

January 14, 1993 Project 305-79.01

Mr. Dan Kirk Shell Oil Company P.O. Box 5278 Concord, California 94520 Reviewed 1/4/93

50 Jan 18 18 18 18

Re: Shell Service Station
285 Hegenberger Road at Leet Drive
Oakland, California
WIC No 204-5508-5504

Dear Mr. Kirk:

This letter has been prepared by Pacific Environmental Group, Inc. (PACIFIC) for Shell Oil Company (Shell) in response to a letter from the Alameda County Department of Environmental Health dated December 16, 1992 regarding the site referenced above (Figures 1 and 2).

Comment 1

Please provide an updated time schedule listing the month and year anticipated for obtaining building and BAAQMD permits, installation of system and provision of report detailing the effectiveness of system.

Shell is in the process of reviewing the vapor extraction well designs for the site, and anticipates completing this process by the end of January 1993. Following is the anticipated schedule for permitting, installation and effectiveness evaluation:

- o Receipt of BAAQMD permit March 15, 1993
- o Receipt of Building Department permit March 15, 1993
- o Bid request March 22, 1993
- o Bid awarded April 1, 1993
- o System installation April 15, 1993
- o System start-up May 15, 1993
- o System Evaluation November 30, 1993

The schedule is contingent upon receipt of permits on the date noted. Any schedule modifications will be transmitted in writing.

Comment 2

Please consider converting SHP-3 as well due to the distance between these two locations (SHP-1 and SHP-4).

PACIFIC will install monitoring wells in the locations of Hydropunch Sampling Locations SHP-1 and SHP-4, and will install an additional monitoring well on the south side of Hegenberger Road between these two locations (Figure 2).

Comment 3

... I requested TPH as motor oil or TOG added to the monitoring well analysis...there appears to be an error in Table 1 of the November 17, 1992 report under TPH-d.

Analysis for TPH as motor oil will be performed on Wells MW-2, MW-3, MW-6, MW-7, and MW-8 during the first quarter 1993 sampling event. PACIFIC believes that these wells will adequately delineate the presence of hydrocarbon constituents within the motor oil range at the site. Additionally, the off-site wells will be initially analyzed for TPH as motor oil.

There was a typographical error in Table 1 of the November 17, 1992 report. The table heading incorrectly indicated the results were in parts per million. A corrected table is included with this letter in addition to the certified analytical reports (Attachment A).

If you have any questions regarding the contents of this letter, please call.

Sincerely,

Pacific Environmental Group, Inc.

Michael Hurd Project Geologist

RG 5319

ATE OF

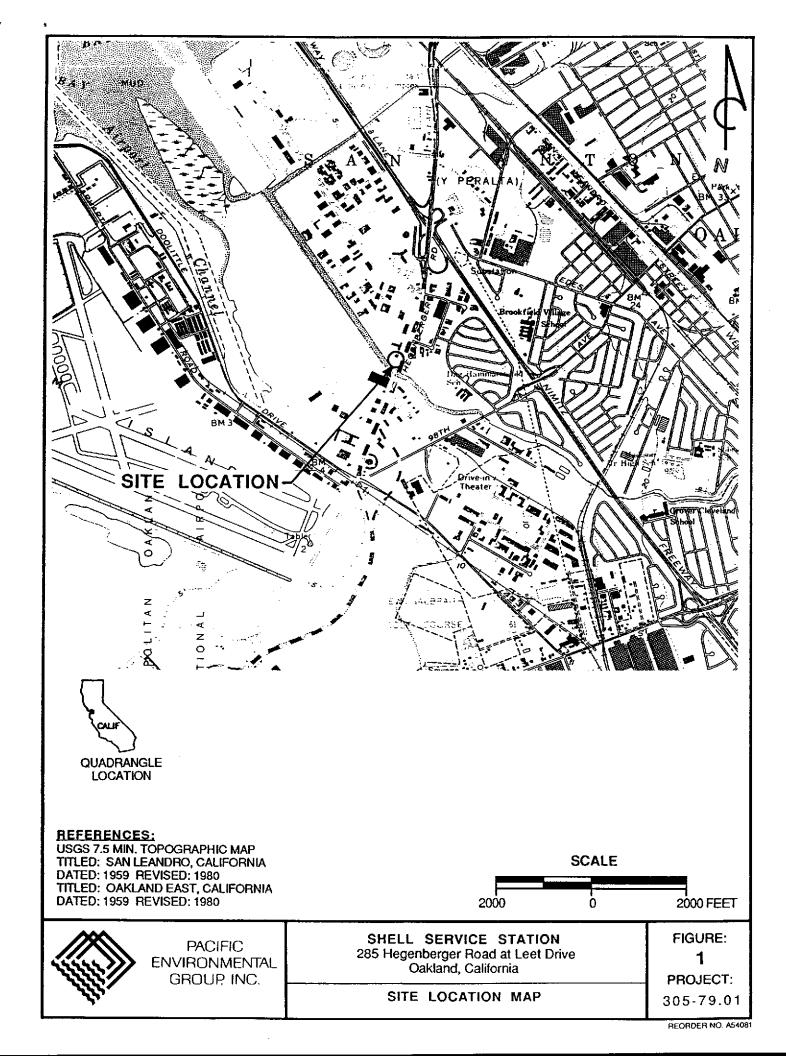
Attachments: Figure 1 - Site Location Map

