TRC

Customer-Focused Solutions

October 18, 2004

ConocoPhillips Company
76 Broadway
Sacramento, CA 95818

ATTN: MR. THOMAS KOSEL

SITE: 76 STATION 5043
449 HEGENBERGER ROAD
OAKLAND, CALIFORNIA

RE: QUARTERLY MONITORING REPORT
JULY THROUGH SEPTEMBER 2004

Dear Mr. Kosel:

Please find enclosed our Quarterly Monitoring Report for 76 Station 5043, located at 449 Hegenberger Road, Oakland, California. If you have any questions regarding this report, please call us at (949) 753-0101.

Sincerely,

TRC

Anju Farfan
QMS Operations Manager

CC: Mr. Roger Batra, TRC (2 copies)
Beretta Investment Group

Enclosures
20-0400/5043R04.QMS

21 Technology Drive • Irvine, California 92618
Telephone 949-753-0101 • Fax 949-753-0111

TRC

Customer-Focused Solutions

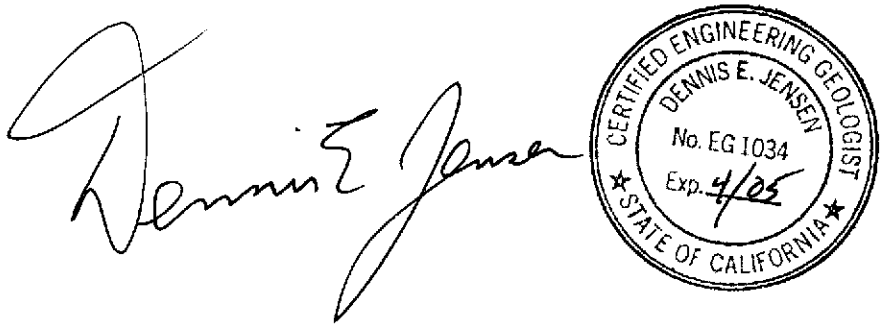
QUARTERLY MONITORING REPORT
JULY THROUGH SEPTEMBER 2004

76 STATION 5043
449 Hegenberger Road
Oakland, California

Prepared For:

Mr. Thomas Kosel
CONOCOPHILLIPS COMPANY
76 Broadway
Sacramento, California 95818

By:



Senior Project Geologist, Irvine Operations
October 20, 2004

21 Technology Drive • Irvine, California 92618
Telephone 949-753-0101 • Fax 949-753-0111

LIST OF ATTACHMENTS	
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Figures	Figure 1: Vicinity Map Figure 2: Groundwater Elevation Contour Map Figure 3: Dissolved-Phase TPPH Contour Map Figure 4: Dissolved-Phase Benzene Contour Map Figure 5: Dissolved-Phase MTBE Contour Map
Graphs	Groundwater Elevations vs. Time Benzene Concentrations vs. Time
Field Activities	General Field Procedures Groundwater Sampling Field Notes
Laboratory Reports	Official Laboratory Reports Quality Control Reports Chain of Custody Records
Statements	Purge Water Disposal Limitations

Summary of Gauging and Sampling Activities
July 2004 through September 2004
76 Station 5043
449 Hegenberger Road
Oakland, CA

Project Coordinator: **Thomas Kosel**
Telephone: **916-558-7666**
Water Sampling Contractor: ***TRC***
Compiled by: **Valentina Tobon**
Date(s) of Gauging/Sampling Event: **07/22/04**

Sample Points

Groundwater wells: **3** onsite, **3** offsite Wells gauged: **6** Wells sampled: **6**
Purging method: **Diaphragm pump**
Purge water disposal: **Onyx/Rodeo Unit 100**
Other Sample Points: **0** Type: **n/a**

Liquid Phase Hydrocarbons (LPH)

Wells with LPH: **0** Maximum thickness (feet): **n/a**
LPH removal frequency: **n/a** Method: **n/a**
Treatment or disposal of water/LPH: **n/a**

Hydrogeologic Parameters

Depth to groundwater (below TOC): Minimum: **1.88 feet** Maximum: **4.93 feet**
Average groundwater elevation (relative to available local datum): **5.22 feet**
Average change in groundwater elevation since previous event: **-0.07 feet**
Interpreted groundwater gradient and flow direction:
Current event: **0.01 ft/ft, south**
Previous event: **0.01 ft/ft, south (04/26/04)**

Selected Laboratory Results

Wells with detected **Benzene:** **2** Wells above MCL (1.0 µg/l): **1**
Maximum reported benzene concentration: **4,100 µg/l (MW-6)**

Wells with **TPPH 8260B** **3** Maximum: **110,000 µg/l (MW-6)**
Wells with **MTBE** **3** Maximum: **72 µg/l (MW-3)**

Notes:

This report presents the results of groundwater monitoring and sampling activities performed by TRC. Please contact the primary consultant for other specific information on this site.

TABLES

TABLE KEY

STANDARD ABREVIATIONS

--	=	not analyzed, measured, or collected
LPH	=	liquid-phase hydrocarbons
Trace	=	less than 0.01 foot of LPH in well
µg/l	=	micrograms per liter (approx. equivalent to parts per billion, ppb)
mg/l	=	milligrams per liter (approx. equivalent to parts per million, ppm)
ND<	=	not detected at or above laboratory detection limit
TOC	=	top of casing (surveyed reference elevation)

ANALYTES

BTEX	=	benzene, toluene, ethylbenzene, and (total) xylenes
DIPE	=	di-isopropyl ether
ETBE	=	ethyl tertiary butyl ether
MTBE	=	methyl tertiary butyl ether
PCB	=	polychlorinated biphenyls
PCE	=	tetrachloroethene
TBA	=	tertiary butyl alcohol
TCA	=	trichloroethane
TCE	=	trichloroethene
TPH-G	=	total petroleum hydrocarbons with gasoline distinction
TPH-D	=	total petroleum hydrocarbons with diesel distinction
TPPH	=	total purgeable petroleum hydrocarbons
TRPH	=	total recoverable petroleum hydrocarbons
TAME	=	tertiary amyl methyl ether
1,1-DCA	=	1,1-dichloroethane
1,2-DCA	=	1,2-dichloroethane (same as EDC, ethylene dichloride)
1,1-DCE	=	1,1-dichloroethene
1,2-DCE	=	1,2-dichloroethene (cis- and trans-)

NOTES

1. Elevations are in feet above mean sea level. Depths are in feet below surveyed top-of-casing.
2. Groundwater elevations for wells with LPH are calculated as: Surface Elevation – Measured Depth to Water + (Dp x LPH Thickness), where Dp is the density of the LPH, if known. A value of 0.75 is used for gasoline and when the density is not known. A value of 0.83 is used for diesel.
3. Wells with LPH are generally not sampled for laboratory analysis (see General Field Procedures).
4. Comments shown on tables are general. Additional explanations may be included in field notes and laboratory reports, both of which are included as part of this report.
5. A "J" flag indicates that a reported analytical result is an estimated concentration value between the method detection limit (MDL) and the practical quantification limit (PQL) specified by the laboratory.
6. Other laboratory flags (qualifiers) may have been reported. See the official laboratory report (attached) for a complete list of laboratory flags.
7. Concentration graphs based on tables (presented following Figures) show non-detect results prior to the Second Quarter 2000 plotted at fixed values for graphical display. Non-detect results reported since that time are plotted at reporting limits stated in the official laboratory report.
8. Groundwater vs. Time graphs may be corrected for apparent level changes due to resurvey.

REFERENCE

TRC began groundwater monitoring and sampling for 76 Station 5043 in October 2003. Historical data compiled prior to that time were provided by Gettler-Ryan Inc.

Table 1

CURRENT FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

July 22, 2004

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-3		**(Screen Interval in feet: 2.5-14.0)**												
7/22/2004	8.04	2.51	0.00	5.53	0.60	--	420	ND<0.5	ND<0.5	ND<0.5	ND<1	--	72	
MW-6		**(Screen Interval in feet: 2.5-13.5)**												
7/22/2004	8.87	3.54	0.00	5.33	-0.14	--	110000	4100	5100	4000	16000	--	ND<200	
MW-7		**(Screen Interval in feet: 3.0-13.0)**												
7/22/2004	8.83	4.93	0.00	3.90	-0.44	--	82	0.90	2.0	3.5	9.9	--	1.4	
MW-8		**(Screen Interval in feet: 3.0-15.0)**												
7/22/2004	8.52	3.25	0.00	5.27	-0.36	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	ND<0.5	
MW-9		**(Screen Interval in feet: 3.0-13.0)**												
7/22/2004	8.29	1.88	0.00	6.41	-0.26	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	0.78	
MW-10		**(Screen Interval in feet: 3.0-13.0)**												
7/22/2004	8.62	3.73	0.00	4.89	0.16	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	ND<0.5	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through July 2004

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-1	**(Screen Interval in feet: DNA)**													
2/18/1992	8.96	--	--	--	--	150000	--	17000	26000	5200	26000	--	--	
5/20/1992	8.96	--	--	--	--	--	--	--	--	--	--	--	--	
8/31/1992	8.96	--	--	--	--	64000	--	13000	12000	2500	22000	--	--	
11/30/1992	8.96	--	--	--	--	--	--	--	--	--	--	--	--	
2/4/1993	8.96	--	--	--	--	--	--	--	--	--	--	--	--	
5/4/1993	8.96	2.13	0.10	6.90	--	--	--	--	--	--	--	--	--	
8/4/1993	7.38	2.92	0.03	4.48	-2.42	--	--	--	--	--	--	--	--	
11/3/1993	7.38	3.04	0.00	4.34	-0.14	--	--	--	--	--	--	--	--	
2/7/1994	7.38	2.55	0.03	4.85	0.51	--	--	--	--	--	--	--	--	
5/19/1994	7.38	2.23	0.01	5.16	0.31	--	--	--	--	--	--	--	--	
6/25/1994	7.38	2.49	0.01	4.90	-0.26	--	--	--	--	--	--	--	--	
7/27/1994	7.38	3.10	0.00	4.28	-0.62	--	--	--	--	--	--	--	--	
8/15/1994	7.38	2.85	0.11	4.61	0.33	--	--	--	--	--	--	--	--	
11/14/1994	7.38	2.97	0.12	4.50	-0.11	--	--	--	--	--	--	--	--	
2/21/1995	7.38	1.53	0.02	5.87	1.37	--	--	--	--	--	--	--	--	
MW-2	**(Screen Interval in feet: DNA)**													
2/18/1992	8.96	--	--	--	--	29000	--	1000	5300	260	7900	--	--	
5/20/1992	8.96	--	--	--	--	24000	--	2200	7600	630	11000	--	--	
8/31/1992	8.96	--	--	--	--	9000	--	1800	640	140	2000	--	--	
11/30/1992	8.96	--	--	--	--	29000	--	2000	3400	1200	6900	--	--	
2/4/1993	8.96	--	--	--	--	18000	--	1600	3000	ND	6900	--	--	
5/4/1993	8.96	2.48	0.00	6.48	--	63000	--	3200	17000	470	17000	--	--	
8/4/1993	8.58	3.20	0.00	5.38	-1.10	45000	--	2100	6600	1400	12000	--	--	
11/3/1993	8.58	3.37	0.00	5.21	-0.17	72000	--	3700	16000	3700	20000	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through July 2004

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-2 continued														
2/7/1994	8.58	2.40	0.00	6.18	0.97	--	--	--	--	--	--	--	--	
5/19/1994	8.58	2.13	0.00	6.45	0.27	42000	--	2500	1300	2300	13000	--	--	
6/25/1994	8.58	2.65	0.00	5.93	-0.52	--	--	--	--	--	--	--	--	
7/27/1994	8.58	3.44	0.00	5.14	-0.79	--	--	--	--	--	--	--	--	
8/15/1994	8.58	3.25	0.00	5.33	0.19	35000	--	2400	850	1700	15000	--	--	
11/14/1994	8.58	2.13	0.00	6.45	1.12	43000	--	2200	6500	1800	14000	--	--	
2/21/1995	8.58	1.65	0.00	6.93	0.48	44000	--	2200	3200	1300	1500	--	--	
MW-3	**(Screen Interval in feet: 2.5-14.0)**													
2/18/1992	7.84	--	--	--	--	230	--	4.8	22	1.8	33	--	--	
5/20/1992	7.84	--	--	--	--	--	--	--	--	--	--	--	--	
8/31/1992	7.84	--	--	--	--	210	--	1	ND	ND	ND	--	--	
11/30/1992	7.84	--	--	--	--	790	--	ND	ND	ND	ND	--	--	
2/4/1993	7.84	--	--	--	--	3300	--	320	ND	96	6.1	--	--	
5/4/1993	7.84	4.32	0.00	3.52	--	1800	--	95	ND	ND	ND	--	--	
8/4/1993	7.84	4.94	0.00	2.90	-0.62	210	--	ND	ND	ND	ND	--	--	
11/3/1993	7.42	4.53	0.00	2.89	-0.01	640	--	ND	ND	ND	ND	--	--	
2/7/1994	7.42	2.40	0.00	5.02	2.13	2700	--	110	ND	17	ND	--	--	
5/19/1994	7.42	3.60	0.00	3.82	-1.20	1800	--	83	ND	6.2	9.1	--	--	
6/25/1994	7.42	4.58	0.00	2.84	-0.98	--	--	--	--	--	--	--	--	
7/27/1994	7.42	4.58	0.00	2.84	0.00	--	--	--	--	--	--	--	--	
8/15/1994	7.42	4.65	0.00	2.77	-0.07	130	--	1.1	0.54	ND	0.97	--	--	
11/14/1994	7.42	3.18	0.00	4.24	1.47	1600	--	ND	ND	ND	ND	--	--	
2/21/1995	7.42	1.81	0.00	5.61	1.37	3800	--	350	ND	130	22	--	--	
5/18/1995	7.42	4.56	0.00	2.86	-2.75	1300	--	42	ND	ND	ND	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through July 2004

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-3 continued														
8/17/1995	7.42	--	--	--	--	--	--	--	--	--	--	--	--	
7/26/1996	7.42	--	--	--	--	--	--	--	--	--	--	--	--	
10/28/1996	7.42	--	--	--	--	--	--	--	--	--	--	--	--	
1/29/1997	7.42	--	--	--	--	--	--	--	--	--	--	--	--	
4/15/1997	7.42	--	--	--	--	--	--	--	--	--	--	--	--	
5/27/1997	7.42	3.45	0.00	3.97	--	670	--	6.5	ND	ND	ND	--	250	
6/1/1997	7.42	3.50	0.00	3.92	-0.05	--	--	--	--	--	--	--	--	
7/15/1997	8.04	3.71	0.00	4.33	--	240	--	ND	ND	ND	ND	--	490	
10/9/1997	8.04	3.70	0.00	4.34	--	270	--	1.1	ND	2.4	1.4	--	910	
1/14/1998	8.04	2.16	0.00	5.88	1.54	310	--	ND	ND	0.62	0.65	--	140	
4/1/1998	8.04	2.20	0.00	5.84	--	370	--	5.7	ND	ND	ND	--	93	
7/15/1998	8.04	3.38	0.00	4.66	--	460	--	ND	ND	ND	ND	--	230	
10/16/1998	8.04	2.30	0.00	5.74	--	330	--	4.7	ND	ND	ND	--	60	
1/25/1999	8.04	2.42	0.00	5.62	--	420	--	1.5	ND	ND	ND	--	180	
4/15/1999	8.04	2.16	0.00	5.88	--	290	--	0.54	ND	ND	ND	--	160	
7/14/1999	8.04	2.35	0.00	5.69	--	290	--	3.2	ND	ND	ND	--	160	
10/21/1999	8.04	2.49	0.00	5.55	--	360	--	0.77	ND	ND	ND	--	82	
1/20/2000	8.04	2.38	0.00	5.66	--	ND	--	0.81	ND	ND	ND	--	54	
4/13/2000	8.04	2.76	0.00	5.28	--	250	--	0.69	ND	ND	ND	--	150	
7/14/2000	8.04	3.26	0.00	4.78	--	345	--	ND	ND	ND	ND	--	94.7	
1/3/2001	8.04	3.65	0.00	4.39	--	364	--	1.59	ND	ND	ND	--	118	
4/4/2001	8.04	--	--	--	--	417	--	1.24	ND	ND	0.802	--	237	
7/17/2001	8.04	--	--	--	--	480	--	ND	ND	ND	ND	--	150	
10/1/2001	8.04	--	--	--	--	310	--	1.0	ND<0.50	ND<0.50	ND<0.50	--	53	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through July 2004

