

ALAMEDA COUNTY  
HEALTH CARE SERVICES

AGENCY  
DAVID J. KEARS, Agency Director



7

ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

May 11, 2006

Mr. Denis Brown  
Shell Oil Products US  
20945 S. Wilmington Ave.  
Carson, CA 90810-1039

J.T., Elizabeth G., W.T., and Jeanette Watters, Trust  
600 Caldwell Road  
Oakland, CA 94611

Subject: Fuel Leak Case No. [REDACTED], Shell, 285 Hegenberger Road, Oakland, CA

Dear Mr. Brown:

Alameda County Environmental Health (ACEH) staff has reviewed the fuel leak case file for the above-referenced site and the report entitled, "Site Conceptual Model," dated April 14, 2006. The report summarizes the site history and site conceptual model and also presents recommendations for future tasks. The report recommends verifying whether VM-1 through VM-4 still exist, conducting file reviews, and obtaining utility maps for Hegenberger Road to construct geologic cross sections. The proposed tasks are acceptable to ACEH.

We request that you perform the proposed work and send us the reports described below.

**TECHNICAL COMMENTS**

1. **Investigation for Adjacent Property at 295 Hegenberger Road.** The Site Conceptual Model recommends reviewing historical concentrations and the current status of environmental investigations at 295 Hegenberger Road. A brief review of ACEH files indicates that the fuel leak case at 295 Hegenberger Road (case RO723) was closed on May 14, 1996. One monitoring well, apparently installed within the tank backfill, was sampled five times from 8/26/94 to 8/17/95. Based on information in the case closure summary, total petroleum hydrocarbons as gasoline and BTEX were not detected in groundwater with reporting limits of 50 and 0.5 ppb, respectively. TPH as diesel was detected at concentrations up to 830 ppb in groundwater samples from the monitoring well.

**TECHNICAL REPORT REQUEST**

Please submit technical reports to Alameda County Environmental Health (Attention: Jerry Wickham), according to the following schedule:

- **November 15, 2006** – Semi-Annual Monitoring Report for the Third Quarter 2006

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

#### ELECTRONIC SUBMITTAL OF REPORTS

Effective **January 31, 2006**, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program ftp site are provided on the attached "Electronic Report Upload (ftp) Instructions." Please do not submit reports as attachments to electronic mail.

Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements ([http://www.swrcb.ca.gov/ust/cleanup/electronic\\_reporting](http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting)).

#### PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

#### PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

Denis Brown  
J.T., Elizabeth G., W.T., and Jeanette Watters, Trust  
May 11, 2006  
Page 3

**UNDERGROUND STORAGE TANK CLEANUP FUND**

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

**AGENCY OVERSIGHT**

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6791.

Sincerely,



Jerry Wickham  
Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: Cynthia Vasko  
Cambria Environmental Technology, Inc.  
5900 Hollis Street, Suite A  
Emeryville, CA 94608

Donna Drogos, ACEH  
Jerry Wickham, ACEH  
File

ALAMEDA COUNTY  
HEALTH CARE SERVICES

AGENCY  
DAVID J. KEARS, Agency Director



7

ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

December 20, 2005

Mr. Denis Brown  
Shell Oil Products US  
20945 S. Wilmington Ave.  
Carson, CA 90810-1039

J.T., Elizabeth G., W.T., and Jeanette Watters, Trust  
600 Caldwell Road  
Oakland, CA 94611

Subject: Fuel Leak Case No. [REDACTED] Shell, 285 Hegenberger Road, Oakland, CA

Dear Mr. Brown:

Alameda County Environmental Health (ACEH) staff has reviewed the case file for the above-referenced site and the reports entitled, "Additional Interim Remediation Report," dated June 30, 2005 and "Fourth Quarter 2005 Monitoring Report," dated December 14, 2005. Both reports were prepared on Shell's behalf by Cambria Environmental Technology, Inc. The Interim Remediation Report presents the results of interim dual-phase extraction (DPE) conducted at the site in April 2005. The results of the interim DPE indicate that soils at the site have low permeability to air and groundwater flow, which limits the effectiveness of in-situ remedial technologies. Elevated concentrations of fuel hydrocarbons continue to be detected in groundwater in on-site monitoring wells but concentrations are significantly lower in off-site wells. The fuel hydrocarbon plume has stabilized within the immediate area of the site or is being intercepted by utilities crossing or adjacent to the site. We concur with the recommendation in the "Additional Interim Remediation Report" to prepare a Site Conceptual Model (SCM) to summarize site data and identify any data gaps.

Please address the following technical comments, perform the proposed work, and send us the reports described below.

**TECHNICAL COMMENTS**

1. **Groundwater Monitoring.** Groundwater monitoring has been ongoing at this site since 1989. Based on the long-term monitoring data available for the site, a reduction in monitoring frequency from quarterly to semi-annual is acceptable. Please present recommendations for future groundwater monitoring in the reports requested below.

**TECHNICAL REPORT REQUEST**

Please submit technical reports to Alameda County Environmental Health (Attention: Jerry Wickham), according to the following schedule:

- **April 14, 2006** – Site Conceptual Model and Quarterly Monitoring Report for the First Quarter 2006

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

#### ELECTRONIC SUBMITTAL OF REPORTS

Effective **January 31, 2006**, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program ftp site are provided on the attached "Electronic Report Upload (ftp) Instructions." Please do not submit reports as attachments to electronic mail.

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In order to facilitate electronic correspondence, we request that you provide up to date electronic mail addresses for all responsible and interested parties. Please provide current electronic mail addresses and notify us of future changes to electronic mail addresses by sending an electronic mail message to me at [jerry.wickham@acgov.org](mailto:jerry.wickham@acgov.org).

#### PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

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The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering

Denis Brown  
J.T., Elizabeth G., W.T., and Jeanette Watters, Trust  
December 20, 2005  
Page 3

evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

#### **UNDERGROUND STORAGE TANK CLEANUP FUND**

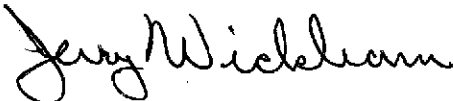
Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

#### **AGENCY OVERSIGHT**

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6791.

Sincerely,



Jerry Wickham  
Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: Cynthia Vaskos  
Cambria Environmental Technology, Inc.  
5900 Hollis Street, Suite A  
Emeryville, CA 94608

Donna Drogos, ACEH  
Jerry Wickham, ACEH  
File

**Garcia-La Grille, Roseanna, Env. Health**

---

**From:** Vasko, Cynthia [cvasko@cambria-env.com]  
**Sent:** Friday, April 15, 2005 1:07 PM  
**To:** Garcia-La Grille, Roseanna, Env. Health  
**Cc:** 'Brown, Denis L SOPUS-OP-COR-H'; 'Derby, Matt'  
**Subject:** 285 Hegenberger, Oakland - Interim DPE 4/18 - 4/22/05

Dear Ms. Garcia-LaGrille,

I am sending this e-mail to notify you that Interim Dual-phase Extraction (DPE) from onsite well MW-10 will take place next week, beginning on 4/18/05, at the Shell station located at 285 Hegenberger Road, Oakland. DPE activities are scheduled to continue through 4/22/05, but may be extended for several more days to maximize the remedial effect. Feel free to contact me at 510-420-3344 if you have any questions or require additional information.

Regards,

Cynthia Vasko  
Project Engineer  
Cambria Environmental Technology, Inc.  
5900 Hollis Street, Suite A, Emeryville, CA 94608  
phone: 510-420-3344  
fax: 510-420-9170

4/15/2005

C A M B R I A

May 22, 2003

RO 220

Amir K. Gholami, REHS  
Alameda County Health Care Services Agency  
1131 Harbor Bay Parkway, Suite 250  
Alameda, California 94502-6577

Alameda County

MAY 28 2003

Environmental Health

Re: **Certified List of Record Fee Title Holders for:**  
Shell-branded Service Station  
285 Hegenberger Road  
Oakland, California  
Incident #98995749



Dear Mr. Gholami:

This correspondence identifies the current landowner of the referenced property and is being made on behalf of Shell Oil Products US in compliance with section 25297.15(a) of Chapter 6.7 of the Health Safety Code. Landowner information for the referenced property was researched by using one or more of the following methods:

1. Directly contacting the county assessor's office.
2. Reviewing a private vendor database of assessor information, and/or
3. Reviewing Shell's or Cambria's files.

To the best of my knowledge, the following is a complete list of current fee title owners and their mailing addresses for the referenced property.

J.T., Elizabeth G., W.T., and Jeanette Watters, Tr., 600 Caldwell Road, Oakland,  
CA 94611

Sincerely,

A handwritten signature in black ink that reads "Matthew W. Derby".

Matthew W. Derby, P.E.  
Senior Project Manager

cc: Karen Petryna, Shell Oil Products US, P.O. Box 7869, Burbank, CA 91510-7869  
J.T., Elizabeth G., W.T., and Jeanette Watters, Tr., 600 Caldwell Road, Oakland,  
CA 94611

**Cambria  
Environmental  
Technology, Inc.**

G:\Oakland 285 Hegenberger\MachadoLetter 5-22-03.doc

5900 Hollis Street  
Suite A  
Emeryville, CA 94608  
Tel (510) 420-0700  
Fax (510) 420-9170



ALAMEDA COUNTY  
HEALTH CARE SERVICES

AGENCY  
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

June 21, 2000  
StID # 530

Ms. Karen Petryna  
Equiva Services LLC  
P.O. Box 7869  
Burbank, CA 91510-7869

**Re: Subsurface Investigation Report and Vapor Extraction Test Report for Shell  
Service Station, 285 Hegenberger Rd., Oakland CA 94621**

Dear Ms. Petryna:

This letter serves to comment on the above reports and the proposal to install three vapor extraction/air sparge wells at the site. The reports respond to two agency concerns ie the potential of off-site utilities serving as preferential pathways to the nearby surface water channel and the potential of re-activating the existing vapor extraction system to treat the on-going petroleum hydrocarbon contamination.

The results of the utilities study indicate that there is a likelihood for the TPH plume to be intercepted by the adjacent storm drain. Three borings were advanced just beyond the property boundary between the boundary and the storm drain. The grab groundwater sample from boring SB-3, the easternmost boring, exhibited up to 16.5 mg/l TPH as gas, 5.1 mg/l TPH as diesel and lower levels of BTEX. MTBE, although reported at 180 ppb by EPA Method 8020, was not confirmed by EPA Method 8260. These results are consistent with the historical gradient, which indicates possible off-site migration in the southeast direction. Because the down-gradient wells, MW-11 through MW-13, are not impacted, a preferential pathway seems highly likely.

The results of the pilot soil vapor extraction test indicates that limited success would be expected if the system was re-started. This may be the result of a number of things, such as a rise in groundwater, leaving a shorter exposed well screen or decreased soil contamination due to natural attenuation. Therefore, your consultant proposes to install three vapor extraction/air sparge wells along the down-gradient edge of the site. The sparge wells will introduce oxygen, which should act as a bio-remediation barrier in addition to aerating volatile contaminants. This work plan is approved.

The report also discusses potential cleanup levels for groundwater using the Dilution Attenuation Factor (DAF) concept in the San Francisco Airport Water Board order. Note the referenced order 95-136 has been updated in order No. 99-045. Using estimated plume widths and distances from the source to the receptor (channel), your consultant determines that the benzene and MTBE concentrations should not be of concern. They

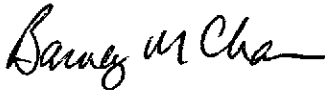
Ms. Karen Petryna  
StID # 530  
285 Hegenberger Rd.  
June 21, 2000  
Page 2.

also calculate that the TPHg may exceed the Tier 1 standard within this order. Although they state that the estimated concentration would be diluted prior to reaching the bay, this assumes that the channel does not require protection. This has not yet been shown, therefore, you cannot make this assumption.

Another item of concern is the groundwater gradient at the site. Although there is a south-east component, there may also be a southwest component. If this is the case, the open channel may be closer than estimated (reducing the DAF) and contamination on the western portion of the site would not be treated by the proposed vapor extraction/air sparge wells.

You may contact me at (510) 567-6765 if you have any comments or questions.

Sincerely,



Barney M. Chan  
Hazardous Materials Specialist

✓ C: B. Chan, files

Mr. D. Ataide, Cambria Environmental Technology, 1144 65<sup>th</sup> St. Suite B,  
Oakland CA 94608

1-285HegRd

ALAMEDA COUNTY  
HEALTH CARE SERVICES

AGENCY  
DAVID J. KEARS, Agency Director



April 5, 2000  
StID # 530

Ms. Karen Petryna  
Equiva Services LLC  
P.O. Box 7869  
Burbank, CA 91501-7869

ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION (LOP)  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

**Re: Request for Technical Reports for Shell Station, 285 Hegenberger Rd., Oakland CA  
94621**

Dear Ms. Petryna:

This letter requests the submission of technical reports for recent and past investigations performed at the above site. In addition, please update our office of the status of the proposed work plan for the installation of the proposed bio-sparge system.

As you are aware, after the shut-down of the vapor extraction system at this site, TPHg groundwater concentrations rebounded. When the analysis of MTBE was added to the suite of analytes, MTBE was discovered to be a potential problem. As part of your investigation of potential conduits for preferential pathways, Cambria performed an off-site investigation along the existing storm drain and sanitary sewer lines in March of 1999. **To date, our office has not received this conduit study report.**

In November of 1999, because of the elevated MTBE and TPHg levels still present in groundwater, Cambria performed a vapor extraction test to determine the feasibility of restarting the VES. **To date, our office has not received the report on the results of this VET.**

Upon noticing the relative low dissolved oxygen readings in groundwater and the large negative oxidation reduction potential, Cambria proposed in February 1999 to install a low flow air compressor system to add air into vapor extraction wells, VEW-1 through VEW-4. Since then, each successive monitoring report has stated that Cambria is preparing the drawings to obtain the building permits required for the installation of this system. Please explain the delay in obtaining the permits and installing this system into the existing wells. **Please provide the requested reports and comment to the above item within 30 days or no later than May 5, 2000.**

You may contact me at (510) 567-6765 if you have any questions.

Sincerely,

Barney M. Chan  
Hazardous Materials Specialist

C: B. Chan, files

Mr. D. Ataide, Cambria Environmental, 1144 65<sup>th</sup> St., Suite B, Oakland CA 94608

Reps285Heg

C A M B R I A

ENVIRONMENTAL  
PROTECTION

00 APR -7 PM 2: 59

March 31, 2000

Mr. Barney Chan  
Alameda County Health Care Services Agency  
1131 Harbor Bay Parkway, 2nd Floor  
Alameda, California 94502

*Ro 220*

**Re: Certified List of Record Fee Title Owners for:**  
Shell-branded Service Station  
285 Hegenberger Rd.  
Oakland, CA  
Incident No. 98995749



Dear Mr. Chan:

In accordance with section 25297.15(a) of Chapter 6.7 of the Health Safety Code and on behalf of Equiva Services LLC, we certify that the following is a complete list of current record fee title owners and their mailing addresses for the above site.

J.T., Elizabeth G. W.T., and Jeanette Watters, Tr., c/o Property Tax Dept, PO Box 2099,  
Houston, TX 77252-1413

Sincerely,

Ailsa S. Le May, R.G.  
Senior Geologist

cc: Karen Petryna, Equiva Services LLC, P.O. Box 7869, Burbank California 91510-7869  
J.T., Elizabeth G. W.T., and Jeanette Watters, Tr., c/o Property Tax Dept, PO Box 2099,  
Houston, TX 77252-1413

Oakland, CA  
San Ramon, CA  
Sonoma, CA  
Portland, OR

**Cambria  
Environmental  
Technology, Inc.**

1144 65th Street  
Suite B  
Oakland, CA 94608  
Tel (510) 420-0700  
Fax (510) 420-9170

C A M B R I A

ENVIRONMENTAL  
PROTECTION

November 30, 1999

99 DEC -7 AM 9:59

Mr. Barney Chan  
Alameda County Health Care Services Agency  
1131 Harbor Bay Parkway, 2nd Floor  
Alameda, California 94502

Re: **Quarterly Status Report - Third Quarter 1999**  
Shell-branded Service Station  
285 Hegenberger Rd.  
Oakland, CA  
Incident No. 98995749

Dear Mr. Chan:

On behalf of Equiva Services LLC, Cambria Environmental Technology, Inc. is submitting this letter in accordance with the reporting requirements of 23 CCR 2652d.

### Current Quarter's Activities

Soil vapor testing was done during the fourth quarter 1999. Cambria will submit a report to your agency upon completion.

### Proposed Activities

Cambria will submit vapor testing results and perform groundwater monitoring.

We appreciate the opportunity to work with you on this project. Please call us if you have any questions.

Sincerely,  
**Cambria Environmental Technology, Inc.**

  
Ailsa S. Le May, R.G.  
Senior Geologist



Oakland, CA  
Sonoma, CA  
Portland, OR  
Seattle, WA

cc: Karen Petryna, Equiva Services LLC, P.O. Box 7869 Burbank California 91501-786  
J.T., Elizabeth G., W.T., and Jeanette Watters, Tr., c/o Property Tax Dept, PO Box  
2099, Houston, TX 77252-1413

**Cambria  
Environmental  
Technology, Inc.**

1144 65th Street  
Suite B  
Oakland, CA 94608  
Tel (510) 420-0700  
Fax (510) 420-9170

**CAMBRIA**



**Fax**

<b>To:</b>	Mr. Barney Chan
<b>Company:</b>	ACHCSA
<b>Fax:</b>	(510) 337-9345
<b>Phone:</b>	(510) 567-6765
<b>From:</b>	Darryk Ataide
<b>Phone:</b>	(510) 420-3339
<b>Pages:</b>	2 (including fax cover sheet)
<b>Date:</b>	March 15, 1999
<b>Re:</b>	285 Hegenberger, Oakland

Mr. Chan,

This transmittal serves to request relocation of proposed borings for the upcoming investigation at 285 Hegenberger Rd. in Oakland. Cambria's Work Plan dated February 4, 1999 proposed two borings (SB-1 and SB-2). The work plan was subsequently approved in your letter dated February 11, 1999.

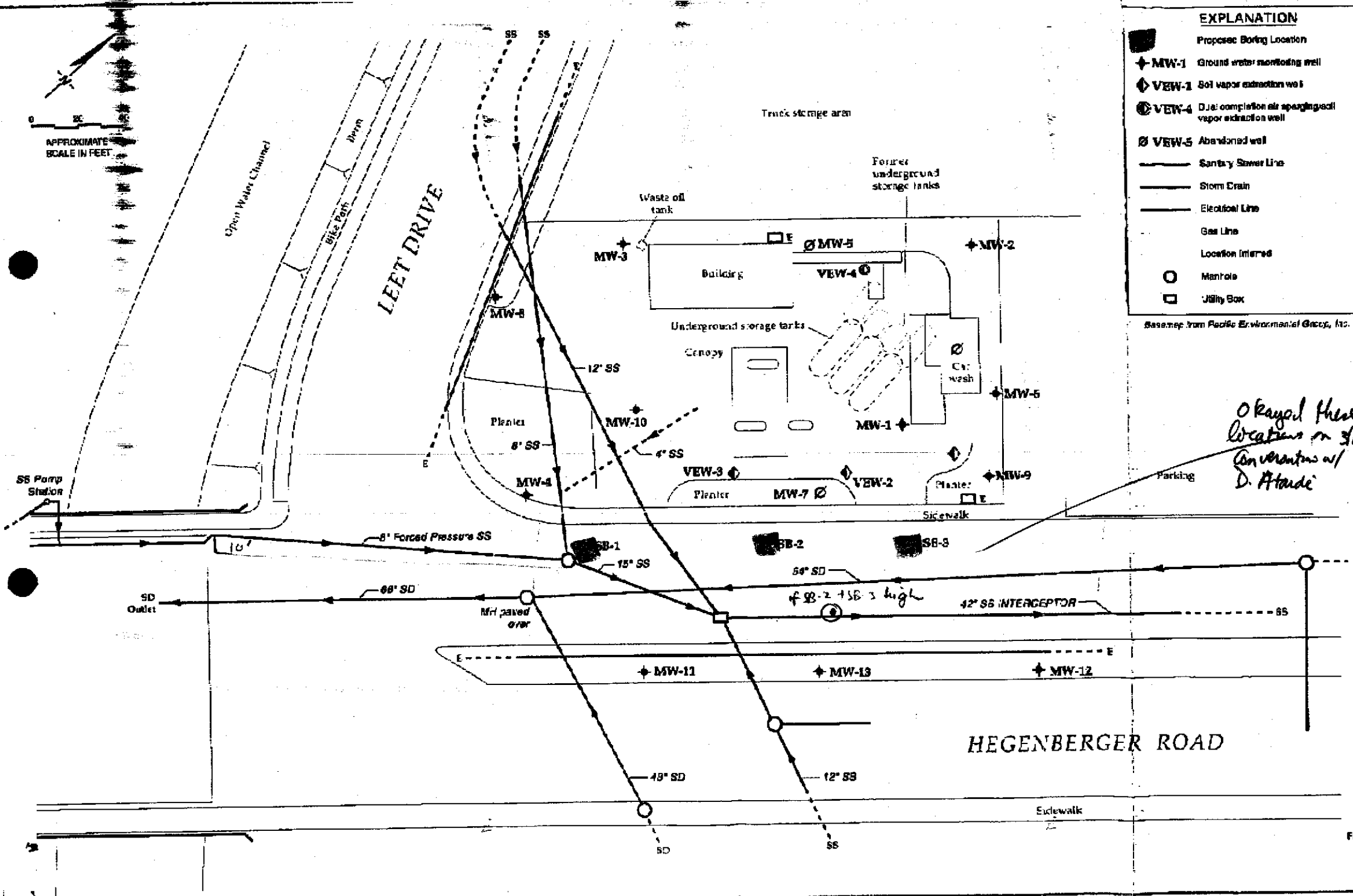
Cambria conducted a thorough site reconnaissance with a private utility locator to confirm the location and flow direction of utilities in the vicinity. Based on our observations in the field, we are proposing to move proposed borings SB-1 and SB-2 to the locations shown on Figure 1. In addition, we are proposing a third boring (SB-3) at the location shown on Figure 1.

I will follow this fax up with a phone call to confirm you agree with the revised boring locations.

Thank you,

Darryk Ataide

APPROXIMATE SCALE IN FEET



EXPLANATION	
	Proposed Boring Location
	MW-1 Ground water monitoring well
	VEW-1 Soil vapor extraction well
	VEW-4 DJA: completion air sparging/soil vapor extraction well
	VEW-5 Abandoned well
	Sanitary Sewer Line
	Storm Drain
	Electrical Line
	Gas Line
	Location Infrared
	Manhole
	Utility Box

Base map from Pacific Environmental Group, Inc.

*OKayed these locations on 3/16/99  
Conversations w/  
D. Attardi*

Revised Proposed Boring Location

CAMBRIA

FIGURE 1

Shell-branded Service Station  
285 Hegenberger Road  
Oakland, California  
Incident #98896749

ALAMEDA COUNTY  
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



February 11, 1999  
StID # 530

Mr. Alex Perez  
Shell Oil Products Co.  
P.O. Box 8080  
Martinez, CA 94553

ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION (LOP)  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

**Re: Work Plan for 285 Hegenberger Rd., Oakland CA 94621**

Dear Mr. Perez:

Thank you for the submission of the February 4, 1999 Letter Response and Work Plan for the above referenced site as prepared by Cambria Environmental Technology, Inc. (Cambria). I have reviewed this report and have spoke with Mr. Darryk Ataide of Cambria regarding its contents. Please note, this report responds to the County's December 3, 1998 letter which requested additional investigation. The work plan is conditionally approved.

To investigate preferential pathways one soil boring will be advanced within the storm drain and one within the sanitary sewer backfill. One soil from the vadose soil and one grab groundwater sample will be collected for chemical analysis. The following analytes will be tested: TPH as diesel, TPH as gasoline, BTEX and MTBE. MTBE will be confirmed using EPA Method 8260.

At this time, both human health and ecological risk assessments will be put on hold. Because the elevated benzene concentration in groundwater would necessitate a Tier 2 risk assessment, remediation will be done instead of additional sampling. Secondly, an ecological risk assessment will be done if the results of the soil borings indicate a potential risk to nearby surface water.

