RO-219

# GETTLER-RYAN INC.

## TRANSMITTAL

March 5, 2001
G-R #180065

MAR 2 2 2001

TO: Mr. David B. De Witt
Tosco Marketing Company
2000 Crow Canyon Place, Suite 400
San Ramon, California

CC: Mr. Douglas Lee
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RO 219

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

**RE: Tosco (Unocal) SS#5043**
**449 Hegenberger Road**
**Oakland, California**

WE HAVE ENCLOSED THE FOLLOWING:

| COPIES | DATED | DESCRIPTION |
|---|---|---|
| 1 | February 20, 2001 | Groundwater Monitoring and Sampling Report<br>First Quarter – Event of January 3, 2001 |

COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by ***March 16, 2001***, this report will be distributed to the following:

cc: **Mr. Barney M. Chan, Alameda County Health Care Services, 1131 Harbor Bay Parkway, Suite 250, Alameda, California 94502**
Beretta Investment Group, 39560 Stevenson Place, Suite 118, Fremont, CA 94539

Enclosure

trans/5043.dbd

# GETTLER-RYAN INC.

February 20, 2001
G-R Job #180065

Mr. David B. De Witt
Tosco Marketing Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

**RE: First Quarter Event of January 3, 2001**
Groundwater Monitoring & Sampling Report
Tosco (Unocal) Service Station #5043
449 Hegenberger Road
Oakland, California

Dear Mr. De Witt:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Static water level data and groundwater elevations are summarized in Table 1. Product Thickness/Removal Data is summarized in Table 3. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1 and 2. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

Sincerely,

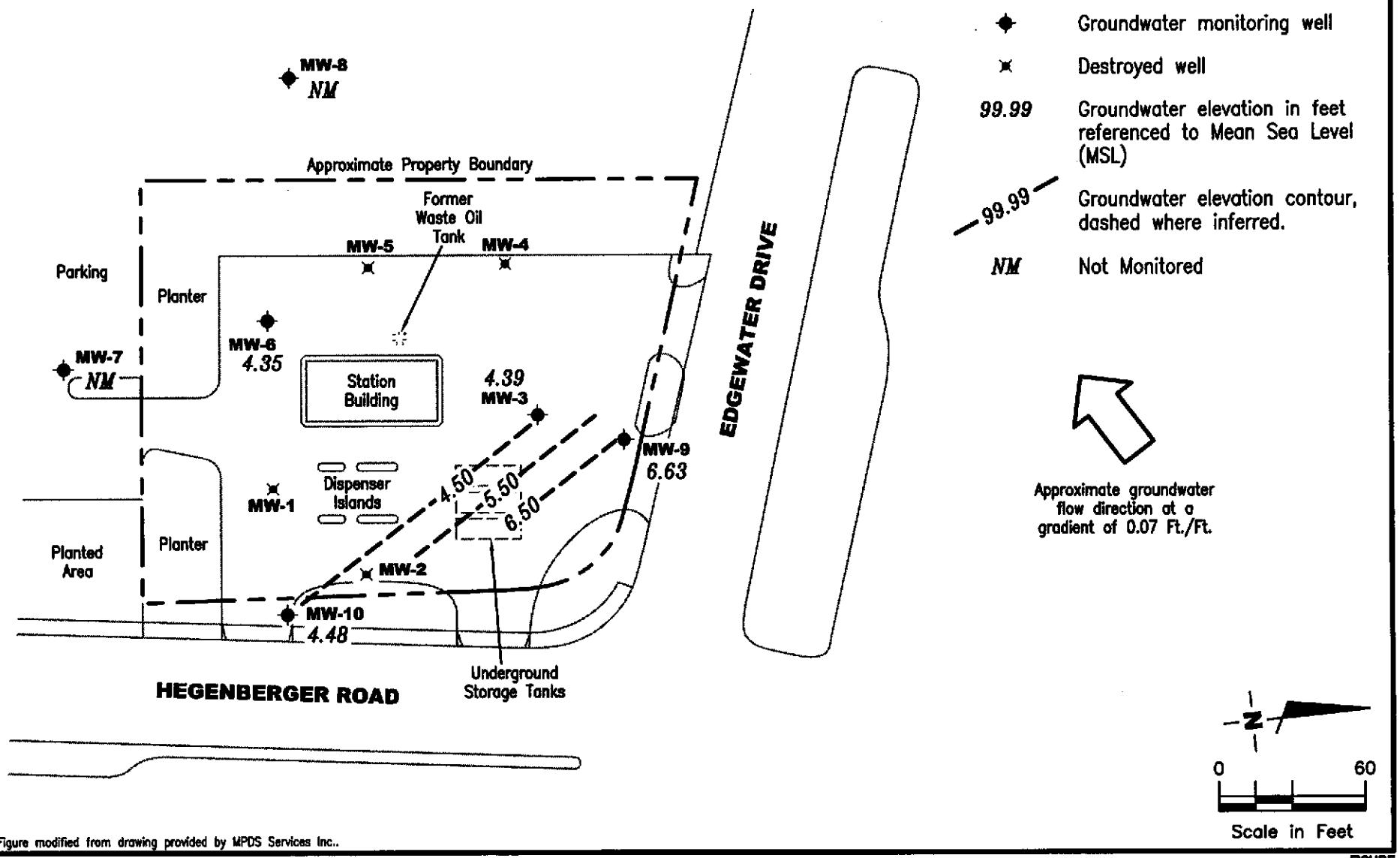
Deanna L. Harding
Project Coordinator

Douglas J. Lee
Senior Geologist, R.G. No. 6882

REGISTERED GEOLOGIST
DOUGLAS J. LEE
No. 6882
STATE OF CALIFORNIA

Figure 1: Potentiometric Map
Figure 2: Concentration Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Table 3: Product Thickness/Removal Data
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports

5043.qml




Source: Figure modified from drawing provided by MPDS Services Inc..

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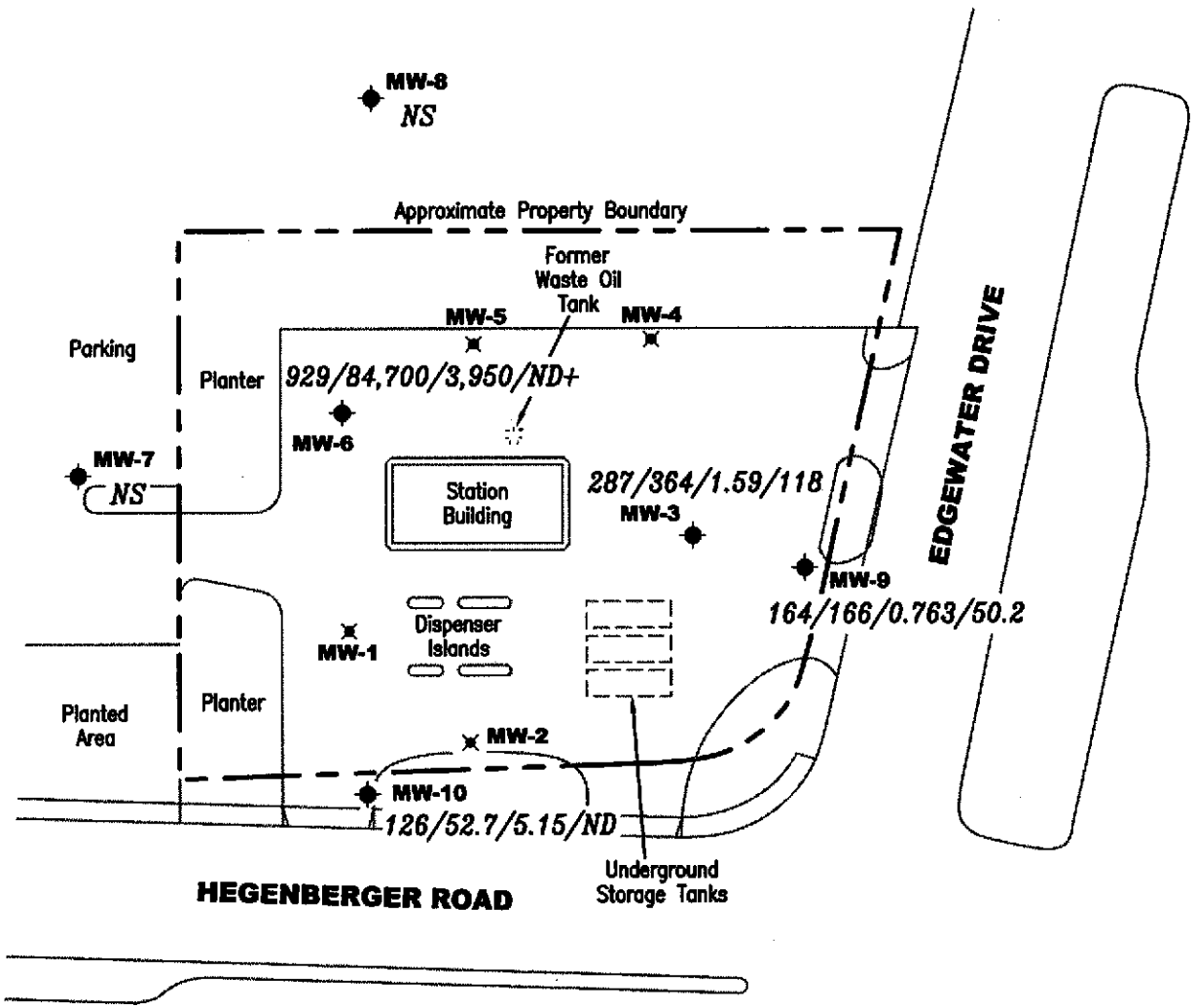
**POTENTIOMETRIC MAP**
Tosco (Unocal) Service Station #5043
449 Hegenberger Road
Oakland, California

FIGURE
1

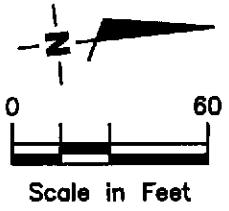
| PROJECT NUMBER | REVIEWED BY | DATE | REVISED DATE |
|---|---|---|---|
| 180065 | | January 3, 2001 | |

FILE NAME: P:\ENVIRO\TOSCO\5043\Q01-5043.DWG | Layout Tab: Pot1




## EXPLANATION

| | |
|---|---|
| ✦ | Groundwater monitoring well |
| ✱ | Destroyed well |
| *A/B/C/D* | TPH(D) (Total Petroleum Hydrocarbons as Diesel)/TPH(G) (Total Petroleum Hydrocarbons as Gasoline)/Benzene/MTBE concentrations in ppb |
| *ND* | Not Detected |
| *+* | MTBE by EPA Method 8260 |
| *NS* | Not Sampled |




Source: Figure modified from drawing provided by MPDS Services Inc..