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-3 continued														
1/31/2002	8.04	--	--	--	--	250	--	3.5	ND<1	ND<1	ND<1	--	110	
4/18/2002	8.04	3.55	0.00	4.49	--	300	--	ND<2	ND<2	ND<2	ND<2	--	59	
7/28/2002	8.04	2.55	0.00	5.49	1.00	500	--	ND<0.50	ND<0.50	ND<0.50	ND<1	--	130	
10/9/2002	8.04	2.47	0.00	5.57	0.08	690	--	ND<5	ND<5	ND<5	ND<10	--	120	
1/2/2003	8.04	1.70	0.00	6.34	0.77	310	--	ND<0.50	ND<0.50	ND<0.50	ND<1	--	110	
4/1/2003	8.04	3.48	0.00	4.56	--	250	--	ND<1	ND<1	ND<1	ND<2	--	210	
7/1/2003	8.04	2.65	0.00	5.39	0.83	450	--	ND<2.5	ND<2.5	ND<2.5	ND<5	--	70	
10/2/2003	8.04	3.12	0.00	4.92	-0.47	--	ND<250	ND<2.5	ND<2.5	ND<2.5	ND<5.0	--	210	
1/9/2004	8.04	2.39	0.00	5.65	0.73	--	300	ND<0.50	0.53	0.53	1.5	--	66	
4/26/2004	8.04	3.11	0.00	4.93	-0.72	--	440	2.5	5.5	2.9	9.4	--	81	
7/22/2004	8.04	2.51	0.00	5.53	0.60	--	420	ND<0.5	ND<0.5	ND<0.5	ND<1	--	72	
MW-4	**(Screen Interval in feet: DNA)**													
8/31/1992	9.00	--	--	--	--	240	--	ND	ND	ND	0.54	--	--	
11/30/1992	9.00	--	--	--	--	420	--	ND	ND	ND	ND	--	--	
2/4/1993	9.00	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
5/4/1993	9.00	4.09	0.00	4.91	--	110	--	0.95	ND	ND	ND	--	--	
8/4/1993	9.00	5.01	0.00	3.99	-0.92	250	--	ND	3.5	ND	4.1	--	--	
11/3/1993	8.41	4.23	0.00	4.18	0.19	130	--	ND	ND	ND	ND	--	--	
2/7/1994	8.41	3.35	0.00	5.06	0.88	56	--	ND	ND	ND	ND	--	--	
5/19/1994	8.41	3.92	0.00	4.49	-0.57	140	--	ND	ND	ND	ND	--	--	
6/25/1994	8.41	4.35	0.00	4.06	-0.43	--	--	--	--	--	--	--	--	
7/27/1994	8.41	4.28	0.00	4.13	0.07	--	--	--	--	--	--	--	--	
8/15/1994	8.41	4.27	0.00	4.14	0.01	59	--	ND	0.6	ND	ND	--	--	
11/14/1994	8.41	4.05	0.00	4.36	0.22	130	--	ND	ND	ND	ND	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through July 2004

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-5	**(Screen Interval in feet: DNA)**													
8/31/1992	8.95	--	--	--	--	78	--	0.89	ND	ND	13	--	--	
11/30/1992	8.95	--	--	--	--	930	--	70	290	0.79	14	--	--	
2/4/1993	8.95	--	--	--	--	5700	--	38	ND	620	170	--	--	
5/4/1993	8.95	4.37	0.00	4.58	--	7400	--	41	ND	1000	35	--	--	
8/4/1993	8.95	5.81	0.00	3.14	-1.44	1500	--	130	1	460	11	--	--	
11/3/1993	8.95	5.68	0.00	3.27	0.13	13000	--	350	ND	3500	530	--	--	
2/7/1994	8.95	5.11	0.00	3.84	0.57	2000	--	87	ND	370	110	--	--	
5/19/1994	8.95	5.09	0.00	3.86	0.02	260	--	44	ND	32	4.1	--	--	
6/25/1994	8.95	4.55	0.00	4.40	0.54	--	--	--	--	--	--	--	--	
7/27/1994	8.95	5.72	0.00	3.23	-1.17	--	--	--	--	--	--	--	--	
8/15/1994	8.95	5.68	0.00	3.27	0.04	1600	--	110	ND	340	72	--	--	
11/14/1994	8.95	5.63	0.00	3.32	0.05	250	--	40	ND	ND	5	--	--	
MW-6	**(Screen Interval in feet: 2.5-13.5)**													
8/31/1992	9.12	--	--	--	--	ND	--	ND	ND	ND	ND	--	--	
11/30/1992	9.12	--	--	--	--	9200	--	550	ND	740	1600	--	--	
2/4/1993	9.12	--	--	--	--	3600	--	340	ND	290	550	--	--	
5/4/1993	9.12	3.72	0.00	5.40	--	4900	--	360	18	450	430	--	--	
8/4/1993	9.12	5.15	0.00	3.97	-1.43	3400	--	390	ND	440	190	--	--	
11/3/1993	8.87	5.25	0.00	3.62	-0.35	1400	--	320	ND	200	7.7	--	--	
2/7/1994	8.87	4.55	0.00	4.32	0.70	4900	--	650	ND	250	35	--	--	
5/19/1994	8.87	4.62	0.00	4.25	-0.07	3600	--	300	1.7	210	41	--	--	
8/15/1994	8.87	5.08	0.00	3.79	--	1300	--	130	6.7	54	57	--	--	
11/14/1994	8.87	5.30	0.00	3.57	-0.22	730	--	50	ND	ND	39	--	--	
2/21/1995	8.87	5.37	0.00	3.50	-0.07	2000	--	250	4.6	25	30	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through July 2004

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-6 continued														
5/18/1995	8.87	--	--	--	--	--	--	--	--	--	--	--	--	
8/17/1995	8.87	--	--	--	--	--	--	--	--	--	--	--	--	
7/26/1996	8.87	6.40	3.33	4.97	--	--	--	--	--	--	--	--	--	
10/28/1996	8.87	4.10	0.21	4.93	-0.04	--	--	--	--	--	--	--	--	
11/13/1996	8.87	4.02	0.25	5.04	0.11	--	--	--	--	--	--	--	--	
11/25/1996	8.87	4.01	0.75	5.42	0.38	--	--	--	--	--	--	--	--	
12/4/1996	8.87	3.65	0.50	5.59	0.17	--	--	--	--	--	--	--	--	
12/19/1996	8.87	4.80	2.20	5.72	0.13	--	--	--	--	--	--	--	--	
1/8/1997	8.87	4.84	1.75	5.34	-0.38	--	--	--	--	--	--	--	--	
1/14/1997	8.87	4.51	1.15	5.22	-0.12	--	--	--	--	--	--	--	--	
1/27/1997	8.87	4.00	1.75	6.18	0.96	--	--	--	--	--	--	--	--	
1/29/1997	8.87	3.24	0.31	5.86	-0.32	--	--	--	--	--	--	--	--	
2/11/1997	8.87	4.65	1.20	5.12	-0.74	--	--	--	--	--	--	--	--	
2/24/1997	8.87	4.81	1.10	4.89	-0.23	--	--	--	--	--	--	--	--	
3/10/1997	8.87	4.60	0.95	4.98	0.10	--	--	--	--	--	--	--	--	
3/17/1997	8.87	4.50	0.89	5.04	0.05	--	--	--	--	--	--	--	--	
3/31/1997	8.87	4.65	1.00	4.97	-0.07	--	--	--	--	--	--	--	--	
4/15/1997	8.87	4.90	1.03	4.74	-0.23	--	--	--	--	--	--	--	--	
4/28/1997	8.87	4.78	0.03	4.11	-0.63	--	--	--	--	--	--	--	--	
5/15/1997	8.87	4.60	0.25	4.46	0.35	--	--	--	--	--	--	--	--	
5/27/1997	8.87	4.50	0.25	4.56	0.10	--	--	--	--	--	--	--	--	
6/9/1997	8.87	4.60	0.20	4.42	--	--	--	--	--	--	--	--	--	
6/24/1997	8.87	4.50	0.25	4.56	0.14	--	--	--	--	--	--	--	--	
7/9/1997	8.87	4.80	0.60	4.52	-0.04	--	--	--	--	--	--	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through July 2004

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-6 continued														
7/15/1997	8.87	4.63	0.42	4.55	0.04	--	--	--	--	--	--	--	--	
7/21/1997	8.87	4.75	0.25	4.31	-0.25	--	--	--	--	--	--	--	--	
8/6/1997	8.87	4.50	0.10	4.44	0.14	--	--	--	--	--	--	--	--	
8/20/1997	8.87	4.55	0.10	4.39	-0.05	--	--	--	--	--	--	--	--	
9/2/1997	8.87	4.75	0.05	4.16	-0.24	--	--	--	--	--	--	--	--	
10/9/1997	8.87	4.84	0.04	4.06	-0.10	--	--	--	--	--	--	--	--	
1/14/1998	8.87	3.90	0.94	5.67	1.61	--	--	--	--	--	--	--	--	
2/12/1998	8.87	3.35	0.64	6.00	0.33	--	--	--	--	--	--	--	--	
3/3/1998	8.87	4.51	0.02	4.37	-1.63	--	--	--	--	--	--	--	--	
4/1/1998	8.87	3.67	1.60	6.40	2.03	--	--	--	--	--	--	--	--	
5/26/1998	8.87	4.11	0.50	5.13	-1.26	--	--	--	--	--	--	--	--	
6/15/1998	8.87	5.03	0.30	4.06	-1.07	--	--	--	--	--	--	--	--	
7/15/1998	8.87	4.56	0.05	4.35	0.28	--	--	--	--	--	--	--	--	
8/21/1998	8.87	4.77	0.02	4.11	-0.23	--	--	--	--	--	--	--	--	
9/30/1998	8.87	5.08	0.03	3.81	-0.30	--	--	--	--	--	--	--	--	
10/16/1998	8.87	4.31	2.40	6.36	2.55	--	--	--	--	--	--	--	--	
11/6/1998	8.87	3.98	0.17	5.02	-1.34	--	--	--	--	--	--	--	--	
11/25/1998	8.87	3.92	0.10	5.02	0.01	--	--	--	--	--	--	--	--	
12/28/1998	8.87	3.90	0.20	5.12	0.10	--	--	--	--	--	--	--	--	
1/25/1999	8.87	4.18	0.60	5.14	0.02	--	--	--	--	--	--	--	--	
2/22/1999	8.87	4.07	0.22	4.96	-0.18	--	--	--	--	--	--	--	--	
3/22/1999	8.87	4.32	0.15	4.66	-0.30	--	--	--	--	--	--	--	--	
4/15/1999	8.87	4.23	0.95	5.35	0.69	--	--	--	--	--	--	--	--	
5/28/1999	8.87	4.38	0.39	4.78	-0.57	--	--	--	--	--	--	--	--	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through July 2004

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-6 continued														
6/29/1999	8.87	4.12	0.02	4.76	-0.02	--	--	--	--	--	--	--	--	
7/14/1999	8.87	4.20	0.03	4.69	-0.07	--	--	--	--	--	--	--	--	
8/23/1999	8.87	4.51	0.24	4.54	-0.15	--	--	--	--	--	--	--	--	
9/30/1999	8.87	4.17	0.17	4.83	0.29	--	--	--	--	--	--	--	--	
10/21/1999	8.87	4.27	0.12	4.69	-0.14	--	--	--	--	--	--	--	--	
11/29/1999	8.87	4.18	0.00	4.69	0.00	--	--	--	--	--	--	--	--	
12/20/1999	8.87	4.26	0.01	4.62	-0.07	--	--	--	--	--	--	--	--	
1/20/2000	8.87	4.31	0.00	4.56	-0.06	130000	--	2900	8600	2000	16000	--	ND	
2/26/2000	8.87	3.98	0.00	4.89	0.33	--	--	--	--	--	--	--	--	
3/31/2000	8.87	4.14	0.00	4.73	-0.16	--	--	--	--	--	--	--	--	
4/13/2000	8.87	4.04	0.00	4.83	0.10	140000	--	5000	14000	3600	27000	--	7700	
5/26/2000	8.87	4.41	0.00	4.46	-0.37	--	--	--	--	--	--	--	--	
6/17/2000	8.87	4.35	0.00	4.52	0.06	--	--	--	--	--	--	--	--	
7/14/2000	8.87	4.47	0.00	4.40	-0.12	259000	--	7670	13700	6860	40700	--	ND	
8/24/2000	8.87	3.71	0.00	5.16	0.76	--	--	--	--	--	--	--	--	
9/27/2000	8.87	4.33	0.00	4.54	-0.62	--	--	--	--	--	--	--	--	
10/26/2000	8.87	4.32	0.00	4.55	0.01	110000	--	7000	6200	3700	12000	--	43	
1/3/2001	8.87	4.52	0.00	4.35	-0.20	84700	--	3950	4130	3650	11800	--	ND	
4/4/2001	8.87	--	--	--	--	69800	--	2060	2840	3650	10900	--	47.8	
7/17/2001	8.87	--	--	--	--	100000	--	3200	3300	3400	12000	--	ND	
10/1/2001	8.87	--	--	--	--	110000	--	3200	2400	4500	13000	--	ND<1000	
1/31/2002	8.87	--	--	--	--	230000	--	2400	1800	5400	16000	--	ND<2500	
4/18/2002	8.87	3.45	0.00	5.42	--	94000	--	6800	13000	3000	19000	--	ND<500	
7/28/2002	8.87	2.24	0.00	6.63	1.21	110000	--	530	170	3200	7300	--	ND<100	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through July 2004

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-6 continued														
10/9/2002	8.87	3.53	0.00	5.34	-1.29	970000	--	10000	39000	13000	94000	--	ND<2000	
1/2/2003	8.87	2.34	0.00	6.53	1.19	270000	--	6100	15000	5400	37000	--	ND<200	
4/1/2003	8.87	3.17	0.00	5.70	--	3000000	--	8000	39000	37000	260000	--	ND<2000	
7/1/2003	8.87	3.55	0.00	5.32	-0.38	38000	--	2100	990	2700	6500	--	ND<100	
10/2/2003	8.87	3.82	0.00	5.05	-0.27	--	100000	5600	6900	4700	18000	--	ND<800	
1/9/2004	8.87	2.80	0.00	6.07	1.02	--	170000	2800	3300	4700	16000	--	ND<200	
4/26/2004	8.87	3.40	0.00	5.47	-0.60	--	97000	5900	9000	5100	23000	--	ND<50	
7/22/2004	8.87	3.54	0.00	5.33	-0.14	--	110000	4100	5100	4000	16000	--	ND<200	
MW-7	**(Screen Interval in feet: 3.0-13.0)**													
5/27/1997	8.83	4.50	0.00	4.33	--	68	--	ND	ND	ND	ND	--	ND	
6/1/1997	8.83	4.54	0.00	4.29	-0.04	--	--	--	--	--	--	--	--	
7/15/1997	8.83	4.70	0.00	4.13	--	ND	--	ND	ND	ND	ND	--	ND	
10/9/1997	8.83	4.30	0.00	4.53	--	ND	--	ND	ND	ND	ND	--	ND	
1/14/1998	8.83	2.88	0.00	5.95	1.42	ND	--	ND	ND	ND	ND	--	36	
4/1/1998	8.83	3.13	0.00	5.70	--	ND	--	ND	ND	ND	ND	--	ND	
7/15/1998	8.83	4.45	0.00	4.38	--	ND	--	ND	ND	ND	ND	--	ND	
10/16/1998	8.83	3.45	0.00	5.38	--	ND	--	ND	ND	ND	ND	--	ND	
1/25/1999	8.83	3.22	0.00	5.61	--	ND	--	ND	ND	ND	ND	--	ND	
4/15/1999	8.83	3.11	0.00	5.72	--	ND	--	ND	ND	ND	ND	--	ND	
7/14/1999	8.83	3.34	0.00	5.49	--	ND	--	ND	ND	ND	ND	--	ND	
10/21/1999	8.83	3.43	0.00	5.40	--	ND	--	ND	ND	ND	ND	--	ND	
1/20/2000	8.83	3.29	0.00	5.54	--	ND	--	ND	ND	ND	ND	--	4.2	
4/13/2000	8.83	3.39	0.00	5.44	--	ND	--	ND	ND	ND	ND	--	ND	
7/14/2000	8.83	4.42	0.00	4.41	--	ND	--	ND	ND	ND	ND	--	7.83	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through July 2004

