ES

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TRANSMITTAL

...... 26 December 1990 ENGINEERING — SCIENCE, INC. Date: __ **600 BANCROFT WAY** ES Project No. NC191.01 BERKELEY, CALIFORNIA 94710 IF MATERIAL NOT AS LISTED. (415) 548-7970 PLEASE NOTIFY US AT ONCE HOW MAILED: To: California Regional Water Quality Control Board San Francisco Bay Region Reg.____ 1800 Harrison Street, Suite 700 Express Mail 94612 Oakland, California/ Fed. Ex.___ Attn: Mr. Richard Hiett DHL Remediation at Minami Nursery Site, Hayward, CA Re: ___ Greyhound UPS WE ARE SENDING YOU XX ATTACHED ☐ UNDER SEPARATE COVER VIA _ Pull Sport make **☐ TRACINGS** ☐ SHOP DRAWINGS **□** CATALOGS □ PRINTS ☐ COPY OF LETTER XX DOCUMENTS ☐ SPECIFICATIONS COPIES DATE ITEM 12/19/90 Explanatory Letter to Ms. Pamela J. Evans of ACHCSA 1 Underground Fuel Storage Tank Remediation, Minami Nursery Site, Hayward, California 60 Shirley Ave. REMARKS _ COPY TO ∵ Fife Author



19 December 1990 Ref: NC191.01

Alameda County Health Care Services Agency Department of Environmental Health Hazardous Materials Program 80 Swan Way, Room 200 Oakland, California 94621

Attn:

Ms. Pamela J. Evans

Subject:

Remediation Activities Performed to Date at Minami

Nursery Site, Hayward, California

Dear Ms. Evans:

The enclosed report is being transmitted to you at the request of Mr. George Minami, Jr. This report documents remedial activities performed to date at the Minami Nursery site, 600 Shirley Avenue, Hayward, California. Work performed to date includes excavation and removal of two underground fuel storage tanks (UFSTs), legal transport and disposal of the two UFSTs, excavation and on-site stockpiling of the associated contaminated soil and backfilling of the excavations.

We trust this submittal keeps your files up-to-date. Should you require any additional information and/or clarifications, please call.

Very truly yours,

ENGINEERING-SCIENCE, INC.

Heel E Siles

Neal E. Siler

Project Manager

cc:

R. Hiett, RWQCB R. S. Makdisi, ES

NS/dag/168-10.R1

UNDERGROUND FUEL STORAGE TANK REMEDIATION

MINAMI NURSERY SITE HAYWARD, CALIFORNIA

WW (222)

Prepared for:

Mr. George Minami, Jr. Hayward, California

AUGUST 1990

Prepared by:

ENGINEERING-SCIENCE
DESIGN RESEARCH PLANNING
600 BANCROFT WAY, BERKELEY, CALIFORNIA 94710 415/548-7970
OFFICES IN PRINCIPAL CITIES

901-187



13 August 1990 Ref: NC191.08

Mr. George Minami, Jr. 29640 Vanderbilt Hayward, California 94544

Subject: Report Documenting Remediation Activities Performed To Date at Minami Nursery Site, Hayward, California

Enclosed is the Engineering-Science, Inc. (ES) report documenting remediation activities performed to date at the Minami Nursery Site, Hayward, California. The scope of work described in this report consists of excavation and removal of two underground fuel storage tanks (UFSTs), transport and disposal of the two UFSTs, excavation and stockpiling of associated contaminated soil and backfilling of the excavations.

Engineering-Science, Inc. appreciates the opportunity to provide you with technical assistance. Should you require any additional information and/or clarifications, please call.

Very truly yours,

ENGINEERING-SCIENCE, INC.

Neal E. Siler Project Manager

Richard S. Makdisi, R. G. Manager, Hazardous Waste Management Department

NES/RSM/sIs/156-17IR0

cc: T. G. Cole, ES

R. Darling, Kaufman and Broad

UNDERGROUND FUEL STORAGE TANK REMEDIATION

MINAMI NURSERY SITE HAYWARD, CALIFORNIA

Prepared for:

Mr. George Minami, Jr. Hayward, California

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LIST OF ABBREVIATIONS

INSTITUTIONAL

ACHCSA

	Environmental Health, Hazardous Materials Division
ASTM	American Society for Testing and Materials
BAAQMD	Bay Area Air Quality Management District
COSHA	California Occupational Safety and Health
	Administration
DHS	California Department of Health Services

Alameda County Health Care Services Agency, Department of

ECFPD Eden Consolidated Fire Protection District United States Environmental Protection Agency Engineering-Science, Inc. National Fire Protection Association **EPA**

ES

NFPA California Office of Emergency Services Regional Water Quality Control Board State Water Resources Control Board OES **RWQCB SWRCB**

TECHNICAL

AB	Assembly Bill
CERCLA	Comprehensive Environmental Response, Compensation and Liability Act
LEL	Lower Explosive Limit
LUFT	Leaking Underground Fuel Tank
PID	Photoionization Detector
SARA	Superfund Amendments and Reauthorization Act
STLC	Soluble Threshold Limit Concentration
TIV	Total Ionizable Vapors
TTLC	Total Threshold Limit Concentration
UFST	Underground Fuel Storage Tank
UST	Underground Storage Tank
mg/Kg	Milligram/kilogram; equivalent to a
	part per million (ppm)
ug/Kg	Microgram/kilogram; equivalent to a
	part per billion (ppb)

CHEMICAL NOMENCLATURE

BEN	Benzene
BTEX	Benzene, Toluene, Ethylbenzene, Total Xylenes
ETB	Ethylbenzene
TOG	Total Oil and Grease
TOL	Toluene
TPH	Total Petroleum Hydrocarbons
XYL	Total Xylenes

EXECUTIVE SUMMARY

Between 6 November 1989 and 22 March 1990, remediation of two underground fuel storage tanks (UFSTs), a 1,000-gallon gasoline tank and a 2,000-gallon fuel oil tank, was implemented at the Minami Nursery Site, 600 Shirley Avenue, Hayward, California. Remediation work performed included: excavation and removal of the UFSTs, transport and disposal of the UFSTs, excavation and stockpiling of associated contaminated soil, and backfilling of the excavations.

Remediation activities followed regulatory agency guidelines and protocols. Before the implementation of remediation activities, an underground tank closure/modification plan was presented to and approved by the Alameda County Health Care Services Agency, Department of Environmental Health, Hazardous Materials Division (ACHASA), the lead regulatory agency. In addition, the Eden Consolidated Fire Protection District (ECFPD) and the Bay Area Air Quality Management District (BAAQMD) were notified of the work via permit applications. Representatives of the ACHCSA and the ECFPD witnessed remediation activities (tank removal, soil excavation/stockpiling) performed at the site.

The two tanks were uncovered on 6 November 1989. The integrity of the gasoline tank (Tank 1) was observed to be sound. It displayed no obvious signs of leakage, but contained a layer of sludge along the tank bottom. Two holes were discovered in the side and bottom of the fuel oil tank (Tank 2) and a black, oily liquid was observed leaking from the side hole. The hole was plugged and the liquid was pumped into a vacuum truck for proper disposal. Following removal of the residual tank materials, the tanks were "inerted," excavated, transported as hazardous material, and properly disposed.

Two soil samples were collected from native materials directly beneath each end of each tank. These samples were analyzed for total petroleum hydrocarbons (TPH) as gasoline, diesel and kerosene, aromatic hydrocarbons (benzene, toluene, ethylbenzene and total xylenes - BTEX), and organic lead. All analytes of concern were quantified using methods approved by the EPA and/or described in the Leaking Underground Fuel Tank (LUFT) Manual.

Analytical results for samples collected from beneath the gasoline tank (T1-W and T1-E) suggested that leakage occurred from the west end of the tank. TPH (3,900 mg/Kg), benzene (13 mg/Kg), toluene (21 mg/Kg), ethylbenzene (85 mg/Kg), and xylenes (210 mg/Kg) were detected in Sample T1-W. Sample T1-E did not contain detectable quantities of TPH, but toluene (0.023 mg/Kg) was detected. Organic lead was not detected in either sample.

TPH was not detected in the samples collected from beneath the fuel oil tank (T2-W, T2-E). Sample T2-W contained toluene at a concentration of 0.052 mg/Kg. Organic lead was not detected in either sample.

Excavation and stockpiling of contaminated soil took place between 9 November and 5 December 1989. The lateral and vertical extent of contaminated soil was

evaluated using a photoionization detector (PID). The highest PID readings (up to 2,400 ppm) could be correlated with a blue-green clay layer initially encountered at a depth of 12.5 feet and extending down to groundwater. This layer was encountered throughout the site.

Confirmatory soil samples were collected once PID readings were relatively low (< 2 ppm). Seven confirmatory soil samples were collected from the Tank 1 excavation, whereas 5 samples were collected from the Tank 2 excavation. These confirmatory soil samples were analyzed for TPH and BTEX. Organic lead was not quantified because it was not detected in the original samples collected from beneath each tank.

The confirmatory soil samples collected from the Tank 1 excavation did not contain detectable quantities of TPH and/or BTEX.

Three confirmatory samples collected from the Tank 2 excavation displayed detectable quantities of either TPH or BTEX. TPH was detected in Samples MFN-1 (1,200 mg/Kg) and MFE-1 (67 mg/Kg). The excavation was expanded 15 feet to the north to remove the contamination associated with Sample MFN-1, and a confirmatory sample collected at the subsequent location did not contain detectable quantities of TPH. No further excavation occurred to the east of Sample MFN-2 because of its proximity to the eastern property boundary. Benzene (0.032 mg/Kg), toluene (0.024 mg/Kg) and xylenes (0.200 mg/Kg) were detected in Sample MFW-1.

The Tank 1 excavation measured approximately 75 feet (northwest-southeast) by 36 feet (northeast-southwest). The Tank 2 excavation measured 58 feet (northsouth) by 24 feet (east-west). Both excavations were excavated to a depth of approximately 18 feet below grade.

At the completion of excavation/stockpiling activities, a total of approximately 1,700 cubic yards (in-bank) of material (uncontaminated and contaminated) had been removed from the excavations. An estimated 670 cubic yards (in-bank) of contaminated soil (gasoline tank excavation - 540 cubic yards; fuel oil tank excavation - 130 cubic yards) were excavated.

Approximately 1,255 cubic yards of contaminated material was stockpiled on bermed, plastic-lined pads encircling the excavations. Volumetric expansion due to pressure release, mechanical breakup, and mixing with uncontaminated material accounts for the increased stockpiled volume of contaminated soil, as opposed to the in-bank estimated volume of contaminated soil.

Backfilling of the excavations was completed by 22 March 1990. During excavation of the Tank 1 pit, uncontaminated overburden previously excavated from both excavations was replaced in the Tank 2 pit. This was done to allow for continued characterization of the lateral and vertical extent of soil contamination associated with Tank 1. Before placing the "clean" overburden into the Tank 2 excavation, a composite soil sample was collected and analyzed for TPH and BTEX. Analytical results indicated that TPH concentrations (14 mg/Kg) and BTEX (not detected) were within permissible limits. Representatives of ACHCSA approved the placement of the overburden in the Tank 2 pit.

During backfilling operations, 101 truck loads (approximately 1,820 cubic yards of material) of imported fill was transported to the site and placed in the excavations. Backfill material was placed in uniform lifts not exceeding 12-inches in thickness. Each layer was compacted individually using self-propelled compaction equipment. Compaction was checked in the field using nuclear density tests. The relative compaction at each test location was assessed to be greater than or equal to 90 percent.

SECTION 1

INTRODUCTION

INTRODUCTION

This report describes the implementation of remediation work performed by Engineering-Science, Inc. (ES) to date at the former Minami Nursery site, 600 Shirley Avenue, Hayward, California. The remediation work performed includes excavation and removal of two underground fuel storage tanks (UFSTs), transport and disposal of the UFSTs, excavation and stockpiling of associated contaminated soil, and backfilling of the excavations. The work described was conducted between 6 November 1989 and 22 March 1990.

The original scope of work was presented to Mr George Minami, Jr., in a letter proposal dated 6 February 1989. A revised scope of work, based on changed site conditions, was presented to Mr. George Minami, Jr., in submittals dated 21 February and 9 March 1990. The authorization for this report was transmitted to ES during a telephone conversation between Mr. George Minami, Jr., and Mr. Neal E. Siler of ES on 30 March 1990.

The remediation program implemented to date and described in this report follows general guidelines described in the California Site Mitigation Decision Tree Manual (1986), the State Leaking Underground Fuel Tank (LUFT) Manual (1989), and the Regional Water Quality Control Board (RWQCB) Tri-Regional Recommendations (1989). Prior to the implementation of remediation activities, an underground tank closure/modification plan was presented to and approved by the Alameda County Health Care Services Agency, Department of Environmental Health, Hazardous Materials Division (ACHCSA). In addition, the Eden Consolidated Fire Protection District (ECFPD) and the Bay Area Air Quality Management District (BAAQMD) were notified of the work via permit applications. Remediation activities (tank removal, soil excavation/stockpiling) were witnessed by representatives of the ACHCSA and/or the ECFPD.

OBJECTIVES AND SCOPE OF WORK

Mr. George Minami, Jr., retained ES to remediate gasoline and fuel oil contamination associated with UFSTs at the project site. The scope of work performed includes excavation and removal of two UFSTs, transport and disposal of the UFSTs, excavation and stockpiling of associated contaminated soil, and backfilling of the excavations.

SITE DESCRIPTION

The Minami Nursery site is located on Penny Lane, Hayward, California (Figure 1-1). The original address of the site was 600 Shirley Avenue, Hayward, California. Figure 1-2 shows the configuration of the nursery prior to redevelopment.

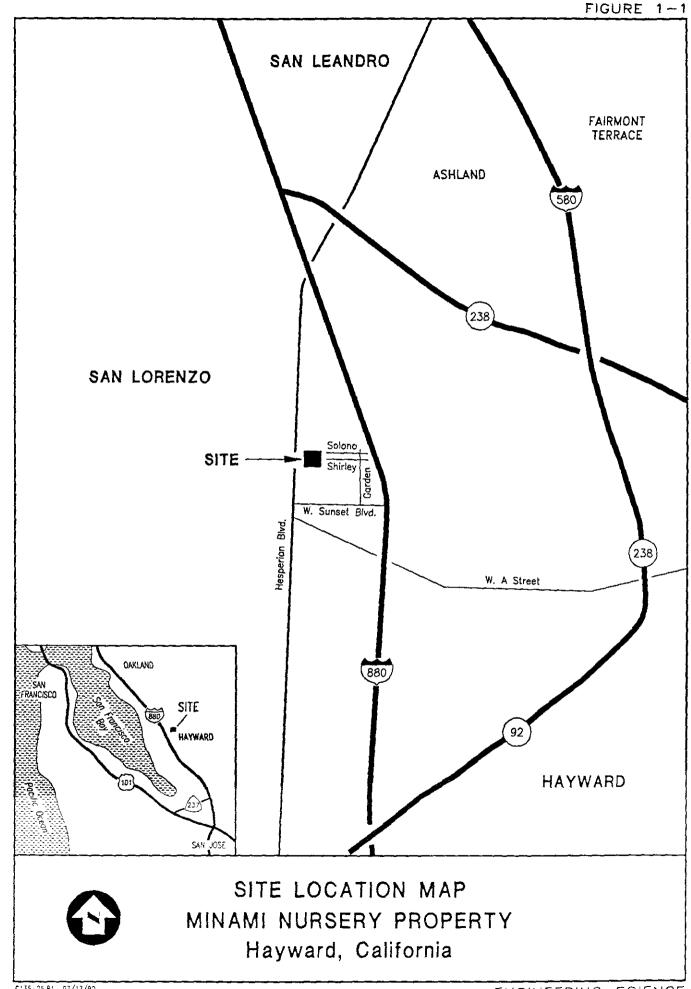
The roughly rectangular shaped site has dimensions of 160 feet by 127 feet, covering an area of approximately 20,300 square feet. It is bounded on the north and east by a residential development, on the south by Penny Lane and the residential development, and on the west by commercial developments (Figure 1-3).

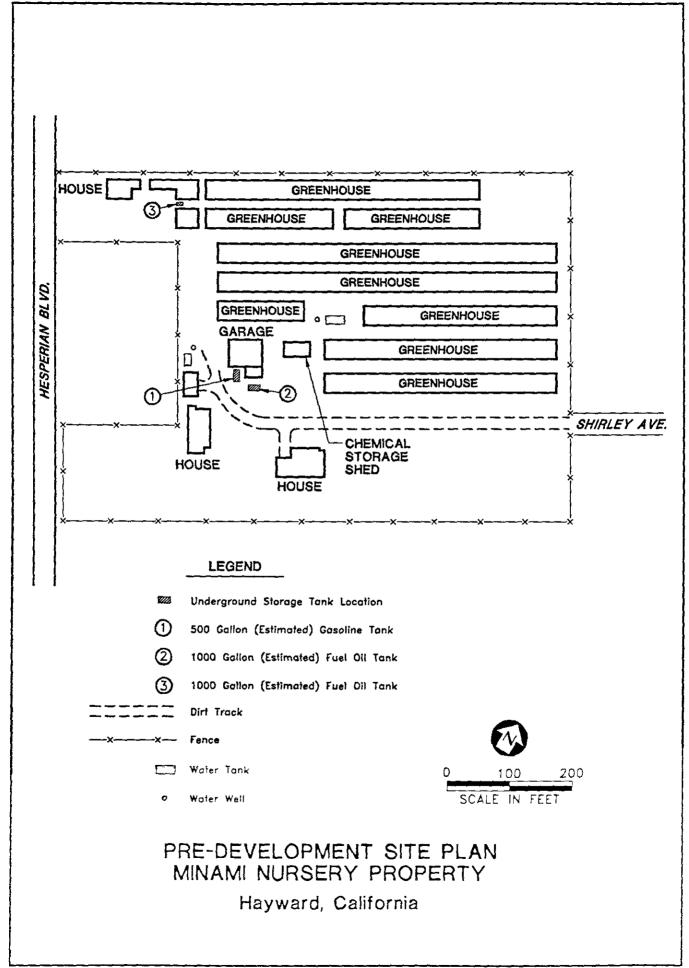
Originally, three underground fuel storage tanks (Tank 1 - gasoline storage, Tanks 2 and 3 - fuel oil storage) were present on the site (Figure 1-2). Reportedly, the gasoline tank was inactive for approximately 10 years prior to original site characterization activities, and the fuel oil tanks were inactive for between 20 to 30 years prior to the original site characterization activities (Emcon Associates, 1988). Prior to this remediation investigation, Tank 3 was removed from the site. Activities performed, analytical results obtained, and the removal and disposal fate of Tank 3 are not known. The investigations described in this report concern Tanks 1 and 2, only.