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**CONCENTRATION MAP**
Tosco (Unocal) Service Station #5043
449 Hegenberger Road
Oakland, California

FIGURE
2

| PROJECT NUMBER | REVIEWED BY | DATE | REVISED DATE |
|---|---|---|---|
| 180065 | | January 3, 2001 | |

FILE NAME: P:\ENVIRO\TOSCO\5043\Q01-5043.DWG | Layout Tab: Con1

# Table 1

## Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #5043
449 Hegenberger Road
Oakland, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft. bgs.) | GWE (msl) | Product Thickness (ft.) | TPH-D (ppb) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-1 | 02/18/92 | -- | -- | -- | -- | 13,000 | 150,000 | 17,000 | 26,000 | 5,200 | 26,000 | -- |
| | 05/20/92 | -- | | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/31/92 | -- | | -- | -- | 8,900[1] | 64,000 | 13,000 | 12,000 | 2,500 | 22,000 | -- |
| | 11/30/92 | -- | | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 02/04/93 | -- | | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 8.96◆ | 05/04/93 | 2.13 | | 5.73** | 0.10 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 08/04/93 | 2.92 | | 4.88** | 0.03 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| 7.38 | 11/03/93 | 3.04 | | 4.74 | <0.01 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 02/07/94 | 2.55 | | 4.85** | 0.03 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 05/19/94 | 2.23 | | 5.16** | 0.01 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 06/25/94 | 2.49 | | 4.90** | 0.01 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 07/27/94 | 3.10 | | 4.28 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 08/15/94 | 2.85 | | 4.61** | 0.11 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 11/14/94 | 2.97 | | 4.50** | 0.12 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 02/21/95 | 1.53 | | 5.87** | 0.02 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 05/18/95 | DESTROYED (3/95) | | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| MW-2 | 02/18/92 | -- | -- | -- | -- | 4,300 | 29,000 | 1,000 | 5,300 | 260 | 7,900 | -- |
| | 05/20/92 | -- | | -- | -- | 4,300[1] | 24,000 | 2,200 | 7,600 | 630 | 11,000 | -- |
| | 08/31/92 | -- | | -- | -- | 1,600[1] | 9,000 | 1,800 | 640 | 140 | 2,000 | -- |
| | 11/30/92 | -- | | -- | -- | 5,700[1] | 29,000 | 2,000 | 3,400 | 1,200 | 6,900 | -- |
| | 02/04/93 | -- | | -- | -- | 6,100[1] | 18,000 | 1,600 | 3,000 | ND | 6,900 | -- |
| 8.96◆ | 05/04/93 | 2.48 | | 6.48 | 0.00 | 7,100[1] | 63,000 | 3,200 | 17,000 | 470 | 17,000 | -- |
| | 08/04/93 | 3.20 | | 5.76 | 0.00 | 1,800[2] | 45,000 | 2,100 | 6,600 | 1,400 | 12,000 | -- |
| 8.58 | 11/03/93 | 3.37 | | 5.21 | 0.00 | 2,600[2] | 72,000 | 3,700 | 16,000 | 3,700 | 20,000 | -- |
| | 02/07/94 | 2.40 | | 6.18 | <0.01 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 05/19/94 | 2.13 | | 6.45 | 0.00 | 3,000[2] | 42,000 | 2,500 | 1,300 | 2,300 | 13,000 | -- |
| | 06/25/94 | 2.65 | | 5.93 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 07/27/94 | 3.44 | | 5.14 | 0.00 | -- | -- | -- | -- | -- | -- | -- |

# Table 1

## Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #5043
449 Hegenberger Road
Oakland, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft. bgs.) | GWE (msl) | Product Thickness (ft.) | TPH-D (ppb) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-2 | 08/15/94 | 3.25 | -- | 5.33 | 0.00 | 2,800[2] | 35,000 | 2,400 | 850 | 1,700 | 15,000 | -- |
| (cont) | 11/14/94 | 2.13 | | 6.45 | 0.00 | 10,000[1] | 43,000 | 2,200 | 6,500 | 1,800 | 14,000 | -- |
| | 02/21/95 | 1.65 | | 6.93 | 0.00 | 2,000[2] | 44,000 | 2,200 | 3,200 | 1,300 | 1,500 | -- |
| | 05/18/95 | DESTROYED (3/95) | | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| **MW-3** | 02/18/92 | -- | 2.5-14.0 | -- | -- | ND | 230 | 4.8 | 22 | 1.8 | 33 | -- |
| | 05/20/92 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/31/92 | -- | | -- | -- | 92[2] | 210[4] | 1 | ND | ND | ND | -- |
| | 11/30/92 | -- | | -- | -- | 94 | 790[4] | ND | ND | ND | ND | -- |
| | 02/04/93 | -- | | -- | -- | 550[2] | 3,300 | 320 | ND | 96 | 6.1 | -- |
| 7.84◆ | 05/04/93 | 4.32 | | 3.52 | 0.00 | 250[2] | 1,800[3] | 95 | ND | ND | ND | -- |
| | 08/04/93 | 4.94 | | 2.90 | 0.00 | 100 | 210[4] | ND | ND | ND | ND | -- |
| 7.42 | 11/03/93 | 4.53 | | 2.89 | 0.00 | 160 | 640[4] | ND | ND | ND | ND | -- |
| | 02/07/94 | 2.40 | | 5.02 | 0.00 | 620[2] | 2,700 | 110 | ND | 17 | ND | -- |
| | 05/19/94 | 3.60 | | 3.82 | 0.00 | 480[2] | 1,800 | 83 | ND | 6.2 | 9.1 | -- |
| | 06/25/94 | 4.58 | | 2.84 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 07/27/94 | 4.58 | | 2.84 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 08/15/94 | 4.65 | | 2.77 | 0.00 | 110[2] | 130 | 1.1 | 0.54 | ND | 0.97 | -- |
| | 11/14/94 | 3.18 | | 4.24 | 0.00 | 150[2] | 1,600[4] | ND | ND | ND | ND | -- |
| | 02/21/95 | 1.81 | | 5.61 | 0.00 | 850[2] | 3,800 | 350 | ND | 130 | 22 | -- |
| | 05/18/95 | 4.56 | | 2.86 | 0.00 | 150[1] | 1,300[3] | 42 | ND | ND | ND | -- |
| | 08/17/95 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/26/96 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/28/96[6] | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 01/29/97 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 04/15/97 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 05/27/97 | 3.45 | | 4.59 | 0.00 | -- | 670 | 6.5 | ND | ND | ND | 250 |
| | 06/01/97 | 3.50 | | 4.54 | 0.00 | 610[2] | -- | -- | -- | -- | -- | -- |
| 8.04 | 07/15/97 | 3.71 | | 4.33 | 0.00 | 240[2] | 240 | ND | ND | ND | ND | 490 |
| | 10/09/97 | 3.70 | | 4.34 | 0.00 | 500[2] | 270 | 1.1 | ND | 2.4 | 1.4 | 910 |

# Table 1

**Groundwater Monitoring Data and Analytical Results**

Tosco (Unocal) Service Station #5043

449 Hegenberger Road

Oakland, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft. bgs.) | GWE (msl) | Product Thickness (ft.) | TPH-D (ppb) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-3 | 01/14/98 | 2.16 | 2.5-14.0 | 5.88 | 0.00 | 340[7] | 310 | ND | ND | 0.62 | 0.65 | 140 |
| (cont) | 04/01/98 | 2.20 | | 5.84 | 0.00 | 320[7] | 370 | 5.7 | ND[9] | ND[9] | ND[9] | 93 |
| | 07/15/98 | 3.38 | | 4.66 | 0.00 | 510[10] | 460[11] | ND[9] | ND[9] | ND[9] | ND[9] | 230 |
| | 10/16/98 | 2.30 | | 5.74 | 0.00 | 67[13] | 330[14] | 4.7 | ND[9] | ND[9] | ND[9] | 60 |
| | 01/25/99 | 2.42 | | 5.62 | 0.00 | 120[7] | 420[14] | 1.5 | ND[9] | ND[9] | ND[9] | 180 |
| | 04/15/99 | 2.16 | | 5.88 | 0.00 | 170[17] | 290 | 0.54 | ND | ND | ND | 160 |
| | 07/14/99 | 2.35 | | 5.69 | 0.00 | 420[19] | 290 | 3.2 | ND | ND | ND | 160 |
| | 10/21/99 | 2.49 | | 5.55 | 0.00 | 350[7] | 360[23] | 0.77 | ND | ND | ND | 82 |
| | 01/20/00 | 2.38 | | 5.66 | 0.00 | 2,060[1] | ND | 0.81 | ND | ND | ND | 54 |
| | 04/13/00 | 2.76 | | 5.28 | 0.00 | 200[21] | 250[23] | 0.69 | ND | ND | ND | 91/150[26] |
| | 07/14/00 | 3.26 | | 4.78 | 0.00 | 423[7] | 345[27] | ND | ND | ND | ND | 94.7 |
| | 10/26/00 | 3.12 | | 4.92 | 0.00 | 330[29] | 480[23] | 6.0 | ND[9] | ND[9] | ND[9] | 120 |
| | **01/03/01** | **3.65** | | **4.39** | **0.00** | **287[7]** | **364[27]** | **1.59** | **ND** | **ND** | **ND** | **118** |
| **MW-4** | 08/31/92 | -- | -- | -- | -- | 90[2] | 240[4] | ND | ND | ND | 0.54 | -- |
| | 11/30/92 | -- | | -- | -- | 61 | 420[4] | ND | ND | ND | ND | -- |
| | 02/04/93 | -- | | -- | -- | ND | ND | ND | ND | ND | ND | -- |
| 9.00◆ | 05/04/93 | 4.09 | | 4.91 | 0.00 | ND | 110[3] | 0.95 | ND | ND | ND | -- |
| | 08/04/93 | 5.01 | | 3.99 | 0.00 | 81 | 250[4] | ND | 3.5 | ND | 4.1 | -- |
| 8.41 | 11/03/93 | 4.23 | | 4.18 | 0.00 | 68 | 130[4] | ND | ND | ND | ND | -- |
| | 02/07/94 | 3.35 | | 5.06 | 0.00 | ND | 56[4] | ND | ND | ND | ND | -- |
| | 05/19/94 | 3.92 | | 4.49 | 0.00 | 90[2] | 140[4] | ND | ND | ND | ND | -- |
| | 06/25/94 | 4.35 | | 4.06 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 07/27/94 | 4.28 | | 4.13 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 08/15/94 | 4.27 | | 4.14 | 0.00 | 72[2] | 59[4] | ND | 0.6 | ND | ND | -- |
| | 11/14/94 | 4.05 | | 4.36 | 0.00 | ND | 130[4] | ND | ND | ND | ND | -- |
| | 02/21/95 | DESTROYED (1/95) | | -- | -- | -- | -- | -- | -- | -- | -- | -- |

# Table 1

## Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #5043
449 Hegenberger Road
Oakland, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft. bgs.) | GWE (msl) | Product Thickness (ft.) | TPH-D (ppb) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-5 | 08/31/92 | -- | -- | -- | -- | 690[1] | 78 | 0.89 | ND | ND | 13 | -- |
| | 11/30/92[5] | -- | | -- | -- | 470[2] | 930 | 70 | 290 | 0.79 | 14 | -- |
| | 02/04/93[5] | -- | | -- | -- | 5,500[2] | 5,700 | 38 | ND | 620 | 170 | -- |
| | 05/04/93[5] | 4.37 | | 4.90 | 0.00 | 4,600[1] | 7,400 | 41 | ND | 1,000 | 35 | -- |
| | 08/04/93[5] | 5.81 | | 3.46 | 0.00 | 970[2] | 1,500 | 130 | 1 | 460 | 11 | -- |
| 8.95 | 11/03/93 | 5.68 | | 3.27 | 0.00 | 2,100[2] | 13,000 | 350 | ND | 3,500 | 530 | -- |
| | 02/07/94 | 5.11 | -- | 3.84 | 0.00 | 830[2] | 2,000 | 87 | ND | 370 | 110 | -- |
| | 05/19/94 | 5.09 | | 3.86 | 0.00 | 600[2] | 260 | 44 | ND | 32 | 4.1 | -- |
| | 06/25/94 | 4.55 | | 4.40 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 07/27/94 | 5.72 | | 3.23 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 08/15/94 | 5.68 | | 3.27 | 0.00 | 860[2] | 1,600 | 110 | ND | 340 | 72 | -- |
| | 11/14/94 | 5.63 | | 3.32 | 0.00 | 290[1] | 250 | 40 | ND | ND | 5 | -- |
| | 02/21/95 | DESTROYED (1/95) | | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| MW-6 | 08/31/92 | -- | 2.5-13.5 | -- | -- | 750[2] | ND | ND | ND | ND | ND | -- |
| | 11/30/92 | -- | | -- | -- | 1,400[1] | 9,200 | 550 | ND | 740 | 1,600 | -- |
| | 02/04/93 | -- | | -- | -- | 890[2] | 3,600 | 340 | ND | 290 | 550 | -- |
| 9.12◆ | 05/04/93 | 3.72 | | 5.40 | 0.00 | 1,800[1] | 4,900 | 360 | 18 | 450 | 430 | -- |
| | 08/04/93 | 5.15 | | 3.97 | 0.00 | 1,100[2] | 3,400 | 390 | ND | 440 | 190 | -- |
| 8.87 | 11/03/93 | 5.25 | | 3.62 | 0.00 | 390[2] | 1,400 | 320 | ND | 200 | 7.7 | -- |
| | 02/07/94 | 4.55 | | 4.32 | 0.00 | 970[2] | 4,900 | 650 | ND | 250 | 35 | -- |
| | 05/19/94 | 4.62 | | 4.25 | 0.00 | 1,400[2] | 3,600 | 300 | 1.7 | 210 | 41 | -- |
| | 08/15/94 | 5.08 | | 3.79 | 0.00 | 790[2] | 1,300 | 130 | 6.7 | 54 | 57 | -- |
| | 11/14/94 | 5.30 | | 3.57 | 0.00 | 800[2] | 730 | 50 | ND | ND | 39 | -- |
| | 02/21/95 | 5.37 | | 3.50 | 0.00 | 730[2] | 2,000 | 250 | 4.6 | 25 | 30 | -- |
| | 05/18/95 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 08/17/95 | INACCESSIBLE | | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| | 07/26/96 | 6.40 | | 5.03** | 3.33 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 10/28/96 | 4.10 | | 4.93** | 0.21 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 11/13/96 | 4.02 | | 5.04** | 0.25 | -- | -- | -- | -- | -- | -- | -- |

