ConocoPhillips
76 Broadway
Sacramento, California 95818

July 20, 2009

Barbara Jakub
Alameda County Health Agency
1131 Harbor Bay parkway, Suite250
Alameda, California 94502-577

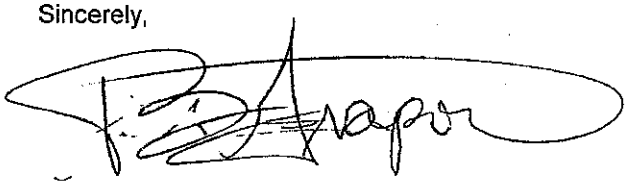
Re: ***Quarterly Summary Report—Second Quarter 2009***
76 Service Station # 5043 RO # 0219
449 Hegenberger Road
Oakland, CA

Dear Ms. Jakub:

I declare under penalty of perjury that to the best of my knowledge the information and/or recommendations contained in the attached report is/are true and correct.

If you have any questions or need additional information, please call me at (916) 558-7666.

Sincerely,



Terry L. Grayson
Site Manager
Risk Management & Remediation

July 20, 2009

Ms. Barbara Jakub
Hazardous Materials Specialist
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Quarterly Summary Report - Second Quarter 2009
76 Station No. 5191/5043
449 Hegenberger Road
Oakland, California
Fuel leak Case No. RO0000219

DELTA

Dear Ms. Jakub,

On behalf of ConocoPhillips Company (COP), Delta Consultants (Delta) is submitting this *Quarterly Summary Report - Second Quarter 2009* and forwarding a copy of TRC Solution's, Inc. (TRC's) *Quarterly Monitoring Report, April through June 2009*, dated June 26, 2009 for the above-referenced site.

Please contact Dennis Dettloff at (916) 503-1261 should you have any questions.

Sincerely,
DELTA CONSULTANTS

Dennis S. Dettloff, P.G.
Senior Project Manager
California Registered Professional Geologist No. 7480

PROFESSIONAL GEOLOGIST
DENNIS SHANNON DETTLOFF
No. 7480
STATE OF CALIFORNIA

Enclosure

cc: Mr. Terry Grayson – ConocoPhillips (electronic copy only)

a member of: Inogen Environmental Alliance

11050 White Rock Road Suite 110 Rancho Cordova, California 95670 USA
Phone +1 916.638.2085 / USA Toll Free 800.477.7411
Fax +1 916.638.8385 www.deltaenv.com

QUARTERLY SUMMARY REPORT
Second Quarter 2009

76 Station No. 5191/5043
449 Hegenberger Road
Oakland, California

County: Alameda

SITE DESCRIPTION

The subject site is an operating 76 station located on the southwestern corner of Hegenberger Road and Edgewater Drive in Oakland, California. Station facilities include three underground storage tanks (USTs), two dispenser islands, a station building and a carwash. A total of six groundwater monitoring wells are located at or near the site.

SITE BACKGROUND AND DESCRIPTION

October 1991 - Four soil samples were collected from the product pipe trenches at depths of approximately 3 feet below ground surface (bgs) during a dispenser island modification. The product pipe trenches were subsequently excavated to the groundwater depth at 4 to 4.5 bgs.

February 1992 - Three monitoring wells, MW-1 through MW-3, were installed at the site to depths ranging from 13.5 to 15 feet bgs.

August 1992 - Three additional monitoring wells, MW-4 through MW-6, were installed at the site to a depth of 13.5 feet bgs.

September 1994 - One 280-gallon waste oil UST was removed from the site. The tank was made of steel, and no apparent holes or cracks were observed in the tank. One soil sample was collected from beneath the former tank at a depth of approximately 9 feet bgs. No petroleum hydrocarbons were reported.

January 1995 - Two additional monitoring wells, MW-7 and MW-8, were installed at the site to a depth of 13 feet bgs. In addition, two existing monitoring wells were destroyed in order to accommodate the construction of a car wash at the subject site. Monitoring wells MW-4 and MW-5 were fully drilled out and backfilled with neat cement.

March 1995 - Two 10,000-gallon gasoline USTs and one 10,000-gallon diesel UST were removed from the site. Groundwater was encountered in the tank cavity at a depth of approximately 8.5 feet bgs. Soil samples contained low levels of total petroleum hydrocarbons as diesel (TPHd) and benzene, and moderate levels of total petroleum hydrocarbons as gasoline (TPHg). Approximately 125,000 gallons of groundwater were pumped from the site for remediation and properly disposed off-site. Four dispenser islands and associated product piping were also removed. Based on the results of the confirmation samples, the product dispenser islands were over excavated to approximately 6 feet bgs.

March-April 1995 - During demolition activities of the former station building, soil samples were collected from two excavations, which were subsequently over

excavated. Confirmation samples contained low levels of petroleum hydrocarbons. An additional area on the south side of the former station building was excavated based on photoionization detector (PID) readings. Two monitoring wells, MW-1 and MW-2, were destroyed in order to allow for over excavation activities to extend to an area adjacent to the dispenser islands in the southeastern quadrant of the site. The excavated areas were subsequently backfilled with clean-engineered fill.

April 1997 - Two additional monitoring wells, MW-9 and MW-10, were installed in the vicinity of the site to depths of 13 to 15 feet bgs. In addition, monitoring well MW-3, which was damaged during the UST cavity over excavation in 1995, was fully drilled out and reconstructed in the same borehole.

October 2003 - Site environmental consulting responsibilities were transferred to TRC.

April 8-9, 2005 - TRC conducted a 24-hour dual phase extraction (DPE) event at the site using monitoring well MW-6. The 24-hour DPE event was moderately successful at removing vapor-phase petroleum hydrocarbons from the subsurface; therefore, TRC recommended DPE no longer be considered a viable remedial alternative for the site.

October 2007 - Site environmental consulting responsibilities were transferred to Delta Consultants.

SENSITIVE RECEPTORS

April 24, 2006 TRC completed a sensitive receptor survey for the site. According to the Department of Water Resources (DWR) records, three water supply wells are located within a one-half mile of the site. In addition, two surface water bodies were observed within a one-half mile radius of the site. San Leandro Creek is located approximately 1,400 feet southwest of the site and flows into San Leandro Bay. Elmhurst Creek is located approximately 2,220 feet north of the site and also flows into San Leandro Bay.

GROUNDWATER MONITORING AND SAMPLING

The groundwater monitoring well network, consisting of three on-site and three off-site monitoring wells, has been monitored and sampled on a quarterly basis since February 1992. Groundwater samples collected from the sites monitoring wells are analyzed for TPHd, silica gel treated, by Environmental Protection Agency (EPA) Method 8015M, total purgeable petroleum hydrocarbons (TPPH), benzene, toluene, ethylbenzene, and total xylenes (BTEX), methyl-tertiary butyl ether (MTBE), and ethanol by EPA Method 8260. TRC has been contracted to perform quarterly groundwater monitoring and sampling at the site. A copy of TRC's Quarterly Monitoring Report, April through June 2009, dated June 26, 2009, has been forwarded with this report.

SECOND QUARTER 2009 GROUNDWATER MONITORING AND SAMPLING RESULTS

Groundwater monitoring and sampling was performed by TRC on May 28, 2009. The groundwater elevation decreased an average of 0.46 feet from the March 2009 event. Depth to groundwater in site monitoring wells ranged from 2.20 feet (MW-9) to 4.71

feet (MW-7) below top of casing (TOC) during the current event. The groundwater flow direction and gradient were interpreted to be to the southeast at 0.008 foot per foot (ft/ft) during the current event. Historical groundwater flow directions are shown on a rose diagram presented as Attachment A.

Contaminants of Concern:

TPPH: TPPH was above the laboratory's indicated reporting limits in the groundwater samples collected and submitted for analysis from monitoring wells MW-3 (190 micrograms per liter (µg/L)) and MW-6 (53,000 µg/L) during the current event.

TPHd: TPHd was above the laboratory's indicated reporting limits in the groundwater samples collected and submitted for analysis from monitoring wells MW-3 (120 µg/L), MW-6 (78,000 µg/L), and MW-8 (91 µg/L) during the current event.

Benzene: Benzene was above the laboratory's indicated reporting limits in the groundwater samples collected and submitted for analysis from monitoring wells MW-6 (1,700 µg/L) and MW-10 (0.91 µg/L) during the current event.

MTBE: MTBE was above the laboratory's indicated reporting limit in the groundwater sample collected and submitted for analysis from monitoring well MW-3 (60 µg/L) during the current event.

Additionally, ethyl-benzene was above the laboratory's indicated reporting limit in the groundwater sample collected and submitted for analysis from monitoring well MW-6 (1,700 µg/L); total xylenes were above the laboratory's indicated reporting limit in the groundwater sample collected and submitted for analysis from monitoring well MW-6 (5,400 µg/L); toluene was above the laboratory's indicated reporting limit in the groundwater sample collected and submitted for analysis from monitoring well MW-6 (200 µg/L) during the current event. Ethanol was below the laboratory's indicated reporting limits in the groundwater samples collected and submitted for analysis from each of the monitoring wells sampled during the current event.

REMEDIATION STATUS

Remediation is not currently being conducted at the site. Delta has requested that this site continue to be monitored and sampled on a quarterly basis. In addition, Delta has requested that TRC collect additional groundwater samples from each of the monitoring wells to be analyzed for sulfate, nitrate, and iron. These additional samples are being collected to evaluate if magnesium sulfate ($MgSO_4$) is a feasible remedial option in reducing the petroleum hydrocarbon impact to the groundwater beneath the site.

On April 22, 2009, Delta purged and sampled monitoring wells MW-6 and MW-9. The groundwater samples collected from these two monitoring wells were analyzed for sulfate, nitrate, and iron. The analytical results indicate that nitrate is depleted in the groundwater in the vicinity of each of these two monitoring wells. In addition, iron is depleted in the groundwater in the vicinity of monitoring well MW-6. However, sulfate was reported in each of the groundwater samples collected from monitoring wells MW-6 and MW-9 at concentrations of 1.9 milligrams per liter (mg/L) and 18 mg/L,

respectively. This indicates that all of the nitrate and iron in the groundwater in the vicinity of monitoring well MW-6, the most impacted monitoring well at the site, have been consumed, and most of the sulfate as well. This data along with the higher concentrations of sulfate in the groundwater in the vicinity of up-gradient monitoring well MW-9 appears to indicate that $MgSO_4$ may be a feasible remedial option at this site.

CHARACTERIZATION STATUS

On June 4, 2009 Delta submitted a work plan and a site conceptual model to the Alameda County Health Care Services Agency (ACHCSA) for their review. In the work plan Delta recommended additional assessment of the soil and the groundwater in the vicinity of former monitoring wells MW-1 and MW-2. In addition, vertical assessment of the soil and groundwater was also recommended.

RECENT CORRESPONDENCE

On April 3, 2009 COP received a letter from the ACHCSA requesting that a work plan and site conceptual model be prepared for this site. The letter also rejected the work plan submitted by Delta on January 6, 2009 proposing hydrogen peroxide injection at the site.

THIS QUARTER ACTIVITIES (Second Quarter 2009)

- ON April 22, 2009, Delta collected groundwater samples from monitoring wells MW-6 and MW-9 and had them analyzed for sulfate, nitrate, and iron.
- TRC performed monitoring and sampling activities at the site on May 28, 2009.
- ON June 4, 2009, Delta submitted a work plan and a site conceptual model to the ACHCSA for their consideration.
- TRC prepared the *Quarterly Monitoring Report, April through June 2009*, dated June 26, 2009 15, 2009.

NEXT QUARTER ACTIVITIES (Third Quarter 2009)

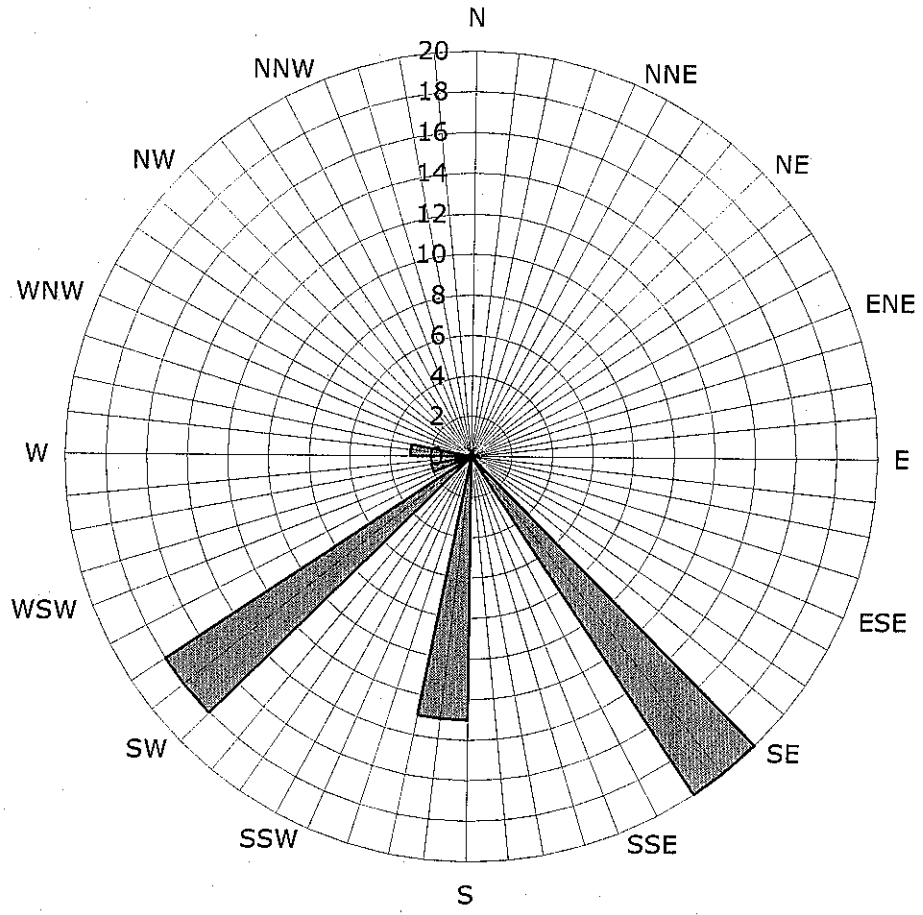
- TRC will perform the third quarter 2009 groundwater monitoring and sampling activities and will prepare a quarterly monitoring report.

CONSULTANT: Delta Consultants

ATTACHMENT A

Historical Groundwater Flow Directions

Figure 11
Historic Groundwater Flow Directions
Site No. 5191/5043
449 Hegenberger Road
Oakland, California



Legend
Concentric circles represent quarterly montoring events
Second Quarter 1992
through
Second Quarter 2009
56 data points shown

Groundwater Flow Direction

21 Technology Drive
Irvine, CA 92618

949.727.9336 PHONE
949.727.7399 FAX

www.TRCsolutions.com

DATE: June 26, 2009

TO: ConocoPhillips Company
76 Broadway
Sacramento, CA 95818

ATTN: MR. TERRY GRAYSON

SITE: 76 STATION 5043
449 HEGENBERGER ROAD
OAKLAND, CALIFORNIA

RE: QUARTERLY MONITORING REPORT
APRIL THROUGH JUNE 2009

Dear Mr. Grayson:

Please find enclosed our Quartelry Monitoring Report for 76 Station 5043, located at 449 Hegenberger Road, Oakland, California. If you have any questions regarding this report, please call us at (949) 727-9336.

Sincerely,

TRC

Anju Farfan
Groundwater Program Operations Manager

CC: Mr. Dennis Dettloff, Delta Consultants (1 copies)

Enclosures
20-0400/5043R23.QMS

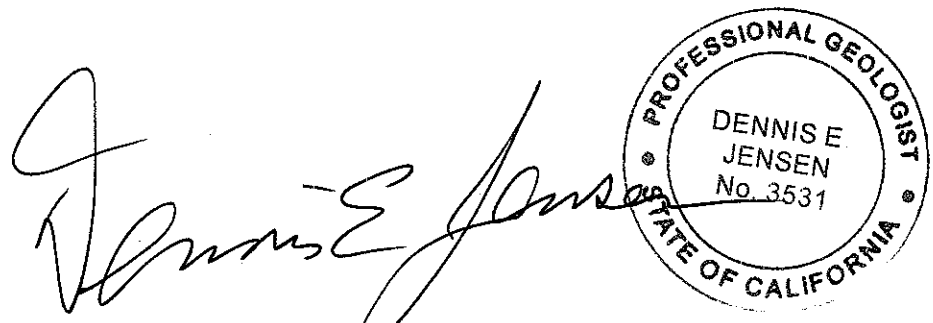
QUARTERLY MONITORING REPORT
APRIL THROUGH JUNE 2009

76 STATION 5043
449 Hegenberger Road
Oakland, California

Prepared For:

Mr. Terry Grayson
CONOCOPHILLIPS COMPANY
76 Broadway
Sacramento, California 95818

By:



Senior Project Geologist, Irvine Operations

Date: 6/25/09

TRC

LIST OF ATTACHMENTS	
Summary Sheet	Summary of Gauging and Sampling Activities
Tables	Table Key Contents of Tables Table 1: Current Fluid Levels and Selected Analytical Results Table 1a: Additional Current Analytical Results Table 2: Historic Fluid Levels and Selected Analytical Results Table 2a: Additional Historic Analytical Results Table 2b: Additional Historic Analytical Results
Figures	Figure 1: Vicinity Map Figure 2: Groundwater Elevation Contour Map Figure 3: Dissolved-Phase TPH-G (GC/MS) Contour Map Figure 4: Dissolved-Phase Benzene Contour Map Figure 5: Dissolved-Phase MTBE Contour Map
Graphs	Groundwater Elevations vs. Time TPH-G Concentrations vs. Time Benzene Concentrations vs. Time MTBE Concentrations vs. Time
Field Activities	General Field Procedures Field Monitoring Data Sheet – 05/28/09 Groundwater Sampling Field Notes – 05/28/09
Laboratory Reports	Official Laboratory Reports Quality Control Reports Chain of Custody Records
Statements	Purge Water Disposal Limitations

Summary of Gauging and Sampling Activities
April 2009 through June 2009
76 Station 5043
449 Hegenberger Road
Oakland, CA

Project Coordinator: **Terry Grayson**
Telephone: **916-558-7666**
Water Sampling Contractor: ***TRC***
Compiled by: **Christina Carrillo**
Date(s) of Gauging/Sampling Event: **05/28/09**

Sample Points

Groundwater wells: **3** onsite, **3** offsite
Points gauged: **6** Points sampled: **6**
Purging method: **Bailer/submersible pump**
Purge water disposal: **Veolia/Rodeo Unit 100**
Other Sample Points: **0** Type: **--**

Liquid Phase Hydrocarbons (LPH)

Sample Points with LPH: **0** Maximum thickness (feet): **--**
LPH removal frequency: **--** Method: **--**
Treatment or disposal of water/LPH: **--**

Hydrogeologic Parameters

Depth to groundwater (below TOC): Minimum: **2.2 feet** Maximum: **4.71 feet**
Average groundwater elevation (relative to available local datum): **5.11 feet**
Average change in groundwater elevation since previous event: **-0.46 feet**
Interpreted groundwater gradient and flow direction:
Current event: **0.008 ft/ft, southeast**
Previous event: **0.006 ft/ft, southeast (03/27/09)**

Selected Laboratory Results

Sample Points with detected **Benzene:** **2** Sample Points above MCL (1.0 µg/l): **1**
Maximum reported benzene concentration: **1,700 µg/l (MW-6)**

Sample Points with **TPH-G by GC/MS** **2** Maximum: **53,000 µg/l (MW-6)**
Sample Points with **MTBE 8260B** **1** Maximum: **60 µg/l (MW-3)**

Notes:

This report presents the results of groundwater monitoring and sampling activities performed by TRC Please contact the primary consultant for other specific information on this site

TABLES

TABLE KEY

STANDARD ABBREVIATIONS

--	=	not analyzed, measured, or collected
LPH	=	liquid-phase hydrocarbons
Trace	=	less than 0 01 foot of LPH in well
µg/l	=	micrograms per liter (approx. equivalent to parts per billion, ppb)
mg/l	=	milligrams per liter (approx equivalent to parts per million, ppm)
ND<	=	not detected at or above laboratory detection limit
TOC	=	top of casing (surveyed reference elevation)
D	=	duplicate
P	=	no-purge sample

ANALYTES

BTEX	=	benzene, toluene, ethylbenzene, and (total) xylenes
DIPE	=	di-isopropyl ether
ETBE	=	ethyl tertiary butyl ether
MTBE	=	methyl tertiary butyl ether
PCB	=	polychlorinated biphenyls
PCE	=	tetrachloroethene
TBA	=	tertiary butyl alcohol
TCA	=	trichloroethane
TCE	=	trichloroethene
TPH-G	=	total petroleum hydrocarbons with gasoline distinction
TPH-G (GC/MS)	=	total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B
TPH-D	=	total petroleum hydrocarbons with diesel distinction
TRPH	=	total recoverable petroleum hydrocarbons
TAME	=	tertiary amyl methyl ether
1,1-DCA	=	1,1-dichloroethane
1,2-DCA	=	1,2-dichloroethane (same as EDC, ethylene dichloride)
1,1-DCE	=	1,1-dichloroethene
1,2-DCE	=	1,2-dichloroethene (cis- and trans-)

NOTES

1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
2. Groundwater elevations for wells with LPH are calculated as: Surface Elevation – Measured Depth to Water + (Dp x LPH Thickness), where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known A value of 0.83 is used for diesel.
3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.

REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 5043 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc

Contents of Tables 1 and 2
Site: 76 Station 5043

Current Event

Table 1	Well/ Date	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)
Table 1a	Well/ Date	TPH-D	Ethanol (8260B)	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen	Pre-purge ORP	Post-purge ORP						

Historic Data

Table 2	Well/ Date	Depth to Water	LPH Thickness	Ground-water Elevation	Change in Elevation	TPH-G 8015	TPH-G (GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE (8021B)	MTBE (8260B)
Table 2a	Well/ Date	TPH-D	TBA	Ethanol (8260B)	Ethylene-dibromide (EDB)	1,2-DCA (EDC)	DIPE	ETBE	TAME	Total Oil and Grease	Post-purge Dissolved Oxygen	Pre-purge Dissolved Oxygen	Pre-purge ORP
Table 2b	Well/ Date	Post-purge ORP											

Table 1

CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

May 28, 2009

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-3			**(Screen Interval in feet: 2.5-14.0)**											
05/28/09	8.04	3.32	0.00	4.72	-0.95	--	190	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	60	
MW-6			**(Screen Interval in feet: 2.5-13.5)**											
05/28/09	8.87	3.49	0.00	5.38	-0.40	--	53000	1700	200	2300	5400	--	ND<50	
MW-7			**(Screen Interval in feet: 3.0-13.0)**											
05/28/09	8.83	4.71	0.00	4.12	-0.71	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-8			**(Screen Interval in feet: 3.0-15.0)**											
05/28/09	8.52	3.12	0.00	5.40	-0.63	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-9			**(Screen Interval in feet: 3.0-13.0)**											
05/28/09	8.29	2.20	0.00	6.09	-0.19	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-10			**(Screen Interval in feet: 3.0-13.0)**											
05/28/09	8.62	3.66	0.00	4.96	0.09	--	ND<50	0.91	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

TRC

Table 1 a
ADDITIONAL CURRENT ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D (µg/l)	Ethanol (8260B) (µg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)	Post-purge ORP (mV)
MW-3						
05/28/09	120	ND<250	0.89	1.55	30	-46
MW-6						
05/28/09	78000	ND<25000	1.79	0.80	-22	-49
MW-7						
05/28/09	ND<50	ND<250	--	2.15	2	--
MW-8						
05/28/09	91	ND<250	1.39	1.46	-7	-15
MW-9						
05/28/09	ND<50	ND<250	2.80	2.54	32	-40
MW-10						
05/28/09	ND<50	ND<250	0.91	1.47	5	-8

TRC

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through May 2009

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-1			**(Screen Interval in feet: --)**											
02/18/92	--	--	--	--	--	150000	--	17000	26000	5200	26000	--	--	
05/20/92	--	--	--	--	--	--	--	--	--	--	--	--	--	
08/31/92	--	--	--	--	--	64000	--	13000	12000	2500	22000	--	--	
11/30/92	--	--	--	--	--	--	--	--	--	--	--	--	--	
02/04/93	--	--	--	--	--	--	--	--	--	--	--	--	--	
05/04/93	8.96	2.13	0.10	6.90	--	--	--	--	--	--	--	--	--	LPH in well
08/04/93	8.96	2.92	0.03	6.06	-0.84	--	--	--	--	--	--	--	--	LPH in well
11/03/93	7.38	3.04	0.00	4.34	-1.72	--	--	--	--	--	--	--	--	Not sampled; Presence of free product
02/07/94	7.38	2.55	0.03	4.85	0.51	--	--	--	--	--	--	--	--	LPH in well
05/19/94	7.38	2.23	0.01	5.16	0.31	--	--	--	--	--	--	--	--	LPH in well
06/25/94	7.38	2.49	0.01	4.90	-0.26	--	--	--	--	--	--	--	--	LPH in well
07/27/94	7.38	3.10	0.00	4.28	-0.62	--	--	--	--	--	--	--	--	
08/15/94	7.38	2.85	0.11	4.61	0.33	--	--	--	--	--	--	--	--	LPH in well
11/14/94	7.38	2.97	0.12	4.50	-0.11	--	--	--	--	--	--	--	--	LPH in well
02/21/95	7.38	1.53	0.02	5.87	1.37	--	--	--	--	--	--	--	--	LPH in well
05/18/95	--	--	--	--	--	--	--	--	--	--	--	--	--	Destroyed
MW-2			**(Screen Interval in feet: --)**											
02/18/92	--	--	--	--	--	29000	--	1000	5300	260	7900	--	--	
05/20/92	--	--	--	--	--	24000	--	2200	7600	630	11000	--	--	
08/31/92	--	--	--	--	--	9000	--	1800	640	140	2000	--	--	
11/30/92	--	--	--	--	--	29000	--	2000	3400	1200	6900	--	--	
02/04/93	--	--	--	--	--	18000	--	1600	3000	ND	6900	--	--	

TRC

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1992 Through May 2009
76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-2 continued														
05/04/93	8.96	2.48	0.00	6.48	--	63000	--	3200	17000	470	17000	--	--	
08/04/93	8.96	3.20	0.00	5.76	-0.72	45000	--	2100	6600	1400	12000	--	--	
11/03/93	8.58	3.37	0.00	5.21	-0.55	72000	--	3700	16000	3700	20000	--	--	
02/07/94	8.58	2.40	0.00	6.18	0.97	--	--	--	--	--	--	--	--	Not sampled; Presence of free product
05/19/94	8.58	2.13	0.00	6.45	0.27	42000	--	2500	1300	2300	13000	--	--	
06/25/94	8.58	2.65	0.00	5.93	-0.52	--	--	--	--	--	--	--	--	
07/27/94	8.58	3.44	0.00	5.14	-0.79	--	--	--	--	--	--	--	--	
08/15/94	8.58	3.25	0.00	5.33	0.19	35000	--	2400	850	1700	15000	--	--	
11/14/94	8.58	2.13	0.00	6.45	1.12	43000	--	2200	6500	1800	14000	--	--	
02/21/95	8.58	1.65	0.00	6.93	0.48	44000	--	2200	3200	1300	1500	--	--	
05/18/95	--	--	--	--	--	--	--	--	--	--	--	--	--	Destroyed
MW-3			**(Screen Interval in feet: 2.5-14.0)**											
02/18/92	--	--	--	--	--	230	--	4.8	22	1.8	33	--	--	
05/20/92	--	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
08/31/92	--	--	--	--	--	210	--	1	ND	ND	ND	--	--	
11/30/92	--	--	--	--	--	790	--	ND	ND	ND	ND	--	--	
02/04/93	--	--	--	--	--	3300	--	320	ND	96	6.1	--	--	
05/04/93	7.84	4.32	0.00	3.52	--	1800	--	95	ND	ND	ND	--	--	
08/04/93	7.84	4.94	0.00	2.90	-0.62	210	--	ND	ND	ND	ND	--	--	
11/03/93	7.42	4.53	0.00	2.89	-0.01	640	--	ND	ND	ND	ND	--	--	
02/07/94	7.42	2.40	0.00	5.02	2.13	2700	--	110	ND	17	ND	--	--	
05/19/94	7.42	3.60	0.00	3.82	-1.20	1800	--	83	ND	6.2	9.1	--	--	

TRC

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1992 Through May 2009
76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-3 continued														
06/25/94	7.42	4.58	0.00	2.84	-0.98	--	--	--	--	--	--	--	--	
07/27/94	7.42	4.58	0.00	2.84	0.00	--	--	--	--	--	--	--	--	
08/15/94	7.42	4.65	0.00	2.77	-0.07	130	--	1.1	0.54	ND	0.97	--	--	
11/14/94	7.42	3.18	0.00	4.24	1.47	1600	--	ND	ND	ND	ND	--	--	
02/21/95	7.42	1.81	0.00	5.61	1.37	3800	--	350	ND	130	22	--	--	
05/18/95	7.42	4.56	0.00	2.86	-2.75	1300	--	42	ND	ND	ND	--	--	
08/17/95	7.42	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
07/26/96	7.42	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
10/28/96	7.42	--	--	--	--	--	--	--	--	--	--	--	--	Obstructed at 0.55 feet
01/29/97	7.42	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
04/15/97	7.42	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
05/27/97	7.42	3.45	0.00	3.97	--	670	--	6.5	ND	ND	ND	250	--	
06/01/97	7.42	3.50	0.00	3.92	-0.05	--	--	--	--	--	--	--	--	
07/15/97	8.04	3.71	0.00	4.33	0.41	240	--	ND	ND	ND	ND	490	--	
10/09/97	8.04	3.70	0.00	4.34	0.01	270	--	1.1	ND	2.4	1.4	910	--	
01/14/98	8.04	2.16	0.00	5.88	1.54	310	--	ND	ND	0.62	0.65	140	--	
04/01/98	8.04	2.20	0.00	5.84	-0.04	370	--	5.7	ND	ND	ND	93	--	
07/15/98	8.04	3.38	0.00	4.66	-1.18	460	--	ND	ND	ND	ND	230	--	
10/16/98	8.04	2.30	0.00	5.74	1.08	330	--	4.7	ND	ND	ND	60	--	
01/25/99	8.04	2.42	0.00	5.62	-0.12	420	--	1.5	ND	ND	ND	180	--	
04/15/99	8.04	2.16	0.00	5.88	0.26	290	--	0.54	ND	ND	ND	160	--	
07/14/99	8.04	2.35	0.00	5.69	-0.19	290	--	3.2	ND	ND	ND	160	--	
10/21/99	8.04	2.49	0.00	5.55	-0.14	360	--	0.77	ND	ND	ND	82	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1992 Through May 2009
76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-3 continued														
01/20/00	8.04	2.38	0.00	5.66	0.11	ND	--	0.81	ND	ND	ND	54	--	
04/13/00	8.04	2.76	0.00	5.28	-0.38	250	--	0.69	ND	ND	ND	91	150	
07/14/00	8.04	3.26	0.00	4.78	-0.50	345	--	ND	ND	ND	ND	94.7	--	
10/26/00	8.04	3.12	0.00	4.92	0.14	480	--	6.0	ND	ND	ND	120	--	
01/03/01	8.04	3.65	0.00	4.39	-0.53	364	--	1.59	ND	ND	ND	118	--	
04/04/01	8.04	3.98	0.00	4.06	-0.33	417	--	1.24	ND	ND	0.802	237	--	
07/17/01	8.04	3.12	0.00	4.92	0.86	480	--	ND	ND	ND	ND	150	--	
10/01/01	8.04	3.25	0.00	4.79	-0.13	310	--	1.0	ND<0.50	ND<0.50	ND<0.50	53	--	
01/31/02	8.04	2.27	0.00	5.77	0.98	250	--	3.5	ND<1.0	ND<1.0	ND<1.0	110	--	
04/18/02	8.04	3.55	0.00	4.49	-1.28	300	--	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	59	
07/28/02	8.04	2.55	0.00	5.49	1.00	--	500	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	130	
10/09/02	8.04	2.47	0.00	5.57	0.08	--	690	ND<5	ND<5	ND<5	ND<10	--	120	
01/02/03	8.04	1.70	0.00	6.34	0.77	--	310	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	110	
04/01/03	8.04	3.48	0.00	4.56	-1.78	--	250	ND<1.0	ND<1.0	ND<1.0	ND<2.0	--	210	
07/01/03	8.04	2.65	0.00	5.39	0.83	--	450	ND<2.5	ND<2.5	ND<2.5	ND<5.0	--	70	
10/02/03	8.04	3.12	0.00	4.92	-0.47	--	ND<250	ND<2.5	ND<2.5	ND<2.5	ND<5.0	--	210	
01/09/04	8.04	2.39	0.00	5.65	0.73	--	300	ND<0.50	0.53	0.53	1.5	--	66	
04/26/04	8.04	3.11	0.00	4.93	-0.72	--	440	2.5	5.5	2.9	9.4	--	81	
07/22/04	8.04	2.51	0.00	5.53	0.60	--	420	ND<0.5	ND<0.5	ND<0.5	ND<1	--	72	
10/29/04	8.04	2.00	0.00	6.04	0.51	--	460	5.6	15	10	46	--	48	
01/10/05	8.04	1.52	0.00	6.52	0.48	--	280	ND<0.50	0.62	ND<0.50	2.4	--	64	
06/15/05	8.04	2.00	0.00	6.04	-0.48	--	460	ND<0.50	0.70	0.56	1.9	--	110	
09/27/05	8.04	1.90	0.00	6.14	0.10	--	210	ND<0.50	0.60	ND<0.50	ND<1.0	--	100	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through May 2009

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-3 continued														
12/13/05	8.04	2.35	0.00	5.69	-0.45	--	230	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	92	
03/23/06	8.04	1.84	0.00	6.20	0.51	--	290	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	88	
06/23/06	8.04	2.26	0.00	5.78	-0.42	--	500	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	75	
09/26/06	8.04	2.08	0.00	5.96	0.18	--	270	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	73	
12/22/06	8.04	1.88	0.00	6.16	0.20	--	260	ND<0.50	ND<0.50	ND<0.50	1.2	--	71	
03/30/07	8.04	2.47	0.00	5.57	-0.59	--	390	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	120	
06/28/07	8.04	2.54	0.00	5.50	-0.07	--	370	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	55	
09/25/07	8.04	2.56	0.00	5.48	-0.02	--	350	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	61	
12/28/07	8.04	2.29	0.00	5.75	0.27	--	260	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	66	
03/22/08	8.04	3.26	0.00	4.78	-0.97	--	390	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	39	
06/23/08	8.04	2.60	0.00	5.44	0.66	--	200	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	46	
09/19/08	8.04	3.45	0.00	4.59	-0.85	--	180	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	120	
12/31/08	8.04	2.55	0.00	5.49	0.90	--	190	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	38	
03/27/09	8.04	2.37	0.00	5.67	0.18	--	150	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	50	
05/28/09	8.04	3.32	0.00	4.72	-0.95	--	190	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	60	
MW-4			**(Screen Interval in feet: --)**											
08/31/92	--	--	--	--	--	240	--	ND	ND	ND	0.54	--	--	
11/30/92	--	--	--	--	--	420	--	ND	ND	ND	ND	--	--	
02/04/93	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
05/04/93	9.00	4.09	0.00	4.91	--	110	--	0.95	ND	ND	ND	--	--	
08/04/93	9.00	5.01	0.00	3.99	-0.92	250	--	ND	3.5	ND	4.1	--	--	
11/03/93	8.41	4.23	0.00	4.18	0.19	130	--	ND	ND	ND	ND	--	--	
02/07/94	8.41	3.35	0.00	5.06	0.88	56	--	ND	ND	ND	ND	--	--	

TRC

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through May 2009

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-4 continued														
05/19/94	8.41	3.92	0.00	4.49	-0.57	140	--	ND	ND	ND	ND	--	--	
06/25/94	8.41	4.35	0.00	4.06	-0.43	--	--	--	--	--	--	--	--	
07/27/94	8.41	4.28	0.00	4.13	0.07	--	--	--	--	--	--	--	--	
08/15/94	8.41	4.27	0.00	4.14	0.01	59	--	ND	0.6	ND	ND	--	--	
11/14/94	8.41	4.05	0.00	4.36	0.22	130	--	ND	ND	ND	ND	--	--	
02/21/95	--	--	--	--	--	--	--	--	--	--	--	--	--	Destroyed
MW-5			**(Screen Interval in feet: --)**											
08/31/92	--	--	--	--	--	78	--	0.89	ND	ND	13	--	--	
11/30/92	--	--	--	--	--	930	--	70	290	0.79	14	--	--	
02/04/93	--	--	--	--	--	5700	--	38	ND	620	170	--	--	
05/04/93	8.95	4.37	0.00	4.58	--	7400	--	41	ND	1000	35	--	--	
08/04/93	8.95	5.81	0.00	3.14	-1.44	1500	--	130	1	460	11	--	--	
11/03/93	8.95	5.68	0.00	3.27	0.13	13000	--	350	ND	3500	530	--	--	
02/07/94	8.95	5.11	0.00	3.84	0.57	2000	--	87	ND	370	110	--	--	
05/19/94	8.95	5.09	0.00	3.86	0.02	260	--	44	ND	32	4.1	--	--	
06/25/94	8.95	4.55	0.00	4.40	0.54	--	--	--	--	--	--	--	--	
07/27/94	8.95	5.72	0.00	3.23	-1.17	--	--	--	--	--	--	--	--	
08/15/94	8.95	5.68	0.00	3.27	0.04	1600	--	110	ND	340	72	--	--	
11/14/94	8.95	5.63	0.00	3.32	0.05	250	--	40	ND	ND	5	--	--	
02/21/95	--	--	--	--	--	--	--	--	--	--	--	--	--	Destroyed
MW-6			**(Screen Interval in feet: 2.5-13.5)**											
08/31/92	--	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
11/30/92	--	--	--	--	--	9200	--	550	ND	740	1600	--	--	

TRC

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through May 2009

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-6 continued														
02/04/93	--	--	--	--	--	3600	--	340	ND	290	550	--	--	
05/04/93	9.12	3.72	0.00	5.40	--	4900	--	360	18	450	430	--	--	
08/04/93	9.12	5.15	0.00	3.97	-1.43	3400	--	390	ND	440	190	--	--	
11/03/93	8.87	5.25	0.00	3.62	-0.35	1400	--	320	ND	200	7.7	--	--	
02/07/94	8.87	4.55	0.00	4.32	0.70	4900	--	650	ND	250	35	--	--	
05/19/94	8.87	4.62	0.00	4.25	-0.07	3600	--	300	1.7	210	41	--	--	
08/15/94	8.87	5.08	0.00	3.79	-0.46	1300	--	130	6.7	54	57	--	--	
11/14/94	8.87	5.30	0.00	3.57	-0.22	730	--	50	ND	ND	39	--	--	
02/21/95	8.87	5.37	0.00	3.50	-0.07	2000	--	250	4.6	25	30	--	--	
05/18/95	8.87	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
08/17/95	8.87	--	--	--	--	--	--	--	--	--	--	--	--	Inaccessible
07/26/96	8.87	6.40	3.33	4.97	--	--	--	--	--	--	--	--	--	LPH in well
10/28/96	8.87	4.10	0.21	4.93	-0.04	--	--	--	--	--	--	--	--	LPH in well
11/13/96	8.87	4.02	0.25	5.04	0.11	--	--	--	--	--	--	--	--	LPH in well
11/25/96	8.87	4.01	0.75	5.42	0.38	--	--	--	--	--	--	--	--	LPH in well
12/04/96	8.87	3.65	0.50	5.59	0.17	--	--	--	--	--	--	--	--	LPH in well
12/19/96	8.87	4.80	2.20	5.72	0.13	--	--	--	--	--	--	--	--	LPH in well
01/08/97	8.87	4.84	1.75	5.34	-0.38	--	--	--	--	--	--	--	--	LPH in well
01/14/97	8.87	4.51	1.15	5.22	-0.12	--	--	--	--	--	--	--	--	LPH in well
01/27/97	8.87	4.00	1.75	6.18	0.96	--	--	--	--	--	--	--	--	LPH in well
01/29/97	8.87	3.24	0.31	5.86	-0.32	--	--	--	--	--	--	--	--	LPH in well
02/11/97	8.87	4.65	1.20	5.12	-0.74	--	--	--	--	--	--	--	--	LPH in well
02/24/97	8.87	4.81	1.10	4.89	-0.23	--	--	--	--	--	--	--	--	LPH in well

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through May 2009

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-6 continued														
03/10/97	8.87	4.60	0.95	4.98	0.10	--	--	--	--	--	--	--	--	LPH in well
03/17/97	8.87	4.50	0.89	5.04	0.05	--	--	--	--	--	--	--	--	LPH in well
03/31/97	8.87	4.65	1.00	4.97	-0.07	--	--	--	--	--	--	--	--	LPH in well
04/15/97	8.87	4.90	1.03	4.74	-0.23	--	--	--	--	--	--	--	--	LPH in well
04/28/97	8.87	4.78	0.03	4.11	-0.63	--	--	--	--	--	--	--	--	LPH in well
05/15/97	8.87	4.60	0.25	4.46	0.35	--	--	--	--	--	--	--	--	LPH in well
05/27/97	8.87	4.50	0.25	4.56	0.10	--	--	--	--	--	--	--	--	LPH in well
06/09/97	8.87	4.60	0.20	4.42	-0.14	--	--	--	--	--	--	--	--	LPH in well
06/24/97	8.87	4.50	0.25	4.56	0.14	--	--	--	--	--	--	--	--	LPH in well
07/09/97	8.87	4.80	0.60	4.52	-0.04	--	--	--	--	--	--	--	--	LPH in well
07/15/97	8.87	4.63	0.42	4.55	0.04	--	--	--	--	--	--	--	--	LPH in well
07/21/97	8.87	4.75	0.25	4.31	-0.25	--	--	--	--	--	--	--	--	LPH in well
08/06/97	8.87	4.50	0.10	4.44	0.14	--	--	--	--	--	--	--	--	LPH in well
08/20/97	8.87	4.55	0.10	4.39	-0.05	--	--	--	--	--	--	--	--	LPH in well
09/02/97	8.87	4.75	0.05	4.16	-0.24	--	--	--	--	--	--	--	--	LPH in well
10/09/97	8.87	4.84	0.04	4.06	-0.10	--	--	--	--	--	--	--	--	LPH in well
01/14/98	8.87	3.90	0.94	5.67	1.61	--	--	--	--	--	--	--	--	LPH in well
02/12/98	8.87	3.35	0.64	6.00	0.33	--	--	--	--	--	--	--	--	LPH in well
03/03/98	8.87	4.51	0.02	4.37	-1.63	--	--	--	--	--	--	--	--	LPH in well
04/01/98	8.87	3.67	1.60	6.40	2.03	--	--	--	--	--	--	--	--	LPH in well
05/26/98	8.87	4.11	0.50	5.13	-1.26	--	--	--	--	--	--	--	--	LPH in well
06/15/98	8.87	5.03	0.30	4.06	-1.07	--	--	--	--	--	--	--	--	LPH in well
07/15/98	8.87	4.56	0.05	4.35	0.28	--	--	--	--	--	--	--	--	LPH in well