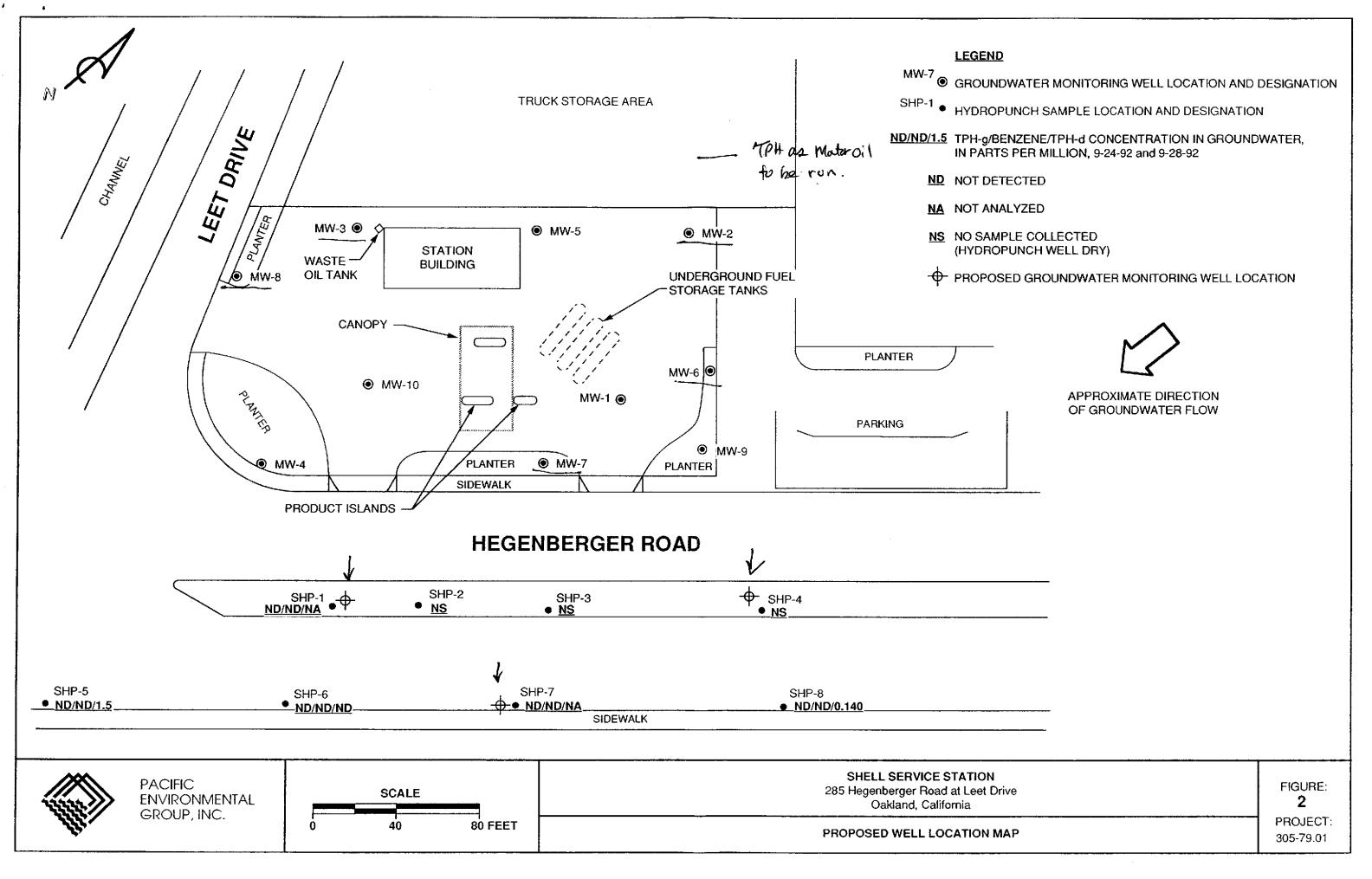
Figure 2 - Proposed Well Location Map

Attachment A - Table and Certified Analytical Report

MICHAEL HURD No. 5319

cc: Mr. Barney Chan, Alameda County Health Care Service Mr. Richard Hiett, Regional Water Quality Control Board





ATTACHMENT A TABLE AND CERTIFIED ANALYTICAL REPORT

Table 1
Groundwater Analytical Data
Temporary Groundwater Sampling Points
Total Petroleum Hydrocarbons

(TPH-g, BTEX Compounds, and TPH-d)

Shell Service Station 285 Hegenberger Road at Leet Drive Oakland, California

Sample Number	Sample Date	TPH-g (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	TPH-d (ppm)
SHP-1	09/28/92	ND	ND	ND	ND	ND	NA
SHP-2	09/28/92	NS	NS	NS	NS	NS	NS
SHP-3	09/28/92	NS	NS	NS	NS	NS	NS .
SHP-4	09/28/92	NS	NS	NS	NS	NS	NS
SHP-5	09/25/92	ND	ND	ND	ND	ND	1.5
SHP-6	09/25/92	ND	ND	ND	ND	ND	ND
SHP-7	09/25/92	ND	ND	ND	ND	ND	NA
SHP-8	09/25/92	ND	ND	ND	ND	ND	0.14

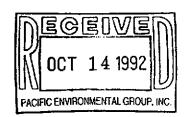
ND = Not detected

NA = Not analyzed

NS = Not sampled

correct





Pacific Environmental Group 2025 Gateway Place, Suite 440 San Jose, CA 95110 Attention: Tina Berry

Project: 305-79.01/SHELL-Oakland

Enclosed are the results from 1 soil sample and 4 water samples received at Sequoia Analytical on September 25,1992. The requested analyses are listed below:

SAMPLE #	SAMPLE DESCRIPTION	DATE OF COLLECTION	TEST METHOD