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-7 continued														
7/17/2001	8.83	5.06	0.00	3.77	--	ND	--	ND	ND	ND	ND	--	ND	
10/1/2001	8.83	4.98	0.00	3.85	0.08	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<5	
1/31/2002	8.83	3.88	0.00	4.95	1.10	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<2.5	
4/18/2002	8.83	4.03	0.00	4.80	-0.15	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	5.7	
7/28/2002	8.83	3.59	0.00	5.24	0.44	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1	--	3.9	
10/9/2002	8.83	4.53	0.00	4.30	-0.94	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1	--	3.9	
1/3/2003	8.83	3.36	0.00	5.47	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1	--	ND<2	
4/1/2003	8.83	3.94	0.00	4.89	-0.58	71	--	ND<0.50	ND<0.50	0.71	ND<1	--	3.4	
7/1/2003	8.83	4.60	0.00	4.23	-0.66	64	--	ND<0.50	ND<0.50	0.77	2.0	--	35	
10/2/2003	8.83	5.46	0.00	3.37	-0.86	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	4.9	
1/9/2004	8.83	3.55	0.00	5.28	1.91	--	54	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	2.4	
4/26/2004	8.83	4.49	0.00	4.34	-0.94	--	ND<50	ND<0.50	ND<0.50	ND<0.50	1.5	--	2.3	
7/22/2004	8.83	4.93	0.00	3.90	-0.44	--	82	0.90	2.0	3.5	9.9	--	1.4	
MW-8	**(Screen Interval in feet: 3.0-15.0)**													
5/27/1997	8.52	3.42	0.00	5.10	--	310	--	0.88	0.67	15	70	--	ND	
6/1/1997	8.52	3.46	0.00	5.06	-0.04	--	--	--	--	--	--	--	--	
7/15/1997	8.52	3.49	0.00	5.03	--	ND	--	ND	ND	2.7	3.8	--	ND	
10/9/1997	8.52	3.73	0.00	4.79	--	590	--	1.4	ND	32	4.1	--	ND	
1/14/1998	8.52	1.92	0.00	6.60	1.81	ND	--	ND	ND	ND	ND	--	ND	
4/1/1998	8.52	2.38	0.00	6.14	--	ND	--	ND	ND	ND	ND	--	4.7	
7/15/1998	8.52	3.53	0.00	4.99	--	ND	--	ND	ND	0.56	1.1	--	ND	
10/16/1998	8.52	3.04	0.00	5.48	--	ND	--	ND	ND	ND	ND	--	ND	
1/25/1999	8.52	2.92	0.00	5.60	--	ND	--	ND	ND	ND	ND	--	ND	
4/15/1999	8.52	2.40	0.00	6.12	--	ND	--	ND	ND	ND	ND	--	ND	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through July 2004

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-8 continued														
7/14/1999	8.52	3.03	0.00	5.49	--	ND	--	ND	ND	ND	ND	--	ND	
10/21/1999	8.52	3.11	0.00	5.41	--	ND	--	ND	ND	ND	ND	--	ND	
1/20/2000	8.52	3.06	0.00	5.46	--	ND	--	ND	ND	ND	ND	--	ND	
4/13/2000	8.52	2.84	0.00	5.68	--	ND	--	ND	ND	ND	ND	--	ND	
7/14/2000	8.52	3.39	0.00	5.13	--	ND	--	ND	ND	ND	ND	--	ND	
7/17/2001	8.52	3.46	0.00	5.06	--	ND	--	ND	ND	ND	ND	--	ND	
10/1/2001	8.52	3.51	0.00	5.01	-0.05	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<5	
1/31/2002	8.52	2.75	0.00	5.77	0.76	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<2.5	
4/18/2002	8.52	2.98	0.00	5.54	-0.23	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<2.5	
7/28/2002	8.52	2.41	0.00	6.11	0.57	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1	--	ND<2	
10/9/2002	8.52	2.09	0.00	6.43	0.32	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1	--	ND<2	
1/2/2003	8.52	1.98	0.00	6.54	0.11	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1	--	ND<2	
4/1/2003	8.52	2.66	0.00	5.86	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1	--	ND<2	
7/1/2003	8.52	3.08	0.00	5.44	-0.42	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1	--	ND<2	
10/2/2003	8.52	3.89	0.00	4.63	-0.81	--	540	3.9	15	29	80	--	ND<2.0	
1/9/2004	8.52	2.38	0.00	6.14	1.51	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
4/26/2004	8.52	2.89	0.00	5.63	-0.51	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<0.50	
7/22/2004	8.52	3.25	0.00	5.27	-0.36	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	ND<0.5	
MW-9	**(Screen Interval in feet: 3.0-13.0)**													
2/21/1995	8.29	1.98	0.00	6.31	--	70	--	ND	ND	ND	ND	--	--	
5/18/1995	8.29	3.47	0.00	4.82	-1.49	52	--	ND	1.1	ND	1.9	--	--	
8/17/1995	8.29	1.49	0.00	6.80	1.98	ND	--	ND	ND	ND	ND	--	--	
7/26/1996	8.29	0.28	0.00	8.01	1.21	ND	--	ND	ND	ND	ND	--	ND	
10/28/1996	8.29	1.15	0.00	7.14	-0.87	ND	--	ND	ND	ND	ND	--	7.6	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through July 2004

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-9 continued														
1/29/1997	8.29	1.05	0.00	7.24	--	ND	--	ND	ND	ND	ND	--	5.4	
4/15/1997	8.29	1.88	0.00	6.41	--	ND	--	ND	ND	ND	ND	--	5.4	
5/27/1997	8.29	1.05	0.00	7.24	--	--	--	--	--	--	--	--	--	
7/15/1997	8.29	1.90	0.00	6.39	--	ND	--	ND	ND	ND	ND	--	ND	
10/9/1997	8.29	1.76	0.00	6.53	--	ND	--	ND	ND	ND	ND	--	ND	
1/14/1998	8.29	1.26	0.00	7.03	0.50	ND	--	ND	ND	ND	ND	--	3	
4/1/1998	8.29	0.85	0.00	7.44	--	ND	--	ND	ND	ND	ND	--	ND	
7/15/1998	8.29	1.52	0.00	6.77	--	ND	--	ND	ND	ND	ND	--	ND	
10/16/1998	8.29	0.81	0.00	7.48	--	ND	--	ND	ND	ND	ND	--	ND	
1/25/1999	8.29	0.92	0.00	7.37	--	ND	--	ND	ND	ND	ND	--	ND	
4/15/1999	8.29	0.90	0.00	7.39	--	75	--	21	ND	ND	1.1	--	680	
7/14/1999	8.29	1.04	0.00	7.25	--	ND	--	1.9	ND	ND	ND	--	260	
10/21/1999	8.29	1.23	0.00	7.06	--	ND	--	ND	ND	ND	ND	--	170	
1/20/2000	8.29	1.18	0.00	7.11	--	ND	--	1.1	ND	ND	ND	--	35	
4/13/2000	8.29	1.08	0.00	7.21	--	160	--	0.64	ND	ND	ND	--	53	
7/14/2000	8.29	1.43	0.00	6.86	--	ND	--	ND	ND	ND	ND	--	20.2	
10/26/2000	8.29	1.38	0.00	6.91	--	240	--	2.9	ND	ND	ND	--	56	
1/3/2001	8.29	1.66	0.00	6.63	-0.28	166	--	0.763	0.776	ND	1.28	--	50.2	
4/4/2001	8.29	--	--	--	--	296	--	0.738	ND	ND	0.907	--	135	
7/17/2001	8.29	--	--	--	--	ND	--	ND	ND	ND	ND	--	13	
10/1/2001	8.29	--	--	--	--	51	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	5.0	
1/31/2002	8.29	--	--	--	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	5.8	
4/18/2002	8.29	1.76	0.00	6.53	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	5.1	
7/28/2002	8.29	1.57	0.00	6.72	0.19	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1	--	3.5	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through July 2004

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-9 continued														
10/9/2002	8.29	1.45	0.00	6.84	0.12	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1	--	17	
1/2/2003	8.29	1.18	0.00	7.11	0.27	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1	--	8.6	
4/1/2003	8.29	2.04	0.00	6.25	--	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1	--	9.4	
7/1/2003	8.29	2.80	0.00	5.49	-0.76	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1	--	3.2	
10/2/2003	8.29	2.70	0.00	5.59	0.10	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	ND<2.0	
1/9/2004	8.29	1.90	0.00	6.39	0.80	--	74	ND<0.50	0.98	2.3	6.2	--	ND<2.0	
4/26/2004	8.29	1.62	0.00	6.67	0.28	--	51	ND<0.50	ND<0.50	ND<0.50	ND<1.0	--	0.51	
7/22/2004	8.29	1.88	0.00	6.41	-0.26	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	0.78	
MW-10	**(Screen Interval in feet: 3.0-13.0)**													
2/21/1995	8.62	4.69	0.00	3.93	--	1500	--	250	26	9.1	160	--	--	
5/18/1995	8.62	4.92	0.00	3.70	-0.23	810	--	520	ND	18	23	--	--	
8/17/1995	8.62	4.05	0.00	4.57	0.87	67	--	25	ND	2.4	ND	--	--	
7/26/1996	8.62	4.08	0.00	4.54	-0.03	ND	--	3.7	ND	ND	ND	--	ND	
10/28/1996	8.62	4.09	0.00	4.53	-0.01	ND	--	1.1	ND	ND	ND	--	ND	
1/29/1997	8.62	2.94	0.00	5.68	--	210	--	41	0.67	7.2	4.8	--	11	
4/15/1997	8.62	4.07	0.00	4.55	--	110	--	12	ND	0.77	ND	--	9.7	
5/27/1997	8.62	4.40	0.00	4.22	--	--	--	--	--	--	--	--	--	
7/15/1997	8.62	4.19	0.00	4.43	--	ND	--	2.1	ND	0.67	0.73	--	ND	
10/9/1997	8.62	4.75	0.00	3.87	--	190	--	38	0.92	6.6	7.6	--	ND	
1/14/1998	8.62	2.66	0.00	5.96	2.09	59	--	9.5	0.85	1.2	1.7	--	4.5	
4/1/1998	8.62	3.45	0.00	5.17	--	230	--	66	1.7	12	17	--	6.4	
7/15/1998	8.62	4.21	0.00	4.41	--	290	--	98	45	21	38	--	21	
10/16/1998	8.62	4.11	0.00	4.51	--	160	--	44	0.96	2.5	10	--	17	
1/25/1999	8.62	3.26	0.00	5.36	--	140	--	27	ND	2.8	6.8	--	23	

Table 2

HISTORIC FLUID LEVELS AND SELECTED ANALYTICAL RESULTS

February 1992 Through July 2004

76 Station 5043

Date Sampled	TOC Elevation (feet)	Depth to Water (feet)	LPH Thickness (feet)	Ground-water Elevation (feet)	Change in Elevation (feet)	TPH-G (µg/l)	TPPH 8260B (µg/l)	Benzene (µg/l)	Toluene (µg/l)	Ethyl-benzene (µg/l)	Total Xylenes (µg/l)	MTBE 8021B (µg/l)	MTBE 8260B (µg/l)	Comments
MW-10 continued														
4/15/1999	8.62	3.63	0.00	4.99	--	120	--	18	ND	1.8	5.1	--	14	
7/14/1999	8.62	3.89	0.00	4.73	--	280	--	55	3.2	11	31	--	6.1	
10/21/1999	8.62	4.09	0.00	4.53	--	140	--	22	0.59	1.7	7.7	--	5.3	
1/20/2000	8.62	3.92	0.00	4.70	--	ND	--	0.73	0.86	ND	ND	--	5.2	
4/13/2000	8.62	3.85	0.00	4.77	--	67	--	54	ND	2.6	ND	--	3.8	
7/14/2000	8.62	4.18	0.00	4.44	--	ND	--	0.547	ND	ND	ND	--	ND	
10/26/2000	8.62	3.96	0.00	4.66	--	ND	--	3.3	ND	0.83	1.5	--	ND	
1/3/2001	8.62	4.14	0.00	4.48	-0.18	52.7	--	5.15	ND	0.823	1.57	--	ND	
4/4/2001	8.62	--	--	--	--	129	--	28.1	1.67	4.97	10.1	--	ND	
7/17/2001	8.62	--	--	--	--	ND	--	4.1	ND	1.0	1.8	--	ND	
10/1/2001	8.62	--	--	--	--	140	--	30	0.51	4.0	12	--	ND<5	
1/31/2002	8.62	--	--	--	--	110	--	16	ND<0.50	2.3	5.6	--	ND<2.5	
4/18/2002	8.62	4.01	0.00	4.61	--	ND<50	--	11	ND<0.50	1.4	4.5	--	ND<2.5	
7/28/2002	8.62	4.11	0.00	4.51	-0.10	67	--	15	ND<0.50	0.94	7.3	--	ND<2	
10/9/2002	8.62	3.97	0.00	4.65	0.14	ND<50	--	0.67	ND<0.50	ND<0.50	ND<1	--	ND<2	
1/2/2003	8.62	3.03	0.00	5.59	0.94	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1	--	ND<2	
4/1/2003	8.62	3.83	0.00	4.79	--	ND<50	--	11	ND<0.50	ND<0.50	ND<1	--	ND<2	
7/1/2003	8.62	4.13	0.00	4.49	-0.30	ND<50	--	ND<0.50	ND<0.50	ND<0.50	ND<1	--	ND<2	
10/2/2003	8.62	4.05	0.00	4.57	0.08	--	77	9.9	0.78	2.3	4.9	--	ND<2.0	
1/9/2004	8.62	3.40	0.00	5.22	0.65	--	53	1.2	ND<0.50	0.70	1.6	--	ND<2.0	
4/26/2004	8.62	3.89	0.00	4.73	-0.49	--	ND<50	2.8	1.3	1.0	2.9	--	ND<0.50	
7/22/2004	8.62	3.73	0.00	4.89	0.16	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	--	ND<0.5	

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D	EDC	EDB	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-1								
2/18/1992	13000	--	--	--	--	--	--	--
8/31/1992	8900	--	--	--	--	--	--	--
MW-2								
2/18/1992	4300	--	--	--	--	--	--	--
5/20/1992	4300	--	--	--	--	--	--	--
8/31/1992	1600	--	--	--	--	--	--	--
11/30/1992	5700	--	--	--	--	--	--	--
2/4/1993	6100	--	--	--	--	--	--	--
5/4/1993	7100	--	--	--	--	--	--	--
8/4/1993	1800	--	--	--	--	--	--	--
11/3/1993	2600	--	--	--	--	--	--	--
5/19/1994	3000	--	--	--	--	--	--	--
8/15/1994	2800	--	--	--	--	--	--	--
11/14/1994	10000	--	--	--	--	--	--	--
2/21/1995	2000	--	--	--	--	--	--	--
MW-3								
2/18/1992	ND	--	--	--	--	--	--	--
8/31/1992	92	--	--	--	--	--	--	--
11/30/1992	94	--	--	--	--	--	--	--
2/4/1993	550	--	--	--	--	--	--	--
5/4/1993	250	--	--	--	--	--	--	--
8/4/1993	100	--	--	--	--	--	--	--
11/3/1993	160	--	--	--	--	--	--	--
2/7/1994	620	--	--	--	--	--	--	--
5/19/1994	480	--	--	--	--	--	--	--
8/15/1994	110	--	--	--	--	--	--	--

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D	EDC	EDB	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-3 continued								
11/14/1994	150	--	--	--	--	--	--	--
2/21/1995	850	--	--	--	--	--	--	--
5/18/1995	150	--	--	--	--	--	--	--
6/1/1997	610	--	--	--	--	--	--	--
7/15/1997	240	--	--	--	--	--	--	--
10/9/1997	500	--	--	--	--	--	--	--
1/14/1998	340	--	--	--	--	--	--	--
4/1/1998	320	--	--	--	--	--	--	--
7/15/1998	510	--	--	--	--	--	--	--
10/16/1998	67	--	--	--	--	--	--	--
1/25/1999	120	--	--	--	--	--	--	--
4/15/1999	170	--	--	--	--	--	--	--
7/14/1999	420	--	--	--	--	--	--	--
10/21/1999	350	--	--	--	--	--	--	--
1/20/2000	2060	--	--	--	--	--	--	--
4/13/2000	200	ND	ND	ND	ND	ND	ND	ND
7/14/2000	423	--	--	--	--	--	--	--
1/3/2001	287	--	--	--	--	--	--	--
4/4/2001	360	--	--	--	--	--	--	--
7/17/2001	270	--	--	--	--	--	--	--
10/1/2001	270	--	--	--	--	--	--	--
1/31/2002	250	--	--	--	--	--	--	--
4/18/2002	320	--	--	--	--	--	--	--
7/28/2002	310	--	--	--	--	--	--	--
10/9/2002	700	--	--	--	--	--	--	--
1/2/2003	210	ND<2	ND<2	ND<2	ND<100	ND<2	ND<2	ND<500