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through May 2009

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-6 continued														
08/21/98	8.87	4.77	0.02	4.11	-0.23	--	--	--	--	--	--	--	--	LPH in well
09/30/98	8.87	5.08	0.03	3.81	-0.30	--	--	--	--	--	--	--	--	LPH in well
10/16/98	8.87	4.31	2.40	6.36	2.55	--	--	--	--	--	--	--	--	LPH in well
11/06/98	8.87	3.98	0.17	5.02	-1.34	--	--	--	--	--	--	--	--	LPH in well
11/25/98	8.87	3.92	0.10	5.02	0.01	--	--	--	--	--	--	--	--	LPH in well
12/28/98	8.87	3.90	0.20	5.12	0.10	--	--	--	--	--	--	--	--	LPH in well
01/25/99	8.87	4.18	0.60	5.14	0.02	--	--	--	--	--	--	--	--	LPH in well
02/22/99	8.87	4.07	0.22	4.96	-0.18	--	--	--	--	--	--	--	--	LPH in well
03/22/99	8.87	4.32	0.15	4.66	-0.30	--	--	--	--	--	--	--	--	LPH in well
04/15/99	8.87	4.23	0.95	5.35	0.69	--	--	--	--	--	--	--	--	LPH in well
05/28/99	8.87	4.38	0.39	4.78	-0.57	--	--	--	--	--	--	--	--	LPH in well
06/29/99	8.87	4.12	0.02	4.76	-0.02	--	--	--	--	--	--	--	--	LPH in well
07/14/99	8.87	4.20	0.03	4.69	-0.07	--	--	--	--	--	--	--	--	Not sampled - presence of free product
08/23/99	8.87	4.51	0.24	4.54	-0.15	--	--	--	--	--	--	--	--	LPH in well
09/30/99	8.87	4.17	0.17	4.83	0.29	--	--	--	--	--	--	--	--	LPH in well
10/21/99	8.87	4.27	0.12	4.69	-0.14	--	--	--	--	--	--	--	--	LPH in well
11/29/99	8.87	4.18	0.00	4.69	0.00	--	--	--	--	--	--	--	--	
12/20/99	8.87	4.26	0.01	4.62	-0.07	--	--	--	--	--	--	--	--	LPH in well
01/20/00	8.87	4.31	0.00	4.56	-0.06	130000	--	2900	8600	2000	16000	ND	--	
02/26/00	8.87	3.98	0.00	4.89	0.33	--	--	--	--	--	--	--	--	
03/31/00	8.87	4.14	0.00	4.73	-0.16	--	--	--	--	--	--	--	--	
04/13/00	8.87	4.04	0.00	4.83	0.10	140000	--	5000	14000	3600	27000	7700	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1992 Through May 2009
76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-6 continued														
05/26/00	8.87	4.41	0.00	4.46	-0.37	--	--	--	--	--	--	--	--	
06/17/00	8.87	4.35	0.00	4.52	0.06	--	--	--	--	--	--	--	--	
07/14/00	8.87	4.47	0.00	4.40	-0.12	259000	--	7670	13700	6860	40700	ND	ND	
08/24/00	8.87	3.71	0.00	5.16	0.76	--	--	--	--	--	--	--	--	
09/27/00	8.87	4.33	0.00	4.54	-0.62	--	--	--	--	--	--	--	--	
10/26/00	8.87	4.32	0.00	4.55	0.01	110000	--	7000	6200	3700	12000	670	43	
01/03/01	8.87	4.52	0.00	4.35	-0.20	84700	--	3950	4130	3650	11800	ND	ND	
04/04/01	8.87	4.29	0.00	4.58	0.23	69800	--	2060	2840	3650	10900	ND	47.8	
07/17/01	8.87	4.37	0.00	4.50	-0.08	100000	--	3200	3300	3400	12000	ND	--	
10/01/01	8.87	4.45	0.00	4.42	-0.08	110000	--	3200	2400	4500	13000	ND<1000	--	
01/31/02	8.87	4.03	0.00	4.84	0.42	230000	--	2400	1800	5400	16000	ND<2500	--	
04/18/02	8.87	3.45	0.00	5.42	0.58	94000	--	6800	13000	3000	19000	ND<500	--	
07/28/02	8.87	2.24	0.00	6.63	1.21	--	110000	530	170	3200	7300	--	ND<100	
10/09/02	8.87	3.53	0.00	5.34	-1.29	--	970000	10000	39000	13000	94000	--	ND<2000	
01/02/03	8.87	2.34	0.00	6.53	1.19	--	270000	6100	15000	5400	37000	--	ND<200	
04/01/03	8.87	3.17	0.00	5.70	-0.83	--	3000000	8000	39000	37000	260000	--	ND<2000	
07/01/03	8.87	3.55	0.00	5.32	-0.38	--	38000	2100	990	2700	6500	--	ND<100	
10/02/03	8.87	3.82	0.00	5.05	-0.27	--	100000	5600	6900	4700	18000	--	ND<800	
01/09/04	8.87	2.80	0.00	6.07	1.02	--	170000	2800	3300	4700	16000	--	ND<200	
04/26/04	8.87	3.40	0.00	5.47	-0.60	--	97000	5900	9000	5100	23000	--	ND<50	
07/22/04	8.87	3.54	0.00	5.33	-0.14	--	110000	4100	5100	4000	16000	--	ND<200	
10/29/04	8.87	3.03	0.00	5.84	0.51	--	100000	5200	6100	4200	15000	--	ND<50	
01/10/05	8.87	2.35	0.00	6.52	0.68	--	71000	1600	3700	2100	9900	--	ND<50	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1992 Through May 2009
76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-6 continued														
06/15/05	8.87	2.47	0.00	6.40	-0.12	--	130000	800	1800	2200	9300	--	ND<50	
09/27/05	8.87	2.55	0.00	6.32	-0.08	--	13000	82	120	430	990	--	0.56	
12/13/05	8.87	3.28	0.00	5.59	-0.73	--	68000	1500	1100	2200	7700	--	ND<50	
03/23/06	8.87	2.87	0.00	6.00	0.41	--	41000	290	140	1500	2700	--	ND<50	
06/23/06	8.87	3.15	0.00	5.72	-0.28	--	50000	2200	1400	1900	5700	--	ND<12	
09/26/06	8.87	3.08	0.00	5.79	0.07	--	130000	2200	1000	2900	8800	--	ND<50	
12/22/06	8.87	2.90	0.00	5.97	0.18	--	90000	940	610	1900	4700	--	ND<50	
03/30/07	8.87	3.26	0.00	5.61	-0.36	--	210000	1100	560	3400	12000	--	ND<10	
06/28/07	8.87	3.46	0.00	5.41	-0.20	--	67000	2200	1300	2700	10000	--	ND<25	
09/25/07	8.87	3.52	0.00	5.35	-0.06	--	56000	2900	720	2400	9000	--	ND<25	
12/28/07	8.87	3.27	0.00	5.60	0.25	--	78000	28000	2700	4000	8100	--	16000	
03/22/08	8.87	2.48	0.00	6.39	0.79	--	66000	380	150	1500	2400	--	ND<25	
06/23/08	8.87	3.54	0.00	5.33	-1.06	--	59000	1600	130	1800	4100	--	25	
09/19/08	8.87	4.06	0.00	4.81	-0.52	--	65000	2000	230	2000	4500	--	ND<12	
12/31/08	8.87	3.45	0.00	5.42	0.61	--	91000	2000	320	5300	13000	--	ND<50	
03/27/09	8.87	3.09	0.00	5.78	0.36	--	150000	1300	240	2800	7200	--	ND<50	
05/28/09	8.87	3.49	0.00	5.38	-0.40	--	53000	1700	200	2300	5400	--	ND<50	
MW-7			**(Screen Interval in feet: 3.0-13.0)**											
05/27/97	8.83	4.50	0.00	4.33	--	68	--	ND	ND	ND	ND	ND	--	
06/01/97	8.83	4.54	0.00	4.29	-0.04	--	--	--	--	--	--	--	--	
07/15/97	8.83	4.70	0.00	4.13	-0.16	ND	--	ND	ND	ND	ND	ND	--	
10/09/97	8.83	4.30	0.00	4.53	0.40	ND	--	ND	ND	ND	ND	ND	--	
01/14/98	8.83	2.88	0.00	5.95	1.42	ND	--	ND	ND	ND	ND	36	--	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1992 Through May 2009
76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-7 continued														
04/01/98	8.83	3.13	0.00	5.70	-0.25	ND	--	ND	ND	ND	ND	ND	--	
07/15/98	8.83	4.45	0.00	4.38	-1.32	ND	--	ND	ND	ND	ND	ND	--	
10/16/98	8.83	3.45	0.00	5.38	1.00	ND	--	ND	ND	ND	ND	ND	--	
01/25/99	8.83	3.22	0.00	5.61	0.23	ND	--	ND	ND	ND	ND	ND	--	
04/15/99	8.83	3.11	0.00	5.72	0.11	ND	--	ND	ND	ND	ND	ND	--	
07/14/99	8.83	3.34	0.00	5.49	-0.23	ND	--	ND	ND	ND	ND	ND	--	
10/21/99	8.83	3.43	0.00	5.40	-0.09	ND	--	ND	ND	ND	ND	ND	--	
01/20/00	8.83	3.29	0.00	5.54	0.14	ND	--	ND	ND	ND	ND	4.2	--	
04/13/00	8.83	3.39	0.00	5.44	-0.10	ND	--	ND	ND	ND	ND	ND	--	
07/14/00	8.83	4.42	0.00	4.41	-1.03	ND	--	ND	ND	ND	ND	7.83	--	
07/17/01	8.83	5.06	0.00	3.77	-0.64	ND	--	ND	ND	ND	ND	ND	--	
10/01/01	8.83	4.98	0.00	3.85	0.08	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
01/31/02	8.83	3.88	0.00	4.95	1.10	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
04/18/02	8.83	4.03	0.00	4.80	-0.15	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	5.7	--	
07/28/02	8.83	3.59	0.00	5.24	0.44	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.9	
10/09/02	8.83	4.53	0.00	4.30	-0.94	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.9	
01/03/03	8.83	3.36	0.00	5.47	1.17	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
04/01/03	8.83	3.94	0.00	4.89	-0.58	--	71	ND<0.50	ND<0.50	0.71	ND<1.0	--	3.4	
07/01/03	8.83	4.60	0.00	4.23	-0.66	--	64	ND<0.50	ND<0.50	0.77	2.0	--	35	
10/02/03	8.83	5.46	0.00	3.37	-0.86	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	4.9	
01/09/04	8.83	3.55	0.00	5.28	1.91	--	54	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.4	
04/26/04	8.83	4.49	0.00	4.34	-0.94	--	ND<50	ND<0.50	ND<0.50	ND<0.50	1.5	--	2.3	
07/22/04	8.83	4.93	0.00	3.90	-0.44	--	82	0.90	2.0	3.5	9.9	--	1.4	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through May 2009

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-7 continued														
10/29/04	8.83	3.71	0.00	5.12	1.22	--	210	0.67	1.6	1.7	5.8	--	ND<0.50	
01/10/05	8.83	2.77	0.00	6.06	0.94	--	74	0.51	2.2	1.7	7.0	--	ND<0.50	
06/15/05	8.83	3.40	0.00	5.43	-0.63	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.88	
09/27/05	8.83	3.44	0.00	5.39	-0.04	--	ND<50	0.59	1.2	ND<0.50	ND<1.0	--	0.96	
12/13/05	8.83	3.98	0.00	4.85	-0.54	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.65	
03/23/06	8.83	3.37	0.00	5.46	0.61	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
06/23/06	8.83	5.25	0.00	3.58	-1.88	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/26/06	8.83	4.13	0.00	4.70	1.12	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	0.77	
12/22/06	8.83	3.63	0.00	5.20	0.50	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
03/30/07	8.83	4.31	0.00	4.52	-0.68	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
06/28/07	8.83	4.62	0.00	4.21	-0.31	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	0.54	
09/25/07	8.83	4.65	0.00	4.18	-0.03	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
12/28/07	8.83	3.99	0.00	4.84	0.66	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/22/08	8.83	4.08	0.00	4.75	-0.09	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
06/23/08	8.83	4.10	0.00	4.73	-0.02	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/19/08	8.83	4.86	0.00	3.97	-0.76	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/31/08	8.83	4.17	0.00	4.66	0.69	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/27/09	8.83	4.00	0.00	4.83	0.17	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
05/28/09	8.83	4.71	0.00	4.12	-0.71	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-8			**(Screen Interval in feet: 3.0-15.0)**											
05/27/97	8.52	3.42	0.00	5.10	--	310	--	0.88	0.67	15	70	ND	--	
06/01/97	8.52	3.46	0.00	5.06	-0.04	--	--	--	--	--	--	--	--	
07/15/97	8.52	3.49	0.00	5.03	-0.03	ND	--	ND	ND	2.7	3.8	ND	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through May 2009

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-8 continued														
10/09/97	8.52	3.73	0.00	4.79	-0.24	590	--	1.4	ND	32	4.1	ND	--	
01/14/98	8.52	1.92	0.00	6.60	1.81	ND	--	ND	ND	ND	ND	ND	--	
04/01/98	8.52	2.38	0.00	6.14	-0.46	ND	--	ND	ND	ND	ND	4.7	--	
07/15/98	8.52	3.53	0.00	4.99	-1.15	ND	--	ND	ND	0.56	1.1	ND	--	
10/16/98	8.52	3.04	0.00	5.48	0.49	ND	--	ND	ND	ND	ND	ND	--	
01/25/99	8.52	2.92	0.00	5.60	0.12	ND	--	ND	ND	ND	ND	ND	--	
04/15/99	8.52	2.40	0.00	6.12	0.52	ND	--	ND	ND	ND	ND	ND	--	
07/14/99	8.52	3.03	0.00	5.49	-0.63	ND	--	ND	ND	ND	ND	ND	--	
10/21/99	8.52	3.11	0.00	5.41	-0.08	ND	--	ND	ND	ND	ND	ND	--	
01/20/00	8.52	3.06	0.00	5.46	0.05	ND	--	ND	ND	ND	ND	ND	--	
04/13/00	8.52	2.84	0.00	5.68	0.22	ND	--	ND	ND	ND	ND	ND	--	
07/14/00	8.52	3.39	0.00	5.13	-0.55	ND	--	ND	ND	ND	ND	ND	--	
07/17/01	8.52	3.46	0.00	5.06	-0.07	ND	--	ND	ND	ND	ND	ND	--	
10/01/01	8.52	3.51	0.00	5.01	-0.05	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	
01/31/02	8.52	2.75	0.00	5.77	0.76	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
04/18/02	8.52	2.98	0.00	5.54	-0.23	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	
07/28/02	8.52	2.41	0.00	6.11	0.57	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
10/09/02	8.52	2.09	0.00	6.43	0.32	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
01/02/03	8.52	1.98	0.00	6.54	0.11	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
04/01/03	8.52	2.66	0.00	5.86	-0.68	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
07/01/03	8.52	3.08	0.00	5.44	-0.42	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
10/02/03	8.52	3.89	0.00	4.63	-0.81	--	540	3.9	15	29	80	--	ND<2.0	
01/09/04	8.52	2.38	0.00	6.14	1.51	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	

Table 2
HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS
February 1992 Through May 2009
76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-8 continued														
04/26/04	8.52	2.89	0.00	5.63	-0.51	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
07/22/04	8.52	3.25	0.00	5.27	-0.36	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	ND<0.5	
10/29/04	8.52	3.06	0.00	5.46	0.19	--	ND<50	ND<0.50	ND<0.50	0.82	2.5	--	ND<0.50	
01/10/05	8.52	1.92	0.00	6.60	1.14	--	58	ND<0.50	0.61	1.2	4.0	--	ND<0.50	
06/15/05	8.52	2.22	0.00	6.30	-0.30	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/27/05	8.52	2.43	0.00	6.09	-0.21	--	ND<50	ND<0.50	ND<0.50	1.2	ND<1.0	--	ND<0.50	
12/13/05	8.52	2.89	0.00	5.63	-0.46	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/23/06	8.52	2.12	0.00	6.40	0.77	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
06/23/06	8.52	2.65	0.00	5.87	-0.53	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/26/06	8.52	2.75	0.00	5.77	-0.10	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
12/22/06	8.52	2.58	0.00	5.94	0.17	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
03/30/07	8.52	2.74	0.00	5.78	-0.16	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
06/28/07	8.52	2.90	0.00	5.62	-0.16	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
09/25/07	8.52	3.26	0.00	5.26	-0.36	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
12/28/07	8.52	2.64	0.00	5.88	0.62	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/22/08	8.52	2.31	0.00	6.21	0.33	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
06/23/08	8.52	3.13	0.00	5.39	-0.82	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/19/08	8.52	3.72	0.00	4.80	-0.59	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/31/08	8.52	2.98	0.00	5.54	0.74	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/27/09	8.52	2.49	0.00	6.03	0.49	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
05/28/09	8.52	3.12	0.00	5.40	-0.63	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-9			**(Screen Interval in feet: 3.0-13.0)**											
02/21/95	8.29	1.98	0.00	6.31	--	70	--	ND	ND	ND	ND	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through May 2009

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-9 continued														
05/18/95	8.29	3.47	0.00	4.82	-1.49	52	--	ND	1.1	ND	1.9	--	--	
08/17/95	8.29	1.49	0.00	6.80	1.98	ND	--	ND	ND	ND	ND	--	--	
07/26/96	8.29	0.28	0.00	8.01	1.21	ND	--	ND	ND	ND	ND	ND	--	
10/28/96	8.29	1.15	0.00	7.14	-0.87	ND	--	ND	ND	ND	ND	7.6	--	
01/29/97	8.29	1.05	0.00	7.24	0.10	ND	--	ND	ND	ND	ND	5.4	--	
04/15/97	8.29	1.88	0.00	6.41	-0.83	ND	--	ND	ND	ND	ND	5.4	--	
05/27/97	8.29	1.05	0.00	7.24	0.83	--	--	--	--	--	--	--	--	
07/15/97	8.29	1.90	0.00	6.39	-0.85	ND	--	ND	ND	ND	ND	ND	--	
10/09/97	8.29	1.76	0.00	6.53	0.14	ND	--	ND	ND	ND	ND	ND	--	
01/14/98	8.29	1.26	0.00	7.03	0.50	ND	--	ND	ND	ND	ND	3.0	--	
04/01/98	8.29	0.85	0.00	7.44	0.41	ND	--	ND	ND	ND	ND	ND	--	
07/15/98	8.29	1.52	0.00	6.77	-0.67	ND	--	ND	ND	ND	ND	ND	--	
10/16/98	8.29	0.81	0.00	7.48	0.71	ND	--	ND	ND	ND	ND	ND	--	
01/25/99	8.29	0.92	0.00	7.37	-0.11	ND	--	ND	ND	ND	ND	ND	--	
04/15/99	8.29	0.90	0.00	7.39	0.02	75	--	21	ND	ND	1.1	680	--	
07/14/99	8.29	1.04	0.00	7.25	-0.14	ND	--	1.9	ND	ND	ND	260	--	
10/21/99	8.29	1.23	0.00	7.06	-0.19	ND	--	ND	ND	ND	ND	170	--	
01/20/00	8.29	1.18	0.00	7.11	0.05	ND	--	1.1	ND	ND	ND	35	--	
04/13/00	8.29	1.08	0.00	7.21	0.10	160	--	0.64	ND	ND	ND	53	--	
07/14/00	8.29	1.43	0.00	6.86	-0.35	ND	--	ND	ND	ND	ND	20.2	--	
10/26/00	8.29	1.38	0.00	6.91	0.05	240	--	2.9	ND	ND	ND	56	--	
01/03/01	8.29	1.66	0.00	6.63	-0.28	166	--	0.763	0.776	ND	1.28	50.2	--	
04/04/01	8.29	1.27	0.00	7.02	0.39	296	--	0.738	ND	ND	0.907	135	--	

TRC

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through May 2009

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-9 continued														
07/17/01	8.29	1.38	0.00	6.91	-0.11	ND	--	ND	ND	ND	ND	13	--	
10/01/01	8.29	1.93	0.00	6.36	-0.55	51	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	5.0	--	
01/31/02	8.29	2.08	0.00	6.21	-0.15	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	5.8	--	
04/18/02	8.29	1.76	0.00	6.53	0.32	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	5.1	--	
07/28/02	8.29	1.57	0.00	6.72	0.19	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.5	
10/09/02	8.29	1.45	0.00	6.84	0.12	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	17	
01/02/03	8.29	1.18	0.00	7.11	0.27	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	8.6	
04/01/03	8.29	2.04	0.00	6.25	-0.86	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	9.4	
07/01/03	8.29	2.80	0.00	5.49	-0.76	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.2	
10/02/03	8.29	2.70	0.00	5.59	0.10	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
01/09/04	8.29	1.90	0.00	6.39	0.80	--	74	ND<0.50	0.98	2.3	6.2	--	ND<2.0	
04/26/04	8.29	1.62	0.00	6.67	0.28	--	51	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.51	
07/22/04	8.29	1.88	0.00	6.41	-0.26	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	0.78	
10/29/04	8.29	1.28	0.00	7.01	0.60	--	ND<50	ND<0.50	ND<0.50	ND<0.50	1.0	--	ND<0.50	
01/10/05	8.29	0.07	0.00	8.22	1.21	--	93	0.60	2.3	2.4	9.0	--	ND<0.50	
06/15/05	8.29	1.70	0.00	6.59	-1.63	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	6.6	
09/27/05	8.29	1.98	0.00	6.31	-0.28	--	ND<50	ND<0.50	0.73	ND<0.50	ND<1.0	--	2.3	
12/13/05	8.29	2.26	0.00	6.03	-0.28	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.9	
03/23/06	8.29	1.32	0.00	6.97	0.94	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.7	
06/23/06	8.29	1.98	0.00	6.31	-0.66	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	1.9	
09/26/06	8.29	2.52	0.00	5.77	-0.54	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
12/22/06	8.29	1.98	0.00	6.31	0.54	--	ND<50	ND<0.50	0.57	1.8	4.6	--	1.6	
03/30/07	8.29	2.01	0.00	6.28	-0.03	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	3.4	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through May 2009

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-9 continued														
06/28/07	8.29	1.90	0.00	6.39	0.11	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	4.9	
09/25/07	8.29	1.57	0.00	6.72	0.33	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
12/28/07	8.29	1.98	0.00	6.31	-0.41	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/22/08	8.29	0.80	0.00	7.49	1.18	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.61	
06/23/08	8.29	1.80	0.00	6.49	-1.00	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/19/08	8.29	2.43	0.00	5.86	-0.63	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	3.9	
12/31/08	8.29	2.66	0.00	5.63	-0.23	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/27/09	8.29	2.01	0.00	6.28	0.65	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
05/28/09	8.29	2.20	0.00	6.09	-0.19	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
MW-10			**(Screen Interval in feet: 3.0-13.0)**											
02/21/95	8.62	4.69	0.00	3.93	--	1500	--	250	26	9.1	160	--	--	
05/18/95	8.62	4.92	0.00	3.70	-0.23	810	--	520	ND	18	23	--	--	
08/17/95	8.62	4.05	0.00	4.57	0.87	67	--	25	ND	2.4	ND	--	--	
07/26/96	8.62	4.08	0.00	4.54	-0.03	ND	--	3.7	ND	ND	ND	ND	--	
10/28/96	8.62	4.09	0.00	4.53	-0.01	ND	--	1.1	ND	ND	ND	ND	--	
01/29/97	8.62	2.94	0.00	5.68	1.15	210	--	41	0.67	7.2	4.8	11	--	
04/15/97	8.62	4.07	0.00	4.55	-1.13	110	--	12	ND	0.77	ND	9.7	--	
05/27/97	8.62	4.40	0.00	4.22	-0.33	--	--	--	--	--	--	--	--	
07/15/97	8.62	4.19	0.00	4.43	0.21	ND	--	2.1	ND	0.67	0.73	ND	--	
10/09/97	8.62	4.75	0.00	3.87	-0.56	190	--	38	0.92	6.6	7.6	ND	--	
01/14/98	8.62	2.66	0.00	5.96	2.09	59	--	9.5	0.85	1.2	1.7	4.5	--	
04/01/98	8.62	3.45	0.00	5.17	-0.79	230	--	66	1.7	12	17	6.4	--	
07/15/98	8.62	4.21	0.00	4.41	-0.76	290	--	98	45	21	38	21	--	

TRC

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through May 2009

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-10 continued														
10/16/98	8.62	4.11	0.00	4.51	0.10	160	--	44	0.96	2.5	10	17	--	
01/25/99	8.62	3.26	0.00	5.36	0.85	140	--	27	ND	2.8	6.8	23	--	
04/15/99	8.62	3.63	0.00	4.99	-0.37	120	--	18	ND	1.8	5.1	14	--	
07/14/99	8.62	3.89	0.00	4.73	-0.26	280	--	55	3.2	11	31	6.1	--	
10/21/99	8.62	4.09	0.00	4.53	-0.20	140	--	22	0.59	1.7	7.7	5.3	--	
01/20/00	8.62	3.92	0.00	4.70	0.17	ND	--	0.73	0.86	ND	ND	5.2	--	
04/13/00	8.62	3.85	0.00	4.77	0.07	67	--	54	ND	2.6	ND	3.8	--	
07/14/00	8.62	4.18	0.00	4.44	-0.33	ND	--	0.547	ND	ND	ND	ND	--	
10/26/00	8.62	3.96	0.00	4.66	0.22	ND	--	3.3	ND	0.83	1.5	ND	--	
01/03/01	8.62	4.14	0.00	4.48	-0.18	52.7	--	5.15	ND	0.823	1.57	ND	--	
04/04/01	8.62	3.88	0.00	4.74	0.26	129	--	28.1	1.67	4.97	10.1	ND	--	
07/17/01	8.62	4.08	0.00	4.54	-0.20	ND	--	4.1	ND	1.0	1.8	ND	--	
10/01/01	8.62	4.22	0.00	4.40	-0.14	140	--	30	0.51	4.0	12	ND<5.0	--	
01/31/02	8.62	3.68	0.00	4.94	0.54	110	--	16	ND<0.50	2.3	5.6	ND<2.5	--	
04/18/02	8.62	4.01	0.00	4.61	-0.33	ND<50	--	11	ND<0.50	1.4	4.5	ND<2.5	--	
07/28/02	8.62	4.11	0.00	4.51	-0.10	--	67	15	ND<0.50	0.94	7.3	--	ND<2.0	
10/09/02	8.62	3.97	0.00	4.65	0.14	--	ND<50	0.67	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
01/02/03	8.62	3.03	0.00	5.59	0.94	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
04/01/03	8.62	3.83	0.00	4.79	-0.80	--	ND<50	11	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
07/01/03	8.62	4.13	0.00	4.49	-0.30	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
10/02/03	8.62	4.05	0.00	4.57	0.08	--	77	9.9	0.78	2.3	4.9	--	ND<2.0	
01/09/04	8.62	3.40	0.00	5.22	0.65	--	53	1.2	ND<0.50	0.70	1.6	--	ND<2.0	
04/26/04	8.62	3.89	0.00	4.73	-0.49	--	ND<50	2.8	1.3	1.0	2.9	--	ND<0.50	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through May 2009

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G 8015 (µg/l)	TPH-G (GC/MS) (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE (8021B) (µg/l)	MTBE (8260B) (µg/l)	Comments
MW-10 continued														
07/22/04	8.62	3.73	0.00	4.89	0.16	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	ND<0.5	
10/29/04	8.62	3.41	0.00	5.21	0.32	--	100	2.0	1.2	1.1	3.6	--	ND<0.50	
01/10/05	8.62	2.68	0.00	5.94	0.73	--	84	7.8	2.7	2.2	8.9	--	ND<0.50	
06/15/05	8.62	4.63	0.00	3.99	-1.95	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/27/05	8.62	3.96	0.00	4.66	0.67	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
12/13/05	8.62	3.75	0.00	4.87	0.21	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/23/06	8.62	3.13	0.00	5.49	0.62	--	50	13	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
06/23/06	8.62	3.90	0.00	4.72	-0.77	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
09/26/06	8.62	3.66	0.00	4.96	0.24	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
12/22/06	8.62	3.56	0.00	5.06	0.10	--	ND<50	ND<0.50	ND<0.50	ND<0.50	1.8	--	ND<0.50	
03/30/07	8.62	3.93	0.00	4.69	-0.37	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
06/28/07	8.62	4.03	0.00	4.59	-0.10	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
09/25/07	8.62	3.91	0.00	4.71	0.12	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	
12/28/07	8.62	3.64	0.00	4.98	0.27	--	ND<50	2.1	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
03/22/08	8.62	4.00	0.00	4.62	-0.36	--	64	13	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
06/23/08	8.62	3.90	0.00	4.72	0.10	--	94	30	0.53	3.4	3.5	--	ND<0.50	
09/19/08	8.62	3.85	0.00	4.77	0.05	--	130	15	1.7	5.7	11	--	ND<0.50	
12/31/08	8.62	3.69	0.00	4.93	0.16	--	82	11	ND<0.50	0.81	1.7	--	ND<0.50	
03/27/09	8.62	3.75	0.00	4.87	-0.06	--	210	28	1.4	1.2	3.9	--	ND<0.50	
05/28/09	8.62	3.66	0.00	4.96	0.09	--	ND<50	0.91	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-1												
02/18/92	13000	--	--	--	--	--	--	--	--	--	--	--
08/31/92	8900	--	--	--	--	--	--	--	--	--	--	--
MW-2												
02/18/92	4300	--	--	--	--	--	--	--	--	--	--	--
05/20/92	4300	--	--	--	--	--	--	--	--	--	--	--
08/31/92	1600	--	--	--	--	--	--	--	--	--	--	--
11/30/92	5700	--	--	--	--	--	--	--	--	--	--	--
02/04/93	6100	--	--	--	--	--	--	--	--	--	--	--
05/04/93	7100	--	--	--	--	--	--	--	--	--	--	--
08/04/93	1800	--	--	--	--	--	--	--	--	--	--	--
11/03/93	2600	--	--	--	--	--	--	--	--	--	--	--
05/19/94	3000	--	--	--	--	--	--	--	--	--	--	--
08/15/94	2800	--	--	--	--	--	--	--	--	--	--	--
11/14/94	10000	--	--	--	--	--	--	--	--	--	--	--
02/21/95	2000	--	--	--	--	--	--	--	--	--	--	--
MW-3												
02/18/92	ND	--	--	--	--	--	--	--	--	--	--	--
08/31/92	92	--	--	--	--	--	--	--	--	--	--	--
11/30/92	94	--	--	--	--	--	--	--	--	--	--	--
02/04/93	550	--	--	--	--	--	--	--	--	--	--	--
05/04/93	250	--	--	--	--	--	--	--	--	--	--	--
08/04/93	100	--	--	--	--	--	--	--	--	--	--	--
11/03/93	160	--	--	--	--	--	--	--	--	--	--	--
02/07/94	620	--	--	--	--	--	--	--	--	--	--	--