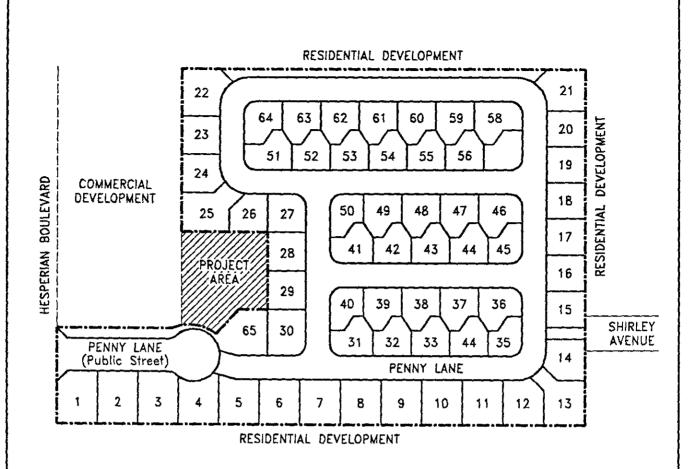
PREVIOUS INVESTIGATIONS

A limited subsurface investigation was performed at the site in 1988 (Emcon Associates, 1988). A total of 21 soil borings (T1-1 through T1-18, T2-1, T2-2 and T3-1) were advanced for this investigation. Locations of the soil borings are indicated on Figures 1-4 and 1-5. The purpose of the soil boring program was to evaluate potential adverse environmental impacts at the site due to historic underground fuel tank practices and to characterize the extent and magnitude of any contamination detected. This field investigation was performed in three phases during August and September 1988. The location of the Phase I, II and III field activities are displayed on Figures 1-4 and 1-5. The field activities performed during the three field investigation phases are described below:

- Phase I: Five soil borings (T1-1, T1-2, T2-1, T2-2 and T3-1) were advanced during this phase. The purpose of this portion of the investigation was to collect subsurface soil and water samples to evaluate the potential for on-site soil and/or groundwater contamination as a result of leakage from the three underground fuel tanks. Analytical results indicated that both soil and groundwater were contaminated in the vicinity of Tanks 1 and 2 (Figure 1-4). No evidence of contamination was detected in soil and/or groundwater samples collected in the vicinity of Tank 3 (Figure 1-5). Table 1.1 contains analytical results for the soil samples collected, whereas Table 1.2 presents analytical results for groundwater samples collected.
- Phase II: Phase II was implemented because Phase I analytical results indicated that both soil and groundwater had been contaminated. Six additional soil borings (T1-3 through T1-8) were advanced to evaluate the lateral extent of





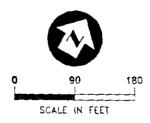


LEGEND

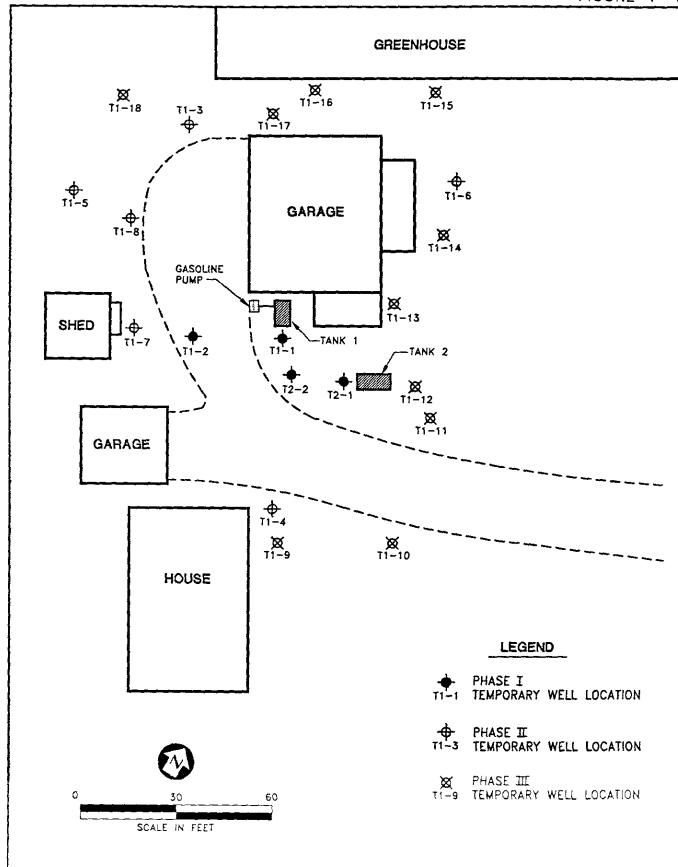
---- Exterior Boundary Line

---- Lot Line

Minami Nursery Site



POST-REDEVELOPMENT SITE PLAN MINAMI NURSERY PROPERTY Hayward, California



LOCATION OF TANK 1 AND 2 FIELD INVESTIGATIONS
MINAMI NURSERY SITE
Hayward, California

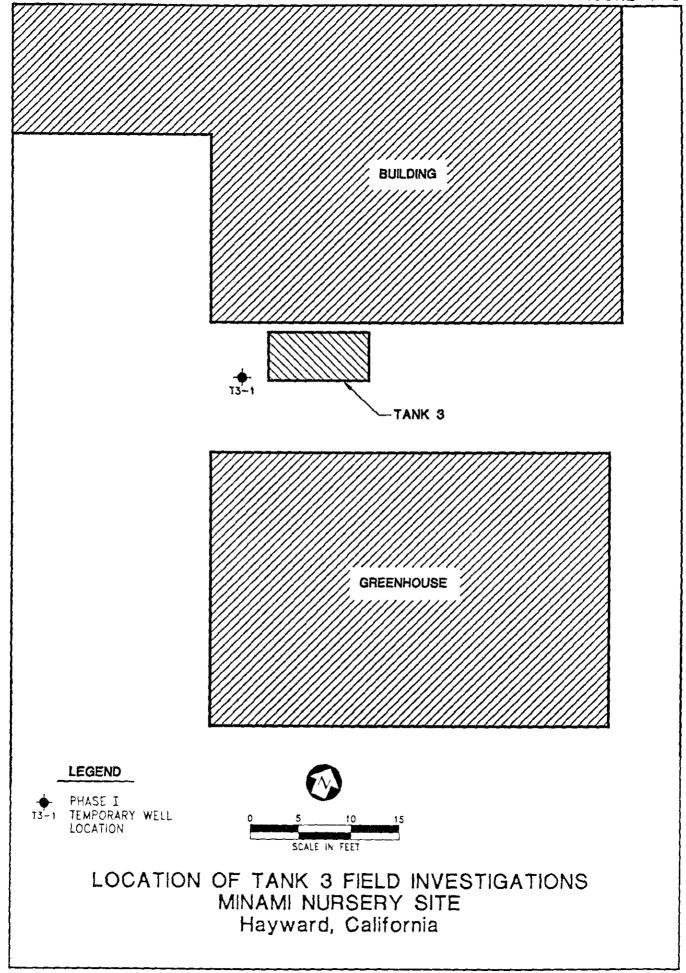


TABLE 1.1 PHASE I ANALYTICAL RESULTS SOIL SAMPLES MINAMI NURSERY SITE, HAYWARD

C1-	G 1	Analytical	Parameter ¹	
Sample ID	Sample Depth ²	ТРН	TOG	
T1-1	6.0	ND	NA	
	9.5	10,000	NA	
	14.5	4,400	NA	
T1-2	13.0	ND	NA	
T2-1	9.5	NA	47	
	13.5	NA	33	
T2-2	9.5	NA	ND	
	14.0	NA	ND	
T3-1	6.5	NA	ND	
	9.5	NA	ND	
	14.5	NA	ND	

1 2

Reported in mg/Kg (ppm)
Reported in feet below ground surface
Not Analyzed
Not Detected =

NA === ND

TPH TOG Total Petroleum Hydrocarbons as Gasoline =

Total Oil and Grease

TABLE 1.2

PHASE I ANALYTICAL RESULTS **GROUNDWATER SAMPLES** MINAMI NURSERY SITE, HAYWARD

Comple		Anal	ytical Parame	ter ¹	
Sample ID	TPH	BEN	TOL	XYL	ETB
T1-1	250,000	2,200	16,000	28,000	5,300
1-2	4,800	32	14	550	200
T2-1	250	1	13	32	5
T2-2	270	0.9	8	27	4
T3-1	ND	ND	ND	ND	ND

^{1 =} Reported in ug/L (ppb)
ND = Not Detected

Chemical Contaminant Key:

BEN = Benzene; ETB = Éthylbenzene; TOL = Toluene; TPH = Total Petroleum Hydrocarbons;

XYL = Total Xylenes

TABLE 1.3

PHASE II ANALYTICAL RESULTS **GROUNDWATER SAMPLES** MINAMI NURSERY SITE, HAYWARD

Sample		Ana	lytical Parame	eter ¹	
ID	TPH	BEN	TOL	XYL	ETB
T1-3	ND	ND	ND	ND	ND
T1-4	ND	ND	ND	ND	ND
T1-5	ND	ND	ND	ND	ND
T1-6	ND	ND	ND	ND	ND
T1-7	ND	ND	ND	ND	ND
T1-8	ND	1.4	ND	ND	ND

⁼ Reported in ug/L (ppb)

ND = Not Detected

Chemical Contaminant Key:

BEN = Benzene; ETB = Ethylbenzene; TOL = Toluene, TPH = Total Petroleum Hydrocarbons; XYL = Total Xylenes

- groundwater contamination in the vicinity of Tank 1 (Figure 1-4). Analytical results for the Phase II investigation are summarized in Table 1.3.
- Phase III: Ten additional soil borings (T1-9 through T1-18) were advanced to further characterize the lateral extent of groundwater contamination. Analytical results (Table 1.4) suggested that groundwater contamination was limited to the confines of the site (Figure 1-4).

TABLE 1.4

PHASE III ANALYTICAL RESULTS
GROUNDWATER SAMPLES
MINAMI NURSERY SITE, HAYWARD

Comple	······································	A	nalytical Para	meter ¹	
Sample ID	TPH	BEN	TOL	XYL	ETB
T1-9	ND	ND	ND	ND	ND
T1-10	ND	ND	ND	ND	ND
T1-11	ND	ND	5	ND	ND
T1-12	ND	ND	ND	ND	ND
T1-13	ND	ND	ND	ND	ND
T1-14	ND	ND	ND	ND	ND
T1-15	ND	ND	ND	ND	ND
'Г1-16	ND	ND	ND	ND	ND
T1-17	ND	ND	ND	ND	ND
T1-18	ND	ND	ND	ND	ND

^{1 =} Reported in ug/L (ppb)

Chemical Contaminant Key:

BEN = Benzene; ETB = Ethylbenzene; TOL = Toluene; TPH = Total Petroleum Hydrocarbons;

XYL = Total Xylenes

REGULATORY CONSIDERATIONS

The remediation program at the Minami Nursery site was implemented following regulations and guidelines addressing underground fuel storage tanks. These guidelines are discussed under: 1) underground storage tank regulations; and 2) hazardous waste classification.

Underground Storage Tank Regulations

In 1983, California became one of the first states in the nation to regulate the construction, permitting, and monitoring of underground storage tanks (USTs) with the enactment of the Underground Storage Tank Act. The state UST law is

ND = Not Detected

commonly called the "Sher Bill" (AB 1362). In addition, the "Cortese Bill" (AB 2013), creating an ongoing registration program for all USTs in California, was enacted in 1983. Since 1983, California UST regulation has evolved through more than a dozen bills amending the basic legislation (Elliot and Morell, 1989).

These laws consider USTs as any UST or combination of USTs, including related piping, that store regulated substances "substantially or totally beneath the surface of the ground." Tanks with at least 10% of their volume (including piping) below the ground surface are considered USTs. Regulated substances covered by the legislation include:

- All substances listed as hazardous by the California Department of Health Services (DHS) and/or by California Occupational Safety and Health Administration (COSHA);
- Flammable and combustible liquids as defined by the National Fire Protection Association (NFPA); and
- Hazardous substances for which the United States Environmental Protection Agency (EPA) has established "reportable quantities" under the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) of 1980 and the Superfund Amendments and Reauthorization Act (SARA) of 1986.

The Sher Bill assigns the State Water Resources Control Board (SWRCB) the responsibility of creating and adopting standards for UST construction and operation. The nine Regional Water Quality Control Boards (RWQCBs), which are subsidiary to the SWRCB, are responsible for determining cleanup procedures and standards for leaking USTs. County governments have primary authority for implementation of UST programs. Cities may operate UST programs in lieu of county authority, if proper notification is presented before 1 July 1990. County programs are excluded from jurisdictions where city programs operate. All county and/or city programs in operation before 31 December 1989 are required to implement the state provisions on or before 1 January 1991 (Baker and Hostetler, 1990).

The Cortese Bill (AB 2103) created an ongoing registration program for all USTs in California. All owners of USTs were required to register their tanks with the SWRCB by 1 July 1984 and new USTs are to be registered as they are installed. Between 1984 and 1987, over 161,000 USTs were registered with the SWRCB (Elliot and Morell, 1989). In 1987, the state law changed (AB 1413), removing the SWRCB from the registration process. As of 1 January 1988, owners of USTs must apply for registration permits through locally-administered programs (Elliot and Morell, 1989).

The state UST legislation requires owners and operators to report releases and provides procedures for the characterization and cleanup of contamination resulting from releases. Owners and operators are liable for all corrective action costs whether incurred directly by them or the RWQCB or local UST agency. Unauthorized releases from containment must be reported within 24 hours to the local agency, RWQCB and the State Office of Emergency Services (OES). Within 5

days of the release incident, the permittee must provide a written report detailing containment and cleanup activities. Following the release, the local agency will determine whether the facility's permit should be modified or revoked (Reference 8).

In general, responsibility for the cleanup of contaminated sites rests with the DHS and/or the SWRCB and the RWQCB if water quality is threatened (under the Porter-Cologne Water Quality Act of 1969). However, local UST programs, such as the ACHCSA UST program, are encouraged to provide on-site supervision of cleanup efforts at hazardous material spill sites. State (Carpenter-Presley-Tanner Hazardous Substance Account Act) and federal (SARA) Superfund programs make funds available to local UST programs willing to undertake supervision of remediation activities. Since 1988, a SWRCB administered pilot program has provided training and funding for local abatement activities. In addition, SARA authorizes funding for local UST abatement programs.

A task force of state and local officials, presided over by the SWRCB, has prepared a LUFT Field Manual which presents a "cookbook" approach to site investigation and preliminary mitigation measures for USTs (State of California Leaking Underground Fuel Tank Task Force, 1989). Three investigation/mitigation categories are defined in the LUFT Manual: no evidence of soil contamination; soil contamination; and known or suspected groundwater pollution. The LUFT Manual is revised and updated periodically, and is recommended to guide local agencies participating in pilot cleanup programs. In addition, several regions of the RWQCB, such as the San Francisco Bay Region, have prepared similar guidelines (RWQCB, 1989).

Hazardous Waste Classification

Under California law, a "hazardous material or waste" is defined as "...a substance or combination of substances, which, because of its quantity, concentration, or physical chemical, or infectious characteristics may either:

- Cause, or significantly contribute to an increase in mortality or an increase in serious irreversible, or incapacitating reversible, illness; or
- Pose a substantial present or potential hazard to human health or environment when improperly treated, stored, transported or disposed or otherwise managed" (Title 26, California Code of Regulations, Section 66084).

Materials or wastes are classified as hazardous, depending on a property or combination of properties they potentially manifest. These properties include toxicity, corrosivity, ignitability, and/or reactivity. Under California law, approximately 800 substances are listed as hazardous.

Total threshold limit concentrations (TTLCs) and soluble threshold limit concentrations (STLCs) are compound-specific concentration levels that have been established for many compounds in soil by the State of California to evaluate toxicity. TTLC is defined as "...the concentration of a solubilized, extractable, and nonextractable bioaccumulative, or persistent toxic substance, which, if equalled or exceeded in a waste, renders the waste hazardous" (Title 26, California Code of Regulations, Division 22, Section 66206). STLC is defined as "...the concentration of

a solubilized and extractable bioaccumulative or persistent toxic substance which, if equalled or exceeded in a waste, renders the waste hazardous" (Title 26, California Code of Regulations, Division 22, Section 66194).

Presently there is a total of 38 inorganic and organic substances for which there are published TTLC and STLC values (Title 26, California Code of Regulations, Division 22, Section 66700). Materials or wastes containing the remaining 762 substances which are considered hazardous, but for which there are no published TTLC or STLC values (e.g., total petroleum hydrocarbons [TPH]), are evaluated on a case-by-case risk assessment basis by regulatory agencies. This risk assessment considers such site-specific criteria as unsaturated soil zone confinement, depth to groundwater, direct water infiltration, and beneficial uses of groundwater in the area. Thus, acceptable standards may vary between state and local agencies and may be evaluated by multiple agencies.

At present, there are no enforceable standards for TPH, and evaluations of TPH impacts to the environment are assessed on a case-by-case basis. However, the RWQCB uses 100 mg/Kg as a minimum criterion for additional characterization in underground storage tank investigations. The DHS uses 1,000 mg/Kg as a minimum criterion for remediation. A concentration of 1,000 mg/Kg TPH is considered hazardous by virtue of its potential flammability.

SECTION 2

FIELD IMPLEMENTATION

INTRODUCTION

The remedial tasks described in this section were performed between 6 November 1989 and 22 March 1990. These tasks include: excavation and removal of the UFSTs; transport and disposal of the UFSTs; excavation and stockpiling of associated contaminated soil; and backfilling, including compaction, of the excavations. The location of the tanks and the lateral extent of the excavations are shown on Figures 2-1 and 2-2.

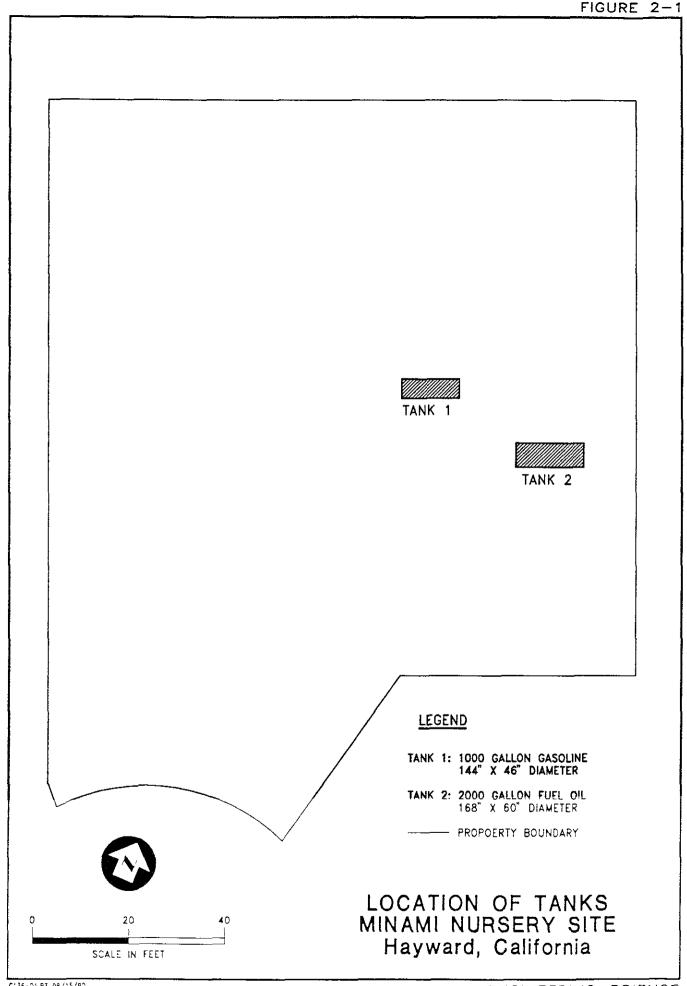
Removal of the gasoline tank (Tank 1) and the fuel oil tank (Tank 2) was performed between 6 and 8 November 1989. Excavation/stockpiling of associated contaminated soil took place from 6 November to 5 December 1989. Backfilling and compaction of the excavations was implemented during 19 through 22 March 1990.

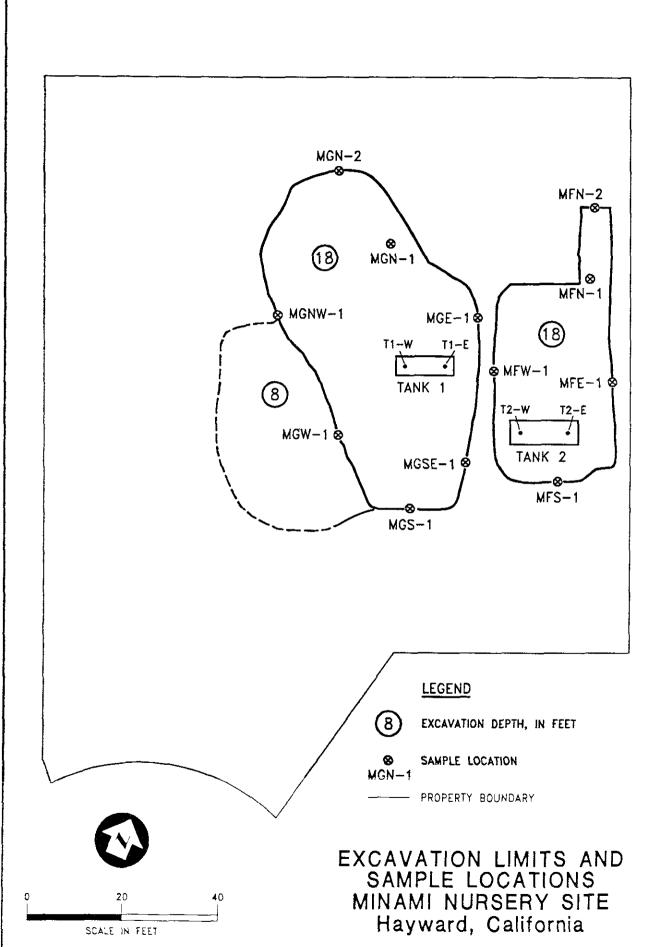
Photodocumentation of the remedial work is contained in Appendix A. The ACHCSA-approved work plan is presented as Appendix B. Appendix C contains applicable permits and manifests. Chain-of-custody records are contained in Appendix D. Appendix E contains complete laboratory analytical results.

TANK EXCAVATION, REMOVAL, TRANSPORT AND DISPOSAL

Tank removal work began on 6 November 1989 with the location and uncovering of the two USTs. The location, true configuration, and size of these tanks (as uncovered) is displayed on Figure 2-1. Tank excavation/removal was performed with the aid of a hydraulic excavator (John Deere Model 790D-LC), a backhoe with a loader (John Deere Model 710D), and a front-end loader (John Deere Model 544E).

The fuel oil tank, Tank 2, was the first to be uncovered (Photo 3; Appendix A). During uncovering operations, a hole was observed in the side of the tank. A black, oily liquid was discovered to be leaking from this hole (Photo 5; Appendix A). A piece of wood was used to plug the hole, thus preventing the liquid from spilling into the excavation surrounding the tank. On 8 November 1989, approximately 750 gallons of liquid was pumped from Tank 2 into a vacuum truck (Photo 4; Appendix A). Measurement of the tank indicated that the tank's volume was 2,000 gallons instead of 1,000 gallons as originally reported (Emcon Associates, 1988).





Upon uncovering, the gasoline tank, Tank 1, was discovered to be larger than originally reported (1,000 gallons as opposed to 500 gallons) (by Emcon Associates, 1988). The tank was free of liquid, but contained a 1/2-inch thick layer of sludge along the tank bottom.

Following uncovering and removal of residual tank products, dry ice (solid carbon dioxide) was placed in both tanks (approximately 20 pounds placed in Tank 1 and approximately 35 pounds placed in Tank 2) and the tanks were allowed to inert for a minimum period of approximately 1.5 hours prior to tank removal. When the lower explosive limit (LEL) was measured at less than 20% for each tank, the tanks were removed from their excavation pits. Mr. Scott Seery of ACHCSA and Chief Jim Ferdinand of ECFPD witnessed the removal of both tanks.

Upon removal, it was observed that Tank 2 had a hole in its underside (Photos 11 and 12; Appendix A) in addition to the one it its side. No holes were observed in Tank 1.

Once removed, the tanks were loaded on trucks and transported, by H & H Ship Services Company, as hazardous material, to the disposal site. The manifests for the transport of the tanks and the residual materials in the tanks are contained in Appendix C.

Two soil samples were collected from beneath each tank, one near each end of each tank. Soil sampling protocol consisted of driving 6-inch long, 2.0- or 2.5-inch diameter brass tubes into undisturbed soil materials, extracting the tubes and samples from the soil, capping the brass sampling tubes with Teflon-tape and nonreactive plastic caps, and refrigeration and transportation, under chain-of-custody records, to a DHS-certified hazardous waste laboratory for analysis using EPA- and LUFT-Manual-approved methods. The locations of these samples are displayed on Figure 2-2.

EXCAVATION/STOCKPILING OF CONTAMINATED SOIL

Excavation/stockpiling of both uncontaminated and contaminated soil from the excavations began on 9 November 1989. A hydraulic excavator and a front-end loader were utilized to facilitate this portion of the work.

Prior to stockpiling any soil, bermed, plastic-lined (10-millimeter thick Visqueen) stockpile areas were constructed (Photo 15; Appendix A). Contaminated soil was stockpiled separately from uncontaminated overburden. After each day's work, the soil stockpiles were covered with plastic sheeting (10-mm thick Visqueen) to prevent release of vapors to the environment and to prevent erosion and leaching due to moisture infiltration and/or runoff.

Sampling Techniques

The lateral and vertical extent of contaminated soil was evaluated by measuring soil vapors with a photoionization detector (PID), Photovac Model MicroTIP. This device measures total ionizable vapors (TIV), which are commonly present in hydrocarbon contaminated soils. Soil vapor measurement protocol consisted of calibrating the PID, placing approximately 50 grams of soil in a plastic bag, sealing

the bag, exposing the soil to sunlight, unsealing the bag and inserting the PID sampling tube in the headspace area, and electronic and manual recording of the TIV concentration. This monitoring is used to access worker exposure during excavation activities, to segregate obviously contaminated soil, and to select locations for sidewall and base of excavation sampling. The TIV concentrations were measured by the PID as the excavation work proceeded until readings of < 2 ppm and/or no detectable soil vapors were recorded. Confirmatory soil samples were then collected to assess the reliability of the PID readings and to characterize the lateral and vertical extent of the contamination.

Soil sampling protocol consisted of driving 6-inch long, 2.0- to 2.5-inch diameter brass tubes into undisturbed soil materials, extraction of the tubes and samples from the soil, capping the brass sampling tubes with Teflon-tape and non-reactive plastic caps, refrigeration and transportation, under chain-of-custody records, to a DHS certified hazardous waste laboratory for analysis using EPA- and LUFT-Manual-approved methods.

Gasoline Tank Excavation

Excavation of contaminated soil surrounding Tank 1 was initiated first. Work began on 9 November and was completed on 5 December 1989. PID measurements indicated contamination beginning between depths of 6 and 8 feet below grade directly beneath the tank. During excavation activities, it was observed that the highest PID measurements (up to 2,400 ppm TIV) could be correlated with a layer of blue-green clay that was initially encountered at a depth of 12.5 feet and extended throughout the excavation. This blue-gray layer extended down to groundwater.

In order to assess the lateral and vertical extent of the contamination, trenches were first excavated to the northwest (Photo 16; Appendix A), southwest (Photo 17; Appendix A), south (Photo 18; Appendix A), and west. No trench was advanced towards the east because the eastern boundary of the gasoline tank contamination was roughly contiguous with the western boundary of the fuel oil tank contamination. As the lateral extent of contamination was characterized, the areas between the trenches were excavated, with contaminated soil removed and stockpiled. Excavation of the trenches to the northeast, southeast, and west resulted in formation of an open pit, with Tank 1 at the approximate pit center.

As mentioned above, uncontaminated overburden materials were stockpiled separately from the contaminated materials. The original stockpile of uncontaminated material was placed on the southwestern portion of the site (Photo 22; Appendix A). As the gasoline tank excavation expanded to the west, this stockpile of uncontaminated soil had to be moved to facilitate characterization of the western lateral edge of the gasoline contamination. Because of site space constraints this material was placed in the remediated fuel oil tank excavation. Prior to placement in the fuel oil tank excavation, seven soil samples were collected from the stockpile. These seven samples were composited into one sample and analyzed for total petroleum hydrocarbons (TPH) as gasoline, kerosene and diesel, benzene, toluene, ethylbenzene and total xylenes (BTEX). Analytical results indicated that the material was acceptable as fill (Section 3; Appendix E); thus, it was used to

backfill the fuel oil tank excavation (Photos 29 and 30; Appendix A). ACHCSA approved the placement of the overburden in the fuel oil tank excavation (Peacock, T., 1989). Removal of the stockpile allowed for continued characterization of the gasoline contamination to the west.

Seven confirmatory soil samples (MGN-1, MGN-2, MGE-1, MGSE-1, MGS-1, MGW-1, MGNW-1) were collected to characterize the lateral extent of the gasoline contamination. Table 2.1 identifies the sample, TIV concentration recorded by the PID, sample collection depth, and sidewall compass direction. Samples locations are shown on Figure 2-2.

At its greatest extent, the roughly rectangular-shaped gasoline tank excavation measured approximately 75 feet (northwest-southeast) by 36 feet (southwest-northwest) (Figures 2-2 and 2-3). The maximum depth was approximately 18 feet below grade. An 8-foot deep shelf was cut into the southwest section of the excavation to facilitate heavy equipment access (Figure 2-2). Approximately 977 cubic yards of soil were removed during the excavation. The in-bank volume of contaminated soil excavated from the pit can be estimated to be between 500 and 545 cubic yards.

An isopach (thickness) map of the TPH contamination uncovered during excavation is presented as Figure 2-3. Figures 2-4 (north-south) and 2-5 (east-west) are cross-sectional views of the extent of the contaminated soil in the excavation.

TABLE 2.1

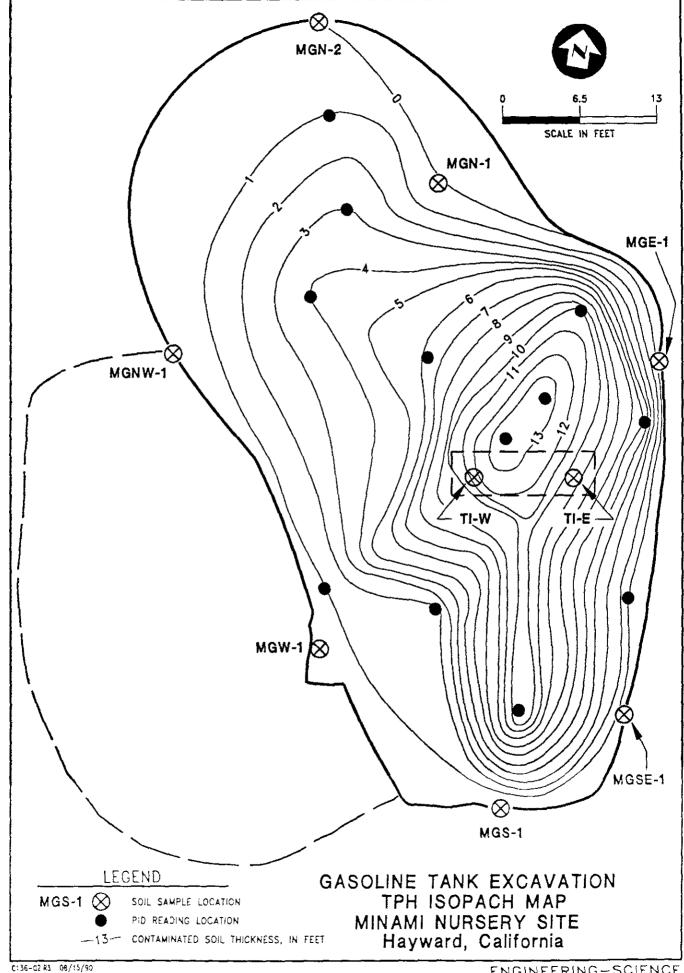
GASOLINE TANK EXCAVATION

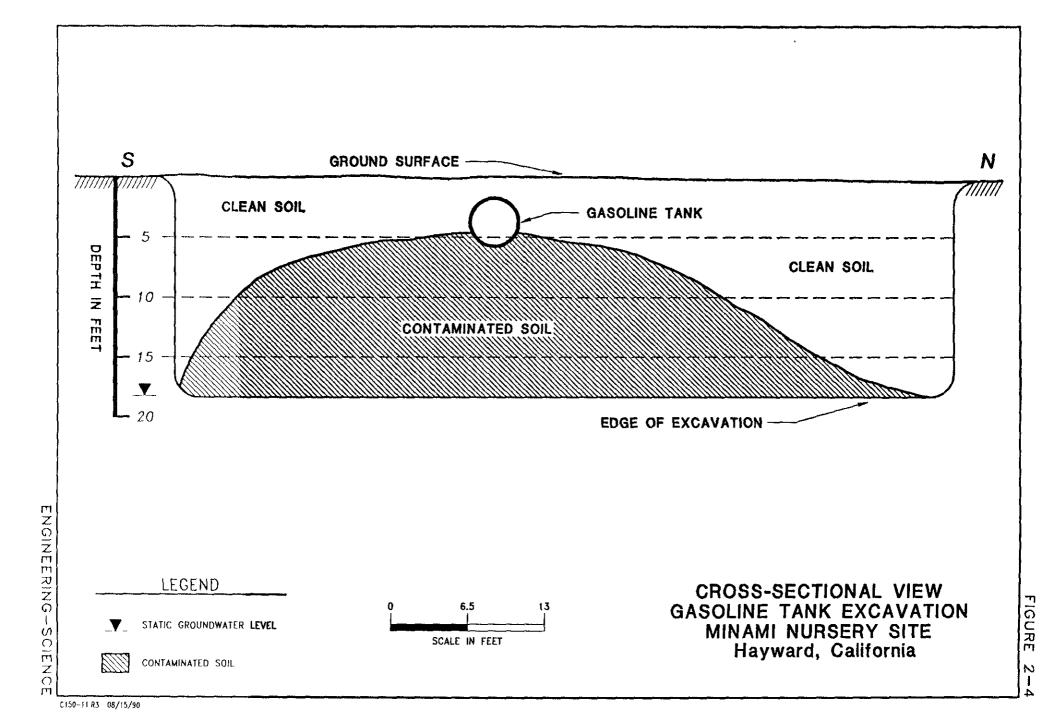
CONFIRMATORY SOIL SAMPLES

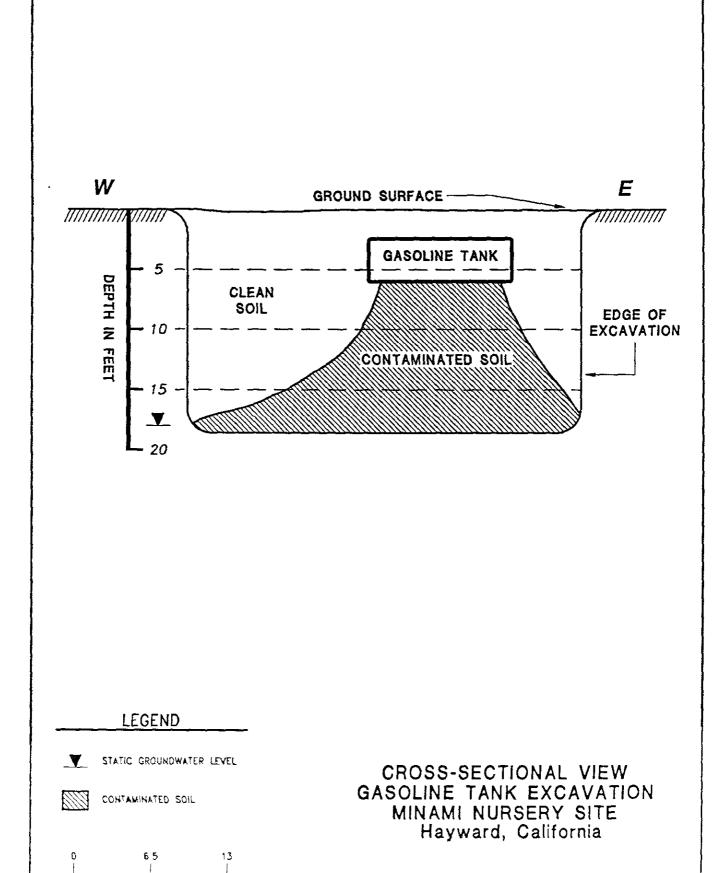
MINAMI NURSERY SITE, HAYWARD, CALIFORNIA

Sample ID	Matrix Description	TIV Concentration (ppm)	Sample on Depth (feet)	Sidewall
MGN-1		0.0	18	Northeast
MGN-2	Brown to blue-green clay	0.8	17	North
MGE-1		0.0	18	East
MGSE-1	Blue-green clay; no odor	0.0	18	Southeast
MGS-1		0.0	18	South
MGW-1	Brown clay	0.0	18	Southwest
MGNW-1		0.0	18.5	Northwest

TIV = Total Ionized Vapors







SCALE IN FEET

Fuel Oil Tank Excavation

Excavation of contaminated soil associated with the fuel oil tank (Tank 2) was initiated on 14 November 1989 (Photos 19 and 20; Appendix A). The characterization of the lateral/vertical extent of the soil contamination was completed by 27 November 1989.

Initially, the excavation was extended to the south. The TIV measurements collected were generally low, ranging from 0 to 13 ppm. Characterization of the western extent of soil contamination occurred next. Following characterization of the western edge of contamination, the northern (Photo 21, Photos 23 to 26; Appendix A) and eastern sections of the excavation were expanded. The eastern extent of the excavation was limited by the property boundary.

Five soil samples (MFS-1, MFW-1, MFE-1, MFN-1 and MFN-2) confirming the lateral boundaries of the excavation were collected. One sample, MFN-1, contained 1,200 ppm TPH (Section 3), thus facilitating further characterization of the northern boundary of contamination. Excavation continued approximately 15 feet north of Sample MFN-1, until PID measurements of between 2.5 and 3.4 ppm were recorded at a depth of 21 feet. Sample MFN-2 was then collected at this location (Figures 2-2 and 2-6). Table 2.2 correlates sample identification with soil matrix, TIV concentration, depth of sample, and sidewall.

TABLE 2.2

FUEL OIL TANK EXCAVATION
CONFIRMATORY SOIL SAMPLES
MINAMI NURSERY SITE, HAYWARD, CALIFORNIA

Sample ID	Matrix Description	TIV Concentratio (ppm)	Sample n Depth (feet)	Sidewall
MFE-1		0.0	17.5	East
MFS-1		0.0	14	South
MFW-1	Green to brown silty clay	0.0	16	West
MFN-1	Gray-green clay	0.0	15	North
MFN-2		3.4	18	North

The extent of the fuel oil tank excavation is shown on Figures 2-2 and 2-6. The excavation measures 58 feet (north-south) at its greatest extent, the key area located on the northeast portion, by 24 feet (east-west). The maximum depth is 18 feet. Approximately 723 cubic yards of material were removed during excavation activities. The in-bank yardage of contaminated soil was estimated to be approximately 130 cubic yards (Figure 2-6).

Figure 2-6 is an isopach (thickness) map of the contaminated soil associated with the Tank 2 excavation. Cross-sectional views of the extent of soil contamination are presented as Figures 2-7 (north-south) and 2-8 (east-west).

Contaminated Soil Stockpiles

As excavation progressed, contaminated soil was stockpiled around the perimeter of the excavations (Photos 33, 34 and 40); Appendix A). The total volume of contaminated soil stockpiled was surveyed at approximately 1,255 cubic yards. The difference between the estimated in-bank yardage of contaminated soil and the surveyed stockpiled contaminated soil is due to pressure release, mechanical breakup, and mixing of contaminated and uncontaminated soil. At the completion of excavation activities, the soil stockpiles were covered with plastic sheeting (10-mm thick Visqueen).

BACKFILL AND COMPACTION OF EXCAVATIONS

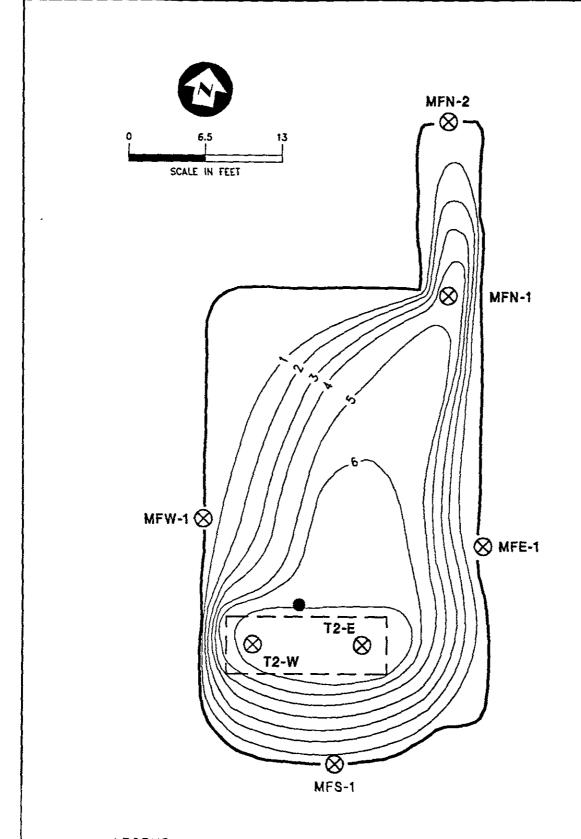
Backfilling of the UFST excavations occurred by 22 March 1990. The fuel oil tank excavation was initially backfilled on 28 November 1989, when it was filled with materials from an on-site, soil stockpile of overburden. Backfilling of the gasoline tank excavation took place between 19 and 22 March 1990.

Transportation of imported fill to the site began on 19 March 1990 (Photo 36; Appendix A). Between 19 and 22 March 1990, a total of 101 truckloads (approximately 1,820 cubic yards) of imported fill materials was delivered to the site.

The backfill material consisted of high-quality imported soil and rock, free of organic material and debris (Photo 35; Appendix A). Prior to placing the material in the excavation, a particle-size analysis (ASTM Test D422-63) and a compaction curve test (ASTM Test D-1557) were performed. Results of these tests are presented in Appendix E.

The imported fill material was placed in the excavation in uniform lifts not exceeding 12 inches in thickness (Photos 37, 38 and 39; Appendix A). Each layer of fill was compacted individually using a self-propelled tamping foot-roller (BOMAG Model 142) (Photos 38 and 39; Appendix A). In-site compaction was randomly checked using a nuclear density gauge (ASTM Test D2922-71). The locations and depths of the in-situ compaction tests are presented on Figure 2-9.

The gasoline tank excavation backfill operation was started on 19 March 1990. Imported fill material was placed in the excavation in one-foot layers from the base of the excavation (18 feet) to approximately 3 to 4 feet below grade. Then, on 21



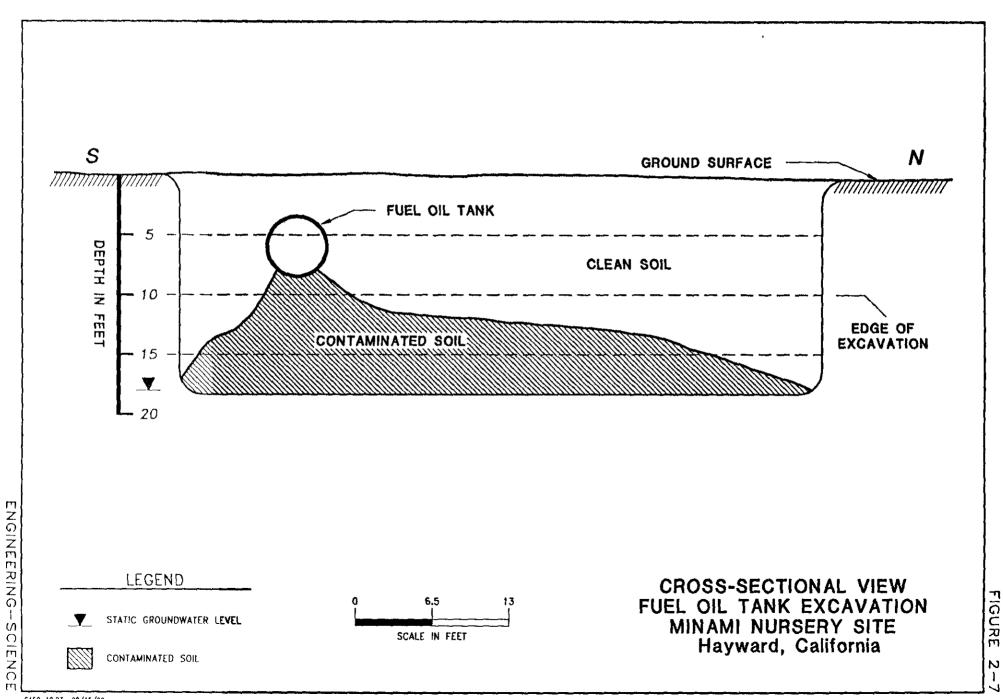
LEGEND

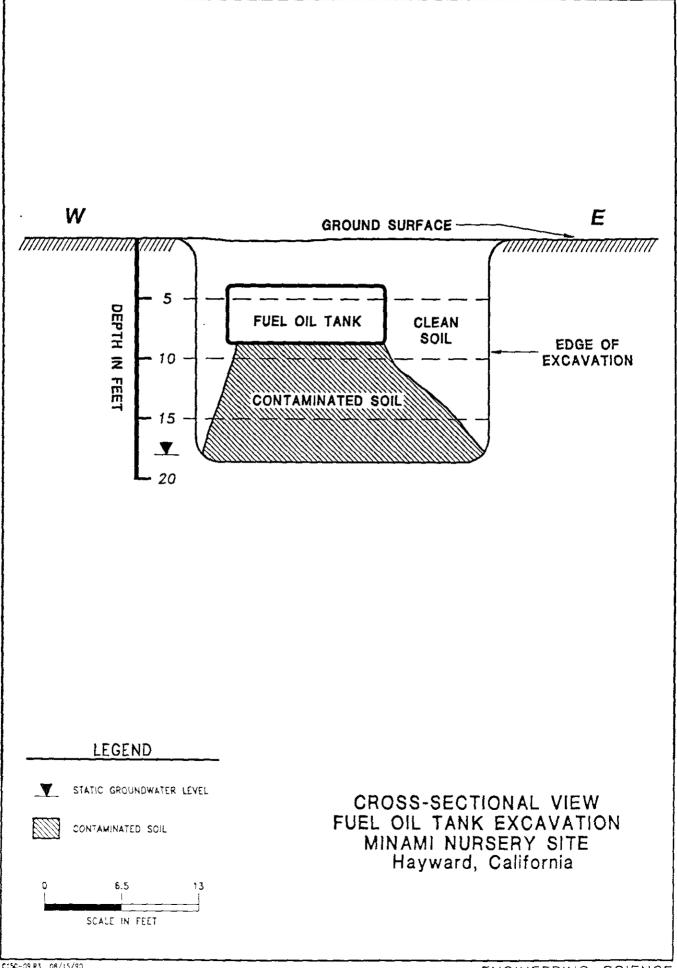
MFS-1 SOIL SAMPLE LOCATION

PID READING LOCATION

-6- CONTAMINATED SOIL THICKNESS, IN FEET

FUEL OIL TANK EXCAVATION
TPH ISOPACH MAP
MINAMI NURSERY SITE
Hayward, California





March 1990, the top 5 feet of the overburden that was used to initially backfill the fuel oil tank excavation was excavated and spread on the imported fill in the gasoline tank excavation (Photos 40 and 41; Appendix A). This material was subsequently capped with imported fill (Photo 42; Appendix A).

Refilling of the fuel oil tank excavation was completed on 21 and 22 March 1990. Imported material was used to backfill the excavation from a depth of 5 feet to ground surface (Photo 42; Appendix A).

SECTION 3

ANALYTICAL RESULTS

INTRODUCTION

Samples collected for this investigation were analyzed for total petroleum hydrocarbons (TPH) as gasoline, diesel, and/or kerosene, for the aromatic hydrocarbons benzene, toluene, ethylbenzene and xylene (BTEX), and for organic lead. Geotechnical tests (particle size analysis, compaction curve, in-situ compaction) were performed during and after backfilling of the excavations.

TPH analyses were performed using modified EPA Method 8015 (gas chromatography). BTEX was quantified using EPA Method 8020. Organic lead was analyzed according to DHS methods described in the LUFT Manual (Reference 5).

The particle size distribution of the backfill material was characterized using ASTM Test D422-63. A compaction curve was established using ASTM Test D-1557. In-situ compaction was assessed using ASTM Test D2922-71.

Tables 3.1 and 3.2 summarize the analytical results for the environmental samples. Geotechnical results are summarized on Tables 3.3, 3.4, and 3.5. Complete chemical and geotechnical results are presented as Appendix E.

GASOLINE TANK EXCAVATION ANALYTICAL RESULTS

Total Petroleum Hydrocarbons

A total of nine soil samples was collected and analyzed for total petroleum hydrocarbons (TPH) as gasoline and diesel from the gasoline tank excavation. Three of these samples were also analyzed for TPH as kerosene. Sample information and corresponding analytical results are presented on Table 3.1.

Two samples were initially collected from below the tank, one under each end from a depth two feet below the tank bottom. These were labeled T1-E and T1-W. Sample locations including analytical results are shown on Figure 3-1. TPH (gasoline) concentrations ranged from not detected (T1-E) to 3,900 mg/Kg (T1-W). TPH as diesel and kerosene was not detected in either sample. These results suggest that the contamination from this tank was primarily gasoline and originated at the western end of the tank.

TABLE 3.1

ANALYTICAL RESULTS FOR SOIL SAMPLES
GASOLINE TANK EXCAVATION
MINAMI NURSERY, HAYWARD, CALIFORNIA

					Ana	ılytical Resi	ılts			
Sample ID	Locatio n of Sample	Depth (feet)	TPH as Gasoline (mg/Kg)	TPH as Kerosene (mg/Kg)	TPH as Diesel (mg/Kg)	Benzene (µg/Kg)	Toluene (μg/Kg)	Ethyl Benzene (µg/Kg)	Total Xylenes (µg/Kg)	Organic Lead (mg/Kg)
T1-E	Underneath East End of Tank	8.0	ND	ND	ND	ND	23	ND	ND	ND
T-W	Underneath West End of Tank	8.0	3,900	ND	ND	13,000	210,000	85,000	210,000	ND
MGE-1	East Wall	17.8	ND	ND	ND	ND	ND	ND	15	NA
MGN-1	North Wall	18.0	ND	NA	ND	ND	ND	ND	ND	NA
MGS-1	South Wall	18.0	ND	NA	ND	ND	ND	ND	ND	NA
MGSE-1	Southeast Wall	18.0	ND	NA	ND	ND	ND	ND	ND	NA
MGNW-1	Northwest Wall	18.5	ND	NA	ND	ND	ND	ND	ND	NA
MGN-2	North Wall	17.0	ND	NA	ND	ND	ND	ND	ND	NA
MGW-1	West Wall	17.0-18.0	ND	NA	ND	ND	ND	ND	ND	NA

ND = Not Detected NA = Not Analyzed

TABLE 3.2

ANALYTICAL RESULTS FOR SOIL SAMPLES
FUEL OIL TANK EXCAVATION
MINAMI NURSERY, HAYWARD, CALIFORNIA

					Ana	alytical Resu	ılts			
Sample ID	Location of Sample	Depth (feet)	TPH as Gasoline (mg/Kg)	TPH as Kerosene (mg/Kg)	TPH as Diesel (mg/Kg)	Benzene (µg/Kg)	Toluene (μg/Kg)	Ethyl Benzene (µg/Kg)	Total Xylenes (μg/Kg)	Organic Lead (mg/Kg)
T2-W	Underneath West End of Tank	10.0	ND	ND	ND	ND	52	ND	ND	ND
T2-E	Underneath East End of Tank	12.0	ND	ND	ND	ND	ND	ND	ND	ND
MFS-1	South Wall	14.0	ND	ND	ND	ND	ND	ND	ND	NA
MFE-1	East Wall	17.5	ND	ND	67a	ND	ND	ND	ND	NA
MFN-1	North Wall	15.0	ND	ND	1,200 ^a	30	150	10	56	NA
MFW-1	West Wall	16.0	ND	ND	ND	32	24	ND	200	NA
MFN-2	North Wall	18.0	ND	ND	ND	ND	ND	ND	ND	NA

ND = Not Detected NA = Not Analyzed

^aQuantification based on largest peaks within C12-C26 boiling range.

TABLE 3.3

SIEVE ANALYSIS FILL MATERIAL SAMPLE MINAMI NURSERY SITE, CALIFORNIA

ASTM Sieve Size	Particle ^a Diameter	Percent Retained	Cumulative % Retained	Cumulative % Passing
3-inch	75	0	0	100
2.5-inch	62.5	0	0	100
2-inch	50	0	0	100
1.5-inch	37.5	0	0	100
1-inch	25	0	0	100
0.75-inch	19	0	0	100
0.5-inch	12.5	2.1	2.1	97.9
0.375-inch	9.5	2.6	4.7	95.3
No. 4	4.75	6.2	10.9	89.1
No. 10	2.0	9.8	20.7	79.3
No. 40	0.425	11.5	32.2	67.8
No. 200	0.075	29.5	61.7	38.3
Pan		38.3	100.0	

a Reported in millimeters (mm).

TABLE 3.4

HYDROMETER ANALYSIS FILL MATERIAL SAMPLE MINAMI NURSERY SITE, CALIFORNIA

Elapsed ^a Time	Particle ^b Diameter	Percent Passing	Adjusted ^c % Passing	Cumulative % Passing
2	0.0296	33.6	12.9	12.9
5	0.0194	29.9	11.5	24.4
15	0.0118	24.5	9.4	33.8
30	0.0085	21.7	8.3	42.1
60	0.0062	18.1	6.9	49.0
250	0.0031	12.8	4.9	53.9
1440	0.0013	11.0	4.2	58.1

a Reported in minutes.

b Reported in millimeters (mm).

c Equals percent passing times percent finer than No. 200 sieve.

TABLE 3.5

FIELD DENSITY RESULTS

MINAMI NURSERY SITE

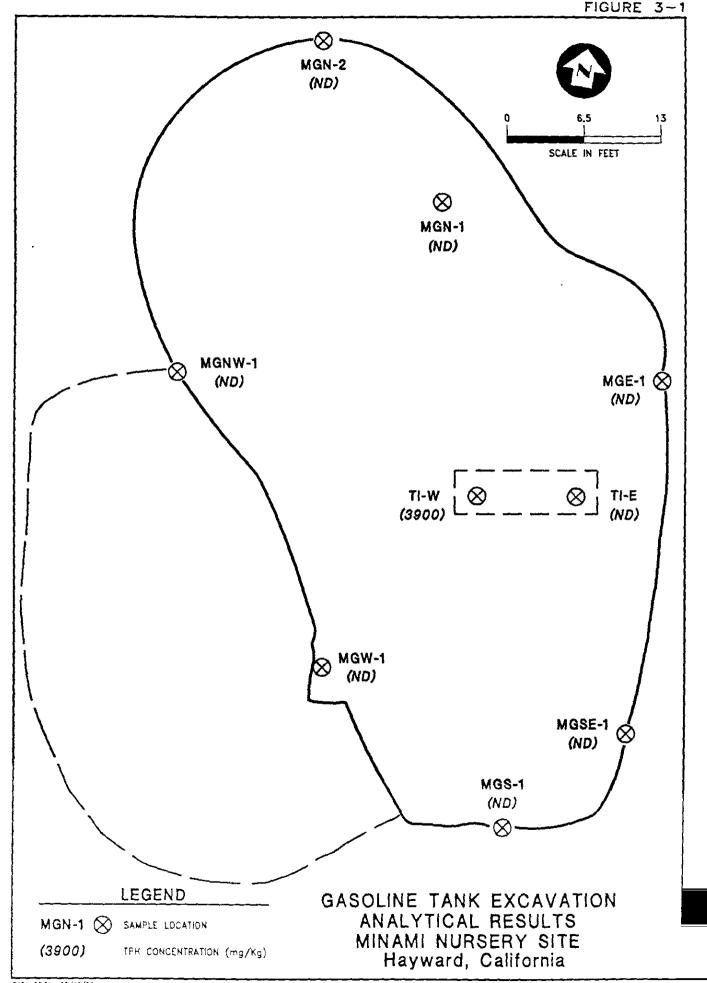
HAYWARD, CALIFORNIA

Sample ID	Location	Depth ^a Density	Dryb	Moisture ^c	Relative ^C
· 1	Subexcavated West Side of Gasoline Tank Excavation	2	99.1	18.3	95
2	Subexcavated East Side of Gasoline Tank Excavation	5	100.1	17.8	96
3	Fuel Oil Tank	0	94.1	20.2	90
4	East Side of Gasoline Tank Area	0	98.3	18.2	94
5	Northwest Side of Gasoline Tank Area	0	95.1	16.9	91

a Feet below Ground Surface.

b Pounds per Cubic Foot.

c Percent Dry Weight



During excavation of the gasoline-contaminated soil, concentrations were monitored using a PID which measures TIV concentrations. When it appeared that relatively uncontaminated soil was reached, a sample was collected for laboratory confirmation. In this way, a set of samples and analyses were gathered which characterized the lateral extent of the contamination. These samples were identified as MGE-1 (east wall), MGN-1 (northeast wall), MGS-1 (south wall), MGSE-1 (southeast wall), MGNW-1 (northwest wall), MGN-2 (north wall), and MGW-1 (southwest wall). TPH concentrations for these samples were below the laboratory detection limit (Table 3.1).

Benzene, Toluene, Xylenes, and Ethylbenzene

All of the samples listed above were also analyzed for BTEX. The only samples showing any detectable concentrations of these compounds were MGE-1, with 0.015 mg/Kg xylenes, T1-E, with 0.023 mg/Kg toluene, and T1-W, with 13 mg/Kg benzene, 210 mg/Kg toluene, 210 mg/Kg xylenes, and 85 mg/Kg ethylbenzene. As with the TPH analyses, it appears that the leakage occurred from the western end of the tank. No BTEX was detected in the sidewall confirmatory samples (Table 3.1; Appendix E).

Organic Lead

Only the two initial samples (T1-E and T1-W) were analyzed for organic lead. Organic lead was not detected in either sample (Table 3.1; Appendix E).

FUEL OIL TANK EXCAVATION ANALYTICAL RESULTS

Total Petroleum Hydrocarbons

The initial TPH samples collected directly under the fuel oil tank (T2-W and T2-E) contained no detectable concentrations of TPH as gasoline, diesel or kerosene (Table 3.2). Sample locations and corresponding analytical results are shown on Figure 3-2.

However, further excavation in the area did show evidence of contamination. A sample collected to the north of the tank location (MFN-1) contained 1,200 mg/Kg diesel and one to the east (MFE-1) had 67 mg/Kg TPH as diesel. The other samples collected (MFS-1, MFW-1, and MFN-2) contained no detectable levels of TPH as gasoline, diesel, or kerosene.

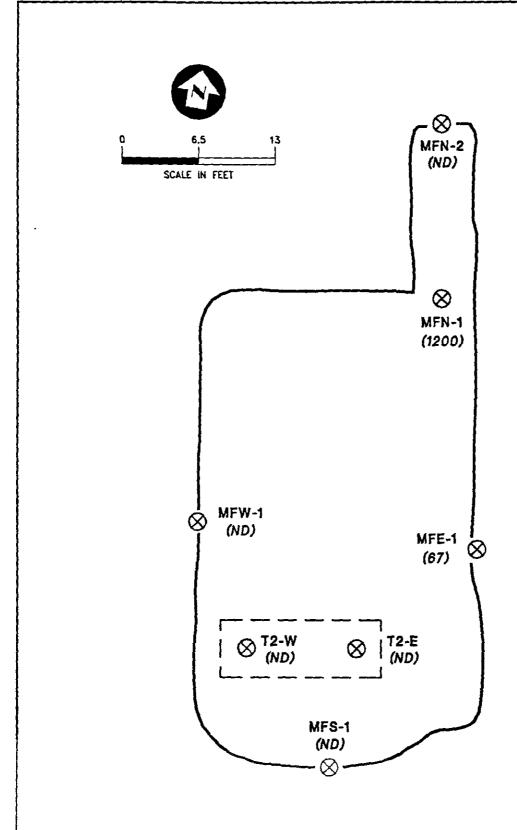
Benzene, Toluene, Xylenes and Ethylbenzene

All samples collected were analyzed for BTEX. Three samples contained BTEX above method detection limits. Sample T2-W contained toluene at a concentration of 0.052 mg/Kg. Benzene (0.032 mg/Kg), toluene (0.024 mg/Kg), and total xylenes (0.200 mg/Kg) were detected in Sample MFW-1. Sample MFN-1 contained 0.030 mg/Kg benzene, 0.150 mg/Kg toluene, 0.010 mg/Kg ethylbenzene and 0.056 mg/Kg xylenes.

Organic Lead

Samples T2-W and T2-E were analyzed for organic lead. Neither sample contained detectable quantities of organic lead (Table 3.2; Appendix E).





LEGEND

MFE-1 SAMPLE LOCATION

(67) TPH CONCENTRATION (mg/Kg)

FUEL OIL EXCAVATION ANALYTICAL RESULTS MINAMI NURSERY SITE Hayward, California

OVERBURDEN SOIL STOCKPILE ANALYTICAL RESULTS

Soil from the overburden soil stockpile was used to backfill the Tank 2 excavation. Seven soil samples were collected from the stockpile of overburden and composited into one sample for analyzed of TPH and BTEX (Appendix E). TPH as gasoline and kerosene were not detected; however, 14 mg/Kg TPH reported as diesel was detected. The TPH quantified did not match the standard for diesel and quantification was based on an area sum within the C12 to C26 boiling range (Appendix E). BTEX was not detected in the composite sample.

The TPH results can be interpreted using two end members. Either every individual soil sample contained 14 mg/Kg TPH, or only one of the soil samples contained 98 mg/Kg TPH and the remaining six samples had TPH concentrations below the detection limit.

GEOTECHNICAL RESULTS

Geotechnical tests were performed during and following backfilling of the excavations. These tests concerned the characteristics of the material used to backfill the excavations. Tests performed included: particle size distribution analysis; laboratory compaction curve; and in-situ field compaction tests.

Particle Size Distribution Analysis

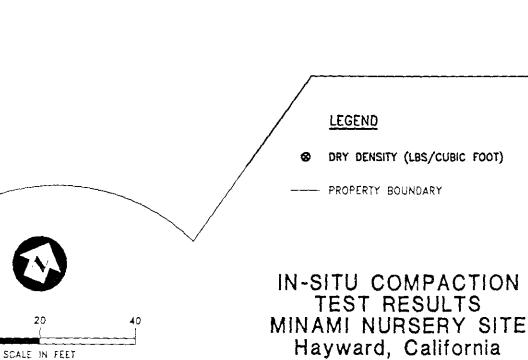
The particle size distribution of the fill material was characterized using ASTM Test D422-63 (dry sieve/hydrometer). Tables 3.3 (dry sieve) and 3.4 (hydrometer) summarize the distribution of particle sizes for the random sample of fill material collected on 19 March 1990. Results indicate that the fill material is uniformly graded, with 100 percent passing through a 3-inch sieve, 89 percent passing through a No. 4 sieve, and 39 percent passing through a No. 200 sieve.

Laboratory Compaction Curve

The maximum density of the fill material was evaluated using ASTM Test D1557 (modified proctor). The maximum dry density of the fill material was measured at 104.0 pounds per cubic foot at an optimum moisture content of 18.5 percent (Appendix E).

In-situ Field Compaction Tests

The relative in-situ compaction was evaluated using ASTM Test D2992-71. Table 3.5 summarizes the results of the field compaction tests. The locations of the in-situ field compaction tests with results are displayed on Figure 3-3. The relative compaction at each field compaction test location was characterized at 90 percent dry weight or above (Appendix E).



(99.1) ⊗

> **Ø** (95.1)

(100.1) ⊗

SECTION 4

SUMMARY AND CONCLUSIONS

The summary and conclusions presented in this section are based on field work implementations, data collected, and interpretations developed in this report. The data analyzed were collected by Engineering-Science, Inc. between 6 November 1989 and 22 March 1990. The summary and conclusions are presented in sections on: 1) remedial work implementation; and 2) soil chemistry.

Remedial Work Implementation

- On 6 November 1989, two UFSTs were located and uncovered at the Minami Nursery site, Hayward, California. A 1,000-gallon gasoline tank (Tank 1) and a 2,000-gallon fuel oil tank (Tank 2) were excavated;
- The integrity of the gasoline tank (Tank 1) appeared to be sound; no apparent weak-points or cracks were observed along the tank sidewalls or bottom. A 1/2-inch layer of sludge was observed along the interior of the tank bottom;
- Two holes, one along the side and one in the bottom, were observed in the fuel oil tank (Tank 2). A black, oily liquid was discovered to be leaking from the hole in the side. This hole was plugged to prevent the escape of the remaining unknown volume of liquid. On 8 November 1989, approximately 750 gallons of the liquid were pumped into a vacuum truck for transport and proper disposal;
- After removal of the residual tank products, the tanks were "inerted" with dry ice (solid carbon dioxide). When the LEL was measured at less than 20% for each tank, they were removed from their excavation pits. Representatives of the ACHCSA and the ECFPD witnessed the tank removals;
- Between 9 November and 5 December 1989, the lateral and vertical extent of contaminated soil associated with each tank was characterized and excavated. The extent of soil contamination was assessed with a PID, used to measure TIV. When the TIV measurements were below 2 ppm, excavation was stopped and confirmatory soil samples were collected;
- A blue-green layer of clay was correlated with the highest PID measurements (up to 2,400 ppm). This layer of clay was initially encountered at a depth of 12.5 feet and extended down to groundwater (approximately 18 to 20 feet);
- A total of 9 samples was collected from the Tank 1 excavation. Two of these samples, T1-W and T1-E, were collected from beneath Tank 1. The remaining samples (MGN-1, MGN-2, MGE-1, MGSE-1, MGS-1, MGW-1, and MGNW-

- 1) were collected from the perimeter of the excavation as confirmatory samples;
- A total of 7 samples was collected from the Tank 2 excavation. Samples T2-W and T2-E were collected from directly beneath Tank 2, whereas the remaining 5 samples (MFE-1, MFS-1, MFW-1, MFN-1, and MFN-2) were collected from the excavation perimeter;
- After the contaminated soil was removed from the Tank 1 excavation, it measured 75 feet (northwest-southeast) by 36 feet (northeast-southeast), with a maximum depth of 18 feet. Approximately 977 cubic yards of material were excavated, including an estimated 545 cubic yards (in-bank) of contaminated soil;
- The Tank 2 excavation measured 58 feet (north-south) by 24 feet (east-west).
 It reached a maximum depth of 18 feet. Approximately 723 cubic yards of material were removed, including an estimated 130 cubic yards (in-bank) of contaminated soil;
- Contaminated soil from both the Tank 1 and Tank 2 excavations were stockpiled on-site on bermed, plastic-lined areas. A total of 1,255 cubic yards of contaminated soil was stockpiled along the perimeter of the excavations. The volume of the contaminated soil expanded in relation to the in-bank yardage because of pressure release, mechanical breakup, and mixing with uncontaminated material. The material was covered with plastic sheeting;
- Groundwater was encountered between 18 and 20 feet with no visible freeproduct layer on it but with a visible oily sheen;
- The excavations were backfilled with uncontaminated overburden and imported fill materials. Over 1,820 cubic yards of imported fill were required to backfill and compact the excavations to grade. The fill material was placed in the excavations in 12-inch layers. Each layer was mechanically compacted with self-propelled tamping equipment;
- Geotechnical tests were employed to characterize the backfill material and to field check the effectiveness of the compaction work. Particle size, compaction curve, and in-situ compaction tests were performed. Particle size analysis showed that the material used to backfill the excavations was evenly graded. The maximum dry density of the fill material was measured at 104.0 pounds per cubic foot at an optimum moisture content of 18.5 percent. Field compaction tests indicated that the backfill material was compacted to at least 90 percent of the dry weight.

Soil Chemistry

- The samples collected from beneath the tanks were analyzed for TPH as gasoline, diesel and/or kerosene, BTEX, and organic lead, using analytical techniques approved by the EPA and/or the LUFT Manual;
- Sample T1-W, collected from the western end of Tank 1, contained 3,900 mg/Kg TPH as gasoline, 13 mg/Kg benzene, 210 mg/Kg toluene, 85 mg/Kg

- ethylbenzene and 210 mg/Kg total xylenes. TPH was not detected in Sample T1-E, but toluene was detected at a concentration of 0.023 mg/Kg. Organic lead was not detected in either sample;
- TPH was not detected in any of the 7 confirmatory sidewall samples collected from the Tank 1 excavation. Xylene was detected in 1 sample, MGE-1, at a concentration of 0.015 mg/KG;
- Samples T2-E and T2-W did not contain detectable concentrations of TPH. However, toluene (0.052 mg/Kg) was detected in Sample T2-W. Organic lead was not detected in either sample;
- TPH was detected in two of the 5 sidewall samples collected from Tank 2. Sample MFN-1 contained 1,200 mg/Kg TPH. This material was removed during expansion of the excavation 15 feet to the north. Sample MFN-2 was collected at this location and TPH was not detected in this sample. Sample MFE-1 contained 67 mg/Kg TPH; the excavation could not be expanded to the east as the excavation coincided approximately with the property boundary (fence line). Benzene (0.032 mg/Kg), toluene (0.024 mg/Kg), and total xylenes (0.200 mg/Kg) were detected in Sample MFW-1. Sample MFN-1 contained 0.030 mg/Kg benzene, 0.150 mg/Kg toluene, 0.010 mg/Kg ethylbenzene and 0.056 mg/Kg xylenes.

SECTION 5

REFERENCES

- Baker & Hostetler, McCutchen Black, 1990, California Environmental Law Handbook, 4th Edition: Rockville, MD, Government Institutes, Inc., 264 p.
- California Department of Health Services, 1986, California Site Mitigation Decision Tree Manual, May 1986
- California Regional Water Quality Control Board: North Coast Region, San Francisco Bay Region, Central Valley Region, 1989, Revised Tri-Regional Recommendations: Regional Board Staff Recommendations for Initial Evaluation and Investigation of Underground Tanks, 9 November 1989.
- Elliot, J. F., and Morell, D., 1989, Hazardous Materials Program Commentary: California: Vancouver, B. C., Canada, Speciality Technical Publishers, Inc.
- Emcon Associates, 1988, Preliminary Soil and Ground-water Assessment, Minami Property, Consultant's report prepared for Kaufman and Broad South Bay, Inc., 15 December 1988.
- Peacock, T. 1989, Telephone conversation between Mr. Tom Peacock of ACHCSA and Mr. Eric Storrs of ES, 20 November 1989.
- State of California Leaking Underground Fuel Tank Task Force, 1989, Leaking Underground Fuel Tank Manual: Guidelines for Site Assessment, Cleanup, and Underground Storage Tank Closure, October 1989.
- Title 26, California Code of Regulations, Division 22, Section 66084.
- Title 26, California Code of Regulations, Division 22, Section 66206.
- Title 26, California Code of Regulations, Division 22, Section 66194.
- Title 26, California Code of Regulations, Division 22, Section 66700.

APPENDIX A PHOTODOCUMENTATION

APPENDIX A PHOTODOCUMENTATION

Cilent Mr. George Minami, Jr. Job No. NC191 Sheet 1 of 21

Subject TANK REMOVAL By ENS/AS/JDH/HB Date 04/06/90



PHOTO 1

THE SITE PRIOR TO EXCAVATION NOVEMBER 6, 1989



PHOTO 2

GASOLINE TANK AFTER UNCOVERING NOVEMBER 8, 1989

Citent Mr. George Minami, Jr. Job No. NC191 Sheet 2 of 21

TANK REMOVAL ENS/AS/JDH/HB 04/06/90



рното з

FUEL OIL TANK AFTER UNCOVERING NOVEMBER 8, 1989



PHOTO 4

VACUUM TRUCK PUMPING LIQUID FROM FUEL OIL TANK

NOVEMBER 8, 1989

Client Mr. George Minami, Jr. Job No. NC191 Sheet 3 of 21

Subject TANK REMOVAL By ENS/AS/JDH/HB Date 04/06/90



PHOTO 5

FUEL OIL TANK BEING PULLED FROM EXCAVATION NOVEMBER 8, 1989



PHOTO 6

FUEL OIL TANK AFTER EXCAVATION NOVEMBER 8, 1989

Cilent	Mr. George Minami,	Jr. Job	No. NC191	Sheet	4_of	21
	TANK REMOVAL	_	ENS/AS/JDH/HB	Data	04/06/90	



PHOTO 7

FUEL OIL TANK EXCAVATION AREA AFTER TANK REMOVAL NOVEMBER 8, 1989



PHOTO 8

GASOLINE TANK AFTER REMOVAL FROM EXCAVATION NOVEMBER 8, 1989

Client Mr. George Minami, Jr. Job No. NC191 Sheet 5 of 21

TANK REMOVAL ENS/AS/JDH/HB 2010 04/06/90



РНОТО 9

GASOLINE TANK LOADED ON TRUCK NOVEMBER 8, 1989

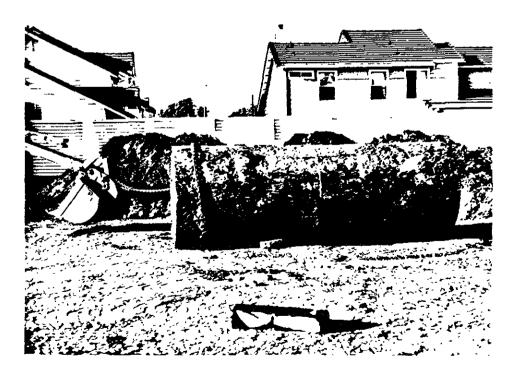


PHOTO 10

FUEL OIL TANK AFTER REMOVAL FROM EXCAVATION NOVEMBER 8, 1989

Citent Mr. George Minami, Jr. Job No. NC191 Sheet 6 of 21

Subject TANK REMOVAL By ENS/AS/JDH/HB Date 04/06/90

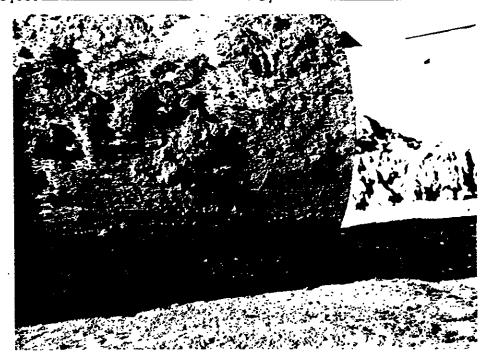


PHOTO 11

HOLE ON BOTTOM OF EAST END OF FUEL OIL TANK NOVEMBER 8, 1989



PHOTO 12

PEAGRAVEL AND OILY WATER LEAKING FROM HOLE ON BOTTOM OF FUEL OIL TANK NOVEMBER 8, 1989

Client_	Mr. George Min	nami, Jr. Job	No. NC191	Sheet	7 01 2	1
Subject	TANK REMOVAL	Đυ	ENS/AS/JDH/HB	Data	04/06/90	

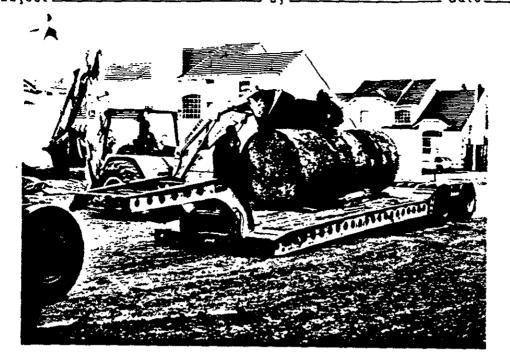


PHOTO 13

FUEL OIL TANK LOADED ON TRUCK NOVEMBER 8, 1989

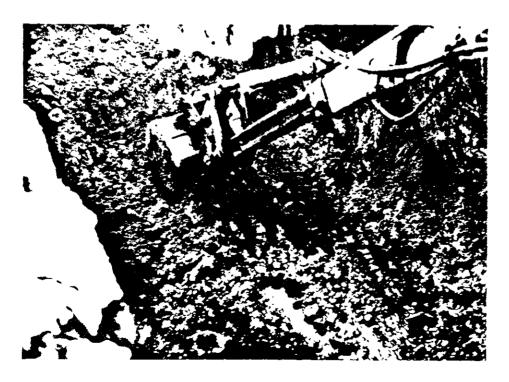


PHOTO 14

MIXING OILY WATER WITH SOIL IN BOTTOM OF FUEL OIL TANK EXCAVATION NOVEMBER 8, 1989

Citent Mr. George Minami, Jr. Job No. NC191 Sheet 8 of 21

Subject TANK REMOVAL By ENS/AS/JDH/HB Date 04/06/90

PHOTO 15

STOCKPILE AREA FOR SOIL/OILY WATER MIXTURE FROM FUEL OIL TANK EXCAVATION NOVEMBER 8, 1989



PHOTO 16

DIGGING NORTHWEST TRENCH FROM GASOLINE TANK EXCAVATION NOVEMBER 9, 1989

Citent Mr. George Minami, Jr. Job No. NC191 Sheet 9 of 21

Subject TANK REMOVAL By ENS/AS/JDH/HB Date 04/06/90

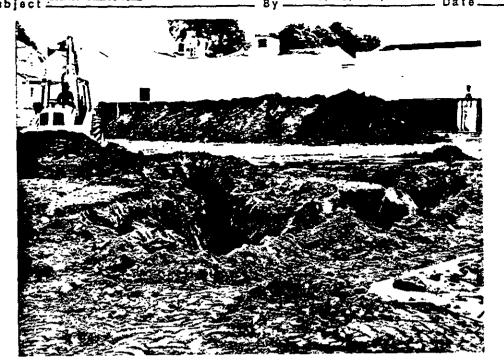


PHOTO 17

SOUTHWEST TRENCH FROM GASOLINE

TANK EXCAVATION

NOVEMBER 13, 1989



PHOTO 18

BEGINNING SOUTH TRENCH FROM
GASOLINE TANK EXCAVATION
NOVEMBER 14, 1989

Client	Mr. George Minami, Jr. Job	No. NC191	Sheet	10_01_21
	TANK DEMOVAT	ENC/AC/IDU/UR		04/06/00

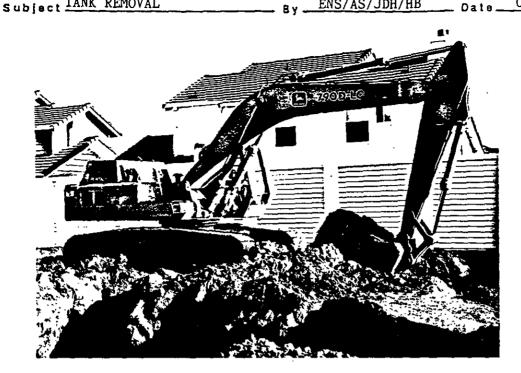


PHOTO 19

REMOVING CLEAN SOIL ABOVE CONTAMINATED SOIL IN FUEL OIL TANK EXCAVATION NOVEMBER 14, 1989



PHOTO 20

REMOVING CLEAN SOIL ABOVE CONTAMINATED SOIL IN FUEL OIL TANK EXCAVATION NOVEMBER 14, 1989

Client _	Mr.	George Minami, Jr	Job	No. NC191	Sheet _	 21
Subject	TANK	REMOVAL		ENS/AS/JDH/HB		



PHOTO 21

TRENCHING TOWARDS THE NORTH AT FUEL OIL TANK EXCAVATION NOVEMBER 14, 1989



PHOTO 22

CLEAN SOIL STOCKPILE NOVEMBER 14, 1989

Cilent	Mr. George Minami, Jr. Jos	No. NC191	Sheet12_01_21
	TANK DEMOVAT	THE / LE / IDII / ID	01/06/00



PHOTO 23

BEGINNING TRENCH INTO NORTH WALL OF FUEL OIL TANK EXCAVATION NOVEMBER 27, 1989

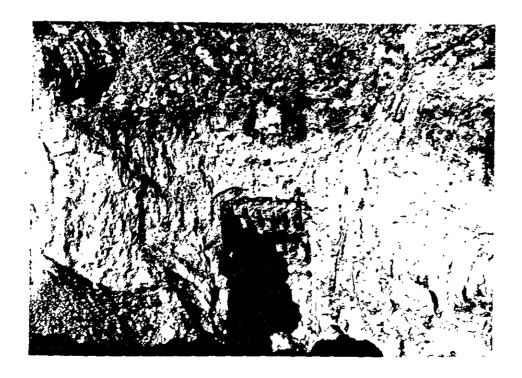


PHOTO 24

BEGINNING TRENCH INTO NORTH WALL OF FUEL OIL TANK EXCAVATION NOVEMBER 27, 1989

Client Mr. George Minami, Jr. Job No. NC191 Sheet 13 of 21

Subject TANK REMOVAL By ENS/AS/JDH/HB Date 04/06/90

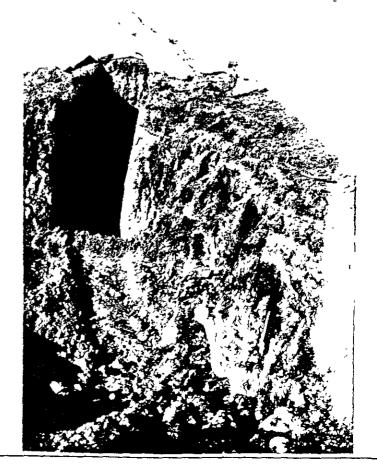


PHOTO 25

TRENCHING NORTHWARD FROM FUEL OIL TANK EXCAVATION NOVEMBER 27, 1989

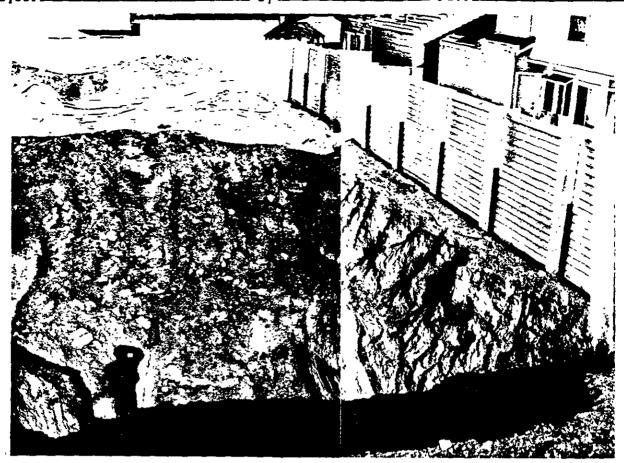
PHOTO 26

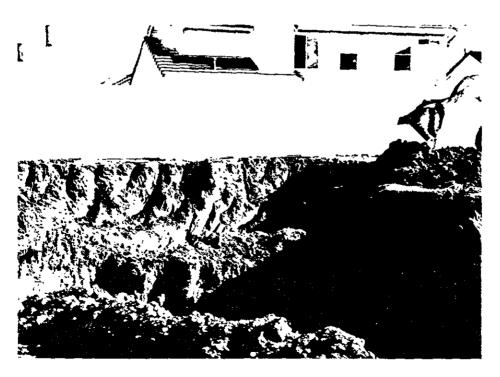
TRENCHING NORTHWARD FROM FUEL OIL TANK EXCAVATION NOVEMBER 27, 1989



Client Mr. George Minami, Jr. Job No. NC191 Sheet 14 of 21

Subject TANK REMOVAL By ENS/AS/JDH/HB Date 04/06/90





PHOTOS 27 AND 28

THE FUEL OIL TANK EXCAVATION
DURING BACKFILLING
NOVEMBER 28, 1989

Glient	Mr. George	Minami, Jr. Jo	b No.	NC191	.Sheet_	15 01	21
	TANK REMOVA	L	ENS	/AS/JDH/HB	Date	04/06/90	



PHOTO 29

THE FUEL OIL TANK EXCAVATION;
MOSTLY FILLED
NOVEMBER 28, 1989

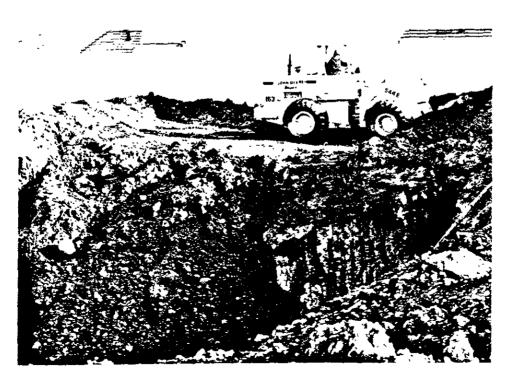


PHOTO 30

LOADER SITTING ON TOP OF FILLED FUEL
TANK EXCAVATION; LOOKING EASTWARD
OVER GASOLINE TANK EXCAVATION
NOVEMBER 28, 1989

Client Mr. George Minami, Jr. Job No. NC191 Sheet 16 of 21

Subject TANK REMOVAL By ENS/AS/JDH/HB Date 04/06/90

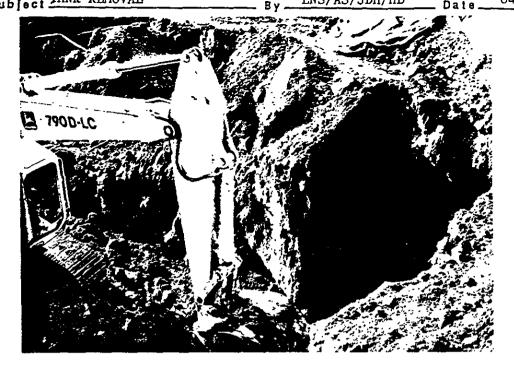


PHOTO 31

EXCAVATING NORTHWARD FROM THE GASOLINE TANK EXCAVATION NOVEMBER 30, 1989



PHOTO 32

EXCAVATING NORTHWARD FROM THE GASOLINE TANK EXCAVATION NOVEMBER 30, 1989

Client	Mr.	George Minami	i, <u>Jr.</u> 10	ь	No. NC191	Sheet	17 01	21
C. b. l. a	. TANK	REMOVAL	•		ENS/AS/JDH/HB	Data	04/06/90	

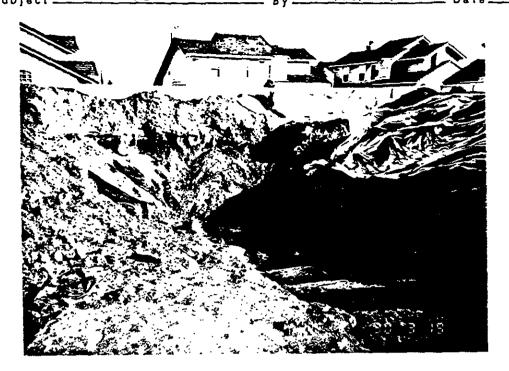


PHOTO 33

THE SITE AFTER EXCAVATION AND PRIOR TO BACKFILLING



PHOTO 34

THE SITE AFTER EXCAVATION AND PRIOR TO BACKFILLING

Ctient Mr. George Minami, Jr. Job No. NC191 Sheet 18 of 21

Subject TANK REMOVAL By ENS/AS/JDH/HB Date 04/06/90



PHOTO 35

TYPICAL BACKFILL MATERIAL



PHOTO 36

BACKFILL MATERIAL BEING UNLOADED AT SITE

Cilent Mr. George Minami, Jr. Job No. NC191 Sheet 19 of 21

Subject TANK REMOVAL By ENS/AS/JDH/HB Date 04/06/90



PHOTO 37

INITIAL BACKFILL LAYERS AFTER BEING SPREAD IN EXCAVATION



PHOTO 38

SELF-PROPELLED TAMPING FOOT COMPACTOR

Citent Mr. George Minami, Jr. Job No. NC191 Sheet 20 of 21

Subject TANK REMOVAL By ENS/AS/JDH/HB Date 04/06/90

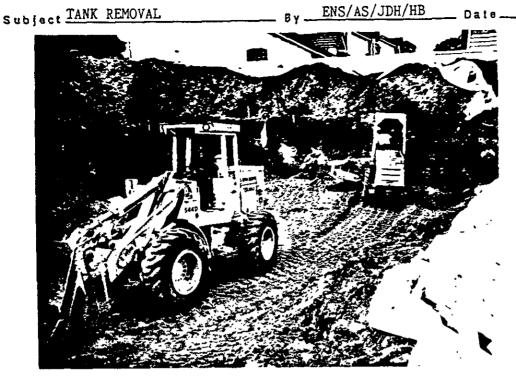


PHOTO 39

FRONT-END LOADER AND TAMPING FOOT COMPACTOR



PHOTO 40

TOP LAYERS OF "CLEAN" MATERIAL FROM FUEL
OIL EXCAVATION BEING SPREAD AND COMPACTED
IN GASOLINE TANK EXCAVATION

Cilent Mr. George Minami, Jr. Job No. NC191 Sheet 21 of 21
Subject TANK REMOVAL By ENS/AS/JDH/HB Date 04/06/90

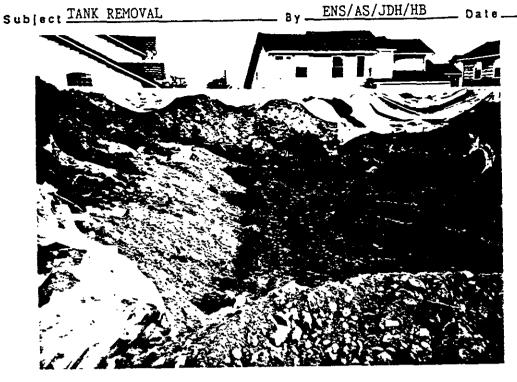


PHOTO 41

GASOLINE EXCAVATION NEAR COMPLETION



PHOTO 42

SITE BACKFILL AND COMPACTION WORK COMPLETED

APPENDIX B ACHCSA APPROVED WORK PLAN

Ref: NC191.03

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY DEPARTMENT OF ENVIRONMENTAL HEALTH HAZARDOUS MATERIALS DIVISION

DEPARTMENT OF ENVIRONMENTAL HEALTH 470 - 27th Street, Hird Hasp Telephoner (410) 674-7237 Orlland, eye 922.2

ACCEPTED

These plans have been reviewed and found to be accept able and essentially read the requirements of State and lex if beauth lives. Chengue to your plans indicated by this Deportment of assura compliance with State and local hase. The project jury your large is now retained for issu-Our cries of three excepted plans must be on the job and aveiled to be all contractors and craftsmon involved with and of they required building pennils for construction, the removal.

much by subsidical to dis Department and to the fire and Building from the Propositions to determine if such charmonic many the requirement of Chita and local lows. Any of which or alternations of those plans and specifications Notice this District of heal 43 hours prior to following roquin of inspeciions:

Sampling

Sampli

UNDERGROUND TANK CLOSURE/MODIFICATION PLANS

ı.	Business Name _	
	Business Owner	Mr. George Minami
2.	Site Address	600 Shirley Avenue
	City Hayward	Zip Phonenone on site
3.	Mailing Address	
- •		Zip 94544 Phone (415) 581-1836
4.	- • · ·	Mr. George Minami
**	Address 29640	Vanderbilt City, State Havward. CA Zip 94544
5	EPA I.D. No.	
٠.	Contractor	Engineering-Science, Inc.
о.		600 Bancroft Way
	Address	Berkeley, CA 94710 Phone (415) 548-7970
		A,B, Haz ID# 509158
_	Ticeuse Type	Aqua Science Engineers (Subcontractor)
7.	Address	P.O. Box 535.
		(415) 820-9391
	City San Kamon	, CA Phone (413) 626 3331

8.	Contact Person for Investigation
	Name Mr. Neal Siler Title Project Manager
	Phone (415) 548-7970
9.	Total No. of Tanks at facility 2
	Have permit applications for all tanks been submitted to this
10.	office? Yes [] No [X] Unknown []
11.	State Registered Hazardous Waste Transporters/Facilities
	a) Product/Waste Tranporter
	Name Tanks have been empty since 1985 EPA I.D. No.
	Address
	City State Zip
	b) Rinsate Transporter
	NameNot going to rinse tanks-will haul EPA I.D. No.
	as hazardous waste Address
	City State Zip
	c) Tank Transporter
	Name H&H Ship Services EPA I.D. No. CAD 004771168
	·
	Address 220 China Basin
	City San Francisco State CA Zip 94107
	d) Tank Disposal Site
	Name H&H Ship Services EPA I.D. No. CAD 004771168
	Address 220 China Basin .
-	City San Francisco State CA Zip 94107
	e) Contaminated Soil Transporter
	Name Soil disposal will be determined EPA I.D. No.
	after receipt of analytical results Address
	City State Zip
	• · · · · · · · · · · · · · · · · · · ·

12. Sample	Collector		
Name	Eric N. Storrs, Ajay Singh		
Compa	ny Engineering-Science, Inc	<u>•</u>	
	ess 600 Bancroft Way		
City	Berkeley Sta	te <u>CA</u> zip <u>94710</u>	_ Phone (415) 548-7970
13. Samplin	ng Information for each	tank or area	
	Fank or Area	Material sampled	Location & Depth
Capacity	Historic Contents (past 5 years)		
500 gal.	leaded gasoline	soil & groundwater	see attached figures
1,000 gal.	fuel oil	soil & groundwater	see attached figures (soil samples up to 14.5
			feet depth)
			2000 0-1-1
			•
14. Have t	anks or pipes leaked in	the past? Yes [X]] No[]
If ves	, describe. Soil and groun	dwater assessment by E	MCON Associates: Prelim-
inary So	il and Ground-Water Assessmen	nt, Minami Property 15	December 1988. Ground-
-	nd Soil contamination from ga		
+ 25k	methods used for renderi		
15. NFPA	nethods used for renderi	der mare of 1.5 nound	s per 100 callon tank
	s, describe. Dry ice adde		
volume.	Lower Explosive Limit (LEL) checked prior to rem	oving tank.
3	plosion proof combustibl	e gas meter shall	be used to verify
an ex tank	inertness.	. - .	
16. Labor	atories		
Nаme	Curtis & Tompkins Labs		
Addre	ss 2323 Fifth Street		
City	Berkeley	StateCA	Zip <u>94710</u>
6 5 - 5 -	continuon No. 159		

17. Chemical Methods to be used for Analyzing Samples

Sample Preparation Method Number	Other Analysis Number
GCFID (5030)	GCFID
GCFID (5030)	GCFID
EPA 8020 .	EPA 8020
DHS-LUFT	DHS-LUFT
	GCFID (5030) GCFID (5030) EPA 8020 .

- 18. Submit Site Safety Plan
- 19. Workman's Compensation: Yes [X] No []

Copy of Certificate enclosed? Yes [X] No []

Name of Insurer National Union Fire Insurance, Inc. WC5246582 (CA); Expires 6/19/90

- 20. Plot Plan submitted? Yes [X] No []
- 21. Deposit enclosed? Yes [X] No []
- 22. Please forward to this office the following information within 60 days after receipt of sample results.
 - a) Chain of Custody Sheets
 - b) Original Signed Laboratory Reports
 - c) TSD to Generator copies of wastes shipped and received
 - d) Attachment A summarizing laboratory results

I declare that to the best of my knowledge and belief the statements and information provided above are correct and true. I understand that information in addition to that provided above may be needed in order to obtain an approval from the Department of Environmental Health and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Saftey and Health Administration) requirements concerning personnel and safety.

I will notify the Department of Environmental Health at least two (2) working days (48 hours) after approval of this closure plan in advance to schedule any required inspections. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Signature of Contractor

Signature of Site Owner or Operator Name (please type) Mr. George Minami
Signature Truck Minami fr.

Date Let 5,1989

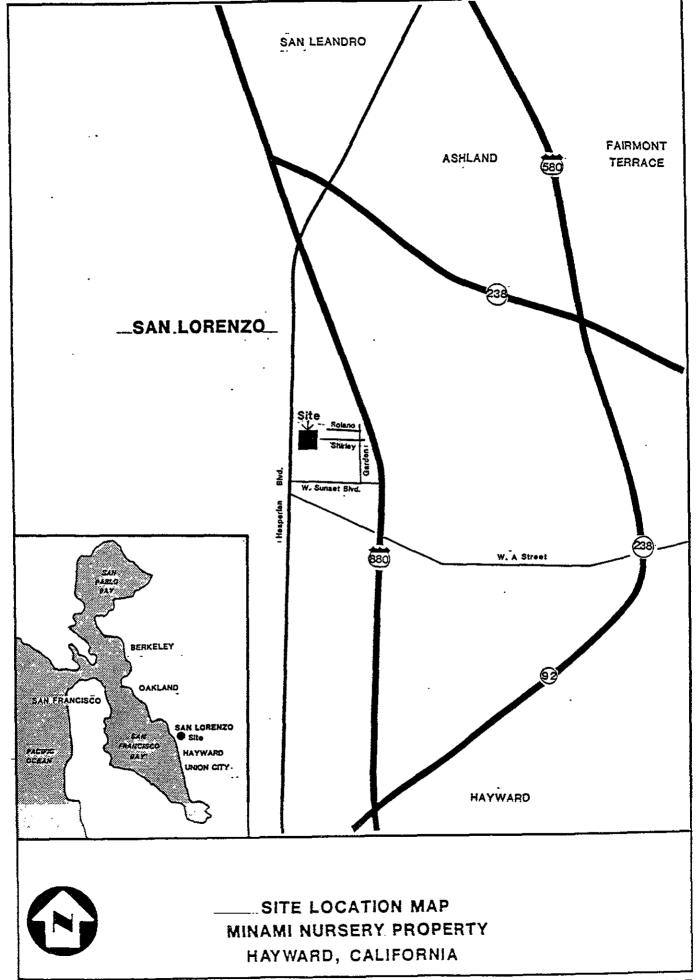
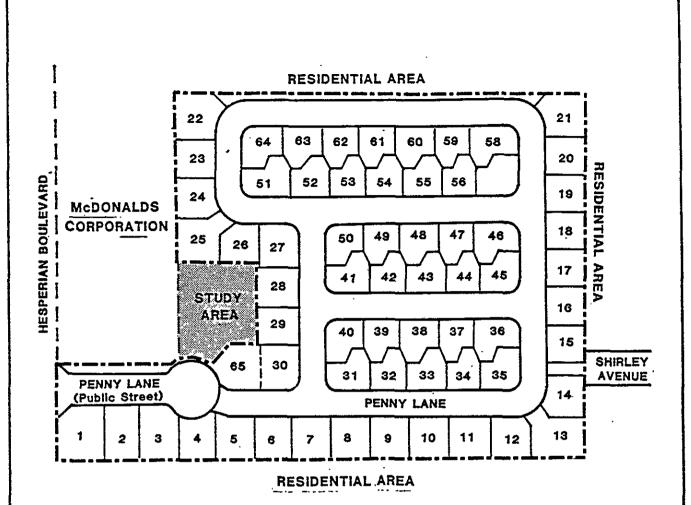


FIGURE 1

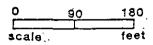


LEGEND

Exterior Boundary Line

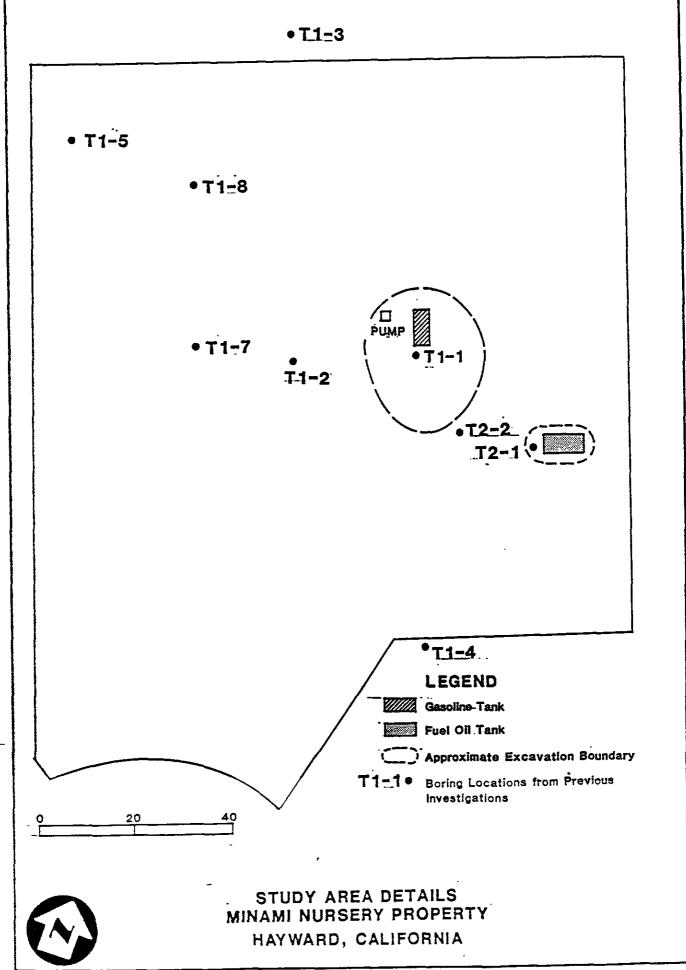
____ Lot Line

Study Area.





SITE PLAN
MINAMI NURSERY PROPERTY
HAYWARD, CALIFORNIA



APPENDIX C PERMITS AND MANIFESTS

PERMITS



Removal of Underground Storage Tanks

NOTIFICATION FORM

	Removal or Replacement of	Tanks
Xi	Excavation of Contaminated	Soil

SITE INFORMATION

31	
SITE ADDRESS 600 Shirley Avenue CITY, STATE, ZIP Hayward, California OWNER NAME Mr. George Minami SPECIFIC LOCATION OF PROJECT Northeastern po Lane (see Figure TANK REMOVAL SCHEDULED STARTUP DATE VAPORS REMOVED BY: [] WATER WASH [X] VAPOR FREEING (CO ²) [] VENTILATION	ortion of site, just north of the current Penny ces 2 & 3 CONTAMINATED SOIL EXCAVATION SCHEDULED STARTUP DATE STOCKPILES WILL BE COVERED? YES X NO ALTERNATIVE METHOD OF AERATION (DESCRIBE BELOW): (MAY REQUIRE PERMIT)
CONTI	RACTOR INFORMATION
ADDRESS 600 Bancroft Way CITY, STATE, ZIP Berkeley, CA 94710	CONTACT Mr. Neal Siler, Project Manager PHONE (41) 548-7970
CONS	(IF APPLICABLE)
NAME Aqua Science Engineers (Subcontra ADDRESS P.O. Box 535 CITY, STATE, ZIP San Ramon, CA 94583	PHONE ("1")
POR OFFICE USE ONLY DATE RECEIVED	BY(INIT.)
CC: INSPECTOR NO	CHANGE MADE
BAAGMON#	



FIRE PERMIT APPLICATION

INSTRUCTIONS

The Fire Code of Alameda County requires a Permit from the Fire Prevention Bureau be obtained by

individuals or businesses engaged in operations listed on the reverse side of this apple this application as required and submit it to above address.	وجراء المتبهون بالمحاط متحاجب بساعيك والمستعم وفاليعيا والأمارات
unis application as required and submit it to above address.	
BUSINESS NAME	BUSINESS PHONE NO.
Minami Wursery	415/581-1836
BUSINESS ADDRESS	P- ZIP CODE
600 Shirley Avenue, Hayward, California	
MAILING ADDRESS 29640 Vanderbilt, Hayward, California 94544	21P CODE 94544
OWNER OR AUTHORIZED REPRESENTATIVE	
Mr. George Minami, Jr.	
ENTER ITEM NUMBER • DESCRIPTION • FIRE CODE ARTICL TIEM NO DESCRIPTION 18 Removal of two underground fuel storage tanks COMMENTS	FIRE CODE ARTICLE NO 79
NOTE	
Once issued, this Permit must be kept on the premises, and shall not take the place of law. Permits must be renewed on or before the expiration date, and shall not be transfuse, occupancy, operation, or ownership shall require a new Permit. Upon acceprite agrees to comply with all Ordinance provisions now adopted or that ma	erable and any change in eptance of a Permit, the
- Haya Minam Jr.	11-6-89

DO NOT FILL IN BELOW - FOR FIRE DEPARTMENT USE ONLY PERMIT NUMBER PERMIT APPROVED PERMIT DENIED 11-8-89 20116 \square COMMENTS PERMIT ISSUED BY 6-09



FIRE PERMIT

NOB91106

SSUE DATE

11-6-29

11-8-39

NAME OF BUSINESS

Engineering-Science, Inc.

BUSINESS ADDRESS

600 Bancroft Way, Berkeley, CA

548-7970

THE BUSINESS (AND ITS LOCATION, LISTED ABOVE) PURSUANT TO THE PROVISIONS OF THE ALAMEDA COUNTY FIRE CODE, HAVING MADE APPLICATION IN DUE FORM AND BEING IN COMPLIANCE WITH APPLICABLE CODES, AND ORDINANCES, IS HEREBY GRANTED PERMISSION FOR THE FOLLOWING TYPES OF OPERATIONS:

Removal of two (2) underground fuel tanks from the property located

at 600 Shirley Ave. 1 - 500 Gal. ledded gasoline and 1 - 1000 Gal.

fuel oil tank.

UPON ACCEPTANCE OF THIS PERMIT, THE PERMITTEE AGREES TO COMPLY WITH ALL ORDINANCE PROVISIONS NOW ADOPTED OR THAT MAY BE HEREAFTER ADOPTED.

THIS PERMIT MUST BE KEPT ON THE PREMISES AT ALL TIMES

FIRE PREVENTION BUILDAU

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MANIFESTS

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		Generator's Name and Mailing Address R. GEORGE MINAVI		AVI NURSERY 00 Shirley Av		A. Sta	te Manifea			603
	124	9640 Vanderbilt	Per	ney Lane off	e.,	B. Sta	te General	lor's ID	321	<u> </u>
1		aword, CA 94544 Generator's Phone (415) 581-18	36 Hes	Derlan, Hayw	ard	CSta	te Transpo	10	لللل	
	ŀ	Transporter 1 Company Name	6. 		ماململد	10 Tes	naporter's			03744
		i & H Ship Service Comp Transporter 2 Company Name	8.	US EPA ID Number	<u> </u>		te Transpo	orter's ID	(415	} 543-4835
			111	1 1 1 1 1		F. Tra	naporter's	Phone		
		Designated Facility Name and Site Address i & H Ship Service Comp		US EPA ID Number		1 .	te Facility		 !!!	اماماما
	2	20 China Basin Street	•			H. Fac	A D /	ne ·	' } 	- 1!-1! 6!-8:
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DHS 8022 A (1/88)

EPA 8700—22 (Rev 9-88) Previous editions are obsolete

Printed/Typed Name

Do Not Write Below This Line

Signature

20 Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19

Month Day Year

print or type. (Form designed for use o							Sacramento, Californ
UNIFORM HAZARDOU WASTE MANIFEST	S 1. Generator's US EPA ID P	Doci	enifest ement No.	2. Page 1 of	is not 1	required b	e shaded areas y Federal law.
3. Generator's Name and Mailing Address VR. CEORCE MIMAVII 29640 Vanderbilt	JOB SITE: i	AINAVI NURSEK (600 Shirley)	Ave.)	A. State Mar B. State Gen	<u>894</u>	92	
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J. Additional Descriptions for Materials	Listed Above			K. Handling	Codes for \	Vastes Li	sted Above
FUEL OIL AND WATER		·		01			
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15. Special Handling Instructions and A	dditional Information						······
APPROPRIATE PRIJECT	IVE CUTHING AND R	ESPIRATOR.				**	
GENERATOR'S CERTIFICATION: and are classified, packed, market national government regulations.							
If I am a large quantity generator, to be economically practicable and present and future threat to human generation and select the best wa	that I have selected the practical health and the environment; OR,	ble method of treatment, if I am a small quantity g	storage, or denotation, I have	disposal curre	ntly availabl	e io me w	hich minimizes the
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18. Transporter 2 Acknowledgement of Printed/Typed Name	Heceipt of Materials	Signature					Month Day Year
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19 Discrepancy Indication Space							
20 Facility Owner or Operator Certifica	stion of receipt of hazardous mate	ifikis covered by this may	ufest excent	as noted to H	em 19		
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IN CASE OF AN EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1.800-424-8802; WITHIN CALIFORNIA CALL 1.800-862-7650

Do Not Write Below This Line

APPENDIX D CHAIN-OF-CUSTODY RECORDS

ENGINEERING - SCIENCE, INC. CHAIN OF CUSTODY RECORD

PAGE | OF |

Secondos/Prost Las CLIENT: PROJ. NO.: PROJECT MANAGER: **ANALYSES REQUIRED** ENGINEERING-SCIENCE, Neal Siler TURNAROUNO TIME ERS NC 191,03 INC, BERKELEY (3/2/4 (6020) CONTAIN PROJECT NAME / LOCATION: Gasoline Contamination Remediation Minami Nursery Site SAMPLER(S): (SIGNATURE) r O Eric N. Storrs REMARKS ö MATRIX. SAMPLE DATE TIME SAMPLE LOCATION ID 48 11/8/89 15:20 5011 Tank 1 - East End T1-E hrs. Tank 1 - West End V T1-W 15:30 и Tank 2 - West End T2-W 15:55 Tank Z-East End u T2-E 16:05 11 RECEIVED BY: (SIGNATURE) DATE/TIME RELINQUISHED BY: (SIGNATURE) RELINQUISHED BY: (SIGNATURE) DATE/TIME RECEIVED FOR LABORATORY BY: ISIGNATURE) DATE/TIME REMARKS DATE/TIME

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MGE-	11/15/8)	4.00	ิท	GAR. THAK EX	- East Side	- 1	1	1-				·			ļ		
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CHAIN OF CUCTODY DECORD

CHAIN OF CUSTODY RECORD SE COMPOSITED BY LAB CLIENT: PROJECT MANAGER: PROJ. NO.: ANALYSES REQUIRED ENGINEERING-SCIENCE. CONTAINERS LIC191.04 N. E. SILER INC. BERKELEY PRESERVED PROJECT NAME / LOCATION: MINAMI NURSERY/HATOWARD SAMPLER(S): (SIGNATURE) g JON HOFFMAN REMARKS ö SAMPLE DATE TIME SAMPLE LOCATION ID CLEAN OVETENDED STOUPILE 48 hr MSP-1 14:15 SOIL **y**: X, 11 J-92M 11 11/16/87 14.17 1 ኢ A 3016 MSP-3 11/16/89 1918 soil X h 11 X TO BE COMPOSITED h 1420 11 Δ MSF-11 X 50.6 X BY CALORATOR'S Α 'n MSP-5 1445 SOIG /1 አ × Х MSP-G 1447 Δ h. × // 5016 7 MSP-7 ኢ, Δ h 1450 3014 h RECEIVED BY: (SIGNATURE) RECEIVED BY: (SIGNATURE) DATE/TIME RELINQUISHED BY: (SIGNATURE) RELINQUISHED BY: (SIGNATURE) DATE/TIME TUSING GASOLING & DIEJEL AS A STANDARD REMARKS RECEIVED FOR LABORATORY BY: (SIGNATURE) RELINQUISHED BY: (SIGNATURE) DATE/TIME DATE/TIME

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2:03

ENGINEERING - SCIENCE, INC. CHAIN OF CUSTODY RECORD

PAGE Sec Composition By Las PROJ. NO.: CLIENT: PROJECT MANAGER: ANALYSES REQUIRED ENGINEERING-SCIENCE, N. E. SILER NC191.04 CONTAINERS INC. BERKELEY PROJECT NAME / LOCATION: Minami Norsery Fuel Oil Execuation SAMPLER(S): (SIGNATURE) REMARKS SAMPLE DATE TIME SAMPLE LOCATION MFW-1 11-1789 1400 sou 24.484 WEST WALL FUEL TANK EXEC. 1415 195P-1 1920 1445 1447 1450 1525 SOIL 24-484a MFN-1 NORTH WALL FUEL TANK EXEC. RECEIVED BY: (SIGNATURE) DATE/TIME RELINQUISHED BY: (SIGNATURE) RECEIVED BY: (SIGNATURE) RELINQUISHED BY: (SIGNATURE) DATE/TIME REMARKS DATE/TIME + GASOLING & DIESEL WHY 8:35

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ENGINEERING - SCIENCE, INC. CHAIN OF CUSTODY RECORD

PAGE 1 OF

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INC	: BERKI	ELEY	Ne	al Siler	NC191.04-	CONTAINERS			$\overline{}$	7	7	\mathcal{T}	7	7 /	10/		
PROJECT NAME / LOCATION: Minami Nursery Tank Remove / Hayward, CA										;/			PRESE		7.4 03. 04.May		
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PAGE 1 OF 1

ENGINEERING - SCIENCE, INC. CHAIN OF CUSTODY RECORD

Seconto OSITED BY LAB PROJ. NO.: PROJECT MANAGER: ANALYSES REQUIRED CLIENT: TURNAROUNO TIME ENGINEERING-SCIENCE, CONTAINERS NC191.04 Neal Siler (5/2 / 5/2) / 5/2 INC, BERKELEY PROJECT NAME / LOCATION: Minami Nursery Tank Removal SAMPLER(S): (SIGNATURE) Ŗ E.N. Storrs REMARKS ö SAMPLE SAMPLE LOCATION DATE TIME 24 MGN-1 1/29/89 11:50 Soil Gas Tank-North Wall hours MGS-1 1/29/89 14:30 Fas Tank-South Wall П Gas Tank-Southeast corner 11 MGSE-1 1/30/89 9!10 FAX: 548-7635 RECEIVED BY: (SIGNATURE) DATE/TIME RELINQUISHED BY: (SIGNATURE) RECEIVED BY: (SIGNATURE) RELINQUISHED BY: (SIGNATURE) DATE/TIME RECEIVED FOR ABORATORY BY: DATE/TIME REMARKS DATE/TIME RELINQUISHED BY: (SIGNATURE) 11/30/89 10:05 11-30-84 10:05

DISTRIBUTION: ORIGINAL ACCOMPANIES SHIPMENT: COPY TO COORDINATOR FIELD FILES

ENGINEERING - SCIENCE, INC. CHAIN OF CUSTODY RECORD

PAGE OF

CLIENT: ENGINEERING-SCIENCE, INC. BERKELEY PROJECT MANAGER: Neal Silev					PROJ. N NC 191.		CONTAINERS	ANALYSES REQUIRED ANALYSES REQU											
PROJECT NAME / LOCATION: Minami Nursery							ONTA							138			'/		
SAMPLER(S): (SIGNATURE) EN STORS						P.	/:	\ \ \ ? !		16/4/	//	//			A. 147	/ REMARKS			
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ENGINEERING - SCIENCE, INC. CHAIN OF CUSTODY RECORD

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PROJ. NO.: PROJECT MANAGER: **ANALYSES REQUIRED** CLIENT: 38E COMPOSITED BY L INGINEERING-SCIENCE, CONTAINERS NC 191.04 Heal Siler INC. BERKELEY PROJECT NAME / LOCATION: Minami Nursery Tank Removal SAMPLER(S): (SIGNATURE) P EN Storrs REMARKS ö SAMPLE SAMPLE LOCATION DATE TIME 10 24 16N-12/5/89 8:53 North Wall Soil hours .. Trench to south wall 16W-1 14:10 RECEIVED BY: (SIGNATURE) RECEIVED BY: (SIGNATURE) DATE/TIME RELINQUISHED BY: (SIGNATURE) RELINQUISHED BY: (SIGNATURE) DATE/TIME REMARKS DATE/TIME KBORATORY BY: DATE/TIME 17:00

APPENDIX E ANALYTICAL RESULTS

CHEMICAL RESULTS



Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 9471O. Phone (415) 486-0900

DATE RECEIVED: 11/09/89 DATE REPORTED: 11/13/89

PAGE 1 OF 4

LAB NUMBER: 18667

CLIENT: ENGINEERING-SCIENCE

REPORT ON: 4 SOIL SAMPLES $(T1-E, T1-\omega, T2-\omega, T2-E)$

JOB #: NC 191.03

RESULTS: SEE ATTACHED

LOCATION: GASOLINE CONTAMINATION REMEDIATION MINAMI NURSERY SITE

QA/QC Officer

Laboratory Director



LABORATORY NUMBER: 18667 CLIENT: ENGINEERING SCIENCE

JOB NUMBER: NC 191.03

JOB LOCATION: MINAMI NURSERY SITE

DATE RECEIVED: 11/09/89 DATE ANALYZED: 11/13/89

DATE REPORTED: 11/13/89

PAGE 2 OF 4

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/Kg)	BENZENE (ug/Kg)	TOLUENE	ETHYL BENZENE (ug/Kg)	TOTAL XYLENES (ug/Kg)
18667-1	T1-E	ND(10)	ND(5)	23	ND(5)	ND(5)
18667-2	T1-W	3,900	13,000	210,000	85,000	210,000
18667-3	T2-W	ND(10)	ND(5)	52	ND(5)	ND(5)
18667-4	T2-E	ND(10)	ND(5)	ND(5)	ND(5)	ND(5)

ND = None Detected; Limit of detection is indicated in parentheses.