The status of vapor extraction and the existing system will be tested in a five-day vapor extraction test in the summer of 1999. The existing wells, VEW-1 through VEW-4, will be included in the test. Vapor samples will be collected during and at the completion of the test. Please analyze the vapor samples for the same analytes mentioned above. Please include an estimate for the amount of gasoline removed.

Instead of adding oxygen releasing compound, the four vapor extraction wells will be fitted with the equipment to biosparge these wells. Low flow rates of air will be bubbled into these wells. The progress of this treatment will be monitored in the vapor extraction and monitoring wells. Please make sure that the extraction wells are available for either extraction or sparging. If the concentration of dissolved oxygen in the monitoring wells does not increase appreciably after sparging, please consider adding oxygen releasing compound into these wells. This biosparging should be performed as soon as possible, since the vapor extraction test will not be done until summer.

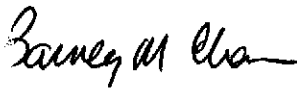
Lastly, I would like to caution you that all the proposed actions will have little to no affect on the elevated MTBE concentrations in groundwater. Should MTBE migration be a concern, additional remediation methods must be considered.



Mr. Alex Perez  
StID # 530  
285 Hegenberger Rd.  
February 11, 1999  
Page 2.

You may contact me at (510) 567-6765 if you have any questions.

Sincerely,



Terney M. Chan  
Hazardous Materials Specialist

✓ B. Chan, files  
Mr. D. Ataide, Cambria, 1144 65<sup>th</sup> St., Suite B, Oakland CA 94608

Wpap285Heg

ALAMEDA COUNTY  
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION (LOP)  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

December 3, 1998  
StID # 530

Mr. Alex Perez  
Shell Oil Products Company  
P.O. Box 8080  
Martinez, CA 94553

**Re: Shell Service Station, 285 Hegenberger Rd., Oakland CA 94621**

Dear Mr. Perez:

Thank you for the submission of November 24, 1998 response letter from Cambria. This letter responded to comments made in my May 11, 1998 letter. I have reviewed the Cambria letter and have discussed my concerns with Mr. Darryk Ataide of Cambria. Essentially, our office at this time, does not concur with the recommendation that the addition of oxygen releasing compound (ORC) to the existing wells should be the remedial approach for the site.

The following items were discussed with Mr. Ataide and some suggestions for additional actions were made to respond to these items.

- The elevated levels of gasoline, BTEX and MTBE do not indicate that these contaminants have reached stable concentrations which would be effectively remediated with ORC compound.
- The high levels of MTBE may indicate a new release. I was confounded that one well exhibited up to 14,000 ppb MTBE while reporting < 1,000 ppb gasoline. As you are aware, ~~many~~ problems exist with MTBE (resistance to bioremediation, greater mobility, uncertain toxicity and very low proposed cleanup level) whereby only sites with significantly lower concentrations may be considered for closure.
- A conservative risk assessment for potential human exposure to vapor from vapor from groundwater would fail a Tier 1 RBCA.
- The site has measurable low dissolved oxygen levels and reductive (negative) redox potential in groundwater not conducive to aerobic bio-degradation.
- The subsurface utilities have not been thoroughly investigated. A worse case scenario could envision the petroleum release migrating along the sanitary sewer and impacting the nearby channel.

To address the above concerns, we posed the following items for discussion:

- To clarify the preferential pathway issue, borings could be advanced along the utilities to collect groundwater samples.
- A Tier 2 RBCA could be performed after the collection of soil vapor samples. An ecological risk assessment may also be necessary.

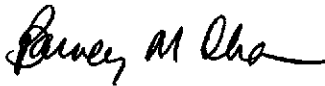
Mr. Alex Perez  
StID # 530  
285 Hegenberger Rd.  
December 3, 1998  
Page 2.

- The status of the vapor extraction system would be investigated. A vapor extraction test could be performed to determine the effectiveness of restarting the system.
- If active remediation is necessary, one-time or infrequent extraction from monitoring wells would be considered.
- Instead of the addition of ORC, air sparging would also be considered to oxygenate groundwater.

A work plan inclusive of all or part of the above should be submitted to our office **within 45 days** or by **January 19, 1999**. The specific contents of the work plan should be discussed with our office and Cambria prior to submittal.

You may contact me at (510) 567-6765 if you have any questions.

Sincerely,



Barney M. Chan  
Hazardous Materials Specialist

C: B.Chan, files

Mr. D. Ataide, Cambria Environmental, 1144 65<sup>th</sup> St., Suite B, Oakland CA 94608

Wprq285Heg



June 8, 1998

Barney Chan  
Alameda County Department of Environmental Health  
1131 Harbor Bay Parkway, 2nd Floor  
Alameda, CA 94502-6577

Re: **Response to May 11, 1998 Information Request**  
Shell Service Station  
285 Hegenberger Rd.  
Oakland, California  
WIC # 204-5508-5504  
Cambria Project # 240-734

Dear Mr. Chan:

Cambria Environmental Technology (Cambria), on behalf of Shell Oil Products Company (Shell), is submitting this response to the May 11, 1998 letter from the Alameda County Department of Environmental Health (ACDEH) to Shell requesting additional information about the site referenced above. In that letter, you referred to earlier submittals by Pacific Environmental Group (PEG) and recent ground water monitoring reports. Presented below is a list of your concerns and our planned response actions:

**Soil Vapor Extraction System:** As you mentioned, the operation of the soil vapor extraction (SVE) was discontinued in February 1995 after a leveling off of the total pounds of hydrocarbon removed. We will reevaluate the effectiveness of the SVE system and site data and make recommendations regarding further system operation.

**Enhanced Bioremediation Program:** The letter indicated that in their Third Quarter 1995 Report, PEG recommended implementing an enhanced bioremediation program at the site but did not submit a proposal for the program. We will review the information from PEG and from other sources and evaluate the effectiveness of enhanced bioremediation at the site. During the second quarter 1998 ground water sampling event, we will sample selected site wells for dissolved oxygen, oxidation-reduction potential, nitrate, sulfate, and ferrous iron in order to determine existing parameter concentrations and to evaluate further actions.

**Preferential Pathways:** As requested, we will investigate whether preferential ground water pathways exist beneath the site by reviewing boring logs from previous investigations and by reviewing the locations of utility conduits at the site. *(and offsite)*.

CAMBRIA  
ENVIRONMENTAL  
TECHNOLOGY, INC.  
1144 65TH STREET,  
SUITE B  
OAKLAND,  
CA 94608  
PH: (510) 420-0700  
FAX: (510) 420-9170

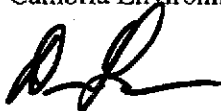
**MTBE Analysis:** As requested in your letter, we will use EPA Method 8260 to verify the highest concentration of MTBE detected by EPA Method 8020.

**Sampling Frequency Changes:** As approved, wells MW-4, MW-8, MW-11, MW-12, and MW-13 will be sampled annually during the fourth quarter.

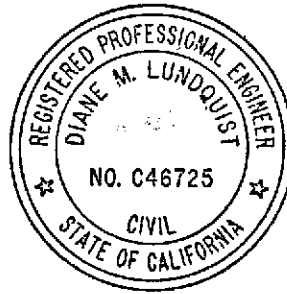
### CLOSING

We will prepare the information discussed above and submit it to the ACDEH by August 10, 1998. In response to your comments about quarterly monitoring reports, we are implementing procedures to provide more efficient coordination between the sampling company, the analytical laboratory and Cambria to expedite report production. We appreciate your continued assistance with this project. Please call if you have any questions or comments.

Sincerely,  
Cambria Environmental Technology, Inc.



Diane Lundquist, P.E.  
Principal Engineer



cc: Mr. A.E. (Alex) Perez, Shell Oil Products Company, P.O. Box 8080, Martinez, CA 94553

G:\OAK285\ACDEHMay11Response.wpd

ALAMEDA COUNTY  
HEALTH CARE SERVICES



AGENCY

DAVID J. KEARS, Agency Director

May 11, 1998  
StID # 530

Mr. Alex Perez  
Shell Oil Products Company  
P.O. Box 8080  
Martinez, CA 94553

ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION (LOP)  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

**Re: Site Remediation at Shell Service Station  
285 Hegenberger Rd., Oakland CA 94621**

Dear Mr. Perez:

Our office has reviewed the Fourth Quarter 1997 Monitoring Report for the above site as prepared by Cambria. We have also reviewed certain historical files. It appears that the soil vapor extraction system was discontinued on February 1995 based upon decreased TPH and benzene concentration in vapor and a leveling off of the total pounds of hydrocarbon removed. The system has not been restarted since this date. Although the groundwater total petroleum hydrocarbon (TPH) concentrations have decreased from that in 1995, it appears that there has been a return to elevated TPH concentration in specific wells at this site. This is to be expected since pulsing of remediation systems is often necessary to increase the efficiency of hydrocarbon removal.

If you compare the 1995 versus the 10/97 groundwater concentrations for TPHg and benzene in monitoring wells MW-1, MW-9 and MW-10, (the historically highest impacted wells), you will see only a partial decrease. Levels as high as 34,000 ppb TPHg and 7,500 ppb benzene still exist at the site. This is one reason why you should consider restarting the SVE system. Another is the still unclear threat of MTBE in groundwater. The initial SVE operation certainly reduced MTBE concentrations but given the potential conservative cleanup requirement for MTBE, remediation would make site closure easier.

In the Pacific Environmental Group (PEG) Third Quarter 1995 Report for this site, the rationale for shutting off the SVE system was given. Their recommendation was to implement an enhanced bioremediation program possibly consisting of:

- Low flow biosparging
- Low flow bioventing
- Use of oxygen releasing compound units and
- Addition of nutrient solution containing hydrogen peroxide, nitrogen, phosphorous and trace minerals.

Mr. A. Perez  
StID #530  
285 Hegenberger Rd.  
May 11, 1998  
Page 2.

A proposal for this program was to be submitted by November 15, 1995. To date, I am not aware that this proposal has ever been submitted. This proposal is reasonable only after the source has been removed and a stable or shrinking plume exists. At this point, it is not certain that asymptotic levels of TPH have been reached. As part of this proposal, you will need to test for bioremediation parameters in groundwater in order to establish a background level and to determine which ones to add.

The absence of TPH and MTBE in the downgradient wells MW-11,12 and 13 is puzzling. MTBE is known to be resistant to bioremediation and fairly mobile in groundwater. Unless there are specific reasons for it not to migrate, one must suspect that there may be preferential pathways which groundwater is taking, especially since groundwater is shallow. Please investigate whether existing utilities may be causing preferential migration of the TPH and MTBE contamination. You may implement the proposed monitoring change for wells MW-4,8,11,12 and 13 on the condition that you investigate the potential for preferential pathways.

In regards to the analytical results, please confirm the presence of MTBE using EPA Method 8260. Our office will be providing further guidance regarding the testing for oxygenates as soon as we receive Regional Board recommendations. Please be aware that TPHg and MTBE can and should be at times analyzed separately ie using separate standards. This will avoid the problem of dilution and high detection limits for TPPH. Please contact your analytical lab for details.

Please provide the groundwater monitoring reports in a more timely fashion. It is noted that the October 1997 sampling event was sent out on March 24, 1998 and only received on March 30, 1998.

Please provide a written response and work plan addressing the above items **within 30 days or by June 10, 1998.**

You may contact me at (510) 567-6765 if you have any questions.

Sincerely,



Barney M. Chan  
Hazardous Materials Specialist

C: B. Chan, files

Mr. Khaled Rahman, Cambria Environmental, 1144 65<sup>th</sup> St., Suite B  
Oakland CA 94608

ads#1285



Cal/EPA

State Water  
Resources  
Control Board

Division of  
Clean Water  
Programs

Mailing Address:  
P.O. Box 944212  
Sacramento, CA  
94244-2120

2014 T Street,  
Suite 130  
Sacramento, CA  
95814  
(916) 227-4307  
FAX (916) 227-4530

World Wide Web  
<http://www.swrcb.ca.gov/~cwphome/fundhome.htm>

#530  
BC



Pete Wilson  
Governor

DEC 31 1997

*Done*

P. Pugnale  
Shell Oil Company  
P O Box 25370  
Santa Ana, CA 92799

UNDERGROUND STORAGE TANK CLEANUP FUND, CLAIM NO. 4963, FOR SITE  
ADDRESS: 285 HEGENBERGER RD, OAKLAND 94621

The State Water Resources Control Board (State Board) is able to issue, pursuant to applicable regulations, the enclosed Letter of Commitment (LOC) in an amount not to exceed \$450,000. This LOC is based upon our review of the corrective action costs you reported to have incurred to date. The LOC may be modified by the State Board.

It is very important that you read the terms and conditions listed in the enclosed LOC. Claims filed with the Underground Storage Tank Cleanup Fund far exceed the funding available and it is very important that you make use of the funding that has been committed to your cleanup in a timely manner.

**Consequently, if you do not submit your first reimbursement request for corrective action costs which you have incurred within ninety (90) calendar days from the date of this letter, your funds will automatically be deobligated. Once deobligated, any future funds for this site will be obligated subject to availability of funds at such time when we receive your reimbursement request.**

You are reminded that you must comply with all regulatory agency time schedules and requirements and you must obtain three bids for any required corrective action. Only corrective action costs *required* by the regulatory agency to protect human health, safety and the environment can be claimed for reimbursement. **Unless waived in writing, you are required to obtain preapproval of costs for all future corrective action work (form enclosed).** If you have any questions on obtaining preapproval of your costs or the three bid requirement, please call Steve Marquez, our Technical Reviewer assigned to claims in your Region, at (916) 227-0746. Failure to obtain preapproval of your future costs may result in the costs not being reimbursed.

The following documents needed to submit your reimbursement request are enclosed:

- "Reimbursement Request Instructions" package. **Retain this package for future reimbursement requests.** These instructions must be followed when seeking reimbursement for corrective action costs incurred after January 1, 1988. Included in the instruction package are samples of completed reimbursement request forms and spreadsheets.



Recycled Paper

*Our mission is to preserve and enhance the quality of California's water resources, and ensure their proper allocation and efficient use for the benefit of present and future generations.*



DEC 31 1997

- "Bid Summary Sheet" to list information on bids received which **must be completed and returned.**
- "Reimbursement Request" forms which you must use to request reimbursement of costs incurred.
- "Spreadsheet" forms which you must use in conjunction with your reimbursement request.
- "Claimant Data Record" (Std. Form 204) which **must be completed and returned with your first reimbursement request.**

We continuously review the status of all active claims. If you do not submit a reimbursement request or fail to proceed with due diligence with the cleanup, we will take steps to withdraw your LOC.

If you have any questions regarding the enclosed documents, please contact Anna Torres at (916) 227-4388.

Sincerely,



Dave Deane, Manager  
UST Cleanup Fund Program

Enclosures

cc: ✓ Mr. Thomas Peacock  
Alameda County EHD  
1131 Harbor Bay Pkway, 2nd Fl.  
Alameda, CA 94502-6577



HELLER EHRMAN WHITE & MAULIFFE

ATTORNEYS  
A PARTNERSHIP OF PROFESSIONAL CORPORATIONS

333 BUSH STREET  
SAN FRANCISCO  
CALIFORNIA 94104-2878  
FACSIMILE: (415) 772-6268  
TELEPHONE: (415) 772-6000

JOSEPH J. ARMAO  
(415) 772-6556

January 8, 1996

ANCHORAGE  
LOS ANGELES  
PALO ALTO  
PORTLAND  
SEATTLE  
TACOMA

11775-0005

Anne G. Singley, Senior Attorney  
Shell Oil Company  
Legal - Products  
4892 One Shell Plaza  
Houston, Texas 77002

Shell Service Station  
Soil and Groundwater Contamination;  
285 Hegenberger Road, Oakland, CA

Dear Ms. Singley:

On behalf of my client, I am writing with respect to the quarterly reports Shell has been providing us pursuant to our request in the above-referenced matter.

As you know, my client is the master lessor at 295 Hegenberger Road, the property adjacent to the subject Shell service station. As you also know, the owner of the property is the Port of Oakland. The Port of Oakland is one of the signatories to the Site Access and Indemnification Agreement executed with Shell in 1989 with respect to the above-referenced matter. We request, therefore, that the Port of Oakland also be provided copies of the quarterly reports from Shell as they are generated by Shell's consultant, currently the Pacific Environmental Group. For the sake of completeness, copies should be sent to all parties on the below-referenced list, which includes the individuals who constitute the master lessor interests. Please commence with the October 25, 1995 report from Pacific Environmental:

Ms. Terry O'Rourke  
Port of Oakland  
530 Water Street  
Oakland, CA 94604

Mr. Ed Peterson  
Peterson Properties  
1939 Harrison Street, Suite 605  
Oakland, CA 94612

Anne G. Singley, Esq.  
January 8, 1996

Page 2

Ms. Eleanor Engs Hilken  
3876 Fourteen Mile Drive  
Stockton, CA 95209

Ms. Phyllis Bell Carmichael  
55 Sharon Avenue  
Piedmont, CA 94611

Mrs. Barbara B. Peterson  
149 LaSalle Avenue  
Piedmont, CA 94610

Thank you for your attention in this matter and we look forward to your continued cooperation. Should you have any questions or comments, please feel free to contact me.

Very truly yours,

*Joseph J. Armao/ore*

Joseph J. Armao  
Dictated But Not Read

cc: R. Jeff Granberry, Shell Oil Products Company  
Terry O'Rourke, Port of Oakland  
Barney Chan, Alameda County Health Care Services ✓  
Edward H. Peterson  
Eleanor Engs Hilken  
Phyllis Bell Carmichael  
Barbara B. Peterson

# HELLER EHRMAN WHITE & MAULIFFE

ATTORNEYS

A PARTNERSHIP OF PROFESSIONAL CORPORATIONS

ENVIRONMENTAL  
PROTECTION

50 JAN -9 PM 2:22

333 BUSH STREET  
SAN FRANCISCO  
CALIFORNIA 94104-2878  
FACSIMILE: (415) 772-6268  
TELEPHONE: (415) 772-6000

ANCHORAGE  
LOS ANGELES  
PALO ALTO  
PORTLAND  
SEATTLE  
TACOMA

JOSEPH J. ARMAO  
(415) 772-6556

January 5, 1996

11775-0005

Mr. Barney Chan  
Alameda County Health Agency  
Dept. of Environmental Health  
1131 Harbor Bay Parkway  
2nd Floor  
Alameda, CA 94502

Soil and Groundwater Contamination;  
Shell Service Station;  
285 Hegenberger Road, Oakland, CA

Dear Mr. Chan:

This firm represents the master lessor at the property located at 295 Hegenberger Road, adjacent to the above-referenced Shell service station. It is my understanding that Mr. Edward Peterson, on behalf of the master lessor, has had discussions with you about the status of the site characterization and cleanup efforts undertaken by Shell regarding the above-referenced contamination. As you know, the scope of Shell's contamination extends to and beneath the 295 Hegenberger Road property.

The purpose of this letter is to confirm that your agency is overseeing the progress of the site characterization and clean-up effort, and that your agency will not approve any site closure plan without first notifying the owner of the 295 Hegenberger Road property and considering any comments from the owner, or other interested parties, concerning any then-existing impacts to the property. We are also writing to confirm that the current owner of the property is the Port of Oakland which can be contacted through:

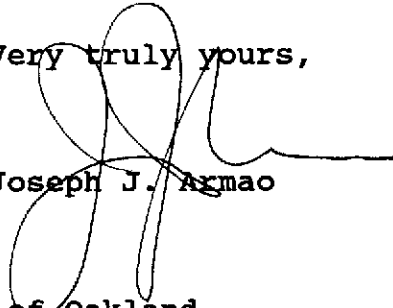
Ms. Terry O'Rourke  
Port of Oakland  
530 Water Street  
Oakland, CA 94604

Mr. Barney Chan  
January 5, 1996

Page 2

Thank you for your attention in this matter. Should you have any questions or comments, please feel free to contact me.

Very truly yours,



Joseph J. Armao

cc: Terry O'Rourke, Port of Oakland  
Anne G. Singley, Esq.  
R. Jeff Granberry  
Edward H. Peterson  
Eleanor Engs Hilken  
Phyllis Bell Carmichael  
Barbara Bell Peterson



PACIFIC  
ENVIRONMENTAL  
GROUP, INC.

February 9, 1995

Project 305-079.5D

Mr. Barney Chan  
Alameda County Environmental Health  
80 Swan Way, Rm. 200  
Oakland, CA 94621

Re: Shell Service Station  
285 Hegenberger Road at Leet  
Oakland, California  
WIC No 204-7620-1502

Dear Mr. Chan:

On behalf of Shell Oil Company, Pacific Environmental Group, Inc. (PACIFIC) has been operating a soil vapor extraction and treatment system at the site referenced above, since August 30, 1993. During the months of February and March of 1995 the system will be shut down due to high groundwater conditions and low influent concentrations. System operation may be resumed at the end of March of 1995 if groundwater elevations decrease.

PACIFIC will provide updates on system operation in subsequent quarterly monitoring reports. If you have any questions regarding the content of this letter please contact me at (408) 441-7500 ext. 289.

Sincerely,

**Pacific Environmental Group, Inc.**

Alexis M. Bahou  
Senior Staff Engineer

cc: Mr. Dan Kirk, Shell Oil Company  
Ms. Anne Singley, Shell Oil Company  
Mr. Joseph J. Armayo, Heller, Ehrman, White, and McAuliffe

CITY OF OAKLAND



LARRY JAMES 1827  
INSPECTOR  
FIRE PREVENTION BUREAU

PHONE (510)  
238-3851  
FAX (510)  
238-6739

1330 BROADWAY, OAKLAND, CA 94612



GETTLER-RYAN Inc.

JEFFREY M. RYAN

6747 Sierra Ct., Suite J  
Dublin, CA 94568

Direct (510) 551-7444 ext 220  
Business (510) 551-7555  
Fax (510) 551-7888

10/21/94

449 Hwy Rd Unocal meeting w/ D. DeWitt  
+ Bob Zerman of Kaprales

① Nov 16 + 17 - 2 or 4 wells will be inst.

also by this time - a proposal will be  
provided for an abbreviated CAP  
including the feasibility study  
+ pilot tests (pump + SVE)

- may include a proposal for  
soil excavation + GW extraction
- The UST's will be removed at same  
time of site demolition.
- The replacement wells will be  
installed after completion of construction  
of Convenience store, car wash etc.
- Will try once more to contact Shulwa  
investments to obtain access agreement  
∴ don't write letter yet



7/26/94

Geo Analysis

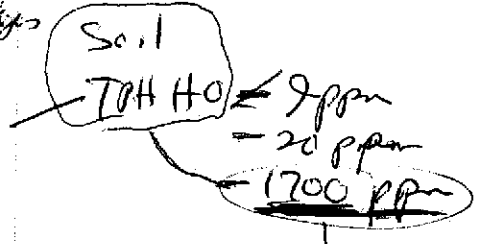
R. Mallory

54

- 3-Harts

- O/G Separator

(Soil)



Water 95 ppm H<sub>2</sub>O

1600 ppm g

d - ND

metals background

Cd ND

ND SS20F

minor 8010

Chlorobenzene

11 ppb

Me Cl<sub>2</sub>

14 "

1,1,2 Trichlorotrifluoro

—

092094



9/25/94 Unocal #3043  
280 waste oil tank  
449 Hes Rd



PACIFIC  
ENVIRONMENTAL  
GROUP, INC.

ALCO  
HAZMAT

94 FEB -4 AM 11:57

FOR

February 3, 1994  
Project 305-079.01

Mr. Bradley Kino  
Enforcement Division  
Bay Area Air Quality Management District  
939 Ellis Street  
San Francisco, California 94109

Re: BAAQMD Permit to Operate 10111 Site Inspection  
Shell Service Station  
285 Hegenberger Road at Leet Drive  
Oakland, California  
WIC No 204-7620-1502

Dear Mr. Kino:

On behalf of Shell Oil Company, Pacific Environmental Group, Inc. (PACIFIC) is operating a soil vapor extraction and treatment system (S-1 and A-2, respectively) at the site referenced above. This letter addresses issues discussed during the Bay Area Air Quality Management District (BAAQMD) site inspection performed on February 2, 1994.

In a telephone conversation with Mr. Robert Cave of the BAAQMD on February 2, 1994 after the site inspection, he indicated "...*continuous measuring and temperature recording...*", as stated in Paragraph 8 of Condition No. 9018 of the referenced permit is defined as data points no more than 15 minutes apart. PACIFIC has reprogrammed the data recorder to log temperature data every 15 minutes (enclosed Field Services/O&M Request dated February 2, 1994).