2094088	Water, SHP-5	9/24/92	EPA 3510/3520/8015 EPA 5030/8015/8020
2094089	Water, SHP-6	9/24/92	EPA 3510/3520/8015 EPA 5030/8015/8020
2094090	Water, SHP-7	9/24/92	EPA 5030/8015/8020
2094091	Water, SHP-8	9/24/92	EPA 3510/3520/8015 EPA 5030/8015/8020
2094092	Soil, SP-1	9/24/92	California LUFT Manual, 12/87 EPA 3550/8015 EPA 5030/8015/8020

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Christine L. Middleton Project Manager

San Jose, CA 95110 Attention: Tina Berry Client Project ID: Sample Matrix: 305-79.01/SHELL-Oakland

Water

Analysis Method: EPA 5030/8015/8020 First Sample #: 209-4088 Sampled:

Sep 24, 1992 Sep 25, 1992

Received: Reported:

Oct 5, 1992

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit μg/L	Sample I.D. 209-4088 SHP-5	Sample I.D. 209-4089 SHP-6	Sample 1.D. 209-4090 SHP-7	Sample I.D. 209-4091 SHP-8
Purgeable Hydrocarbons	50	N.D.	N.D.	N.D.	N.D.
Benzene	0.50	N.D.	N.D.	N.D.	N.D.
Toluene	0.50	N.D.	N.D.	N.D.	N.D.
Ethyl Benzene	0.50	N.D.	N.D.	N.D.	N.D.
Total Xylenes	0.50	N.D.	N.D.	N.D.	N.D.
Chromatogram Pat	tern:				• •

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0
Date Analyzed:	9/28/92	9/28/92	9/28/92	9/28/92
Instrument identification:	GCHP-6	GCHP-6	GCHP-6	GCHP-6
Surrogate Recovery, %: (QC Limits = 70-130%)	97	90	90	81

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.

Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Christine L. Middleton Project Manager

2094088.PPP <1>

San Jose, CA 95110 Attention: Tina Berry Client Project ID:

305-79.01/SHELL-Oakland

Sampled: Received: Sep 24, 1992

Sample Matrix: Analysis Method:

Soil EPA 5030/8015/8020

Reported:

Sep 25, 1992

First Sample #:

209-4092

Oct 5, 1992

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit mg/kg	Sample I.D. 209-4092 SP-1
Purgeable Hydrocarbons	1.0	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Total Xylenes	0.0050	N.D.
Chromatogram Pat	tern:	••

Quality Control Data

Report Limit Multiplication Factor:

1.0

Date Analyzed:

9/29/92

Instrument Identification:

GCHP-7

Surrogate Recovery, %:

90

(QC Limits = 70-130%)

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Christine L. Middleton Project Manager

2094088.PPP <2>



San Jose, CA 95110 Attention: Tina Berry Client Project ID: Sample Matrix:

305-79.01/SHELL-Oakland

Water

Analysis Method: EPA 3510/3520/8015 First Sample #: 209-4088

Sampled:

Sep 24, 1992 Sep 25, 1992

Received: Reported:

Oct 5, 1992

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit µg/L	Sample I.D. 209-4088 SHP-5	Sample I.D. 209-4089 SHP-6	Sample I.D. 209-4091 SHP-8
Extractable Hydrocarbons	50	1,500	N.D.	140
Chromatogram Pat	tern:	Non-Diesel Mix C10 - C19	·	Non-Diesel Mix C10 - C19

Quality Control Data

Report Limit Multiplication Factor:	5.0	1.0	1.0
Date Extracted:	9/28/92	9/28/92	9/28/92
Date Analyzed:	9/29/92	9/29/92	9/29/92
Instrument Identification:	GCHP-5	GCHP-5	GCHP-5
§			

Extractable Hydrocarbons are quantitated against a fresh diesel standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Christine L. Middleton **Project Manager**

2094088,PPP <3>



San Jose, CA 95110 Attention: Tina Berry Client Project ID: Sample Matrix:

305-79.01/SHELL-Oakland

Soil EPA 3550/8015

Analysis Method: EPA 3550 First Sample #: 209-4092 Sampled: Sep 24, 1992 Received: Sep 25, 1992

Received: Sep 25, 1992 Reported: Oct 5, 1992

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit mg/kg	Sample I.D. 209-4092 SP-1
Extractable Hydrocarbons	1.0	N.D.

Chromatogram Pattern:

Quality Control Data

Report Limit Multiplication Factor:

1.0

Date Extracted:

9/28/92

Date Analyzed:

9/28/92

instrument Identification:

GCHP-5

Extractable Hydrocarbons are quantitated against a fresh diesel standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Christine L. Middletor Project Manager

2094088.PPP <4>



San Jose, CA 95110 Attention: Tina Berry Client Project ID:

305-79.01/SHELL-Oakland

Sampled:

Sep 24, 1992

Sample Descript: Soil

California LUFT Manual, 12/87

Received:

Sep 25, 1992

Analysis Method: First Sample #:

209-4092

Analyzed:

Oct 1, 1992

Reported: Oct 5, 1992

ORGANIC LEAD

Sample Number

Sample Description Sample Results

mg/kg (ppm)

209-4092

SP-1

N.D.