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D	EDC	EDB	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-3 continued								
4/1/2003	200	--	--	--	--	--	--	--
7/1/2003	380	--	--	--	--	--	--	ND<2500
10/2/2003	300	--	--	--	--	--	--	ND<2500
1/9/2004	200	--	--	--	--	--	--	ND<500
4/26/2004	160	--	--	--	--	--	--	ND<50
7/22/2004	330	--	--	--	--	--	--	ND<1000
MW-4								
8/31/1992	90	--	--	--	--	--	--	--
11/30/1992	61	--	--	--	--	--	--	--
2/4/1993	ND	--	--	--	--	--	--	--
5/4/1993	ND	--	--	--	--	--	--	--
8/4/1993	81	--	--	--	--	--	--	--
11/3/1993	68	--	--	--	--	--	--	--
2/7/1994	ND	--	--	--	--	--	--	--
5/19/1994	90	--	--	--	--	--	--	--
8/15/1994	72	--	--	--	--	--	--	--
11/14/1994	ND	--	--	--	--	--	--	--
MW-5								
8/31/1992	690	--	--	--	--	--	--	--
11/30/1992	470	--	--	--	--	--	--	--
2/4/1993	5500	--	--	--	--	--	--	--
5/4/1993	4600	--	--	--	--	--	--	--
8/4/1993	970	--	--	--	--	--	--	--
11/3/1993	2100	--	--	--	--	--	--	--
2/7/1994	830	--	--	--	--	--	--	--
5/19/1994	600	--	--	--	--	--	--	--

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D	EDC	EDB	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-5 continued								
8/15/1994	860	--	--	--	--	--	--	--
11/14/1994	290	--	--	--	--	--	--	--
MW-6								
8/31/1992	750	--	--	--	--	--	--	--
11/30/1992	1400	--	--	--	--	--	--	--
2/4/1993	890	--	--	--	--	--	--	--
5/4/1993	1800	--	--	--	--	--	--	--
8/4/1993	1100	--	--	--	--	--	--	--
11/3/1993	390	--	--	--	--	--	--	--
2/7/1994	970	--	--	--	--	--	--	--
5/19/1994	1400	--	--	--	--	--	--	--
8/15/1994	790	--	--	--	--	--	--	--
11/14/1994	800	--	--	--	--	--	--	--
2/21/1995	730	--	--	--	--	--	--	--
1/20/2000	67600	--	--	--	--	--	--	--
4/13/2000	8700	--	--	--	--	--	--	--
7/14/2000	133000	--	--	--	--	--	--	--
10/26/2000	61000	--	--	--	--	--	--	--
1/3/2001	929	--	--	--	--	--	--	--
4/4/2001	18000	ND	ND	ND	ND	ND	ND	ND
7/17/2001	20000	--	--	--	--	--	--	--
10/1/2001	24000	--	--	--	--	--	--	--
1/31/2002	11000	--	--	--	--	--	--	--
4/18/2002	3500	--	--	--	--	--	--	--
7/28/2002	27000	--	--	--	--	--	--	--
10/9/2002	170000	--	--	--	--	--	--	--

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D	EDC	EDB	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-6 continued								
1/2/2003	66000	--	--	--	--	--	--	--
4/1/2003	35000	--	--	--	--	--	--	--
7/1/2003	11000	--	--	--	--	--	--	ND<25000
10/2/2003	ND<50	--	--	--	--	--	--	ND<200000
1/9/2004	20000	--	--	--	--	--	--	ND<50000
4/26/2004	13000	--	--	--	--	--	--	ND<5000
7/22/2004	33000	--	--	--	--	--	--	ND<300000
MW-7								
6/1/1997	69	--	--	--	--	--	--	--
7/15/1997	ND	--	--	--	--	--	--	--
10/9/1997	190	--	--	--	--	--	--	--
1/14/1998	65	--	--	--	--	--	--	--
4/1/1998	ND	--	--	--	--	--	--	--
7/15/1998	74	--	--	--	--	--	--	--
10/16/1998	ND	--	--	--	--	--	--	--
1/25/1999	ND	--	--	--	--	--	--	--
4/15/1999	ND	--	--	--	--	--	--	--
7/14/1999	69	--	--	--	--	--	--	--
10/21/1999	ND	--	--	--	--	--	--	--
1/20/2000	ND	--	--	--	--	--	--	--
4/13/2000	ND	--	--	--	--	--	--	--
7/14/2000	68	--	--	--	--	--	--	--
7/17/2001	ND	--	--	--	--	--	--	--
10/1/2001	ND<51	--	--	--	--	--	--	--
1/31/2002	90	--	--	--	--	--	--	--
4/18/2002	78	--	--	--	--	--	--	--

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D	EDC	EDB	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-7 continued								
7/28/2002	ND<50	--	--	--	--	--	--	--
10/9/2002	ND<96	--	--	--	--	--	--	--
1/3/2003	78	--	--	--	--	--	--	--
4/1/2003	67	--	--	--	--	--	--	--
7/1/2003	68	--	--	--	--	--	--	ND<500
10/2/2003	82	--	--	--	--	--	--	ND<500
1/9/2004	75	--	--	--	--	--	--	ND<500
4/26/2004	ND<50	--	--	--	--	--	--	ND<50
7/22/2004	ND<200	--	--	--	--	--	--	ND<1000
MW-8								
5/27/1997	320	--	--	--	--	--	--	--
6/1/1997	320	--	--	--	--	--	--	--
7/15/1997	ND	--	--	--	--	--	--	--
10/9/1997	390	--	--	--	--	--	--	--
1/14/1998	230	--	--	--	--	--	--	--
4/1/1998	510	--	--	--	--	--	--	--
7/15/1998	140	--	--	--	--	--	--	--
10/16/1998	170	--	--	--	--	--	--	--
1/25/1999	ND	--	--	--	--	--	--	--
4/15/1999	91	--	--	--	--	--	--	--
7/14/1999	120	--	--	--	--	--	--	--
10/21/1999	110	--	--	--	--	--	--	--
1/20/2000	583	--	--	--	--	--	--	--
4/13/2000	80	--	--	--	--	--	--	--
7/14/2000	113	--	--	--	--	--	--	--
7/17/2001	ND	--	--	--	--	--	--	--

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D	EDC	EDB	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-8 continued								
10/1/2001	ND<50	--	--	--	--	--	--	--
1/31/2002	260	--	--	--	--	--	--	--
4/18/2002	160	--	--	--	--	--	--	--
7/28/2002	140	--	--	--	--	--	--	--
10/9/2002	120	--	--	--	--	--	--	--
1/2/2003	210	--	--	--	--	--	--	--
4/1/2003	220	--	--	--	--	--	--	--
7/1/2003	170	--	--	--	--	--	--	ND<500
10/2/2003	350	--	--	--	--	--	--	ND<500
1/9/2004	180	--	--	--	--	--	--	ND<500
4/26/2004	100	--	--	--	--	--	--	ND<50
7/22/2004	250	--	--	--	--	--	--	ND<1000
MW-9								
2/21/1995	71	--	--	--	--	--	--	--
5/18/1995	ND	--	--	--	--	--	--	--
8/17/1995	ND	--	--	--	--	--	--	--
7/26/1996	98	--	--	--	--	--	--	--
10/28/1996	99	--	--	--	--	--	--	--
1/29/1997	54	--	--	--	--	--	--	--
4/15/1997	94	--	--	--	--	--	--	--
7/15/1997	ND	--	--	--	--	--	--	--
10/9/1997	160	--	--	--	--	--	--	--
1/14/1998	110	--	--	--	--	--	--	--
4/1/1998	110	--	--	--	--	--	--	--
7/15/1998	200	--	--	--	--	--	--	--
10/16/1998	ND	--	--	--	--	--	--	--

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D	EDC	EDB	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-9 continued								
1/25/1999	ND	--	--	--	--	--	--	--
4/15/1999	ND	--	--	--	--	--	--	--
7/14/1999	140	--	--	--	--	--	--	--
10/21/1999	210	--	--	--	--	--	--	--
1/20/2000	519	--	--	--	--	--	--	--
4/13/2000	81	--	--	--	--	--	--	--
7/14/2000	107	--	--	--	--	--	--	--
10/26/2000	240	--	--	--	--	--	--	--
1/3/2001	164	--	--	--	--	--	--	--
4/4/2001	240	--	--	--	--	--	--	--
7/17/2001	ND	--	--	--	--	--	--	--
10/1/2001	ND<52	--	--	--	--	--	--	--
1/31/2002	200	--	--	--	--	--	--	--
4/18/2002	ND<50	--	--	--	--	--	--	--
7/28/2002	ND<50	--	--	--	--	--	--	--
10/9/2002	100	--	--	--	--	--	--	--
1/2/2003	ND<50	--	--	--	--	--	--	--
4/1/2003	56	--	--	--	--	--	--	--
7/1/2003	ND<50	--	--	--	--	--	--	ND<500
10/2/2003	ND<50	--	--	--	--	--	--	ND<500
1/9/2004	91	--	--	--	--	--	--	ND<500
4/26/2004	ND<50	--	--	--	--	--	--	ND<50
7/22/2004	ND<200	--	--	--	--	--	--	ND<1000
MW-10								
2/21/1995	270	--	--	--	--	--	--	--
5/18/1995	75	--	--	--	--	--	--	--

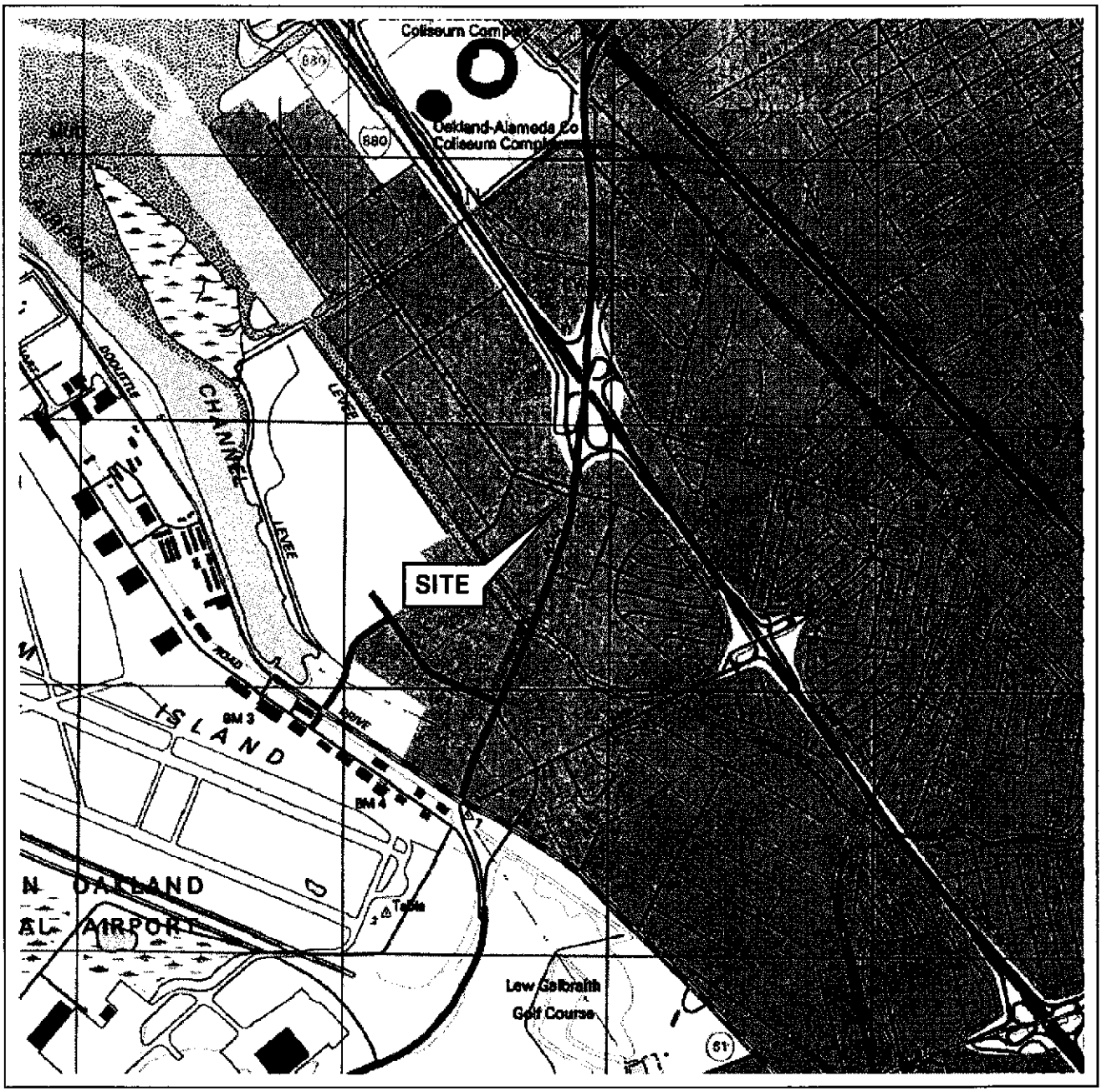
Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D	EDC	EDB	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-10	continued							
8/17/1995	ND	--	--	--	--	--	--	--
7/26/1996	ND	--	--	--	--	--	--	--
10/28/1996	ND	--	--	--	--	--	--	--
1/29/1997	ND	--	--	--	--	--	--	--
4/15/1997	ND	--	--	--	--	--	--	--
7/15/1997	ND	--	--	--	--	--	--	--
10/9/1997	ND	--	--	--	--	--	--	--
4/1/1998	62	--	--	--	--	--	--	--
7/15/1998	78	--	--	--	--	--	--	--
10/16/1998	ND	--	--	--	--	--	--	--
1/25/1999	ND	--	--	--	--	--	--	--
4/15/1999	ND	--	--	--	--	--	--	--
7/14/1999	180	--	--	--	--	--	--	--
10/21/1999	96	--	--	--	--	--	--	--
1/20/2000	252	--	--	--	--	--	--	--
4/13/2000	69	--	--	--	--	--	--	--
7/14/2000	149	--	--	--	--	--	--	--
10/26/2000	83	--	--	--	--	--	--	--
1/3/2001	126	--	--	--	--	--	--	--
4/4/2001	75	--	--	--	--	--	--	--
7/17/2001	ND	--	--	--	--	--	--	--
10/1/2001	100	--	--	--	--	--	--	--
1/31/2002	170	--	--	--	--	--	--	--
4/18/2002	130	--	--	--	--	--	--	--
7/28/2002	58	--	--	--	--	--	--	--
10/9/2002	ND<94	--	--	--	--	--	--	--

Table 3
ADDITIONAL ANALYTICAL RESULTS
76 Station 5043

Date Sampled	TPH-D	EDC	EDB	TAME 8260B	TBA 8260B	DIPE 8260B	ETBE 8260B	Ethanol 8260B
	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)	(µg/l)
MW-10	continued							
1/2/2003	64	--	--	--	--	--	--	--
4/1/2003	76	--	--	--	--	--	--	--
7/1/2003	87	--	--	--	--	--	--	ND<500
10/2/2003	160	--	--	--	--	--	--	ND<500
1/9/2004	74	--	--	--	--	--	--	ND<500
4/26/2004	ND<50	--	--	--	--	--	--	ND<50
7/22/2004	ND<200	--	--	--	--	--	--	ND<1000

FIGURES



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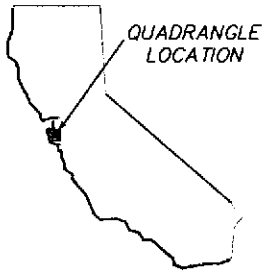


SOURCE:

United States Geological Survey
7.5 Minute Topographic Maps:
San Leandro Quadrangle

VICINITY MAP

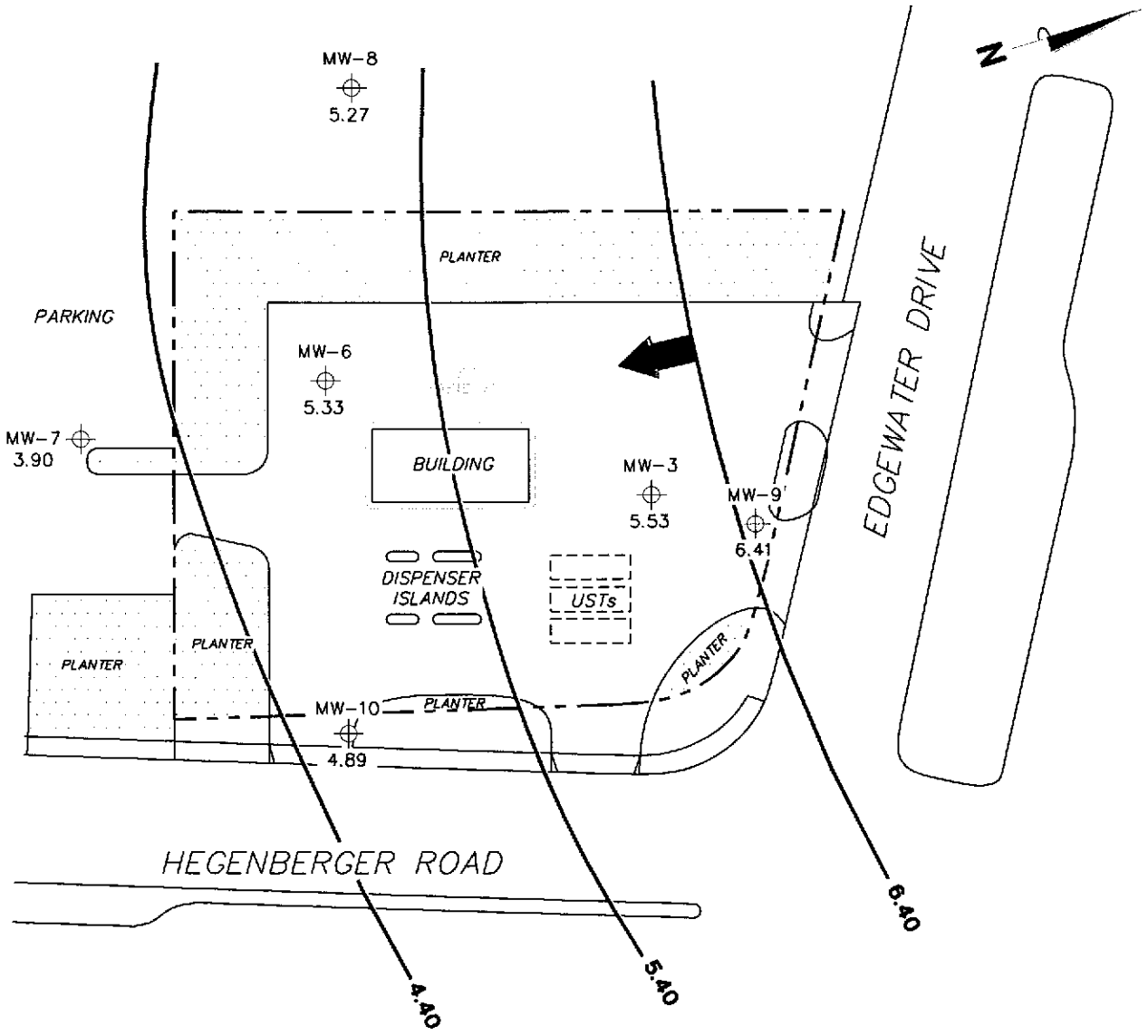
76 Station 5043
449 Hegenberger Road
Oakland, California

TRC

FIGURE 1

PS = 1:1

Graphics on Ir1(i:)\VICINITY MAPS\5043vm.dwg 11/17/03 blw



NOTES:

Contour lines are interpretive and based on fluid levels measured in monitoring wells. Elevations are in feet above mean sea level. UST = underground storage tank.