%RPD	<1
*RECOVERY	93



LABORATORY NUMBER: 18667 CLIENT: ENGINEERING SCIENCE

JOB #: NC 191.03

LOCATION: MINAMI NURSERY SITE

DATE RECEIVED: 11/09/89 DATE ANALYZED: 11/12/89 DATE REPORTED: 11/13/89

PAGE 3 OF 4

Extractable Petroleum Hydrocarbons in Soils & Wastes EPA 8015 (Modified) Extraction Method: EPA 3550

LAB ID	CLIENT ID	KEROSENE (mg/Kg)	DIESEL (mg/Kg)	OTHER (mg/Kg)
18667-1	T1-E	ND(10)	ND(10)	ND(10)
18667-2	T1-W	ND(10)	ND(10)	ND(10)
18667-3	T2-W	ND(10)	ND(10)	ND(10)
18667-4	T2-E	ND(10)	ND(10)	ND(10)

ND = Not Detected; Limit of detection in parentheses.

QA/QC SUMMARY

Duplicate: Relative % Difference Spike: % Recovery

5 99



LABORATORY NUMBER: 18667 CLIENT: ENGINEERING SCIENCE

DATE RECEIVED: 11/09/89 DATE ANALYZED: 12/21/89 DATE REPORTED: 01/03/90

PAGE 4 OF 4

ORGANIC LEAD DHS METHOD

MAY 1988 LUFT MANUAL

LAB ID	CLIENT ID	ORGANIC LEAD	UNITS	DETECTION LIMIT
18667-1	T1-E	ND	mg/Kg	0.5
18667-2	T1-W	ND	mg/Kg	0.5
18667-3	T2-W	ND	mg/Kg	0.5
18667-5	T2-E	ND	mg/Kg	0.5

%RPD %RECO	6
	70



Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 94710, Phone (415) 486-0900

DATE RECEIVED: 11/15/89 DATE REPORTED: 11/28/89

PAGE 1 OF 3

LAB NUMBER: 18715

CLIENT: ENGINEERING-SCIENCE, INC.

REPORT ON: 3 SOIL SAMPLES (MFS-1, MGE-1, MFE-1)

JOB #: NC191.04

LOCATION: MINAMI NURSERY SITE

RESULTS: SEE ATTACHED

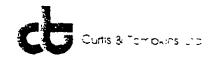
M.S. Livitus

Laboratory Director

Berkeley

Wilmington

Los Angeles



CLIENT: ENGINEERING-SCIENCE, INC.

JOB #: NC191.04

LOCATION: MINAMI NURSERY SITE

DATE RECEIVED: 11/15/89

DATE ANALYZED: 11/27/89 DATE REPORTED: 11/28/89

PAGE 2 OF 3

Extractable Petroleum Hydrocarbons in Soils & Wastes EPA 8015 (Modified) Extraction Method: EPA 3550

LAB ID	CLIENT ID	KEROSENE (mg/Kg)	DIESEL (mg/Kg)	OTHER (mg/Kg)
18715-1	MFS-1	ND(10)	ND(10)	ND(10)
18715-2	MGE - 1	ND(10)	ND(10)	ND(10)
18715-3	MFE - 1	ND(10)	67*	ND(10)

ND = Not Detected; Limit of detection in parentheses.

QA/QC SUMMARY

Duplicate: Relative % Difference

Spike: % Recovery

3 96

^{*}Fingerprint pattern does not match Hydrocarbon standards. Quantitation based on largest peaks within C12-C26 boiling range.



CLIENT: ENGINEERING-SCIENCE, INC.

JOB NUMBER: NC191.04

JOB LOCATION: MINAMI NURSERY SITE

DATE RECEIVED: 11/15/89 DATE ANALYZED: 11/28/89

DATE REPORTED: 11/28/89

PAGE 3 OF 3

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT 1D	TVH AS GASOLINE (mg/Kg)	BENZENE (ug/Kg)	TOLUENE (ug/Kg)	ETHYL BENZENE (ug/Kg)	TOTAL XYLENES (ug/Kg)
18715-1	MIFS-1	ND(10)	ND(5)	ND(5)	ND(5)	ND(5)
18715-2	MGE - 1	ND(10)	ND(5)	ND(5)	ND(5)	15*
18715-3	MFE - 1	ND(10)	ND(5)	ND(5)	ND(5)	ND(5)

ND = None Detected; Limit of detection is indicated in parentheses.

ADDO	* * * * * * * * * * * * * * * * * * * *
%RPD	1
%RECOVERY	4
MRECOVERI	81
*******	~ ~



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DATE RECEIVED: 11/17/89 DATE REPORTED: 11/21/89

PAGE 1 OF 3

LAB NUMBER: 18729

CLIENT: ENGINEERING SCIENCE

REPORT ON: 2 SOIL SAMPLES (MFW-1, MFN-1)

JOB #: NC191.04

LOCATION: MINAMI NURSERY

RESULTS: SEE ATTACHED

Laboratory Director

Berkeley

Wilmington

Los Angeles



LABORATORY NUMBER: 18729 CLIENT: ENGINEERING SCIENCE

JOB #: NC191.04

LOCATION: MINAMI NURSERY

DATE RECEIVED: 11/17/89 DATE ANALYZED: 11/19/89 DATE REPORTED: 11/21/89

PAGE 2 OF 3

LAB ID	CLIENT ID	GASOLINE (mg/Kg)	KEROSENE (mg/Kg)	DIESEL (mg/Kg)	OTHER (mg/Kg)
10700 1					
18729-1	MFW-1	ND(10)	ND(10)	ND(10)	ND(10)
18729-2	MFN-1	ND(10)	ND(10)	1,200*	ND(10)

ND = Not Detected; Limit of detection in parentheses.

* = Fingerprint Pattern does not match Hydrocarbon Standards.

Quantitation based on area sum within C12 to C26 boiling range.

QA/QC SUMMARY

Duplicate: Relative % Difference <1
Spike: % Recovery 95



LABORATORY NUMBER: 18729 CLIENT: ENGINEERING SCIENCE

JOB NUMBER: NC191.04

JOB LOCATION: MINAMI NURSERY

DATE RECEIVED: 11/17/89 DATE ANALYZED: 11/20/89 DATE REPORTED: 11/21/89

PAGE 3 OF 3

Total Volatile Hydrocarbons (TVH) by EPA 8015 Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/Kg)	BENZENE (ug/Kg)	TOLUENE (ug/Kg)	ETHYL BENZENE (ug/Kg)	TOTAL XYLENES (ug/Kg)
18729-1	MFW-1	ND(10)	32	24	ND(5)	200
18729-2	MFN-1	ND(10)	30	150	10	56

ND = None Detected; Limit of detection is indicated in parentheses.

0.D.B.D.	
%RPD	2
%RECOVERY	0.7
22/200/21/2	87



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DATE RECEIVED: 11/20/89
DATE REPORTED: 12/04/89

PAGE 1 OF 3

LAB NUMBER: 18763

CLIENT: ENGINEERING SCIENCE

REPORT ON: 1 SOIL COMPOSITE SAMPLE (MSP-1-MSP-7)

JOB #: NC191.04

LOCATION: MINAMI NURSERY/HAYWARD

RESULTS: SEE ATTACHED

OA/OC Officer



CLIENT: ENGINEERING-SCIENCE, INC.

JOB #: NC191.04

LOCATION: MINAMI NURSERY/HAYWARD

DATE RECEIVED: 11/20/89 DATE ANALYZED: 11/29/89

DATE REPORTED: 12/04/89

PAGE 2 OF 3

Extractable Petroleum Hydrocarbons in Soils & Wastes
EPA 8015 (Modified)
Extraction Method: EPA 3550

LAB ID	CLIENT ID	GASOLINE (mg/Kg)	KEROSENE (mg/Kg)	DIESEL (mg/Kg)	OTHER (mg/Kg)
18763- 1,2,3,4, 5,6,7	MSP-1/MSP-2/ MSP-3/MSP-4/ MSP-5/MSP-6/ MSP-7	ND(10)	ND(10)	14*	ND(10)

ND = Not Detected; Limit of detection in parentheses.

* = Fingerprint Pattern does not match Hydrocarbon Standards.
Quantitation based on area sum within C12 to C26 boiling range.

QA/QC SUMMARY

Duplicate: Relative % Difference 6
Spike: % Recovery 83



CLIENT: ENGINEERING-SCIENCE, INC.

JOB NUMBER: NC191.04

JOB LOCATION: MINAMI NURSERY/HAYWARD

DATE RECEIVED: 11/20/89

DATE ANALYZED: 11/30/89 DATE REPORTED: 12/04/89

PAGE 3 OF 3

Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	BENZENE (ug/kg)	TOLUENE	TOTAL XYLENES (ug/kg)	ETHYL BENZENE
18763- 1,2,3,4, 5,6,7	MSP-1/MSP-2/MSP-3 MSP-4/MSP-5/MSP-6 MSP-7	/ ND(5)	ND(5)	ND(5)	(ug/kg) ND(5)

ND = None Detected; Limit of detection in Parentheses.

%RPD %RECOVERY	1 88

CHROWALAB, INC.

Analytical Laboratory Specializing in GC-GC/MS

- Environmental Analysis
- Hazardous Waste (5238)
- Drinking Water
- #955)
- Waste Water
- Consultation

Movembr 28, 1989

Chromalab File No.: 1189132

Aqua Science Engineers, Inc.

Attn: Greg Burg

RE: One rush soil sample for Diesel, Gasoline/BTEX analysis

Project No.: NC191.04

Project Name: MINAMI Nursary Tank Removal

Project Location: Hayward, CA

Durationof Analysis: November 27-28, 1989

RESULTS:

Sample No.		Gasoline (mg/Kg)				
M7N-2	N.D.	N.D.	W.D.	N.D.	N.D.	N.D.
FLANK SPIKE RECOVERY DETECTION LIMIT METHOD OF	N.D. 84.1% r 5.0	N.D. 102.1% 2.5	#.D. 103.1% 5.0	N.D. 94.7% 5.0	N.D. 81.9% 5.0	₩.D. 98.8% 5.0
	0.8015 M	CD.8015	8020	8020	8020	8020

ChromaLab, Inc.

Davie Duone

Senior Chemist

Eric Tam

CHROMALAB, INC.

Analytical Laboratory
Specializing in GC-GC/MS

Environmental Analysis

Hazardous Waste (#238)

Drinking Water

(#955)

Waste Water

Consultation

December 1, 1989

ChromaLab File No.: 1189152

Engineering-Science, Inc.

Attn: Neal Siler

 $\underline{\mathtt{RE}}$: Three rush soil samples for Gasoline/BTEX and Diesel analyses

Project No.: NC191.04

Project Name: MINAMI Nursery Tank Removal

Duration of Analysis: November 30-December 1, 1989

RESULTS:

Sample No.	Gasoline (mg/Kg)	Diesel (mq/Kq)	Benzene (µq/Kq)	Toluene (µq/Kq)	Ethyl Benzene (µq/Kq)	Total Xylenes (µg/Kg)
MGN-1 MGS-1 MGSE-1	N.D. N.D. N.D.	N.D. N.D. N.D.	N.D. N.D. N.D.	N.D. N.D. N.D.	N.D. N.D. N.D.	N.D. N.D.
Blank SPIKED	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
RECOVER		84.1%	103.3%	94.7%	81.9%	96.8%
LIMIT METHOD	2.5	5 MOD.	5	5	5	5
ANALYSI	S 8015	8015	8020	8020	8020	8020

ChromaLab, Inc.

David Buong

Senior Chemist

Eric Tam

CHROMALAB, INC.

Analytical Laboratory Specializing in GC-GC/MS Environmental Analysis

• Hazardous Waste (#238)

Drinking Water

(#955)

- Waste Water
- Consultation

December 4, 1989

ChromaLab File # 1289002

Engineering Science, Inc.

Attn: Neal Siler

Re: One rush soil sample for Gasoline/BTEX and Diesel analyses

Project Name: Minami Nursery

Project No.: NC191.04

Duration of Analysis: Dec. 3-4, 1989

Results:

Sample No.	Gasolin (mg/Kq)		Benzene (µg/Kg)	Toluene (µq/Kq)	Ethyl Benzene (µg/Kg)	Total Xylenes (µq/Kq)
MGNW-1	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
BLANK SPIKE	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
RECOVERY DETECTION	102.2%	108.3%	103.1%	94.7%	81.9%	96.8%
LIMIT METHOD OF	2.5	5.0	5.0	5.0	5.0	5.0
ANALYSIS	MOD.8015	MOD.8015	8020	8020	8020	8020

ChromaLab, Inc.

David Duong Senior Chemist

Eric Tam
Laboratory Director

CHROMALAB, INC.

Analytical Laboratory Specializing in GC-GC/MS

- Environmental Analysis
- Hazardous Waste (#238)
- Drinking Water
- (#955)
- Waste Water
- Consultation

December 6, 1989

ChromaLab File No.: 1289028

Engineering-Science, Inc.

Attn: Neal Siler

RE: Two rush soil samples for Gasoline/BTEX and Diesel analysis

Project Name: NINAMI NURSERY TANK REMOVAL

Project No.: NC 191.04

Duration of Analysis: December 5-6, 1989

RESULTS:

Sample No.	Gasoline (mg/Kg)	Diesel (mg/Kg)	Benzene (µg/Kg)	Toluene (µg/Kg)	Ethyl Benzene (µg/Kg)	Total Xylenes (µq/Kq)
MGN-2	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
MGW-1	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
BLANK SPIKED	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
RECOVERY	102.2%	108.3%	103.1%	94.7%	81.9%	96.8%
DETECTION						
LIMIT	2.5	5	5	5	5	5
METHOD						
OF	MOD.	MOD.				
ANALYSIS	8015	8015	8020	8020	8020	8020

ChromaLab, Inc.

David Duong

Senior Chemist

Eric Tam





CONSTRUCTION MATERIALS TESTING, INC.

Job Name: MINAMI NURSERY	Job No.: 89412
Sample Description:	Sample No.:/
Source:	Date: 3-22-90
	Ву:

SIEVE ANALYSIS

Sieve Size	Wt. Retained	% Retained	Cumulative % Retained	Cumulative % Passing
3				
2-1/2				
2				
1-1/2				
1			ŕ	
3/4	0	0	0	100
1/2	10	2_	2	98
3/8		3	5	95
No. 4	29	6	11	89
No. 8				
No. 10	<u> </u>	9	20	80
No. 16				
No. 30				
No. 40	54	12	32	68
No. 50				
No. 100				
No. 200	138	29	61	39
PAN	181	39	100	
TOTAL	462			

REMARKS:	 		 	
	 	·····	 	· M



CONSTRUCTION MATERIALS TESTING, INC.

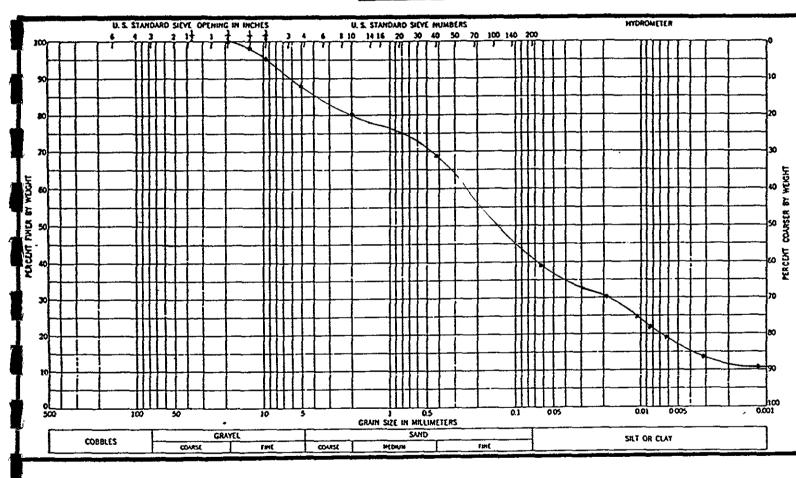
Job Name: <u>MIN AMI NURSERY</u> Sample Description:					Sample No.: /				
•	·					Date: 3-22-90			
						Ву:			
			<u> </u>	DROMETE ASTM	<u>R ANAL</u> D-422	YSIS			
Date	Actual	Elapse Time	R/H	Temp.	С	% Pass	L	к	Dia.
1990	Time	(min.)		С					
3-21			43	19	6.2	33.6	9.2	.01382	6384
	10:00	2	12	, ,		23.6		.013 6 2	.0296
	10:03	5	39	1		29.9	9,9	 	.0194
	10:13	15	33			24.5	10.9		.0118
	10128	30	30			21.7	11.4		.0085
	10:58	60	26		7	18.(12,0		.0062
	-			20	6.0	12.8	13.0	.01365	
	2:08	250	20	70	0,0	1610	73,0	,01,63	.0031
3-22	9:58	1440	18	2.0	6.0	11.0	13,3	.01365	.0013
Dry W	eight of	Soil	1.56	Ass	sumed S	pecific Gra	vity	2.65	
emarks:	•								
									



CONSTRUCTION MATERIALS TESTING, INC.

Job Name: MIN AMI NURSERY	Job No.: 89482
Sample Description: OCRR SO SI-SIST	Sample No.:/
Source: 5/76	Date: 3-22-90
	Ву:

HYDROMETER ANALYSIS ASTM D-422



Remarks:	 	

File No. 89482 March 29, 1990 Page 2/2

TABLEI

Summary of Laboratory Compaction Test Results

Sample No.	Source & Description	Max. Dry Density p.c.f.	Optimum-Moisture % dry wt.	
1	Import: Olive brown sandy silt with silty stone	104.0	18.5	

TABLE II

Summary of Field Density Tests Results

Test No.	Date 1990	Location		Moisture % dry wt	Dry Density p.c.f.	Rel. Comp. % dry wt.
1	3/20	Subexcavated area, west side	FG-2	99.7	18.3	95
2	3/20	Subexcavated area, east side	FG-5	100.1	17.8	96
3	3/22	Fuel oil tank area	FG	94.1	20.2	90
4	3/22	East side of gas tank area	FG	98.3	18.2	95
5	3/22	Northwest side of gas tank area	FG	95.1	16.9	91

Note: FG= Finished grade