PACIFIC samples both the influent and effluent vapor stream every 2 weeks in accordance with Paragraphs 4a and 4b of Condition No. 9018 of the referenced permit (enclosed Field Services/O&M Request dated January 13, 1994 revised February 2, 1994).

February 3, 1994

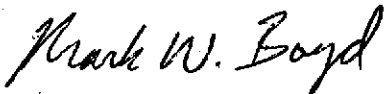
Page 2

As requested, enclosed please find Tables 1 through 5 describing vapor characteristics, system efficiencies, mass emissions, and mass removals for the referenced site.

If you have any questions or require additional information, please do not hesitate to call.

Sincerely,

**Pacific Environmental Group, Inc.**



Mark W. Boyd  
Staff Engineer

Enclosures

cc: Mr. Dan Kirk, Shell Oil Company (without enclosures)  
Mr. Robert Cave, Bay Area Air Quality Management District  
(without enclosures)  
Mr. Barney Chan, Alameda County Health Care Services Agency  
(without enclosures)



PACIFIC ENVIRONMENTAL GROUP INC.

# 530

FACSIMILE TRANSMITTAL

DATE: 10-29-93

PROJ. # 305-79.01

TO: MR. BARNEY CHAN

FAX: (510) 569-4757

ACHCSA

FROM: MR. MARK BOYD

IF YOU HAVE ANY PROBLEMS RECEIVING THIS FACSIMILE, PLEASE CALL (408) 441-7500

SHEETS TO FOLLOW COVER PAGE

1

COMMENTS: MR. CHAN,

ORIGINAL WILL FOLLOW IN MAIL

*MB*



PACIFIC  
ENVIRONMENTAL  
GROUP INC.

October 29, 1993  
Project 305-79.01

### MEMORANDUM

To: Mr. Barney Chan, Alameda County Department of  
Environmental Health

cc: Mr. Dan Kirk, Shell Oil Company  
Mr. Richard Hiatt, Regional Water Quality Control Board -  
S.F. Bay Region

From: Mr. Mark W. Boyd, Staff Engineer *MWB*

Subject: Notification of Remedial System Re-Start  
285 Hegenberger Road, Oakland

On behalf of Shell Oil Company, Pacific Environmental Group, Inc. (PACIFIC) is performing environmental services at the referenced site. PACIFIC hereby submits written notification that as of October 27, 1993, remedial activities have resumed and are currently ongoing. The temporary suspension of remedial activities at the site was due to a change of remedial equipment.

The previous soil vapor abatement unit, best suited for the higher concentrations initially experienced at the site, utilized an internal combustion engine to treat extracted soil vapor from beneath the site and operated on propane. That remedial system activity was initiated on August 30, 1993 and discontinued on September 14, 1993. The new soil vapor abatement unit utilizes catalytic oxidation to treat extracted soil vapor from beneath the site and runs on electricity.

The delay experienced in switching vapor abatement units was related to City of Oakland electrical inspection approvals. PACIFIC had submitted and received City approval on remedial system design plans. However, upon attempting to obtain electrical inspection approval, the on-site inspector required additional safety features that required additional design and construction at the site. The safety related issues have subsequently been resolved to the City's satisfaction. As a result, electrical service to the remediation compound has been activated and PACIFIC initiated remedial system operation on October 27, 1993.

If you have any questions or require additional information, please do not hesitate to call.



PACIFIC  
ENVIRONMENTAL  
GROUP, INC.

93 OCT 19 AM 11:14

Be 10/19/93

October 18, 1993  
Project 305-79.01

## MEMORANDUM

To: Jim Williams, Office of Planning and Building  
From: Mark W. Boyd, Staff Engineer  
Subject: Electrical Permit Approval for 285 Hegenberger Road, Oakland.

On behalf of Shell Oil Company, Pacific Environmental Group, Inc. (PACIFIC) is performing environmental services at the referenced site. This letter serves as a written response to our telephone conversation on October 14, 1993.

1) Regarding the combustibility issue, PACIFIC has enclosed calculations and certified analytical reports (CAR's) to support the position that operation of the King-Buck™ Catalytic Oxidation (CAT-OX) unit does not result in a safety hazard. Since no safety hazard exists, PACIFIC maintains that in and around the installation, normal wiring practices are acceptable. Class 1, Division 2 wiring is not required in this application.

The enclosed calculations and CAR's show that the influent concentrations expected at the referenced site should be well below the Lower Explosive Limit (LEL) of gasoline vapors (approximately 13,000 parts per million by volume (ppmv)). Influent concentrations are defined as the extracted vapors to be processed internally by the CAT-OX unit. For the electrical wiring to ignite vapors, the extracted vapors would have to exist external of the CAT-OX unit. Under normal operating conditions, extracted vapor external to the CAT-OX are not present. The extracted vapors are processed internally and the residual is exhausted via the exhaust stack.

If, for any reason, a leak occurred from the CAT-OX unit, an additional safety precaution is built-in by the manufacturer. An on-board sensor continuously monitors surrounding atmospheric LEL concentrations. The CAT-OX unit will completely shut down when surrounding atmospheric concentrations reach 25% of the LEL (approximately 3,200 ppmv).

2) Regarding the required control panel egress issue (36 inch clearance), PACIFIC has contracted to have a walk through door installed at the control panel

3057901/M101893

October 18, 1993  
Page 2

Project 305-79.01

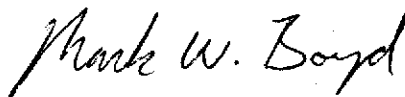
location in the wall of the steel container. Enclosed please review a sketch of the proposed door location.

Additionally, PACIFIC has contracted to have slotted vents installed in the walls of the steel container. Enclosed please review a sketch of the proposed vent locations and sizes.

PACIFIC hopes to have all upgrades in place by October 22, 1993. If there are any further changes required, please comment as soon as possible so implementation can proceed. PACIFIC will be scheduling another electrical inspection upon completion of the required upgrades to obtain final City of Oakland approval. PACIFIC and Shell are very anxious to restart the soil remediation system to continue remediation at the site.

If you have any questions or require additional information, please do not hesitate to call.

Thank You,

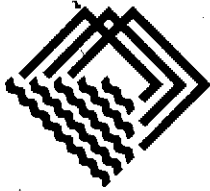


Mark W. Boyd

Enclosures

cc: Mr. Dan Kirk, Shell Oil Company (without enclosures)  
Mr. Barney Chan, Alameda County Health Care Services Agency  
(without enclosures)





PACIFIC  
ENVIRONMENTAL  
GROUP, INC.

93 SEP 23 PM 2: 52

*Re 10/19/93*

September 21, 1993  
Project 305-79.01

Mr. Robert E. Cave  
Permit Services Division  
Bay Area Air Quality Management District  
939 Ellis Street  
San Francisco, California 94109

Re: BAAQMD Authority to Construct 10111  
Abatement Device Change Notification  
Shell Service Station  
285 Hegenberger Road at Leet Drive  
Oakland, California  
WIC No 204-7620-1502

Dear Mr. Cave:

On behalf of Shell Oil Company, Pacific Environmental Group, Inc. (PACIFIC) is operating a soil vapor extraction (SVE) and treatment system (S-1 and A-1, respectively) at the site referenced above. This letter presents notification that abatement device A-1, internal combustion engine, will be replaced by abatement device A-2, catalytic oxidizer. Abatement device A-2 will be operational on, or about, September 27, 1993.

Soil vapor treatment system influent concentrations have dropped below 3,000 parts per million by volume. As a result, PACIFIC will exercise option A-2 as allowed under paragraph 6, Conditions No. 9018, of the referenced Authority to Construct. A one-time source destruction efficiency and emissions test will be performed within the first 10 days of SVE system operation. Test results shall be provided to the Bay Area Air Quality Management District within 30 days after testing has occurred per paragraph 11, of Conditions No. 9018.

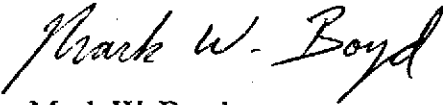
September 21, 1993

Page 2

If you have any questions or require addition information, please do not hesitate to call me.

Sincerely,

**Pacific Environmental Group, Inc.**

A handwritten signature in cursive script that reads "Mark W. Boyd".

Mark W. Boyd  
Staff Engineer

cc: Mr. Dan Kirk, Shell Oil Company  
Mr. Barney Chan, Alameda County Health Care Services Agency

white -env.health  
 yellow -facility  
 pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

80 Swan Way, #200  
 Oakland, CA 94621  
 (415) 271-4320

Hazardous Materials Inspection Form

II, III

Site ID # \_\_\_\_\_ Site Name Shell Today's Date 8/30/93

II.A BUSINESS PLANS (Title 19)

- 1. Immediate Reporting 2703
- 2. Bus. Plan Stds. 25503(b)
- 3. RR Cars > 30 days 25503.7
- 4. Inventory Information 25504(a)
- 5. Inventory Complete 2730
- 6. Emergency Response 25504(b)
- 7. Training 25504(c)
- 8. Deficiency 25505(a)
- 9. Modification 25505(b)

Site Address 285 Heg Rd

City \_\_\_\_\_ Zip 94621 Phone \_\_\_\_\_

II.B ACUTELY HAZ. MATLS

- 10. Registration Form Filed 25533(a)
- 11. Form Complete 25533(b)
- 12. RMPP Contents 25534(c)
- 13. Implement Sch. Req'd? (Y/N)
- 14. OffSite Conseq. Assess. 25524(c)
- 15. Probable Risk Assessment 25534(d)
- 16. Persons Responsible 25534(g)
- 17. Certification 25534(f)
- 18. Exemption Request? (Y/N) 25536(b)
- 19. Trade Secret Requested? 25538

Inspection Categories:

- I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- II. Business Plans, Acute Hazardous Materials
- III. Underground Tanks

MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

\* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

Comments:

Conv w/ Mark Boyd of PEG  
 Said that system was started up today but the heat w/ the closed container (ICE) caused shut off of system. They sampled all 5 VEWs influent & effluent. Will measure t & e just 3 days then meet 2 weeks thereafter next a Cat-Ox system will replace the ICE when conc of I < 3000 ppm v then when conc of I < 1000 ppm v -> Carbon canister  
 - VEW-4 actually moved NE of proposed  
 ∴ Rollins Truck parking @ 295 Heg Rd may be affected by system

III. UNDERGROUND TANKS (Title 23)

- General
- 1. Permit Application 25284 (H&S)
  - 2. Pipeline Leak Detection 25292 (H&S)
  - 3. Records Maintenance 2712
  - 4. Release Report 2651
  - 5. Closure Plans 2670

- Monitoring for Existing Tanks
- 6. Method
    - 1) Monthly Test
    - 2) Daily Vadose
      - Semi-annual groundwater
      - One time soils
    - 3) Daily Vadose
      - One time soils
      - Annual tank test
    - 4) Monthly Gndwater
      - One time soils
    - 5) Daily Inventory
      - Annual tank testing
      - Cont pipe leak det
      - Vadose/gndwater mon.
    - 6) Daily Inventory
      - Annual tank testing
      - Cont pipe leak det
    - 7) Weekly Tank Gauge
      - Annual tank testing
    - 8) Annual Tank Testing
      - Daily Inventory
    - 9) Other \_\_\_\_\_

- 7. Precs Tank Test 2643
  - Date: \_\_\_\_\_
- 8. Inventory Rec. 2644
- 9. Soil Testing 2646
- 10. Ground Water. 2647

- New Tanks
- 11. Monitor Plan 2632
  - 12. Access: Secure 2634
  - 13. Plans Submit 2711
    - Date: \_\_\_\_\_
  - 14. As Built 2635
    - Date: \_\_\_\_\_

VEW screened from 4-7', soils will be characterized & disposed w/ 2 weeks

Rev 6/88

Contact: M Boyd  
 Title: PEG  
 Signature: \_\_\_\_\_

Inspector: BChan  
 Signature: \_\_\_\_\_

II, III



PACIFIC  
ENVIRONMENTAL  
GROUP, INC.

520744 100.50

June 3, 1993  
Project 305-79.01

Mr. Barney Chan  
Alameda County Health Care Services Agency  
80 Swan Way, Room 200  
Oakland CA 94621

Re: Site Status Update  
Shell Service Station  
285 Hegenberger Road at Leet Drive  
Oakland, California  
WIC No 204-5508-5504

Dear Mr. Chan:

This letter was prepared by Pacific Environmental Group, Inc. (PACIFIC) for Shell Oil Company (Shell) regarding the site referenced above. The letter was prepared in response to a letter from the Alameda County Health Care Services Agency (ACHCSA) dated May 10, 1993.

Responses to the two comments are provided below, and the ACHCSA comments are paraphrased for clarity.

*"Please provide an update on Shell's Plan to install monitoring wells in the median and on the other side of Hegenberger Rd."*

Shell is currently reviewing the City of Oakland encroachment agreement and anticipates completing and approving the agreement during the week of May 24, 1993. Following approval, the agreement will be forwarded to the City of Oakland. PACIFIC will then need to forward a copy of the agreement to the drilling company contracted to install the monitoring wells, as the City of Oakland requires that they obtain the street opening permit. Following receipt of the street opening permit, PACIFIC will schedule the well installation.

*" The quarterly report states that there have been delays encountered during remedial system design..."*

The remedial system design and review process encountered delays due to required design modifications prior to submission to the City of Oakland. Subsequently, PACIFIC learned that approval for the permits was also required from the Port of Oakland. This, and a request from the City of Oakland for calculations regarding seismic bracing resulted in delays. The revised plans were resubmitted on April 5, 1993. As stated in the quarterly monitoring report of April 30, 1993 building permits were obtained on April 29, 1993. PACIFIC is currently preparing the documents required to send the remedial system construction out for bids. Following issuance of the bid requests, the contractors will be required to respond with bids within three weeks. Shell will select a contractor within one week of receipt of the bids.

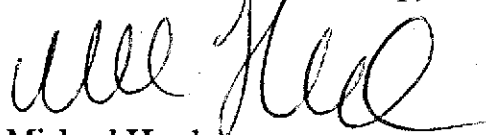
After a contractor has been selected, PACIFIC will schedule a construction start date, which is contingent on the contractor schedules and availability. Remedial system construction is anticipated to take four to six weeks, followed by approximately one week for system troubleshooting and startup.

Shell has ordered the soil vapor abatement unit for use at the site. This unit is currently under construction and will be shipped to Shell upon completion.

If you have any questions regarding the contents of this letter, please call.

Sincerely,

**Pacific Environmental Group, Inc.**



Michael Hurd  
Senior Geologist  
RG 5319

cc: Mr. Dan Kirk, Shell Oil Company  
Mr. Rich Hiatt, Regional Water Quality Control Board

ALAMEDA COUNTY  
HEALTH CARE SERVICES  
AGENCY

DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

May 10, 1993  
StID # 530

Mr. Dan Kirk  
Shell Oil Company  
P.O. Box 5278  
Concord, CA 94520

DEPARTMENT OF ENVIRONMENTAL HEALTH  
State Water Resources Control Board  
Division of Clean Water Programs  
UST Local Oversight Program  
80 Swan Way, Rm 200  
Oakland, CA 94621  
(510) 271-4530

**Re: Status of Remediation/Investigation at 285 Hegenberger Rd.,  
Oakland CA 94621**

Dear Mr. Kirk:

Our office has received and reviewed the April 30, 1993 first quarter 1993 monitoring report for the above site. It was noticed that levels of petroleum hydrocarbon contamination remain elevated in wells, MW-7, MW-9 and MW-10. Gradient remains southerly towards Hegenberger Rd. Our office has the following concerns:

1. Please provide an update on Shell's plan to install monitoring wells in the medium and on the other side of Hegenberger Rd. Given the high petroleum hydrocarbon concentrations in MW-7, MW-9 and MW-10 it is important to determine to what extent the plume is migrating offsite.
2. The quarterly report states that there have been delays encountered during remedial system design and that the time schedule stated in the January 14, 1993 letter will not be met. Please specify the nature of your delays and provide a revised time schedule.

You may either contact me at (510) 271-4530 or respond in writing to the two items.

Sincerely,

Handwritten signature of Barney M. Chan in cursive.

Barney M. Chan  
Hazardous Materials Specialist

cc: G. Jensen, Alameda County District Attorney Office  
R. Hiatt, ~~\_\_\_\_\_~~  
M. Hurd, Pacific Environmental Group, 2025 Gateway Place,  
Suite 440, San Jose, CA 95110  
E. Howell, files

2-285Heg

ALAMEDA COUNTY  
HEALTH CARE SERVICES  
AGENCY

DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

May 10, 1993  
StID # 530

Mr. Dan Kirk  
Shell Oil Company  
P.O. Box 5278  
Concord, CA 94520

DEPARTMENT OF ENVIRONMENTAL HEALTH  
State Water Resources Control Board  
Division of Clean Water Programs  
UST Local Oversight Program  
80 Swan Way, Rm 200  
Oakland, CA 94621  
(510) 271-4530

**Re: Status of Remediation/Investigation at 285 Hegenberger Rd.,  
Oakland CA 94621**

Dear Mr. Kirk:

Our office has received and reviewed the April 30, 1993 first quarter 1993 monitoring report for the above site. It was noticed that levels of petroleum hydrocarbon contamination remain elevated in wells, MW-7, MW-9 and MW-10. Gradient remains southerly towards Hegenberger Rd. Our office has the following concerns:

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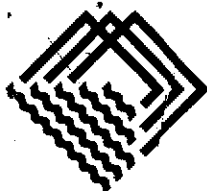
Sincerely,

A handwritten signature in cursive script, appearing to read "Barney M. Chan".

Barney M. Chan  
Hazardous Materials Specialist

cc: G. Jensen, Alameda County District Attorney Office  
R. Hiatt, RWQCB  
M. Hurd, Pacific Environmental Group, 2025 Gateway Place,  
Suite 440, San Jose, CA 95110  
E. Howell, files

2-285Heg



PACIFIC  
ENVIRONMENTAL  
GROUP, INC.

92 DEC 21 PM 3: 23

Date December 18, 1992  
Project 305-79.01

To: Mr. Robert Cave  
Bay Area Air Quality Management District  
939 Ellis Street  
San Francisco, California 94109

We have enclosed:

Copies	Description
<u>1</u>	<u>Check #7911 for \$395.00 to cover fees related to Application #10111</u>
<u>1</u>	<u>Extended Site Map</u>
<u>1</u>	<u>Remittance Copy</u>

For your:  X  Use  
       Approval  
       Review  
       Information

Comments: \_\_\_\_\_  
 \_\_\_\_\_

Thank You,  
Mark Boyd *MWB*

cc: Mr. Dan Kirk, Shell Oil Company  
 cc: Mr. Barney Chan, Alameda County Health Care Services



**REMITTANCE COPY**

Application #10111  
December 4, 1992

**F E E S**

<i>Filing Fee</i>	<b>\$ 165.00</b>
<i>Initial Fee</i>	<b><u>230.00</u></b>
<i>Total Due</i>	<b><u>\$ 395.00</u></b>

**NOTES**

(1) *A copy of BAAQMD Regulations is on display at the District Offices on the 7th Floor of 939 Ellis Street, San Francisco. A copy of Regulation 3 (Fees) may be obtained by sending \$1.00 to BAAQMD, Public Information & Education Office at the above address.*

(2) *BAAQMD Regulation 3-310 states:*

*"An applicant for an Authority to Construct or a Permit to Operate a source which has been constructed without an authority to construct shall pay the filing fee plus a penalty fee of two times the initial fee. A person who has received an authority to construct and received a violation notice for operating the source without paying the permit to operate fee, shall pay a late fee of two times the permit to operate fee."*



PACIFIC ENVIRONMENTAL GROUP, INC.

2025 GATEWAY PLACE, SUITE 440  
SAN JOSE, CA 95110  
(408) 441-7500

BANK OF AMERICA  
PALO ALTO COMMERCIAL BANKING  
PALO ALTO, CA 94301

7911

11-35-1210

PAY

THE SUM OF 395 DOLLARS 00 CTS

DATE  
12/10/92

AMOUNT  
\$395.00

TO THE ORDER OF

B A A Q M D

*[Handwritten Signature]*

⑈007911⑈ ⑆121000358⑆ 14934⑈03670⑈

PACIFIC ENVIRONMENTAL GROUP, INC.

DETACH AND RETAIN THIS STATEMENT  
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.  
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

NO

7911

DELUXE - FORM TWCP-3 V-N5830

PACIFIC ENVIRONMENTAL GROUP, INC.				BANK CODE 103
DESCRIPTION	PROJECT	TASK	ACCOUNT	AMOUNT
Filing & Initial Fee	305-79.01	G	517	\$395.00



**SCHARGE**

WAREHO

TRUCKING

BANK OF AMERICA  
PARKING

**ROAD**

**NEARSET RESIDENTIAL RECE**

**RESIDENTIAL APARTMENT  
COMPLEX (ALL  
STRUCTURES BELOW 30'  
ABOVE GROUND SURFACE)**

HEGENBUBER PLACE

TIRE  
240

EMPTY BUILDING  
292

RED RESTAURANT  
EQUIPMENT  
294

WAREHOUSE



PACIFIC  
ENVIRONMENTAL  
GROUP, INC.

0

FIGU  
**1**  
PROJECT:  
305-79.01

ALAMEDA COUNTY  
HEALTH CARE SERVICES  
AGENCY

DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH  
State Water Resources Control Board  
Division of Clean Water Programs  
UST Local Oversight Program  
80 Swan Way, Rm 200  
Oakland, CA 94621  
(510) 271-4530

September 30, 1992  
STID #530

Shell Oil Company  
Attn: Mr. Daniel Kirk  
P.O. Box 4023  
Concord, CA 94524

Subject: Request for Timetable for Implementation of an Interim Remedial System at 285 Hegenberger Rd., Oakland CA 94621 Shell Station # 1085

Dear Mr. Kirk:

I have just completed the review of the second quarter's 1992 monitoring report for the above site as well as the report detailing the sampling activities subsequent to the removal of the hydraulic lifts. These results reconfirm the extensive soil and groundwater contamination on this site. I understand that you are proceeding by investigating the monitoring well on 295 Hegenberger Rd., the former Pac Bell site, as a potential offsite contributor to the "diesel" or motor oil contamination found on this site. Other current efforts include obtaining encroachment permits for performing a hydropunch survey on Hegenberger Rd. Logic being that this will help determine the extent of groundwater contamination and help pinpoint the most likely locations for offsite wells. All these items certainly may help to define the extent of contamination and possibly an additional source, but does little to remove Shell's existing hydrocarbon contamination in the soil and groundwater onsite. Passive natural biodegradation has not significantly decreased contaminant levels over time.

After our meeting on June 2, 1992, we agreed upon several items, among which were:

1. Obtaining information from adjoining property.
2. Seeking permits for the installation of well(s) in the medium of Hegenberger Rd.
3. Incorporating TPH as motor oil or oil and grease analysis in all wells on site.
4. Summarizing gradient information to help predict the groundwater contaminant pathways.
5. Providing a work plan for the installation of an interim remediation system to address onsite contamination.

It appears that all the above items have been addressed to some extent except the last. Although there are valid arguments which say that until the extent of contamination is known a system cannot be designed to treat the entire problem, this is a valid

Mr. Dan Kirk  
STID #530  
285 Hegenberger Rd.  
September 30, 1992  
Page 2.

argument only when there has been an acceptable schedule for both the investigation and the implementation of a remedial system. One could equally argue that the "waters of the state" have not been adequately protected, as is your responsibility, in this interim while one is studying the site. The history of this site indicates high gasoline and benzene levels in monitoring wells as early as 1989. Remediation since then has consisted of merely excavating obvious areas of contamination. Previous plans for extensive excavation of the site as was presented in a Converse workplan were abandoned for other alternatives. Our office would like to emphasize the need for immediate interim actions to as you have often stated "knock down" the elevated groundwater contaminant levels. We believe that the installation of an interim groundwater treatment system is an efficient way to remove large amounts of petroleum contaminants and will reduce the time and effort necessary to cleanup the contaminants absorbed in the capillary fringe.