LEGEND

MW-10 ⊕ Monitoring Well with Groundwater Elevation (feet)

6.40—— Groundwater Elevation Contour

General Direction of Groundwater Flow

GROUNDWATER ELEVATION CONTOUR MAP
July 22, 2004

76 Station 5043
449 Hegenberger Road
Oakland, California

TRC

SCALE (FEET)
0 60

FIGURE 2

PS=1:1 5043-003

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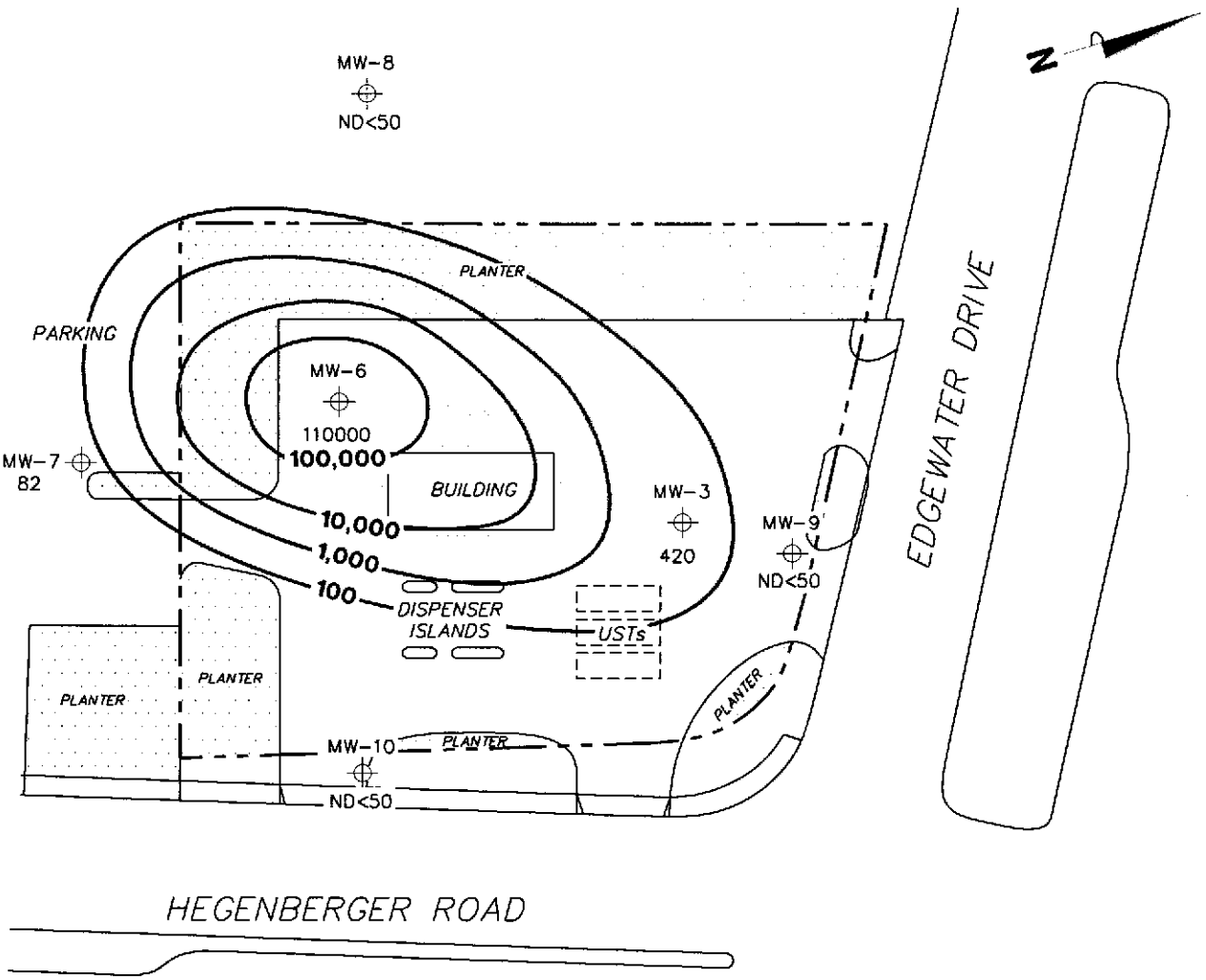


NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. TPPH = total purgeable petroleum hydrocarbons. µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. UST = underground storage tank. Results obtained using EPA Method 8260B.

LEGEND

MW-10 ⊕ Monitoring Well with Dissolved-Phase TPPH Concentration (µg/l)

—100,000— Dissolved-Phase TPPH Contour (µg/l)

DISSOLVED-PHASE TPPH CONCENTRATION MAP
July 22, 2004

76 Station 5043
449 Hegenberger Road
Oakland, California

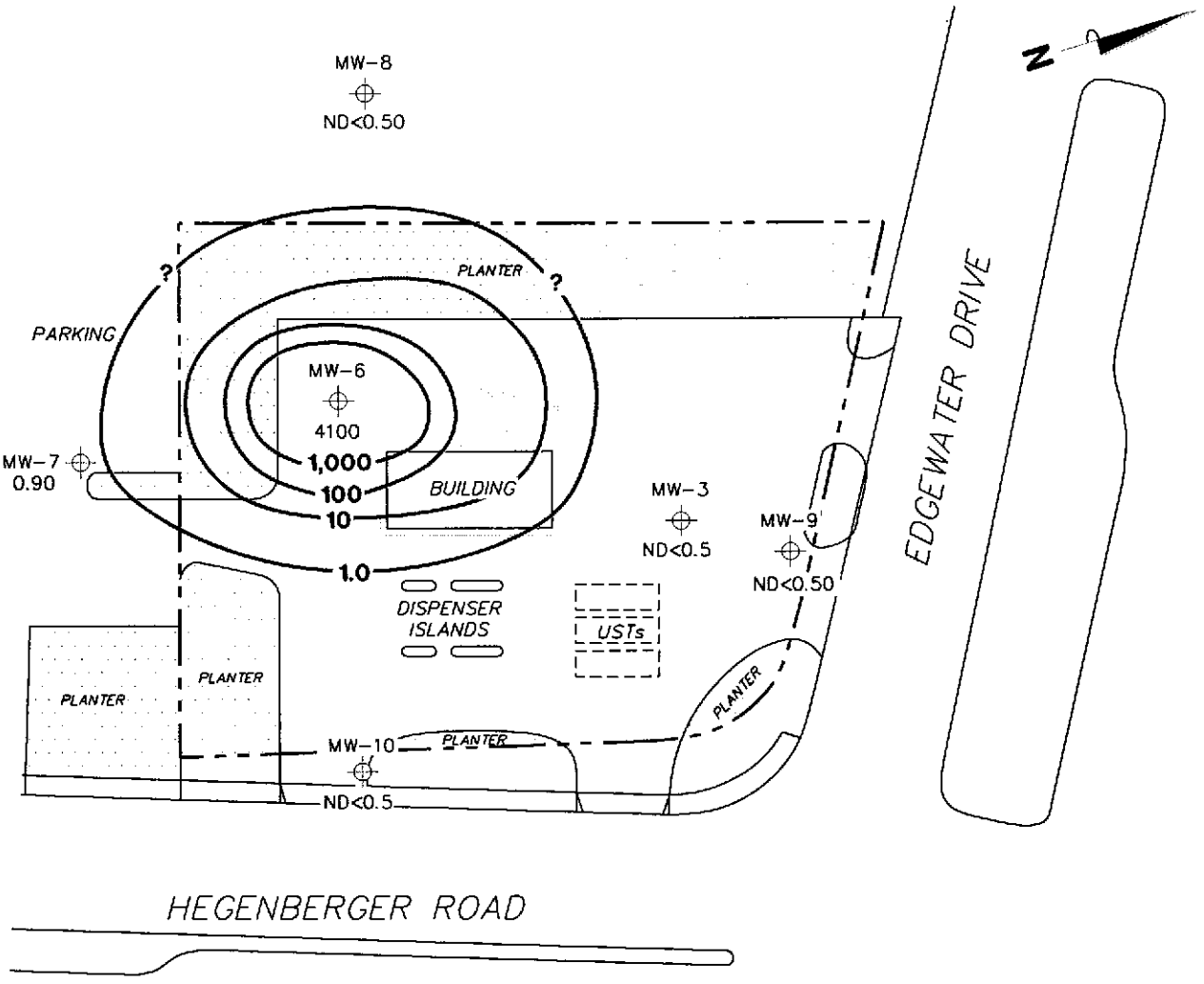
TRC

SCALE (FEET)
0 60

FIGURE 3

PS=1:1 5043-003

Graphics on Ir1(I:)\GRAPHICS\Projects By...\20-xxxx\20-0400\x-5000\5043+\5043qms.dwg 8/23/04 bbs



NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. UST = underground storage tank.

LEGEND

MW-10 ⊕ Monitoring Well with Dissolved-Phase Benzene Concentration (µg/l)

—1,000— Dissolved-Phase Benzene Contour (µg/l)

DISSOLVED-PHASE BENZENE CONCENTRATION MAP
July 22, 2004

76 Station 5043
449 Hegenberger Road
Oakland, California

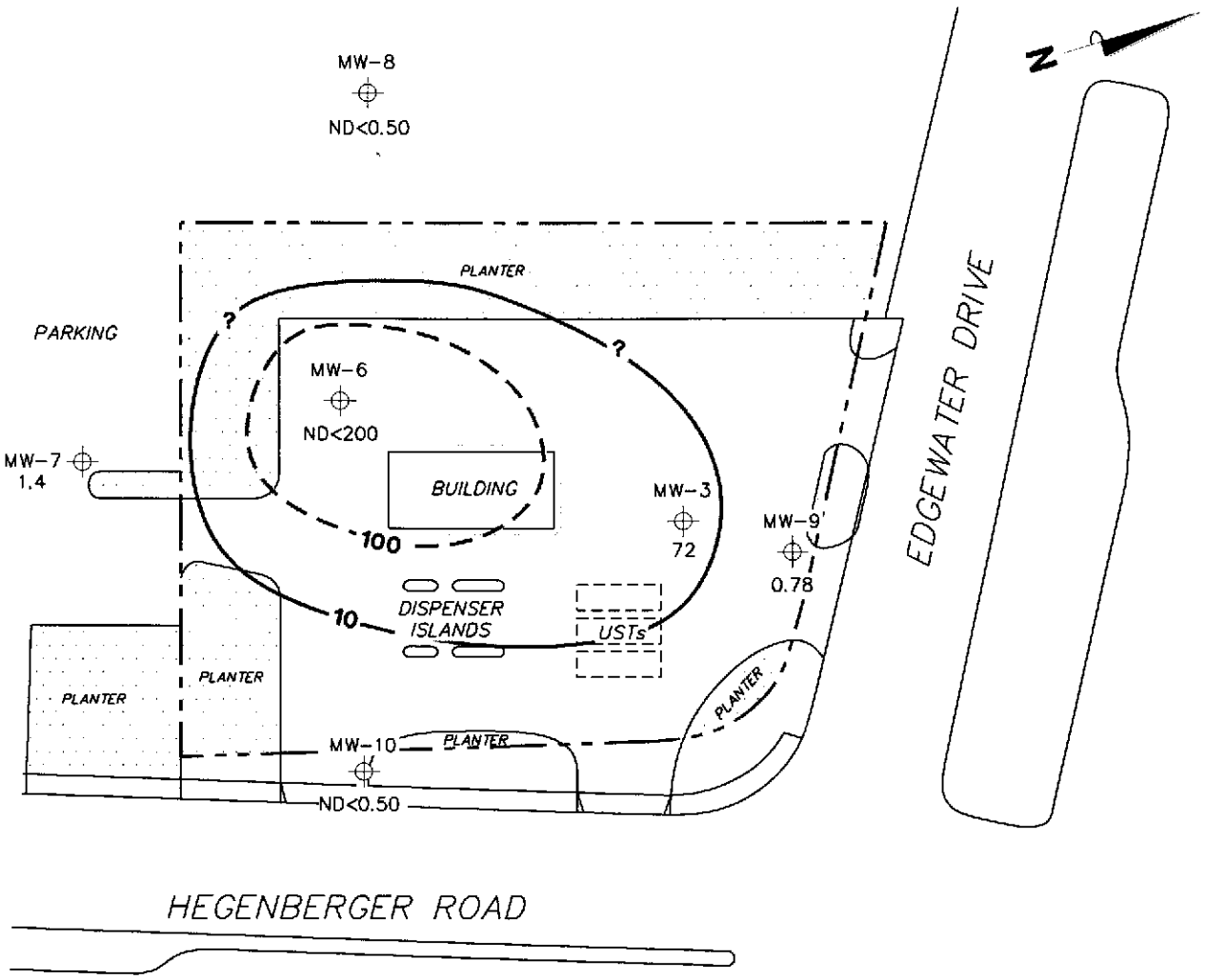
TRC

SCALE (FEET)
0 60

FIGURE 4

PS=1:1 5043-003

Graphics on Ir1(I:)\GRAPHICS\Projects By...\20-xxxx\20-0400\x-5000\5043+\5043qms.dwg 10/25/04 rbs



NOTES:

Contour lines are interpretive and based on laboratory analysis results of groundwater samples. MTBE = methyl tertiary butyl ether. µg/l = micrograms per liter. ND = not detected at limit indicated on official laboratory report. UST = underground storage tank. Results obtained using EPA Method 8260B. Dashes indicate contour based on non-detect at elevated detection limit.