TRC

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-3 continued												
05/19/94	480	--	--	--	--	--	--	--	--	--	--	--
08/15/94	110	--	--	--	--	--	--	--	--	--	--	--
11/14/94	150	--	--	--	--	--	--	--	--	--	--	--
02/21/95	850	--	--	--	--	--	--	--	--	--	--	--
05/18/95	150	--	--	--	--	--	--	--	--	--	--	--
06/01/97	610	--	--	--	--	--	--	--	--	--	--	--
07/15/97	240	--	--	--	--	--	--	--	--	--	--	--
10/09/97	500	--	--	--	--	--	--	--	--	--	--	--
01/14/98	340	--	--	--	--	--	--	--	--	--	--	--
04/01/98	320	--	--	--	--	--	--	--	--	--	--	--
07/15/98	510	--	--	--	--	--	--	--	--	--	--	--
10/16/98	67	--	--	--	--	--	--	--	--	--	--	--
01/25/99	120	--	--	--	--	--	--	--	--	--	--	--
04/15/99	170	--	--	--	--	--	--	--	--	--	--	--
07/14/99	420	--	--	--	--	--	--	--	--	--	--	--
10/21/99	350	--	--	--	--	--	--	--	--	--	--	--
01/20/00	2060	--	--	--	--	--	--	--	--	--	--	--
04/13/00	200	ND	ND	ND	ND	ND	ND	ND	--	--	--	--
07/14/00	423	--	--	--	--	--	--	--	--	--	--	--
10/26/00	330	--	--	--	--	--	--	--	--	--	--	--
01/03/01	287	--	--	--	--	--	--	--	--	--	--	--
04/04/01	360	--	--	--	--	--	--	--	--	--	--	--
07/17/01	270	--	--	--	--	--	--	--	--	--	--	--
10/01/01	270	--	--	--	--	--	--	--	--	--	--	--
01/31/02	250	--	--	--	--	--	--	--	--	--	--	--

TRC

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-3 continued												
04/18/02	320	--	--	--	--	--	--	--	--	--	--	--
07/28/02	310	--	--	--	--	--	--	--	--	--	--	--
10/09/02	700	--	--	--	--	--	--	--	--	--	--	--
01/02/03	210	ND<100	ND<500	ND<2.0	ND<2.0	ND<2.0	ND<2.0	ND<2.0	--	--	--	--
04/01/03	200	--	--	--	--	--	--	--	--	--	--	--
07/01/03	380	--	ND<2500	--	--	--	--	--	--	--	--	--
10/02/03	300	--	ND<2500	--	--	--	--	--	--	--	--	--
01/09/04	200	--	ND<500	--	--	--	--	--	--	--	--	--
04/26/04	160	--	ND<50	--	--	--	--	--	--	--	--	--
07/22/04	330	--	ND<1000	--	--	--	--	--	--	--	--	--
10/29/04	200	--	ND<50	--	--	--	--	--	--	--	--	--
01/10/05	250	--	ND<50	--	--	--	--	--	--	--	--	--
06/15/05	360	--	ND<50	--	--	--	--	--	--	--	--	--
09/27/05	ND<200	79	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
12/13/05	230	--	ND<250	--	--	--	--	--	--	--	--	--
03/23/06	260	--	ND<250	--	--	--	--	--	--	--	--	--
06/23/06	330	--	ND<250	--	--	--	--	--	--	--	--	--
09/26/06	260	--	ND<250	--	--	--	--	--	--	--	--	--
12/22/06	250	--	ND<250	--	--	--	--	--	--	--	--	--
03/30/07	210	--	ND<250	--	--	--	--	--	--	--	--	--
06/28/07	290	--	ND<250	--	--	--	--	--	--	--	--	--
09/25/07	210	--	ND<250	--	--	--	--	--	--	--	--	--
12/28/07	150	--	ND<250	--	--	--	--	--	--	--	--	--
03/22/08	230	--	ND<250	--	--	--	--	--	--	--	--	--
06/23/08	130	--	ND<250	--	--	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-3 continued												
09/19/08	93	--	ND<250	--	--	--	--	--	--	--	--	--
12/31/08	110	--	ND<250	--	--	--	--	--	--	--	--	--
03/27/09	130	--	ND<250	--	--	--	--	--	--	--	--	--
05/28/09	120	--	ND<250	--	--	--	--	--	--	0.89	1.55	30
MW-4												
08/31/92	90	--	--	--	--	--	--	--	--	--	--	--
11/30/92	61	--	--	--	--	--	--	--	--	--	--	--
02/04/93	ND	--	--	--	--	--	--	--	--	--	--	--
05/04/93	ND	--	--	--	--	--	--	--	--	--	--	--
08/04/93	81	--	--	--	--	--	--	--	--	--	--	--
11/03/93	68	--	--	--	--	--	--	--	--	--	--	--
02/07/94	ND	--	--	--	--	--	--	--	--	--	--	--
05/19/94	90	--	--	--	--	--	--	--	--	--	--	--
08/15/94	72	--	--	--	--	--	--	--	--	--	--	--
11/14/94	ND	--	--	--	--	--	--	--	--	--	--	--
MW-5												
08/31/92	690	--	--	--	--	--	--	--	--	--	--	--
11/30/92	470	--	--	--	--	--	--	--	ND	--	--	--
02/04/93	5500	--	--	--	--	--	--	--	ND	--	--	--
05/04/93	4600	--	--	--	--	--	--	--	ND	--	--	--
08/04/93	970	--	--	--	--	--	--	--	ND	--	--	--
11/03/93	2100	--	--	--	--	--	--	--	--	--	--	--
02/07/94	830	--	--	--	--	--	--	--	--	--	--	--
05/19/94	600	--	--	--	--	--	--	--	--	--	--	--
08/15/94	860	--	--	--	--	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-5 continued												
11/14/94	290	--	--	--	--	--	--	--	--	--	--	--
MW-6												
08/31/92	750	--	--	--	--	--	--	--	--	--	--	--
11/30/92	1400	--	--	--	--	--	--	--	--	--	--	--
02/04/93	890	--	--	--	--	--	--	--	--	--	--	--
05/04/93	1800	--	--	--	--	--	--	--	--	--	--	--
08/04/93	1100	--	--	--	--	--	--	--	--	--	--	--
11/03/93	390	--	--	--	--	--	--	--	--	--	--	--
02/07/94	970	--	--	--	--	--	--	--	--	--	--	--
05/19/94	1400	--	--	--	--	--	--	--	--	--	--	--
08/15/94	790	--	--	--	--	--	--	--	--	--	--	--
11/14/94	800	--	--	--	--	--	--	--	--	--	--	--
02/21/95	730	--	--	--	--	--	--	--	--	--	--	--
01/20/00	67600	--	--	--	--	--	--	--	--	--	--	--
04/13/00	8700	--	--	--	--	--	--	--	--	--	--	--
07/14/00	133000	--	--	--	--	--	--	--	--	--	--	--
10/26/00	61000	--	--	--	--	--	--	--	--	--	--	--
01/03/01	929	--	--	--	--	--	--	--	--	--	--	--
04/04/01	18000	ND	ND	ND	ND	ND	ND	ND	--	--	--	--
07/17/01	20000	--	--	--	--	--	--	--	--	--	--	--
10/01/01	24000	--	--	--	--	--	--	--	--	--	--	--
01/31/02	11000	--	--	--	--	--	--	--	--	--	--	--
04/18/02	3500	--	--	--	--	--	--	--	--	--	--	--
07/28/02	27000	--	--	--	--	--	--	--	--	--	--	--
10/09/02	170000	--	--	--	--	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-6 continued												
01/02/03	66000	--	--	--	--	--	--	--	--	--	--	--
04/01/03	35000	--	--	--	--	--	--	--	--	--	--	--
07/01/03	11000	--	ND<25000	--	--	--	--	--	--	--	--	--
10/02/03	ND<50	--	ND<200000	--	--	--	--	--	--	--	--	--
01/09/04	20000	--	ND<50000	--	--	--	--	--	--	--	--	--
04/26/04	13000	--	ND<5000	--	--	--	--	--	--	--	--	--
07/22/04	33000	--	ND<300000	--	--	--	--	--	--	--	--	--
10/29/04	78000	--	ND<5000	--	--	--	--	--	--	--	--	--
01/10/05	12000	--	ND<5000	--	--	--	--	--	--	--	--	--
06/15/05	16000	--	ND<5000	--	--	--	--	--	--	--	--	--
09/27/05	2500	ND<10	ND<250	--	--	1.8	ND<0.50	ND<0.50	--	--	--	--
12/13/05	18000	--	ND<25000	--	--	--	--	--	--	--	--	--
03/23/06	73000	--	ND<25000	--	--	--	--	--	--	--	--	--
06/23/06	35000	--	ND<6200	--	--	--	--	--	--	--	--	--
09/26/06	22000	--	ND<25000	--	--	--	--	--	--	--	--	--
12/22/06	62000	--	ND<25000	--	--	--	--	--	--	--	--	--
03/30/07	62000	--	ND<5000	--	--	--	--	--	--	--	--	--
06/28/07	71000	--	ND<12000	--	--	--	--	--	--	--	--	--
09/25/07	58000	--	ND<12000	--	--	--	--	--	--	--	--	--
12/28/07	18000	--	ND<12000	--	--	--	--	--	--	--	--	--
03/22/08	68000	--	ND<12000	--	--	--	--	--	--	--	--	--
06/23/08	68000	--	ND<12000	--	--	--	--	--	--	--	--	--
09/19/08	180000	--	ND<6200	--	--	--	--	--	--	--	--	--
12/31/08	68000	--	ND<25000	--	--	--	--	--	--	--	--	--
03/27/09	170000	--	ND<25000	--	--	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-6 continued												
05/28/09	78000	--	ND<25000	--	--	--	--	--	--	1.79	0.80	-22
MW-7												
06/01/97	69	--	--	--	--	--	--	--	--	--	--	--
07/15/97	ND	--	--	--	--	--	--	--	--	--	--	--
10/09/97	190	--	--	--	--	--	--	--	--	--	--	--
01/14/98	65	--	--	--	--	--	--	--	--	--	--	--
04/01/98	ND	--	--	--	--	--	--	--	--	--	--	--
07/15/98	74	--	--	--	--	--	--	--	--	--	--	--
10/16/98	ND	--	--	--	--	--	--	--	--	--	--	--
01/25/99	ND	--	--	--	--	--	--	--	--	--	--	--
04/15/99	ND	--	--	--	--	--	--	--	--	--	--	--
07/14/99	69	--	--	--	--	--	--	--	--	--	--	--
10/21/99	ND	--	--	--	--	--	--	--	--	--	--	--
01/20/00	ND	--	--	--	--	--	--	--	--	--	--	--
04/13/00	ND	--	--	--	--	--	--	--	--	--	--	--
07/14/00	68.0	--	--	--	--	--	--	--	--	--	--	--
07/17/01	ND	--	--	--	--	--	--	--	--	--	--	--
10/01/01	ND<51	--	--	--	--	--	--	--	--	--	--	--
01/31/02	90	--	--	--	--	--	--	--	--	--	--	--
04/18/02	78	--	--	--	--	--	--	--	--	--	--	--
07/28/02	ND<50	--	--	--	--	--	--	--	--	--	--	--
10/09/02	ND<96	--	--	--	--	--	--	--	--	--	--	--
01/03/03	78	--	--	--	--	--	--	--	--	--	--	--
04/01/03	67	--	--	--	--	--	--	--	--	--	--	--
07/01/03	68	--	ND<500	--	--	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-7 continued												
10/02/03	82	--	ND<500	--	--	--	--	--	--	--	--	--
01/09/04	75	--	ND<500	--	--	--	--	--	--	--	--	--
04/26/04	ND<50	--	ND<50	--	--	--	--	--	--	--	--	--
07/22/04	ND<200	--	ND<1000	--	--	--	--	--	--	--	--	--
10/29/04	54	--	ND<50	--	--	--	--	--	--	--	--	--
01/10/05	ND<50	--	ND<50	--	--	--	--	--	--	--	--	--
06/15/05	ND<50	--	ND<50	--	--	--	--	--	--	--	--	--
09/27/05	ND<200	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
12/13/05	ND<200	--	ND<250	--	--	--	--	--	--	--	--	--
03/23/06	ND<200	--	ND<250	--	--	--	--	--	--	--	--	--
06/23/06	ND<200	--	ND<250	--	--	--	--	--	--	--	--	--
09/26/06	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--
12/22/06	630	--	ND<250	--	--	--	--	--	--	--	--	--
03/30/07	94	--	ND<250	--	--	--	--	--	--	--	--	--
06/28/07	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--
09/25/07	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--
12/28/07	75	--	ND<250	--	--	--	--	--	--	--	--	--
03/22/08	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--
06/23/08	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--
09/19/08	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--
12/31/08	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--
03/27/09	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--
05/28/09	ND<50	--	ND<250	--	--	--	--	--	--	--	2.15	2
MW-8												
06/01/97	320	--	--	--	--	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-8 continued												
07/15/97	ND	--	--	--	--	--	--	--	--	--	--	--
10/09/97	390	--	--	--	--	--	--	--	--	--	--	--
01/14/98	230	--	--	--	--	--	--	--	--	--	--	--
04/01/98	510	--	--	--	--	--	--	--	--	--	--	--
07/15/98	140	--	--	--	--	--	--	--	--	--	--	--
10/16/98	170	--	--	--	--	--	--	--	--	--	--	--
01/25/99	ND	--	--	--	--	--	--	--	--	--	--	--
04/15/99	91	--	--	--	--	--	--	--	--	--	--	--
07/14/99	120	--	--	--	--	--	--	--	--	--	--	--
10/21/99	110	--	--	--	--	--	--	--	--	--	--	--
01/20/00	583	--	--	--	--	--	--	--	--	--	--	--
04/13/00	80	--	--	--	--	--	--	--	--	--	--	--
07/14/00	113	--	--	--	--	--	--	--	--	--	--	--
07/17/01	ND	--	--	--	--	--	--	--	--	--	--	--
10/01/01	ND<50	--	--	--	--	--	--	--	--	--	--	--
01/31/02	260	--	--	--	--	--	--	--	--	--	--	--
04/18/02	160	--	--	--	--	--	--	--	--	--	--	--
07/28/02	140	--	--	--	--	--	--	--	--	--	--	--
10/09/02	120	--	--	--	--	--	--	--	--	--	--	--
01/02/03	210	--	--	--	--	--	--	--	--	--	--	--
04/01/03	220	--	--	--	--	--	--	--	--	--	--	--
07/01/03	170	--	ND<500	--	--	--	--	--	--	--	--	--
10/02/03	350	--	ND<500	--	--	--	--	--	--	--	--	--
01/09/04	180	--	ND<500	--	--	--	--	--	--	--	--	--
04/26/04	100	--	ND<50	--	--	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-8 continued												
07/22/04	250	--	ND<1000	--	--	--	--	--	--	--	--	--
10/29/04	120	--	ND<50	--	--	--	--	--	--	--	--	--
01/10/05	140	--	ND<50	--	--	--	--	--	--	--	--	--
06/15/05	140	--	ND<50	--	--	--	--	--	--	--	--	--
09/27/05	ND<200	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
12/13/05	ND<200	--	ND<250	--	--	--	--	--	--	--	--	--
03/23/06	ND<200	--	ND<250	--	--	--	--	--	--	--	--	--
06/23/06	ND<230	--	ND<250	--	--	--	--	--	--	--	--	--
09/26/06	110	--	ND<250	--	--	--	--	--	--	--	--	--
12/22/06	100	--	ND<250	--	--	--	--	--	--	--	--	--
03/30/07	120	--	ND<250	--	--	--	--	--	--	--	--	--
06/28/07	140	--	ND<250	--	--	--	--	--	--	--	--	--
09/25/07	110	--	ND<250	--	--	--	--	--	--	--	--	--
12/28/07	110	--	ND<250	--	--	--	--	--	--	--	--	--
03/22/08	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--
06/23/08	ND<58	--	ND<250	--	--	--	--	--	--	--	--	--
09/19/08	79	--	ND<250	--	--	--	--	--	--	--	--	--
12/31/08	110	--	ND<250	--	--	--	--	--	--	--	--	--
03/27/09	89	--	ND<250	--	--	--	--	--	--	--	--	--
05/28/09	91	--	ND<250	--	--	--	--	--	--	1.39	1.46	-7
MW-9												
02/21/95	71	--	--	--	--	--	--	--	--	--	--	--
05/18/95	ND	--	--	--	--	--	--	--	--	--	--	--
08/17/95	ND	--	--	--	--	--	--	--	--	--	--	--
07/26/96	98	--	--	--	--	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-9 continued												
10/28/96	99	--	--	--	--	--	--	--	--	--	--	--
01/29/97	54	--	--	--	--	--	--	--	--	--	--	--
04/15/97	94	--	--	--	--	--	--	--	--	--	--	--
07/15/97	ND	--	--	--	--	--	--	--	--	--	--	--
10/09/97	160	--	--	--	--	--	--	--	--	--	--	--
01/14/98	110	--	--	--	--	--	--	--	--	--	--	--
04/01/98	110	--	--	--	--	--	--	--	--	--	--	--
07/15/98	200	--	--	--	--	--	--	--	--	--	--	--
10/16/98	ND	--	--	--	--	--	--	--	--	--	--	--
01/25/99	ND	--	--	--	--	--	--	--	--	--	--	--
04/15/99	ND	--	--	--	--	--	--	--	--	--	--	--
07/14/99	140	--	--	--	--	--	--	--	--	--	--	--
10/21/99	210	--	--	--	--	--	--	--	--	--	--	--
01/20/00	519	--	--	--	--	--	--	--	--	--	--	--
04/13/00	81	--	--	--	--	--	--	--	--	--	--	--
07/14/00	107	--	--	--	--	--	--	--	--	--	--	--
10/26/00	240	--	--	--	--	--	--	--	--	--	--	--
01/03/01	164	--	--	--	--	--	--	--	--	--	--	--
04/04/01	240	--	--	--	--	--	--	--	--	--	--	--
07/17/01	ND	--	--	--	--	--	--	--	--	--	--	--
10/01/01	ND<52	--	--	--	--	--	--	--	--	--	--	--
01/31/02	200	--	--	--	--	--	--	--	--	--	--	--
04/18/02	ND<50	--	--	--	--	--	--	--	--	--	--	--
07/28/02	ND<50	--	--	--	--	--	--	--	--	--	--	--
10/09/02	100	--	--	--	--	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-9 continued												
01/02/03	ND<50	--	--	--	--	--	--	--	--	--	--	--
04/01/03	56	--	--	--	--	--	--	--	--	--	--	--
07/01/03	ND<50	--	ND<500	--	--	--	--	--	--	--	--	--
10/02/03	ND<50	--	ND<500	--	--	--	--	--	--	--	--	--
01/09/04	91	--	ND<500	--	--	--	--	--	--	--	--	--
04/26/04	ND<50	--	ND<50	--	--	--	--	--	--	--	--	--
07/22/04	ND<200	--	ND<1000	--	--	--	--	--	--	--	--	--
10/29/04	76	--	ND<50	--	--	--	--	--	--	--	--	--
01/10/05	77	--	ND<50	--	--	--	--	--	--	--	--	--
06/15/05	67	--	ND<50	--	--	--	--	--	--	--	--	--
09/27/05	ND<200	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
12/13/05	ND<200	--	ND<250	--	--	--	--	--	--	--	--	--
03/23/06	ND<200	--	ND<250	--	--	--	--	--	--	--	--	--
06/23/06	ND<200	--	ND<250	--	--	--	--	--	--	--	--	--
09/26/06	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--
12/22/06	150	--	ND<250	--	--	--	--	--	--	--	--	--
03/30/07	72	--	ND<250	--	--	--	--	--	--	--	--	--
06/28/07	1000	--	ND<250	--	--	--	--	--	--	--	--	--
09/25/07	100	--	ND<250	--	--	--	--	--	--	--	--	--
12/28/07	56	--	ND<250	--	--	--	--	--	--	--	--	--
03/22/08	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--
06/23/08	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--
09/19/08	56	--	ND<250	--	--	--	--	--	--	--	--	--
12/31/08	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--
03/27/09	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-9 continued												
05/28/09	ND<50	--	ND<250	--	--	--	--	--	--	2.80	2.54	32
MW-10												
02/21/95	270	--	--	--	--	--	--	--	--	--	--	--
05/18/95	75	--	--	--	--	--	--	--	--	--	--	--
08/17/95	ND	--	--	--	--	--	--	--	--	--	--	--
07/26/96	ND	--	--	--	--	--	--	--	--	--	--	--
10/28/96	ND	--	--	--	--	--	--	--	--	--	--	--
01/29/97	ND	--	--	--	--	--	--	--	--	--	--	--
04/15/97	ND	--	--	--	--	--	--	--	--	--	--	--
07/15/97	ND	--	--	--	--	--	--	--	--	--	--	--
10/09/97	ND	--	--	--	--	--	--	--	--	--	--	--
04/01/98	62	--	--	--	--	--	--	--	--	--	--	--
07/15/98	78	--	--	--	--	--	--	--	--	--	--	--
10/16/98	ND	--	--	--	--	--	--	--	--	--	--	--
01/25/99	ND	--	--	--	--	--	--	--	--	--	--	--
04/15/99	ND	--	--	--	--	--	--	--	--	--	--	--
07/14/99	180	--	--	--	--	--	--	--	--	--	--	--
10/21/99	96	--	--	--	--	--	--	--	--	--	--	--
01/20/00	252	--	--	--	--	--	--	--	--	--	--	--
04/13/00	69	--	--	--	--	--	--	--	--	--	--	--
07/14/00	149	--	--	--	--	--	--	--	--	--	--	--
10/26/00	83	--	--	--	--	--	--	--	--	--	--	--
01/03/01	126	--	--	--	--	--	--	--	--	--	--	--
04/04/01	75	--	--	--	--	--	--	--	--	--	--	--
07/17/01	ND	--	--	--	--	--	--	--	--	--	--	--

Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-10	**continued**											
10/01/01	100	--	--	--	--	--	--	--	--	--	--	--
01/31/02	170	--	--	--	--	--	--	--	--	--	--	--
04/18/02	130	--	--	--	--	--	--	--	--	--	--	--
07/28/02	58	--	--	--	--	--	--	--	--	--	--	--
10/09/02	ND<94	--	--	--	--	--	--	--	--	--	--	--
01/02/03	64	--	--	--	--	--	--	--	--	--	--	--
04/01/03	76	--	--	--	--	--	--	--	--	--	--	--
07/01/03	87	--	ND<500	--	--	--	--	--	--	--	--	--
10/02/03	160	--	ND<500	--	--	--	--	--	--	--	--	--
01/09/04	74	--	ND<500	--	--	--	--	--	--	--	--	--
04/26/04	ND<50	--	ND<50	--	--	--	--	--	--	--	--	--
07/22/04	ND<200	--	ND<1000	--	--	--	--	--	--	--	--	--
10/29/04	ND<50	--	ND<50	--	--	--	--	--	--	--	--	--
01/10/05	94	--	ND<50	--	--	--	--	--	--	--	--	--
06/15/05	62	--	ND<50	--	--	--	--	--	--	--	--	--
09/27/05	ND<200	ND<10	ND<250	--	--	ND<0.50	ND<0.50	ND<0.50	--	--	--	--
12/13/05	ND<200	--	ND<250	--	--	--	--	--	--	--	--	--
03/23/06	ND<200	--	ND<250	--	--	--	--	--	--	--	--	--
06/23/06	ND<200	--	ND<250	--	--	--	--	--	--	--	--	--
09/26/06	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--
12/22/06	81	--	ND<250	--	--	--	--	--	--	--	--	--
03/30/07	82	--	ND<250	--	--	--	--	--	--	--	--	--
06/28/07	57	--	ND<250	--	--	--	--	--	--	--	--	--
09/25/07	82	--	ND<250	--	--	--	--	--	--	--	--	--
12/28/07	62	--	ND<250	--	--	--	--	--	--	--	--	--

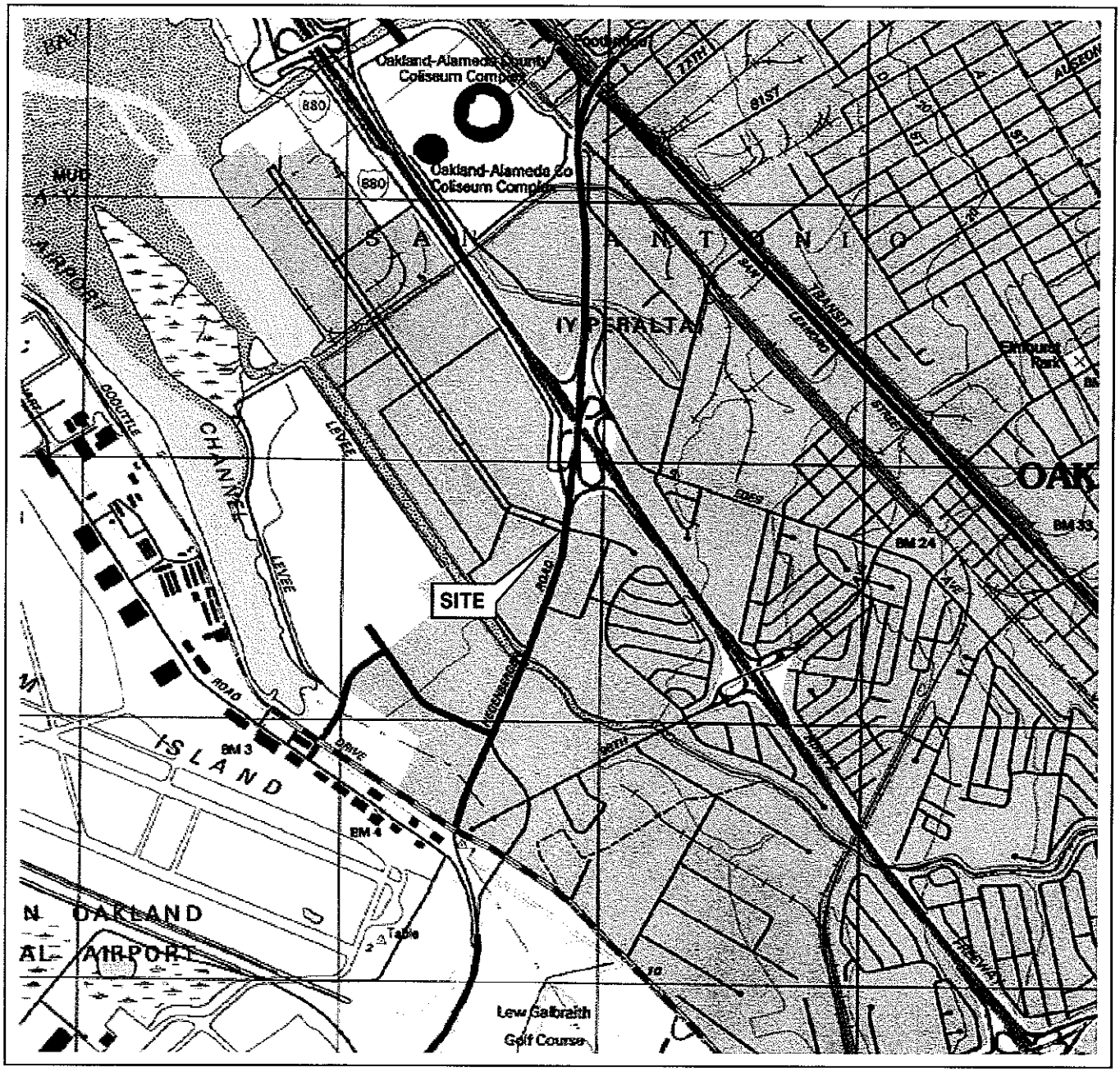
Table 2 a
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D (µg/l)	TBA (µg/l)	Ethanol (8260B) (µg/l)	Ethylene-dibromide (EDB) (µg/l)	1,2-DCA (EDC) (µg/l)	DIPE (µg/l)	ETBE (µg/l)	TAME (µg/l)	Total Oil and Grease (mg/l)	Post-purge Dissolved Oxygen (mg/l)	Pre-purge Dissolved Oxygen (mg/l)	Pre-purge ORP (mV)
MW-10	**continued**											
03/22/08	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--
06/23/08	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--
09/19/08	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--
12/31/08	ND<50	--	ND<250	--	--	--	--	--	--	--	--	--
03/27/09	730	--	ND<250	--	--	--	--	--	--	--	--	--
05/28/09	ND<50	--	ND<250	--	--	--	--	--	--	0.91	1.47	5

Table 2 b
ADDITIONAL HISTORIC ANALYTICAL RESULTS
76 Station 5043

Date Sampled	Post-purge ORP (mV)
MW-3	
05/28/09	-46
MW-6	
05/28/09	-49
MW-8	
05/28/09	-15
MW-9	
05/28/09	-40
MW-10	
05/28/09	-8

FIGURES



0 1/4 1/2 3/4 1 MILE

SCALE 1: 24,000

N

SOURCE:

United States Geological Survey
7.5 Minute Topographic Map:
San Leandro Quadrangle

TRC

FACILITY:

76 STATION 5043
449 HEGENBERGER ROAD
OAKLAND, CALIFORNIA

VICINITY MAP

FIGURE 1

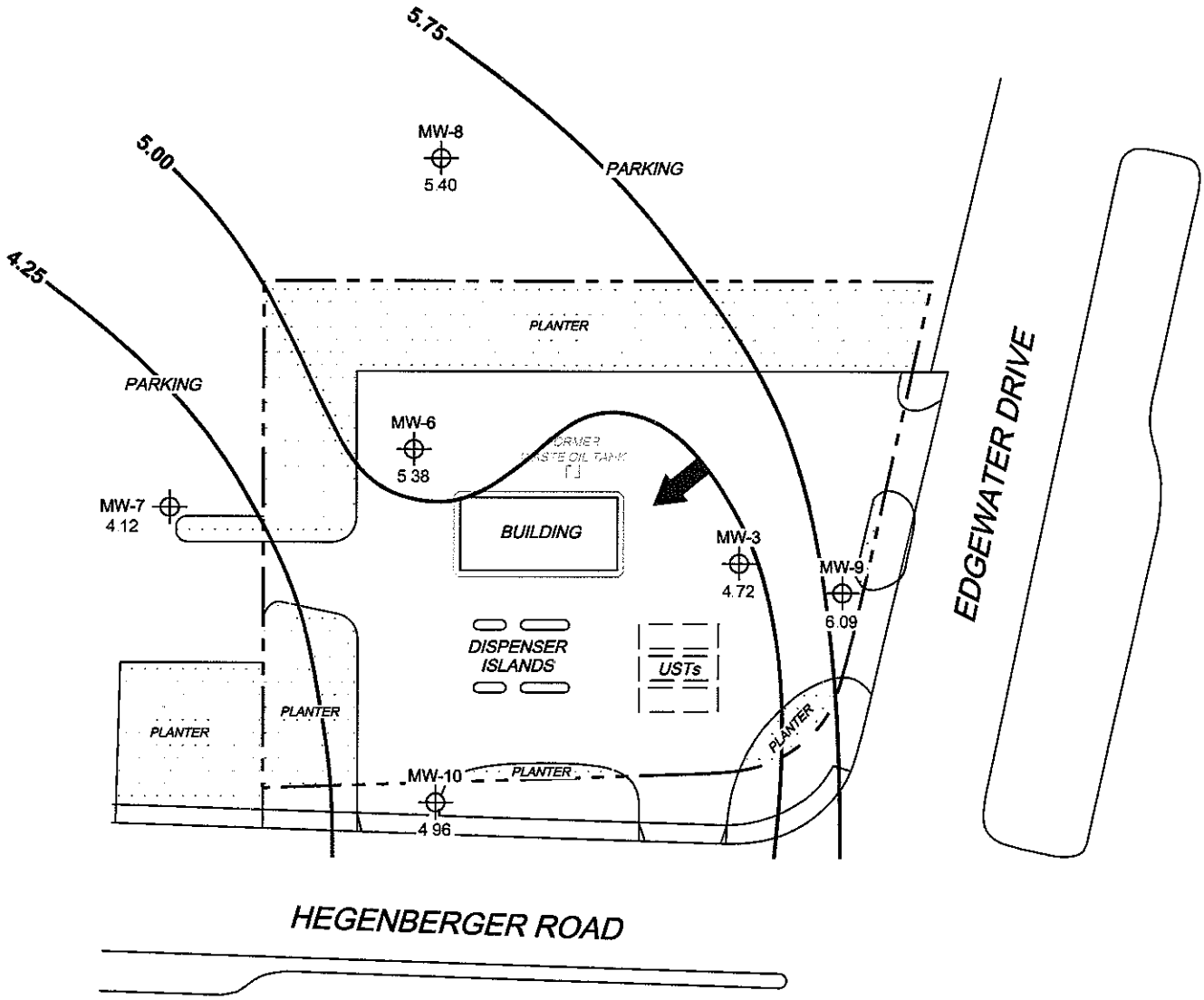
PS=1:1 L:\QMS VICINITY MAPS\5043vm.DWG Jan 20, 2009 - 12:11pm aakers

LEGEND

MW-10 ⊕ Monitoring Well with Groundwater Elevation (feet)

5.75 —— Groundwater Elevation Contour

➡ General Direction of Groundwater Flow



NOTES:

Contour lines are interpretive and based on fluid levels measured in monitoring wells.
Elevations are in feet above mean sea level UST = underground storage tank.

SCALE (FEET)

0 60

TRC

PROJECT: 165521

FACILITY:

76 STATION 5043
449 HEGENBERGER ROAD
OAKLAND, CALIFORNIA

GROUNDWATER ELEVATION CONTOUR MAP
May 28, 2009

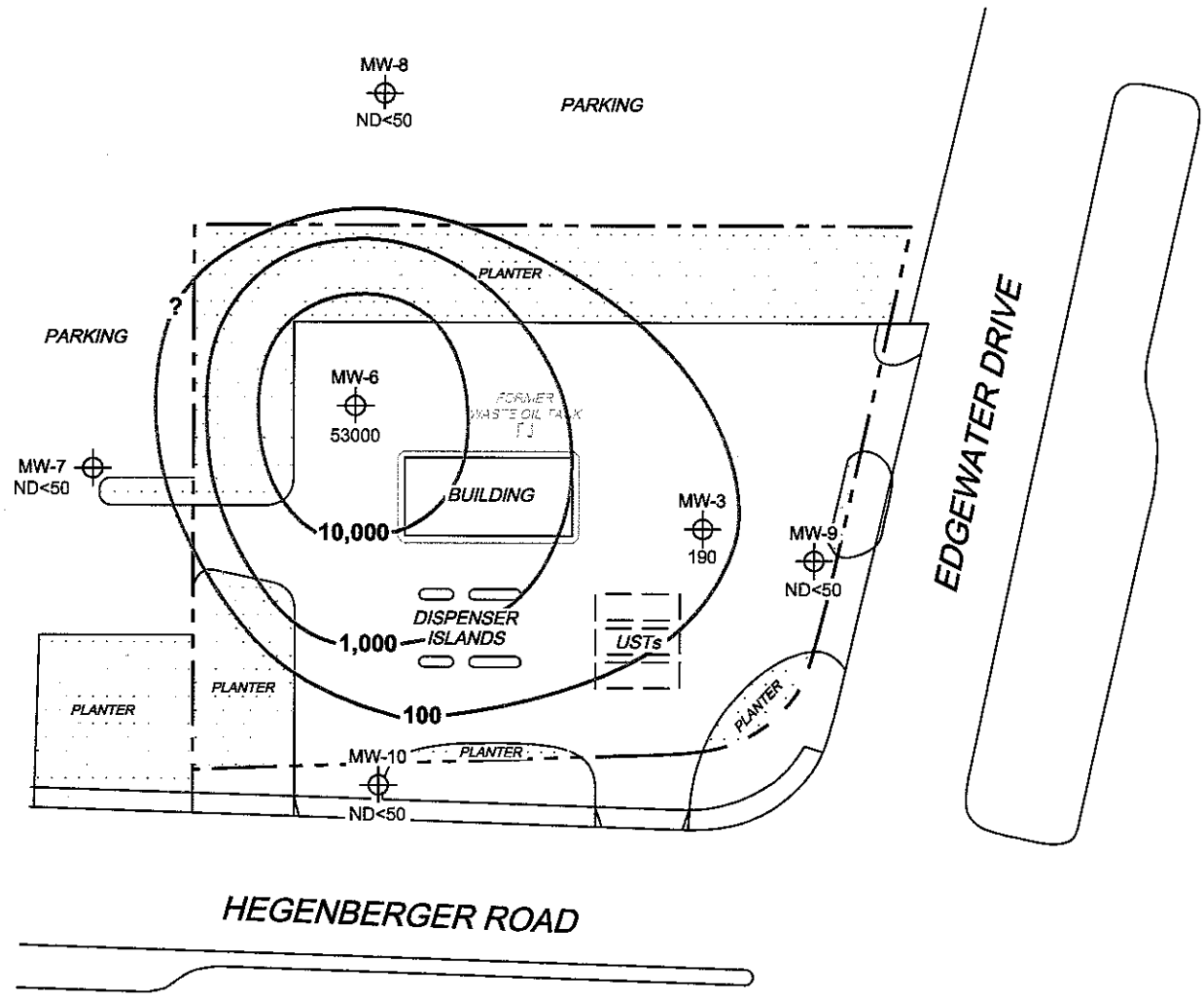
FIGURE 2

MS=1:60 5043-003 L:\Graphics\QMS NORTH-SOUTH\x-5000\5043+\5043QMS(NEW).DWG Jun 19, 2009 - 8:59am bschmidt

LEGEND

MW-10 ⊕ Monitoring Well with Dissolved-Phase TPH-G (GC/MS) Concentration (µg/l)

—10,000— Dissolved-Phase TPH-G (GC/MS) Contour (µg/l)



NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. TPH-G (GC/MS) = total petroleum hydrocarbons with gasoline distinction utilizing EPA Method 8260B. µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. UST = underground storage tank.

SCALE (FEET)

0 60

TRC

PROJECT: 165521

FACILITY:
76 STATION 5043
449 HEGENBERGER ROAD
OAKLAND, CALIFORNIA

DISSOLVED-PHASE TPH-G (GC/MS) CONCENTRATION MAP
May 28, 2009

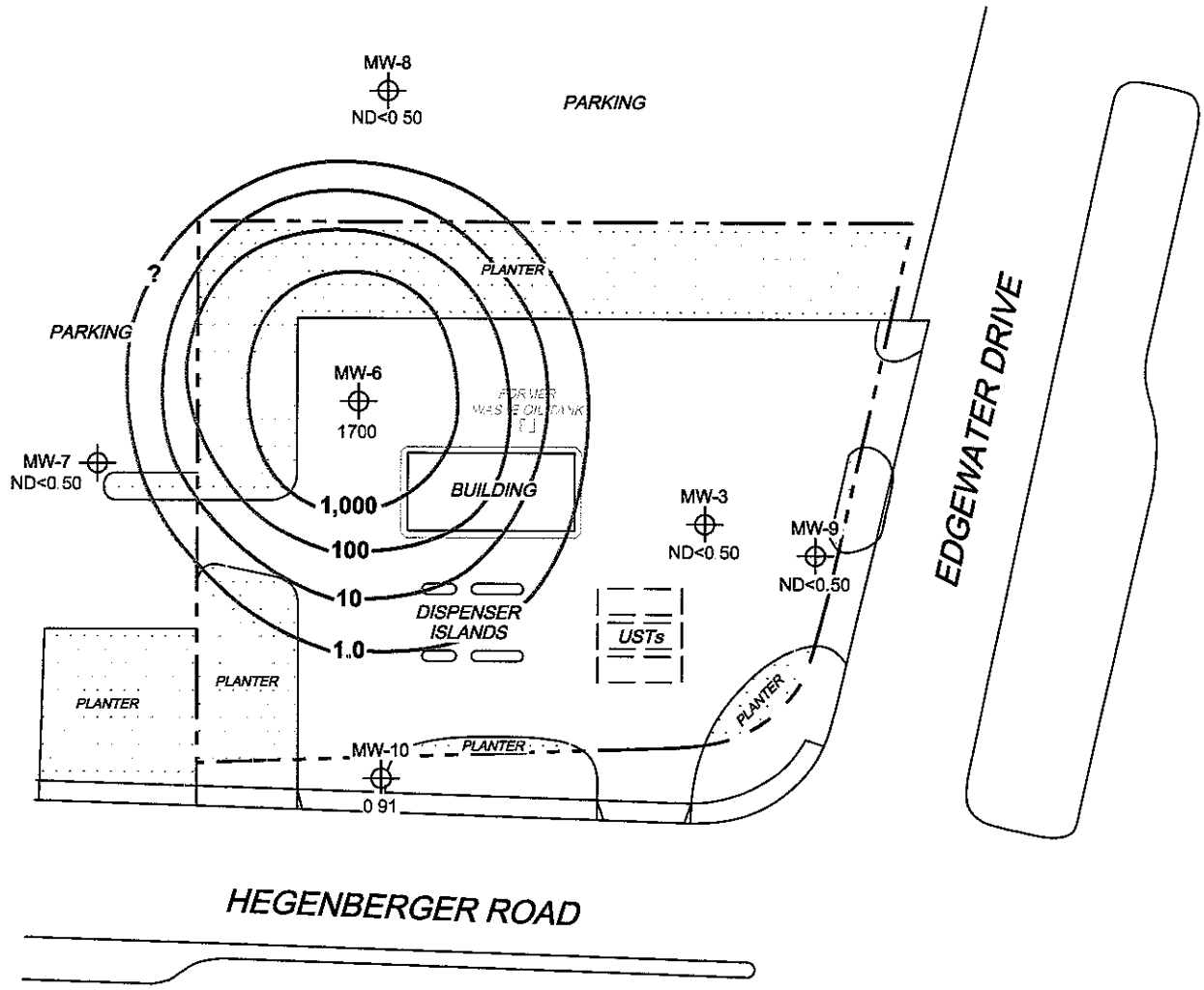
FIGURE 3

MS=1:60 5043-003 L:\Graphics\QMS NORTH-SOUTH\x-5000\5043+\5043QMS(NEW).DWG Jun 19, 2009 - 9:07am bschmidt

LEGEND

MW-10 ⊕ Monitoring Well with Dissolved-Phase Benzene Concentration (µg/l)

—1,000— Dissolved-Phase Benzene Contour (µg/l)



NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples.
µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report.
UST = underground storage tank.

SCALE (FEET)

0 60

TRC

PROJECT: 165521

FACILITY:
76 STATION 5043
449 HEGENBERGER ROAD
OAKLAND, CALIFORNIA

DISSOLVED-PHASE BENZENE CONCENTRATION MAP
May 28, 2009

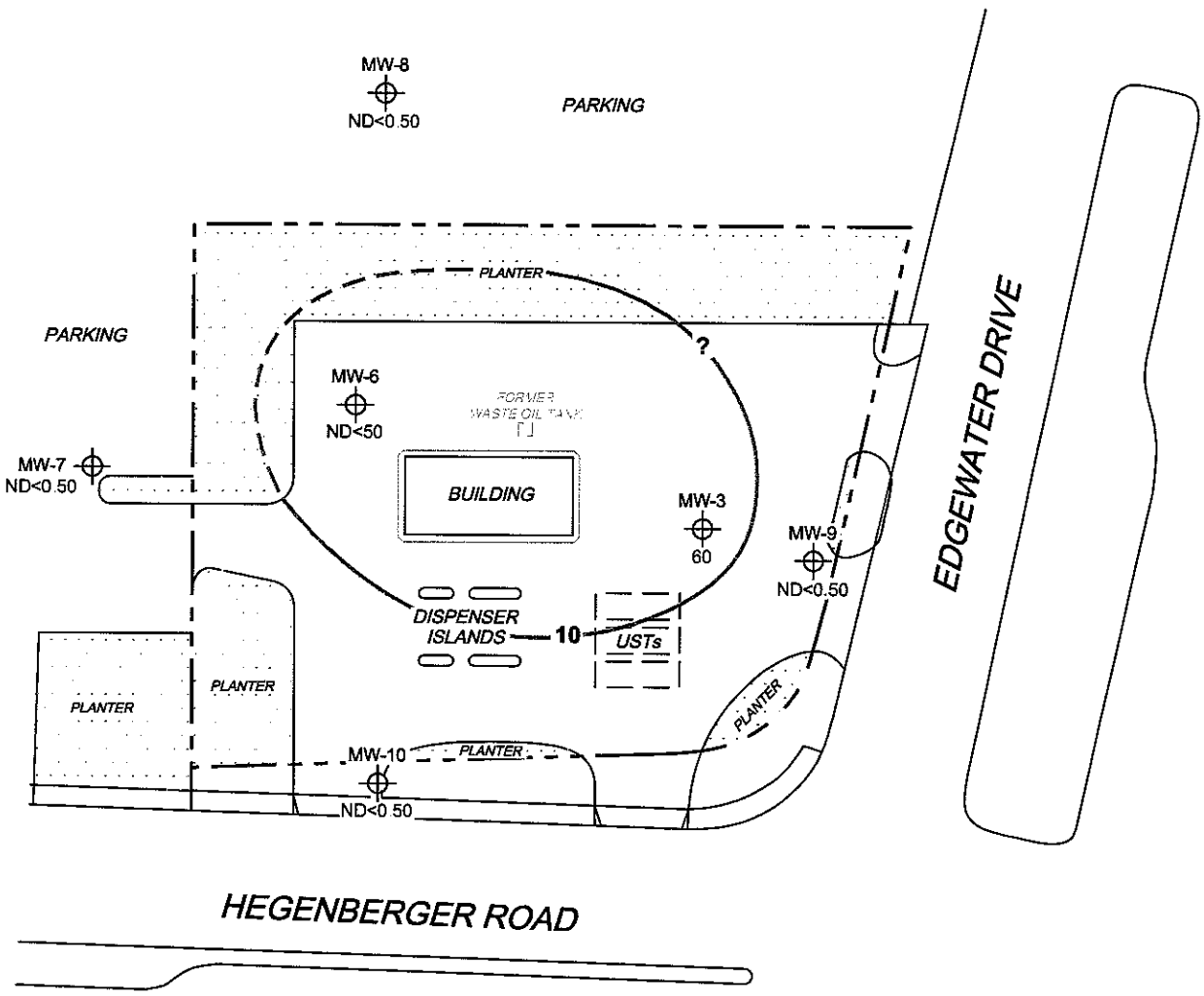
FIGURE 4

MS=1:60 5043-003 L:\Graphics\QMS NORTH-SOUTH\x-500\5043+\5043QMS(NEW).DWG Jun 19, 2009 - 9:19am bschmidt

LEGEND

MW-10 ⊕ Monitoring Well with Dissolved-Phase MTBE Concentration (µg/l)

—10— Dissolved-Phase MTBE Contour (µg/l)



NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. MTBE = methyl tertiary butyl ether. µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. Dashes indicate contour based on non-detect at elevated detection limit. UST = underground storage tank. Results obtained using EPA Method 8260B.

