508-5504
Sampler: J.G.	Date Sampled: 10/26/94
Well I.D.: MW-4	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 10.12 After	Depth to Water: Before 7.53 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade	Other --

Volume Conversion Factor (VCF):
$(12 \times (d^2/4) \times \pi)/231$
Where
12 = in./foot
d = diameter (in.)
π = 3.1416
231 = in.³/gal

Well dia.	VCF
2"	0.16
3"	0.37
4"	0.65
6"	1.47
10"	4.08
12"	5.87

1.7 (1 Case Volume) x 3 (Specified Volumes) = 5.1 gallons

Purging: Bailer (X)
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Type of Installed Pump _____

Sampling: Bailer (X)
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
12:10	64.4	7.5	5000	36.	2	
	WELL DEWATERED AT 2 GAL.					
17:24	RETURNED TO SAMPLE					D.T.W. - 8.90
	66.4	7.8	11100	05.	1	

Did Well Dewater? YES If yes, gals. 2 Gallons Actually Evacuated: 3

Sampling Time: 17:27

Sample I.D.: MW-4 Laboratory: NET

Analyzed for: TPHG, BTEX, TPHD, M.O.

Duplicate I.D.: Cleaning Blank I.D.:

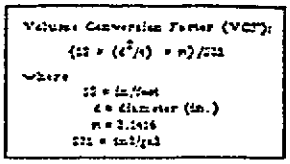
Analyzed for:

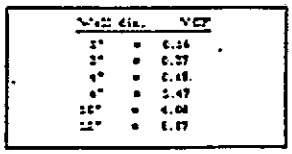
Shipping Notations:

Additional Notations:

SHELL WELL MONITORING DATA SHEET

Project #: 94102502	Wic # 204-5508-5504
Sampler: J.G.	Date Sampled: 10/26/94
Well I.D.: MW-5	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 9.72 After	Depth to Water: Before 6.16 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC)	Grade Other --





2.3	x	3	=	6.9
1 Case Volume		Specified Volumes		gallons

Purging: Bailer (X)
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Type of Installed Pump _____

Sampling: Bailer (X)
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
15:05	66.8	7.0	>10 000	20.	3	
15:10	67.0	7.0	8200	14.	6	
15:14	67.2	7.0	8100	17.	9	

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 9

Sampling Time: 15:20

Sample I.D.: MW-5 Laboratory: NET

Analyzed for: TPH-G, BTEX, TPH-D, M.O.

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for:

Shipping Notations:

Additional Notations:

SHELL WELL MONITORING DATA SHEET

Project #: 94 1025 J2	Wic # 204-5508-5504
Sampler: J. G.	Date Sampled: 10/26/94
Well I.D.: MW-6	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 11.02 After	Depth to Water: Before 6.24 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade	Other --

Volume Conversion Factor (VCF):
$(12 \times ((d^2/4) \times \pi)/231$
where
12 = in./foot
d = diameter (in.)
π = 3.1416
231 = in.³/gal.

Well dia.		VCF
2"	=	0.16
3"	=	0.37
4"	=	0.65
6"	=	1.47
10"	=	4.08
12"	=	5.87

3.1	x	3	=	9.3
1 Case Volume		Specified Volumes		gallons

Purging: Bailer ☒
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Type of Installed Pump _____

Sampling: Bailer ☒
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
14:35	66.4	7.4	1000	18.	4	
14:40	66.0	7.0	1100	17.	8	
14:44	65.6	7.0	1000	17.	12	

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 12

Sampling Time: 14:50

Sample I.D.: MW-6 Laboratory: NET

Analyzed for: TPHG, BTEX, TPHD, M.O.

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for:

Shipping Notations:

Additional Notations:

SHELL WELL MONITORING DATA SHEET

Project #: 94102502	Wic # 204-5505-5504
Sampler: JG,	Date Sampled: 10/26/94
Well I.D.: MW-7	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 9.99 After	Depth to Water: Before 5.07 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade	Other --

Volume Conversion Factor (VCF):

$(12 \times ((d^2/4) \times \pi)/231$

Where

12 = in./foot
d = diameter (in.)
π = 3.1416
231 = in.³/gal.

Well dia.	VCF
2"	= 0.16
3"	= 0.37
4"	= 0.65
6"	= 1.47
10"	= 4.08
12"	= 5.87

1 Case Volume	x	Specified Volumes	=	gallons
3.2	x	3	=	9.6

Purging: Bailer ☒
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Type of Installed Pump _____

Sampling: Bailer ☒
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
16:00	64.2	7.0	1600	15.	4	ODOR
16:07	64.0	7.0	1200	10.	8	
16:09	64.0	7.1	1400	08.	12	

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 12

Sampling Time: 16:13

Sample I.D.: MW-7 Laboratory: NET

Analyzed for: TPHG, BTEX, TPHD, M.O.