You are reminded that section 13304 of the Water Code requires the responsible party to abate the effects of threatened pollution or nuisance from the discharge of any waste into the waters of the state. Failure to perform such abatement may subject you to civil liabilities. In addition, Section 25298 (c) 4 of the California Health and Safety Code (H&SC) state that no person shall close an underground tank unless that person has taken steps to demonstrate to the appropriate agency that the site has been investigated to determine if there are any present or were past releases and if so that appropriate corrective or remedial actions were taken. Civil penalties of not less than \$500 or more than \$5000 for each underground tank, for each day which the owner or operator fails to properly close an underground tank exist.

Therefore, our office requests the submission of a workplan and a time-table which immediately addresses the on-site subsurface contamination. The time schedule should minimally set deadlines for the following:

1. A comparison of the currently available remedial alternatives.
2. The performance of groundwater extraction tests on specific wells. Provide diagrams of areas of expected influence.
3. The receipt of approvals of encroachment permits for the installation of offsite wells.

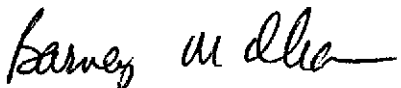
Mr. Dan Kirk  
STID #530  
285 Hegenberger Rd.  
Septmeber 30, 1992  
Page 3.

4. Provision of a preliminary engineering design for the proposed treatment system.
5. Obtaining City of Oakland planning department, POTW or NPDES and BAAQMD permits.
6. Provision of a description of the system's operation and maintenance schedule.
7. Provision of the date for the installation of the system. Description of verification of effectiveness and provision of a contingency plan.
8. Projection of a time for the eventual verification monitoring and system shut-down.

Please provide this workplan and the above elements to our office within **45 days** of receipt of this letter. You should consider this a formal request for technical reports pursuant to the California Water Code Section 13267 (b).

You may contact me at (510) 271-4350 should you have any questions.

Sincerely,



Barney M. Chan  
Hazardous Materials Specialist

cc: M. Thomson, Alameda County District Attorney Office  
R. Hiatt, RWQCB  
M. Hurd, Pacific Environmental Group, Inc, 620 Contra Costa  
Boulevard, Suite 209, Pleasant Hill, CA 94523  
E. Howell, files

*DFP*  
IWP-285Heg

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1.  Addressee's Address

2.  Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to: (BC) #521

Unocal Corporation  
 Attn: Tim Howard  
 P.O. Box 5155  
 San Ramon, CA 94583

4a. Article Number  
 P 367 604 486

4b. Service Type

Registered       Insured

Certified       COD

Express Mail       Return Receipt for Merchandise

7. Date of Delivery  
 AUG 31 1992

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)  
*Shony*

Thank you for using Priority Mail service.

# UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT

EMERGENCY <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		FOR LOCAL AGENCY USE ONLY I HEREBY CERTIFY THAT I AM A DESIGNATED GOVERNMENT EMPLOYEE AND THAT I HAVE REPORTED THIS INFORMATION TO LOCAL OFFICIALS PURSUANT TO SECTION 25180.7 OF THE HEALTH AND SAFETY CODE.  SIGNED: <u>Barney Chan</u> DATE: <u>6/16/92</u>	
REPORT DATE 06 M 12 D 92 Y		CASE #			
REPORTED BY	NAME OF INDIVIDUAL FILING REPORT <b>KAREN D. CLARK</b>		PHONE <b>(510) 675-6114</b>	SIGNATURE <u>Karen Clark 6/12/92</u>	
	REPRESENTING <input type="checkbox"/> LOCAL AGENCY <input checked="" type="checkbox"/> OWNER/OPERATOR <input type="checkbox"/> REGIONAL BOARD <input type="checkbox"/> OTHER		COMPANY OR AGENCY NAME <b>SHELL OIL COMPANY</b>		
	ADDRESS <b>1390 WILLOW PASS RD CONCORD CA 94520</b>				
RESPONSIBLE PARTY	NAME <b>SHELL OIL COMPANY</b> <input type="checkbox"/> UNKNOWN		CONTACT PERSON <b>STAN ROLLER</b>	PHONE <b>(510) 675-6145</b>	
	ADDRESS <b>1390 WILLOW PASS ROAD, SUITE 900 concord CA 94520</b>				
SITE LOCATION	FACILITY NAME (IF APPLICABLE) <b>BAY AIRPORT SHELL</b>		OPERATOR <b>BILLY HAYES</b>	PHONE <b>(415) 568-5191</b>	
	ADDRESS <b>285 HEGENBERGER ROAD OAKLAND ALAMEDA 94621</b>				
	CROSS STREET <b>LEET DRIVE</b>		TYPE OF AREA <input checked="" type="checkbox"/> COMMERCIAL <input type="checkbox"/> INDUSTRIAL <input type="checkbox"/> RURAL <input type="checkbox"/> RESIDENTIAL <input type="checkbox"/> OTHER	TYPE OF BUSINESS <input checked="" type="checkbox"/> RETAIL FUEL STATION <input type="checkbox"/> FARM <input type="checkbox"/> OTHER	
IMPLEMENTING AGENCIES	LOCAL AGENCY AGENCY NAME <b>COUNTY OF ALAMEDA</b>		CONTACT PERSON <b>BRITT JOHNSON</b>	PHONE <b>(510) 271-4320</b>	
	REGIONAL BOARD <b>S.F. REG. W.Q.C.B</b>		<b>JOHN KAISER</b>	PHONE <b>(510) 464-0803</b>	
SUBSTANCES INVOLVED	(1) NAME <b>GASOLINE AND HYDRO OIL</b>		QUANTITY LOST (GALLONS) <input checked="" type="checkbox"/> UNKNOWN <input type="checkbox"/> _____		
	(2)		<input type="checkbox"/> UNKNOWN		
DISCOVERY/ABATEMENT	DATE DISCOVERED 02 M 12 D 92 Y		HOW DISCOVERED <input type="checkbox"/> INVENTORY CONTROL <input type="checkbox"/> SUBSURFACE MONITORING <input type="checkbox"/> NUISANCE CONDITIONS <input type="checkbox"/> TANK TEST <input type="checkbox"/> TANK REMOVAL <input checked="" type="checkbox"/> OTHER: <b>REMOVAL OF HOIST</b>		
	DATE DISCHARGE BEGAN <input checked="" type="checkbox"/> UNKNOWN		METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY) <input type="checkbox"/> REMOVE CONTENTS <input type="checkbox"/> REPLACE TANK <input type="checkbox"/> CLOSE TANK <input type="checkbox"/> REPAIR TANK <input type="checkbox"/> REPAIR PIPING <input type="checkbox"/> CHANGE PROCEDURE <input type="checkbox"/> OTHER		
SOURCE/CAUSE	SOURCE OF DISCHARGE <input type="checkbox"/> TANK LEAK <input checked="" type="checkbox"/> UNKNOWN <input type="checkbox"/> PIPING LEAK <input type="checkbox"/> OTHER		TANKS ONLY CAPACITY <b>10,000</b> GAL AGE <b>8</b> YRS <input type="checkbox"/> UNKNOWN	MATERIAL <input checked="" type="checkbox"/> FIBERGLASS <input type="checkbox"/> STEEL <input type="checkbox"/> OTHER	CAUSE(S) <input type="checkbox"/> OVERFILL <input type="checkbox"/> RUPTURE/FAILURE <input type="checkbox"/> CORROSION <input checked="" type="checkbox"/> UNKNOWN <input type="checkbox"/> SPILL <input type="checkbox"/> OTHER
	HAS DISCHARGE BEEN STOPPED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO. IF YES, DATE _____				
CASE TYPE	CHECK ONE ONLY <input checked="" type="checkbox"/> UNDETERMINED <input type="checkbox"/> SOIL ONLY <input type="checkbox"/> GROUNDWATER <input type="checkbox"/> DRINKING WATER - (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFECTED)				
CURRENT STATUS	CHECK ONE ONLY <input checked="" type="checkbox"/> SITE INVESTIGATION IN PROGRESS (DEFINING EXTENT OF PROBLEM) <input type="checkbox"/> CLEANUP IN PROGRESS <input type="checkbox"/> SIGNED OFF (CLEANUP COMPLETED OR UNNECESSARY) <input type="checkbox"/> NO ACTION TAKEN <input type="checkbox"/> POST CLEANUP MONITORING IN PROGRESS <input type="checkbox"/> NO FUNDS AVAILABLE TO PROCEED <input type="checkbox"/> EVALUATING CLEANUP ALTERNATIVES				
REMEDIAL ACTION	CHECK APPROPRIATE ACTION(S) (SEE BACK FOR DETAILS) <input type="checkbox"/> CAP SITE (CD) <input type="checkbox"/> EXCAVATE & DISPOSE (ED) <input type="checkbox"/> REMOVE FREE PRODUCT (FP) <input type="checkbox"/> ENHANCED BIO DEGRADATION (IT) <input type="checkbox"/> CONTAINMENT BARRIER (CB) <input type="checkbox"/> EXCAVATE & TREAT (ET) <input type="checkbox"/> PUMP & TREAT GROUNDWATER (GT) <input type="checkbox"/> REPLACE SUPPLY (RS) <input type="checkbox"/> TREATMENT AT HOOKUP (HU) <input type="checkbox"/> NO ACTION REQUIRED (NA) <input checked="" type="checkbox"/> OTHER (OT)				
COMMENTS	DURING THE REMOVAL OF WASTE OIL, HOIST OIL, WATER SEPARATOR CONTAMINATION WAS DISCOVERED. SHELL'S MR D. T. KIRK IS WORKING CLOSELY WITH ALAMEDA COUNTY ENVIRONMENTAL HEALTH FOR CORRECTIVE ACTION TO BE PERFORMED AT THIS LOCATION.				



## INSTRUCTIONS

### EMERGENCY

Indicate whether emergency response personnel and equipment were involved at any time. If so, a Hazardous Material Incident Report should be filed with the State Office of Emergency Services (OES) at 2800 Meadowview Road, Sacramento, CA 95832. Copies of the OES report form may be obtained at your local underground storage tank permitting agency. Indicate whether the OES report has been filed as of the date of this report.

### LOCAL AGENCY ONLY

To avoid duplicate notification pursuant to Health and Safety Code Section 25180.7, a designated government employee should sign and date the form in this block. A signature here does not mean that the leak has been determined to pose a significant threat to human health or safety, only that notification procedures have been followed if required.

### REPORTED BY

Enter your name, telephone number, and address. Indicate which party you represent and provide company or agency name.

### RESPONSIBLE PARTY

Enter name, telephone number, contact person, and address of the party responsible for the leak. The responsible party would normally be the tank owner.

### SITE LOCATION

Enter information regarding the tank facility and surrounding area. At a minimum, you must provide the facility name and full address.

### IMPLEMENTING AGENCIES

Enter names of the local agency and Regional Water Quality Control Board involved.

### SUBSTANCES INVOLVED

Enter the name and quantity lost of the hazardous substance involved. Room is provided for information on two substances if appropriate. If more than two substances leaked, list the two of most concern for cleanup.

### DISCOVERY/ABATEMENT

Provide information regarding the discovery and abatement of the leak.

### SOURCE/CAUSE

Indicate source(s) of leak. Provide details on tank age, capacity and material if known. Check box(es) indicating cause of leak.

### CASE TYPE

Indicate the case type category for this leak. Check one box only. Case type is based on the most sensitive resource affected. For example, if both soil and ground water have been affected, case type will be "Ground Water". Indicate "Drinking Water" only if one or more municipal or domestic water wells have actually been affected. A "Ground Water" designation does not imply that the affected water cannot be, or is not, used for drinking water, but only that water wells have not yet been affected. It is understood that case type may change upon further investigation.

### CURRENT STATUS

Indicate the category which best describes the current status of the case. Check one box only. The response should be relative to the case type. For example, if case type is "Ground Water", then "Current Status" should refer to the status of the ground water investigation or cleanup, as opposed to that of soil.

IMPORTANT: THE INFORMATION PROVIDED ON THIS FORM IS INTENDED FOR GENERAL STATISTICAL PURPOSES ONLY AND IS NOT TO BE CONSTRUED AS REPRESENTING THE OFFICIAL POSITION OF ANY GOVERNMENTAL AGENCY.

### REMEDIAL ACTION

Indicate which actions have been used to cleanup or remediate the leak. Descriptions of options follow:

- Cap Site - install horizontal impermeable layer to reduce rainfall infiltration.
- Containment Barrier - install vertical dike to block horizontal movement of contaminant.
- Excavate and Dispose - remove contaminated soil and dispose in approved site.
- Excavate and Treat - remove contaminated soil and treat (includes spreading or land farming).
- Remove Free Product - remove floating product from water table.
- Pump and Treat Groundwater - generally employed to remove dissolved contaminants.
- Enhanced Biodegradation - use of any available technology to promote bacterial decomposition of contaminants.
- Replace Supply - provide alternative water supply to affected parties.
- Treatment at Hookup - install water treatment devices at each dwelling or other place of use.
- No Action Required - incident is minor, requiring no remedial action.

COMMENTS - Use this space to elaborate on any aspects of the incident.

SIGNATURE - Sign the form in the space provided.

### DISTRIBUTION

If the form is completed by the tank owner or his agent, retain the last copy and forward the remaining copies in tact to your local tank permitting agency for distribution.

1. Original - Local Tank Permitting Agency
2. State Water Resources Control Board, Division of Water Quality, Underground Tank Program, P. O. Box 100, Sacramento, CA 95801.
3. Regional Water Quality Control Board
4. County Board of Supervisors or designee to receive Proposition 65 notifications.
5. Owner/responsible party.



PACIFIC  
ENVIRONMENTAL  
GROUP, INC.

92 JUN 10 11 11 AM '92

June 9, 1992  
Project 305-79.01

Mr. Barney Chan  
Alameda County Department of Environmental Health  
80 Swan Way, Room 200  
Oakland, California 94621

Re: Shell Service Station  
285 Hegenberger Road at Leet Drive  
Oakland, California  
WIC No 204-5508-5504

Dear Mr. Chan:

This letter presents a written request to review files from the Alameda County Health Department (Alameda County) concerning the site located at 295 Hegenberger Road in Oakland by Pacific Environmental Group, Inc. (PACIFIC). It is our understanding that the property is currently owned and operated by Rolling Trucking (Rolling). Prior to Rolling's involvement, the property was owned by Pacific Bell. This site is located adjacent to the above referenced Shell service station, which PACIFIC is currently studying.

It is our understanding that Alameda County requires \$71 per hour to review files and that copies of documents may be made for \$1 per page; however, personal copiers may be brought into the file review room and used at no charge. I would like to review the files this week (June 8 to 12, 1992). Please notify me at your earliest convenience as to when I may review the files.

Please call if you have any questions.

Sincerely,

**Pacific Environmental Group, Inc.**

Gerald O'Regan  
Senior Staff Geologist



PACIFIC ENVIRONMENTAL GROUP INC.

Shell # 530

FACSIMILE TRANSMITTAL

DATE: June 9, '92

TO: Mr. Barney Chan

Alameda County Dept. of Environmental Health

FAX: 510/569-4757

FROM: Gerald O'Regan

PROJ.# 305-7901

IF YOU HAVE ANY PROBLEMS RECEIVING THIS FACSIMILE, PLEASE CALL (408) 984-6536

SHEETS TO FOLLOW COVER PAGE

1



PACIFIC ENVIRONMENTAL GROUP, INC.

June 9, 1992  
Project 305-79.01

Mr. Barney Chan  
Alameda County Department of Environmental Health  
80 Swan Way, Room 200  
Oakland, California 94621

Re: Shell Service Station  
285 Hegenberger Road at Leet Drive  
Oakland, California  
WIC No 204-5508-5504

#530

Dear Mr. Chan:

This letter presents a written request to review files from the Alameda County Health Department (Alameda County) concerning the site located at 295 Hegenberger Road in Oakland by Pacific Environmental Group, Inc. (PACIFIC). It is our understanding that the property is currently owned and operated by Rolling Trucking (Rolling). Prior to Rolling's involvement, the property was owned by Pacific Bell. This site is located adjacent to the above referenced Shell service station, which PACIFIC is currently studying.

STID#  
3085

It is our understanding that Alameda County requires \$71 per hour to review files and that copies of documents may be made for \$1 per page; however, personal copiers may be brought into the file review room and used at no charge. I would like to review the files this week (June 8 to 12, 1992). Please notify me at your earliest convenience as to when I may review the files.

Please call if you have any questions.

Sincerely,

Pacific Environmental Group, Inc.

Gerald O'Regan  
Senior Staff Geologist

9:00 - 10:15

80 Swan Way, #200  
Oakland, CA 94621  
(415) 271-4320

# ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

## Hazardous Materials Inspection Form

II, III

white -env.health  
yellow -facility  
pink -files

Site ID # \_\_\_\_\_ Site Name Shell Station Today's Date 5/20/97

Site Address 285 Hegenberger Rd

City Oakland Zip 94621 Phone \_\_\_\_\_

MAX AMT stored > 500 lbs, 55 gal., 200 cft.?

### Inspection Categories:

- I. Haz. Mat/Waste GENERATOR/TRANSPORTER
- II. Business Plans, Acute Hazardous Materials
- III. Underground Tanks

\* Calif. Administration Code (CAC) or the Health & Safety Code (HS&C)

### Comments:

\* Sampling under former dispenser ~ 1' bgs. (Closest to bldg.) Sample is green + odorless.  
 \* GW is at ~ 5' bgs, as seen in hole dug between 1' and 4' west of existing canopy ~~at~~ support. (This hole was dug for new canopy support.)  
 \* Gerald Oregon from Pacific Env. Group took samples.  
 \* Delta Bay (contractor) needs Barney to contact V. Padilla at A+S Engineering re changes in piping.  
 \* One water sample taken from gut encountered (under couplings of former piping)

### II.A BUSINESS PLANS (Title 19)

- 1. Immediate Reporting 2703
- 2. Bus. Plan Stds. 25503(b)
- 3. RR Cars > 30 days 25503.7
- 4. Inventory Information 25504(a)
- 5. Inventory Complete 2730
- 6. Emergency Response 25504(b)
- 7. Training 25504(c)
- 8. Deficiency 25505(a)
- 9. Modification 25505(b)

### II.B ACUTELY HAZ. MATLS

- 10. Registration Form Filed 25533(a)
- 11. Form Complete 25533(b)
- 12. RMPP Contents 25534(c)
- 13. Implement Sch. Req'd? (Y/N)
- 14. OffSite Conseq. Assess. 25524(c)
- 15. Probable Risk Assessment 25534(d)
- 16. Persons Responsible 25534(g)
- 17. Certification 25534(i)
- 18. Exemption Request? (Y/N) 25536(b)
- 19. Trade Secret Requested? 25538

### III. UNDERGROUND TANKS (Title 23)

- |                               |   |
|-------------------------------|---|
| General                       | <input type="checkbox"/> 1. Permit Application 25284 (H&S)                              |
|                               | <input type="checkbox"/> 2. Pipeline Leak Detection 25292 (H&S)                         |
|                               | <input type="checkbox"/> 3. Records Maintenance 2712                                    |
|                               | <input type="checkbox"/> 4. Release Report 2651   |
|                               | <input type="checkbox"/> 5. Closure Plans 2670  |
| Monitoring for Existing Tanks | 6. Method   |
|                               | 1) Monthly Test   |
|                               | 2) Daily Vadose<br>Semi-annual groundwater<br>One time soils                            |
|                               | 3) Daily Vadose<br>One time soils<br>Annual tank test                                   |
|                               | 4) Monthly Groundwater<br>One time soils  |
|                               | 5) Daily Inventory<br>Annual tank testing<br>Cont pipe leak det<br>Vadose/gndwater mon. |
|                               | 6) Daily Inventory<br>Annual tank testing<br>Cont pipe leak det                         |
|                               | 7) Weekly Tank Gauge<br>Annual tank testing   |
|                               | 8) Annual Tank Testing<br>Daily Inventory   |
|                               | 9) Other _____  |
| New Tanks                     | 7. Precs Tank Test 2643   |
|                               | Date: _____   |
|                               | 8. Inventory Rec. 2644  |
|                               | 9. Soil Testing 2646  |
|                               | 10. Ground Water 2647   |
|                               | 11. Monitor Plan 2632   |
|                               | 12. Access, Secure 2634   |
|                               | 13. Plans Submit 2711   |
|                               | Date: _____   |
|                               | 14. As Built 2635   |
|                               | Date: _____   |

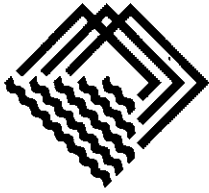
Rev 6/88

Contact: Gerald Oregon  
 Title: Senior Shell Geologist  
 Signature: Gerald Oregon

Inspector: Jennifer Eberle  
 Signature: J Eberle

II, III

33 - 400



PACIFIC  
ENVIRONMENTAL  
GROUP, INC.

ST10 #530

921227 11:23:55

May 20, 1992

Mr. Barney Chan  
Alameda County, Health Care Services Agency  
80 Swan Way, Room 200  
Oakland, CA 94621

Re: Shell Service Station  
285 Hegenberger Road at Leet Drive  
Oakland, California  
WIC No 204-5508-5504

Dear Mr. Chan:

At the request of Shell Oil Company (Shell), Pacific Environmental Group, Inc. (PACIFIC) is forwarding this request for an extension to the due-date set forth for a work plan in a letter from the Alameda County Health Care Services Agency (Alameda County) dated March 31, 1992 for the above referenced site. In this letter, Alameda County commented on and requested additional information regarding the site.

At this time PACIFIC is evaluating the analytical results of soil and water samples collected from the recently enlarged excavations around the former hydraulic lifts and waste oil tank. In addition, to further assess the analytical properties of the groundwater PACIFIC will include a general mineral analyses of water samples collected from three of the on-site monitoring wells. The results of these tests will be included in the next quarterly report and used to prepare the work plan.

Shell would also like to delay submittal of the work plan until after a meeting between Shell, the Alameda County Health Care Services Agency, and PACIFIC.

If you have any questions regarding the contents of this letter, please call.

Sincerely,

**Pacific Environmental Group, Inc.**

Michael Hurd  
Project Geologist

cc: Mr. Richard Hiett, Regional Water Quality Control Board  
Mr. Dan Kirk, Shell Oil Company

**TABLE 3 (cont'd). CHRONOLOGICAL SUMMARY**

<b>Date</b>	<b>Description of Activity</b>
07/24/90 and 07/25/90	Converse sampled wells MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-7, MW-8, MW-9 and MW-10.
08/06/90 and 08/07/90	Converse drilled and sampled SG-1 through SG-13.
09/07/90	Converse performed constant head test on monitoring wells MW-1, MW-5, MW-6, MW-7, MW-9, and MW-10.
09/13/90	Converse drilled and sampled SG-14 through SG-17.
09/27/90 - 10/01/90	Converse monitored and sampled monitoring wells MW-1 through MW-10.
01/02-03/91	Converse monitored and sampled monitoring wells MW-1 through MW-10.
04/09/91	Converse monitored and sampled monitoring wells MW-1 through MW-10.
07/08/91	Converse conducted soil gas survey off-site on Hegenberger Road.
07/12/91	Converse monitored and sampled monitoring wells MW-1 through MW-10.
10/08/91	Converse monitored and sampled monitoring wells MW-1 through MW-10.
11/21/91	Converse installed pilot vapor extraction wells.

**NOTE:**

**Boldface** items were conducted during this quarter

ALAMEDA COUNTY  
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, Assistant Agency Director

April 29, 1992  
STID #530

Mr. Daniel Kirk  
Shell Oil Company  
P.O. Box 5278  
Concord, CA 94520-9998

DEPARTMENT OF ENVIRONMENTAL HEALTH  
Hazardous Materials Division  
80 Swan Way, Rm. 200  
Oakland, CA 94621  
(510) 271-4320

Re: Comment on First Quarter 1992 Monitoring Report on Shell  
Service Station at 285 Hegenberger Rd., Oakland CA 94621

Dear Mr. Kirk:

I have recently reviewed the results of the 1992 first quarter monitoring well results from the above station. Significant dissolved petroleum hydrocarbons and BTEX were again found in a number of the wells. This information supports the items of my previous letter to you where I requested that some type of active remediation be performed to control the plume of dissolved hydrocarbons and BTEX. I also requested the installation of offsite wells to determine if contamination was entering or exiting the property.

This letter disagrees with your consultant's desire to remove the analysis of TPHd from all wells except MW-3. Historically, TPHd was found in soils and groundwater samples at significant levels. Even though the current material identified in the TPHd analysis does not resemble the diesel standard, this is not a reason to remove this parameter from your analyses. Our office also disagrees with the consultants statement that the material is the less volatile constituents of gasoline. Diesel fuel and gasoline are very well separated by gas chromatography and one would expect very little gasoline interference. There would be no quantification of high boiling constituents in the groundwater if TPHd is dropped, with the exception of oil and grease. With these items in mind, the County requests that TPHd be continued as part of the analyses performed at this site.

You may contact me at (510) 271-4320 should you have any questions.

Sincerely,

Barney M. Chan  
Hazardous Materials Specialist

cc: M. Thomsom, Alameda County District Attorney Office  
R. Hiatt, RWQCB  
M. Hurd, Pacific Environmental Group 1-Qtr285Heg

*file*



ALAMEDA COUNTY  
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, Assistant Agency Director

April 22, 1992  
STID # 530

DEPARTMENT OF ENVIRONMENTAL HEALTH  
Hazardous Materials Division  
80 Swan Way, Rm. 200  
Oakland, CA 94621  
(510) 271-4320

Mr. Dan Kirk  
Shell Oil Company  
P.O. Box 5278  
Concord, CA 94520

Re: Overexcavation at Shell Service Station at 285 Hegenberger  
Rd., Oakland CA 94621

Dear Mr. Kirk:

This letter is to acknowledge the witnessing of the overexcavation in the former hydraulic lift areas at the above referenced site. It was agreed that because of the building's areal constraint, overexcavation would be limited to confined areas around each of the former hydraulic lifts. No further excavation would be required within this building. Excavation was to be performed down to groundwater, approximately 5-7 feet and sidewall confirmatory samples were to be taken in addition to one groundwater sample. These samples should be analyzed for Total Petroleum Hydrocarbons as diesel and as gasoline, (TPHd and TPHg), Total Oil and Grease and Benzene, Toluene, Ethyl Benzene and Xylenes (BTEX). It was also agreed that the soil sample taken from the hoist area nearest the oil/water separator should be analyzed for semi-volatiles and selected heavy metals.

This area will be incorporated in the overall remediation plan of this site. It was noted that additional offsite monitoring wells and on-site active remediation should be proposed by your consultant. Confirmation and control of the dissolved hydrocarbon plume was emphasized by our office. We look forward to receiving your workplan to address these issues.

Please contact me at (510) 271-4320 should you have any questions.

Sincerely,

Barney M. Chan  
Hazardous Materials Specialist

1-285Heg

ALAMEDA COUNTY  
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, Assistant Agency Director

March 31, 1992  
STID #530

Shell Oil Company  
Attn: Mr. Paul Hayes  
P.O. Box 4023  
Concord, CA 94524

DEPARTMENT OF ENVIRONMENTAL HEALTH  
Hazardous Materials Division  
80 Swan Way, Rm. 200  
Oakland, CA 94621  
(510) 271-4320

Subject: Request for Work Plan for Additional Subsurface  
Investigation at 285 Hegenberger Rd., Oakland CA 94621  
dba Shell Station # 1085

Dear Mr. Hayes:

Please be advised that our division has recently spoke with Mr. Rich Hiatt of the Regional Water Quality Control Board regarding taking over the lead for oversight at the above site. Accordingly, until further notice, the County has been delegated this role. This being the case, be advised that this site has been transferred to the Local Oversight Program (LOP) and further correspondence should be addressed to the undersigned. Mr. Ray Newsome of Shell Oil Company has been recently notified of this change.

Upon review of the extensive files, it is obvious that significant petroleum hydrocarbon contamination has been found at this site. Historically, underground storage tanks were replaced in 1984, monitoring wells installed, soil borings were drilled and further site investigation has been proposed. The purpose of this letter is to request a summary of Shell's most recent activities and request a timeframe for additional work.

Clearly, Shell has identified the potential of significant soil and groundwater contamination at this site. In fact ten (10) monitoring wells have been installed on this site around the perimeter and around the underground tanks and fueling islands. From the Converse Environmental West Fourth Quarter 1989 report, high levels of Total Petroleum Hydrocarbons as diesel and as gasoline (TPHd and TPHg) were found in the western section of the site. Levels as high as 440 parts per million (ppm) TPHd and 31,000 ppm TPHg exist in this area. From the Fourth Quarter 1991 report, it is evident that significant dissolved gasoline and benzene, toluene, ethyl benzene and xylenes (BTEX) exist. Levels as high as 55 mg/l (ppm) TPHg and 29,000 parts per billion (ppb) benzene were found in MW7. The GW gradient at this site has been reported to be westerly. Monitoring wells 2,3,4,5 and 8 are perimeter wells which may indicate possible offsite migration of hydrocarbons when detectable amounts are found in these wells. The Fourth Quarter 1991 report indicates detectable amounts of

Mr. Paul Hayes  
Shell Station #1085  
285 Hegenberger Rd.  
March 31, 1992  
STID # 530  
Page 2.

hydrocarbons in monitoring wells 2,3 and 5. The levels of dissolved benzene in these wells greatly exceeds the Maximum Contaminant Level (MCL) of 1ppb as recommended by EPA and DOHS.

More recently, the County has overseen the removal of the waste oil tank. We have also been given analytical results of soil and water samples taken after the three hydraulic lifts had been removed. An additional soil sample was taken from the oil/water separator area. These results were provided by Mr. Clyde Galantine of GeoStrategies Inc. Significant oil and grease and high boiling hydrocarbons were found in both the soil and ground water samples. Accordingly, Mr. Galantine requested the County's input as to whether further excavation would be required in this workbay area. The County recognizing that as high as 15,000 ppm of oil and grease was found in a soil sample, requested further excavation, to all extent possible, be performed in this area. It was noted that once this area is walled in and enclosed, future excavation would be impossible. The County has yet to be informed of Shell's intention in this area.

The planned work as outlined in Converse's Fourth Quarter 1989 needs to be performed. These items include:

1. The acquisition of permits and right-of-entry for installing offsite upgradient and downgradient wells.
2. The creation of a Site Excavation Plan which describes procedures and tasks undertaken to remove soil "hot spots" from the property.
3. Implementation of the Site Excavation Plan.

The County is certainly willing to meet with your consultants to discuss the elements of such an excavation plan and will request the presence of the Regional Board if necessary. Earlier reports have mentioned an in-situ approach for remediating contaminated soils. I assume this approach has been abandoned.

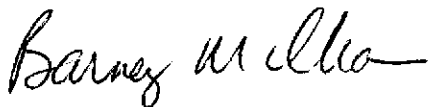
To initiate the elements of the planned work as outlined by Converse Environmental West, you are requested to provide a work plan which details a time schedule for the installation of offsite wells and the excavation of contaminated soils. This plan should also include some type of groundwater treatment system which will control the levels and migration of dissolved petroleum hydrocarbons. Please provide such a work plan to this office within (45) days of receipt of this letter.

Mr. Paul Hayes  
Shell Oil Station #1085  
285 Hegenber Rd.  
March 30, 1992  
STID #530  
Page 3.

This should be considered a formal request for technical reports pursuant to the California Water Code Section 13267 (b). Failure to provide this information may subject Shell Oil Company to civil liabilities. As you are aware, this office is working in conjunction with the Water Board and all copies of reports, proposals and analytical results must also be sent to their office to the attention of Mr. Rich Hiett.

You may contact me at (510) 271-4320 should you have any questions regarding this letter.

Sincerely,



Barney M. Chan  
Hazardous Materials Specialist

cc: M. Thomsom, Alameda County District Attorney Office  
R. Hiett, RWQCB  
Mr. P. Fuller, Converse Environmental West, 55 Hawthorne St.,  
Suite 500, San Francisco, CA 94105-3906

WP2-285Heg

**TRIANGLE ENVIRONMENTAL, INC**  
517 E. WILSON AVE. SUITE 101  
GLENDALE, CA 91208  
(818) 246-2464

92 APR 1 1992

Mr. Ed Howell, Acting Chief  
Hazardous Materials Division  
Alameda County Dept. of Envir. Hlth  
80 Swan Way, Room 200  
Oakland, CA 94621

March 26, 1992  
Station #:5043  
Oakland

Dear Chief Howell,

Enclosed please find copies of recent tank test results which were done on behalf of Unocal Corporation, West Marketing-Northern Division, San Ramon, CA.

This work was done in compliance with the requirements for annual testing of UST's containing hazardous materials. The procedures we used were also in compliance with the regulations established by the EPA and California State Water Resources Board.

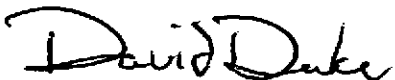
Where additional requirements have been established by local regulatory agencies, we have tried to be aware of these particular requests and consistently apply the proper procedures.

If there have been recent changes in your requirements, we would appreciate receiving any information in writing you can send to the address on this letterhead.

We are striving to be an asset to your county by the quality of our work and our knowledge of your testing program.

If you have questions about these test results or about our company, please call at your convenience.

Sincerely,



David Duke

Enc. Tank Test Results

**TEI SYSTEM 4000 SUMMARY SHEET**  
Precision Underground Storage Tank System Leak Test

**WO#: 1360**

Client: UNOCAL CORP.  
2000 CROW CANYON PL #400.  
SAN RAMON, CA 94583.

Date: 3/26/92  
County: ALAMEDA

Site: UNOCAL #5043  
449 HEGENBERGER RD.  
OAKLAND, CA.

Tank #	Product Description	Tank Capacity	Tank/Lines Rate/Result	Product Line Rate/Result	Leak Detector
1	DSL	10000	+.020 PASS	-.000 PASS	PASS
2	S/UL	10000	-.039 PASS	-.005 PASS	PASS
3	UNL	10000	-.016 PASS	-.010 PASS	PASS
4					
5					
6					

Signature: *Rich L. Phillips*

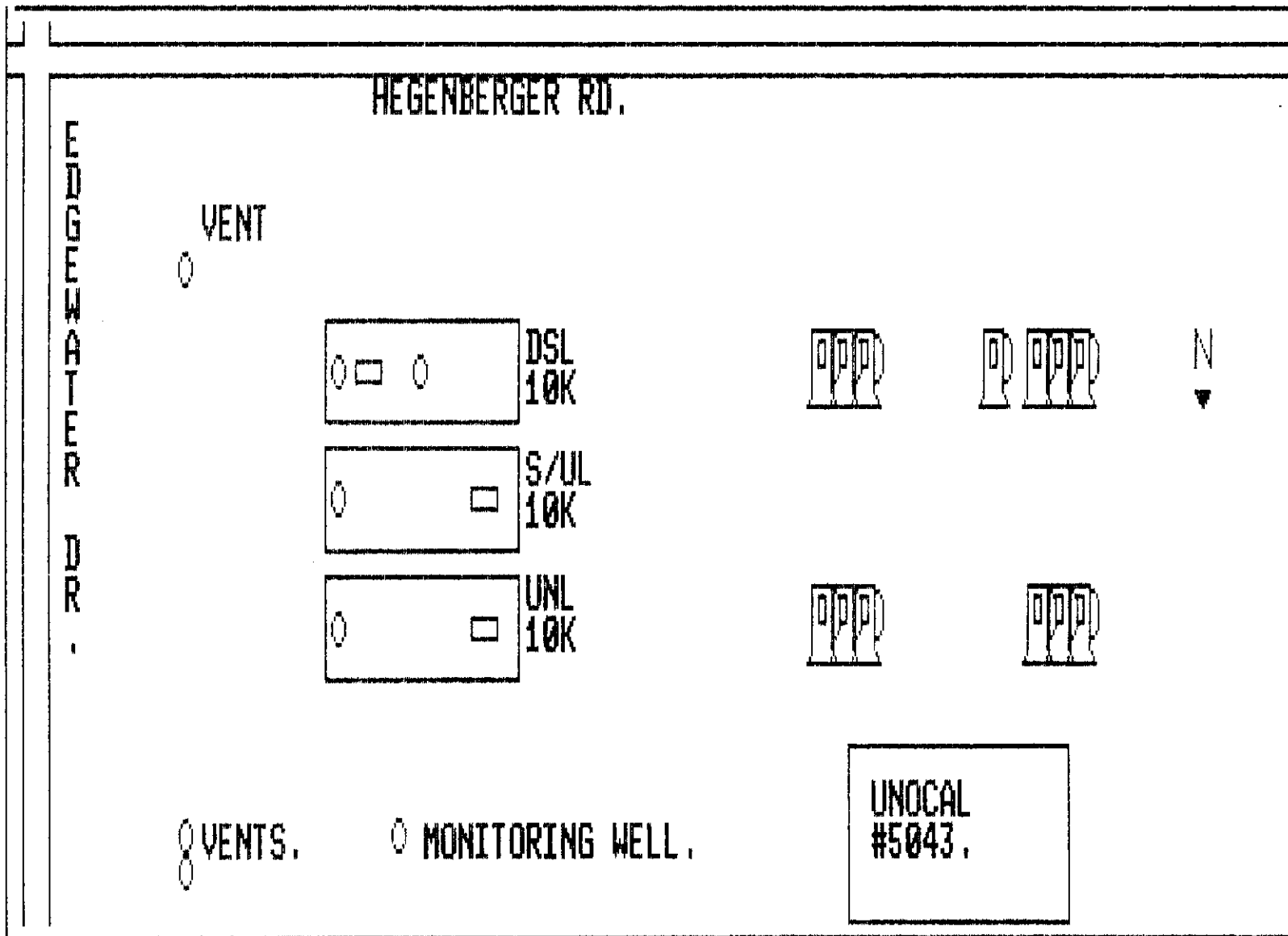
State License #: 91-1071  
Technician Name: PHILLIPS

Date: 3-26-92

Comments:

This precision tank testing system exceeds the criteria required by Local, State and Federal NFPA #329 and EPA UST Technical Standards Part 280 for precision testing systems.

TRIANGLE ENVIRONMENTAL, INC.



Site Layout For : 449 HEGENBERGER RD. , OAKLAND, CA.

TEI SYSTEM 4000 ANALYSIS SHEET

WO# 1360

TANK INFORMATION:

Product : DSL  
Capacity : 10000

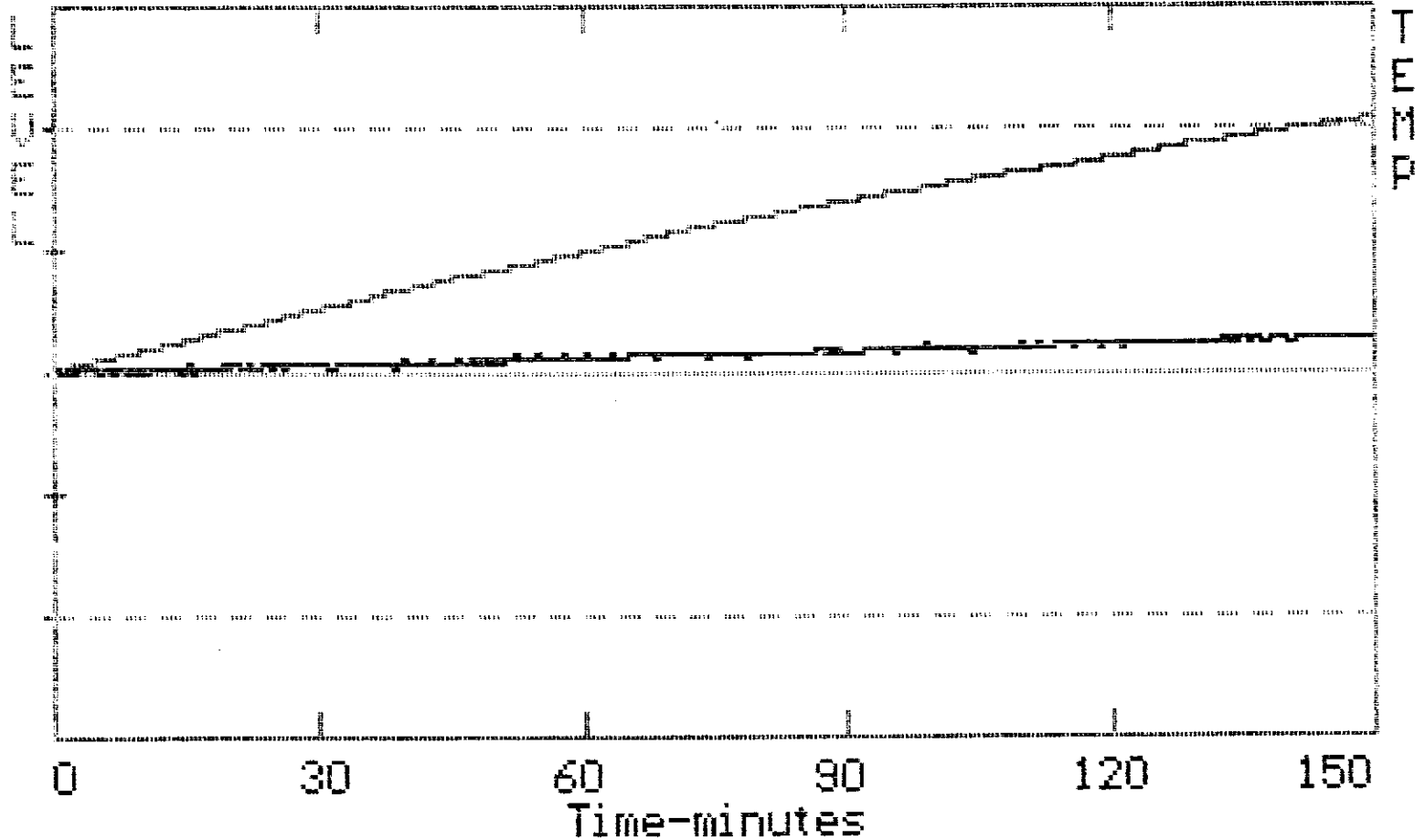
Date: 03/26/92  
Time: 11:22:52

PRODUCT INFORMATION:

Diameter (in.) : 91  
Product Level (in.) : 96" above tank bottom.  
Specific Gravity : 0.850  
Coef. of Expansion : 0.0004611  
Water on Tank (in.) : 120" above tank bottom.  
Starting Temp. (F) : 62.826  
Resolution (Gallons): 0.00001  
Head Pressure (PSI) : -1.4 at tank bottom  
Delta Temp. (F/Hr.) : 0.026

COMPUTER ANALYSIS RESULTS:

Level Rate (GPH) = 0.141  
Temp. Rate (GPH) = 0.121  
=====  
Final Rate (GPH) = 0.020





TEI SYSTEM 4000 ANALYSIS SHEET

WO# 1360

TANK INFORMATION:

Product : S/UL  
Capacity : 10000

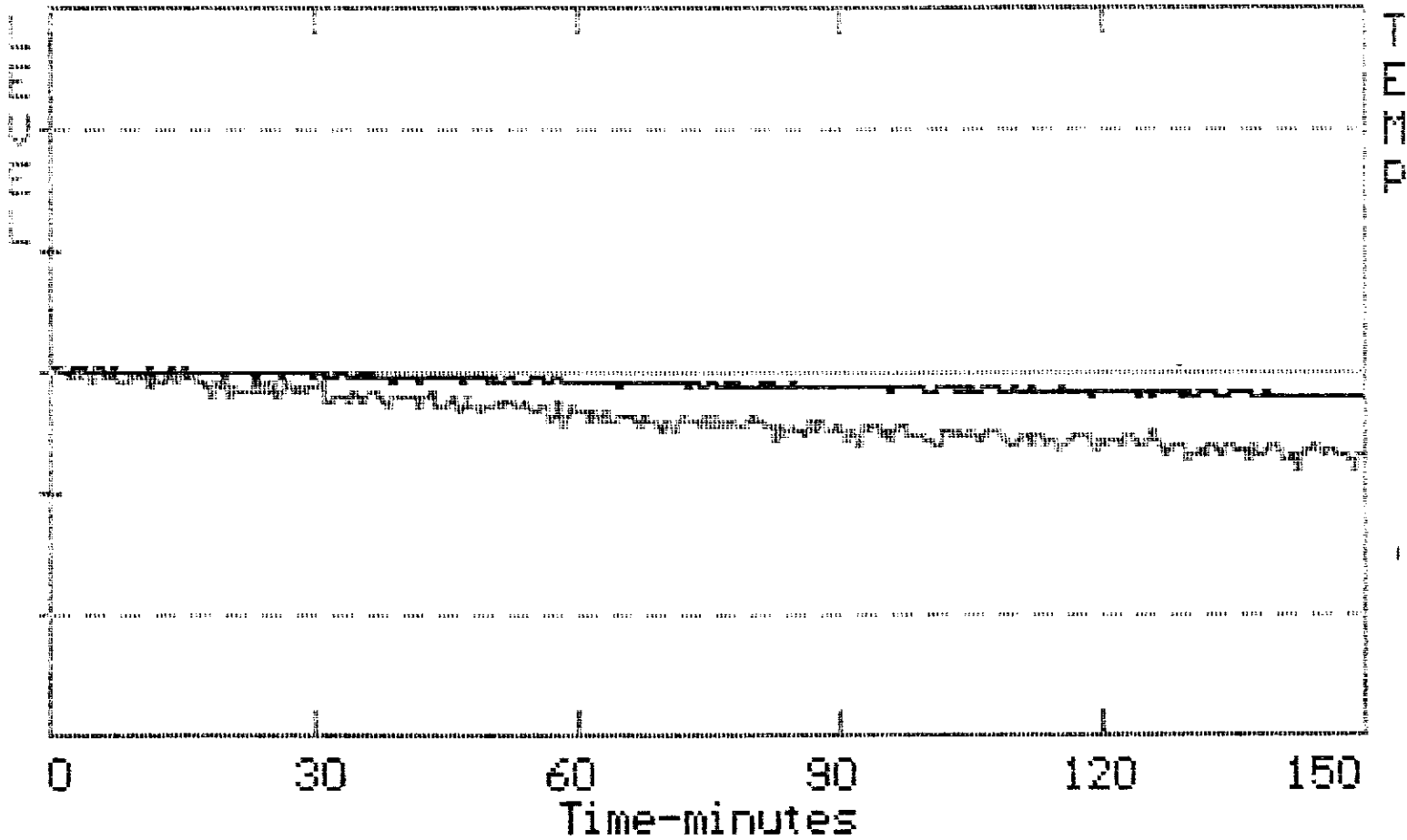
Date: 03/26/92  
Time: 11:22:52

PRODUCT INFORMATION:

Diameter (in.) : 94  
Product Level (in.) : 96" above tank bottom.  
Specific Gravity : 0.740  
Coef. of Expansion : 0.0006775  
Water on Tank (in.) : 120" above tank bottom.  
Starting Temp. (F) : 65.987  
Resolution (Gallons): 0.00017  
Head Pressure (FSI) : -1.8 at tank bottom  
Delta Temp. (F/Hr.) : -0.023

COMPUTER ANALYSIS RESULTS:

Level Rate (GPH) = -0.119  
Temp. Rate (GPH) = -0.158  
=====  
Final Rate (GPH) = 0.039



TEI SYSTEM 4000 ANALYSIS SHEET

WO# 1360

TANK INFORMATION:

Product : UNL  
Capacity : 10000

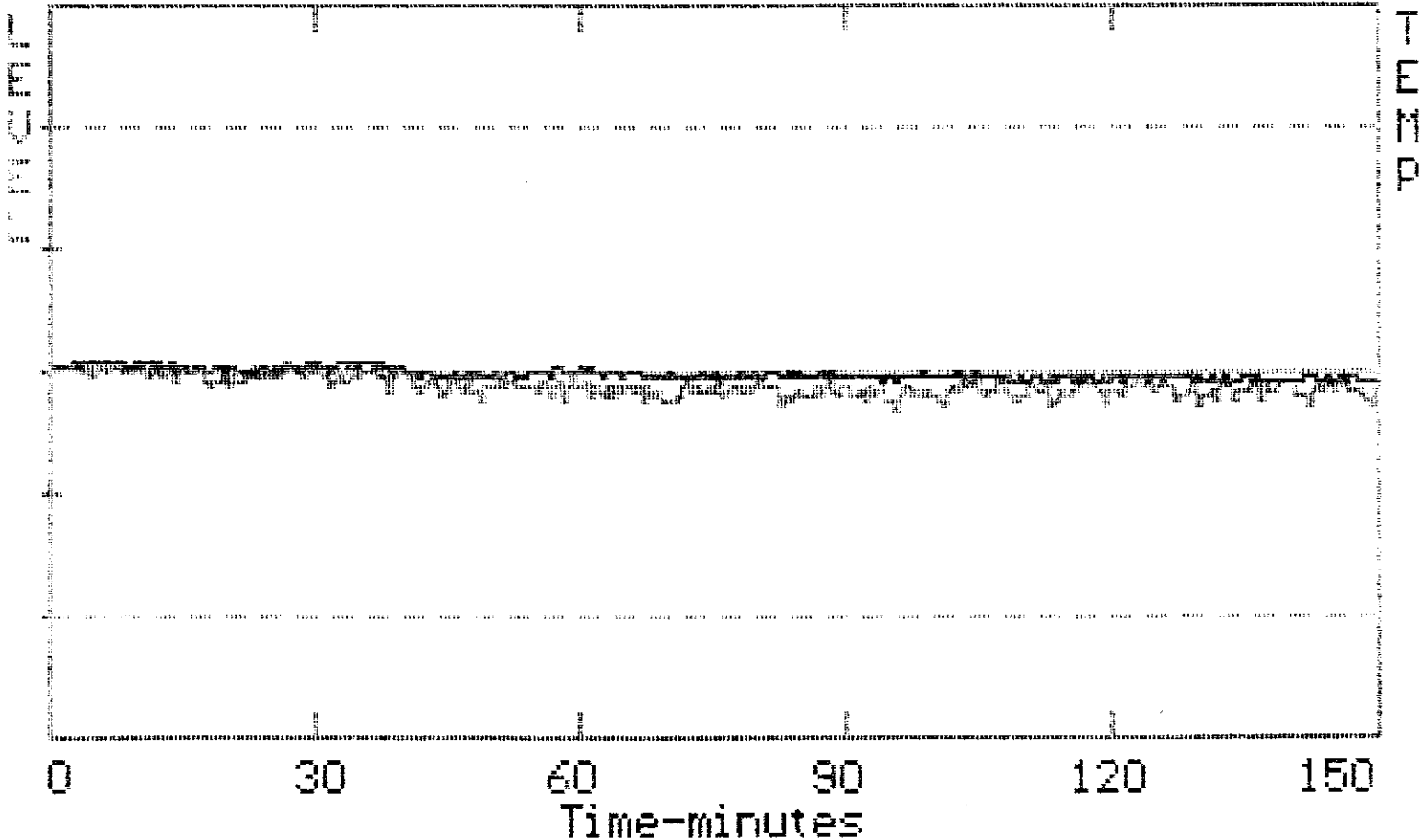
Date: 03/26/92  
Time: 11:22:52

PRODUCT INFORMATION:

Diameter (in.) : 94  
Product Level (in.) : 96" above tank bottom.  
Specific Gravity : 0.750  
Coef. of Expansion : 0.0006646  
Water on Tank (in.) : 120" above tank bottom.  
Starting Temp. (F) : 64.372  
Resolution (Gallons): 0.00050  
Head Pressure (PSI) : -1.7 at tank bottom  
Delta Temp. (F/Hr.) : -0.013

COMPUTER ANALYSIS RESULTS:

Level Rate (GPH) = -0.102  
Temp. Rate (GPH) = -0.086  
=====  
Final Rate (GPH) = -0.016



**Triangle Environmental, Inc.**  
517 East Wilson Ave., Glendale, California 91206

**FTA LEAK DETECTOR TEST DATA SHEET**

SITE: LOCAL #5043      DATE: 3-26-92  
449 HEBERBERGER RD      W/O #: 1360  
OAKLAND, CA

Product Type	Serial Number Detector Style	Drain Back ml	Trip Time sec	Test Rate ml/min	Funct. Ele. psi	Tripping Pressure psi	Pass or Fail
DSL	40191-0551 DLD <del>PLD</del> XLD XLP VPR	350	2/SEC	139	12	17	PASS
SILL	40192-6334 DLD PLD <del>XLD</del> XLP VPR	50	2/SEC	46	10	10	PASS
LLL	21289-3762 <del>DLD</del> PLD XLD XLP VPR	60	2/SEC	162	10	9	PASS
	DLD PLD XLD XLP VPR						
	DLD PLD XLD XLP VPR						
	DLD PLD XLD XLP VPR						

I certify the above tests were conducted on this date according to the equipment manufacturer's procedures and limitations and the results as listed are to my knowledge true and correct.

Technician: Rich L. Phillips      OTTL# 941071

The mechanical Leak Detector Test pass/fail is determined using a low flow threshold trip rate of 284 ml per minute or less at 10 psi as set by Red Jacket Pumps Field Test Apparatus testing procedure.

Triangle Environmental, Inc.  
517 East Wilson Ave., Glendale, CA. 91206

PLT-100R HYDROSTATIC PRODUCT LINE RESULT SHEET

SITE: LOCAL # 5043 DATE: 3-26-92  
449 HENNINGBERGER RD  
OAKLAND, CA

PRODUCT	START TIME /READING 00:00/ML	END TIME /READING 00:00/ML	TEST PRESSURE (psi)	VOLUME RATE (GPH)	RESULT PASS/ FAIL
DSL	15:00 160	15:30 160	50	-.000	PASS
S/L	14:15 125	14:45 115	50	-.005	PASS
W/L	14:15 180	14:45 160	50	-.010	PASS

I certify the above tests were conducted on this date according to the equipment manufacturer's procedures and limitations and the results as listed are to my knowledge true and correct.

Technician: Paul L. Phillips OTTL# 91-1071

NOTE:

The Hydrostatic Product Line Test pass/fail is determined using a threshold of 0.05 gallons per hour rate at 150% working pressure or 50 psi which ever is more.

DATE: 3/19/92  
TO : Local Oversight Program  
FROM: Barney  
SUBJ: Transfer of Eligible Oversight Case

Site name: Shell Service Station #1085  
Address: 285 Hegenberger Rd. city Oakland zip 94621  
Closure plan attached? Y  N  DepRef remaining \$ 0  
DepRef Project # None yet STID #(if any) 530  
Number of Tanks: 0 removed? Y  N  Date of removal N/A  
Samples received? Y  N  Contamination: gasoline & BTEX, oil  
Petroleum  Y  N Types: Avgas  Jet  leaded  unleaded  Diesel  
fuel oil  waste oil  kerosene  solvents  
Monitoring wells on site 10 Monitoring schedule?  Y  N  
LUFT category 1  2  3  \* H S C A R W G O  
Briefly describe the following:  
Preliminary Assessment \_\_\_\_\_  
Remedial Action \_\_\_\_\_  
Post Remedial Action Monitoring \_\_\_\_\_  
Enforcement Action \_\_\_\_\_

Currently has 10 MW's on site. Considerable gasoline, oil contamination in soil & water. At least as early as 1989 there was high dissolved TPHg detected in MW's from R. Hieth, this site apparently had free floating product which caused the installation of MW's. He informed me today that the County will be given lead. I'll transfer to LOP. Appears that there's potential for TPHg + BTEX migration offsite (going toward Left). Need to press Shell to proceed in promised plans to do excavations of hot spots + install offsite wells + pump + treat MW's on perimeter of station

ALAMEDA COUNTY  
HEALTH CARE SERVICES

AGENCY  
DAVID J. KEARS, Agency Director



State Water Resources Control Board  
Division of Clean Water Programs  
UST Local Oversight Program

RAFAT A. SHAHID, Assistant Agency Director

DEPARTMENT OF ENVIRONMENTAL HEALTH  
Hazardous Materials Division  
80 Swan Way, Rm. 200  
Oakland, CA 94621  
(510) 271-4320

March 23, 1992

Dear Sir:

The attached "Notice of Reimbursement" is not a bill. It is required by our contract with the State Water Resources Control Board that we send this letter to all responsible parties involved in a leaking petroleum underground tank site. You fall into the following category:

You (or your contractor/consultant) deposited funds for us to use to oversee the tank removal followed by the cleanup. Your case has been transferred to the Alameda County Local Oversight Program. This will involve your being billed after after the work has been accomplished. It is directed to all responsible parties as the law requires all operators and owners to be notified.

We will continue to work with you to resolve the site remediation in progress.

If you still have any question please call this office at 271-4530 and ask for the specialist noted in the attached notice.

Sincerely,

Thomas F. Peacock, Supervising HMS  
Hazardous Material Division

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY  
 DEPARTMENT OF ENVIRONMENTAL HEALTH  
 HAZARDOUS MATERIALS DIVISION  
 80 SWAN WAY, ROOM 200  
 OAKLAND, CA 94621  
 PHONE NO. 415/271-4320

Project Specialist (print) Barney Chan  
 Blank 3/15/92 approved subject to:  
 1) need to fill out A+B forms & deliver to County Inspector @ time of tank removal  
 2) Have obtained an EPA ID #

ACCEPTED  
 DEPARTMENT OF ENVIRONMENTAL HEALTH  
 470 - 27th Street, Third Floor  
 Oakland, CA 94612  
 Telephone: (415) 874-7237

These plans have been reviewed and found to be acceptable and comply with the requirements of State and local health laws. Changes to your plans indicated by this Department are to assure compliance with State and local laws. The project proposed herein is now required for issuance of any permit or building permits for construction. Contractors and subcontractors must be on the job and notified by all contractors and craftmen involved with the removal. A review or alteration of these plans and specifications must be submitted to this Department and to the Fire and Public Works Department to determine if such changes and the requirements of State and local laws, Chapter 8.10, are satisfied at least 48 hours prior to the issuance of any permits.

Removal of Tank and Piping  
 Sealing  
 Permit Application  
 Compliance with applicable laws and regulations is dependent on contractor's approved plans and all applicable laws and regulations. A PENALTY FOR NON-COMPLIANCE WITH THESE REGULATIONS.

UNDERGROUND TANK CLOSURE PLAN

\*\*\* Complete according to attached instructions \*\*\*

- Business Name Shell Service Station #1085  
 Business Owner Shell Oil Co
- Site Address 285 Hegaberg Rd  
 City OAKLAND Zip \_\_\_\_\_ Phone 5685191
- Mailing Address PO Box 4023  
 City CONCORD Zip 94524 Phone (510) 783 7500
- Land Owner Shell Oil Co  
 Address PO Box 4023 City, State CONCORD, CA Zip 94524
- Generator name under which tank will be manifested Shell Oil Co  
 EPA I.D. No. under which tank will be manifested Applied for?

Not letter!  
 Attn:  
 Ray Newsome

Dan Keller - Const Eng.  
 Env. Eng. - Dan Keller

6. Contractor GETTLER - RYAN Inc  
Address 2150 W. WINTON Ave  
City HAYWARD, CA Phone (510) 783-7500  
License Type HAZ, A ID# 220793

7. Consultant Geo Strategies, Inc  
Address 2140 W. WINTON Ave  
City HAYWARD Phone (510) 352-4800

8. Contact Person for Investigation  
Name Bob Lawritzen Title Project Manager  
Phone (510) 783-7500

9. Number of tanks being closed under this plan 1  
Length of piping being removed under this plan 50 ft  
Total number of tanks at facility 4

10. State Registered Hazardous Waste Transporters/Facilities (see instructions).

\*\* Underground tanks are hazardous waste and must be handled \*\*  
as hazardous waste

a) Product/Residual Sludge/Rinsate Transporter

Name Crosby-Overton Inc EPA I.D. No. CAD 982524480  
Hauler License No. 450744 License Exp. Date 12-31-93  
Address 8430 Amelia St  
City OAKLAND State CA Zip 94621

b) Product/Residual Sludge/Rinsate Disposal Site

Name Gibson/Pilot EPA I.D. No. CAD 043260702  
Address 475 Seaport Blvd  
City Redwood City State CA Zip 94063



c) Tank and Piping Transporter

Name Crosby-OVERTON INC EPA I.D. No. CAD 982524480  
Hauler License No. 450744 License Exp. Date 12-31-93  
Address 8430 Amelia St  
City OAKLAND state CA Zip 94621

d) Tank and Piping Disposal Site

Name Ericksen, Inc EPA I.D. No. CAD 009466392  
Address 255 Parr Blvd  
City Richmond state CA Zip 94801

11. Experienced Sample Collector

Name Clyde Galantine  
Company Geo Strategies, Inc  
Address 2140 W. Winton Ave  
City HAYWARD state CA Zip 94545 Phone (510) 352-4800

12. Laboratory

Name Sequoia Analytical  
Address 680 Chesapeake Dr  
City Redwood City state CA Zip 94063  
State Certification No. 1210

13. Have tanks or pipes leaked in the past? Yes  No

If yes, describe. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

14. Describe methods to be used for rendering tank inert

30 lbs dry ice per 1000 gal capacity  
to be added to dry tank

Before tanks are pumped out and inerted, all associated piping must be flushed out into the tanks. All accessible associated piping must then be removed. Inaccessible piping must be plugged.

(415)

810 50m

The Bay Area Air Quality Management District (771-6000), along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of explosion proof combustible gas meters to verify tank inertness. It is the contractor's responsibility to bring a working combustible gas meter on site to verify tank inertness.

15. Tank History and Sampling Information

Tank		Material to be sampled (tank contents, soil, ground-water, etc.)	Location and Depth of Samples
Capacity	Use History (see instructions)		
550 GAL	Waste Oil	Tank hole side walls, Ground water	Side walls Just above Ground water Ground water a approx 7ft

One soil sample must be collected for every 20 feet of piping that is removed. A ground water sample must be collected should any ground water be present in the excavation.

**Excavated/Stockpiled Soil**

<p><b>Stockpiled Soil Volume (Estimated)</b></p>	<p align="center"><b>Sampling Plan</b></p> <p><i>1/20 cu yds for reuse or 4/50 cu yds to be composited in lab for landfill disposal</i></p>
--	---

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

16. Chemical methods and associated detection limits to be used for analyzing samples

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits should be followed. See attached Table 2.

Contaminant Sought	EPA, DHS, or Other Sample Preparation Method Number	EPA, DHS, or Other Analysis Method Number	Method Detection Limit
TPH g	5030	GC/FID	<i>420 soil</i> 50ppb 1ppm
TPH d	3530	GC/FID	50ppb 1ppm
BTEX	<i>8020 or 8240 for soil</i> <i>602 or 624 for water</i>		5ppb 0.5ppb
Oil & Grease	5520 D & F 5520 C & F	Soil water	50ppm 5ppm
Cl He	<i>8070 or 8240</i> <i>601 or 624</i>	Soil water	
Metals	ICAP or AA for	Cd, Cr, Pb, Zn & Ni	
8270	Semi-volatiles		

17. Submit Site Health and Safety Plan (See Instructions)

18. Submit Worker's Compensation Certificate copy

Name of Insurer

Republic Indemnity

19. Submit Plot Plan (See Instructions)

20. Enclose Deposit (See Instructions)

21. Report any leaks or contamination to this office within 5 days of discovery. The report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report form. (see Instructions)

22. Submit a closure report to this office within 60 days of the tank removal. This report must contain all the information listed in item 22 of the instructions.

I declare that to the best of my knowledge and belief the statements and information provided above are correct and true.

I understand that information in addition to that provided above may be needed in order to obtain an approval from the Department of Environmental Health and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

Signature of Contractor

Name (please type) Barry E. McCoy, Gettler-Ryan Inc.

Signature

Barry E. McCoy

Date

2-19-92

Signature of Site Owner or Operator

Name (please type)

John Werfal

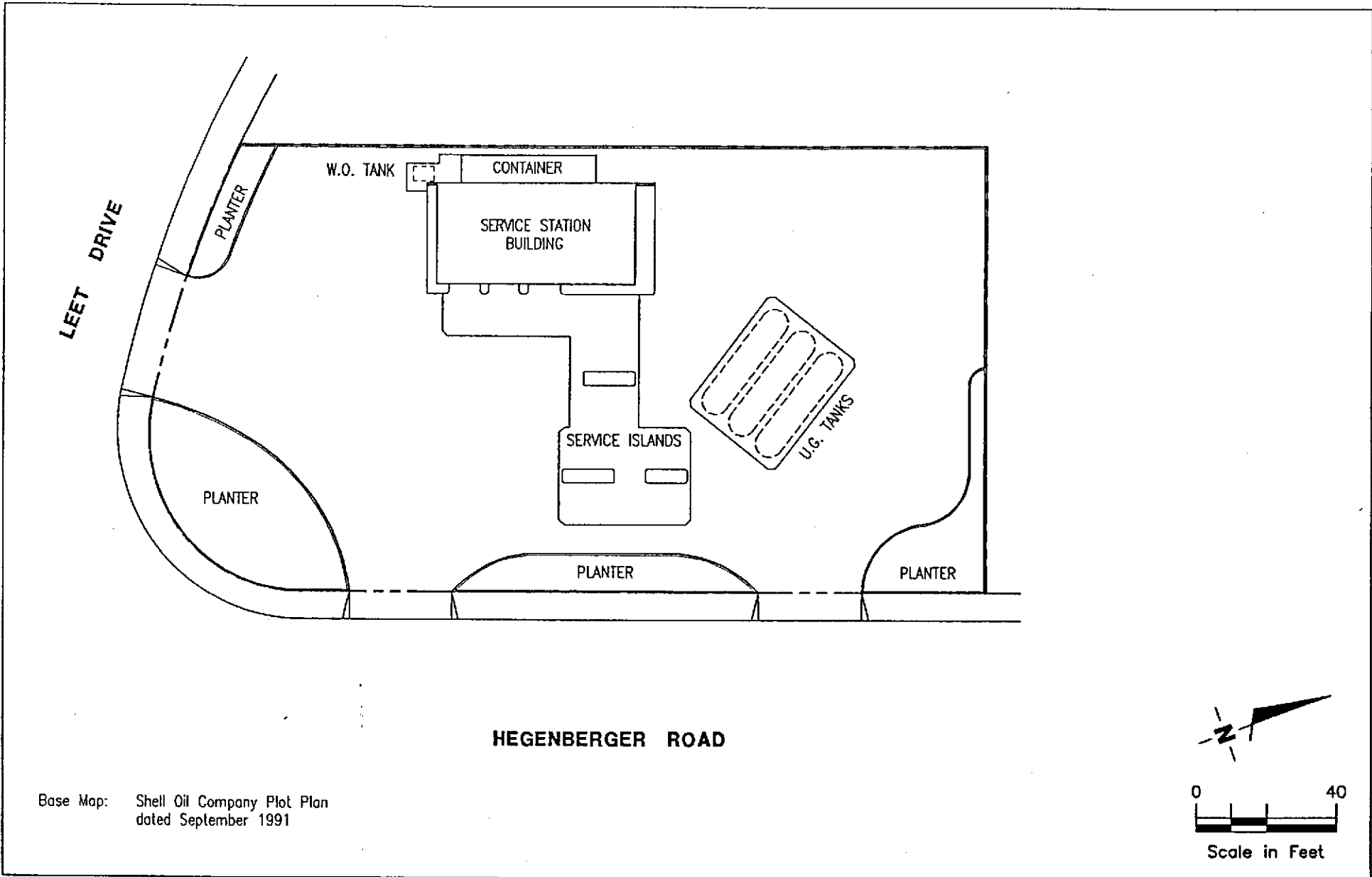
John Werfal, for Shell Oil Co.

Signature

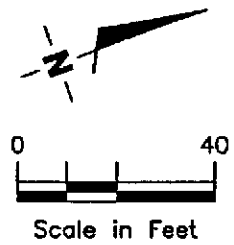
John Werfal for Shell Oil Co.

Date

2-19-92



Base Map: Shell Oil Company Plot Plan  
dated September 1991



GeoStrategies Inc.

**SITE PLAN**  
Shell Service Station  
285 Hegenberger Road  
Oakland, California

PLATE

**2**

JOB NUMBER  
768201-1

REVIEWED BY

DATE  
2/92

REVISED DATE



gettler — ryan inc.

general contractors

SITE SAFETY PLAN JOB #2206

GENERAL INFORMATION

SITE: Company: Shell Oil Co.,  
Location: 285 Hegenberger/Leet  
City: Oakland, California

PLAN PREPARED BY: Gettler-Ryan Inc.

DATE: 2-12-92

OBJECTIVES: To provide a safety plan for the safe completion of the site work.

PROPOSED DATE OF SITE WORK: 2-24-92

DOCUMENTATION

/SUMMARY: Hazardous material may be present, caution is advised. Site work includes removal of 1 waste oil tank and all related piping.

SITE/WASTE CHARACTERISTICS

WASTE TYPES(S):	Liquid	Solid	Gas
CHARACTERISTICS(S):	Volatile	Flammable	Toxic
FACILITY DESCRIPTION:	Gasoline service station with underground utilities.		
STATUS:	Active		

HAZARD EVALUATION

PARAMETER: TLV      300 ppm THC      HEALTH: ingestion, inhalation, absorption

LEL      10% Gastechtor max.

SPECIAL PRECAUTIONS AND COMMENTS :

Correct safety procedures must be followed, per Gettler-Ryan Health and Safety Plan. UGST to be inerted per BAAQMD guidelines (Reg. 8, Sec. 40) 30 lbs of dry ice to be placed in tank prior to removal.

SITE SAFETY WORKPLAN:

PERIMETER ESTABLISHMENT: Use barricades and flagging to restrict access to tank removal area. Tank excavation to be fenced while hole is open.

PERSONAL PROTECTION: Level of Protection: EPA Level D

Modifications: Rubber gloves & hard hats

Surveillance Equipment and Material: Gastech

SITE ENTRY PROCEDURES: None

DECONTAMINATION

PROCEDURES: Personal: Wash thoroughly with detergent solution and water

Equipment: Steam clean if necessary

FIRST AID: As applicable

WORK LIMITATIONS (time of day, weather, heat/cold stress): none

INVESTIGATION-DERIVED

MATERIAL DISPOSAL: Tanks and lines to be manifested and hauled by Crosby-Overton Inc. All materials removed from tank hole to be sampled, placed on visqueen on site and covered until classified for proper disposal.

TEAM COMPOSITION: Jim Reed - Job Forman and site safety officer  
2 Laborers  
1 Operator from Williams engineering  
1 Field Technician from GeoStrategies Inc.



EMERGENCY INFORMATION

LOCAL RESOURCES:	Ambulance/Hospital	Dial 911
	Police/Sheriff/Highway Patrol	Dial 911
	Fire Department	Dial 911
SITE RESOURCES:	Water Supply	Fire Extinguisher
	Telephone	First Aid Kit
	Visqueen	Sorbant pads
EMERGENCY CONTACT:	Gettler-Ryan Inc.	1-510-783-7500
EMERGENCY ROUTES:	Nearest emergency hospital is:	
	Humana Hospital	
	13855 E. 14th Street	
	510-357-8450	
	Map Attached	





# CERTIFICATE OF INSURANCE

ISSUE DATE (MM/DD/YY)

04/24/91

**PRODUCER**

**Woodruff-Sawyer & Co.**  
 120 Bush Street  
 7th Floor  
 San Francisco, CA 94104

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.

**COMPANIES AFFORDING COVERAGE**

COMPANY LETTER **A** Republic Indemnity

COMPANY LETTER **B**

COMPANY LETTER **C**

COMPANY LETTER **D**

COMPANY LETTER **E**

COPY

**INSURED**

**Gettler-Ryan Incorporated**  
 2150 West Winton Avenue  
 Hayward, CA 94545-1787

**COVERAGES**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED, NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN. THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

CO LTR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	ALL LIMITS IN THOUSANDS
	<b>GENERAL LIABILITY</b> <input type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS MADE <input type="checkbox"/> OCCUR. <input type="checkbox"/> OWNER'S & CONTRACTOR'S PROT				GENERAL AGGREGATE \$ PRODUCTS-COMP/OPS AGGREGATE \$ PERSONAL & ADVERTISING INJURY \$ EACH OCCURRENCE \$ FIRE DAMAGE (Any one fire) \$ MEDICAL EXPENSE (Any one person) \$
	<b>AUTOMOBILE LIABILITY</b> <input type="checkbox"/> ANY AUTO <input type="checkbox"/> ALL OWNED AUTOS <input type="checkbox"/> SCHEDULED AUTOS <input type="checkbox"/> HIRED AUTOS <input type="checkbox"/> NON-OWNED AUTOS <input type="checkbox"/> GARAGE LIABILITY				COMBINED SINGLE LIMIT \$ BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE \$
	<b>EXCESS LIABILITY</b> <input type="checkbox"/> OTHER THAN UMBRELLA FORM				EACH OCCURRENCE \$ AGGREGATE \$
<b>A</b>	<b>WORKER'S COMPENSATION                      AND                      EMPLOYERS' LIABILITY</b>	PC941426	04/01/91	04/01/92	STATUTORY \$ 1,000 (EACH ACCIDENT) \$ 1,000 (DISEASE—POLICY LIMIT) \$ 1,000 (DISEASE—EACH EMPLOYEE)
	<b>OTHER</b>				

**DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/SPECIAL ITEMS**

RE: Facility 285 Hegenberger Rd. .., Oakland, CA.

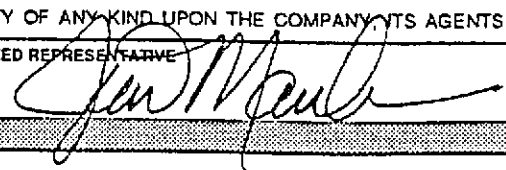
**CERTIFICATE HOLDER**

County of Alameda, Dept.  
 of Environmental Health  
 20 Swan Way, Room 200  
 Oakland, CA 94621

**CANCELLATION**

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING COMPANY WILL ENDEAVOR TO MAIL 10 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.

AUTHORIZED REPRESENTATIVE



10/29/91

449  
~~22~~ Heg Rd

Denny Gon' Gettes Ryan

Unocal - Dick Bradish

Product line trench next to dispenser

GW 4-4 1/2' bgs

4 Spiles : TPH  
taken in trench pit

3-3 1/2'

370 g	
460 d	
3200 g	420 d
9000 s	8400 d
7200 s	1100 d

Purpose to:

Excavate product trench + canopy pad  
~~along~~ to GW, install MW, then install  
bungs to define lateral extent.

Will write a report, document results of piping

Spiles. Should receive a work plan proposal  
w/o 1 month eg 11/29/91.

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY  
DEPARTMENT OF ENVIRONMENTAL HEALTH  
HAZARDOUS MATERIALS DIVISION  
80 SWAN WAY, ROOM 200  
OAKLAND, CA 94621  
PHONE NO. 510/271-4320

10/91



**A & S ENGINEERING, INC.**

207 W. ALAMEDA #202, BURBANK, CA 91502  
Phone: (818) 842-3644 FAX: (818) 842-3760  
**(510) 933-0578**

**VINCE PADILLA**  
PROJECT ENGINEER

Project Specialist:

B. Chan

PLANNING

ENGINEERING  
CONSTRUCTION MANAGEMENT

PERMITS

*Any extension of piping  
installed must be doubly  
contained & some kind of detector  
should be used to determine  
this piping leaks.*

UNDERGROUND TANK INSTALLATION PLAN

\* \* \* Complete according to attached instructions \* \* \*

1. Business Name SHELL OIL COMPANY  
Business Owner SHELL OIL COMPANY
2. Site Address 285 HEGENBERGER ROAD & LEET DRIVE  
City OAKLAND Zip \_\_\_\_\_ Phone \_\_\_\_\_
3. Mailing Address 1390 WILLOW PASS ROAD, SUITE 900  
City CONCORD, CA. Zip 94524 Phone <sup>(510)</sup> 675-6134
4. Land Owner SHELL OIL COMPANY  
Address 1390 WILLOW PASS ROAD, SUITE 900  
City, State CONCORD, CA. Zip 94524

5. Tank Information: Note: any special treatment to prevent corrosion, details of cathodic protection, piping coatings, and any special or unique equipment not otherwise noted. 15 gallon minimum overflow protection is required. Attach appropriate manufacturer brochures and instructions for clarity.

Manufacturer	Model	Size(gal.)	Material/Design	Contents
Monitoring Eq*	Model	Manual/Auto	line leak Detect	Monitoring Meth

\* a copy of the manufacturer's brochure must be submitted with tank installation diagrams. It must show test methods and procedures.

6. Contractor TO BE DETERMINED  
Address \_\_\_\_\_  
City \_\_\_\_\_ Phone \_\_\_\_\_  
License Type \_\_\_\_\_ ID# \_\_\_\_\_

7. Submit Worker's Compensation Certificate copy

Name of Insurer \_\_\_\_\_

8. Contact person for installation VINCE PADIUA - A & S ENGINEERING  
Phone (510) 933-0578 Title PROJECT ENGINEER  
49 Quail Ct. Suite 303 Walnut Creek CA, 94596

9. Submit 3 set of scaled Blue Prints: consisting of detailed engineering descriptions of the installation and must include the following information:

- a) North Arrow, property Lines, location of all structures;
- b) plan views and elevations of tanks, piping runs, and dispensers, as well as schematics of all appurtenant equipment and monitoring devices to be installed, utilities;
- c) Existing wells (drinking, monitoring, etc.);
- d) Depth to ground water; and
- e) All existing tanks and piping in addition to the ones being installed/modified.
- f) electrical and wiring diagrams, including emergency shutoff.
- g) installation specifications and construction standards to be followed.

10. Enclose Deposit:

A deposit, payable to Alameda County for the amount indicated on the Alameda County Underground Storage Tank Fee Schedule, must accompany the plans. The time spent on the project will be charged on an hourly basis at the current service rate. Any refund at the conclusion of the project will be refunded to the owner or his/her designee.

\* One complete copy of your approved plan must be at the construction site at all times; a copy of your approved plan must also be sent to the landowner.

11. Of the three sets of plans submitted, two will be returned after review and approval. Next you must contact the appropriate fire and building departments for any required permits. You must schedule at least 3 days in advance for the following inspections: piping inspection prior to covering, and final inspection prior to operating. A precision test will be required on the system to assure it does not leak. Any questions or problems should be referred directly to the specialist assigned to your project.

12. Blank Unauthorized Leak/Contamination Site Report forms may be obtained in limited quantities from our office and from the San Francisco Bay Regional Water Quality Control Board (510/464-1255). Larger quantities may be obtained directly from the State Water Resources Control Board at (916) 739-2421.

13. As-built plans are to be submitted within 30 days of completion. Permit Application Forms A, B('s), and C('s) are to be submitted and fees paid prior to operation of the tanks.

14. A written monitoring plan must be submitted prior to the operation of the tank and prior to the issuance of a permit. I declare that to the best of my knowledge and belief the statements and information provided above are correct and true.

15. These instructions do not apply in the city limits of Fremont, Newark, Union City, Hayward, Pleasanton, Berkeley, or San Leandro as they enforce their own underground tank regulatory program.

I understand that information in addition to that provided above may be needed in order to obtain an approval from the Department of Environmental Health and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted installation plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

Signature of Contractor

Name (please type) \_\_\_\_\_

Signature \_\_\_\_\_

Date \_\_\_\_\_

Signature of Site Owner or Operator

Name (please type)

Signature Lince Padilla - AGENT FOR SHELL OIL

Date 10/23/91

DEPARTMENT OF ENVIRONMENTAL HEALTH  
HAZARDOUS MATERIALS DIVISION  
80 SWAN WAY, ROOM 200  
OAKLAND, CA 94621  
PHONE NO. 510/271-4320

10/91

*Any extension of piping installed  
must be doubly contained & some  
kind of detector should be used to  
detecture if the piping leaks*

Project Specialist:

B Chan

UNDERGROUND TANK INSTALLATION PLAN

\* \* \* Complete according to attached instructions \* \* \*

1. Business Name SHELL OIL COMPANY  
Business Owner SHELL OIL COMPANY
2. Site Address 285 HEGENBERGER ROAD & LEET DRIVE  
City OAKLAND Zip \_\_\_\_\_ Phone \_\_\_\_\_
3. Mailing Address 1390 WILLOW PASS ROAD, SUITE 900  
City CONCORD, CA. Zip 94524 Phone (510) 675-6134
4. Land Owner SHELL OIL COMPANY  
Address 1390 WILLOW PASS ROAD, SUITE 900  
City, state CONCORD, CA. Zip 94524

corrosion, details of cathodic protection, piping coatings, and any special or unique equipment not otherwise noted. 15 gallon minimum overflow protection is required. Attach appropriate manufacturer brochures and instructions for clarity.

Manufacturer	Model	Size(gal.)	Material/Design	Contents
Monitoring Eq*	Model	Manual/Auto	line leak Detect	Monitoring Meth

\* a copy of the manufacturer's brochure must be submitted with tank installation diagrams. It must show test methods and procedures.



Address \_\_\_\_\_

City \_\_\_\_\_ Phone \_\_\_\_\_

License Type \_\_\_\_\_ ID# \_\_\_\_\_

7. Submit Worker's Compensation Certificate copy

Name of Insurer \_\_\_\_\_

8. Contact person for installation VINCE PADILLA - A & S ENGINEERING

Phone (510) 933-0578 Title PROJECT ENGINEER

9. Submit 3 set of scaled Blue Prints: consisting of detailed engineering descriptions of the installation and must include the following information:

- a) North Arrow, property Lines, location of all structures;
- b) plan views and elevations of tanks, piping runs, and dispensers, as well as schematics of all appurtenant equipment and monitoring devices to be installed, utilities;
- c) Existing wells (drinking, monitoring, etc.);
- d) Depth to ground water; and
- e) All existing tanks and piping in addition to the ones being installed/modified.
- f) electrical and wiring diagrams, including emergency shutoff.
- g) installation specifications and construction standards to be followed.

10. Enclose Deposit:

A deposit, payable to Alameda County for the amount indicated on the Alameda County Underground Storage Tank Fee Schedule, must accompany the plans. The time spent on the project will be charged on an hourly basis at the current service rate. Any refund at the conclusion of the project will be refunded to the owner or his/her designee.

\* One complete copy of your approved plan must be at the construction site at all times; a copy of your approved plan must also be sent to the landowner.

11. Of the three sets of plans submitted, two will be returned after review and approval. Next you must contact the appropriate fire and building departments for any required permits. You must schedule at least 3 days in advance for the following inspections: piping inspection prior to covering, and final inspection prior to operating. A precision test will be required on the system to assure it does not leak. Any questions or problems should be referred directly to the specialist assigned to your project.

12. Blank Unauthorized Leak/contaminant obtained in limited quantities from our office and from the San Francisco Bay Regional Water Quality Control Board (510/464-1255). Larger quantities may be obtained directly from the State Water Resources Control Board at (916) 739-2421.

13. As-built plans are to be submitted within 30 days of completion. Permit Application Forms A, B('s), and C('s) are to be submitted and fees paid prior to operation of the tanks.

14. A written monitoring plan must be submitted prior to the operation of the tank and prior to the issuance of a permit. I declare that to the best of my knowledge and belief the statements and information provided above are correct and true.

15. These instructions do not apply in the city limits of Fremont, Newark, Union City, Hayward, Pleasanton, Berkeley, or San Leandro as they enforce their own underground tank regulatory program.

I understand that information in addition to that provided above may be needed in order to obtain an approval from the Department of Environmental Health and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted installation plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

Signature of Contractor

Name (please type) \_\_\_\_\_

Signature \_\_\_\_\_

Date \_\_\_\_\_

Signature of Site Owner or Operator

Name (please type)

Signature Trince Padilla - AGENT FOR SHELL OIL

Date 10/23/91

The logo consists of the letters "NET" in a bold, white, sans-serif font, enclosed within a black rectangular border.

NET Pacific, Inc

## KEY TO ABBREVIATIONS and METHOD REFERENCES

- < : Less than; When appearing in results column indicates analyte not detected at the value following. This datum supercedes the listed Reporting Limit.
- \* : Reporting Limits are a function of the dilution factor for any given sample. To obtain the actual reporting limits for this sample, multiply the stated Reporting Limits by the dilution factor (but do not multiply reported values).
- ICVS : Initial Calibration Verification Standard (External Standard).
- mean : Average; sum of measurements divided by number of measurements.
- mg/Kg (ppm) : Concentration in units of milligrams of analyte per kilogram of sample, wet-weight basis (parts per million).
- mg/L : Concentration in units of milligrams of analyte per liter of sample.
- mL/L/hr : Milliliters per liter per hour.
- MPN/100 mL : Most probable number of bacteria per one hundred milliliters of sample.
- N/A : Not applicable.
- NA : Not analyzed.
- ND : Not detected; the analyte concentration is less than applicable listed reporting limit.
- NTU : Nephelometric turbidity units.
- RPD : Relative percent difference,  $100 \text{ [Value 1 - Value 2] / mean value}$ .
- SNA : Standard not available.
- ug/Kg (ppb) : Concentration in units of micrograms of analyte per kilogram of sample, wet-weight basis (parts per billion).
- ug/L : Concentration in units of micrograms of analyte per liter of sample.
- umhos/cm : Micromhos per centimeter.

Method References

- Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, rev. 1983.
- Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, rev. 1988.
- Methods 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986.
- SM: see "Standard Methods for the Examination of Water & Wastewater, 16th Edition, APHA, 1985.



NET Pacific, Inc

Client No: 18.02  
Client Name: Converse Consultants  
NET Log No: 1311

Date: 10-17-91

Page: 7

Ref: SHELL, 285 Hegenberger, Oakland, Project: 88-44-359-20

Descriptor, Lab No. and Results

Parameter	Method	Reporting Limit	MW-10	Trip Blank	Units
			10-08-91 1330	10-08-91	
			100095***	100096	
PETROLEUM HYDROCARBONS			--	--	
VOLATILE (WATER)			--	--	
DILUTION FACTOR *			5	1	
DATE ANALYZED			10-10-91	10-10-91	
METHOD GC FID/5030			--	--	
as Gasoline		0.05	3.8	ND	mg/L
METHOD 602			--	--	
DILUTION FACTOR *			5	1	
DATE ANALYZED			10-10-91	10-10-91	
Benzene		0.5	13,000	1.2	ug/L
Ethylbenzene		0.5	9.1	ND	ug/L
Toluene		0.5	82	ND	ug/L
Xylenes, total		0.5	500	ND	ug/L
PETROLEUM HYDROCARBONS			--	--	
EXTRACTABLE (WATER)			--	--	
DILUTION FACTOR *			1	1	
DATE EXTRACTED			10-11-91	10-11-91	
DATE ANALYZED			10-13-91	10-13-91	
METHOD GC FID/3510			--	--	
as Diesel		0.05	1.5**	ND	mg/L
as Motor Oil		0.5	1.2	ND	mg/L

\*\* Note: The positive result for the PETROLEUM HYDROCARBONS as Diesel analysis on this sample appears to be a lighter hydrocarbon than Diesel.

\*\*\* Note: Unusually high Benzene concentration contributed to Gasoline value. Vial to vial variability apparent when sample was re-run at 500x dilution for Benzene.

**NET**

NET Pacific, Inc

Client No: 18.02  
Client Name: Converse Consultants  
NET Log No: 1311

Date: 10-17-91

Page: 8

Ref: SHELL, 285 Hegenberger, Oakland, Project: 88-44-359-20

## Descriptor, Lab No. and Results

Parameter	Method	Reporting Limit	Field Blank 10-08-91 1115 100097	Units
PETROLEUM HYDROCARBONS			--	
VOLATILE (WATER)			--	
DILUTION FACTOR *			1	
DATE ANALYZED			10-10-91	
METHOD GC FID/5030			--	
as Gasoline		0.05	ND	mg/L
METHOD 602			--	
DILUTION FACTOR *			1	
DATE ANALYZED			10-10-91	
Benzene		0.5	ND	ug/L
Ethylbenzene		0.5	ND	ug/L
Toluene		0.5	0.7	ug/L
Xylenes, total		0.5	ND	ug/L
PETROLEUM HYDROCARBONS			--	
EXTRACTABLE (WATER)			--	
DILUTION FACTOR *			1	
DATE EXTRACTED			10-11-91	
DATE ANALYZED			10-13-91	
METHOD GC FID/3510			--	
as Diesel		0.05	ND	mg/L
as Motor Oil		0.5	ND	mg/L



NET Pacific, Inc

Client Acct: 18.02  
Client Name: Converse Consultants  
NET Log No: 1311

Date: 10-16-91  
Page: 9

Ref: SHELL, 285 Hegenberger, Oakland, Project: 88-44-359-20

QUALITY CONTROL DATA

Parameter	Reporting Limits	Units	Cal Verf Stand % Recovery	Blank Data	Spike % Recovery	Duplicate Spike % Recovery	RPD
Diesel	0.05	mg/L	115	ND	85	86	1.1
Motor Oil	0.5	mg/L	124	ND	N/A	N/A	N/A
Diesel	0.05	mg/L	120	ND	138	127	8.3
Motor Oil	0.5	mg/L	102	ND	N/A	N/A	N/A
Gasoline	0.05	mg/L	95	ND	102	89	14
Benzene	0.5	ug/L	109	ND	113	100	12
Toluene	0.5	ug/L	107	ND	110	99	11
Gasoline	0.05	mg/L	97	ND	115	109	5.4
Benzene	0.5	ug/L	94	ND	107	102	4.8
Toluene	0.5	ug/L	95	ND	106	102	3.8

COMMENT: Blank Results were ND on other analytes tested.

Article 3. New Underground Storage Tank Construction and Monitoring Standards

2630. General Applicability of Article

- (a) The standards in this article apply to owners of new underground storage tanks. Underground storage tanks installed between January 1, 1984 and the effective date of these amendments, August 9, 1991, may be deemed to be in compliance with the standards in this article if they were installed in accordance with Federal and State standards that existed at the time of installation. However, the requirements in Article 6 must be complied with if applicable.
- (b) Sections 2631 and 2632 of this article specify construction and monitoring standards for all new underground storage tanks. New underground storage tanks that only store motor vehicle fuels may be constructed and monitored pursuant to the standards specified in sections 2633 and 2634 of this article in lieu of those specified in sections 2631 and 2632 of this article. However, if the construction standards in section 2633 of this article are used, then the monitoring standards of section 2634 of this article shall also be used.
- (c) All new underground storage tanks, piping, and secondary containment systems shall comply with section 2635 of this article.

Authority: Health and Safety Code 25299.3, 25299.7  
Reference: Health and Safety Code 25281, 25291  
40 CFR 280.20

2631. Construction Standards for New Underground Storage Tanks

- (a) All new underground storage tanks including associated piping used for the storage of hazardous substances shall be required to have primary and secondary levels of containment. Secondary containment can be manufactured as an integral part of the primary containment or it can be constructed as a separate containment system.
- (b) All primary containment including any integral secondary containment system, shall be designed and constructed according to an industry code or engineering standard approved by an independent testing organization for the applicable use. All other components such as special accessories, fittings, coatings or linings, monitoring systems and level controls used to form the underground storage tank system shall bear an approval from an independent testing organization. This requirement shall become effective on July 1, 1991 for underground storage tanks, January 1, 1992 for piping, and July 1, 1992 for all other components. The exterior surface of underground storage tanks shall bear a marking, code stamp, or label showing the following minimum information:

- (1) Engineering standard used;
- (2) Nominal diameter in feet;
- (3) Nominal capacity in gallons;
- (4) Degree of Secondary Containment;
- (5) Useable capacity in gallons;
- (6) Design pressure in psig;
- (7) Maximum operating temperature in degrees Fahrenheit;
- (8) Construction materials;
- (9) Year manufactured; and
- (10) Manufacturer.

- (c) A primary containment system with or without an integral secondary containment system shall have wear plates (striker plates) installed, center to center, below all accessible openings. The plates shall be made of steel or other appropriate material if steel is not compatible with the hazardous substance stored. The width of the plate shall be at least eight inches on each side, or shall be equal to the area of the accessible opening or guide tube, whichever is larger. The thickness of the steel plate shall be at least 1/8 inch and those made of other materials shall be of sufficient thickness to provide equivalent protection. The plate, if under 1/4 inch thick, shall be rolled to the contours of the underground storage tank and all plates shall be bonded or tack welded in place.
- (d) A secondary containment system such as vaults, shall be designed and constructed according to an engineering specification approved by a state licensed engineer or according to a nationally recognized industry code or engineering standard. The engineering specification shall include the construction procedures. Materials used to construct the secondary containment system shall have sufficient thickness, density, and corrosion resistance to prevent structural weakening or damage to the secondary containment system as a result of contact with any released hazardous substance. The following requirements apply to all secondary containment systems:

- (1) The secondary containment system shall be constructed to provide at least the following volumes:
  - (A) 100 percent of the usable capacity of the primary containment system where only one primary container is within the secondary containment system.
  - (B) In the case of multiple primary containers within a single secondary containment system, the secondary containment system shall be large enough to contain 150 percent of the volume of the largest primary container within it, or 10 percent of the aggregate internal volume of all primary containers within the secondary containment system, whichever is greater. When all primary containers are completely enclosed within the secondary containment system, the restrictions of this subsection do not apply.
- (2) If the secondary containment system is open to rainfall, it shall be constructed to accommodate the volume of precipitation which could enter the secondary containment system during a 24-hour, 25-year storm in addition to the volume required in subsection (d)(1) of this section.

DEPARTMENT OF ENVIRONMENTAL HEALTH  
HAZARDOUS MATERIALS DIVISION  
80 SWAN WAY, ROOM 200  
OAKLAND, CA 94621  
PHONE NO. 510/271-4320

Project Specialist:

BChan

*Any extension of piping  
installed must be double  
contained. & some kind of  
detection should be used to  
detecture if the piping leaks*

UNDERGROUND TANK INSTALLATION PLAN

\* \* \* Complete according to attached instructions \* \* \*

1. Business Name SHELL OIL COMPANY  
Business Owner SHELL OIL COMPANY
2. Site Address 285 HEGENBERGER ROAD & LEET DRIVE  
City OAKLAND Zip \_\_\_\_\_ Phone \_\_\_\_\_
3. Mailing Address 1390 WILLOW PASS ROAD, SUITE 900  
City CONCORD, CA. Zip 94524 Phone <sup>(510)</sup> 675-6134
4. Land Owner SHELL OIL COMPANY  
Address 1390 WILLOW PASS ROAD, SUITE 900  
City, State CONCORD, CA. Zip 94524



corrosion, details of cathodic protection, piping coatings, and any special or unique equipment not otherwise noted. 15 gallon minimum overflow protection is required. Attach appropriate manufacturer brochures and instructions for clarity.

Manufacturer	Model	Size(gal.)	Material/Design	Contents
Monitoring Eq*	Model	Manual/Auto	line leak Detect	Monitoring Meth

\* a copy of the manufacturer's brochure must be submitted with tank installation diagrams. It must show test methods and procedures.

Address \_\_\_\_\_

City \_\_\_\_\_ Phone \_\_\_\_\_

License Type \_\_\_\_\_ ID# \_\_\_\_\_

7. Submit Worker's Compensation Certificate copy

Name of Insurer \_\_\_\_\_

8. Contact person for installation VINCE PADILLA - A & S ENGINEERING

Phone (510) 933-0578 Title PROJECT ENGINEER

9. Submit 3 set of scaled Blue Prints: consisting of detailed engineering descriptions of the installation and must include the following information:

- a) North Arrow, property Lines, location of all structures;
- b) plan views and elevations of tanks, piping runs, and dispensers, as well as schematics of all appurtenant equipment and monitoring devices to be installed, utilities;
- c) Existing wells (drinking, monitoring, etc.);
- d) Depth to ground water; and
- e) All existing tanks and piping in addition to the ones being installed/modified.
- f) electrical and wiring diagrams, including emergency shutoff.
- g) installation specifications and construction standards to be followed.

10. Enclose Deposit:

A deposit, payable to Alameda County for the amount indicated on the Alameda County Underground Storage Tank Fee Schedule, must accompany the plans. The time spent on the project will be charged on an hourly basis at the current service rate. Any refund at the conclusion of the project will be refunded to the owner or his/her designee.

- \* One complete copy of your approved plan must be at the construction site at all times; a copy of your approved plan must also be sent to the landowner.

11. Of the three sets of plans submitted, two will be returned after review and approval. Next you must contact the appropriate fire and building departments for any required permits. You must schedule at least 3 days in advance for the following inspections: piping inspection prior to covering, and final inspection prior to operating. A precision test will be required on the system to assure it does not leak. Any questions or problems should be referred directly to the specialist assigned to your project.

12. Blank unadorned forms obtained in limited quantities from our office and from the San Francisco Bay Regional Water Quality Control Board (510/464-1255). Larger quantities may be obtained directly from the State Water Resources Control Board at (916) 739-2421.

13. As-built plans are to be submitted within 30 days of completion. Permit Application Forms A, B('s), and C('s) are to be submitted and fees paid prior to operation of the tanks.

14. A written monitoring plan must be submitted prior to the operation of the tank and prior to the issuance of a permit. I declare that to the best of my knowledge and belief the statements and information provided above are correct and true.