LEGEND

MW-10 ⊕ Monitoring Well with Dissolved-Phase MTBE Concentration (µg/l)

—100— Dissolved-Phase MTBE Contour (µg/l)

DISSOLVED-PHASE MTBE CONCENTRATION MAP
July 22, 2004

76 Station 5043
449 Hegenberger Road
Oakland, California

TRC

SCALE (FEET)
0 60

FIGURE 5

PS=1:1 5043-003

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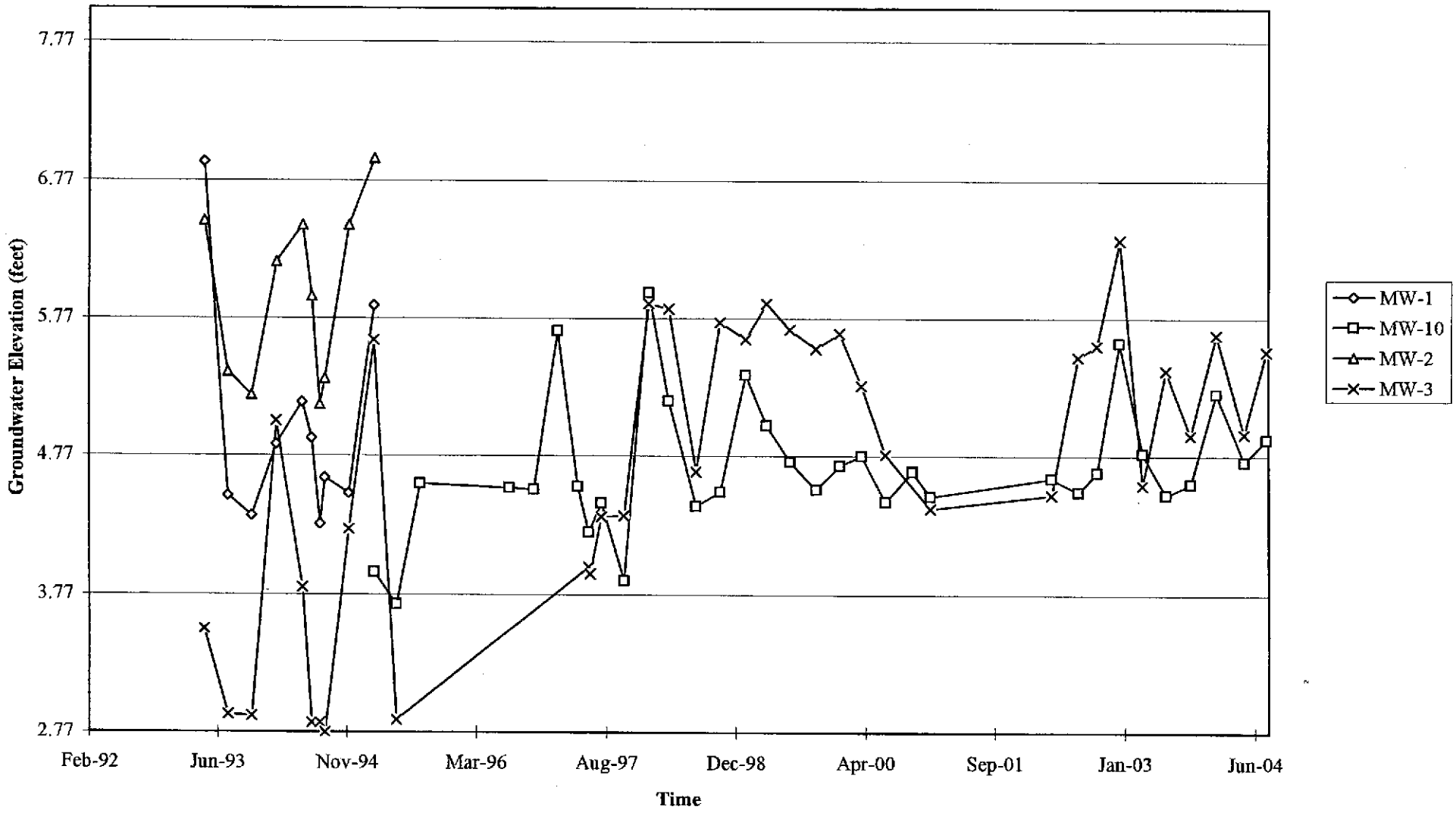
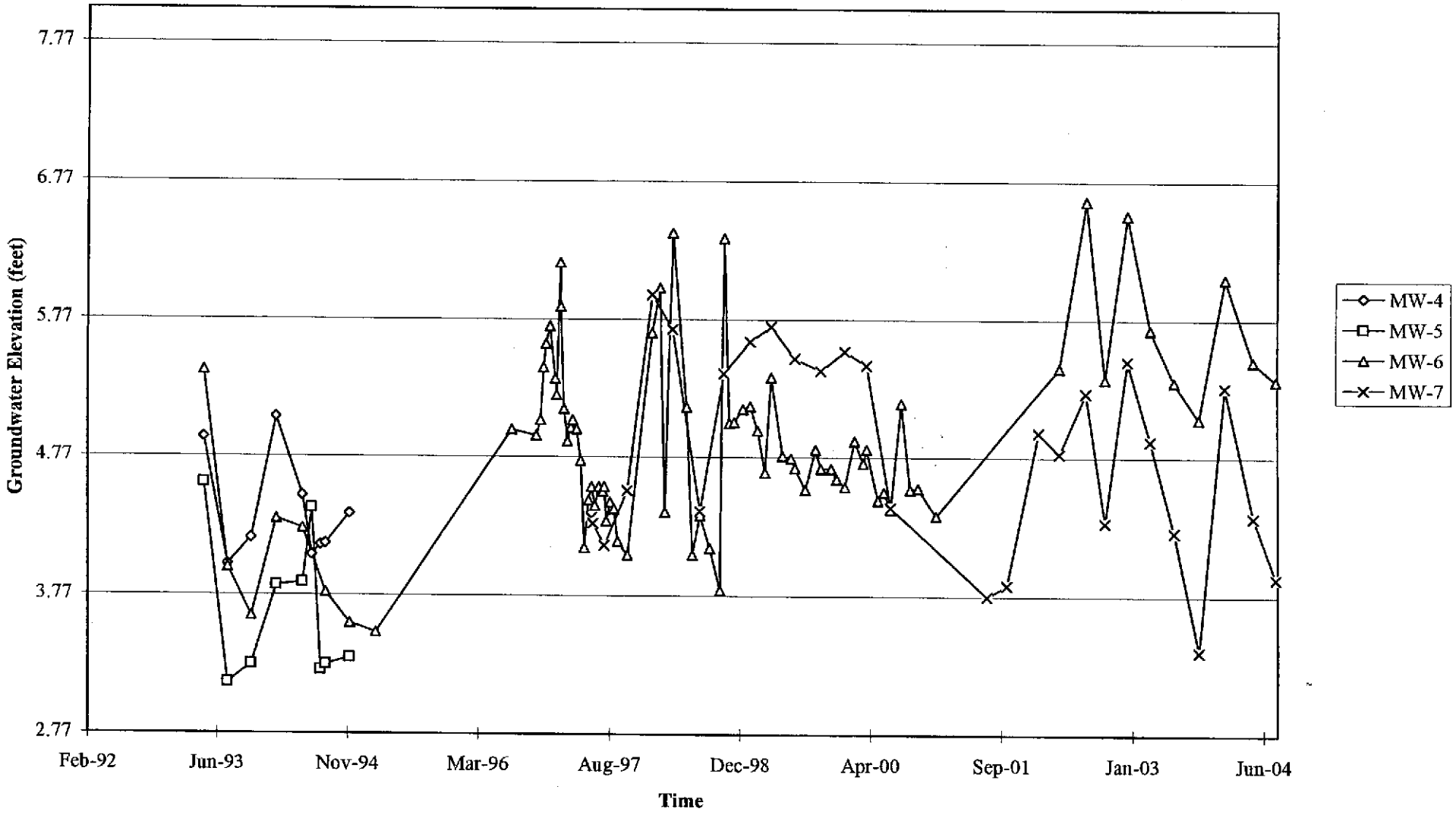
GRAPHS

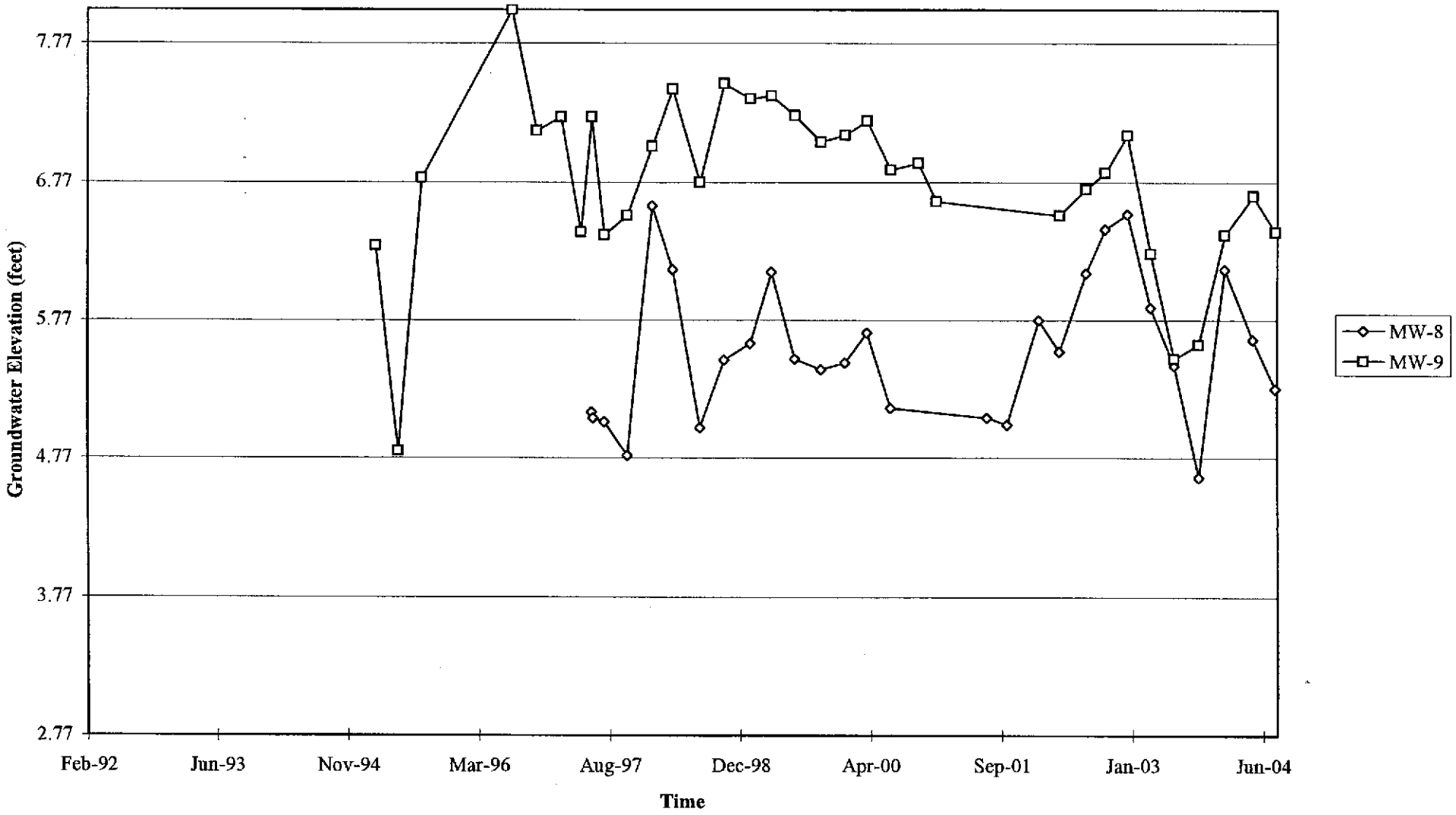
Groundwater Elevations vs. Time
76 Station 5043



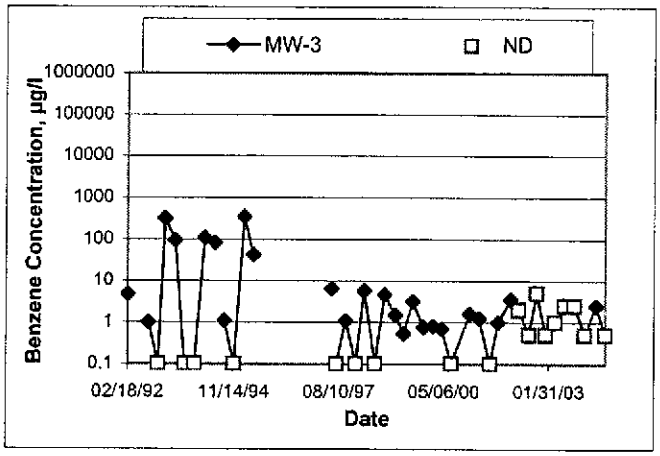
Groundwater Elevations vs. Time
76 Station 5043

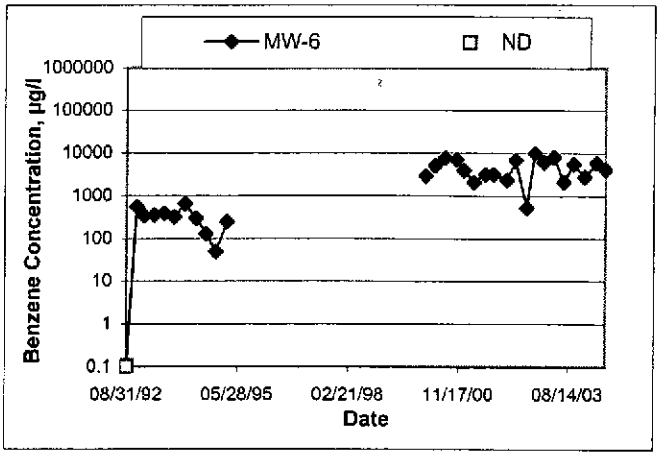


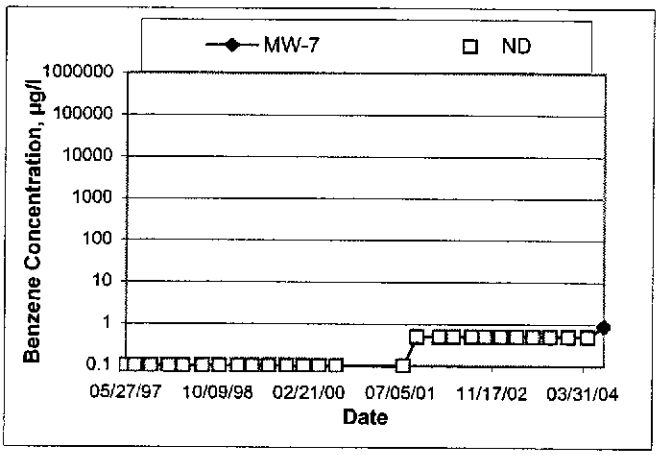
Groundwater Elevations vs. Time
76 Station 5043

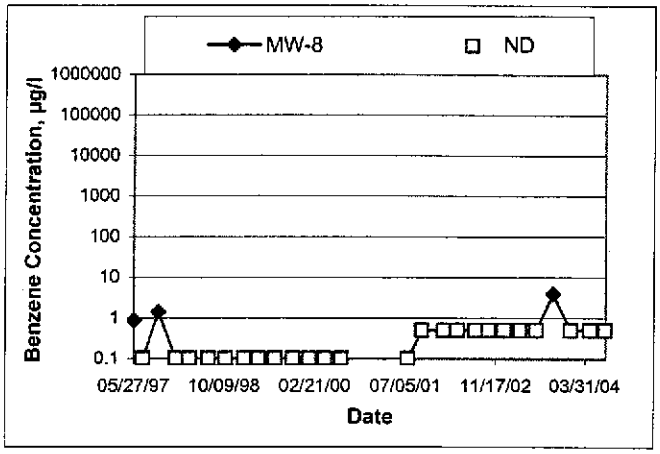


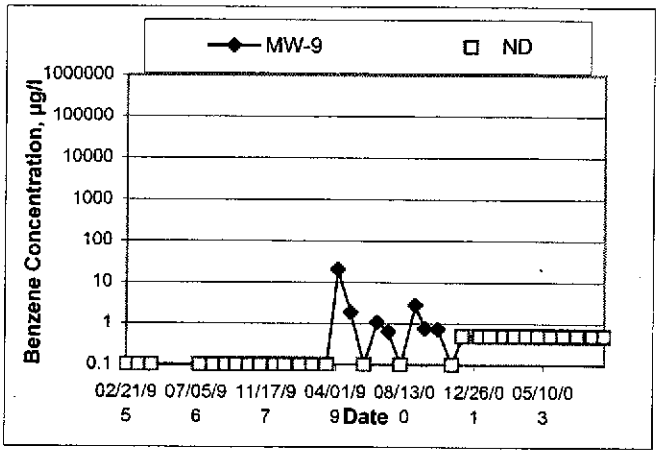
Benzene Concentrations vs Time
76 Station 5043

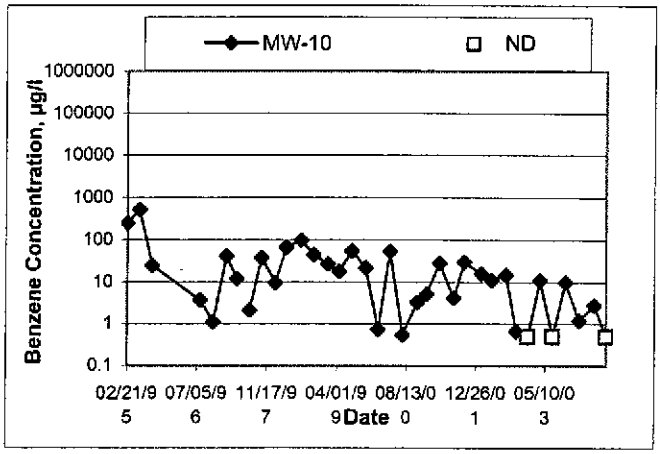












GENERAL FIELD PROCEDURES

Groundwater Monitoring and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater monitoring and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage, or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed. Bailed fluids are placed in a container separate from normal purge water, and properly disposed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurement are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, and the samplers initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging, and Sampling

The sequence in which monitoring activities are conducted are specified on the TSR. In general, wells are gauged beginning with the least-affected well and ending with the well that has highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected well to the most-affected well.