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for:

Shipping Notations:

Additional Notations:

SHELL WELL MONITORING DATA SHEET

Project # 94102502	Wic # 204-5508-5504
Sampler: J.G.	Date Sampled: 10/26/94
Well I.D.: MW-8	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 9.96 After	Depth to Water: Before 7.43 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade	Other --

Volume Conversion Factor (VCF):
$(12 \times (d^2/4) \times \pi)/231$
where
12 = in./foot
d = diameter (in.)
π = 3.1416
231 = in3/gal

Well dia.	VCF
2"	0.16
3"	0.37
4"	0.65
6"	1.47
10"	4.08
12"	5.87

1.6	x	3	=	4.8
1 Case Volume		Specified Volumes		gallons

Purging: Bailer (X)
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Type of Installed Pump ___

Sampling: Bailer (X)
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
12:20	66.4	7.3	6000	25.	2	
	— WELL DEWATERED AT 2 GAL. —					
17:45	— RETURNED TO SAMPLE —					D.T.W. - 8.80
	65.2	7.8	5200	03.	1	

Did Well Dewater? YES If yes, gals. 2 Gallons Actually Evacuated: 3

Sampling Time: 17:50

Sample I.D.: MW-8 Laboratory: NET

Analyzed for: TPHG, BTEX, TPHD, M.O.

Duplicate I.D.: Cleaning Blank I.D.:

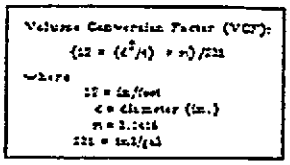
Analyzed for:

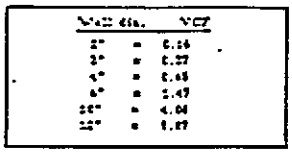
Shipping Notations:

Additional Notations:

SHELL WELL MONITORING DATA SHEET

Project #: 941025J2	Wic # 204-5508-5504
Sampler: J.G.	Date Sampled: 10/26/94
Well I.D.: MW-9	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 10,75 After	Depth to Water: Before 6,00 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade	Other --





3,0	x	3	=	9,0
1 Case Volume		Specified Volumes		gallons

Purging: Bailer ☒ Middleburg ☐ Electric Submersible ☐ Suction Pump ☐ Type of Installed Pump ___

Sampling: Bailer ☐ Middleburg ☐ Electric Submersible ☐ Suction Pump ☐ Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
12:40	65,0	7,3	4200	19.	3	ODOR
	-WELL	DEWATERED AT	3 GAL.		—	
18:10	-RETURNED TO	SAMPLE	-			D.T.W.-8,18
	63,4	7,8	3800	47	1	

Did Well Dewater? YES If yes, gals. 3 Gallons Actually Evacuated: 4

Sampling Time: 18:15

Sample I.D.: MW-9 Laboratory: NET

Analyzed for: TPHG, BTEX, TPHD, M.O.

Duplicate I.D.: DUP@ 18:15 Cleaning Blank I.D.:

Analyzed for: TPHG, BTEX, TPHD, M.O.

Shipping Notations:

Additional Notations:

SHELL WELL MONITORING DATA SHEET

Project #: 941025J2	Wic # 204-5508-5504
Sampler: J.G.	Date Sampled: 10/26/94
Well I.D.: MW-10	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 9.96 After	Depth to Water: Before 6.64 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC) Grade	Other --

Volume Conversion Factor (VCF):
$(22 \times (d^2/4) \times \pi)/231$
Where
22 = in./feet
d = diameter (in.)
π = 3.1416
231 = in.3/(gal)

Well dia.	VCF
2"	0.16
3"	0.37
4"	0.65
6"	1.47
10"	4.08
12"	5.87

2.2	x	3	=	6.6
1 Case Volume		Specified Volumes		gallons

Purging: Bailer ☒
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Type of Installed Pump _____

Sampling: Bailer ☒
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
14:15	71.0	7.1	2100	33.	3	
14:21	69.8	7.0	2000	37.	6	ODOR
14:26	69.0	7.0	2000	53.	9	

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 9

Sampling Time: 14:30

Sample I.D.: MW-10 Laboratory: NET

Analyzed for: ~~TPHG, BTEX~~, TPHD, M.O.

Duplicate I.D.: Cleaning Blank I.D.:

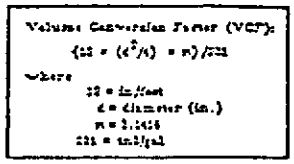
Analyzed for:

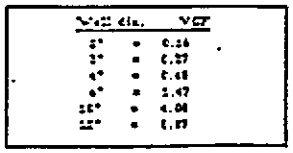
Shipping Notations:

Additional Notations:

SHELL WELL MONITORING DATA SHEET

Project #: 94102501	Wic # 204-5508-5504
Sampler: J.Gr	Date Sampled: 10/26/94
Well I.D.: MW-11	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth: Before 13.89 After	Depth to Water: Before 8.67 After
Depth to Free Product:	Thickness of Free Product (feet):
Measurements referenced to: (PVC)	Grade Other --





3.3	x	3	=	9.9
1 Case Volume		Specified Volumes		gallons

Purging: Bailer ☒
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Type of Installed Pump _____

Sampling: Bailer ☒
Middleburg ☐
Electric Submersible ☐
Suction Pump ☐
Installed Pump ☐

TIME	TEMP. (F)	pH	COND.	TURBIDITY:	VOLUME REMOVED:	OBSERVATIONS:
11:00	62.6	6.8	>10000	26.	4	
11:10	61.6	6.8	>10000	30.	8	
	— WELL DEWATERED AT 8 GAL. —					
16:49	— RETURNED TO SAMPLE —					D.T.W. - 10.40
	62.8	7.4	>10000	03.	1	

Did Well Dewater? YES If yes, gals. 8 Gallons Actually Evacuated: 9

Sampling Time: 16:50

Sample I.D.: MW-11 Laboratory: NET

Analyzed for: TPH G, BTEX, TPH D, M.O.

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for:

Shipping Notations:

Additional Notations: