



GETTLER-RYAN INC.

June 22, 2000
G-R Job #180065

Mr. David B. De Witt
Tosco Marketing Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

RE: Second Quarter 2000 Groundwater Monitoring & Sampling Report
Tosco (Unocal) Service Station #5043
449 Hegenberger Road
Oakland, California

Dear Mr. De Witt:

This report documents the monthly site visits and the quarterly groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R). On February 26, and March 31, 2000, field personnel monitored one well (MW-6) and on April 13, 2000, field personnel monitored and sampled six wells (MW-3 and MW-6 through MW-10) at the above referenced site.

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. Product Thickness/Removal Data is summarized in Table 3. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Table 1 and 2. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

Sincerely,

Deanna L. Harding
Project Coordinator

Douglas J. Lee
Senior Geologist, R.G. No. 6882

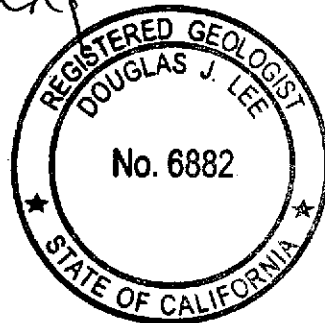
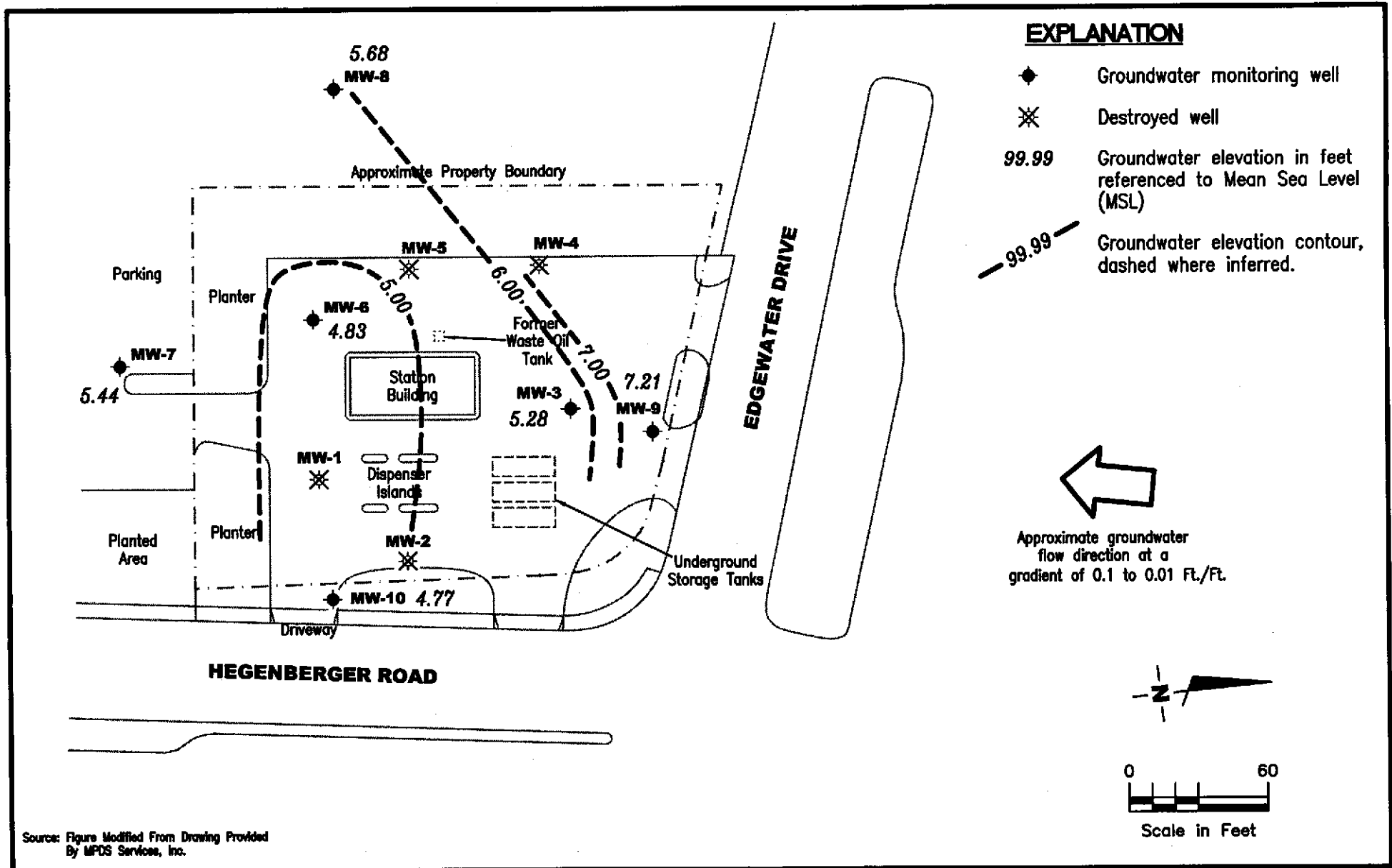


Figure 1: Potentiometric Map
Figure 2: Concentration Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Table 3: Product Thickness/Removal Data
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports

5043.qml



Gettler - Ryan Inc.

6747 Sierra Ct., Suite J
Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
Tosco (Unocal) Service Station #5043
449 Hegenberger Road
Oakland, California

FIGURE

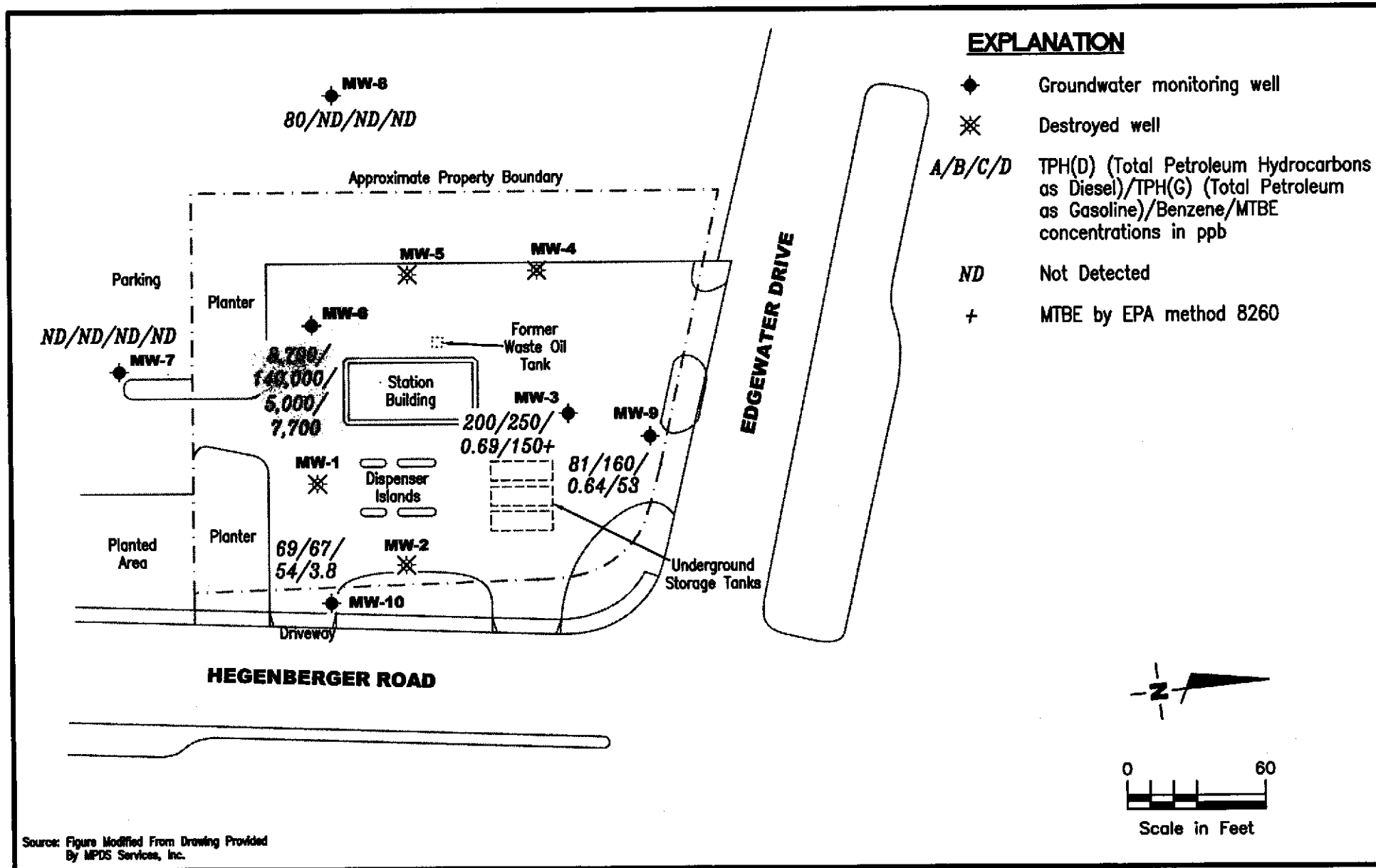
1

JOB NUMBER
180065

REVIEWED BY

DATE
April 13, 2000

REVISED DATE



Source: Figure Modified From Drawing Provided By MPDS Services, Inc.



Gettler - Ryan Inc.

6747 Sierr Ct., Suite J
Dublin, CA 94568 (925) 551-7555

CONCENTRATION MAP
Tosco (Unocal) Service Station #5043
449 Hegenberger Road
Oakland, California

FIGURE

2

JOB NUMBER
180065

REVIEWED BY

DATE
April 13, 2000

REVISED DATE

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5043
 449 Hegenberger Road
 Oakland, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(D) (ppb)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1	02/18/92	--	--	--	13,000	150,000	17,000	26,000	5,200	26,000	--
	05/20/92	--	--	--	--	--	--	--	--	--	--
	08/31/92	--	--	--	8,900 ¹	64,000	13,000	12,000	2,500	22,000	--
	11/30/92	--	--	--	--	--	--	--	--	--	--
	02/04/93	--	--	--	--	--	--	--	--	--	--
8.96w	05/04/93	2.13	5.73**	0.10	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--
	08/04/93	2.92	4.88**	0.03	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--
7.38	11/03/93	3.04	4.74	<0.01	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--
	02/07/94	2.55	4.85**	0.03	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--
	05/19/94	2.23	5.16**	0.01	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--
	06/25/94	2.49	4.90**	0.01	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--
	07/27/94	3.10	4.28	0.00	--	--	--	--	--	--	--
	08/15/94	2.85	4.61**	0.11	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--
	11/14/94	2.97	4.50**	0.12	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--
	02/21/95	1.53	5.87**	0.02	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--
	05/18/95	DESTROYED (3/95)	--	--	--	--	--	--	--	--	--
MW-2	02/18/92	--	--	--	4,300	29,000	1,000	5,300	260	7,900	--
	05/20/92	--	--	--	4,300 ¹	24,000	2,200	7,600	630	11,000	--
	08/31/92	--	--	--	1,600 ¹	9,000	1,800	640	140	2,000	--
	11/30/92	--	--	--	5,700 ¹	29,000	2,000	3,400	1,200	6,900	--
	02/04/93	--	--	--	6,100 ¹	18,000	1,600	3,000	ND	6,900	--
8.96w	05/04/93	2.48	6.48	0.00	7,100 ¹	63,000	3,200	17,000	470	17,000	--
	08/04/93	3.20	5.76	0.00	1,800 ²	45,000	2,100	6,600	1,400	12,000	--
8.58	11/03/93	3.37	5.21	0.00	2,600 ²	72,000	3,700	16,000	3,700	20,000	--
	02/07/94	2.40	6.18	<0.01	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--
	05/19/94	2.13	6.45	0.00	3,000 ²	42,000	2,500	1,300	2,300	13,000	--
	06/25/94	2.65	5.93	0.00	--	--	--	--	--	--	--
	07/27/94	3.44	5.14	0.00	--	--	--	--	--	--	--

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #5043
449 Hegenberger Road
Oakland, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product		B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	
				Thickness (ft.)	TPH(D) (ppb)						TPH(G) (ppb)
MW-2	08/15/94	3.25	5.33	0.00	2,800 ²	35,000	2,400	850	1,700	15,000	--
(cont)	11/14/94	2.13	6.45	0.00	10,000 ¹	43,000	2,200	6,500	1,800	14,000	--
	02/21/95	1.65	6.93	0.00	2,000 ²	44,000	2,200	3,200	1,300	1,500	--
	05/18/95	DESTROYED (3/95)	--	--	--	--	--	--	--	--	--
MW-3	02/18/92	--	--	--	ND	230	4.8	22	1.8	33	--
	05/20/92	INACCESSIBLE	--	--	--	--	--	--	--	--	--
	08/31/92	--	--	--	92 ²	210 ⁴	1	ND	ND	ND	--
	11/30/92	--	--	--	94	790 ⁴	ND	ND	ND	ND	--
	02/04/93	--	--	--	550 ²	3,300	320	ND	96	6.1	--
7.84w	05/04/93	4.32	3.52	0.00	250 ²	1,800 ³	95	ND	ND	ND	--
	08/04/93	4.94	2.90	0.00	100	210 ⁴	ND	ND	ND	ND	--
7.42	11/03/93	4.53	2.89	0.00	160	640 ⁴	ND	ND	ND	ND	--
	02/07/94	2.40	5.02	0.00	620 ²	2,700	110	ND	17	ND	--
	05/19/94	3.60	3.82	0.00	480 ²	1,800	83	ND	6.2	9.1	--
	06/25/94	4.58	2.84	0.00	--	--	--	--	--	--	--
	07/27/94	4.58	2.84	0.00	--	--	--	--	--	--	--
	08/15/94	4.65	2.77	0.00	110 ²	130	1.1	0.54	ND	0.97	--
	11/14/94	3.18	4.24	0.00	150 ²	1,600 ⁴	ND	ND	ND	ND	--
	02/21/95	1.81	5.61	0.00	850 ²	3,800	350	ND	130	22	--
	05/18/95	4.56	2.86	0.00	150 ¹	1,300 ³	42	ND	ND	ND	--
	08/17/95	INACCESSIBLE	--	--	--	--	--	--	--	--	--
	07/26/96	INACCESSIBLE	--	--	--	--	--	--	--	--	--
	10/28/96 ⁶	INACCESSIBLE	--	--	--	--	--	--	--	--	--
	01/29/97	INACCESSIBLE	--	--	--	--	--	--	--	--	--
	04/15/97	INACCESSIBLE	--	--	--	--	--	--	--	--	--
	05/27/97	3.45	4.59	0.00	--	670	6.5	ND	ND	ND	250
	06/01/97	3.50	4.54	0.00	610 ²	--	--	--	--	--	--
8.04	07/15/97	3.71	4.33	0.00	240 ²	240	ND	ND	ND	ND	490
	10/09/97	3.70	4.34	0.00	500 ²	270	1.1	ND	2.4	1.4	910
	01/14/98	2.16	5.88	0.00	340 ⁷	310	ND	ND	0.62	0.65	140

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5043
 449 Hegenberger Road
 Oakland, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product		B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	
				Thickness (ft.)	TPH(D) (ppb)						TPH(G) (ppb)
MW-3 (cont)	04/01/98	2.20	5.84	0.00	320 ⁷	370	5.7	ND ⁹	ND ⁹	ND ⁹	93
	07/15/98	3.38	4.66	0.00	510 ¹⁰	460 ¹¹	ND ⁹	ND ⁹	ND ⁹	ND ⁹	230
	10/16/98	2.30	5.74	0.00	67 ¹³	330 ¹⁴	4.7	ND ⁹	ND ⁹	ND ⁹	60
	01/25/99	2.42	5.62	0.00	120 ⁷	420 ¹⁴	1.5	ND ⁹	ND ⁹	ND ⁹	180
	04/15/99	2.16	5.88	0.00	170 ¹⁷	290	0.54	ND	ND	ND	160
	07/14/99	2.35	5.69	0.00	420 ¹⁹	290	3.2	ND	ND	ND	160
	10/21/99	2.49	5.55	0.00	350 ⁷	360 ²³	0.77	ND	ND	ND	82
	01/20/00	2.38	5.66	0.00	2,060 ¹	ND	0.81	ND	ND	ND	54
	04/13/00	2.76	5.28	0.00	200 ²¹	250 ²³	0.69	ND	ND	ND	91/150 ²⁶
MW-4 9.00w 8.41	08/31/92	--	--	--	90 ²	240 ⁴	ND	ND	ND	0.54	--
	11/30/92	--	--	--	61	420 ⁴	ND	ND	ND	ND	--
	02/04/93	--	--	--	ND	ND	ND	ND	ND	ND	--
	05/04/93	4.09	4.91	0.00	ND	110 ³	0.95	ND	ND	ND	--
	08/04/93	5.01	3.99	0.00	81	250 ⁴	ND	3.5	ND	4.1	--
	11/03/93	4.23	4.18	0.00	68	130 ⁴	ND	ND	ND	ND	--
	02/07/94	3.35	5.06	0.00	ND	56 ⁴	ND	ND	ND	ND	--
	05/19/94	3.92	4.49	0.00	90 ²	140 ⁴	ND	ND	ND	ND	--
	06/25/94	4.35	4.06	0.00	--	--	--	--	--	--	--
	07/27/94	4.28	4.13	0.00	--	--	--	--	--	--	--
	08/15/94	4.27	4.14	0.00	72 ²	59 ⁴	ND	0.6	ND	ND	--
	11/14/94	4.05	4.36	0.00	ND	130 ⁴	ND	ND	ND	ND	--
	02/21/95	DESTROYED (1/95)	--	--	--	--	--	--	--	--	--
MW-5 8.95	08/31/92	--	--	--	690 ¹	78	0.89	ND	ND	13	--
	11/30/92 ⁵	--	--	--	470 ²	930	70	290	0.79	14	--
	02/04/93 ⁵	--	--	--	5,500 ²	5,700	38	ND	620	170	--
	05/04/93 ⁵	4.37	4.90	0.00	4,600 ¹	7,400	41	ND	1,000	35	--
	08/04/93 ⁵	5.81	3.46	0.00	970 ²	1,500	130	1	460	11	--
	11/03/93	5.68	3.27	0.00	2,100 ²	13,000	350	ND	3,500	530	--

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5043
 449 Hegenberger Road
 Oakland, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product		B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	
				Thickness (ft.)	TPH(D) (ppb)						TPH(G) (ppb)
MW-5	02/07/94	5.11	3.84	0.00	830 ²	2,000	87	ND	370	110	--
(cont)	05/19/94	5.09	3.86	0.00	600 ²	260	44	ND	32	4.1	--
	06/25/94	4.55	4.40	0.00	--	--	--	--	--	--	--
	07/27/94	5.72	3.23	0.00	--	--	--	--	--	--	--
	08/15/94	5.68	3.27	0.00	860 ²	1,600	110	ND	340	72	--
	11/14/94	5.63	3.32	0.00	290 ¹	250	40	ND	ND	5	--
	02/21/95	DESTROYED (1/95)	--	--	--	--	--	--	--	--	--
MW-6	08/31/92	--	--	--	750 ²	ND	ND	ND	ND	ND	--
	11/30/92	--	--	--	1,400 ¹	9,200	550	ND	740	1,600	--
	02/04/93	--	--	--	890 ²	3,600	340	ND	290	550	--
9.12w	05/04/93	3.72	5.40	0.00	1,800 ¹	4,900	360	18	450	430	--
	08/04/93	5.15	3.97	0.00	1,100 ²	3,400	390	ND	440	190	--
8.87	11/03/93	5.25	3.62	0.00	390 ²	1,400	320	ND	200	7.7	--
	02/07/94	4.55	4.32	0.00	970 ²	4,900	650	ND	250	35	--
	05/19/94	4.62	4.25	0.00	1,400 ²	3,600	300	1.7	210	41	--
	08/15/94	5.08	3.79	0.00	790 ²	1,300	130	6.7	54	57	--
	11/14/94	5.30	3.57	0.00	800 ²	730	50	ND	ND	39	--
	02/21/95	5.37	3.50	0.00	730 ²	2,000	250	4.6	25	30	--
	05/18/95	INACCESSIBLE	--	--	--	--	--	--	--	--	--
	08/17/95	INACCESSIBLE	--	--	--	--	--	--	--	--	--
	07/26/96	6.40	5.03**	3.33	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--
	10/28/96	4.10	4.93**	0.21	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--
	11/13/96	4.02	5.04**	0.25	--	--	--	--	--	--	--
	11/25/96	4.01	5.44**	0.75	--	--	--	--	--	--	--
	12/04/96	3.65	5.61**	0.50	--	--	--	--	--	--	--
	12/19/96	4.80	5.76**	2.20	--	--	--	--	--	--	--
	01/08/97	4.84	5.38**	1.75	--	--	--	--	--	--	--
	01/14/97	4.51	5.25**	1.15	--	--	--	--	--	--	--
	01/27/97	4.00	6.22**	1.75	--	--	--	--	--	--	--
	01/29/97	3.24	5.87**	0.31	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5043
 449 Hegenberger Road
 Oakland, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product								
				Thickness (ft.)	TPH(D) (ppb)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	
MW-6	02/11/97	4.65	5.14**	1.20	--	--	--	--	--	--	--	--
(cont)	02/24/97	4.81	4.91**	1.10	--	--	--	--	--	--	--	--
	03/10/97	4.60	5.00**	0.95	--	--	--	--	--	--	--	--
	03/17/97	4.50	5.06**	0.89	--	--	--	--	--	--	--	--
	03/31/97	4.65	4.99**	1.00	--	--	--	--	--	--	--	--
	04/15/97	4.90	4.76**	1.03	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	--
	04/28/97	4.78	4.11**	0.03	--	--	--	--	--	--	--	--
	05/15/97	4.60	4.46**	0.25	--	--	--	--	--	--	--	--
	05/27/97	4.50	4.56**	0.25	--	--	--	--	--	--	--	--
	06/09/97	4.60	4.42**	0.20	--	--	--	--	--	--	--	--
	06/24/97	4.50	4.56**	0.25	--	--	--	--	--	--	--	--
	07/09/97	4.80	4.53**	0.60	--	--	--	--	--	--	--	--
	07/15/97	4.63	4.56**	0.42	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	--
	07/21/97	4.75	4.31**	0.25	--	--	--	--	--	--	--	--
	08/06/97	4.50	4.45**	0.10	--	--	--	--	--	--	--	--
	08/20/97	4.55	4.40**	0.10	--	--	--	--	--	--	--	--
	09/02/97	4.75	4.16**	0.05	--	--	--	--	--	--	--	--
	10/09/97	4.84	4.06**	0.04	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	--
	01/14/98	3.90	5.69**	0.94	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	--
	02/12/98	3.35	6.01**	0.64	--	--	--	--	--	--	--	--
	03/03/98	4.51	4.38**	0.02	--	--	--	--	--	--	--	--
	04/01/98	3.67	6.43**	1.60	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	--
	05/26/98	4.11	5.15**	0.50	--	--	--	--	--	--	--	--
	06/15/98	5.03	4.07**	0.30	--	--	--	--	--	--	--	--
	07/15/98	4.56	4.35**	0.05	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	--
	08/21/98	4.77	4.12**	0.02	--	--	--	--	--	--	--	--
	09/30/98	5.08	3.81**	0.03	--	--	--	--	--	--	--	--
	10/16/98	4.31	6.41**	2.40	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	--
	11/06/98	3.98	5.02**	0.17	--	--	--	--	--	--	--	--
	11/25/98	3.92	5.03**	0.10	--	--	--	--	--	--	--	--
	12/28/98	3.90	5.12**	0.20	--	--	--	--	--	--	--	--
	01/25/99	4.18	5.15**	0.60	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	--

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5043
 449 Hegenberger Road
 Oakland, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product								
				Thickness (ft.)	TPH(D) (ppb)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	
MW-6	02/22/99	4.07	4.97**	0.22	--	--	--	--	--	--	--	--
(cont)	03/22/99	4.32	4.67**	0.15	--	--	--	--	--	--	--	--
	04/15/99	4.23	5.37**	0.95	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	--
	05/28/99	4.38	4.79**	0.39	--	--	--	--	--	--	--	--
	06/29/99	4.12	4.77**	0.02	--	--	--	--	--	--	--	--
	07/14/99	4.20	4.69**	0.03	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	--
	08/23/99	4.51	4.54**	0.24	--	--	--	--	--	--	--	--
	09/30/99	4.17	4.83**	0.17	--	--	--	--	--	--	--	--
	10/21/99	4.27	4.69**	0.12	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT						--	--
	11/29/99	4.18	4.69	<0.01	--	--	--	--	--	--	--	--
	12/20/99	4.26	4.62**	0.01	--	--	--	--	--	--	--	--
	01/20/00	4.31	4.56	<0.01	67,600 ¹	130,000 ²³	2,900	8,600	2,000	16,000	ND ⁹	<i>DL elevated</i>
	02/26/00	3.98	4.89	0.00	--	--	--	--	--	--	--	--
	03/31/00	4.14	4.73	0.00	--	--	--	--	--	--	--	--
	04/13/00	4.04	4.83	0.00	8,700 ⁷	140,000 ²³	5,000	14,000	3,600	27,000	7,700	7,700
MW-7	05/27/97	4.50	4.33	0.00	--	68	ND	ND	ND	ND	ND	ND
8.83	06/01/97	4.54	4.29	0.00	69 ²	--	--	--	--	--	--	--
	07/15/97	4.70	4.13	0.00	ND	ND	ND	ND	ND	ND	ND	ND
	10/09/97	4.30	4.53	0.00	190 ¹	ND	ND	ND	ND	ND	ND	ND
	01/14/98	2.88	5.95	0.00	65 ⁷	ND	ND	ND	ND	ND	ND	36
	04/01/98	3.13	5.70	0.00	ND	ND	ND	ND	ND	ND	ND	ND
	07/15/98	4.45	4.38	0.00	74 ¹²	ND	ND	ND	ND	ND	ND	ND
	10/16/98	3.45	5.38	0.00	ND	ND	ND	ND	ND	ND	ND	ND
	01/25/99	3.22	5.61	0.00	ND	ND	ND	ND	ND	ND	ND	ND
	04/15/99	3.11	5.72	0.00	ND	ND	ND	ND	ND	ND	ND	ND
	07/14/99	3.34	5.49	0.00	69 ²⁰	ND	ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5043
 449 Hegenberger Road
 Oakland, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(D) (ppb)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-7	10/21/99	3.43	5.40	0.00	ND	ND	ND	ND	ND	ND	ND
(cont)	01/20/00	3.29	5.54	0.00	ND	ND	ND	ND	ND	ND	4.2
	04/13/00	3.39	5.44	0.00	ND ⁹	ND	ND	ND	ND	ND	ND
MW-8	05/27/97	3.42	5.10	0.00	--	310	0.88	0.67	15	70	ND
8.52	06/01/97	3.46	5.06	0.00	320 ²	--	--	--	--	--	--
	07/15/97	3.49	5.03	0.00	ND	ND	ND	ND	2.7	3.8	ND
	10/09/97	3.73	4.79	0.00	390 ¹	590	1.4	ND	32	4.1	ND
	01/14/98	1.92	6.60	0.00	230 ⁷	ND	ND	ND	ND	ND	ND
	04/01/98	2.38	6.14	0.00	510 ⁷	ND	ND	ND	ND	ND	4.7
	07/15/98	3.53	4.99	0.00	140 ¹²	ND	ND	ND	0.56	1.1	ND
	10/16/98	3.04	5.48	0.00	170 ¹⁵	ND	ND	ND	ND	ND	ND
	01/25/99	2.92	5.60	0.00	ND ⁹	ND	ND	ND	ND	ND	ND
	04/15/99	2.40	6.12	0.00	91 ¹²	ND	ND	ND	ND	ND	ND
	07/14/99	3.03	5.49	0.00	120 ²¹	ND	ND	ND	ND	ND	ND
	10/21/99	3.11	5.41	0.00	110 ²⁴	ND	ND	ND	ND	ND	ND
	01/20/00	3.06	5.46	0.00	583 ¹	ND	ND	ND	ND	ND	ND
	04/13/00	2.84	5.68	0.00	80 ²⁴	ND	ND	ND	ND	ND	ND
MW-9	02/21/95	1.98	6.31	0.00	71 ²	70 ⁴	ND	ND	ND	ND	--
8.29	05/18/95	3.47	4.82	0.00	ND	52	ND	1.1	ND	1.9	--
	08/17/95	1.49	6.80	0.00	ND	ND	ND	ND	ND	ND	--
	07/26/96	0.28	8.01	0.00	98	ND	ND	ND	ND	ND	ND
	10/28/96	1.15	7.14	0.00	99 ¹	ND	ND	ND	ND	ND	7.6
	01/29/97	1.05	7.24	0.00	54	ND	ND	ND	ND	ND	5.4
	04/15/97	1.88	6.41	0.00	94 ¹	ND	ND	ND	ND	ND	5.4
	05/27/97	1.05	7.24	0.00	--	--	--	--	--	--	--
	07/15/97	1.90	6.39	0.00	ND	ND	ND	ND	ND	ND	ND
	10/09/97	1.76	6.53	0.00	160 ¹	ND	ND	ND	ND	ND	ND
	01/14/98	1.26	7.03	0.00	110 ⁷	ND	ND	ND	ND	ND	3.0

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #5043
449 Hegenberger Road
Oakland, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product		TPH(D) (ppb)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
				Thickness (ft.)								
MW-9	04/01/98	0.85	7.44	0.00		110 ⁷	ND	ND	ND	ND	ND	ND
(cont)	07/15/98	1.52	6.77	0.00		200 ¹²	ND	ND	ND	ND	ND	ND
	10/16/98	0.81	7.48	0.00		ND	ND	ND	ND	ND	ND	ND
	01/25/99	0.92	7.37	0.00		ND	ND	ND	ND	ND	ND	ND
	04/15/99	0.90	7.39	0.00		ND	75 ¹⁸	21	ND	ND	1.1	680
	07/14/99	1.04	7.25	0.00		140 ²¹	ND	1.9	ND	ND	ND	260
	10/21/99	1.23	7.06	0.00		210 ²⁴	ND	ND	ND	ND	ND	170
	01/20/00	1.18	7.11	0.00		519 ¹	ND	1.1	ND	ND	ND	35
	04/13/00	1.08	7.21	0.00		81²⁵	160²³	0.64	ND	ND	ND	53
MW-10	02/21/95	4.69	3.93	0.00		270 ²	1,500	250	26	9.1	160	--
8.62	05/18/95	4.92	3.70	0.00		75 ¹	810	520	ND	18	23	--
	08/17/95	4.05	4.57	0.00		ND	67	25	ND	2.4	ND	--
	07/26/96	4.08	4.54	0.00		ND	ND	3.7	ND	ND	ND	ND
	10/28/96	4.09	4.53	0.00		ND	ND	1.1	ND	ND	ND	ND
	01/29/97	2.94	5.68	0.00		ND	210	41	0.67	7.2	4.8	11
	04/15/97	4.07	4.55	0.00		ND	110	12	ND	0.77	ND	9.7
	05/27/97	4.40	4.22	0.00		--	--	--	--	--	--	--
	07/15/97	4.19	4.43	0.00		ND	ND	2.1	ND	0.67	0.73	ND
	10/09/97	4.75	3.87	0.00		ND	190	38	0.92	6.6	7.6	ND
	01/14/98	2.66	5.96	0.00		-- ⁸	59	9.5	0.85	1.2	1.7	4.5
	04/01/98	3.45	5.17	0.00		62 ⁷	230	66	1.7	12	17	6.4
	07/15/98	4.21	4.41	0.00		78 ¹²	290	98	45	21	38	21
	10/16/98	4.11	4.51	0.00		ND	160 ¹⁶	44	0.96	2.5	10	17
	01/25/99	3.26	5.36	0.00		ND	140	27	ND	2.8	6.8	23
	04/15/99	3.63	4.99	0.00		ND	120	18	ND	1.8	5.1	14

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5043
 449 Hegenberger Road
 Oakland, California

WELL ID/ TOC*	DATE	DTW (ft.)	GWE (msl)	Product							
				Thickness (ft.)	TPH(D) (ppb)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-10	07/14/99	3.89	4.73	0.00	180 ²²	280	55	3.2	11	31	6.1
(cont)	10/21/99	4.09	4.53	0.00	96 ⁷	140 ²³	22	0.59	1.7	7.7	5.3
	01/20/00	3.92	4.70	0.00	252 ¹	ND	0.73	0.86	ND	ND	5.2
	04/13/00	3.85	4.77	0.00	69 ²⁴	67 ²³	54	ND	2.6	ND	3.8
Trip Blank											
TB-LB	01/14/98	--	--	--	--	ND	ND	ND	ND	ND	ND
	04/01/98	--	--	--	--	ND	ND	ND	ND	ND	ND
	07/15/98	--	--	--	--	ND	ND	ND	ND	ND	ND
	10/16/98	--	--	--	--	ND	ND	ND	ND	ND	ND
	01/25/99	--	--	--	--	ND	ND	ND	ND	ND	ND
	04/15/99	--	--	--	--	ND	ND	ND	ND	ND	ND
	07/14/99	--	--	--	--	ND	ND	ND	ND	ND	ND
	10/21/99	--	--	--	--	ND	ND	ND	ND	ND	ND
	01/20/00	--	--	--	--	ND	ND	ND	ND	ND	ND
	04/13/00	--	--	--	--	ND	ND	ND	ND	ND	ND

Table 1
Groundwater Monitoring Data and Analytical Results
 Tosco (Unocal) Service Station #5043
 449 Hegenberger Road
 Oakland, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to January 14, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing Elevation	B = Benzene	ppb = Parts per billion
DTW = Depth to Water	T = Toluene	ND = Not Detected
(ft.) = Feet	E = Ethylbenzene	-- = Not Measured/Not Analyzed
GWE = Groundwater Elevation	X = Xylenes	TOG = Total Oil and Grease
msl = Relative to mean sea level	MTBE = Methyl Tertiary Butyl Ether	
TPH(G) = Total Petroleum Hydrocarbons as Gasoline		

- * TOC elevations are relative to msl, per the City of Oakland Benchmark #3880 (Elevation = 20.37 feet msl).
- ** Groundwater elevation corrected for the presence of free product [(TOC-DTW)+(Product Thickness x 0.77)].
- w Elevations were based on the top of the well covers, and were surveyed relative to msl, per the City of Oakland Benchmark #3880 (Elevation = 20.37 feet).
- 1 Laboratory report indicates the hydrocarbons detected did not appear to be diesel.
- 2 Laboratory report indicates the hydrocarbons detected appeared to be a diesel and non-diesel mixture.
- 3 Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.
- 4 Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.
- 5 TOG was ND.
- 6 The well was obstructed with debris at 0.55 feet. A water sample was collected but was not analyzed as it was considered not representative of groundwater in this well.
- 7 Laboratory report indicates unidentified hydrocarbons C9-C24
- 8 Sample bottle broken at Laboratory.
- 9 Detection limit raised. Refer to analytical reports.
- 10 Laboratory report indicates unidentified hydrocarbons >C14 and <C12.
- 11 Laboratory report indicates gasoline and unidentified hydrocarbons >C8.
- 12 Laboratory report indicates unidentified hydrocarbons >C14.
- 13 Laboratory report indicates non diesel mix >C14.
- 14 Laboratory report indicates gasoline and unidentified hydrocarbons C6-C12.
- 15 Laboratory report indicates non diesel mix C9-C27.
- 16 Laboratory report indicates unidentified hydrocarbons <C7.
- 17 Laboratory report indicates unidentified hydrocarbons >C10.
- 18 Laboratory report indicates unidentified hydrocarbons C6-C12.
- 19 Laboratory report indicates unidentified hydrocarbons >C9.
- 20 Laboratory report indicates discrete peaks and unidentified hydrocarbons >C20.
- 21 Laboratory report indicates discrete peaks and unidentified hydrocarbons >C16.
- 22 Laboratory report indicates unidentified hydrocarbons <C14 and >C16.

Table 1
Groundwater Monitoring Data and Analytical Results
Tosco (Unocal) Service Station #5043
449 Hegenberger Road
Oakland, California

EXPLANATIONS:

- ²³ Laboratory report indicates gasoline C6-C12.
- ²⁴ Laboratory report indicates unidentified hydrocarbons >C16.
- ²⁵ Laboratory report indicates discrete peaks.
- ²⁶ MTBE by EPA Method 8260.

Table 2
Groundwater Analytical Results - Oxygenate Compounds
 Tosco (Unocal) Service Station #5043
 449 Hegenberger Road
 Oakland, California

WELL ID	DATE	ETHANOL (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-3	04/13/00	ND	ND	150	ND	ND	ND	ND	ND

EXPLANATIONS:

TBA = Tertiary Butyl Alcohol
 MTBE = Methyl Tertiary Butyl Ether
 DIPE = Di-Isopropyl Ether
 ETBE = Ethyl Tertiary Butyl Ether
 TAME = Tertiary Amyl Methyl Ether
 1,2-DCA = Dichloroethane
 EDB = Ethylene dibromide
 ppb = Parts per billion
 ND = Not Detected

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

Table 3
Product Thickness/Removal Data
 Tosco (Unocal) Service Station #5043
 449 Hegenberger Road
 Oakland, California

WELL ID	DATE	DTW (ft.)	Product Thickness (ft.)	Amount Bailed (Product + Water) (gallons)
MW-6	07/26/96	6.40	3.33	2.10
	10/28/96	4.10	0.21	0.14
	11/13/96	4.02	0.25	0.09
	11/25/96	4.01	0.75	0.47
	12/04/96	3.65	0.50	0.43
	12/19/96	4.80	2.20	1.02
	01/08/97	4.84	1.75	0.59
	01/14/97	4.51	1.15	0.66
	01/27/97	4.00	1.75	0.78
	01/29/97	3.24	0.31	0.25
	02/11/97	4.65	1.20	0.62
	02/24/97	4.81	1.10	0.50
	03/10/97	4.60	0.95	0.47
	03/17/97	4.50	0.89	0.35
	03/31/97	4.65	1.00	0.50
	04/15/97	4.90	1.03	0.51
	04/28/97	4.78	0.03	0.20
	05/15/97	4.60	0.25	0.20
	05/27/97	4.50	0.25	0.00
	06/09/97	4.60	0.20	0.23
	06/24/97	4.50	0.25	0.25
	07/09/97	4.80	0.60	0.25
	07/15/97	4.63	0.42	0.20
	07/21/97	4.75	0.25	0.27
	08/06/97	4.50	0.10	0.16
	08/20/97	4.55	0.10	0.20
	09/02/97	4.75	0.05	0.12
	10/09/97	4.84	0.04	0.12
	01/14/98 ¹	3.90	0.94	1.50
	02/12/98 ¹	3.35	0.64	0.32
	03/03/98 ¹	4.51	0.02	2.00
	04/01/98 ¹	3.67	1.60	0.50
	05/26/98 ¹	4.11	0.50	0.08
06/15/98 ¹	5.03	0.30	0.060	
07/15/98 ¹	4.56	0.05	0.10	
08/21/98 ¹	4.77	0.02	0.040	
09/30/98 ¹	5.08	0.03	0.027	
10/16/98 ¹	4.32	2.40	0.98	
11/06/98 ¹	3.98	0.17	0.16	
11/25/98 ¹	3.92	0.10	0.12	
12/28/98 ¹	3.90	0.20	0.14	
01/25/99 ¹	4.18	0.60	0.27	
02/22/99 ¹	4.07	0.22	0.078 product/3.0 water	
03/22/99 ¹	4.32	0.15	0.039 product/5.0 water	
04/15/99 ¹	4.23	0.95	1.0 product	

Table 3
Product Thickness/Removal Data
 Tosco (Unocal) Service Station #5043
 449 Hegenberger Road
 Oakland, California

WELL ID	DATE	DTW (ft.)	Product Thickness (ft.)	Amount Bailed (Product + Water) (gallons)
MW-6 (cont)	05/28/99 ¹	4.38	0.39	0.141 product/1.0 water
	06/29/99 ¹	4.12	0.02	0.054 product/8.0 water
	07/14/99 ¹	4.20	0.03	0.039 product/2.0 water
	08/23/99 ¹	4.51	0.24	0.094 product/1.0 water
	09/30/99 ¹	4.17	0.17	0.141 product/1.0 water
	10/21/99 ¹	4.27	0.12	0.070 product/1.0 water
	11/29/99 ²	4.18	<0.01	0.0078 product/1.0 water
	12/20/99 ²	4.26	0.01	0.0156 product/1.0 water
	01/20/00 ²	4.31	<0.01	0.00
	02/26/00	3.98	0.00	0.00
	03/31/00	4.14	0.00	0.00
	04/13/00	4.04	0.00	0.00

EXPLANATIONS:

Product Thickness/Removal Data prior to January 14, 1998, were compiled from reports prepared by MPDS Services, Inc.

DTW = Depth to Water

(ft.) = Feet

¹ Skimmer present in well.

² No skimmer found in well.

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, temperature, pH and electrical conductivity are measured. If purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. The measurements are taken a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

**TOSCO (UNOCAL) SS#5043
OAKLAND, CA**

**MONITORING
EVENT OF FEBRUARY 26, 2000**

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 5043

Job#: 180065

Address: 449 Hegensberger Rd.

Date: 2-26-00

City: Oakland

Sampler: So

Well ID MW-6

Well Condition: O.K.

Well Diameter 2 in.

Hydrocarbon Thickness: 0 (feet) Amount Bailed (product/water): 0 (Gallons)

Total Depth 12.75 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

Depth to Water 3.98 ft.

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: _____

Weather Conditions: _____

Sampling Time: _____

Water Color: _____ Odor: _____

Purging Flow Rate: _____ gpm.

Sediment Description: _____

Did well de-water? _____

If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
				SEQUOIA	ZPHGH/otom/mbe

COMMENTS: No product found in well. Dedicated drum for this well has been hauled away. No skimmer was found in well.

**TOSCO (UNOCAL) SS#5043
OAKLAND, CA**

**MONITORING
EVENT OF MARCH 31, 2000**

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/
Facility # 5043
Address: 449 Hegenberger Rd.
City: Oakland

Job#: 180065
Date: 3-31-00
Sampler: Sox

Well ID mw-6
Well Diameter 2 in.
Total Depth 12.75 ft.
Depth to Water 4.14 ft.

Well Condition: o.k.

Hydrocarbon Thickness:	<u>0</u> in.	Amount Bailed (product/water):	<u>0</u> (gal.)
Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: _____
Sampling Time: _____
Purging Flow Rate: _____ gpm.
Did well de-water? _____

Weather Conditions: _____
Water Color: _____ Odor: _____
Sediment Description: _____
If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
	<u>3XCA</u>	<u>Y</u>	<u>HEL</u>	<u>Sequoia</u>	<u>TPH, BTEX, MTBE</u>

COMMENTS: No product found in well.

**TOSCO (UNOCAL) SS#5043
OAKLAND, CA**

**MONITORING & SAMPLING
EVENT OF APRIL 13, 2000**

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 5043
Address: 449 Hegeberger Rd.
City: Oakland, CA.

Job#: 180065
Date: 4-13-00
Sampler: Joe

Well ID MW-3
Well Diameter 2 in.
Total Depth 14.05 ft
Depth to Water 2.76 ft

Well Condition: O.k.
Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)
Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66
6" = 1.50 12" = 5.90

11.29 X VF 0.17 = 1.92 X 3 (case volume) = Estimated Purge Volume: 6 (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 9:30
Sampling Time: 9:45 AM
Purging Flow Rate: 1 gpm
Did well de-water? _____

Weather Conditions: Clear
Water Color: Clear Odor: yes
Sediment Description: none
If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity (µmhos/cm) X 100	Temperature (F)	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>9:35</u>	<u>2</u>	<u>6.89</u>	<u>1.87</u>	<u>65.3</u>	_____	_____	_____
<u>9:37</u>	<u>4</u>	<u>6.86</u>	<u>1.72</u>	<u>65.9</u>	_____	_____	_____
<u>9:39</u>	<u>6</u>	<u>6.85</u>	<u>1.75</u>	<u>66.0</u>	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-3</u>	<u>3VGA</u>	<u>Y</u>	<u>HCL</u>	<u>Sequoia</u>	<u>TPHG, BTEX, MTBE</u>
	<u>1 Amb</u>	<u>"</u>	<u>-</u>	<u>"</u>	<u>TPHD</u>
	<u>2VGA</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>OXYS(6) 1,2 DCA+EDB</u>

COMMENTS: ENTIRE WELL VAULT IS LOOSE. GROUT AROUND VAULT IS BROKEN UP. Replaced Cap & Lock.

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 5043
Address: 449 Hegeuberger Rd.
City: Oakland, CA.

Job#: 180065
Date: 4-13-00
Sampler: Joe

Well ID: MW-6
Well Diameter: 2 in.
Total Depth: 12.75 ft.
Depth to Water: 4.04 ft.

Well Condition: O.k.

Hydrocarbon Thickness:	<u>0</u> in.	Amount Bailed (product/water):	<u>0</u> (gal.)
Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.50	

8.71 x VF 0.17 = 1.48 x 3 (case volume) = Estimated Purge Volume: 4.5 (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 4:52
Sampling Time: 10:06 AM
Purging Flow Rate: 1 gpm
Did well de-water? _____

Weather Conditions: Clear
Water Color: Clear Odor: strange
Sediment Description: none
If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity (µmhos/cm) X 10 ²	Temperature (F)	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>9:56</u>	<u>1.5</u>	<u>6.46</u>	<u>0.28</u>	<u>65.3</u>	_____	_____	_____
<u>9:58</u>	<u>3</u>	<u>6.75</u>	<u>0.55</u>	<u>65.1</u>	_____	_____	_____
<u>10:00</u>	<u>4.5</u>	<u>6.80</u>	<u>0.62</u>	<u>65.4</u>	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-6</u>	<u>3 VOA</u>	<u>Y</u>	<u>HCL</u>	<u>Sequoia</u>	<u>TPH, BTEX, MTBE</u>
	<u>1 Amb</u>	<u>"</u>	<u>-</u>	<u>"</u>	<u>TPHD</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 5043
Address: 449 Hegeuberger Rd.
City: Oakland, CA

Job#: 180065
Date: 4-13-00
Sampler: Joe

Well ID: MW-7
Well Diameter: 2 in.
Total Depth: 13.15 ft.
Depth to Water: 3.39 ft.

Well Condition: O.k.

Hydrocarbon Thickness:	<u>0</u> in.	Amount Bailed (product/water):	<u>0</u> (gal.)
Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.90	

10.11 x VF 0.17 = 1.72 x 3 (case volume) = Estimated Purge Volume: 5.5 (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 6:14
Sampling Time: 6:40 AM
Purging Flow Rate: 1 gpm
Did well de-water? _____

Weather Conditions: clear
Water Color: clear Odor: none
Sediment Description: none
If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity μ mhos/cm X	Temperature $^{\circ}$ F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>6:25</u>	<u>1.5</u>	<u>7.59</u>	<u>7.92</u>	<u>65.5</u>	_____	_____	_____
<u>6:27</u>	<u>3</u>	<u>7.37</u>	<u>7.90</u>	<u>65.5</u>	_____	_____	_____
<u>6:30</u>	<u>5.5</u>	<u>7.36</u>	<u>7.91</u>	<u>65.5</u>	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-7</u>	<u>3VCA</u>	<u>Y</u>	<u>HCL</u>	<u>Sequoia</u>	<u>TPHG, BTEX, MTBE</u>
	<u>1 Amb</u>	<u>"</u>	<u>-</u>	<u>"</u>	<u>TPHP</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 5043
Address: 449 Hegeuberger Rd.
City: Oakland, CA

Job#: 180065
Date: 4-13-00
Sampler: Joe

Well ID: MW-8
Well Diameter: 2 in
Total Depth: 14.80 ft
Depth to Water: 2.84 ft

Well Condition: O.K.

Hydrocarbon Thickness:	<u>0</u> in.	Amount Bailed (product/water):	<u>0</u> (gal.)
Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

11.96 x VF 0.17 = 2.03 x 3 (case volume) = Estimated Purge Volume: 6 (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 8:00
Sampling Time: 8:20 AM
Purging Flow Rate: 0.5 gpm
Did well de-water? _____

Weather Conditions: Clear
Water Color: Clear Odor: None
Sediment Description: None
If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity: $\mu\text{mhos/cm} \times 10^3$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>8:05</u>	<u>2</u>	<u>7.47</u>	<u>9.36</u>	<u>66.2</u>			
<u>8:07</u>	<u>4</u>	<u>7.40</u>	<u>9.30</u>	<u>66.1</u>			
<u>8:10</u>	<u>6</u>	<u>7.35</u>	<u>9.41</u>	<u>66.4</u>			

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-8</u>	<u>3 VEA</u>	<u>Y</u>	<u>HCL</u>	<u>Sequoia</u>	<u>TPHG, BTEX, MTBE</u>
	<u>1 Amb</u>	<u>"</u>	<u>-</u>	<u>"</u>	<u>TPHP</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 5043
Address: 449 Heegenberger Rd.
City: Oakland, CA.

Job#: 180065
Date: 4-13-00
Sampler: Joe

Well ID MW-9

Well Condition: O.k.

Well Diameter 2 in.

Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)

Total Depth 11.95 ft

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.90	

Depth to Water 1.08 ft

10.87 x VF 0.17 = 1.85 x 3 (case volume) = Estimated Purge Volume: 5.5 (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 8:28
Sampling Time: 8:50 AM
Purging Flow Rate: 1 gpm
Did well de-water? _____

Weather Conditions: Clear
Water Color: Clear Odor: None
Sediment Description: none
If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity: μ mhos/cm X 10^3	Temperature F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>8:36</u>	<u>1.5</u>	<u>7.40</u>	<u>7.14</u>	<u>65.7</u>	_____	_____	_____
<u>8:39</u>	<u>2.5</u>	<u>7.36</u>	<u>6.85</u>	<u>65.8</u>	_____	_____	_____
<u>8:42</u>	<u>5.5</u>	<u>7.30</u>	<u>6.81</u>	<u>65.3</u>	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-9</u>	<u>3 YEA</u>	<u>Y</u>	<u>HCL</u>	<u>Sequoia</u>	<u>TPHG, BTEX, MTBE</u>
	<u>1 Amb</u>	<u>"</u>	<u>-</u>	<u>"</u>	<u>TPHP</u>

COMMENTS: _____

**WELL MONITORING/SAMPLING
FIELD DATA SHEET**

Client/
Facility # 5043
Address: 449 Hegeuberger Rd.
City: Oakland, CA.

Job#: 180065
Date: 4-13-00
Sampler: Joe

Well ID MW-10
Well Diameter 2 in.
Total Depth 12.80 ft.
Depth to Water 3.85 ft.

Well Condition: O.K.

Hydrocarbon Thickness:	<u>0</u> in.	Amount Bailed (product/water):	<u>0</u> (gal.)
Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

8.95 X VF 0.17 = 1.52 X 3 (case volume) = Estimated Purge Volume: 5 (gal.)

Purge Equipment: Disposable Bailer
Bailer
Stack
Suction
Grundfos
Other: _____

Sampling Equipment: Disposable Bailer
Bailer
Pressure Bailer
Grab Sample
Other: _____

Starting Time: 9:00
Sampling Time: 9:22 AM
Purging Flow Rate: 0.5 gpm
Did well de-water? _____

Weather Conditions: Clear
Water Color: Clear Odor: None
Sediment Description: None
If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity (µmhos/cm) X 10 ⁰	Temperature (F)	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
<u>9:07</u>	<u>1.5</u>	<u>7.63</u>	<u>6.59</u>	<u>65.8</u>	_____	_____	_____
<u>9:10</u>	<u>3</u>	<u>7.60</u>	<u>6.62</u>	<u>66.1</u>	_____	_____	_____
<u>9:13</u>	<u>5</u>	<u>7.57</u>	<u>6.70</u>	<u>66.1</u>	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-10</u>	<u>3 VOA</u>	<u>Y</u>	<u>HCL</u>	<u>Sequoia</u>	<u>TPHG, BTEX, MTBE</u>
	<u>1 Amb</u>	<u>"</u>	<u>-</u>	<u>"</u>	<u>TPHD</u>

COMMENTS: _____



TOSCO

Tosco Marketing Company
226 East Campus Pl., Ste. 400
San Ramon, California 94583

Facility Address 449 Hegenberger Road, Oakland, CA
 Consultant Project Number 180065.85
 Consultant Name Gettler-Ryan Inc. (G-R Inc.)
 Address 6747 Sierra Court, Suite I, Dublin, CA 94568
 Project Contact (Name) Deanna L. Harding
 (Phone) 510-551-7555 (Fax Number) 510-551-7888

Contact (Name) _____
 (Phone) 925-277-2384
 Laboratory Name Sequoia Analytical
 Laboratory Release Number _____
 Samples Collected by (Name) JOE AJEMIAN
 Collection Date 4-13-00
 Signature [Signature]

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charnool	Type G = Grab C = Composites D = Discrete	Time	Sample Preservation	Iod (Yes or No)	Analytes To Be Performed											Remarks					
								TPH Gas + BTEX w/MTBE (8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)	0X4's (G)	1,2 DCA & EPB							
I-LB		1	E	G	-	HCL	Y	✓																
NW-3		3 Vol 1Aub	"	"	9:45	"	"	✓	✓															
NW-6		3 Vol 1Aub	"	"	10:06	"	"	✓	✓															
NW-7		"	"	"	6:40	"	"	✓	✓															
NW-8		"	"	"	8:20	"	"	✓	✓															
NW-9		"	"	"	8:50	"	"	✓	✓															
NW-10		"	"	"	9:22	"	"	✓	✓															

DO NOT BILL TB-LB ANALYSIS

Analyzed By (Signature) <u>[Signature]</u>	Organization G-R Inc.	Date/Time (11:00) 4-13-00	Received By (Signature) <u>[Signature]</u>	Organization G-R Inc.	Date/Time (11:00) 4-13-00	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 6 Days 10 Days <u>As Contracted</u>
Analyzed By (Signature) <u>[Signature]</u>	Organization G-R Inc.	Date/Time (12:00) 4-13-00	Received By (Signature) <u>[Signature]</u>	Organization Seq. An	Date/Time (15:20) 4-13-00	
Analyzed By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)	Date/Time	Date/Time	



Sequoia Analytical

404 N. Wiget Lane
Walnut Creek, CA 94598
(925) 988-9600
FAX (925) 988-9673
www.sequolalabs.com

2 May, 2000

Deanna L. Harding
Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin, CA 94568

RE: Unocal
Sequoia Report: W004310

Enclosed are the results of analyses for samples received by the laboratory on 13-Apr-00 17:10. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Charlie Westwater
Project Manager

CA ELAP Certificate #1271





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Unocal
Project Number: Unocal # 5043
Project Manager: Deanna L. Harding

Reported:
02-May-00 07:23

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TB-LB	W004310-01	Water	13-Apr-00 00:00	13-Apr-00 17:10
MW-3	W004310-02	Water	13-Apr-00 09:45	13-Apr-00 17:10
MW-6	W004310-03	Water	13-Apr-00 10:06	13-Apr-00 17:10
MW-7	W004310-04	Water	13-Apr-00 06:40	13-Apr-00 17:10
MW-8	W004310-05	Water	13-Apr-00 08:20	13-Apr-00 17:10
MW-9	W004310-06	Water	13-Apr-00 08:50	13-Apr-00 17:10
MW-10	W004310-07	Water	13-Apr-00 09:22	13-Apr-00 17:10





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Unocal
Project Number: Unocal # 5043
Project Manager: Deanna L. Harding

Reported:
02-May-00 07:23

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TB-LB (W004310-01) Water Sampled: 13-Apr-00 00:00 Received: 13-Apr-00 17:10									
Purgeable Hydrocarbons	ND	50	ug/l	1	0D25001	25-Apr-00	25-Apr-00	EPA 8015M/8020	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		97.0 %	70-130		"	"	"	"	
MW-3 (W004310-02) Water Sampled: 13-Apr-00 09:45 Received: 13-Apr-00 17:10 P-01									
Purgeable Hydrocarbons	250	50	ug/l	1	0D25001	25-Apr-00	25-Apr-00	EPA 8015M/8020	
Benzene	0.69	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	91	2.5	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		102 %	70-130		"	"	"	"	
MW-6 (W004310-03) Water Sampled: 13-Apr-00 10:06 Received: 13-Apr-00 17:10 P-01									
Purgeable Hydrocarbons	140000	100000	ug/l	2000	0D25001	25-Apr-00	25-Apr-00	EPA 8015M/8020	
Benzene	5000	1000	"	"	"	"	"	"	
Toluene	14000	1000	"	"	"	"	"	"	
Ethylbenzene	3600	1000	"	"	"	"	"	"	
Xylenes (total)	27000	1000	"	"	"	"	"	"	
Methyl tert-butyl ether	7700	5000	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		98.3 %	70-130		"	"	"	"	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Unocal
Project Number: Unocal # 5043
Project Manager: Deanna L. Harding

Reported:
02-May-00 07:23

**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-7 (W004310-04) Water Sampled: 13-Apr-00 06:40 Received: 13-Apr-00 17:10									
Purgeable Hydrocarbons	ND	50	ug/l	1	0D25001	25-Apr-00	25-Apr-00	EPA 8015M/8020	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		102 %		70-130	"	"	"	"	
MW-8 (W004310-05) Water Sampled: 13-Apr-00 08:20 Received: 13-Apr-00 17:10									
Purgeable Hydrocarbons	ND	50	ug/l	1	0D25001	25-Apr-00	25-Apr-00	EPA 8015M/8020	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		101 %		70-130	"	"	"	"	
MW-9 (W004310-06) Water Sampled: 13-Apr-00 08:50 Received: 13-Apr-00 17:10									
Purgeable Hydrocarbons	160	50	ug/l	1	0D25001	25-Apr-00	25-Apr-00	EPA 8015M/8020	P-01
Benzene	0.64	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	53	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		99.3 %		70-130	"	"	"	"	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Unocal
Project Number: Unocal # 5043
Project Manager: Deanna L. Harding

Reported:
02-May-00 07:23

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-10 (W004310-07) Water Sampled: 13-Apr-00 09:22 Received: 13-Apr-00 17:10									P-01
Purgeable Hydrocarbons	67	50	ug/l	1	0D25001	25-Apr-00	25-Apr-00	EPA 8015M/8020	
Benzene	54	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	2.6	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	3.8	2.5	"	"	"	"	"	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene		94.0 %		70-130	"	"	"	"	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Unocal
Project Number: Unocal # 5043
Project Manager: Deanna L. Harding