# Table 1

## Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #5043
449 Hegenberger Road
Oakland, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft. bgs.) | GWE (msl) | Product Thickness (ft.) | TPH-D (ppb) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-6 | 11/25/96 | 4.01 | 2.5-13.5 | 5.44** | 0.75 | -- | -- | -- | -- | -- | -- | -- |
| (cont) | 12/04/96 | 3.65 | | 5.61** | 0.50 | -- | -- | -- | -- | -- | -- | -- |
| | 12/19/96 | 4.80 | | 5.76** | 2.20 | -- | -- | -- | -- | -- | -- | -- |
| | 01/08/97 | 4.84 | | 5.38** | 1.75 | -- | -- | -- | -- | -- | -- | -- |
| | 01/14/97 | 4.51 | | 5.25** | 1.15 | -- | -- | -- | -- | -- | -- | -- |
| | 01/27/97 | 4.00 | | 6.22** | 1.75 | -- | -- | -- | -- | -- | -- | -- |
| | 01/29/97 | 3.24 | | 5.87** | 0.31 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 02/11/97 | 4.65 | | 5.14** | 1.20 | -- | -- | -- | -- | -- | -- | -- |
| | 02/24/97 | 4.81 | | 4.91** | 1.10 | -- | -- | -- | -- | -- | -- | -- |
| | 03/10/97 | 4.60 | | 5.00** | 0.95 | -- | -- | -- | -- | -- | -- | -- |
| | 03/17/97 | 4.50 | | 5.06** | 0.89 | -- | -- | -- | -- | -- | -- | -- |
| | 03/31/97 | 4.65 | | 4.99** | 1.00 | -- | -- | -- | -- | -- | -- | -- |
| | 04/15/97 | 4.90 | | 4.76** | 1.03 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 04/28/97 | 4.78 | | 4.11** | 0.03 | -- | -- | -- | -- | -- | -- | -- |
| | 05/15/97 | 4.60 | | 4.46** | 0.25 | -- | -- | -- | -- | -- | -- | -- |
| | 05/27/97 | 4.50 | | 4.56** | 0.25 | -- | -- | -- | -- | -- | -- | -- |
| | 06/09/97 | 4.60 | | 4.42** | 0.20 | -- | -- | -- | -- | -- | -- | -- |
| | 06/24/97 | 4.50 | | 4.56** | 0.25 | -- | -- | -- | -- | -- | -- | -- |
| | 07/09/97 | 4.80 | | 4.53** | 0.60 | -- | -- | -- | -- | -- | -- | -- |
| | 07/15/97 | 4.63 | | 4.56** | 0.42 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 07/21/97 | 4.75 | | 4.31** | 0.25 | -- | -- | -- | -- | -- | -- | -- |
| | 08/06/97 | 4.50 | | 4.45** | 0.10 | -- | -- | -- | -- | -- | -- | -- |
| | 08/20/97 | 4.55 | | 4.40** | 0.10 | -- | -- | -- | -- | -- | -- | -- |
| | 09/02/97 | 4.75 | | 4.16** | 0.05 | -- | -- | -- | -- | -- | -- | -- |
| | 10/09/97 | 4.84 | | 4.06** | 0.04 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 01/14/98 | 3.90 | | 5.69** | 0.94 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 02/12/98 | 3.35 | | 6.01** | 0.64 | -- | -- | -- | -- | -- | -- | -- |
| | 03/03/98 | 4.51 | | 4.38** | 0.02 | -- | -- | -- | -- | -- | -- | -- |
| | 04/01/98 | 3.67 | | 6.43** | 1.60 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 05/26/98 | 4.11 | | 5.15** | 0.50 | -- | -- | -- | -- | -- | -- | -- |
| | 06/15/98 | 5.03 | | 4.07** | 0.30 | -- | -- | -- | -- | -- | -- | -- |

# Table 1

**Groundwater Monitoring Data and Analytical Results**

Tosco (Unocal) Service Station #5043

449 Hegenberger Road

Oakland, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft. bgs.) | GWE (msl) | Product Thickness (ft.) | TPH-D (ppb) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-6 | 07/15/98 | 4.56 | 2.5-13.5 | 4.35** | 0.05 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| (cont) | 08/21/98 | 4.77 | | 4.12** | 0.02 | -- | -- | -- | -- | -- | -- | -- |
| | 09/30/98 | 5.08 | | 3.81** | 0.03 | -- | -- | -- | -- | -- | -- | -- |
| | 10/16/98 | 4.31 | | 6.41** | 2.40 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 11/06/98 | 3.98 | | 5.02** | 0.17 | -- | -- | -- | -- | -- | -- | -- |
| | 11/25/98 | 3.92 | | 5.03** | 0.10 | -- | -- | -- | -- | -- | -- | -- |
| | 12/28/98 | 3.90 | | 5.12** | 0.20 | -- | -- | -- | -- | -- | -- | -- |
| | 01/25/99 | 4.18 | | 5.15** | 0.60 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 02/22/99 | 4.07 | | 4.97** | 0.22 | -- | -- | -- | -- | -- | -- | -- |
| | 03/22/99 | 4.32 | | 4.67** | 0.15 | -- | -- | -- | -- | -- | -- | -- |
| | 04/15/99 | 4.23 | | 5.37** | 0.95 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 05/28/99 | 4.38 | | 4.79** | 0.39 | -- | -- | -- | -- | -- | -- | -- |
| | 06/29/99 | 4.12 | | 4.77** | 0.02 | -- | -- | -- | -- | -- | -- | -- |
| | 07/14/99 | 4.20 | | 4.69** | 0.03 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 08/23/99 | 4.51 | | 4.54** | 0.24 | -- | -- | -- | -- | -- | -- | -- |
| | 09/30/99 | 4.17 | | 4.83** | 0.17 | -- | -- | -- | -- | -- | -- | -- |
| | 10/21/99 | 4.27 | | 4.69** | 0.12 | NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT | | | | | -- | -- |
| | 11/29/99 | 4.18 | | 4.69 | <0.01 | -- | -- | -- | -- | -- | -- | -- |
| | 12/20/99 | 4.26 | | 4.62** | 0.01 | -- | -- | -- | -- | -- | -- | -- |
| | 01/20/00 | 4.31 | | 4.56 | <0.01 | 67,600[1] | 130,000[23] | 2,900 | 8,600 | 2,000 | 16,000 | ND[9] |
| | 02/26/00 | 3.98 | | 4.89 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 03/31/00 | 4.14 | | 4.73 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 04/13/00 | 4.04 | | 4.83 | 0.00 | 8,700[7] | 140,000[23] | 5,000 | 14,000 | 3,600 | 27,000 | 7,700 |
| | 05/26/00 | 4.41 | | 4.46 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 06/17/00 | 4.35 | | 4.52 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 07/14/00 | 4.47 | | 4.40 | <0.01 | 133,000[7] | 259,000[23] | 7,670 | 13,700 | 6,860 | 40,700 | [9]ND/ND[9,26] |
| | 08/24/00 | 3.71 | | 5.16 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 09/27/00 | 4.33 | | 4.54 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 10/26/00 | 4.32 | | 4.55 | 0.00 | 61,000[28] | 110,000[23] | 7,000 | 6,200 | 3,700 | 12,000 | 670/43[30] |
| | **01/03/01** | **4.52** | | **4.35** | **0.00** | **929[7]** | **84,700[23]** | **3,950** | **4,130** | **3,650** | **11,800** | **[9]ND/ND[9,26]** |

# Table 1

## Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #5043
449 Hegenberger Road
Oakland, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft. bgs.) | GWE (msl) | Product Thickness (ft.) | TPH-D (ppb) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-7 | 05/27/97 | 4.50 | 3.0-13.0 | 4.33 | 0.00 | -- | 68 | ND | ND | ND | ND | ND |
| 8.83 | 06/01/97 | 4.54 | | 4.29 | 0.00 | 69[2] | -- | -- | -- | -- | -- | -- |
| | 07/15/97 | 4.70 | | 4.13 | 0.00 | ND | ND | ND | ND | ND | ND | ND |
| | 10/09/97 | 4.30 | | 4.53 | 0.00 | 190[1] | ND | ND | ND | ND | ND | ND |
| | 01/14/98 | 2.88 | | 5.95 | 0.00 | 65[7] | ND | ND | ND | ND | ND | 36 |
| | 04/01/98 | 3.13 | | 5.70 | 0.00 | ND | ND | ND | ND | ND | ND | ND |
| | 07/15/98 | 4.45 | | 4.38 | 0.00 | 74[12] | ND | ND | ND | ND | ND | ND |
| | 10/16/98 | 3.45 | | 5.38 | 0.00 | ND | ND | ND | ND | ND | ND | ND |
| | 01/25/99 | 3.22 | | 5.61 | 0.00 | ND | ND | ND | ND | ND | ND | ND |
| | 04/15/99 | 3.11 | | 5.72 | 0.00 | ND | ND | ND | ND | ND | ND | ND |
| | 07/14/99 | 3.34 | | 5.49 | 0.00 | 69[20] | ND | ND | ND | ND | ND | ND |
| | 10/21/99 | 3.43 | | 5.40 | 0.00 | ND | ND | ND | ND | ND | ND | ND |
| | 01/20/00 | 3.29 | | 5.54 | 0.00 | ND | ND | ND | ND | ND | ND | 4.2 |
| | 04/13/00 | 3.39 | | 5.44 | 0.00 | ND[9] | ND | ND | ND | ND | ND | ND |
| | 07/14/00 | 4.42 | | 4.41 | 0.00 | 68.0[7] | ND | ND | ND | ND | ND | 7.83 |
| | NOT MONITORED/SAMPLED | | | | | | | | | | | |
| MW-8 | 05/27/97 | 3.42 | 3.0-15.0 | 5.10 | 0.00 | -- | 310 | 0.88 | 0.67 | 15 | 70 | ND |
| 8.52 | 06/01/97 | 3.46 | | 5.06 | 0.00 | 320[2] | -- | -- | -- | -- | -- | -- |
| | 07/15/97 | 3.49 | | 5.03 | 0.00 | ND | ND | ND | ND | 2.7 | 3.8 | ND |
| | 10/09/97 | 3.73 | | 4.79 | 0.00 | 390[1] | 590 | 1.4 | ND | 32 | 4.1 | ND |
| | 01/14/98 | 1.92 | | 6.60 | 0.00 | 230[7] | ND | ND | ND | ND | ND | ND |
| | 04/01/98 | 2.38 | | 6.14 | 0.00 | 510[7] | ND | ND | ND | ND | ND | 4.7 |
| | 07/15/98 | 3.53 | | 4.99 | 0.00 | 140[12] | ND | ND | ND | 0.56 | 1.1 | ND |
| | 10/16/98 | 3.04 | | 5.48 | 0.00 | 170[15] | ND | ND | ND | ND | ND | ND |
| | 01/25/99 | 2.92 | | 5.60 | 0.00 | ND[9] | ND | ND | ND | ND | ND | ND |
| | 04/15/99 | 2.40 | | 6.12 | 0.00 | 91[12] | ND | ND | ND | ND | ND | ND |