SCALE (FEET)

0 60

TRC

PROJECT: 165521

FACILITY:

76 STATION 5043
449 HEGENBERGER ROAD
OAKLAND, CALIFORNIA

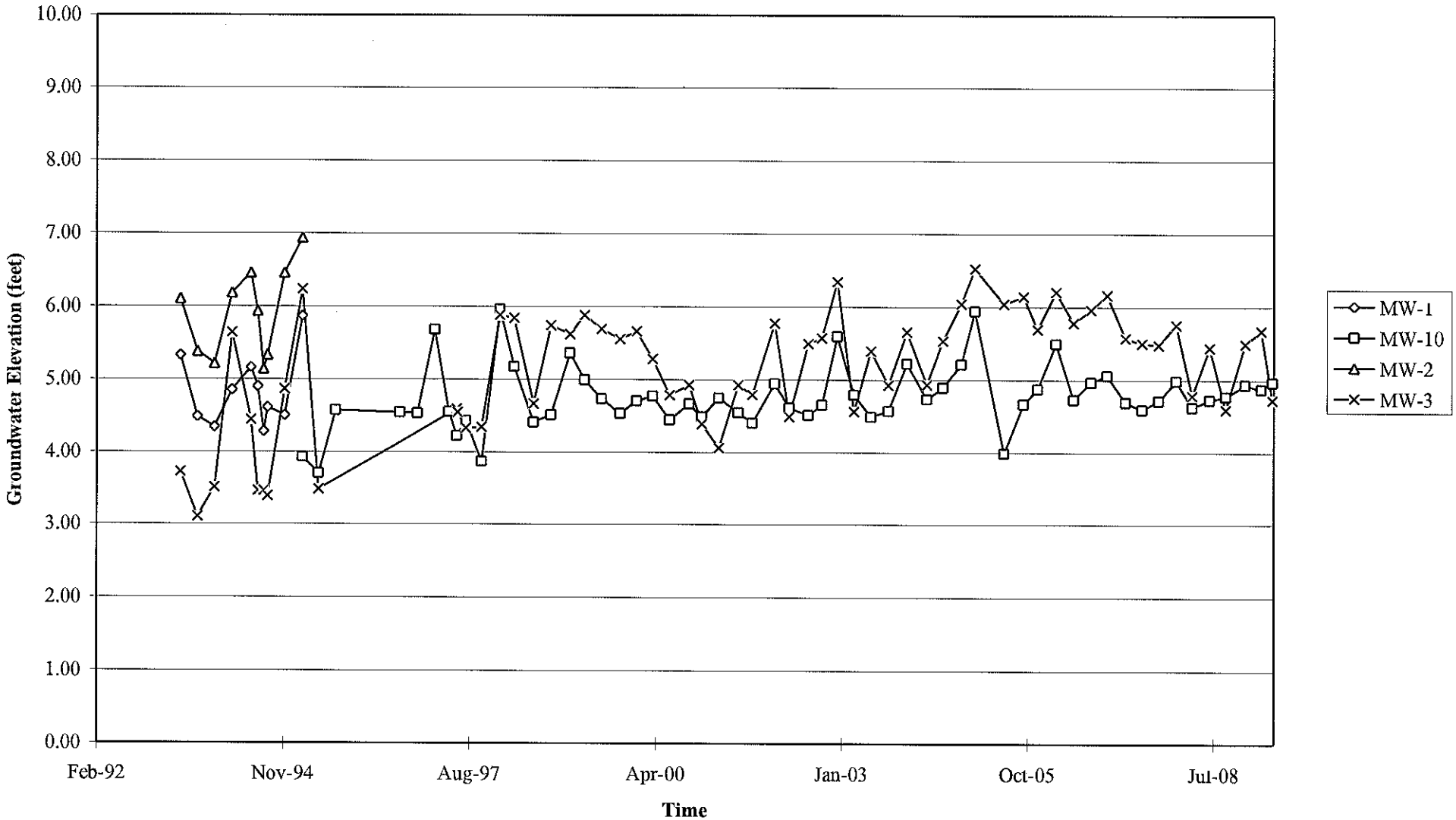
DISSOLVED-PHASE MTBE CONCENTRATION MAP
May 28, 2009

FIGURE 5

MS=1:60 5043-003 L:\Graphics\QMS NORTH-SOUTH\x-5000\5043+\5043QMS(NEW).DWG Jun 19, 2009 - 9:39am bschmidt

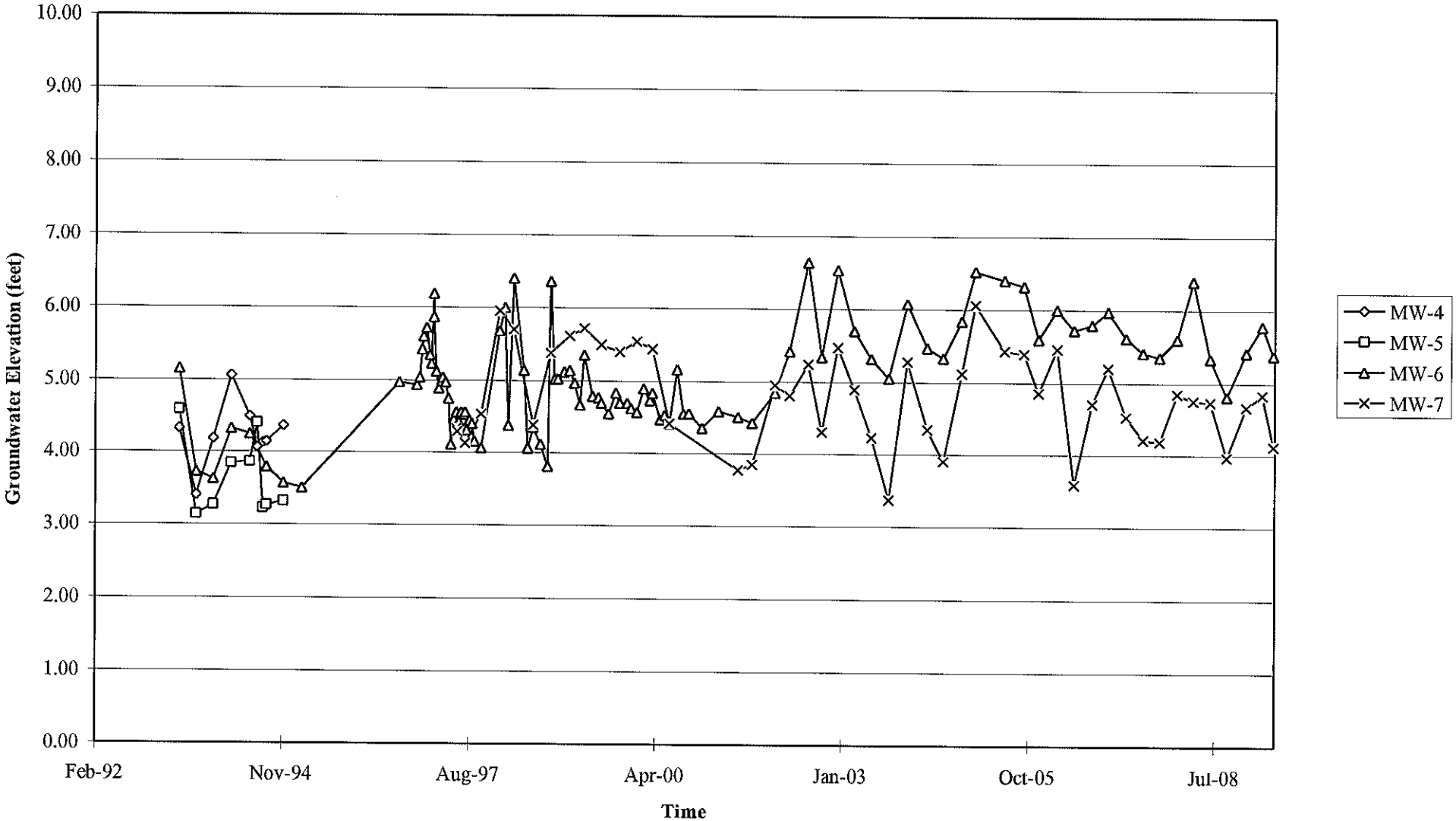
GRAPHS

Groundwater Elevations vs. Time
76 Station 5043



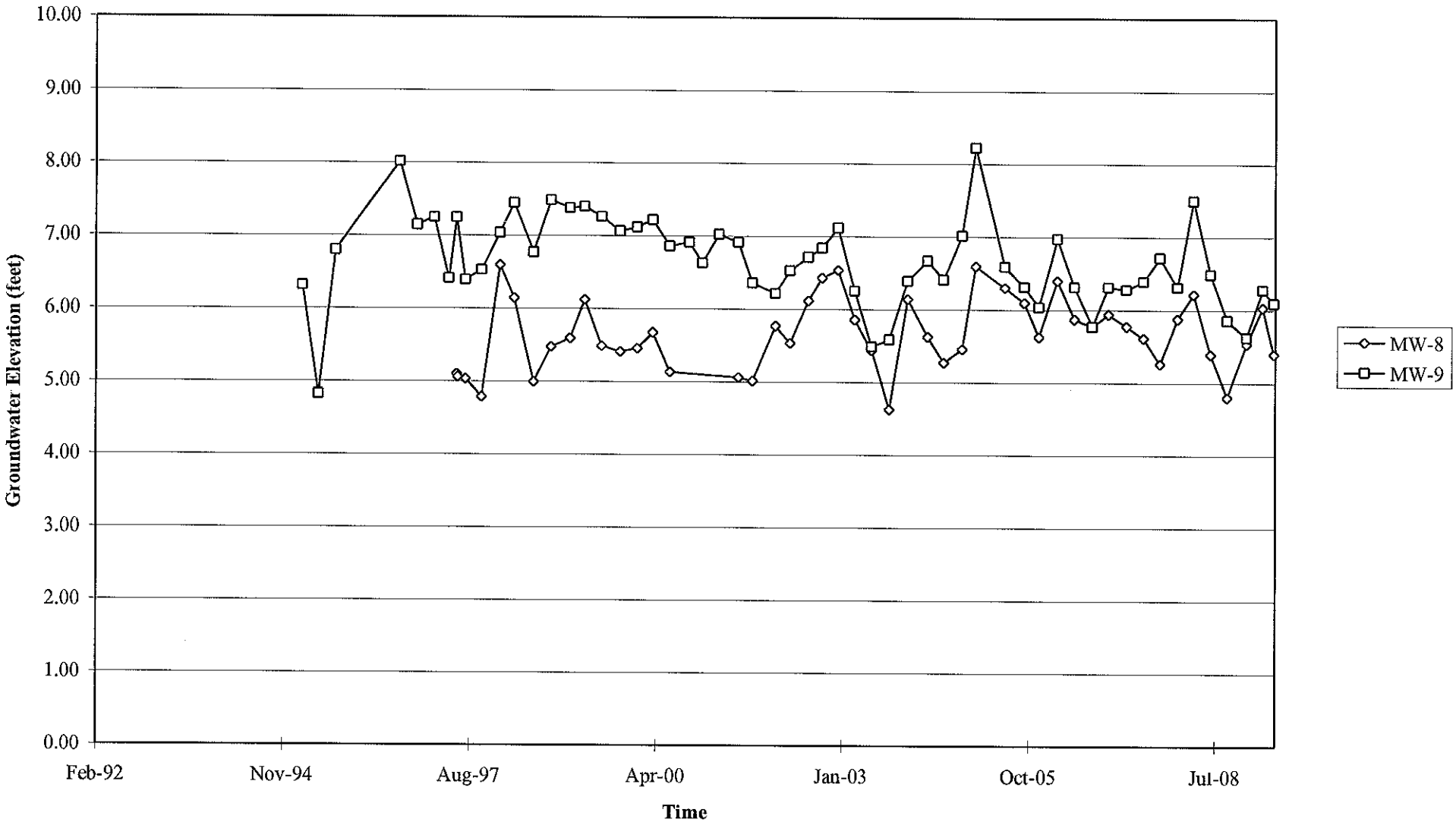
Elevations may have been corrected for apparent changes due to resurvey

Groundwater Elevations vs. Time
76 Station 5043



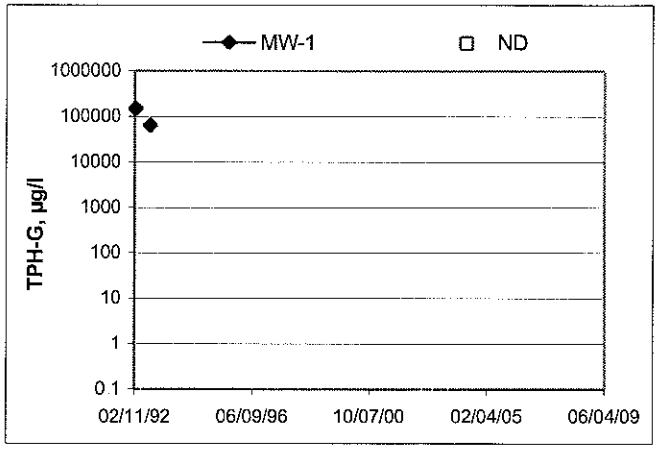
Elevations may have been corrected for apparent changes due to resurvey

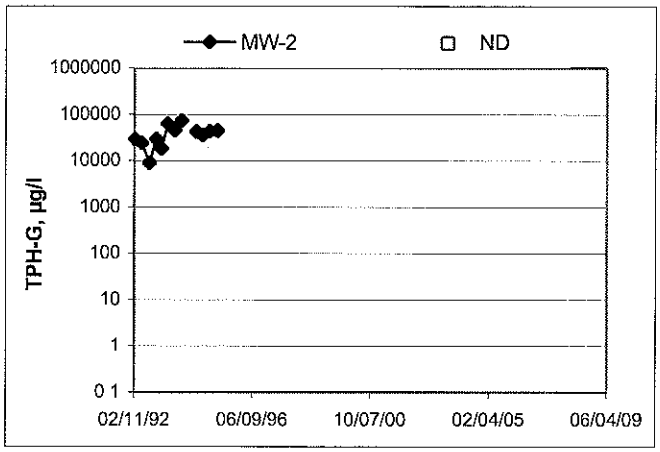
Groundwater Elevations vs. Time
76 Station 5043

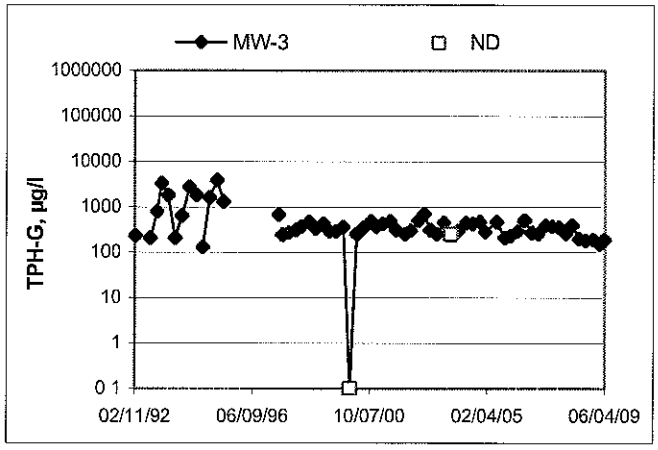


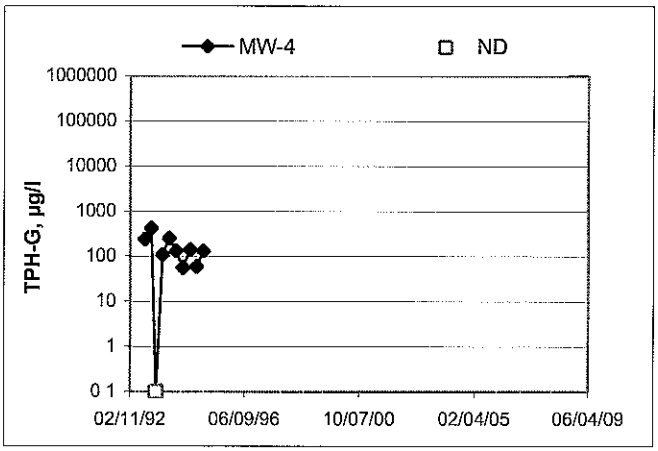
Elevations may have been corrected for apparent changes due to resurvey

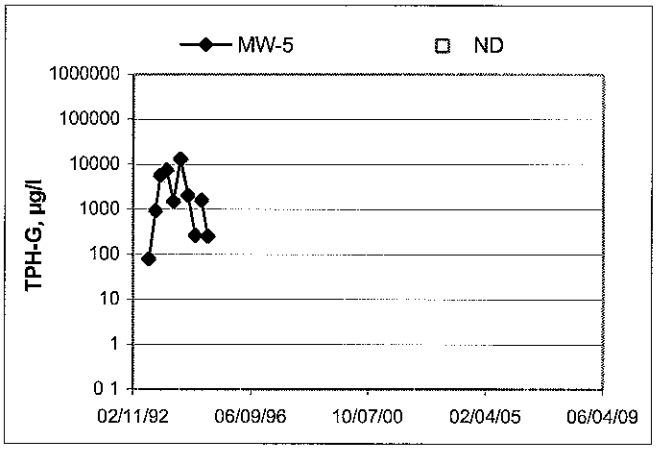
TPH-G Concentrations vs Time
76 Station 5043

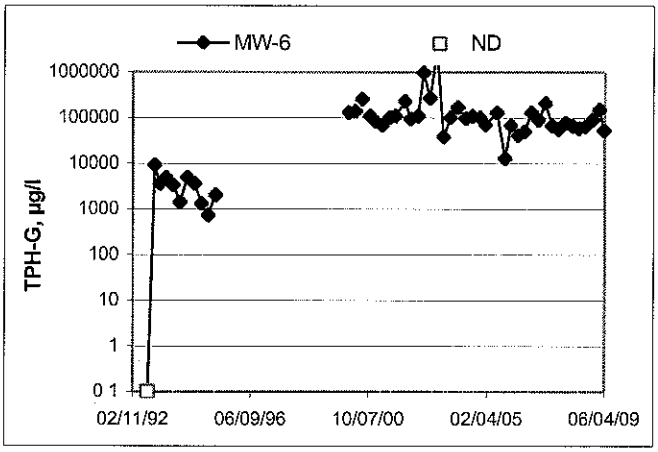


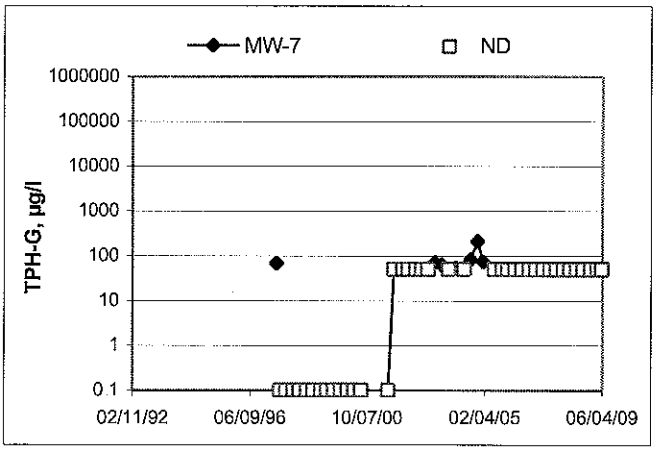


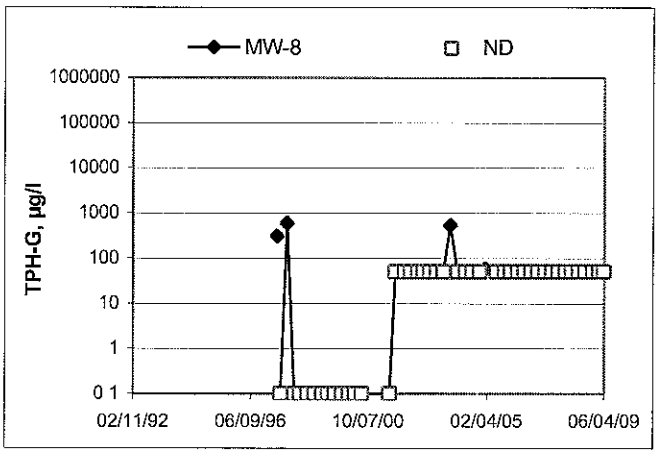




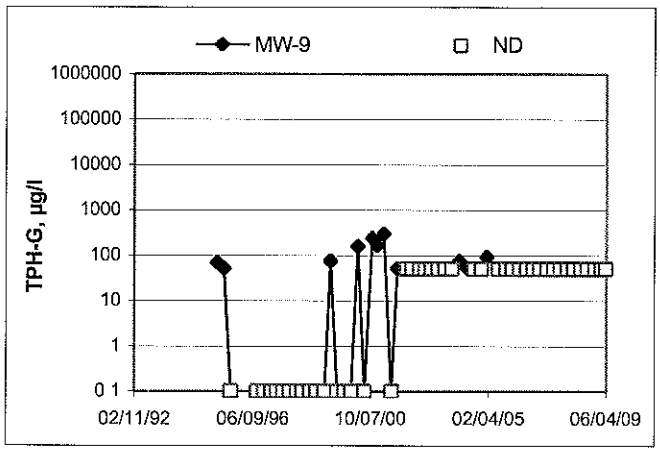


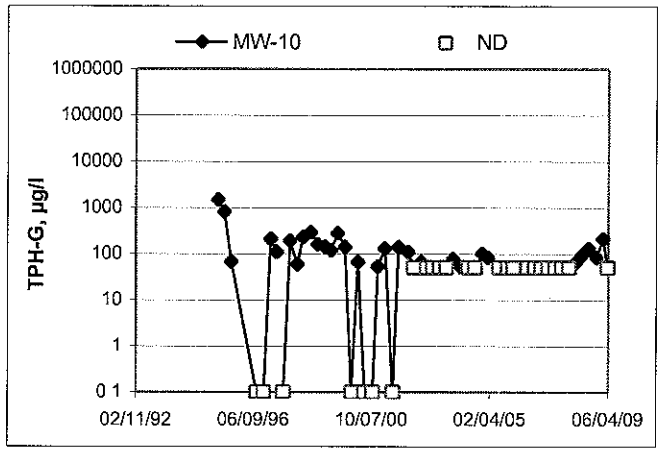




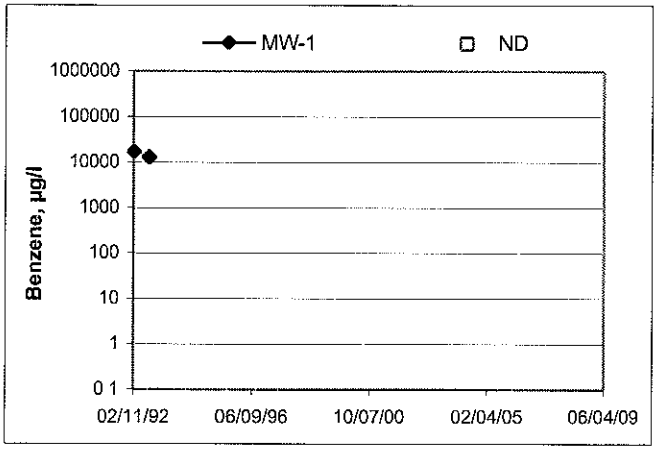


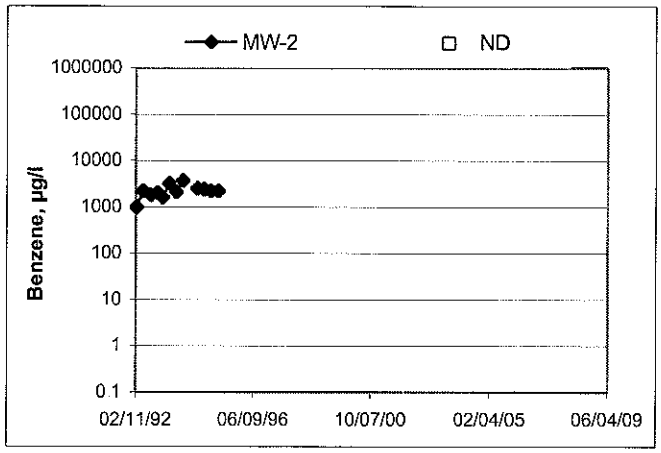
TPH-G Concentrations vs Time
76 Station 5043