Detection Limits:

0.050

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Christine L. Middletor **Project Manager**

2094088.PPP <5>



Client Project ID: 305-79.01/SHELL-Oakland

San Jose, CA 95110 Attention: Tina Berry

QC Sample Group: 2094088-91

Reported: Oct 5, 1992

QUALITY CONTROL DATA REPORT

ANALYTE			Ethyl-	- 4	•
	Benzene	Toluene	benzene	Xylenes	
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Analyst:	R. Geckler	R. Geckler	R. Geckler	R. Geckler	
Reporting Units:	μg/L	μg/L	μg/L	μg/L	
Date Analyzed:	Sep 28, 1992	Sep 28, 1992		Sep 28, 1992	
QC Sample #:	GBLK092892	GBLK092892	GBLK092892	GBLK092892	
	MS/MSD	MS/MSD	MS/MSD	MS/MSD	
	•	·	•	·	
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	
Spike Conc.					
Added:	10	10	10	30	
Added.	10	10	10	30	
Conc. Matrix					
Spike:	10	9.9	9.9	30	
Maain Outre					
Matrix Spike	400			400	
% Recovery:	100	99	99	100	
Conc. Matrix					
Spike Dup.:	10	10	10	30	
-kk	15				
Matrix Spike					
Duplicate					
% Recovery:	100	100	100	100	
Dalatina					
Relative % Difference:	0.0	10	1.0	0.0	
% Difference:	0.0	1.0	1.0	0.0	

SEQUOIA ANALYTICAL

,

Conc. of M.S. - Conc. of Sample Spike Conc. Added x 100

Christine L. Middleton
Project Manager

Relative % Difference:

Conc. of M.S. - Conc. of M.S.D.

x 100

% Recovery:

(Conc. of M.S. + Conc. of M.S.D.) / 2

2094088.PPP <6>



Client Project ID: 305-79.01/SHELL-Oakland

San Jose, CA 95110 Attention: Tina Berry

QC Sample Group: 209-4092

Reported: Oct 5, 1992

QUALITY CONTROL DATA REPORT

ANALYTE			Ethyl-			Organic	
	Benzene	Toluene	benzene	Xylenes	Diesel	Lead	
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015	LUFT	
Analyst:	R. Lee	R. Lee	R. Lee	R. Lee	M. Tran	S. Chin	
Reporting Units:	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	
Date Analyzed:	Sep 29, 1992	Sep 29, 1992	•		Sep 28, 1992	Oct 1, 1992	
QC Sample #:	GBLK092992	GBLK092992	GBLK092992	GBLK092992	DBLK092392	209-4092	
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	
Spike Conc.							
Added:	0.20	0.20	0.20	0.60	15	0.30	
	5.25	5.25	4.20	0.00		2.20	
Conc. Matrix							
Spike:	0.19	0.19	0.18	0.55	13	0.32	
Matrix Spike							
% Recovery:	95	95	90	92	87	107	
Conc. Matrix	0.10	0.40	0.10	0.55	4.4	A 90	
Spike Dup.:	0.19	0.19	0.19	0.55	14	0.33	
Matrix Spike							•
Duplicate							
% Recovery:	95	95	95	92	93	110	
						-	
Relative							
% Difference:	0.0	0.0	5.4	0.0	7.4	3.1	

SEQUOIA ANALYTICAL

Christine L. Middleton
Project Manager

% Recovery:	Conc. of M.S Conc. of Sample	x 100	
	Spike Conc. Added		
Relative % Difference:	Conc. of M.S Conc. of M.S.D.	x 100	
_	(Conc. of M.S. + Conc. of M.S.D.) / 2		

2094088.PPP <7>



2025 Gateway Place, Suite 440 San Jose, CA 95110

Attention: Tina Berry

Client Project ID: 305-79.01/SHELL-Oakland

QC Sample Group: 2094088-9, 91

Reported: Oct 5, 1992

QUALITY CONTROL DATA REPORT

ANALYTE		 	 			
	Diesel	 	 			
Method: Analyst: Reporting Units: Date Analyzed: QC Sample #:	EPA 8015 M. Tran μg/L Sep 29, 1992 DBLK092892X					
Sample Conc.:	N.D.					
Spike Conc. Added:	300					
Conc. Matrix Spike:	220					
Matrix Spike % Recovery:	73					
Conc. Matrix Spike Dup.:	210					
Matrix Spike Duplicate % Recovery:	70				•	
Relative % Difference:	4.7			•		

SEQUOIA ANALYTICAL

Christine L. Middleton Project Manager % Recovery:

Conc. of M.S. - Conc. of Sample x 100

Spike Conc. Added

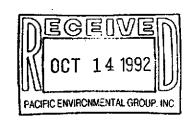
Relative % Difference:

Conc. of M.S. - Conc. of M.S.D. x 100

(Conc. of M.S. + Conc. of M.S.D.) / 2

2094088.PPP <8>

SHELL RETAIL	19. - w	CHAIN OF CUSTODY RECORD WEST Serial No.: Page (of										Date: 9-25 Page (of																				
Site Address: 285 HEEFNBEREDE ROKD - CAKLAND, CA								Analysis Required LAB: SEQUA AN									41141	MUCAL		*. 												
WIC#: 204-5508-5504															CHE	CK ON	E (1)	BOX ONLY CT/	DT T	URN AROUI	ID TIME											
Shell Engineer: DAN KIPK Phone No. (510) Fax #: 675-6168					!									Site	iterly N Investi	gation	سا سا	-	4 hours 8 hours													
Consultant Name & Address: PACFIC 2025 Gateway Place, Suite 440 MARKE DODE N - GROUP, INC 14081 441-7539					A 8015 Mod. Gas)	1)		6		OPOMIC LEAD				Soil for disposal 5442 Water for disposal 5443 Air Sample- Sys O&M 5453 Water Sample - Sys O&M 5453 Other					15 days (Normal) Other NOTE: Notify Lab as soon as possible of 24/48 hrs. TAT.		į											
Consultant Contact: DAVID LARSEN Phone No. (400) Fax #: 453 -2269 Comments:						od, Diesel)	(209	(EPA 8240)																								
Sampled By: WILLERTON Printed Name: AUDREW WILLERTON						TPH (EPA 8015 Mod.	BTEX (EPA 8020/602)	Volatile Organics (t for Disposal					Container Size	Preparation Used	Composite Y/N	MATERIA DESCRIPTI	L	SAMI CONDI COMM	PLE TION/												
Sample ID	Date	Soil	Water	Air	No. of conts.	E	मा	BI	Vol	Tes	9				වී	Prep	ပ္ပ					į										
9t7-5	92492		اسسا		5	<u>س</u> ا	/	1								HC/ NA	N 2094088			3-VOA 2-12												
SHP-6	9/24/92				6	1	1	2								HCI NP	1	80	3-VOA 3-11													
SH7-7	9/24/92		1		2_	~	19/	7							-	HILL W		90	>	2 - VOA	analys	_										
SHP-8	9/24/92		-		6	V	1	سا	7		- -					4010		9	<u> </u>	3-VOA 3-1-l	<u>ios/</u>	įΩ.										
5P-1:	9/24/92	1				V	V	v		\ \	1	<u></u>				7.5	√	V 9:	2_													
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Pacific Environmental Group 2025 Gateway Place, Sulte 440 San Jose, CA 95110 Attention: Tina Berry

Project: 305-79.01/SHELL-Oakland

Enclosed are the results from 1 water sample received at Sequoia Analytical on September 28,1992. The requested analyses are listed below:

 SAMPLE #
 SAMPLE DESCRIPTION
 DATE OF COLLECTION
 TEST METHOD

 2094227
 Water, SHP-1
 9/28/92
 EPA 5030/8015/8020

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

restine I Middleton

Christine L. Middleton Project Manager

San Jose, CA 95110 Attention: Tina Berry Client Project ID: Sample Matrix:

Analysis Method:

First Sample #:

305-79.01/SHELL-Oakland

Water

EPA 5030/8015/8020

209-4227

Sampled:

Sep 28, 1992

Received: Sep 28, 1992 Reported:

Oct 5, 1992

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit μg/L	Sample I.D. 209-4227 SHP-1
Purgeable Hydrocarbons	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Total Xylenes	0.50	N.D.
Chromatogram Patt	ern:	

Quality Control Data

Report Limit Multiplication Factor:

1.0

Date Analyzed:

9/30/92

Instrument Identification:

GCHP-7

Surrogate Recovery, %:

89

(QC Limits = 70-130%)

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.

Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Christine L. Middleton Project Manager

2094227,PPP <1>



Pacific Environmental Group

2025 Gateway Place, Suite 440

San Jose, CA 95110 Attention: Tina Berry Client Project ID: 305-79.01/SHELL-Oakland

QC Sample Group: 209-4227

Reported: Oct 5, 1992

QUALITY CONTROL DATA REPORT

ANALYTE			Ethyl-		•••	
	Benzene	Toluene	benzene	Xylenes		
•						
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020		
Analyst:	R. Lee	R. Lee	R. Lee	R. Lee		
Reporting Units:	μg/L	μg/L	μg/L	μg/L		
Date Analyzed:	Sep 30, 1992	Sep 30, 1992	Sep 30, 1992	Sep 30, 1992		
QC Sample #:	GBLK093092	GBLK093092	GBLK093092	GBLK093092		
•		•				
Sample Conc.:	N.D.	N.D.	N.D.	N.D.		
Sample Conc	N.D.	N.D.	N.D.	14.5.		
Spike Conc.						
Added:	10	10	10	30		
Conc. Matrix						
Spike:	9.8	9.6	9.8	30		
- p	4.0		0.0			
Matrix Spike				400		
% Recovery:	98	96	98	100		
Conc. Matrix						
Spike Dup.:	9.8	9.6	9.7	29		
						•
Matrix Spike						
Duplicate	00	00	07	07		
% Recovery:	98	96	97	97		
					•	
Relative						
% Difference:	0.0	0.0	1.0	3.3		

SEQUOIA ANALYTICAL

Christine L. Middleton
Project Manager

% Recovery: Conc. of M.S. - Conc. of Sample x 100

Spike Conc. Added

Relative % Difference: Conc. of M.S. - Conc. of M.S.D. x 100

(Conc. of M.S. + Conc. of M.S.D.) / 2

2094227,PPP <2>

SHELL RETAIL	OIL CO)M IENT	PAN AL EN	γ3 IGINE	05-7 ERING	9. - WI	O/ EST			C	HA			CU No.:	STC	DY	RE	CORD		1c: 9(28/12.
Site Address: 285 0AKL	HEGENBER 4ND, CA	1 69 C	. POM	D			A	ınal	alysis Required						LAB: SEQUOIA AW					TICAL
WIC#: 204-55	00-5504													***************************************	CHE	CK ON	E(1)	BOX ONLY CT/	TUR	N AROUND TIME
Shell Engineer: DAN KIPK Phone No. (516) Fax #: 675-6168					8015 Mod. Gas)	fod. Diesel)	(602)		Test for Disposal					Site	terly l Investi for dis	gation	L-544	1 481	hours	
Consultant Name & Address: PACEC ENVIRONMENTAL San Jose, California 95110 (408) 441-7539								Volatile Organics (EPA 8240)				·		Wate	er for c	iays [] (Normal) er []				
Consultant Contact: DAND LARSON Phone No. 408- Fex #: 453-2269 Comments:														l	er Sam		O&M [] 545 Sys O&M [] 545 []	3 NO	TE: Notify Lab as n as possible of 48 hrs. TAT.	
Sampled By: White Willer Willer 100 Printed Name: ANDREW WILLER 100						TPH (EPA 8015 N	BTEX (EPA 8020/602)					,		Container Size	Preparation Used	Composite Y/N	MATERIA DESCRIPTIO		SAMPLE CONDITION/ COMMENTS	
Sample ID	Date	Soil	Water	Air	No. of conts.	E	11	BT	Λo	Ţ)		වී			
>HP-1	9/28/92		-		3 VM	1		-							40ml VCX	HCL NP	Ŋ			209 4227
				-			_	<u> </u>												
						ļ <u> </u>	_			_										
	-							_	_						_				· · · · · · · · · · · · · · · · · · ·	
Relinquished By (signature): Relinquished By (signature): Printed name: **DPEW WILLERON** Relinquished By (signature):					Tim	ie: /4	1:05		Tela	ka	4	[]	Slan	uer	·	Re	ed name:	-pr	Date: 9/28/92 Time: 14:05	
Relinquished By (signature): Relinquished By (signature): Printed name: Relinquished By (signature): Printed name:				ie: //	Printed name: 15:20 Printed name: Received (signature): Printed name: Printed na						ed name:	- 	Date: Time: Date: 9-28-12 Time: 1520							
Last Revision Date: 10/15/9		BORA	TORY	MUST	PROVIDI			Y OF	TH				-CU	STO	DY W	'ITH		ICE AND RESU		11000