# Table 1

**Groundwater Monitoring Data and Analytical Results**

Tosco (Unocal) Service Station #5043

449 Hegenberger Road

Oakland, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft. bgs.) | GWE (msl) | Product Thickness (ft.) | TPH-D (ppb) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW-8 | 07/14/99 | 3.03 | 3.0-15.1 | 5.49 | 0.00 | 120[21] | ND | ND | ND | ND | ND | ND |
| (cont) | 10/21/99 | 3.11 | | 5.41 | 0.00 | 110[24] | ND | ND | ND | ND | ND | ND |
| | 01/20/00 | 3.06 | | 5.46 | 0.00 | 583[1] | ND | ND | ND | ND | ND | ND |
| | 04/13/00 | 2.84 | | 5.68 | 0.00 | 80[24] | ND | ND | ND | ND | ND | ND |
| | 07/14/00 | 3.39 | | 5.13 | 0.00 | 113[7] | ND | ND | ND | ND | ND | ND |
| | NOT MONITORED/SAMPLED | | | | | | | | | | | |
| **MW-9** | 02/21/95 | 1.98 | 3.0-13.0 | 6.31 | 0.00 | 71[2] | 70[4] | ND | ND | ND | ND | -- |
| 8.29 | 05/18/95 | 3.47 | | 4.82 | 0.00 | ND | 52 | ND | 1.1 | ND | 1.9 | -- |
| | 08/17/95 | 1.49 | | 6.80 | 0.00 | ND | ND | ND | ND | ND | ND | -- |
| | 07/26/96 | 0.28 | | 8.01 | 0.00 | 98 | ND | ND | ND | ND | ND | ND |
| | 10/28/96 | 1.15 | | 7.14 | 0.00 | 99[1] | ND | ND | ND | ND | ND | 7.6 |
| | 01/29/97 | 1.05 | | 7.24 | 0.00 | 54 | ND | ND | ND | ND | ND | 5.4 |
| | 04/15/97 | 1.88 | | 6.41 | 0.00 | 94[1] | ND | ND | ND | ND | ND | 5.4 |
| | 05/27/97 | 1.05 | | 7.24 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 07/15/97 | 1.90 | | 6.39 | 0.00 | ND | ND | ND | ND | ND | ND | ND |
| | 10/09/97 | 1.76 | | 6.53 | 0.00 | 160[1] | ND | ND | ND | ND | ND | ND |
| | 01/14/98 | 1.26 | | 7.03 | 0.00 | 110[7] | ND | ND | ND | ND | ND | 3.0 |
| | 04/01/98 | 0.85 | | 7.44 | 0.00 | 110[7] | ND | ND | ND | ND | ND | ND |
| | 07/15/98 | 1.52 | | 6.77 | 0.00 | 200[12] | ND | ND | ND | ND | ND | ND |
| | 10/16/98 | 0.81 | | 7.48 | 0.00 | ND | ND | ND | ND | ND | ND | ND |
| | 01/25/99 | 0.92 | | 7.37 | 0.00 | ND | ND | ND | ND | ND | ND | ND |
| | 04/15/99 | 0.90 | | 7.39 | 0.00 | ND | 75[18] | 21 | ND | ND | 1.1 | 680 |
| | 07/14/99 | 1.04 | | 7.25 | 0.00 | 140[21] | ND | 1.9 | ND | ND | ND | 260 |
| | 10/21/99 | 1.23 | | 7.06 | 0.00 | 210[24] | ND | ND | ND | ND | ND | 170 |
| | 01/20/00 | 1.18 | | 7.11 | 0.00 | 519[1] | ND | 1.1 | ND | ND | ND | 35 |
| | 04/13/00 | 1.08 | | 7.21 | 0.00 | 81[25] | 160[23] | 0.64 | ND | ND | ND | 53 |
| | 07/14/00 | 1.43 | | 6.86 | 0.00 | 107[7] | ND | ND | ND | ND | ND | 20.2 |
| | 10/26/00 | 1.38 | | 6.91 | 0.00 | 240[7] | 240[23] | 2.9 | ND | ND | ND | 56 |
| | **01/03/01** | **1.66** | | **6.63** | **0.00** | **164[7]** | **166[27]** | **0.763** | **0.776** | **ND** | **1.28** | **50.2** |

# Table 1

## Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #5043
449 Hegenberger Road
Oakland, California

| WELL ID/ TOC* | DATE | DTW (ft.) | S.I. (ft. bgs.) | GWE (msl) | Product Thickness (ft.) | TPH-D (ppb) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **MW-10** | 02/21/95 | 4.69 | 3.0-13.0 | 3.93 | 0.00 | 270[2] | 1,500 | 250 | 26 | 9.1 | 160 | -- |
| 8.62 | 05/18/95 | 4.92 | | 3.70 | 0.00 | 75[1] | 810 | 520 | ND | 18 | 23 | -- |
| | 08/17/95 | 4.05 | | 4.57 | 0.00 | ND | 67 | 25 | ND | 2.4 | ND | -- |
| | 07/26/96 | 4.08 | | 4.54 | 0.00 | ND | ND | 3.7 | ND | ND | ND | ND |
| | 10/28/96 | 4.09 | | 4.53 | 0.00 | ND | ND | 1.1 | ND | ND | ND | ND |
| | 01/29/97 | 2.94 | | 5.68 | 0.00 | ND | 210 | 41 | 0.67 | 7.2 | 4.8 | 11 |
| | 04/15/97 | 4.07 | | 4.55 | 0.00 | ND | 110 | 12 | ND | 0.77 | ND | 9.7 |
| | 05/27/97 | 4.40 | | 4.22 | 0.00 | -- | -- | -- | -- | -- | -- | -- |
| | 07/15/97 | 4.19 | | 4.43 | 0.00 | ND | ND | 2.1 | ND | 0.67 | 0.73 | ND |
| | 10/09/97 | 4.75 | | 3.87 | 0.00 | ND | 190 | 38 | 0.92 | 6.6 | 7.6 | ND |
| | 01/14/98 | 2.66 | | 5.96 | 0.00 | --[8] | 59 | 9.5 | 0.85 | 1.2 | 1.7 | 4.5 |
| | 04/01/98 | 3.45 | | 5.17 | 0.00 | 62[7] | 230 | 66 | 1.7 | 12 | 17 | 6.4 |
| | 07/15/98 | 4.21 | | 4.41 | 0.00 | 78[12] | 290 | 98 | 45 | 21 | 38 | 21 |
| | 10/16/98 | 4.11 | | 4.51 | 0.00 | ND | 160[16] | 44 | 0.96 | 2.5 | 10 | 17 |
| | 01/25/99 | 3.26 | | 5.36 | 0.00 | ND | 140 | 27 | ND | 2.8 | 6.8 | 23 |
| | 04/15/99 | 3.63 | | 4.99 | 0.00 | ND | 120 | 18 | ND | 1.8 | 5.1 | 14 |
| | 07/14/99 | 3.89 | | 4.73 | 0.00 | 180[22] | 280 | 55 | 3.2 | 11 | 31 | 6.1 |
| | 10/21/99 | 4.09 | | 4.53 | 0.00 | 96[7] | 140[23] | 22 | 0.59 | 1.7 | 7.7 | 5.3 |
| | 01/20/00 | 3.92 | | 4.70 | 0.00 | 252[1] | ND | 0.73 | 0.86 | ND | ND | 5.2 |
| | 04/13/00 | 3.85 | | 4.77 | 0.00 | 69[24] | 67[23] | 54 | ND | 2.6 | ND | 3.8 |
| | 07/14/00 | 4.18 | | 4.44 | 0.00 | 149[7] | ND | 0.547 | ND | ND | ND | ND |
| | 10/26/00 | 3.96 | | 4.66 | 0.00 | 83[24] | ND | 3.3 | ND | 0.83 | 1.5 | ND |
| | **01/03/01** | **4.14** | | **4.48** | **0.00** | **126[7]** | **52.7[23]** | **5.15** | **ND** | **0.823** | **1.57** | **ND** |
| **Trip Blank** | | | | | | | | | | | | |
| TB-LB | 01/14/98 | -- | | -- | -- | -- | ND | ND | ND | ND | ND | ND |
| | 04/01/98 | -- | | -- | -- | -- | ND | ND | ND | ND | ND | ND |
| | 07/15/98 | -- | | -- | -- | -- | ND | ND | ND | ND | ND | ND |
| | 10/16/98 | -- | | -- | -- | -- | ND | ND | ND | ND | ND | ND |
| | 01/25/99 | -- | | -- | -- | -- | ND | ND | ND | ND | ND | ND |

# Table 1

**Groundwater Monitoring Data and Analytical Results**

Tosco (Unocal) Service Station #5043

449 Hegenberger Road

Oakland, California

| WELL ID/ TOC* | DATE | DTW *(ft.)* | S.I. *(ft. bgs.)* | GWE *(msl)* | Product Thickness *(ft.)* | TPH-D *(ppb)* | TPH-G *(ppb)* | B *(ppb)* | T *(ppb)* | E *(ppb)* | X *(ppb)* | MTBE *(ppb)* |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| TB-LB | 04/15/99 | -- | | -- | -- | -- | ND | ND | ND | ND | ND | ND |
| (cont) | 07/14/99 | -- | | -- | -- | -- | ND | ND | ND | ND | ND | ND |
| | 10/21/99 | -- | | -- | -- | -- | ND | ND | ND | ND | ND | ND |
| | 01/20/00 | -- | | -- | -- | -- | ND | ND | ND | ND | ND | ND |
| | 04/13/00 | -- | | -- | -- | -- | ND | ND | ND | ND | ND | ND |
| | 07/14/00 | -- | | -- | -- | -- | ND | ND | ND | ND | ND | ND |
| | 10/26/00 | -- | | -- | -- | -- | ND | ND | ND | ND | ND | ND |
| | **01/03/01** | **--** | | **--** | **--** | **--** | **ND** | **ND** | **ND** | **ND** | **ND** | **ND** |

# Table 1

**Groundwater Monitoring Data and Analytical Results**

Tosco (Unocal) Service Station #5043

449 Hegenberger Road

Oakland, California

**EXPLANATIONS:**

Groundwater monitoring data and laboratory analytical results prior to January 14, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing
DTW = Depth to Water
(ft.) = Feet
S. I. = Screen Interval
(ft. bgs.) = Feet Below Ground Surface
GWE = Groundwater Elevation
(msl) = mean sea level
TPH-D = Total Petroleum Hydrocarbons as Diesel
TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene
T = Toluene
E = Ethylbenzene
X = Xylenes
MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion
ND = Not Detected
-- = Not Measured/Not Analyzed
TOG = Total Oil and Grease

* TOC elevations are relative to msl, per the City of Oakland Benchmark #3880 (Elevation = 20.37 feet msl).