Decontamination

In order to reduce the possibility of cross-contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated to a particular well, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liqui-nox and water and rinsing twice. The final rinse is in deionized water.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, and noted on the site TSR, are documented in field notes on the following pages.

FIELD MONITORING DATA SHEET

Technician: David Tenney Job #/Task #: 410500-01/FA20 Date: 7-22-04

Site # 5043 Project Manager A. Collins Page 1 of 1

Well #	TOC	Time Gauged	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes
MW-9	X	0632	12.92	1.88	~~0~~	~~0~~	0934	2"
MW-3	X	0637	13.99	2.51	~~0~~	~~0~~	1007	2"
MW-10	X	0643	12.44	3.73	~~0~~	~~0~~	1026	2"
MW-7	X	0649	12.78	4.93	~~0~~	~~0~~	1103	2"
MW-8	X	0656	14.76	3.25	~~0~~	~~0~~	1119	2"
MW-6	X	0702	12.74	3.94	~~0~~	~~0~~	1044	2"

FIELD DATA COMPLETE ✓ QA/QC COC ✓ WELL BOX CONDITION SHEETS ✓

WTT CERTIFICATE MANIFEST DRUM INVENTORY ✓ TRAFFIC CONTROL

TRC

GROUNDWATER SAMPLING FIELD NOTES

Technician: David Tenney

Site: 5043

Project No.: 410500-01/FA20

Date: 7-22-04

Well No.: MW-7

Purge Method: diaphragm 0969

Depth to Water (feet): 4.93

Depth to Product (feet): 0

Total Depth (feet): 12.78

LPH & Water Recovered (gallons): 0

Water Column (feet): 7.85

Casing Diameter (Inches): 2

80% Recharge Depth (feet): 6.50

1 Well Volume (gallons): 1

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc-tivity (uS/cm)	Temperature (F C)	pH	Turbidity	D.O.
0847			1	3.65m	20.2	7.27		
			2	3.17	21.9	6.85		
	0852		3	4.05	22.1	6.95		

Static at Time Sampled	Total Gallons Purged	Time Sampled
9.20	3	1103

Comments: well did not recover in 2 hours

Well No.: MW-8

Purge Method: diaphragm 0969

Depth to Water (feet): 3.25

Depth to Product (feet): 0

Total Depth (feet): 14.76

LPH & Water Recovered (gallons): 0

Water Column (feet): 11.51

Casing Diameter (Inches): 2

80% Recharge Depth (feet): 5.55

1 Well Volume (gallons): 2

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conduc-tivity (uS/cm)	Temperature (F C)	pH	Turbidity	D.O.
0858			2	5.10m	21.3	7.10		
			4	4.93	22.6	6.66		
	0903		6	4.76	23.5	6.46		

Static at Time Sampled	Total Gallons Purged	Time Sampled
4.31	6	1119

Comments:

GROUNDWATER SAMPLING FIELD NOTES

Technician: David Tenney

Site: 5043 Project No.: 410500-01/FA20 Date: 7-22-04

Well No.: MW-10
Depth to Water (feet): 3.73
Total Depth (feet): 12.44
Water Column (feet): 8.71
80% Recharge Depth (feet): 5.41

Purge Method: diaphragm 0969
Depth to Product (feet): 0
LPH & Water Recovered (gallons): 0
Casing Diameter (Inches): 2
1 Well Volume (gallons): 1

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F.C.)	pH	Turbidity	D.O.
0815			1	2.79m	21.9	6.79		
			2	2.16	21.0	6.97		
	~~0823~~		3	1898 N	20.9	6.89		
	0819							

Static at Time Sampled	Total Gallons Purged	Time Sampled
4.91	3	1026

Comments:

Well No.: MW-6
Depth to Water (feet): 3.54
Total Depth (feet): 12.74
Water Column (feet): 9.20
80% Recharge Depth (feet): 5.38

Purge Method: diaphragm 0969
Depth to Product (feet): 0
LPH & Water Recovered (gallons): 0
Casing Diameter (Inches): 2
1 Well Volume (gallons): 1

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F.C.)	pH	Turbidity	D.O.
0827			1	2.12m	20.5	6.98		
			2	2.41	22.6	7.00		
	0832		3	3.24	22.4	6.99		

Static at Time Sampled	Total Gallons Purged	Time Sampled
6.00	3	1044

Comments: well did not recover in 2 hours

GROUNDWATER SAMPLING FIELD NOTES

Technician: David Tenney

Site: 5043 Project No.: 410500-01/FA20 Date: 7-22-04

Well No.: MW-9
Depth to Water (feet): 1.88
Total Depth (feet): 12.52
Water Column (feet): 10.64
80% Recharge Depth (feet): 4.01

Purge Method: diaphragm 0969
Depth to Product (feet): 0
LPH & Water Recovered (gallons): 0
Casing Diameter (Inches): 2
1 Well Volume (gallons): 2

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F,C)	pH	Turbidity	D.O.
0749			2	1164	23.0	6.27		
			4	1744	23.0	6.84		
	0755		6	1846	23.0	6.84		

Static at Time Sampled	Total Gallons Purged	Time Sampled
4.01	6	0934

Comments:

Well No.: MW-3
Depth to Water (feet): 2.51
Total Depth (feet): 13.94
Water Column (feet): 11.48
80% Recharge Depth (feet): 4.81

Purge Method: diaphragm 0969
Depth to Product (feet): 0
LPH & Water Recovered (gallons): 0
Casing Diameter (Inches): 2
1 Well Volume (gallons): 2

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F,C)	pH	Turbidity	D.O.
0902			2	4.35m	20.9	7.36		
			4	1770	23.5	6.94		
	0907		6	1660	23.8	6.52		

Static at Time Sampled	Total Gallons Purged	Time Sampled
7.01	6	1007

Comments: well did not recover in 2 hours

BC Laboratories, Inc

Cover Report

TRC ALTON GEOSCIENCE
21 TECHNOLOGY DRIVE
IRVINE, CA 92618-2302
Attn: ANJU FARFAN

Project Number: 5043
COC Number:
BCL Number: 04-07812

Dear Anju Farfan:

This report contains the analytical results for the samples received under chain of custody by BC Laboratories, Inc. The samples were logged into the Laboratory Information Management System (LIMS) and BC Lab numbers were assigned to each sample. The result of the temperature check, condition of the samples and any other discrepancies were recorded on the cooler receipt form.

All applicable quality control procedures met method-specific acceptance criteria, except as noted on the following analytical and quality control reports.

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California DOHS Certification #1186

Sharen Maurer
Authorized Signature

BC Laboratories, Inc

TRC ALTON GEOSCIENCE
21 TECHNOLOGY DRIVE
IRVINE, CA 92618-2302
Attn: ANJU FARFAN

Volatile Organic Analysis (EPA Method 8260)

COC Number	---	**Receive Date/Time**	07/29/2004 @ 21:15
Project Number	5043	**Sampling Date/Time**	07/22/2004 @ 09:34
Sampling Location	---	**Sample Depth**	---
Sampling Point	MW-9	**Sample Matrix**	Groundwater
Sampled By	DAVID TENNEY	**BCL Sample ID**	04-07812-1

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	< PQL	ug/L	0.5	0.071	8260	08/03/04	08/03/04	14:06	MWB	MS-D1	1	396-100244	ND	
Ethylbenzene	< PQL	ug/L	0.5	0.12	8260	08/03/04	08/03/04	14:06	MWB	MS-D1	1	396-100244	ND	
Toluene	< PQL	ug/L	0.5	0.081	8260	08/03/04	08/03/04	14:06	MWB	MS-D1	1	396-100244	ND	
Total Xylenes	< PQL	ug/L	1	0.28	8260	08/03/04	08/03/04	14:06	MWB	MS-D1	1	396-100244	ND	
Ethanol	< PQL	ug/L	1000	62	8260	08/03/04	08/03/04	14:06	MWB	MS-D1	1	396-100244	ND	
Methyl t-butyl ether	0.78	ug/L	0.5	0.070	8260	08/03/04	08/03/04	14:06	MWB	MS-D1	1	396-100244	ND	
TPH Gas	< PQL	ug/L	50	25	8260	08/03/04	08/03/04	14:06	MWB	MS-D1	1	396-100244	ND	

Surrogate Compounds	Result	Units	Control Limits	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
1,2-Dichloroethane-d4	102	%	76-114	8260	08/03/04	08/03/04	14:06	MWB	MS-D1	1	396-100244		
Toluene-d8	95	%	88-110	8260	08/03/04	08/03/04	14:06	MWB	MS-D1	1	396-100244		
4-Bromofluorobenzene	102	%	86-115	8260	08/03/04	08/03/04	14:06	MWB	MS-D1	1	396-100244		

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TRC ALTON GEOSCIENCE
21 TECHNOLOGY DRIVE
IRVINE, CA 92618-2302
Attn: ANJU FARFAN

Fuel Identification / Quantitation Summary (EPA Method 8015M)

COC Number	---	**Receive Date/Time**	07/29/2004 @ 21:15
Project Number	5043	**Sampling Date/Time**	07/22/2004 @ 09:34
Sampling Location	---	**Sample Depth**	---
Sampling Point	MW-9	**Sample Matrix**	Groundwater
Sampled By	DAVID TENNEY	**BCL Sample ID**	04-07812-1

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	< PQL	ug/L	200.	66.	8015M	08/04/04	08/09/04	21:30	MAA	GC-12A	1			

Surrogate Compounds	Result	Units	Control Limits	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Tetracosane	89	%	53-124	8015M	08/04/04	08/09/04	21:30	MAA	GC-12A	1			

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21 TECHNOLOGY DRIVE
IRVINE, CA 92618-2302
Attn: ANJU FARFAN

Volatile Organic Analysis (EPA Method 8260)

COC Number	---	**Receive Date/Time**	07/29/2004 @ 21:15
Project Number	5043	**Sampling Date/Time**	07/22/2004 @ 10:07
Sampling Location	---	**Sample Depth**	---
Sampling Point	MW-3	**Sample Matrix**	Groundwater
Sampled By	DAVID TENNEY	**BCL Sample ID**	04-07812-2

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	< PQL	ug/L	0.5	0.071	8260	08/02/04	08/02/04	16:29	MWB	MS-D1	1	396-100244	ND	
Ethylbenzene	< PQL	ug/L	0.5	0.12	8260	08/02/04	08/02/04	16:29	MWB	MS-D1	1	396-100244	ND	
Toluene	< PQL	ug/L	0.5	0.081	8260	08/02/04	08/02/04	16:29	MWB	MS-D1	1	396-100244	ND	
Total Xylenes	< PQL	ug/L	1	0.28	8260	08/02/04	08/02/04	16:29	MWB	MS-D1	1	396-100244	ND	
Ethanol	< PQL	ug/L	1000	62	8260	08/02/04	08/02/04	16:29	MWB	MS-D1	1	396-100244	ND	
Methyl t-butyl ether	72	ug/L	0.5	0.070	8260	08/02/04	08/02/04	16:29	MWB	MS-D1	1	396-100244	ND	
TPH Gas	420	ug/L	50	25	8260	08/02/04	08/02/04	16:29	MWB	MS-D1	1	396-100244	ND	

Surrogate Compounds	Result	Units	Control Limits	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
1,2-Dichloroethane-d4	101	%	76-114	8260	08/02/04	08/02/04	16:29	MWB	MS-D1	1	396-100244		
Toluene-d8	100	%	88-110	8260	08/02/04	08/02/04	16:29	MWB	MS-D1	1	396-100244		
4-Bromofluorobenzene	98	%	86-115	8260	08/02/04	08/02/04	16:29	MWB	MS-D1	1	396-100244		

Comments

Sample received at pH=6.

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21 TECHNOLOGY DRIVE
IRVINE, CA 92618-2302
Attn: ANJU FARFAN

Fuel Identification / Quantitation Summary (EPA Method 8015M)

COC Number	---	**Receive Date/Time**	07/29/2004 @ 21:15
Project Number	5043	**Sampling Date/Time**	07/22/2004 @ 10:07
Sampling Location	---	**Sample Depth**	---
Sampling Point	MW-3	**Sample Matrix**	Groundwater
Sampled By	DAVID TENNEY	**BCL Sample ID**	04-07812-2

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	330	ug/L	200.	66.	8015M	08/04/04	08/09/04	21:49	MAA	GC-12A	1			A52

Surrogate Compounds	Result	Units	Control Limits	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Tetracosane	66	%	53-124	8015M	08/04/04	08/09/04	21:49	MAA	GC-12A	1			

Flag	Explanations
A52	Chromatogram not typical of diesel.

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IRVINE, CA 92618-2302
Attn: ANJU FARFAN

Volatile Organic Analysis (EPA Method 8260)

COC Number	---	**Receive Date/Time**	07/29/2004 @ 21:15
Project Number	5043	**Sampling Date/Time**	07/22/2004 @ 10:26
Sampling Location	---	**Sample Depth**	---
Sampling Point	MW-10	**Sample Matrix**	Groundwater
Sampled By	DAVID TENNEY	**BCL Sample ID**	04-07812-3

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	< PQL	ug/L	0.5	0.071	8260	08/03/04	08/03/04	14:25	MWB	MS-D1	1	396-100244	ND	
Ethylbenzene	< PQL	ug/L	0.5	0.12	8260	08/03/04	08/03/04	14:25	MWB	MS-D1	1	396-100244	ND	
Toluene	< PQL	ug/L	0.5	0.081	8260	08/03/04	08/03/04	14:25	MWB	MS-D1	1	396-100244	ND	
Total Xylenes	< PQL	ug/L	1	0.28	8260	08/03/04	08/03/04	14:25	MWB	MS-D1	1	396-100244	ND	
Ethanol	< PQL	ug/L	1000	62	8260	08/03/04	08/03/04	14:25	MWB	MS-D1	1	396-100244	ND	
Methyl t-butyl ether	< PQL	ug/L	0.5	0.070	8260	08/03/04	08/03/04	14:25	MWB	MS-D1	1	396-100244	ND	
TPH Gas	< PQL	ug/L	50	25	8260	08/03/04	08/03/04	14:25	MWB	MS-D1	1	396-100244	ND	

Surrogate Compounds	Result	Units	Control Limits	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
1,2-Dichloroethane-d4	106	%	76-114	8260	08/03/04	08/03/04	14:25	MWB	MS-D1	1	396-100244		
Toluene-d8	98	%	88-110	8260	08/03/04	08/03/04	14:25	MWB	MS-D1	1	396-100244		
4-Bromofluorobenzene	103	%	86-115	8260	08/03/04	08/03/04	14:25	MWB	MS-D1	1	396-100244		

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IRVINE, CA 92618-2302
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Fuel Identification / Quantitation Summary (EPA Method 8015M)

COC Number	---	**Receive Date/Time**	07/29/2004 @ 21:15
Project Number	5043	**Sampling Date/Time**	07/22/2004 @ 10:26
Sampling Location	---	**Sample Depth**	---
Sampling Point	MW-10	**Sample Matrix**	Groundwater
Sampled By	DAVID TENNEY	**BCL Sample ID**	04-07812-3

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date	Run Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	< PQL	ug/L	200.	66.	8015M	08/04/04	08/09/04	22:09	MAA	GC-12A	1			

Surrogate Compounds	Result	Units	Control Limits	Method	Prep Date	Run Date	Run Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Tetracosane	93	%	53-124	8015M	08/04/04	08/09/04	22:09	MAA	GC-12A	1			

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IRVINE, CA 92618-2302
Attn: ANJU FARFAN

Volatile Organic Analysis (EPA Method 8260)

COC Number	---	**Receive Date/Time**	07/29/2004 @ 21:15
Project Number	5043	**Sampling Date/Time**	07/22/2004 @ 11:03
Sampling Location	---	**Sample Depth**	---
Sampling Point	MW-7	**Sample Matrix**	Groundwater
Sampled By	DAVID TENNEY	**BCL Sample ID**	04-07812-4