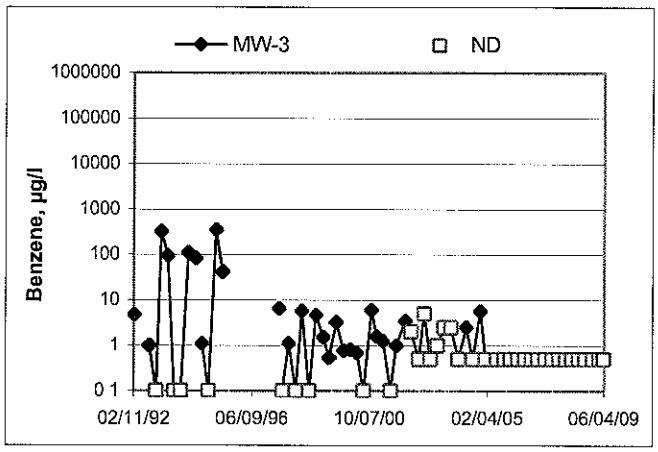


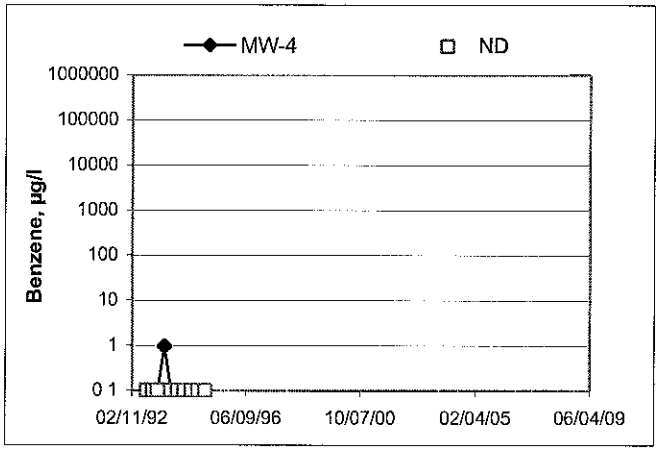


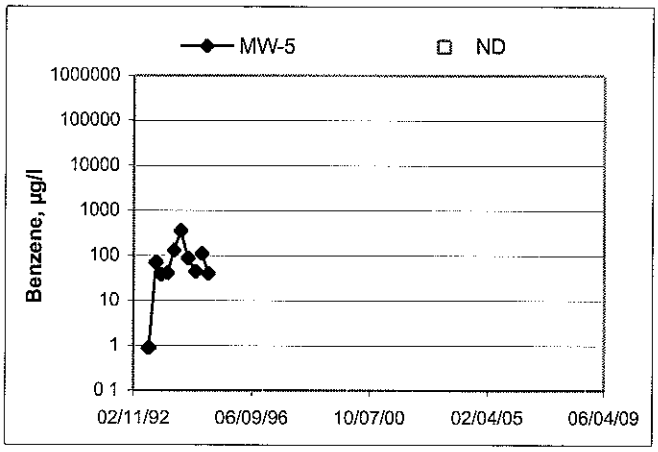
Benzene Concentrations vs Time
76 Station 5043

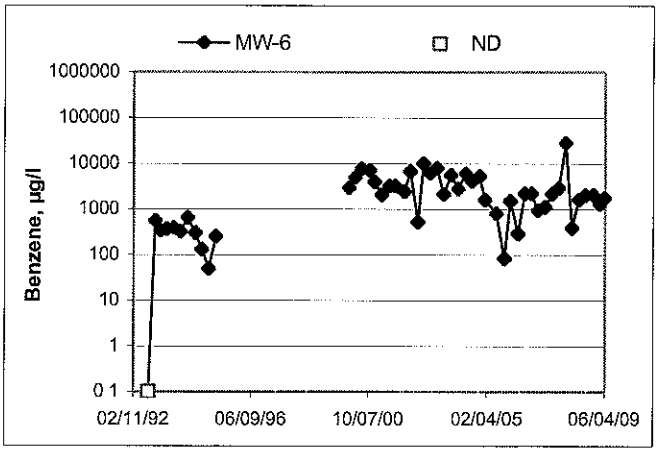


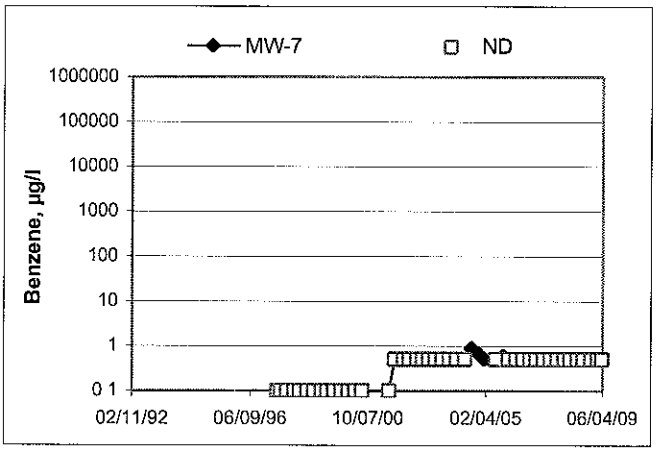


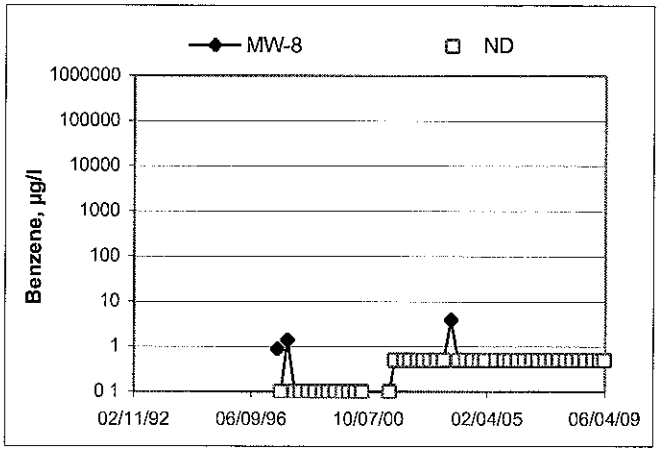




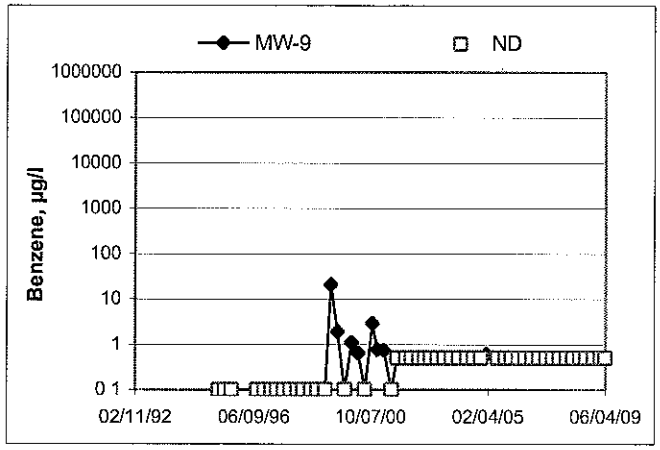


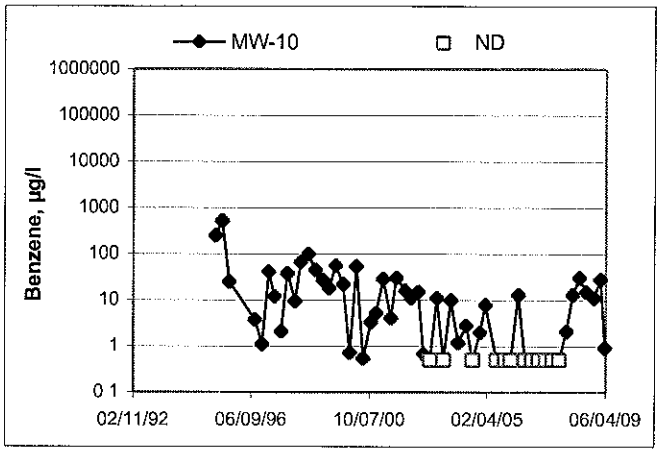




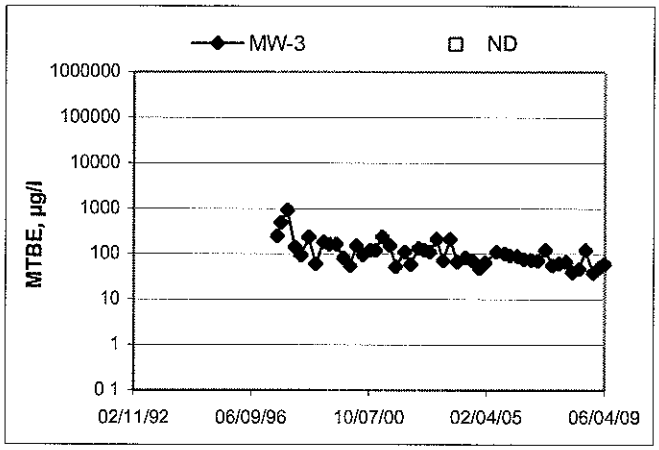


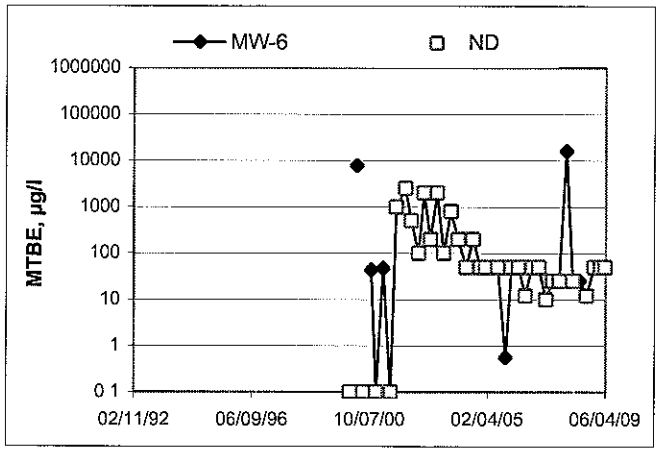
Benzene Concentrations vs Time
76 Station 5043

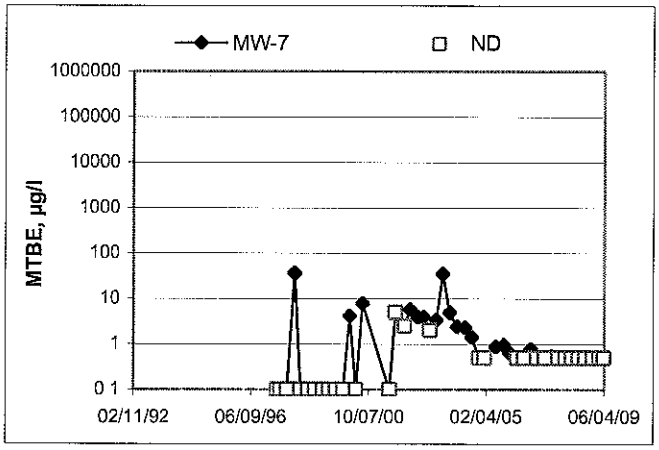


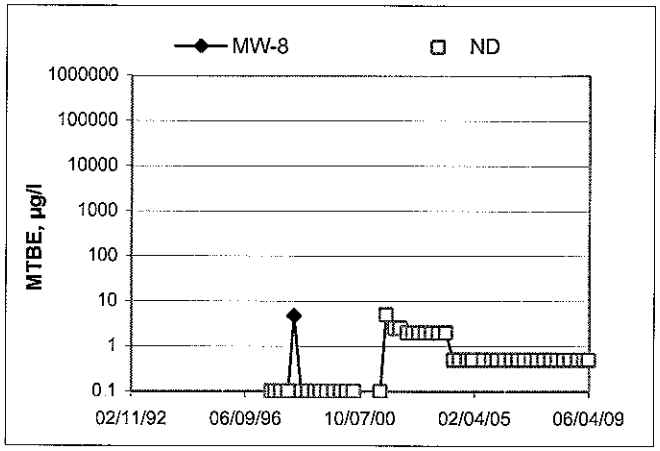


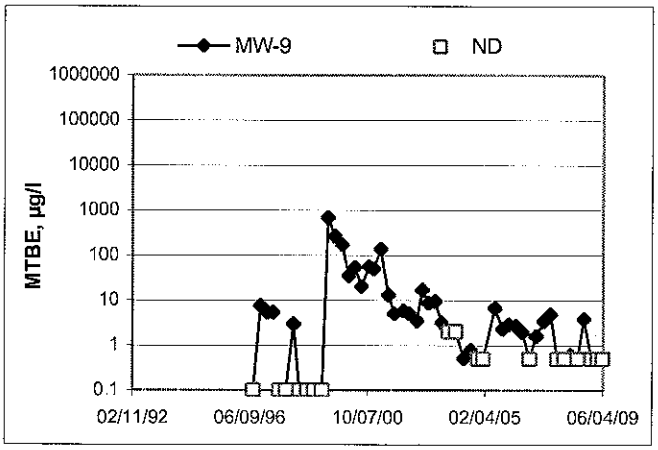
MTBE Concentrations vs Time
76 Station 5043

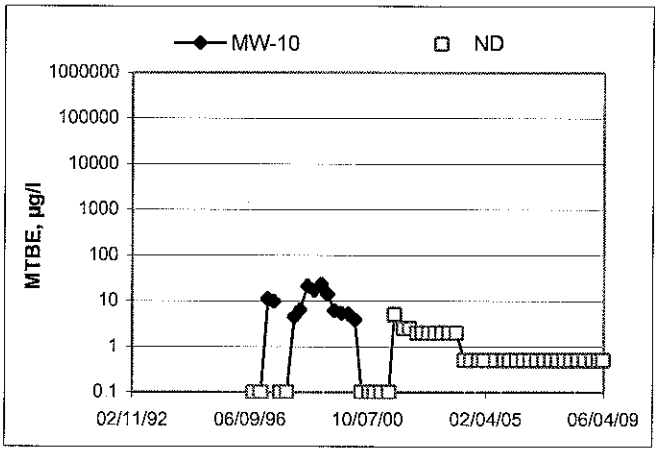












GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted is specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging, and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated a particular well, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

FIELD MONITORING DATA SHEET

Technician: JOE Job #/Task #: 165521 / FA20 Date: 05-28-09

Site # 5043 Project Manager A. Collins Page 1 of 1

Well #	TOC	Time Gauged	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW-9	X	0626	12.68	2.20	—	—	1045	2"
MW-7	X	0631	13.07	4.71	—	—	1028	2"
MW-8	X	0638	14.81	3.12	—	—	1100	2"
MW-3	X	0644	14.05	3.32	—	—	0958	2"
MW-10	X	0648	12.76	3.66	—	—	0940	2"
MW-6	X	0653	12.77	3.49	—	— JL	~~0940~~ 1009	2"

FIELD DATA COMPLETE ✓ QA/QC ✓ COC ✓ WELL BOX CONDITION SHEETS ✓

MANIFEST DRUM INVENTORY ✓ TRAFFIC CONTROL

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: JOE

Site: 5043 Project No.: 165521 Date: 05-28-09

Well No. MW-9 Purge Method: SUB

Depth to Water (feet): 2.20 Depth to Product (feet): —

Total Depth (feet) 12.68 LPH & Water Recovered (gallons): —

Water Column (feet): 10.48 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 4.29 1 Well Volume (gallons): 2

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F (C))	pH	D.O (mg/L)	ORP	Turbidity
Pre-Purge							2.54	32	
0824			2	1092	20.7	6.54			
			4	2597	20.1	6.46			
	0829		6	3846	19.6	6.68			
							2.80	-40	
POST	PURGE								

Static at Time Sampled	Total Gallons Purged	Sample Time
5.04	6	1045

Comments: DRY AT 6 GALS. DID NOT RECHARGE IN 2 HRS.

Well No. MW-7 Purge Method: ~~SUB~~ HB

Depth to Water (feet): 4.71 Depth to Product (feet): —

Total Depth (feet) 13.07 LPH & Water Recovered (gallons): —

Water Column (feet): 8.36 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 6.38 1 Well Volume (gallons): 2

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F (C))	pH	D.O (mg/L)	ORP	Turbidity
Pre-Purge							2.15	2	
0842			2	1522	20.6	6.96			
	0851		4	6460	19.7	6.74			
			6	—	—	—			
POST	PURGE						—	—	

Static at Time Sampled	Total Gallons Purged	Sample Time
6.37	4	1028

Comments: DRY AT 4 GALS. DID NOT RECHARGE IN 45 MINS.

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: JOE

Site: 5043 Project No.: 165521 Date: 05-28-09

Well No. MW-8 Purge Method: ~~JL SUB~~ HB

Depth to Water (feet): 3.12 Depth to Product (feet): —

Total Depth (feet) 14.81 LPH & Water Recovered (gallons): —

Water Column (feet): 11.69 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 5.45 1 Well Volume (gallons): 2

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F C)	pH	D O (mg/L)	ORP	Turbidity
Pre-Purge							1.46	-7	
0900			2	11.06mS	21.7	6.09			
			4	11.22mS	20.7	6.17			
	0910		6	11.35mS	19.8	6.15			
POST	Purge						1.39	-15	

Static at Time Sampled	Total Gallons Purged	Sample Time
3.22	6	1100

Comments:

Well No. MW-3 Purge Method: HB

Depth to Water (feet): 3.32 Depth to Product (feet): —

Total Depth (feet) 14.05 LPH & Water Recovered (gallons): —

Water Column (feet): 10.73 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 5.46 1 Well Volume (gallons):

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F C)	pH	D O (mg/L)	ORP	Turbidity
Pre-Purge						JL ~~7.30~~ 7.55		30	
0738			2	2973	21.4	7.42			
			4	3238	20.4	7.14			
	0747		6	3017	19.9	6.99			
POST	Purge						0.89	-46	

Static at Time Sampled	Total Gallons Purged	Sample Time
8.35	6	0958

Comments: DID NOT recharge IN 2 HRS.

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: JOE

Site: 5043 Project No.: 165521 Date: 05-28-09

Well No. MW-10 Purge Method: ~~JL-SUB~~ HB

Depth to Water (feet): 3.66 Depth to Product (feet): —

Total Depth (feet) 12.76 LPH & Water Recovered (gallons): —

Water Column (feet): 9.10 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 5.48 1 Well Volume (gallons): 2

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F C)	pH	D.O (mg/L)	ORP	Turbidity
Pre-Purge							1.47	5	
0924			2	3008	20.5	7.27			
			4	2699	20.3	7.33			
	0933		6	2835	20.1	7.06			
POST	Purge						0.91	-8	

Static at Time Sampled	Total Gallons Purged	Sample Time
3.90	6	0940

Comments:

Well No. MW-6 Purge Method: HB

Depth to Water (feet): 3.49 Depth to Product (feet): —

Total Depth (feet) 12.77 LPH & Water Recovered (gallons): —

Water Column (feet): 9.28 Casing Diameter (Inches): 2"

80% Recharge Depth(feet): 5.34 1 Well Volume (gallons): 2

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F C)	pH	D.O (mg/L)	ORP	Turbidity
Pre-Purge							0.80	-22	
0758			2	2952	20.5	6.95			
			4	3531	19.4	6.97			
	0807		6	4027	18.8	7.07			
POST	Purge						1.79	-49	

Static at Time Sampled	Total Gallons Purged	Sample Time
6.90	6	JL ~~0909~~ 1009

Comments: DRY AT 6 gals.

TRC

BC Laboratories, Inc.
Environmental Testing Laboratory Since 1949

Date of Report: 06/09/2009

Anju Farfan

TRC
21 Technology Drive
Irvine, CA 92618

RE: 5043
BC Work Order: 0906995
Invoice ID: B063173

Enclosed are the results of analyses for samples received by the laboratory on 5/28/2009. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Molly Meyers

Contact Person: Molly Meyers
Client Service Rep

Authorized Signature

TRC 21 Technology Drive Irvine, CA 92618	Project: 5043 Project Number: 4511016814 Project Manager: Anju Fartan	**Reported:** 06/09/2009 15:27

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information				
0906995-01	**COC Number:**	---	**Receive Date:**	05/28/2009 21:41	Delivery Work Order:
	Project Number:	5043	**Sampling Date:**	05/28/2009 10:45	Global ID: T0600101476
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-9
	Sampling Point:	MW-9	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	TRCI			Sample QC Type (SACode): CS
					Cooler ID:
0906995-02	**COC Number:**	---	**Receive Date:**	05/28/2009 21:41	Delivery Work Order:
	Project Number:	5043	**Sampling Date:**	05/28/2009 10:28	Global ID: T0600101476
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-7
	Sampling Point:	MW-7	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	TRCI			Sample QC Type (SACode): CS
					Cooler ID:
0906995-03	**COC Number:**	---	**Receive Date:**	05/28/2009 21:41	Delivery Work Order:
	Project Number:	5043	**Sampling Date:**	05/28/2009 11:00	Global ID: T0600101476
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-8
	Sampling Point:	MW-8	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	TRCI			Sample QC Type (SACode): CS
					Cooler ID:
0906995-04	**COC Number:**	---	**Receive Date:**	05/28/2009 21:41	Delivery Work Order:
	Project Number:	5043	**Sampling Date:**	05/28/2009 09:58	Global ID: T0600101476
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-3
	Sampling Point:	MW-3	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	TRCI			Sample QC Type (SACode): CS
					Cooler ID:

TRC 21 Technology Drive Irvine, CA 92618	Project: 5043 Project Number: 4511016814 Project Manager: Anju Farfan	**Reported:** 06/09/2009 15:27

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information				
0906995-05	**COC Number:**	---	**Receive Date:**	05/28/2009 21:41	Delivery Work Order:
	Project Number:	5043	**Sampling Date:**	05/28/2009 09:40	Global ID: T0600101476
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-10
	Sampling Point:	MW-10	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	TRCI			Sample QC Type (SACode): CS
					Cooler ID:
0906995-06	**COC Number:**	---	**Receive Date:**	05/28/2009 21:41	Delivery Work Order:
	Project Number:	5043	**Sampling Date:**	05/28/2009 10:09	Global ID: T0600101476
	Sampling Location:	---	**Sample Depth:**	---	Location ID (FieldPoint): MW-6
	Sampling Point:	MW-6	**Sample Matrix:**	Water	Matrix: W
	Sampled By:	TRCI			Sample QC Type (SACode): CS
					Cooler ID:

TRC
21 Technology Drive
Irvine, CA 92618

Project: 5043
Project Number: 4511016814
Project Manager: Anju Farfan

Reported: 06/09/2009 15:27

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0906995-01 | **Client Sample Name:** 5043, MW-9, 5/28/2009 10:45:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	06/05/09	06/08/09 13:47	JCC	MS-V4	1	BSF0441	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	06/05/09	06/08/09 13:47	JCC	MS-V4	1	BSF0441	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	06/05/09	06/08/09 13:47	JCC	MS-V4	1	BSF0441	ND	
Toluene	ND	ug/L	0.50		EPA-8260	06/05/09	06/08/09 13:47	JCC	MS-V4	1	BSF0441	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	06/05/09	06/08/09 13:47	JCC	MS-V4	1	BSF0441	ND	
Ethanol	ND	ug/L	250		EPA-8260	06/05/09	06/08/09 13:47	JCC	MS-V4	1	BSF0441	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		Luft-GC/MS	06/05/09	06/08/09 13:47	JCC	MS-V4	1	BSF0441	ND	
1,2-Dichloroethane-d4 (Surrogate)	90.7	%	76 - 114 (LCL - UCL)		EPA-8260	06/05/09	06/08/09 13:47	JCC	MS-V4	1	BSF0441		
Toluene-d8 (Surrogate)	99.8	%	88 - 110 (LCL - UCL)		EPA-8260	06/05/09	06/08/09 13:47	JCC	MS-V4	1	BSF0441		
4-Bromofluorobenzene (Surrogate)	94.7	%	86 - 115 (LCL - UCL)		EPA-8260	06/05/09	06/08/09 13:47	JCC	MS-V4	1	BSF0441		