** Groundwater elevation corrected for the presence of free product [(TOC-DTW)+(Product Thickness x 0.77)].

◆ Elevations were based on the top of the well covers, and were surveyed relative to msl, per the City of Oakland Benchmark #3880 (Elevation = 20.37 feet).

1 Laboratory report indicates the hydrocarbons detected did not appear to be diesel.

2 Laboratory report indicates the hydrocarbons detected appeared to be a diesel and non-diesel mixture.

3 Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.

4 Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.

5 TOG was ND.

6 The well was obstructed with debris at 0.55 feet. A water sample was collected but was not analyzed as it was considered not representative of groundwater in this well.

7 Laboratory report indicates unidentified hydrocarbons C9-C24

8 Sample bottle broken at Laboratory.

9 Detection limit raised. Refer to analytical reports.

10 Laboratory report indicates unidentified hydrocarbons >C14 and <C12.

11 Laboratory report indicates gasoline and unidentified hydrocarbons >C8.

12 Laboratory report indicates unidentified hydrocarbons >C14.

13 Laboratory report indicates non diesel mix >C14.

14 Laboratory report indicates gasoline and unidentified hydrocarbons C6-C12.

15 Laboratory report indicates non diesel mix C9-C27.

16 Laboratory report indicates unidentified hydrocarbons <C7.

17 Laboratory report indicates unidentified hydrocarbons >C10.

18 Laboratory report indicates unidentified hydrocarbons C6-C12.

19 Laboratory report indicates unidentified hydrocarbons >C9.

# Table 1

**Groundwater Monitoring Data and Analytical Results**

Tosco (Unocal) Service Station #5043

449 Hegenberger Road

Oakland, California

**EXPLANATIONS:**

[20] Laboratory report indicates discrete peaks and unidentified hydrocarbons >C20.

[21] Laboratory report indicates discrete peaks and unidentified hydrocarbons >C16.

[22] Laboratory report indicates unidentified hydrocarbons <C14 and >C16.

[23] Laboratory report indicates gasoline C6-C12.

[24] Laboratory report indicates unidentified hydrocarbons >C16.

[25] Laboratory report indicates discrete peaks.

[26] MTBE by EPA Method 8260.

[27] Laboratory report indicates weathered gasoline C6-C12.

[28] Laboratory report indicates unidentified hydrocarbons <C16

[29] Laboratory report indicates unidentified hydrocarbons C9-C40.

[30] MTBE by EPA Method 8260 was originally analyzed within holding time.
Re-analysis for confirmation or dilution was performed past the recommended holding time.

# Table 2

## Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #5043
449 Hegenberger Road
Oakland, California

| WELL ID | DATE | ETHANOL (ppb) | TBA (ppb) | MTBE (ppb) | DIPE (ppb) | ETBE (ppb) | TAME (ppb) | 1,2-DCA (ppb) | EDB (ppb) |
|---|---|---|---|---|---|---|---|---|---|
| **MW-3** | 04/13/00 | ND | ND | 150 | ND | ND | ND | ND | ND |
| **MW-6** | 07/14/00 | -- | -- | ND[1] | -- | -- | -- | -- | -- |
| | 10/26/00 | -- | -- | 43[2] | -- | -- | -- | -- | -- |
| | **01/03/01** | -- | -- | ND[1] | -- | -- | -- | -- | -- |

**EXPLANATIONS:**

TBA = Tertiary butyl alcohol
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tertiary butyl ether
TAME = Tertiary amyl methyl ether
1,2-DCA = Dichloroethane
EDB = Ethylene dibromide
(ppb) = Parts per billion
ND = Not Detected
-- = Not Analyzed

**ANALYTICAL METHOD:**

EPA Method 8260 for Oxygenate Compounds

[1] Detection limit raised. Refer to analytical reports.

[2] Laboratory report indicates sample was originally analyzed within holding time.
Re-analysis for confirmation or dilution was preformed past the recommended holding time.

# Table 3

**Product Thickness/Removal Data**

Tosco (Unocal) Service Station #5043

449 Hegenberger Road

Oakland, California

| WELL ID | DATE | DTW *(ft.)* | Product Thickness *(ft.)* | Amount Bailed (Product + Water) *(gallons)* |
|---|---|---|---|---|
| **MW-6** | 07/26/96 | 6.40 | 3.33 | 2.10 |
| | 10/28/96 | 4.10 | 0.21 | 0.14 |
| | 11/13/96 | 4.02 | 0.25 | 0.09 |
| | 11/25/96 | 4.01 | 0.75 | 0.47 |
| | 12/04/96 | 3.65 | 0.50 | 0.43 |
| | 12/19/96 | 4.80 | 2.20 | 1.02 |
| | 01/08/97 | 4.84 | 1.75 | 0.59 |
| | 01/14/97 | 4.51 | 1.15 | 0.66 |
| | 01/27/97 | 4.00 | 1.75 | 0.78 |
| | 01/29/97 | 3.24 | 0.31 | 0.25 |
| | 02/11/97 | 4.65 | 1.20 | 0.62 |
| | 02/24/97 | 4.81 | 1.10 | 0.50 |
| | 03/10/97 | 4.60 | 0.95 | 0.47 |
| | 03/17/97 | 4.50 | 0.89 | 0.35 |
| | 03/31/97 | 4.65 | 1.00 | 0.50 |
| | 04/15/97 | 4.90 | 1.03 | 0.51 |
| | 04/28/97 | 4.78 | 0.03 | 0.20 |
| | 05/15/97 | 4.60 | 0.25 | 0.20 |
| | 05/27/97 | 4.50 | 0.25 | 0.00 |
| | 06/09/97 | 4.60 | 0.20 | 0.23 |
| | 06/24/97 | 4.50 | 0.25 | 0.25 |
| | 07/09/97 | 4.80 | 0.60 | 0.25 |
| | 07/15/97 | 4.63 | 0.42 | 0.20 |
| | 07/21/97 | 4.75 | 0.25 | 0.27 |
| | 08/06/97 | 4.50 | 0.10 | 0.16 |
| | 08/20/97 | 4.55 | 0.10 | 0.20 |
| | 09/02/97 | 4.75 | 0.05 | 0.12 |
| | 10/09/97 | 4.84 | 0.04 | 0.12 |
| | 01/14/98[1] | 3.90 | 0.94 | 1.50 |
| | 02/12/98[1] | 3.35 | 0.64 | 0.32 |
| | 03/03/98[1] | 4.51 | 0.02 | 2.00 |
| | 04/01/98[1] | 3.67 | 1.60 | 0.50 |
| | 05/26/98[1] | 4.11 | 0.50 | 0.08 |
| | 06/15/98[1] | 5.03 | 0.30 | 0.060 |
| | 07/15/98[1] | 4.56 | 0.05 | 0.10 |
| | 08/21/98[1] | 4.77 | 0.02 | 0.040 |
| | 09/30/98[1] | 5.08 | 0.03 | 0.027 |
| | 10/16/98[1] | 4.32 | 2.40 | 0.98 |
| | 11/06/98[1] | 3.98 | 0.17 | 0.16 |
| | 11/25/98[1] | 3.92 | 0.10 | 0.12 |
| | 12/28/98[1] | 3.90 | 0.20 | 0.14 |
| | 01/25/99[1] | 4.18 | 0.60 | 0.27 |
| | 02/22/99[1] | 4.07 | 0.22 | 0.078 product/3.0 water |
| | 03/22/99[1] | 4.32 | 0.15 | 0.039 product/5.0 water |
| | 04/15/99[1] | 4.23 | 0.95 | 1.0 product |
| | 05/28/99[1] | 4.38 | 0.39 | 0.141 product/1.0 water |
| | 06/29/99[1] | 4.12 | 0.02 | 0.054 product/8.0 water |

# Table 3

**Product Thickness/Removal Data**

Tosco (Unocal) Service Station #5043

449 Hegenberger Road

Oakland, California

| WELL ID | DATE | DTW *(ft.)* | Product Thickness *(ft.)* | Amount Bailed (Product + Water) *(gallons)* |
|---|---|---|---|---|
| MW-6 | 07/14/99[1] | 4.20 | 0.03 | 0.039 product/2.0 water |
| (cont) | 08/23/99[1] | 4.51 | 0.24 | 0.094 product/1.0 water |
| | 09/30/99[1] | 4.17 | 0.17 | 0.141 product/1.0 water |
| | 10/21/99[1] | 4.27 | 0.12 | 0.070 product/1.0 water |
| | 11/29/99[2] | 4.18 | <0.01 | 0.0078 product/1.0 water |
| | 12/20/99[2] | 4.26 | 0.01 | 0.0156 product/1.0 water |
| | 01/20/00[2] | 4.31 | <0.01 | 0.00 |
| | 02/26/00 | 3.98 | 0.00 | 0.00 |
| | 03/31/00 | 4.14 | 0.00 | 0.00 |
| | 04/13/00 | 4.04 | 0.00 | 0.00 |
| | 05/26/00 | 4.41 | 0.00 | 0.00 |
| | 06/17/00 | 4.35 | 0.00 | 0.00 |
| | 07/14/00 | 4.47 | <0.01 | <1 ounce |
| | 08/24/00 | 3.71 | 0.00 | 0.00 |
| | 09/27/00 | 4.33 | 0.00 | 0.00 |
| | 10/26/00 | 4.32 | 0.00 | 0.00 |
| | **01/03/01** | **4.52** | **0.00** | **0.00** |

**EXPLANATIONS:**

Product Thickness/Removal Data prior to January 14, 1998, were compiled from reports prepared by MPDS Services, Inc.

DTW = Depth to Water

(ft.) = Feet

[1] Skimmer present in well.

[2] No skimmer found in well.

# STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

# WELL MONITORING/SAMPLING
## FIELD DATA SHEET

Client/
Facility # 5043 Job#: 180065

Address: 449 Hegenberger Rd. Date: 1-3-01

City: Oakland, CA. Sampler: Joe

---

Well ID MW-3 Well Condition: O.K

Well Diameter 2 in Hydrocarbon Thickness: 0 in Amount Bailed (product/water): 0 (gal.)

Total Depth 13.92 ft

Depth to Water 3.65 ft

| Volume Factor (VF) | 2" = 0.17 | 3" = 0.38 | 4" = 0.66 |
|---|---|---|---|
| | 6" = 1.50 | 12" = 5.50 | |

10.27 X VF 0.17 = 1.75 X 3 (case volume) = Estimated Purge Volume: 5.5 (gal.)

Purge Equipment: (Disposable Bailer) Bailer, Stack, Suction, Grundfos, Other:

Sampling Equipment: (Disposable Bailer) Bailer, Pressure Bailer, Grab Sample, Other:

---

Starting Time: 12:45 Weather Conditions: Clear

Sampling Time: 1:12 p.m Water Color: clear Odor: Some

Purging Flow Rate: 0.5 gpm Sediment Description: none

Did well de-water? Yes; Time: Volume: (gal.)

| Time | Volume (gal.) | pH | Conductivity µmhos/cm | Temperature °F | D.O. (mg/L) | ORP (mV) | Alkalinity (ppm) |
|---|---|---|---|---|---|---|---|
| 12:55 | 1.5 | 7.15 | 2.90 | 64.6 | | | |
| 12:59 | 3 | 7.20 | 3.11 | 64.5 | | | |
| 1:04 | 5.5 | 7.22 | 3.12 | 64.2 | | | |
| | | | | | | | |
| | | | | | | | |

---

### LABORATORY INFORMATION

| SAMPLE ID | (#) - CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|---|---|---|---|---|---|
| MW-3 | 3 VOA | Y | HCL | Sequoia | TPHG, BTEX, MTBE |
| | 1 Amb | " | — | " | TPHD |
| | | | | | |
| | | | | | |

COMMENTS:

# WELL MONITORING/SAMPLING
# FIELD DATA SHEET

Client/
Facility #: 5043 Job#: 180065

Address: 449 Hegenberger Rd. Date: 1-3-01

City: Oakland, CA. Sampler: Joe

---

Well ID: MW-6 Well Condition: O.K.