Reported:
02-May-00 07:23

Diesel Hydrocarbons (C9-C24) by DHS LUFT
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-3 (W004310-02) Water Sampled: 13-Apr-00 09:45 Received: 13-Apr-00 17:10									
Diesel Range Hydrocarbons	200	50	ug/l	1	0D25012	25-Apr-00	27-Apr-00	EPA 8015M	D-06,D-12
Surrogate: n-Pentacosane		144 %	50-150		"	"	"	"	
MW-6 (W004310-03) Water Sampled: 13-Apr-00 10:06 Received: 13-Apr-00 17:10									
Diesel Range Hydrocarbons	8700	63	ug/l	1	0D25012	25-Apr-00	28-Apr-00	EPA 8015M	D-14
Surrogate: n-Pentacosane		240 %	50-150		"	"	"	"	D-07
MW-7 (W004310-04) Water Sampled: 13-Apr-00 06:40 Received: 13-Apr-00 17:10									
Diesel Range Hydrocarbons	ND	63	ug/l	1	0D25012	25-Apr-00	28-Apr-00	EPA 8015M	
Surrogate: n-Pentacosane		112 %	50-150		"	"	"	"	
MW-8 (W004310-05) Water Sampled: 13-Apr-00 08:20 Received: 13-Apr-00 17:10									
Diesel Range Hydrocarbons	80	50	ug/l	1	0D25012	25-Apr-00	28-Apr-00	EPA 8015M	D-12
Surrogate: n-Pentacosane		122 %	50-150		"	"	"	"	
MW-9 (W004310-06) Water Sampled: 13-Apr-00 08:50 Received: 13-Apr-00 17:10									
Diesel Range Hydrocarbons	81	50	ug/l	1	0D25012	25-Apr-00	28-Apr-00	EPA 8015M	D-06
Surrogate: n-Pentacosane		69.2 %	50-150		"	"	"	"	
MW-10 (W004310-07) Water Sampled: 13-Apr-00 09:22 Received: 13-Apr-00 17:10									
Diesel Range Hydrocarbons	69	50	ug/l	1	0D25012	25-Apr-00	28-Apr-00	EPA 8015M	D-12
Surrogate: n-Pentacosane		119 %	50-150		"	"	"	"	





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Unocal
Project Number: Unocal # 5043
Project Manager: Deanna L. Harding

Reported:
02-May-00 07:23

**Volatile Organic Compounds by EPA Method 8260A
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-3 (W004310-02) Water Sampled: 13-Apr-00 09:45 Received: 13-Apr-00 17:10									
Ethanol	ND	500	ug/l	1	OD21021	20-Apr-00	21-Apr-00	EPA 8260A	
tert-Butyl alcohol	ND	100	"	"	"	"	"	"	
Methyl tert-butyl ether	150	2.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	2.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	2.0	"	"	"	"	"	"	
Ethylene dibromide	ND	2.0	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		102 %		50-150	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		88.0 %		50-150	"	"	"	"	





Gettler Ryan, Inc. - Dublin 6747 Sierra Court Suite J Dublin CA, 94568	Project: Unocal Project Number: Unocal # 5043 Project Manager: Deanna L. Harding	Reported: 02-May-00 07:23
--	--	-------------------------------------

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control
Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 0D25001 - EPA 5030B [P/T]

Prepared & Analyzed: 25-Apr-00										
Blank (0D25001-BLK1)										
Purgeable Hydrocarbons	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
<i>Surrogate: a, a, a-Trifluorotoluene</i>	30.7		"	30.0		102	70-130			

Prepared & Analyzed: 25-Apr-00										
LCS (0D25001-BS1)										
Benzene	17.0	0.50	ug/l	20.0		85.0	70-130			
Toluene	17.9	0.50	"	20.0		89.5	70-130			
Ethylbenzene	17.1	0.50	"	20.0		85.5	70-130			
Xylenes (total)	58.0	0.50	"	60.0		96.7	70-130			
<i>Surrogate: a, a, a-Trifluorotoluene</i>	26.0		"	30.0		86.7	70-130			

Prepared & Analyzed: 25-Apr-00										
Matrix Spike (0D25001-MS1) Source: W004310-04										
Benzene	17.0	0.50	ug/l	20.0	ND	85.0	70-130			
Toluene	17.9	0.50	"	20.0	ND	89.5	70-130			
Ethylbenzene	18.6	0.50	"	20.0	ND	93.0	70-130			
Xylenes (total)	59.3	0.50	"	60.0	ND	98.8	70-130			
<i>Surrogate: a, a, a-Trifluorotoluene</i>	26.9		"	30.0		89.7	70-130			

Prepared & Analyzed: 25-Apr-00										
Matrix Spike Dup (0D25001-MSD1) Source: W004310-04										
Benzene	17.5	0.50	ug/l	20.0	ND	87.5	70-130	2.90	20	
Toluene	18.7	0.50	"	20.0	ND	93.5	70-130	4.37	20	
Ethylbenzene	20.9	0.50	"	20.0	ND	104	70-130	11.6	20	
Xylenes (total)	62.7	0.50	"	60.0	ND	105	70-130	5.57	20	
<i>Surrogate: a, a, a-Trifluorotoluene</i>	27.1		"	30.0		90.3	70-130			





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Unocal
Project Number: Unocal # 5043
Project Manager: Deanna L. Harding

Reported:
02-May-00 07:23

**Diesel Hydrocarbons (C9-C24) by DHS LUFT - Quality Control
Sequoia Analytical - Walnut Creek**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 0D25012 - EPA 3510B										
Blank (0D25012-BLK1) Prepared: 25-Apr-00 Analyzed: 27-Apr-00										
Diesel Range Hydrocarbons	ND	50	ug/l							
Surrogate: <i>n-Pentacosane</i>	37.7		"	33.3		113	50-150			
LCS (0D25012-BS1) Prepared: 25-Apr-00 Analyzed: 27-Apr-00										
Diesel Range Hydrocarbons	320	50	ug/l	500		64.0	60-140			
Surrogate: <i>n-Pentacosane</i>	36.3		"	33.3		109	50-150			
LCS Dup (0D25012-BSD1) Prepared: 25-Apr-00 Analyzed: 28-Apr-00										
Diesel Range Hydrocarbons	457	50	ug/l	500		91.4	60-140	35.3	50	
Surrogate: <i>n-Pentacosane</i>	41.0		"	33.3		123	50-150			





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Unocal
Project Number: Unocal # 5043
Project Manager: Deanna L. Harding

Reported:
02-May-00 07:23

Volatile Organic Compounds by EPA Method 8260A - Quality Control Sequoia Analytical - Walnut Creek

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 0D21021 - EPA 5030B [P/T]

Blank (0D21021-BLK1)

Prepared & Analyzed: 20-Apr-00

Ethanol	ND	500	ug/l							
tert-Butyl alcohol	ND	100	"							
Methyl tert-butyl ether	ND	2.0	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
tert-Amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	2.0	"							
Ethylene dibromide	ND	2.0	"							

Surrogate: Dibromofluoromethane

44.0 " 50.0 88.0 50-150

Surrogate: 1,2-Dichloroethane-d4

39.0 " 50.0 78.0 50-150

LCS (0D21021-BS1)

Prepared & Analyzed: 20-Apr-00

Methyl tert-butyl ether	50.9	2.0	ug/l	50.0		102	70-130			
Surrogate: Dibromofluoromethane	42.0		"	50.0		84.0	50-150			
Surrogate: 1,2-Dichloroethane-d4	37.0		"	50.0		74.0	50-150			

Matrix Spike (0D21021-MS1)

Source: W004314-01

Prepared & Analyzed: 20-Apr-00

Methyl tert-butyl ether	54.2	2.0	ug/l	50.0	ND	108	60-150			
Surrogate: Dibromofluoromethane	43.0		"	50.0		86.0	50-150			
Surrogate: 1,2-Dichloroethane-d4	39.0		"	50.0		78.0	50-150			

Matrix Spike Dup (0D21021-MSD1)

Source: W004314-01

Prepared & Analyzed: 20-Apr-00

Methyl tert-butyl ether	61.1	2.0	ug/l	50.0	ND	122	60-150	12.0	25	
Surrogate: Dibromofluoromethane	46.0		"	50.0		92.0	50-150			
Surrogate: 1,2-Dichloroethane-d4	44.0		"	50.0		88.0	50-150			





Gettler Ryan, Inc. - Dublin
6747 Sierra Court Suite J
Dublin CA, 94568

Project: Unocal
Project Number: Unocal # 5043
Project Manager: Deanna L. Harding

Reported:
02-May-00 07:23

Notes and Definitions

D-06 Discrete peaks.

D-07 Surrogate out of control limits because of peak coelution with the sample.

D-12 Chromatogram Pattern: Unidentified Hydrocarbons > C16

D-14 Chromatogram Pattern: Unidentified Hydrocarbons C9-C24

P-01 Chromatogram Pattern: Gasoline C6-C12

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