TRC
21 Technology Drive
Irvine, CA 92618

Project: 5043
Project Number: 4511016814
Project Manager: Anju Fartan

Reported: 06/09/2009 15:27

Total Petroleum Hydrocarbons (Silica Gel Treated)

BCL Sample ID: 0906995-01 | **Client Sample Name:** 5043, MW-9, 5/28/2009 10:45:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	ND	ug/L	50		Luft/TPHd	06/01/09	06/05/09 09:03	CKD	GC-5	0.970	BSF0278	ND	M02
Tetracosane (Surrogate)	98.4	%	28 - 139 (LCL - UCL)		Luft/TPHd	06/01/09	06/05/09 09:03	CKD	GC-5	0.970	BSF0278		

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21 Technology Drive
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Project: 5043
Project Number: 4511016814
Project Manager: Anju Farfan

Reported: 06/09/2009 15:27

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0906995-02 | **Client Sample Name:** 5043, MW-7, 5/28/2009 10:28:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	06/05/09	06/08/09 14:11	JCC	MS-V4	1	BSF0441	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	06/05/09	06/08/09 14:11	JCC	MS-V4	1	BSF0441	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	06/05/09	06/08/09 14:11	JCC	MS-V4	1	BSF0441	ND	
Toluene	ND	ug/L	0.50		EPA-8260	06/05/09	06/08/09 14:11	JCC	MS-V4	1	BSF0441	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	06/05/09	06/08/09 14:11	JCC	MS-V4	1	BSF0441	ND	
Ethanol	ND	ug/L	250		EPA-8260	06/05/09	06/08/09 14:11	JCC	MS-V4	1	BSF0441	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		Luft-GC/MS	06/05/09	06/08/09 14:11	JCC	MS-V4	1	BSF0441	ND	
1,2-Dichloroethane-d4 (Surrogate)	91.2	%	76 - 114 (LCL - UCL)		EPA-8260	06/05/09	06/08/09 14:11	JCC	MS-V4	1	BSF0441		
Toluene-d8 (Surrogate)	100	%	88 - 110 (LCL - UCL)		EPA-8260	06/05/09	06/08/09 14:11	JCC	MS-V4	1	BSF0441		
4-Bromofluorobenzene (Surrogate)	94.4	%	86 - 115 (LCL - UCL)		EPA-8260	06/05/09	06/08/09 14:11	JCC	MS-V4	1	BSF0441		

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Project: 5043
Project Number: 4511016814
Project Manager: Anju Farfan

Reported: 06/09/2009 15:27

Total Petroleum Hydrocarbons (Silica Gel Treated)

BCL Sample ID: 0906995-02 | **Client Sample Name:** 5043, MW-7, 5/28/2009 10:28:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	ND	ug/L	50		Luft/TPHd	06/01/09	06/05/09 09:18	CKD	GC-5	0.980	BSF0278	ND	M02
Tetracosane (Surrogate)	95.5	%	28 - 139 (LCL - UCL)		Luft/TPHd	06/01/09	06/05/09 09:18	CKD	GC-5	0.980	BSF0278		

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Project: 5043
Project Number: 4511016814
Project Manager: Anju Farfan

Reported: 06/09/2009 15:27

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0906995-03 | **Client Sample Name:** 5043, MW-8, 5/28/2009 11:00:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	06/05/09	06/06/09 03:44	JCC	MS-V4	1	BSF0441	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	06/05/09	06/06/09 03:44	JCC	MS-V4	1	BSF0441	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	06/05/09	06/06/09 03:44	JCC	MS-V4	1	BSF0441	ND	
Toluene	ND	ug/L	0.50		EPA-8260	06/05/09	06/06/09 03:44	JCC	MS-V4	1	BSF0441	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	06/05/09	06/06/09 03:44	JCC	MS-V4	1	BSF0441	ND	
Ethanol	ND	ug/L	250		EPA-8260	06/05/09	06/06/09 03:44	JCC	MS-V4	1	BSF0441	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		Luft-GC/MS	06/05/09	06/06/09 03:44	JCC	MS-V4	1	BSF0441	ND	
1,2-Dichloroethane-d4 (Surrogate)	94.2	%	76 - 114 (LCL - UCL)		EPA-8260	06/05/09	06/06/09 03:44	JCC	MS-V4	1	BSF0441		
Toluene-d8 (Surrogate)	100	%	88 - 110 (LCL - UCL)		EPA-8260	06/05/09	06/06/09 03:44	JCC	MS-V4	1	BSF0441		
4-Bromofluorobenzene (Surrogate)	95.9	%	86 - 115 (LCL - UCL)		EPA-8260	06/05/09	06/06/09 03:44	JCC	MS-V4	1	BSF0441		

TRC 21 Technology Drive Irvine, CA 92618	Project: 5043 Project Number: 4511016814 Project Manager: Anju Farfan	**Reported:** 06/09/2009 15:27

Total Petroleum Hydrocarbons (Silica Gel Treated)

BCL Sample ID: 0906995-03 **Client Sample Name:** 5043, MW-8, 5/28/2009 11:00:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	**91**	**ug/L**	**50**		**Luft/TPHd**	**06/01/09**	**06/05/09 09:32**	**CKD**	**GC-5**	**0.950**	**BSF0278**	**ND**	**M02**
Tetracosane (Surrogate)	99.0	%	28 - 139 (LCL - UCL)		Luft/TPHd	06/01/09	06/05/09 09:32	CKD	GC-5	0.950	BSF0278		

TRC
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Irvine, CA 92618

Project: 5043
Project Number: 4511016814
Project Manager: Anju Farfan

Reported: 06/09/2009 15:27

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0906995-04 | **Client Sample Name:** 5043, MW-3, 5/28/2009 9:58:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	ND	ug/L	0.50		EPA-8260	06/05/09	06/06/09 04:09	JCC	MS-V4	1	BSF0441	ND	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	06/05/09	06/06/09 04:09	JCC	MS-V4	1	BSF0441	ND	
Methyl t-butyl ether	**60**	**ug/L**	**0.50**		**EPA-8260**	**06/05/09**	**06/06/09 04:09**	**JCC**	**MS-V4**	**1**	**BSF0441**	**ND**	
Toluene	ND	ug/L	0.50		EPA-8260	06/05/09	06/06/09 04:09	JCC	MS-V4	1	BSF0441	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	06/05/09	06/06/09 04:09	JCC	MS-V4	1	BSF0441	ND	
Ethanol	ND	ug/L	250		EPA-8260	06/05/09	06/06/09 04:09	JCC	MS-V4	1	BSF0441	ND	
Total Purgeable Petroleum Hydrocarbons	**190**	**ug/L**	**50**		**Luft-GC/MS**	**06/05/09**	**06/06/09 04:09**	**JCC**	**MS-V4**	**1**	**BSF0441**	**ND**	
1,2-Dichloroethane-d4 (Surrogate)	89.8	%	76 - 114 (LCL - UCL)		EPA-8260	06/05/09	06/06/09 04:09	JCC	MS-V4	1	BSF0441		
Toluene-d8 (Surrogate)	102	%	88 - 110 (LCL - UCL)		EPA-8260	06/05/09	06/06/09 04:09	JCC	MS-V4	1	BSF0441		
4-Bromofluorobenzene (Surrogate)	97.9	%	86 - 115 (LCL - UCL)		EPA-8260	06/05/09	06/06/09 04:09	JCC	MS-V4	1	BSF0441		

TRC 21 Technology Drive Irvine, CA 92618	Project: 5043 Project Number: 4511016814 Project Manager: Anju Farfan	**Reported:** 06/09/2009 15:27

Total Petroleum Hydrocarbons (Silica Gel Treated)

BCL Sample ID: 0906995-04 | **Client Sample Name:** 5043, MW-3, 5/28/2009 9:58:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	**120**	**ug/L**	**50**		**Luft/TPHd**	**06/01/09**	**06/05/09 09:46**	**CKD**	**GC-5**	**0.990**	**BSF0278**	**ND**	**M02**
Tetracosane (Surrogate)	82.2	%	28 - 139 (LCL - UCL)		Luft/TPHd	06/01/09	06/05/09 09:46	CKD	GC-5	0.990	BSF0278		

TRC
21 Technology Drive
Irvine, CA 92618

Project: 5043
Project Number: 4511016814
Project Manager: Anju Farfan

Reported: 06/09/2009 15:27

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0906995-05 | **Client Sample Name:** 5043, MW-10, 5/28/2009 9:40:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	**0.91**	**ug/L**	**0.50**		**EPA-8260**	**06/05/09**	**06/06/09 04:33**	**JCC**	**MS-V4**	**1**	**BSF0441**	**ND**	
Ethylbenzene	ND	ug/L	0.50		EPA-8260	06/05/09	06/06/09 04:33	JCC	MS-V4	1	BSF0441	ND	
Methyl t-butyl ether	ND	ug/L	0.50		EPA-8260	06/05/09	06/06/09 04:33	JCC	MS-V4	1	BSF0441	ND	
Toluene	ND	ug/L	0.50		EPA-8260	06/05/09	06/06/09 04:33	JCC	MS-V4	1	BSF0441	ND	
Total Xylenes	ND	ug/L	1.0		EPA-8260	06/05/09	06/06/09 04:33	JCC	MS-V4	1	BSF0441	ND	
Ethanol	ND	ug/L	250		EPA-8260	06/05/09	06/06/09 04:33	JCC	MS-V4	1	BSF0441	ND	
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50		Luft-GC/MS	06/05/09	06/06/09 04:33	JCC	MS-V4	1	BSF0441	ND	
1,2-Dichloroethane-d4 (Surrogate)	93.1	%	76 - 114 (LCL - UCL)		EPA-8260	06/05/09	06/06/09 04:33	JCC	MS-V4	1	BSF0441		
Toluene-d8 (Surrogate)	100	%	88 - 110 (LCL - UCL)		EPA-8260	06/05/09	06/06/09 04:33	JCC	MS-V4	1	BSF0441		
4-Bromofluorobenzene (Surrogate)	95.6	%	86 - 115 (LCL - UCL)		EPA-8260	06/05/09	06/06/09 04:33	JCC	MS-V4	1	BSF0441		

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Project: 5043
Project Number: 4511016814
Project Manager: Anju Farfan

Reported: 06/09/2009 15:27

Total Petroleum Hydrocarbons (Silica Gel Treated)

BCL Sample ID: 0906995-05 | **Client Sample Name:** 5043, MW-10, 5/28/2009 9:40:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	ND	ug/L	50		Luft/TPHd	06/01/09	06/05/09 10:00	CKD	GC-5	1	BSF0278	ND	M02
Tetracosane (Surrogate)	88.0	%	28 - 139 (LCL - UCL)		Luft/TPHd	06/01/09	06/05/09 10:00	CKD	GC-5	1	BSF0278		

TRC
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Irvine, CA 92618

Project: 5043
Project Number: 4511016814
Project Manager: Anju Farfan

Reported: 06/09/2009 15:27

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 0906995-06 | **Client Sample Name:** 5043, MW-6, 5/28/2009 10:09:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	**1700**	**ug/L**	**50**		**EPA-8260**	**06/05/09**	**06/06/09 07:02**	**JCC**	**MS-V4**	**100**	**BSF0441**	**ND**	**A01**
Ethylbenzene	**2300**	**ug/L**	**50**		**EPA-8260**	**06/05/09**	**06/06/09 07:02**	**JCC**	**MS-V4**	**100**	**BSF0441**	**ND**	**A01**
Methyl t-butyl ether	ND	ug/L	50		EPA-8260	06/05/09	06/06/09 07:02	JCC	MS-V4	100	BSF0441	ND	A01
Toluene	**200**	**ug/L**	**50**		**EPA-8260**	**06/05/09**	**06/06/09 07:02**	**JCC**	**MS-V4**	**100**	**BSF0441**	**ND**	**A01**
Total Xylenes	**5400**	**ug/L**	**100**		**EPA-8260**	**06/05/09**	**06/06/09 07:02**	**JCC**	**MS-V4**	**100**	**BSF0441**	**ND**	**A01**
Ethanol	ND	ug/L	25000		EPA-8260	06/05/09	06/06/09 07:02	JCC	MS-V4	100	BSF0441	ND	A01
Total Purgeable Petroleum Hydrocarbons	**53000**	**ug/L**	**5000**		**Luft-GC/MS**	**06/05/09**	**06/06/09 07:02**	**JCC**	**MS-V4**	**100**	**BSF0441**	**ND**	**A01**
1,2-Dichloroethane-d4 (Surrogate)	91.4	%	76 - 114 (LCL - UCL)		EPA-8260	06/05/09	06/06/09 07:02	JCC	MS-V4	100	BSF0441		
Toluene-d8 (Surrogate)	101	%	88 - 110 (LCL - UCL)		EPA-8260	06/05/09	06/06/09 07:02	JCC	MS-V4	100	BSF0441		
4-Bromofluorobenzene (Surrogate)	99.8	%	86 - 115 (LCL - UCL)		EPA-8260	06/05/09	06/06/09 07:02	JCC	MS-V4	100	BSF0441		

TRC 21 Technology Drive Irvine, CA 92618	Project: 5043 Project Number: 4511016814 Project Manager: Anju Farfan	**Reported:** 06/09/2009 15:27

Total Petroleum Hydrocarbons (Silica Gel Treated)

BCL Sample ID: 0906995-06 | **Client Sample Name:** 5043, MW-6, 5/28/2009 10:09:00AM

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date/Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	**78000**	**ug/L**	**5000**		**Luft/TPHd**	**06/01/09**	**06/05/09 22:07**	**CKD**	**GC-5**	**95**	**BSF0278**	**ND**	**A01,M02**
Tetracosane (Surrogate)	0	%	28 - 139 (LCL - UCL)		Luft/TPHd	06/01/09	06/05/09 22:07	CKD	GC-5	95	BSF0278		A01,A17

TRC
21 Technology Drive
Irvine, CA 92618

Project: 5043
Project Number: 4511016814
Project Manager: Anju Farfan

Reported: 06/09/2009 15:27

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

Constituent	Batch ID	QC Sample Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits RPD	Control Limits Percent Recovery	Lab Quals
Benzene	BSF0441	Matrix Spike	0906490-68	0	22.920	25.000	ug/L		91.7		70 - 130	
		Matrix Spike Duplicate	0906490-68	0	23.980	25.000	ug/L	4.5	95.9	20	70 - 130	
Toluene	BSF0441	Matrix Spike	0906490-68	0	23.520	25.000	ug/L		94.1		70 - 130	
		Matrix Spike Duplicate	0906490-68	0	23.510	25.000	ug/L	0.1	94.0	20	70 - 130	
1,2-Dichloroethane-d4 (Surrogate)	BSF0441	Matrix Spike	0906490-68	ND	9.8900	10.000	ug/L		98.9		76 - 114	
		Matrix Spike Duplicate	0906490-68	ND	10.390	10.000	ug/L		104		76 - 114	
Toluene-d8 (Surrogate)	BSF0441	Matrix Spike	0906490-68	ND	10.060	10.000	ug/L		101		88 - 110	
		Matrix Spike Duplicate	0906490-68	ND	9.9600	10.000	ug/L		99.6		88 - 110	
4-Bromofluorobenzene (Surrogate)	BSF0441	Matrix Spike	0906490-68	ND	9.9800	10.000	ug/L		99.8		86 - 115	
		Matrix Spike Duplicate	0906490-68	ND	9.9200	10.000	ug/L		99.2		86 - 115	

TRC 21 Technology Drive Irvine, CA 92618	Project: 5043 Project Number: 4511016814 Project Manager: Anju Fartan	**Reported:** 06/09/2009 15:27

Total Petroleum Hydrocarbons (Silica Gel Treated)

Quality Control Report - Precision & Accuracy

Constituent	Batch ID	QC Sample Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits RPD	Control Limits Percent Recovery	Lab Quals
Diesel Range Organics (C12 - C24)	BSF0278	Matrix Spike	0814857-67	29.561	414.67	500.00	ug/L		77.0		36 - 130	
		Matrix Spike Duplicate	0814857-67	29.561	470.46	500.00	ug/L	13.6	88.2	30	36 - 130	
Tetracosane (Surrogate)	BSF0278	Matrix Spike	0814857-67	ND	18.494	20.000	ug/L		92.5		28 - 139	
		Matrix Spike Duplicate	0814857-67	ND	20.737	20.000	ug/L		104		28 - 139	

TRC 21 Technology Drive Irvine, CA 92618	Project: 5043 Project Number: 4511016814 Project Manager: Anju Farfan	**Reported:** 06/09/2009 15:27

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Laboratory Control Sample

Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Control Limits Percent Recovery	Control Limits RPD	Lab Quals
Benzene	BSF0441	BSF0441-BS1	LCS	25.180	25.000	0.50	ug/L	101		70 - 130		
Toluene	BSF0441	BSF0441-BS1	LCS	24.390	25.000	0.50	ug/L	97.6		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BSF0441	BSF0441-BS1	LCS	9.8900	10.000		ug/L	98.9		76 - 114		
Toluene-d8 (Surrogate)	BSF0441	BSF0441-BS1	LCS	10.010	10.000		ug/L	100		88 - 110		
4-Bromofluorobenzene (Surrogate)	BSF0441	BSF0441-BS1	LCS	10.120	10.000		ug/L	101		86 - 115		

TRC 21 Technology Drive Irvine, CA 92618	Project: 5043 Project Number: 4511016814 Project Manager: Anju Farfan	**Reported:** 06/09/2009 15:27

Total Petroleum Hydrocarbons (Silica Gel Treated)

Quality Control Report - Laboratory Control Sample

Constituent	Batch ID	QC Sample ID	QC Type	Result	Spike Level	PQL	Units	Percent Recovery	RPD	Control Limits Percent Recovery	Control Limits RPD	Lab Quals
Diesel Range Organics (C12 - C24)	BSF0278	BSF0278-BS1	LCS	399.18	500.00	50	ug/L	79.8		48 - 125		
Tetracosane (Surrogate)	BSF0278	BSF0278-BS1	LCS	16.840	20.000		ug/L	84.2		28 - 139		

TRC
21 Technology Drive
Irvine, CA 92618

Project: 5043
Project Number: 4511016814
Project Manager: Anju Farfan

Reported: 06/09/2009 15:27

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Benzene	BSF0441	BSF0441-BLK1	ND	ug/L	0.50		
Ethylbenzene	BSF0441	BSF0441-BLK1	ND	ug/L	0.50		
Methyl t-butyl ether	BSF0441	BSF0441-BLK1	ND	ug/L	0.50		
Toluene	BSF0441	BSF0441-BLK1	ND	ug/L	0.50		
Total Xylenes	BSF0441	BSF0441-BLK1	ND	ug/L	1.0		
Ethanol	BSF0441	BSF0441-BLK1	ND	ug/L	250		
Total Purgeable Petroleum Hydrocarbons	BSF0441	BSF0441-BLK1	ND	ug/L	50		
1,2-Dichloroethane-d4 (Surrogate)	BSF0441	BSF0441-BLK1	97.5	%	76 - 114 (LCL - UCL)		
Toluene-d8 (Surrogate)	BSF0441	BSF0441-BLK1	101	%	88 - 110 (LCL - UCL)		
4-Bromofluorobenzene (Surrogate)	BSF0441	BSF0441-BLK1	92.9	%	86 - 115 (LCL - UCL)		

TRC 21 Technology Drive Irvine, CA 92618	Project: 5043 Project Number: 4511016814 Project Manager: Anju Farfan	**Reported:** 06/09/2009 15:27

Total Petroleum Hydrocarbons (Silica Gel Treated)

Quality Control Report - Method Blank Analysis

Constituent	Batch ID	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
Diesel Range Organics (C12 - C24)	BSF0278	BSF0278-BLK1	ND	ug/L	50		M02
Tetracosane (Surrogate)	BSF0278	BSF0278-BLK1	88.8	%	28 - 139 (LCL - UCL)		

TRC	Project: 5043	**Reported:** 06/09/2009 15:27
21 Technology Drive	Project Number: 4511016814	
Irvine, CA 92618	Project Manager: Anju Farfan	

Notes And Definitions

MDL	Method Detection Limit
ND	Analyte Not Detected at or above the reporting limit
PQL	Practical Quantitation Limit
RPD	Relative Percent Difference
A01	PQL's and MDL's are raised due to sample dilution.
A17	Surrogate not reportable due to sample dilution.
M02	Analyte detected in the Method Blank at a level between the PQL and 1/2 the PQL.

BC LABORATORIES INC. **SAMPLE RECEIPT FORM** Rev. No. 12 06/24/08 Page __ Of __

Submission #: 090695

SHIPPING INFORMATION

Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☑ Other ☐ (Specify)_____

SHIPPING CONTAINER

Ice Chest ☑ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☑ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals: Ice Chest ☐ (Intact? Yes ☐ No ☐) Containers ☐ (Intact? Yes ☐ No ☐) None ☑ Comments:

All samples received? Yes ☑ No ☐ All samples containers intact? Yes ☑ No ☐ Description(s) match COC? Yes ☑ No ☐

☑ COC Received ☑ YES ☐ NO

Emissivity: .98 Container: 6PK Thermometer ID: IH163

Temperature: A 2.4 °C / C 2.1 °C

2150 Date/Time 05-28-09

Analyst Init KLm

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
PT TOTAL ORGANIC CARBON										
PT TOX										
PT CHEMICAL OXYGEN DEMAND										
PtA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	A (3)	A (3)	A (3)	A (3)	A (3)	A (3)	( )	( )	( )	( )
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL- 504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT AMBER	BC	BC	BC	BC	BC	BC				
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments:

Sample Numbering Completed By: KLm Date/Time: 05-28-09 2225

A = Actual / C = Corrected

781489

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BC LABORATORIES, INC.

4100 Atlas Court Bakersfield, CA 93308
(661) 327-4911 FAX (661) 327-1918

CHAIN OF CUSTODY

0906995

Analysis Requested

Bill to: Conoco Phillips/ TRC

Address: 449 Hegenberger RD.

City: oakland

State: CA Zip:

Conoco Phillips Mgr: Terry Grayson

Consultant Firm: TRC

21 Technology Drive
Irvine, CA 92618-2302
Attn: Anju Farfan

4-digit site#: 5043

Workorder # 01347-4511016814

Project #: 165521

Sampler Name: JOE L.

MATRIX (GW) Ground-water (S) Soil (WW) Waste-water (SL) Sludge

Lab#	Sample Description	Field Point Name	Date & Time Sampled	Matrix	BTEX/MTBE by 8021B, Gas by 8015	TPH GAS by 8015M	TPH DIESEL w/SG clean up by 8015	8260 full list w/ oxygenates	BTEX/MTBE/~~OXYS~~ BY 8260B	ETHANOL by 8260B	TPH –G by GC/MS				Turnaround Time Requested
	-1	MW-9	05-28-09 1045	GW			X		X	X	X				STD
	-2	MW-7	↓ 1028	↓			↓		↓	↓	↓				↓
	-3	MW-8	1100												
	-4	MW-3	0958												
	-5	MW-10	0940												
	-6	MW-6	1009												

CHK BY: [signature] DISTRIBUTION: [signature] SUB-OUT ☐

Comments:

GLOBAL ID: T0600101476

Relinquished by: (Signature)	Received by:	Date & Time
Joe D. Lewis [signature]	Ross Dickey [signature]	05-28-09 1628
Ross Dickey [signature] 5/28/09	R. Rungrund [signature]	5-28-09 1825
R. Rungrund [signature] 5-28-09 2140	[signature]	5-28-09 2141

STATEMENTS

Purge Water Disposal

Non-hazardous groundwater produced during purging and sampling of monitoring was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by a licensed carrier, to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures – Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water suspected of containing potentially hazardous material, such as liquid-phase hydrocarbons, was accumulated separately in a drum for transportation and disposal by others.

Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.