Well Diameter: 2 in. Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)

Total Depth: 12.71 ft.

Depth to Water: 4.52 ft.

| Volume Factor (VF) | 2" = 0.17 | 3" = 0.38 | 4" = 0.66 |
|---|---|---|---|
| | 6" = 1.50 | 12" = 5.50 | |

8.19 x VF 0.17 = 1.39 X 3 (case volume) = Estimated Purge Volume: 4.5 (gal.)

Purge Equipment: (Disposable Bailer) Bailer, Stack, Suction, Grundfos, Other:

Sampling Equipment: (Disposable Bailer) Bailer, Pressure Bailer, Grab Sample, Other:

---

Starting Time: 1:25 Weather Conditions: Clear

Sampling Time: 1:55 PM Water Color: clear Odor: yes/strong

Purging Flow Rate: 0.5 gpm Sediment Description: none

Did well de-water? Yes: Time: Volume: (gal.)

| Time | Volume (gal.) | pH | Conductivity (mmhos/cm) | Temperature °F | D.O. (mg/L) | ORP (mV) | Alkalinity (ppm) |
|---|---|---|---|---|---|---|---|
| 1:35 | 1.5 | 6.77 | 0.45 | 63.9 | | | |
| 1:40 | 3 | 6.80 | 0.46 | 64.0 | | | |
| 1:44 | 4.5 | 6.81 | 0.47 | 64.2 | | | |
| | | | | | | | |
| | | | | | | | |

## LABORATORY INFORMATION

| SAMPLE ID | (#) - CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|---|---|---|---|---|---|
| MW-6 | 3 VOA | Y | HCL | Sequoia | TPHG, BTEX, MTBE - by 8260 |
| | 1 Amb | " | ← | " | TPHD |
| | | | | | |
| | | | | | |

COMMENTS:

# WELL MONITORING/SAMPLING
# FIELD DATA SHEET

Client/
Facility # 5043 Job#: 180065

Address: 449 Hegenberger Rd. Date: 1-3-01

City: Oakland, CA. Sampler: Joe

---

Well ID MW-9 Well Condition: O.K.

Well Diameter 2 in. Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)

Total Depth 11.90 ft.

Depth to Water 1.66 ft.

| Volume Factor (VF) | 2" = 0.17 | 3" = 0.38 | 4" = 0.66 |
|---|---|---|---|
| | 6" = 1.50 | 12" = 5.50 | |

10.24 x VF 0.17 = 1.74 X 3 (case volume) = Estimated Purge Volume: 5.5 (gal.)

Purge Equipment: (Disposable Bailer) Bailer, Stack, Suction, Grundfos, Other: _____

Sampling Equipment: (Disposable Bailer) Bailer, Pressure Bailer, Grab Sample, Other: _____

---

Starting Time: 11:30 Weather Conditions: Clear

Sampling Time: 12:00 P.M. Water Color: clear Odor: mild

Purging Flow Rate: 0.5 gpm Sediment Description: none

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

| Time | Volume (gal.) | pH | Conductivity (µmhos/cm) | Temperature (F) | D.O. (mg/L) | ORP (mV) | Alkalinity (ppm) |
|---|---|---|---|---|---|---|---|
| 11:42 | 1.5 | 7.59 | 4.62 | 65.0 | | | |
| 11:46 | 3 | 7.61 | 4.60 | 64.6 | | | |
| 11:50 | 5.5 | 7.55 | 4.57 | 64.2 | | | |
| | | | | | | | |
| | | | | | | | |

## LABORATORY INFORMATION

| SAMPLE ID | (#) - CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|---|---|---|---|---|---|
| MW-9 | 3 VOA | Y | HCL | Sequoia | TPHG, BTEX, MTBE |
| | 1 Amb | " | " | " | TPHD |
| | | | | | |
| | | | | | |

COMMENTS: _____

# WELL MONITORING/SAMPLING
# FIELD DATA SHEET

Client/
Facility #: 5043 Job#: 180065

Address: 449 Hegenberger Rd. Date: 1-3-01

City: Oakland, CA. Sampler: Joe

---

Well ID: MW-10 Well Condition: O.K.

Well Diameter: 2 in. Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)

Total Depth: 12.81 ft.

Depth to Water: 4.14 ft.

| Volume Factor (VF) | 2" = 0.17 | 3" = 0.38 | 4" = 0.66 |
|---|---|---|---|
| | 6" = 1.50 | 12" = 5.50 | |

8.67 X VF 0.17 = 1.47 X 3 (case volume) = Estimated Purge Volume: 4.5 (gal.)

Purge Equipment: (Disposable Bailer) Bailer, Stack, Suction, Grundfos, Other: _____

Sampling Equipment: (Disposable Bailer) Bailer, Pressure Bailer, Grab Sample, Other: _____

---

Starting Time: 12:12 Weather Conditions: Clear

Sampling Time: 12:35 PM Water Color: clear Odor: yes

Purging Flow Rate: 0.5 gpm Sediment Description: none

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

| Time | Volume (gal.) | pH | Conductivity (µmhos/cm) | Temperature (F) | D.O. (mg/L) | ORP (mV) | Alkalinity (ppm) |
|---|---|---|---|---|---|---|---|
| 12:20 | 1.5 | 7.29 | 5.16 | 64.2 | | | |
| 12:24 | 3 | 7.31 | 5.20 | 64.5 | | | |
| 12:28 | 4.5 | 7.32 | 5.21 | 64.1 | | | |
| | | | | | | | |
| | | | | | | | |

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## LABORATORY INFORMATION

| SAMPLE ID | (#) - CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|---|---|---|---|---|---|
| MW-10 | 3 VOA | Y | HCL | Sequoia | TPHG, BTEX, MTBE |
| | 1 Amb | " | " | " | TPHD |
| | | | | | |
| | | | | | |

COMMENTS: _____

TOSCO

Tosco Marketing Company
2000 Crow Canyon Pl., Ste. 400
San Ramon, California 94583

1010 18

Facility Number: UNOCAL SS# 5043
Facility Address: 449 Hegenberger Road, Oakland, CA
Consultant Project Number: 180065.85
Consultant Name: Gettler-Ryan Inc. (G-R Inc.)
Address: 6747 Sierra Court, Suite J, Dublin, CA 94568
Project Contact (Name): Deanna L. Harding
(Phone) 510-551-7555 (Fax Number) 510-551-7888

Contact (Name): MR. DAVID DEWITT
(Phone): 925-277-2384
Laboratory Name: Sequoia Analytical
Laboratory Release Number:
Samples Collected by (Name): JOE AJEMIAN
Collection Date: 1-3-01
Signature:

| Sample Number | Lab Sample Number | Number of Containers | Matrix S = Soil W = Water | Type G = Grab C = Composite D = Discrete | Time | Sample Preservation | Iced (Yes or No) | Analyses To Be Performed: TPH Gas + BTEX w/MTBE (8015) | TPH Diesel (8015) | Oil and Grease (5520) | Purgeable Halocarbons (8010) | Purgeable Aromatics (8020) | Purgeable Organics (8240) | Extractable Organics (8270) | Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA) | Remarks |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | | | | | DO NOT BILL TB-LB ANALYSIS |
| B-LB | 01 | 3 VOA | W | G | — | HCl | Y | ✓ | | | | | | | | MW-6 MTBE by 8260 |
| MW-3 | 02 | 3 VOA 1 Amb | | | 11:12 | | | ✓ | ✓ | | | | | | | |
| MW-6 | 03 | " | | | 11:55 | | | ✓ | ✓ | | | | | | | |
| MW-9 | 04 | " | | | 12:20 | | | ✓ | ✓ | | | | | | | |
| MW-10 | 05 | " | | | 12:35 | | | ✓ | ✓ | | | | | | | |

| Relinquished By (Signature) | Organization | Date/Time | Received By (Signature) | Organization | Date/Time |
|---|---|---|---|---|---|
| | G-R Inc. | 1-3-01 | | | 1/3/01 |
| Relinquished By (Signature) | Organization | Date/Time | Received By (Signature) | Organization | Date/Time |
| Relinquished By (Signature) | Organization | Date/Time | Received For Laboratory By (Signature) | | Date/Time |

Turn Around Time (Circle Choice)

24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
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www.sequoialabs.com



January 17 , 2001

Deanna Harding
Gettler-Ryan/Geostrategies(1)
6747 Sierra Court, Suite J
Dublin, CA 94568
RE: Tosco(1) / L101018

Enclosed are the results of analyses for samples received by the laboratory on 01/03/01. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Latonya K. Pelt

Latonya Pelt
Project Manager

CA ELAP Certificate Number 2360

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| | | |
|---|---|---|
| Gettler-Ryan/Geostrategies(1) | Project: Tosco(1) | |
| 6747 Sierra Court, Suite J | Project Number: 1 | **Reported:** |
| Dublin CA, 94568 | Project Manager: Deanna Harding | 01/17/01 13:34 |

**ANALYTICAL REPORT FOR SAMPLES**

| Sample ID | Laboratory ID | Matrix | Date Sampled | Date Received |
|---|---|---|---|---|
| TB-LB | L101018-01 | Water | 01/03/01 00:00 | 01/03/01 15:00 |
| MW-3 | L101018-02 | Water | 01/03/01 13:12 | 01/03/01 15:00 |
| MW-6 | L101018-03 | Water | 01/03/01 13:55 | 01/03/01 15:00 |
| MW-9 | L101018-04 | Water | 01/03/01 12:00 | 01/03/01 15:00 |
| MW-10 | L101018-05 | Water | 01/03/01 12:35 | 01/03/01 15:00 |

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| | | |
|---|---|---|
| Gettler-Ryan/Geostrategies(1) | Project: Tosco(1) | |
| 6747 Sierra Court, Suite J | Project Number: 1 | **Reported:** |
| Dublin CA, 94568 | Project Manager: Deanna Harding | 01/17/01 13:34 |

## Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

### Sequoia Analytical - San Carlos

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Method | Notes |
|---|---|---|---|---|---|---|---|---|---|
| **TB-LB (L101018-01) Water Sampled: 01/03/01 00:00 Received: 01/03/01 15:00** | | | | | | | | | |
| Purgeable Hydrocarbons as Gasoline | ND | 50.0 | ug/l | 1 | 1010025 | 01/08/01 | 01/09/01 | DHS LUFT | |
| Benzene | ND | 0.500 | " | " | " | " | " | " | |
| Toluene | ND | 0.500 | " | " | " | " | " | " | |
| Ethylbenzene | ND | 0.500 | " | " | " | " | " | " | |
| Xylenes (total) | ND | 0.500 | " | " | " | " | " | " | |
| Methyl tert-butyl ether | ND | 5.00 | " | " | " | " | " | " | |
| *Surrogate: a,a,a-Trifluorotoluene* | | *99.6 %* | | *70-130* | | " | " | " | |
| **MW-3 (L101018-02) Water Sampled: 01/03/01 13:12 Received: 01/03/01 15:00** | | | | | | | | | |
| **Purgeable Hydrocarbons as Gasoline** | **364** | 50.0 | ug/l | 1 | 1010025 | 01/08/01 | 01/09/01 | DHS LUFT | P-02 |
| **Benzene** | **1.59** | 0.500 | " | " | " | " | " | " | |
| Toluene | ND | 0.500 | " | " | " | " | " | " | |
| Ethylbenzene | ND | 0.500 | " | " | " | " | " | " | |
| Xylenes (total) | ND | 0.500 | " | " | " | " | " | " | |
| **Methyl tert-butyl ether** | **118** | 5.00 | " | " | " | " | " | " | |
| *Surrogate: a,a,a-Trifluorotoluene* | | *94.2 %* | | *70-130* | | " | " | " | |
| **MW-6 (L101018-03) Water Sampled: 01/03/01 13:55 Received: 01/03/01 15:00** | | | | | | | | | |
| **Purgeable Hydrocarbons as Gasoline** | **84700** | 20000 | ug/l | 400 | 1010036 | 01/10/01 | 01/10/01 | DHS LUFT | P-01 |
| **Benzene** | **3950** | 200 | " | " | " | " | " | " | |
| **Toluene** | **4130** | 200 | " | " | " | " | " | " | |
| **Ethylbenzene** | **3650** | 200 | " | " | " | " | " | " | |
| **Xylenes (total)** | **11800** | 200 | " | " | " | " | " | " | |
| Methyl tert-butyl ether | ND | 2000 | " | " | " | " | " | " | |
| *Surrogate: a,a,a-Trifluorotoluene* | | *97.7 %* | | *70-130* | | " | " | " | |