15. These instructions do not apply in the city limits of Fremont, Newark, Union City, Hayward, Pleasanton, Berkeley, or San Leandro as they enforce their own underground tank regulatory program.

I understand that information in addition to that provided above may be needed in order to obtain an approval from the Department of Environmental Health and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted installation plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

Signature of Contractor

Name (please type) \_\_\_\_\_

Signature \_\_\_\_\_

Date \_\_\_\_\_

Signature of Site Owner or Operator

Name (please type)

Signature Tince Padilla - AGENT FOR SHELL OIL

Date 10/23/91

90 APR 26 AM 10:30



April 19, 1990  
88-44-359-20-585

Ms. Dyan Whyte  
Water Resource Control Engineer  
San Francisco Bay  
Regional Water Quality Control Board  
1800 Harrison, Suite 700  
Oakland, California 94607

Subject: Addendum to Quarter 1, 1990 Report  
Shell Oil Company  
285 Hegenberger Road  
Oakland, California

Dear Ms. Whyte:

Converse Environmental West (CEW) is providing your office with this addendum to the Quarter 1, 1990 (Q1/90) for the Shell Oil company site at 285 Hegenberger Road, Oakland, California. CEW intends to verify the soil total petroleum hydrocarbons as gasoline (TPH-g at 31,000 ppm) contained in SB-5. During Quarter 2, 1990, CEW plans to install and sample one soil boring (SB-14), adjacent to SB-5, for TPH-g, TPH-d, BTEX and lead (Drawing 11). The soil boring is scheduled to be drilled, and properly abandoned, at the same time as the proposed offsite monitoring well.

The Q1/90 report Potentiometric Map (Drawing 4) contained accidental typos to contour lines 1.6 and 1.8. A revised copy is enclosed for your file. CEW apologizes for any inconvenience this error may have caused you.

88-44-359-20  
Ms. Dyan Whyte  
SFBRWQCB  
April 19, 1990  
Page 2

If you have any questions please call me at (415) 543-4200.

Very truly yours,

**Converse Environmental West**

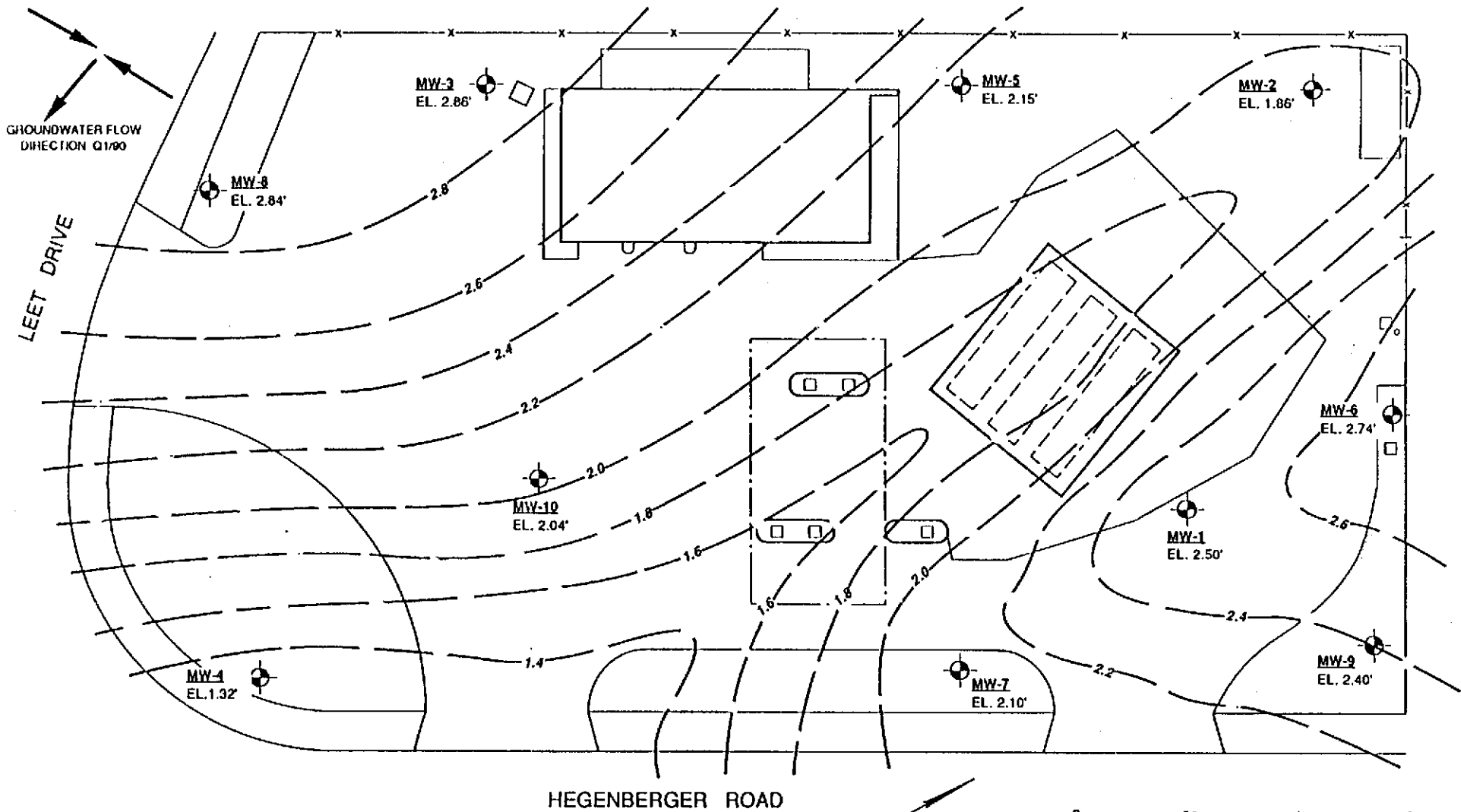
*Robin M. Breuer*

Robin M. Breuer  
Principal Regulatory Specialist

RMB:dng

Enclosure

cc: Mr. Rafat Shahid - Alameda County Health Care Services (w/ encl.)  
Mr. Paul Hayes - Shell Oil Company  
Ms. Diane Lundquist - Shell Oil Company  
Mr. Douglas Charlton - Converse Environmental West (w/ encl.)



**LEGEND**

GROUNDWATER CONTOURS  
(long dash where approximate, short dash where inferred)

MW-1 GROUNDWATER MONITORING WELL

NOTE: GROUNDWATER ELEVATIONS GIVEN IN FEET ABOVE MEAN SEA LEVEL

Base Map: Surveyed with Electronic Distance Meter by CEW, 1989.

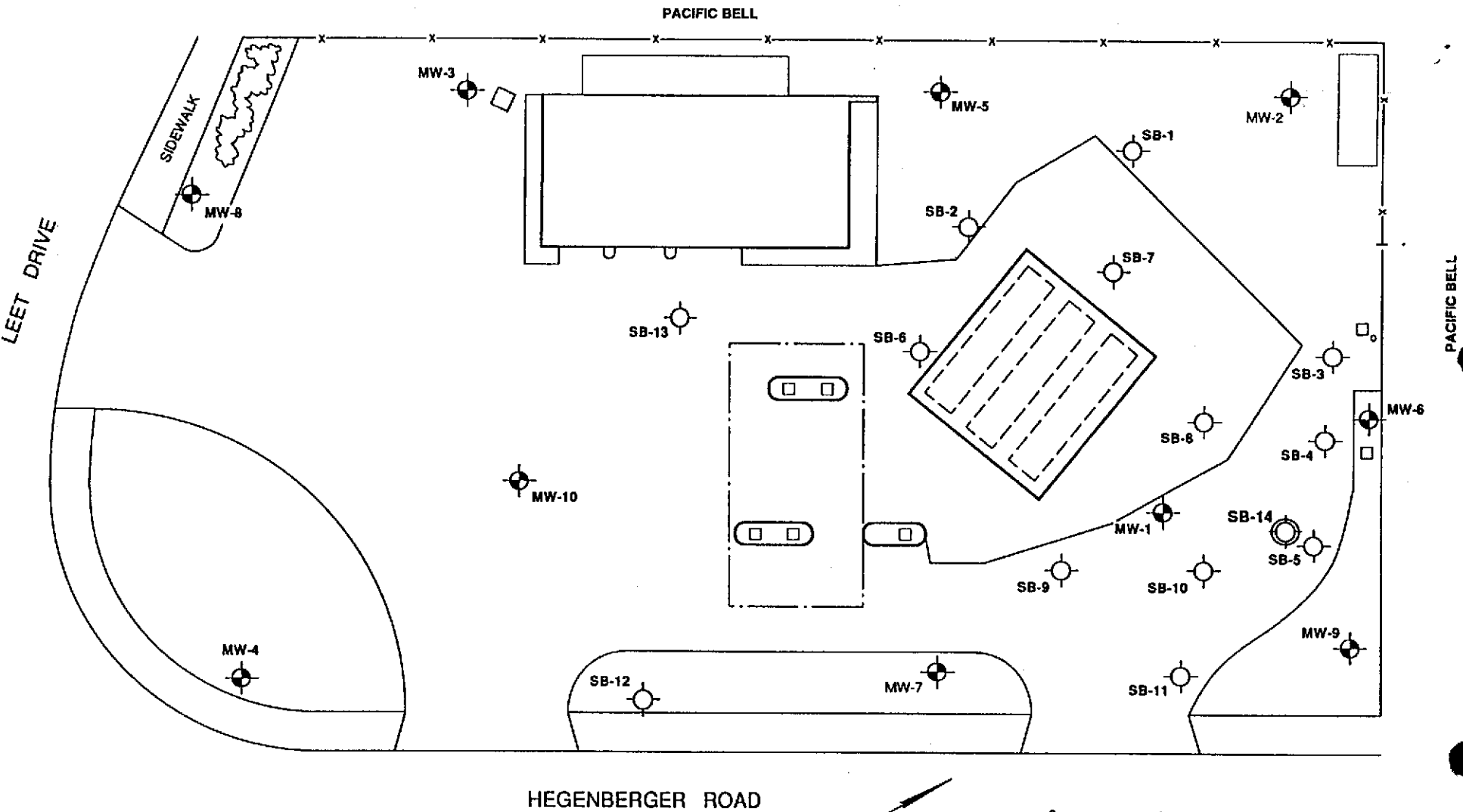
**POTENTIOMETRIC MAP (Q1/90)**

SHELL OIL COMPANY  
285 Hegenberger Road  
Oakland, California




Scale	AS SHOWN	Project No.	88-44-359-20
Prepared by	LQL	Date	3/28/90
Checked by	GLS	Drawing No.	4
Approved by	DWC		



**Converse Environmental West**



**LEGEND**

- SB-1  SOIL BORING (locations approximate)
- MW-1  GROUNDWATER MONITORING WELL
- SB-14  PROPOSED SOIL BORING

Base Map: Surveyed with Electronic Distance Meter by CEW, 1989.

**PROPOSED SOIL BORING**

SHELL OIL COMPANY  
 285 Hegenberger Road  
 Oakland, California

Scale	AS SHOWN	Project No.	88-44-359-20
Prepared by	LQL	Date	3/28/90
Checked by	GLS	Drawing No.	11
Approved by	DWC		

 **Converse Environmental West**

March 30, 1990  
88-44-359-20-519



*Source  
Areas  
Removal  
Plan proposed*

Ms. Penny Silzer  
San Francisco Bay Regional Water Quality Control Board  
1800 Harrison Street, Room 700  
Oakland, California 94612

Subject: Shell Oil Company - Quarter 1, 1990 Report  
285 Hegenberger Road  
Oakland, California

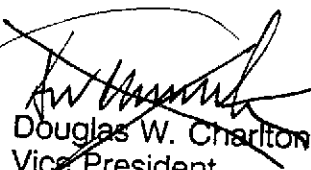
Dear Ms. Silzer: *94621*

Enclosed please find one copy of the Shell Oil Company Quarterly Report of Activities Quarter 1, 1990 prepared by Converse Environmental West (CEW) - San Francisco.

Please call if you have any questions.

Very truly yours,

**Converse Environmental West**

  
Douglas W. Charlton  
Vice President  
RMB:gts

*Pete Fuller:*

Enclosure

cc: Mr. Rafat Shahid - Alameda County Health Care Services (w/ encl.)  
Ms. Robin M. Breuer - CEW (w/ encl.)





# ROBERT H. LEE & ASSOCIATES, INC.

ARCHITECTURE

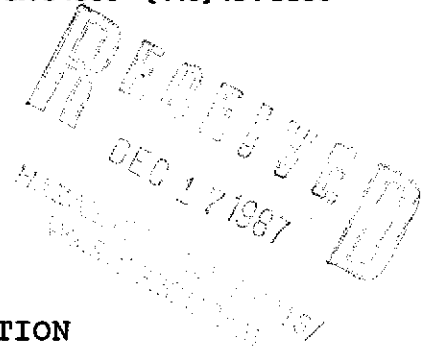
PLANNING

ENGINEERING

900 LARKSPUR LANDING CIRCLE, #125, LARKSPUR, CA 94939 · (415) 461-8890

December 16, 1987

Mr. Ariu Levi  
Alameda County Environmental Health  
Hazardous Materials Division  
470-27th Street, #324  
Oakland, CA 94612



RE: WASTE OIL TANK REMOVAL AND INSTALLATION  
SHELL SERVICE STATION  
285 HEGENBERGER ROAD  
OAKLAND, CA  
JOB #6571

Dear Ariu:

Enclosed is a revised Closure Plan for resubmittal for the above project. Please void the previously submitted Closure Plan.

As per our phone conversation on Friday, December 11, I have also included the following information for the Health Department's approval of our Installation Plan.

Groundwater Level: I checked with Alameda County Flood Control who said the ground water level was at a depth of 9 to 11 feet when checked on December of 1986 at the well located at Adams and McCormick streets, approximately a half mile south of the site. They said that the groundwater level of this well would approximate the level of groundwater at the waste oil tank location.

Waste Oil Tank/Monitoring System: Enclosed is the Owens-Corning Fiberglas Double Wall Tank brochure. Pages 12 to 17 deal specifically with the double wall tank fittings and the hydrostatic tank monitoring system that will be installed at this location.

Vadose Well: After review of both the revised Title XXIII and the May 1987 Alameda County Water District Monitoring Guidelines for Hazardous Materials Storage, it appears that monitoring wells are not needed with new double wall tanks. These reports indicate that the purpose of vadose wells is to detect leakage of hazardous materials from single wall tanks into ground water or soils. I have included Article 3 of Title XXIII, New Underground Storage Tank Construction and Monitoring Standards as well as the Administration and Enforcement Agencies section of the ACWD Monitoring Guidelines for Hazardous Materials Storage. Both are for your review.

CLOSURE PLAN

Revised December 16, 1987

Facility Information

Facility Name: Shell Oil Service Station  
Facility Address: 285 Hegenberger Road  
Oakland, CA 94621  
Business Phone: (415) 568-5191  
  
Owner: Shell Oil Co.  
Address: P.O. Box 4023  
Concord, CA 94524  
Contact Person: Ray Newsome  
Telephone: (415) 676-1414, ext. 128

Contractor Information

General Contractor: Petroleum Engineering  
11 West 9th Street  
Santa Rosa, CA 95401  
(707) 545-0360  
  
Tank Removal Contractor: Petroleum Engineering  
11 West 9th Street  
Santa Rosa, CA 95401  
  
Soil Samples: BlaineTech Services  
1370 Tully Road, #505  
San Jose, CA 95122  
(408) 723-3974  
  
Soil Testing Lab: Sequoia Analytical Laboratory  
2549 Middlefield Road  
Redwood City, CA 94063  
(415) 364-9222

I. Sampling and Analysis Activities:

- A) Samples are retrieved from either end of tank, placed in brass tubes and placed into ice. A chain-of-custody is made out and signed and delivered to the lab.
- B) Samples are analyzed for:
  - 1) Waste Oil Tanks:
    - In soil: E.P.A. 503E (total oil and grease).
    - E.P.A. 8015 (high boiling fraction).
    - E.P.A. 8240 (solvent).
  - In water: E.P.A. 624 (low boiling point fraction).

II. Decontamination of equipment:

- A) Tanks are triple rinsed on site and inerted.
- B) Tanks are placed on trucks and delivered to a tank facility for final cleaning and torch cutting.

III. Waste Materials to be disposed:

- A) Rinsate from tank cleaning is placed on a Hazardous Waste Manifest and disposed of at an authorized facility.
- B) Contaminated soil must be placed on a Hazardous Waste Manifest and disposed of at an authorized facility.

*RINSATE < 100 ppm depth from tank used HAZARDOUS STATUS.*

SHELL OIL CORPORATION  
 QUARTERLY REPORT TO THE  
 CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD  
 County of ALAMEDA Date of Report: 09/25/89

Site ID: 204-5508-5504 285 HEGENBERGER City of OAKLAND

Actions in past three months: INSTALLED 1 /SAMPLED 9 WELLS; REVISED SITE MAP; REVISED ONSITE GRADIENT; REVISED EXTENT OF SOIL AND GROUNDWATER PLUMES.

Actions planned for next three months: DRILL AND SAMPLE 1 WELL AND 2 BORINGS, CONTINUE GROUNDWATER MONITORING, AND RE-EVALUATE GRADIENT.

Soil contamination defined?	No	Soil clean-up in progress?	No
Free product plume defined?	None	Free product clean-up in progress?	None
Dis'ld const'nt plume defined?	No	Dis'ld const'nt clean-up in progress?	No

*5th. PLEASE DRILL - Amill -*

301 630 HIGH STREET City of OAKLAND

Actions in past three months: DRILLED AND SAMPLED 4 WELLS AND 1 BORING; CONTINUE GROUNDWATER MONITORING; REVISED GEOMETRIES OF SOIL AND ONSITE; AND REVISED GROUNDWATER GRADIENT.

Actions planned for next three months: DRILL AND SAMPLE 3 BORINGS; CONTINUE GROUNDWATER MONITORING; PREPARE QUARTERLY REPORT.

Soil contamination defined?	No	Soil clean-up in progress?	No
Free product plume defined?	None	Free product clean-up in progress?	None
Dis'ld const'nt plume defined?	No	Dis'ld const'nt clean-up in progress?	No

Contractor: CONVERSE

# Permit Application



<input checked="" type="checkbox"/> 01 New Permit	<input type="checkbox"/> 03 Installed before July 1, 1984	<input type="checkbox"/> 05 Renewed Permit	<input type="checkbox"/> 06 Amended Permit
<input type="checkbox"/> 02 Provisional Permit	<input checked="" type="checkbox"/> 04 Installed after July 1, 1984		

## I Owner

Name (Corporation, Individual or Public Agency) <b>SHELL OIL COMPANY</b>			
Street Address <b>P.O. BOX 4023</b>	City <b>CONCORD</b>	State <b>CA</b>	ZIP <b>94524</b>

## II Facility

Facility Name <b>SHELL OIL SERVICE STATION</b>		Dealer / Foreman / Supervisor <b>BILLY M. HAYES</b>	
Street Address <b>285 HEGENBERGER ROAD</b>		Nearest Cross Street <b>LEET DRIVE</b>	
City <b>OAKLAND</b>		County <b>ALAMEDA</b>	
Mailing Address <b>RAY NEWSOME, SHELL OIL COMPANY, P.O. BOX 4023</b>		City <b>CONCORD</b>	
		State <b>CA</b>	
		ZIP <b>94524</b>	
Phone w/area code <b>(415) 676-1414 Ext. 128</b>		Type of Business <input checked="" type="checkbox"/> 01 Gasoline Station <input type="checkbox"/> 02 Other: _____	
NUMBER OF CONTAINERS AT THIS FACILITY	Rural Areas Only:	Township:	Range:
			Section:

## III 24 Hour Emergency Contact Person

Days: Name (last name first) and Phone w/area code <b>BILLY M. HAYES (415) 568-5191</b>	Nights: Name (last name first) and Phone w/area code <b>RAY NEWSOME (415) 529-0439</b>
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**COMPLETE THE FOLLOWING ON A SEPARATE FORM FOR EACH CONTAINER**

## IV Description

A. <input checked="" type="checkbox"/> 01 Tank <input type="checkbox"/> 02 Other: _____	Container Number (if there is no number, assign one):
B. Manufacturer (if appropriate): <b>OWENS-CORNING</b> Year of Mfg.: _____	C. Year Installed: <b>12/87</b> <input type="checkbox"/> Unknown
D. Container Capacity: <b>550</b> gallons <input type="checkbox"/> Unknown	E. Does the Container Store (Check One): <input checked="" type="checkbox"/> 01 Waste <input type="checkbox"/> 02 Product
F. Does the Container Store Motor Vehicle Fuel or Waste Oil? <input checked="" type="checkbox"/> 01 Yes <input type="checkbox"/> 02 No    If Yes, Check appropriate box(es): <input type="checkbox"/> 01 Unleaded <input type="checkbox"/> 02 Regular <input type="checkbox"/> 03 Premium <input type="checkbox"/> 04 Diesel <input checked="" type="checkbox"/> 05 Waste Oil <input type="checkbox"/> 06 Other (List): _____ If you answered yes; do not complete Part VIII.	

## V Container Construction

A. Thickness of Primary Containment: <b>0.24</b> <input type="checkbox"/> Gauge <input checked="" type="checkbox"/> Inches <input type="checkbox"/> cm <input type="checkbox"/> Unknown
B. <input type="checkbox"/> 01 Vaulted (Located in an underground Vault.) <input checked="" type="checkbox"/> 02 Non-vaulted <input type="checkbox"/> 03 Unknown
C. <input checked="" type="checkbox"/> 01 Double Walled <input type="checkbox"/> 02 Single Walled <input type="checkbox"/> 03 Lined
D. <input type="checkbox"/> 01 Carbon Steel <input type="checkbox"/> 02 Stainless Steel <input checked="" type="checkbox"/> 03 Fiberglass <input type="checkbox"/> 04 Polyvinyl Chloride <input type="checkbox"/> 05 Concrete <input type="checkbox"/> 06 Aluminum
<input type="checkbox"/> 07 Steel Clad <input type="checkbox"/> 08 Bronze <input type="checkbox"/> 09 Composite <input type="checkbox"/> 10 Non-metallic <input type="checkbox"/> 11 Earthen Walls
<input type="checkbox"/> 12 Unknown <input type="checkbox"/> 13 Other: _____

**Container Construction**

E.  01 Rubber Lined     02 Alkyd Lining     03 Epoxy Lining     04 Phenolic Lining     05 Glass Lining     06 Clay Lining

07 Unlined     08 Unknown     09 Other: \_\_\_\_\_

F.  01 Polyethylene Wrap     02 Vinyl Wrapping     03 Cathodic Protection

04 Unknown     05 None     06 tar or asphalt     09 Other: \_\_\_\_\_

**VI Piping**

A. Aboveground Piping:  01 Double-walled pipe     02 Concrete-lined trench     03 Gravity     04 Pressure     05 Suction

(Check) appropriate box(es)     06 Unknown     07 None

B. Underground Piping:  01 Double-walled pipe     02 Concrete-lined trench     03 Gravity     04 Pressure     05 Suction

(Check) appropriate box(es)     06 Unknown     07 None

**VII Leak Detection**

01 Visual     02 Stock Inventory     03 Tile Drain     04 Vapor Sniff Wells     05 Sensor Instrument

06 Ground Water Monitoring Wells     07 Pressure Test     08 Internal Inspection     09 None

10 Other: \_\_\_\_\_

**VIII Chemical Composition of Materials Currently or Previously Stored in Underground Containers**

If you checked yes to IV-F you are not required to complete this section.

currently stored	previously stored	CAS # (if known)	Chemical Do Not Use Commercial Name (Use additional paper for more room)
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		

Is Container located on an Agricultural Farm?  01 Yes     02 No

Person Filing (Signature) *Lisa Reek*    Phone w/area code (415) 461-8890

ROBERT H. LEE & ASSOCIATES

**For Local Agency Use Only**

AGENCY NAME	CITY	COUNTY
CONTACT PERSON		PHONE W/AREA CODE
INSPECTION DATE (1ST INSPECTION)	PERMIT APPROVAL DATE	PERMIT ID, NUMBER

**FOR STATE USE ONLY**

STATE ID, NUMBER	Accounting Number	County Number
Date Received	<input type="checkbox"/> 01	<input type="checkbox"/> 02 <input type="checkbox"/> 03