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	0.90	ug/L	0.5	0.071	8260	08/03/04	08/03/04	14:43	MWB	MS-D1	1	396-100244	ND	
Ethylbenzene	3.5	ug/L	0.5	0.12	8260	08/03/04	08/03/04	14:43	MWB	MS-D1	1	396-100244	ND	
Toluene	2.0	ug/L	0.5	0.081	8260	08/03/04	08/03/04	14:43	MWB	MS-D1	1	396-100244	ND	
Total Xylenes	9.9	ug/L	1	0.28	8260	08/03/04	08/03/04	14:43	MWB	MS-D1	1	396-100244	ND	
Ethanol	< PQL	ug/L	1000	62	8260	08/03/04	08/03/04	14:43	MWB	MS-D1	1	396-100244	ND	
Methyl t-butyl ether	1.4	ug/L	0.5	0.070	8260	08/03/04	08/03/04	14:43	MWB	MS-D1	1	396-100244	ND	
TPH Gas	82	ug/L	50	25	8260	08/03/04	08/03/04	14:43	MWB	MS-D1	1	396-100244	ND	

Surrogate Compounds	Result	Units	Control Limits	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
1,2-Dichloroethane-d4	102	%	76-114	8260	08/03/04	08/03/04	14:43	MWB	MS-D1	1	396-100244		
Toluene-d8	101	%	88-110	8260	08/03/04	08/03/04	14:43	MWB	MS-D1	1	396-100244		
4-Bromofluorobenzene	101	%	86-115	8260	08/03/04	08/03/04	14:43	MWB	MS-D1	1	396-100244		

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IRVINE, CA 92618-2302
Attn: ANJU FARFAN

Fuel Identification / Quantitation Summary (EPA Method 8015M)

COC Number	---	**Receive Date/Time**	07/29/2004 @ 21:15
Project Number	5043	**Sampling Date/Time**	07/22/2004 @ 11:03
Sampling Location	---	**Sample Depth**	---
Sampling Point	MW-7	**Sample Matrix**	Groundwater
Sampled By	DAVID TENNEY	**BCL Sample ID**	04-07812-4

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	< PQL	ug/L	200.	66.	8015M	08/04/04	08/09/04	22:29	MAA	GC-12A	1			

Surrogate Compounds	Result	Units	Control Limits	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Tetracosane	110	%	53-124	8015M	08/04/04	08/09/04	22:29	MAA	GC-12A	1			

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IRVINE, CA 92618-2302
Attn: ANJU FARFAN

Volatile Organic Analysis (EPA Method 8260)

COC Number	---	**Receive Date/Time**	07/29/2004 @ 21:15
Project Number	5043	**Sampling Date/Time**	07/22/2004 @ 11:19
Sampling Location	---	**Sample Depth**	---
Sampling Point	MW-8	**Sample Matrix**	Groundwater
Sampled By	DAVID TENNEY	**BCL Sample ID**	04-07812-5

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	< PQL	ug/L	0.5	0.071	8260	08/03/04	08/03/04	15:02	MWB	MS-D1	1	396-100244	ND	
Ethylbenzene	< PQL	ug/L	0.5	0.12	8260	08/03/04	08/03/04	15:02	MWB	MS-D1	1	396-100244	ND	
Toluene	< PQL	ug/L	0.5	0.081	8260	08/03/04	08/03/04	15:02	MWB	MS-D1	1	396-100244	ND	
Total Xylenes	< PQL	ug/L	1	0.28	8260	08/03/04	08/03/04	15:02	MWB	MS-D1	1	396-100244	ND	
Ethanol	< PQL	ug/L	1000	62	8260	08/03/04	08/03/04	15:02	MWB	MS-D1	1	396-100244	ND	
Methyl t-butyl ether	< PQL	ug/L	0.5	0.070	8260	08/03/04	08/03/04	15:02	MWB	MS-D1	1	396-100244	ND	
TPH Gas	< PQL	ug/L	50	25	8260	08/03/04	08/03/04	15:02	MWB	MS-D1	1	396-100244	ND	

Surrogate Compounds	Result	Units	Control Limits	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
1,2-Dichloroethane-d4	111	%	76-114	8260	08/03/04	08/03/04	15:02	MWB	MS-D1	1	396-100244		
Toluene-d8	93	%	88-110	8260	08/03/04	08/03/04	15:02	MWB	MS-D1	1	396-100244		
4-Bromofluorobenzene	98	%	86-115	8260	08/03/04	08/03/04	15:02	MWB	MS-D1	1	396-100244		

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BC Laboratories, Inc

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21 TECHNOLOGY DRIVE
IRVINE, CA 92618-2302
Attn: ANJU FARFAN

Fuel Identification / Quantitation Summary (EPA Method 8015M)

COC Number	---	**Receive Date/Time**	07/29/2004 @ 21:15
Project Number	5043	**Sampling Date/Time**	07/22/2004 @ 11:19
Sampling Location	---	**Sample Depth**	---
Sampling Point	MW-8	**Sample Matrix**	Groundwater
Sampled By	DAVID TENNEY	**BCL Sample ID**	04-07812-5

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	250	ug/L	200.	66.	8015M	08/04/04	08/09/04	22:49	MAA	GC-12A	1			A52

Surrogate Compounds	Result	Units	Control Limits	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Tetracosane	105	%	53-124	8015M	08/04/04	08/09/04	22:49	MAA	GC-12A	1			

Flag	Explanations
A52	Chromatogram not typical of diesel.

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IRVINE, CA 92618-2302
Attn: ANJU FARFAN

Volatile Organic Analysis (EPA Method 8260)

COC Number	---	**Receive Date/Time**	07/29/2004 @ 21:15
Project Number	5043	**Sampling Date/Time**	07/22/2004 @ 10:44
Sampling Location	---	**Sample Depth**	---
Sampling Point	MW-6	**Sample Matrix**	Groundwater
Sampled By	DAVID TENNEY	**BCL Sample ID**	04-07812-6

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Benzene	4100	ug/L	200	18	8260	08/02/04	08/02/04	18:39	MWB	MS-D1	250	396-100244	ND	
Ethylbenzene	4000	ug/L	200	28	8260	08/02/04	08/02/04	18:39	MWB	MS-D1	250	396-100244	ND	
Toluene	5100	ug/L	200	21	8260	08/02/04	08/02/04	18:39	MWB	MS-D1	250	396-100244	ND	
Total Xylenes	16000	ug/L	300	69	8260	08/02/04	08/02/04	18:39	MWB	MS-D1	250	396-100244	ND	
Ethanol	< PQL	ug/L	300000	16000	8260	08/02/04	08/02/04	18:39	MWB	MS-D1	250	396-100244	ND	
Methyl t-butyl ether	< PQL	ug/L	200	18	8260	08/02/04	08/02/04	18:39	MWB	MS-D1	250	396-100244	ND	
TPH Gas	110000	ug/L	20000	6300	8260	08/02/04	08/02/04	18:39	MWB	MS-D1	250	396-100244	ND	

Surrogate Compounds	Result	Units	Control Limits	Method	Prep Date	Run Date	Run Time	Analyst	Instru-ment ID	Dilution	QC Batch ID	MB Bias	Lab Quals
1,2-Dichloroethane-d4	113	%	76-114	8260	08/02/04	08/02/04	18:39	MWB	MS-D1	250	396-100244		
Toluene-d8	102	%	88-110	8260	08/02/04	08/02/04	18:39	MWB	MS-D1	250	396-100244		
4-Bromofluorobenzene	101	%	86-115	8260	08/02/04	08/02/04	18:39	MWB	MS-D1	250	396-100244		

Comments

PQL's and MDL's are raised due to sample dilution.

California DOHS Certification #1186

BC Laboratories, Inc

TRC ALTON GEOSCIENCE
21 TECHNOLOGY DRIVE
IRVINE, CA 92618-2302
Attn: ANJU FARFAN

Fuel Identification / Quantitation Summary (EPA Method 8015M)

COC Number	---	**Receive Date/Time**	07/29/2004 @ 21:15
Project Number	5043	**Sampling Date/Time**	07/22/2004 @ 10:44
Sampling Location	---	**Sample Depth**	---
Sampling Point	MW-6	**Sample Matrix**	Groundwater
Sampled By	DAVID TENNEY	**BCL Sample ID**	04-07812-6

Constituent	Result	Units	PQL	MDL	Method	Prep Date	Run Date	Run Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Diesel Range Organics (C12 - C24)	33000	ug/L	2000	660	8015M	08/04/04	08/10/04	09:48	MAA	GC-12A	10			A52

Surrogate Compounds	Result	Units	Control Limits	Method	Prep Date	Run Date	Run Time	Analyst	Instrument ID	Dilution	QC Batch ID	MB Bias	Lab Quals
Tetracosane	81	%	53-124	8015M	08/04/04	08/10/04	09:48	MAA	GC-12A	10			

Flag	Explanations
A52	Chromatogram not typical of diesel.

California DOHS Certification #1186

BC Laboratories, Inc

B C LABORATORIES
QUALITY CONTROL REPORT

TRC ALTON GEOSCIENCE
21 TECHNOLOGY DRIVE
IRVINE, CA 92618-2302
ANJU FARFAN

Date of Report: 08/13/2004
Sample Matrix: Groundwater
QC Batch ID: 200407812-1*DIESEL

Samples Affected: 04-07812-1 - 04-07812-6

Constituents	Method Blank Readings	Units	MS % Rec	MSD % Rec	Spike R.P.D.	LCS % Rec	Spike %Rec Control Limits	Precision Control Limits	LCS % Rec Control Limits
Diesel Range Organics (C12 - C24)	<200.	µg/L	70.	84.	18.	91.	55 - 137	30	64 - 122

MS = Matrix Spike; MSD = Matrix Spike Duplicate; RPD = Relative Percent Difference
LCS = Laboratory Control Sample

Quality Control Officer

Danette Bohm

BC Laboratories, Inc.

B C LABORATORIES
QUALITY CONTROL REPORT

Method 8260

TRC ALTON GEOSCIENCE
21 TECHNOLOGY DRIVE
IRVINE, CA 92618-2302
ANJU FARFAN

Date of Report: 08/05/2004
Sample Matrix: Groundwater
QC Batch ID: 200407812-1*8260

Samples Affected: 04-07812-1 - 04-07812-6

Constituents	Method Blank Readings	Units	MS % Rec	MSD % Rec	Spike R.P.D.	LCS % Rec	Spike %Rec Control Limits	Precision Control Limits	LCS % Rec Control Limits
Benzene	< 0.5	µg/L	99.	106.	4.	101.	70 - 130	20	70 - 130
Toluene	< 0.5	µg/L	102.	97.	3.	105.	70 - 130	20	70 - 130

MS = Matrix Spike; MSD = Matrix Spike Duplicate; RPD = Relative Percent Difference
LCS = Laboratory Control Sample

Quality Control Officer

Sharon Maurer
Danette Bohm

BC LABORATORIES INC. SAMPLE RECEIPT FORM Rev. No. 10 01/21/04 Page ___ Of ___

Submission #: 04-07012 | Project Code: | TB Batch #

SHIPPING INFORMATION

Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☒ Other ☐ (Specify)_____

SHIPPING CONTAINER

Ice Chest ☒ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☒ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals: Ice Chest ☐ Intact? Yes ☐ No ☐ | Containers ☐ Intact? Yes ☐ No ☐ | None ☒ Comments:

All samples received? Yes ☒ No ☐ All samples containers intact? Yes ☒ No ☐ Description(s) match COC? Yes ☒ No ☐

☒ COC Received YES ☐ NO

Ice Chest ID _____ Temperature: 1-2 °C Thermometer ID: TH080 Emissivity 0.93 Container QT A

Date/Time 7.29.04 2115 Analyst Init SLC

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
100ml TOTAL ORGANIC CARBON										
QT TOX										
PT CHEMICAL OXYGEN DEMAND										
PtA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	1 3	1 3	1 3	1 3	1 3	1 3	( )	( )	( )	( )
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL- 504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M		2 3	2			2				
QT QA/QC										
QT AMBER										
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments:

Sample Numbering Completed By: RDM Date/Time: 7/30/04 1056

BC LABORATORIES INC. SAMPLE RECEIPT FORM Rev. No. 10 01/21/04 Page ___ Of ___

Submission #: 04-07812 | Project Code: | TB Batch #

SHIPPING INFORMATION

Federal Express ☐ UPS ☐ Hand Delivery ☐
BC Lab Field Service ☒ Other ☐ (Specify)_____

SHIPPING CONTAINER

Ice Chest ☒ None ☐
Box ☐ Other ☐ (Specify)_____

Refrigerant: Ice ☒ Blue Ice ☐ None ☐ Other ☐ Comments:

Custody Seals: Ice Chest ☒ Intact? Yes ☐ No ☒ | Containers ☐ Intact? Yes ☐ No ☐ | None ☐ Comments:

All samples received? Yes ☒ No ☐ All samples containers intact? Yes ☒ No ☐ Description(s) match COC? Yes ☒ No ☐

☒ COC Received ☒ YES ☐ NO

Ice Chest ID _____ Temperature: 0.2 °C Thermometer ID: THO80
Emissivity 0.93 Container QHA
Date/Time 7-29-04 2115 Analyst Init SLC

SAMPLE CONTAINERS	SAMPLE NUMBERS 1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
100ml TOTAL ORGANIC CARBON										
QT TOX										
PT CHEMICAL OXYGEN DEMAND										
PtA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL	( )	( )	( )	( )	( )	( )	( )	( )	( )	( )
QT EPA 413.1, 413.2, 418.1										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL- 504										
QT EPA 508/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 531.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M	2,3		3	2,3	2,3	3				
QT QA/QC										
QT AMBER										
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments:_____
Sample Numbering Completed By: RMN Date/Time: 7/30/04 1056

BC Laboratories, Inc.

Chain of Custody Form

PLEASE COMPLETE: BCL QUOTE ID:

36533

Page 1 of 1

Report To: Client: TRC	Project #: 410500-01/FA20
Attn: Anju Farfan	Project Name: 9043
Street Address: 21 Technology Drive	Project Code:
City, State, Zip: Irvine, CA, 92618	Sampler(s): David Tenney
Phone: 949-341-7440 Fax: 949-753-0111	Site address: 449 Hegenberger Rd
Email Address: afarfan@trcsolutions.com	Oakland
Submittal #: 04-07812	

Analysis Requested: TPH-D by 8015m; TPPH by 8260B; BTEX/MTBE by 8260B; Ethanol by 8260B

Please refer to the back of this page for completion instructions and method legend.

Comments: T0600101476 per Peter MM 8/4

Are there any tests with holding times less than or equal to 48 hours? ☐ Yes ☐ No

* Standard Turnaround = 15 work days

Sample #	Description	Date Sampled	Time Sampled	TPH-D by 8015m	TPPH by 8260B	BTEX/MTBE by 8260B	Ethanol by 8260B	Soil	Sludge	Drinking Water	Ground Water	Waste Water	Other	Turnaround # of work days*	Notes
-1	MW-9	7/22/04	0934	X	X	X	X				X			STD	3 Voas w/HCl, 2 1L ambers unpreserved
-2	MW-3	↓	1007	↓	↓	↓	↓				↓			↓	
-3	MW-10	↓	1026	↓	↓	↓	↓				↓			↓	
-4	MW-7	↓	1103	↓	↓	↓	↓				↓			↓	
-5	MW-8	↓	1119	↓	↓	↓	↓				↓			↓	
-6	MW-6	↓	1044	↓	↓	↓	↓				↓			↓	

CHK BY OTO DISTRIBUTION SB SUB-OUT ☐

Billing ☐ Same as above

Client:

Address:

City: State Zip

Attn:

PO#:

Report Drinking Waters on State Form? ☐ Yes ☐ No

Send Copy to State of CA? ☐ Yes ☐ No

Sample Disposal: ☐ Return to Client ☐ Disposal by lab ☐ Archive: Months

Special Reporting: ☐ QC ☐ WIP ☐ Raw Data

Relinquished By	Date	Time	Received By	Date	Time
1. David Tenney	7-22-04	1753	1. J. Johnson	7-29-04	1555
2. J. Johnson	7-29-04	2115	2. Shelly Carlson	7-29-04	2115
3.			3.		

STATEMENTS

Purge Water Disposal

Non-hazardous groundwater produced during purging and sampling was accumulated at TRC's groundwater monitoring facility at Concord, California, for transportation by Onyx Transportation, Inc., to the ConocoPhillips Refinery at Rodeo, California. Disposal at the Rodeo facility was authorized by ConocoPhillips in accordance with "ESD Standard Operating Procedures - Water Quality and Compliance", as revised on February 7, 2003. Documentation of compliance with ConocoPhillips requirements is provided by an ESD Form R-149, which is on file at TRC's Concord Office. Purge water suspected of containing potentially hazardous material, such as liquid-phase hydrocarbons, was accumulated separately in a drum for transportation and disposal by Filter Recycling, Inc.

Limitations

The fluid level monitoring and groundwater sampling activities summarized in this report have been performed under the responsible charge of a California Registered Geologist or Registered Civil Engineer and have been conducted in accordance with current practice and the standard of care exercised by geologists and engineers performing similar tasks in this area. No warranty, express or implied, is made regarding the conclusions and professional opinions presented in this report. The conclusions are based solely upon an analysis of the observed conditions. If actual conditions differ from those described in this report, our office should be notified.