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| | | |
|---|---|---|
| Gettler-Ryan/Geostrategies(1) | Project: Tosco(1) | |
| 6747 Sierra Court, Suite J | Project Number: 1 | **Reported:** |
| Dublin CA, 94568 | Project Manager: Deanna Harding | 01/17/01 13:34 |

## Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

### Sequoia Analytical - San Carlos

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Method | Notes |
|---|---|---|---|---|---|---|---|---|---|
| **MW-9 (L101018-04) Water Sampled: 01/03/01 12:00 Received: 01/03/01 15:00** | | | | | | | | | |
| **Purgeable Hydrocarbons as Gasoline** | **166** | 50.0 | ug/l | 1 | 1010025 | 01/08/01 | 01/09/01 | DHS LUFT | P-02 |
| **Benzene** | **0.763** | 0.500 | " | " | " | " | " | " | |
| **Toluene** | **0.776** | 0.500 | " | " | " | " | " | " | |
| Ethylbenzene | ND | 0.500 | " | " | " | " | " | " | |
| **Xylenes (total)** | **1.28** | 0.500 | " | " | " | " | " | " | |
| **Methyl tert-butyl ether** | **50.2** | 5.00 | " | " | " | " | " | " | |
| *Surrogate: a,a,a-Trifluorotoluene* | | *98.5 %* | *70-130* | | " | " | " | " | |
| **MW-10 (L101018-05) Water Sampled: 01/03/01 12:35 Received: 01/03/01 15:00** | | | | | | | | | |
| **Purgeable Hydrocarbons as Gasoline** | **52.7** | 50.0 | ug/l | 1 | 1010032 | 01/09/01 | 01/09/01 | DHS LUFT | P-01 |
| **Benzene** | **5.15** | 0.500 | " | " | " | " | " | " | |
| Toluene | ND | 0.500 | " | " | " | " | " | " | |
| **Ethylbenzene** | **0.823** | 0.500 | " | " | " | " | " | " | |
| **Xylenes (total)** | **1.57** | 0.500 | " | " | " | " | " | " | |
| Methyl tert-butyl ether | ND | 5.00 | " | " | " | " | " | " | |
| *Surrogate: a,a,a-Trifluorotoluene* | | *99.9 %* | *70-130* | | " | " | " | " | |

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| | | |
|---|---|---|
| Gettler-Ryan/Geostrategies(1)<br>6747 Sierra Court, Suite J<br>Dublin CA, 94568 | Project: Tosco(1)<br>Project Number: 1<br>Project Manager: Deanna Harding | **Reported:**<br>01/17/01 13:34 |

## MTBE by EPA Method 8260B

### Sequoia Analytical - San Carlos

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Method | Notes |
|---|---|---|---|---|---|---|---|---|---|
| **MW-6 (L101018-03) Water Sampled: 01/03/01 13:55 Received: 01/03/01 15:00** | | | | | | | | | |
| Methyl tert-butyl ether | ND | 200 | ug/l | 100 | 1010020 | 01/05/01 | 01/05/01 | EPA 8260A | |
| *Surrogate: 1,2-Dichloroethane-d4* | | *97.6 %* | | *76-114* | " | " | " | " | |

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| | | |
|---|---|---|
| Gettler-Ryan/Geostrategies(1) | Project: Tosco(1) | |
| 6747 Sierra Court, Suite J | Project Number: 1 | **Reported:** |
| Dublin CA, 94568 | Project Manager: Deanna Harding | 01/17/01 13:34 |

## Diesel Hydrocarbons (C9-C24) by DHS LUFT

### Sequoia Analytical - Morgan Hill

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Method | Notes |
|---|---|---|---|---|---|---|---|---|---|
| **MW-3 (L101018-02) Water** | **Sampled: 01/03/01 13:12** | **Received: 01/03/01 15:00** | | | | | | | |
| **Diesel Range Hydrocarbons** | **287** | 50.0 | ug/l | 1 | 1A10001 | 01/10/01 | 01/13/01 | DHS LUFT | D-15 |
| *Surrogate: n-Pentacosane* | | *90.0 %* | *50-150* | | " | " | " | " | *S-08* |
| **MW-6 (L101018-03) Water** | **Sampled: 01/03/01 13:55** | **Received: 01/03/01 15:00** | | | | | | | |
| **Diesel Range Hydrocarbons** | **929** | 50.0 | ug/l | 1 | 1A10001 | 01/10/01 | 01/14/01 | DHS LUFT | D-15 |
| *Surrogate: n-Pentacosane* | | *1.84 %* | *50-150* | | " | " | " | " | *S-01* |
| **MW-9 (L101018-04) Water** | **Sampled: 01/03/01 12:00** | **Received: 01/03/01 15:00** | | | | | | | |
| **Diesel Range Hydrocarbons** | **164** | 50.0 | ug/l | 1 | 1A10001 | 01/10/01 | 01/13/01 | DHS LUFT | D-15 |
| *Surrogate: n-Pentacosane* | | *99.8 %* | *50-150* | | " | " | " | " | *S-08* |
| **MW-10 (L101018-05) Water** | **Sampled: 01/03/01 12:35** | **Received: 01/03/01 15:00** | | | | | | | |
| **Diesel Range Hydrocarbons** | **126** | 50.0 | ug/l | 1 | 1A10001 | 01/10/01 | 01/13/01 | DHS LUFT | D-15 |
| *Surrogate: n-Pentacosane* | | *116 %* | *50-150* | | " | " | " | " | *S-08* |

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|---|---|---|
| Gettler-Ryan/Geostrategies(1) | Project: Tosco(1) | |
| 6747 Sierra Court, Suite J | Project Number: 1 | **Reported:** |
| Dublin CA, 94568 | Project Manager: Deanna Harding | 01/17/01 13:34 |

## Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control
## Sequoia Analytical - San Carlos

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---|---|---|---|---|---|---|---|---|---|---|
| **Batch 1010025 - EPA 5030B (P/T)** | | | | | | | | | | |
| **Blank (1010025-BLK1)** | | | | Prepared & Analyzed: 01/08/01 | | | | | | |
| Purgeable Hydrocarbons as Gasoline | ND | 50.0 | ug/l | | | | | | | |
| Benzene | ND | 0.500 | " | | | | | | | |
| Toluene | ND | 0.500 | " | | | | | | | |
| Ethylbenzene | ND | 0.500 | " | | | | | | | |
| Xylenes (total) | ND | 0.500 | " | | | | | | | |
| Methyl tert-butyl ether | ND | 5.00 | " | | | | | | | |
| *Surrogate: a,a,a-Trifluorotoluene* | *7.95* | | " | *10.0* | | *79.5* | *70-130* | | | |
| **LCS (1010025-BS1)** | | | | Prepared & Analyzed: 01/08/01 | | | | | | |
| Benzene | 8.26 | 0.500 | ug/l | 10.0 | | 82.6 | 70-130 | | | |
| Toluene | 7.75 | 0.500 | " | 10.0 | | 77.5 | 70-130 | | | |
| Ethylbenzene | 7.87 | 0.500 | " | 10.0 | | 78.7 | 70-130 | | | |
| Xylenes (total) | 23.5 | 0.500 | " | 30.0 | | 78.3 | 70-130 | | | |
| *Surrogate: a,a,a-Trifluorotoluene* | *8.95* | | " | *10.0* | | *89.5* | *70-130* | | | |
| **LCS (1010025-BS2)** | | | | Prepared & Analyzed: 01/08/01 | | | | | | |
| Purgeable Hydrocarbons as Gasoline | 235 | 50.0 | ug/l | 250 | | 94.0 | 70-130 | | | |
| *Surrogate: a,a,a-Trifluorotoluene* | *8.19* | | " | *10.0* | | *81.9* | *70-130* | | | |
| **Matrix Spike (1010025-MS1)** | | Source: L101010-07 | | Prepared & Analyzed: 01/08/01 | | | | | | |
| Benzene | 8.87 | 0.500 | ug/l | 10.0 | ND | 88.7 | 60-140 | | | |
| Toluene | 8.00 | 0.500 | " | 10.0 | ND | 80.0 | 60-140 | | | |
| Ethylbenzene | 8.41 | 0.500 | " | 10.0 | ND | 84.1 | 60-140 | | | |
| Xylenes (total) | 24.6 | 0.500 | " | 30.0 | ND | 82.0 | 60-140 | | | |
| *Surrogate: a,a,a-Trifluorotoluene* | *9.11* | | " | *10.0* | | *91.1* | *70-130* | | | |
| **Matrix Spike Dup (1010025-MSD1)** | | Source: L101010-07 | | Prepared & Analyzed: 01/08/01 | | | | | | |
| Benzene | 9.81 | 0.500 | ug/l | 10.0 | ND | 98.1 | 60-140 | 10.1 | 25 | |
| Toluene | 9.09 | 0.500 | " | 10.0 | ND | 90.9 | 60-140 | 12.8 | 25 | |
| Ethylbenzene | 9.35 | 0.500 | " | 10.0 | ND | 93.5 | 60-140 | 10.6 | 25 | |
| Xylenes (total) | 27.8 | 0.500 | " | 30.0 | ND | 92.7 | 60-140 | 12.2 | 25 | |
| *Surrogate: a,a,a-Trifluorotoluene* | *9.42* | | " | *10.0* | | *94.2* | *70-130* | | | |

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|---|---|---|
| Gettler-Ryan/Geostrategies(1) | Project: Tosco(1) | |
| 6747 Sierra Court, Suite J | Project Number: 1 | **Reported:** |
| Dublin CA, 94568 | Project Manager: Deanna Harding | 01/17/01 13:34 |

## Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control

## Sequoia Analytical - San Carlos

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---|---|---|---|---|---|---|---|---|---|---|
| **Batch 1010032 - EPA 5030B (P/T)** | | | | | | | | | | |
| **Blank (1010032-BLK1)** | | | | Prepared & Analyzed: 01/09/01 | | | | | | |
| Benzene | ND | 0.500 | ug/l | | | | | | | |
| Toluene | ND | 0.500 | " | | | | | | | |
| Ethylbenzene | ND | 0.500 | " | | | | | | | |
| Xylenes (total) | ND | 0.500 | " | | | | | | | |
| Methyl tert-butyl ether | ND | 5.00 | " | | | | | | | |
| *Surrogate: a,a,a-Trifluorotoluene* | *9.51* | | " | *10.0* | | *95.1* | *70-130* | | | |
| **LCS (1010032-BS1)** | | | | Prepared & Analyzed: 01/09/01 | | | | | | |
| Benzene | 9.58 | 0.500 | ug/l | 10.0 | | 95.8 | 70-130 | | | |
| Toluene | 9.59 | 0.500 | " | 10.0 | | 95.9 | 70-130 | | | |
| Ethylbenzene | 9.77 | 0.500 | " | 10.0 | | 97.7 | 70-130 | | | |
| Xylenes (total) | 29.3 | 0.500 | " | 30.0 | | 97.7 | 70-130 | | | |
| *Surrogate: a,a,a-Trifluorotoluene* | *10.4* | | " | *10.0* | | *104* | *70-130* | | | |
| **LCS (1010032-BS2)** | | | | Prepared & Analyzed: 01/09/01 | | | | | | |
| Purgeable Hydrocarbons as Gasoline | 262 | 50.0 | ug/l | 250 | | 105 | 70-130 | | | |
| *Surrogate: a,a,a-Trifluorotoluene* | *9.93* | | " | *10.0* | | *99.3* | *70-130* | | | |
| **Matrix Spike (1010032-MS1)** | | **Source: L101016-03** | | Prepared & Analyzed: 01/09/01 | | | | | | |
| Purgeable Hydrocarbons as Gasoline | 287 | 50.0 | ug/l | 250 | ND | 115 | 60-140 | | | |
| *Surrogate: a,a,a-Trifluorotoluene* | *10.4* | | " | *10.0* | | *104* | *70-130* | | | |
| **Matrix Spike Dup (1010032-MSD1)** | | **Source: L101016-03** | | Prepared & Analyzed: 01/09/01 | | | | | | |
| Purgeable Hydrocarbons as Gasoline | 291 | 50.0 | ug/l | 250 | ND | 116 | 60-140 | 1.38 | 25 | |
| *Surrogate: a,a,a-Trifluorotoluene* | *10.9* | | " | *10.0* | | *109* | *70-130* | | | |
| **Batch 1010036 - EPA 5030B (P/T)** | | | | | | | | | | |
| **Blank (1010036-BLK1)** | | | | Prepared & Analyzed: 01/10/01 | | | | | | |
| Purgeable Hydrocarbons as Gasoline | ND | 50.0 | ug/l | | | | | | | |
| Benzene | ND | 0.500 | " | | | | | | | |
| Toluene | ND | 0.500 | " | | | | | | | |
| Ethylbenzene | ND | 0.500 | " | | | | | | | |
| Xylenes (total) | ND | 0.500 | " | | | | | | | |
| Methyl tert-butyl ether | ND | 5.00 | " | | | | | | | |
| *Surrogate: a,a,a-Trifluorotoluene* | *8.29* | | " | *10.0* | | *82.9* | *70-130* | | | |

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|---|---|---|
| Gettler-Ryan/Geostrategies(1) | Project: Tosco(1) | |
| 6747 Sierra Court, Suite J | Project Number: 1 | **Reported:** |
| Dublin CA, 94568 | Project Manager: Deanna Harding | 01/17/01 13:34 |

# Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control

## Sequoia Analytical - San Carlos

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---|---|---|---|---|---|---|---|---|---|---|
| **Batch 1010036 - EPA 5030B (P/T)** | | | | | | | | | | |
| **LCS (1010036-BS1)** | | | | Prepared & Analyzed: 01/10/01 | | | | | | |
| Benzene | 8.64 | 0.500 | ug/l | 10.0 | | 86.4 | 70-130 | | | |
| Toluene | 7.98 | 0.500 | " | 10.0 | | 79.8 | 70-130 | | | |
| Ethylbenzene | 8.29 | 0.500 | " | 10.0 | | 82.9 | 70-130 | | | |
| Xylenes (total) | 24.9 | 0.500 | " | 30.0 | | 83.0 | 70-130 | | | |
| *Surrogate: a,a,a-Trifluorotoluene* | *8.50* | | " | *10.0* | | *85.0* | *70-130* | | | |
| **LCS (1010036-BS2)** | | | | Prepared & Analyzed: 01/10/01 | | | | | | |
| Purgeable Hydrocarbons as Gasoline | 250 | 50.0 | ug/l | 250 | | 100 | 70-130 | | | |
| *Surrogate: a,a,a-Trifluorotoluene* | *7.34* | | " | *10.0* | | *73.4* | *70-130* | | | |
| **Matrix Spike (1010036-MS1)** | | **Source: L101035-04** | | Prepared & Analyzed: 01/10/01 | | | | | | |
| Benzene | 8.84 | 0.500 | ug/l | 10.0 | ND | 88.4 | 60-140 | | | |
| Toluene | 8.10 | 0.500 | " | 10.0 | ND | 81.0 | 60-140 | | | |
| Ethylbenzene | 8.45 | 0.500 | " | 10.0 | ND | 84.5 | 60-140 | | | |
| Xylenes (total) | 25.1 | 0.500 | " | 30.0 | ND | 83.7 | 60-140 | | | |
| *Surrogate: a,a,a-Trifluorotoluene* | *9.64* | | " | *10.0* | | *96.4* | *70-130* | | | |
| **Matrix Spike Dup (1010036-MSD1)** | | **Source: L101035-04** | | Prepared & Analyzed: 01/10/01 | | | | | | |
| Benzene | 9.45 | 0.500 | ug/l | 10.0 | ND | 94.5 | 60-140 | 6.67 | 25 | |
| Toluene | 8.73 | 0.500 | " | 10.0 | ND | 87.3 | 60-140 | 7.49 | 25 | |
| Ethylbenzene | 8.89 | 0.500 | " | 10.0 | ND | 88.9 | 60-140 | 5.07 | 25 | |
| Xylenes (total) | 26.5 | 0.500 | " | 30.0 | ND | 88.3 | 60-140 | 5.43 | 25 | |
| *Surrogate: a,a,a-Trifluorotoluene* | *10.2* | | " | *10.0* | | *102* | *70-130* | | | |

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|---|---|---|
| Gettler-Ryan/Geostrategies(1) | Project: Tosco(1) | |
| 6747 Sierra Court, Suite J | Project Number: 1 | **Reported:** |
| Dublin CA, 94568 | Project Manager: Deanna Harding | 01/17/01 13:34 |

## MTBE by EPA Method 8260B - Quality Control

## Sequoia Analytical - San Carlos

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---|---|---|---|---|---|---|---|---|---|---|
| **Batch 1010020 - EPA 5030B [P/T]** | | | | | | | | | | |
| **Blank (1010020-BLK1)** | | | | Prepared & Analyzed: 01/05/01 | | | | | | |
| Methyl tert-butyl ether | ND | 2.00 | ug/l | | | | | | | |
| *Surrogate: 1,2-Dichloroethane-d4* | *45.3* | | " | *50.0* | | *90.6* | *76-114* | | | |
| **Blank (1010020-BLK2)** | | | | Prepared & Analyzed: 01/09/01 | | | | | | |
| Methyl tert-butyl ether | ND | 2.00 | ug/l | | | | | | | |
| *Surrogate: 1,2-Dichloroethane-d4* | *50.9* | | " | *50.0* | | *102* | *76-114* | | | |
| **LCS (1010020-BS1)** | | | | Prepared & Analyzed: 01/05/01 | | | | | | |
| Methyl tert-butyl ether | 45.1 | 2.00 | ug/l | 50.0 | | 90.2 | 70-130 | | | |
| *Surrogate: 1,2-Dichloroethane-d4* | *45.2* | | " | *50.0* | | *90.4* | *76-114* | | | |
| **LCS (1010020-BS2)** | | | | Prepared & Analyzed: 01/09/01 | | | | | | |
| Methyl tert-butyl ether | 53.4 | 2.00 | ug/l | 50.0 | | 107 | 70-130 | | | |
| *Surrogate: 1,2-Dichloroethane-d4* | *52.4* | | " | *50.0* | | *105* | *76-114* | | | |
| **Matrix Spike (1010020-MS1)** | | Source: L012210-14 | | Prepared & Analyzed: 01/05/01 | | | | | | |
| Methyl tert-butyl ether | 45.6 | 2.00 | ug/l | 50.0 | ND | 91.2 | 60-140 | | | |
| *Surrogate: 1,2-Dichloroethane-d4* | *45.3* | | " | *50.0* | | *90.6* | *76-114* | | | |
| **Matrix Spike Dup (1010020-MSD1)** | | Source: L012210-14 | | Prepared & Analyzed: 01/05/01 | | | | | | |
| Methyl tert-butyl ether | 46.6 | 2.00 | ug/l | 50.0 | ND | 93.2 | 60-140 | 2.17 | 25 | |
| *Surrogate: 1,2-Dichloroethane-d4* | *46.2* | | " | *50.0* | | *92.4* | *76-114* | | | |

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|---|---|---|
| Gettler-Ryan/Geostrategies(1) | Project: Tosco(1) | |
| 6747 Sierra Court, Suite J | Project Number: 1 | **Reported:** |
| Dublin CA, 94568 | Project Manager: Deanna Harding | 01/17/01 13:34 |

## Diesel Hydrocarbons (C9-C24) by DHS LUFT - Quality Control

## Sequoia Analytical - Morgan Hill

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---|---|---|---|---|---|---|---|---|---|---|
| **Batch 1A10001 - EPA 3510B** | | | | | | | | | | |
| **Blank (1A10001-BLK1)** | | | | Prepared: 01/10/01 Analyzed: 01/12/01 | | | | | | |
| Diesel Range Hydrocarbons | ND | 50.0 | ug/l | | | | | | | |
| *Surrogate: n-Pentacosane* | *93.4* | | " | *100* | | *93.4* | *50-150* | | | |
| **LCS (1A10001-BS1)** | | | | Prepared: 01/10/01 Analyzed: 01/12/01 | | | | | | |
| Diesel Range Hydrocarbons | 853 | 50.0 | ug/l | 1000 | | 85.3 | 60-140 | | | |
| *Surrogate: n-Pentacosane* | *90.3* | | " | *100* | | *90.3* | *50-150* | | | |
| **Matrix Spike (1A10001-MS1)** | | Source: MKA0093-04 | | Prepared: 01/10/01 Analyzed: 01/12/01 | | | | | | |
| Diesel Range Hydrocarbons | 834 | 50.0 | ug/l | 1000 | ND | 83.4 | 50-150 | | | |
| *Surrogate: n-Pentacosane* | *87.1* | | " | *100* | | *87.1* | *50-150* | | | |
| **Matrix Spike Dup (1A10001-MSD1)** | | Source: MKA0093-04 | | Prepared: 01/10/01 Analyzed: 01/12/01 | | | | | | |
| Diesel Range Hydrocarbons | 841 | 50.0 | ug/l | 1000 | ND | 84.1 | 50-150 | 0.836 | 50 | |
| *Surrogate: n-Pentacosane* | *91.8* | | " | *100* | | *91.8* | *50-150* | | | |

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|---|---|---|
| Gettler-Ryan/Geostrategies(1) | Project: Tosco(1) | |
| 6747 Sierra Court, Suite J | Project Number: 1 | **Reported:** |
| Dublin CA, 94568 | Project Manager: Deanna Harding | 01/17/01 13:34 |

**Notes and Definitions**

| | |
|---|---|
| D-15 | Chromatogram Pattern: Unidentified Hydrocarbons C9-C24 |
| P-01 | Chromatogram Pattern: Gasoline C6-C12 |
| P-02 | Chromatogram Pattern: Weathered Gasoline C6-C12 |
| S-01 | The surrogate recovery for this sample is not available due to sample dilution required from high analyte concentration and/or matrix interferences. |
| S-08 | The opening calibration surrogate recovery was outside acceptable limit of 15% by 9.5%. Review of associated QC indicates the recovery for this surrogate does not represent an out-of-control condition. |
| DET | Analyte DETECTED |
| ND | Analyte NOT DETECTED at or above the reporting limit |
| NR | Not Reported |
| dry | Sample results reported on a dry weight basis |
| RPD | Relative Percent Difference |