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ENVIRONMENTAL BEGIECLEMMISONMEMANICIN

Ultramar Inc.

P.O. Box 466 525 W. Third Street Hanford, CA 93232-0466 (209) 582-0241

Telecopy: 209-584-6113 Credit & Wholesale 209-583-6330 Administrative 209-583-3302 Information Services 209-583-3358 Accounting

March 28, 1995

Mr. Scott Seery Department of Environmental Health Alameda County Health Care Agency 1131 Harbor Parkway, Room 250 Alameda, CA 94502-6577

SUBJECT:

1088 MARINA BLVD., SAN LEANDRO, BEACON STATION NO. 720,

CALIFORNIA

Dear Mr. Seery:

Enclosed is a copy of the report on the installation of the monitoring sparging wells at the vapor extraction wells, and air above-referenced Ultramar facility.

Ultramar is proceeding with the design of the remediation system.

Please call if you have any questions.

Sincerely,

ULTRAMAR INC.

Terrence A. Fox

Senior Project Manager

Marketing Environmental Department

Enclosure

cc:

Local Program Coordinator, San Francisco Bay Region, RWQCB



ACTON • MICKELSON • van DAM, INC.

EMPROPRIENTAL

ENYTROMATMENTAL PROTECTION

95 MAR 35 AM 7: 1 Consulting Scientists, Engineers, and Geologists

March 22, 1995

PROTECTION

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Mr. Terrence Fox Ultramar Inc. 525 West Third Street Hanford, California 93232

19030.03/1

Subject:

Monitoring Well, Vapor Extraction Well, and Sparge Well Installation Report

Beacon Station #720, 1088 Marina Boulevard, San Leandro, California

Dear Mr. Fox:

Acton • Mickelson • van Dam, Inc. (AMV), has been authorized to continue an investigation of soil and ground water conditions at Beacon Station #720 located at 1088 Marina Boulevard, San Leandro, Alameda County, California (Figure 1). This letter report summarizes the results of soil boring, ground water monitoring, well installation, and soil and ground water sampling performed at the site on December 20 and 21, 1994.

Scope of Work

AMV advanced six 8-inch-diameter soil borings to a depth of 28 feet below grade and completed the borings as a 2-inch-diameter air sparging wells (designated as SP-1 through SP-6). One 8-inch-diameter soil boring was advanced to 14 feet below grade and completed as a 2-inch-diameter vapor extraction well (VW-1), and one 10-inch-diameter soil boring was advanced to 25 feet below grade and completed as ground water monitoring well MW-9. The new and existing well locations are illustrated on Figure 2. Drilling and sampling procedures conformed to the techniques outlined in Enclosure A.

Selected soil samples were submitted for laboratory analysis of benzene, toluene, ethylbenzene, xylenes (BTEX), and total petroleum hydrocarbons as gasoline (TPHg). Analytical procedures conformed to U.S. Environmental Protection Agency (EPA) and California Environmental Protection Agency, Department of Toxic Substances Control (Cal-EPA) approved methods.

6- sparge points (SP-1-35P-6) 1- SUE well 1- monitoring well (mw-9)

Soil Borings

Soil samples collected from the borings advanced at the site on December 20 and 21, 1994, consisted of clay, sandy clay, and sand. Soil grain size generally increases with depth beneath the site. For example, the vertical sequence of soil types encountered in the boring for sparging well SP-6 is described in detail by depth as follows: from beneath the asphalt and fill material to approximately 22 feet below grade, the soil encountered consisted of a very dark gray clay; sandy clay is present from 22 to 27 feet below grade, and from 27 to 28 feet below grade, the soil encountered consisted of medium-grained sand. Sharp contacts exist between the soil types. Saturated soil was first noted at a depth of approximately 20 feet below grade in borings advanced in December 1994; however, static water levels in wells installed at the site ranged from 13.30 to 14.89 feet below grade. The borings for sparging wells SP-1 through SP-6 were terminated at a predetermined depth of 28 feet below grade. Monitoring well MW-9 was advanced to 25 feet below grade, and vapor extraction well VW-1 was drilled to a total depth of 14 feet below grade. Soil boring logs containing detailed descriptions of soil types encountered in each boring are included in Enclosure B.

Soil Sample Analytical Results

A portion of each soil sample collected from the soil borings was sealed in a plastic bag, placed out of direct sunlight, and allowed to reach ambient air temperature. The headspace of the bag was then screened in the field with a photoionization detector (PID). Soil samples from each boring were then selected for analysis based on field readings using the PID.

A total of 18 soil samples, two to three soil samples collected from above the water table in each boring, were submitted for analysis of BTEX and TPHg. Analytical results of soil samples submitted for laboratory analysis are summarized in Table 1; copies of certified analytical reports for each soil sample submitted to the laboratory during this phase of work are contained in Enclosure C.

Three of the soil samples, collected from 5 feet below grade in the borings for sparge wells SP-3 and SP-6, and monitoring well MW-9, did not contain detectable concentrations of BTEX or TPHg. Soil samples collected from 10 and 15 feet below grade in the borings for all the wells installed in December 1994 reportedly contained detectable concentrations of TPHg ranging from 1.0 milligram per kilogram (mg/kg) to 1,600 mg/kg (Table 1).

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Monitoring, Vapor Extraction, and Air Sparging Well Installation

Ground water monitoring well MW-9 was constructed of 4-inch-diameter, Schedule 40 PVC casing. Twenty feet of 0.020-inch-slot screened casing was installed from 5 to 25 feet below grade. Blank PVC casing extends from 5 feet below grade to the surface. Monitoring well construction details are contained in Enclosure D. Prior to placing the annular seal in monitoring well MW-9, the well was developed and purged using a 4-inch-diameter surge block and a stainless steel bailer. The well was sampled on December 20, 1994, in accordance with methods outlined in Enclosure A. The ground water sample from monitoring well MW-9 was submitted for laboratory analysis of BTEX and TPHg by Cal-EPA and EPA-approved methods.

Vapor extraction well VW-1 was constructed of 2-inch-diameter PVC casing. The total depth of the well is 14 feet below grade, and screened casing was installed from 4 to 14 feet below grade. All of the sparge wells installed on December 20 and 21, 1994, were constructed using 2-inch-diameter PVC well casing. The sparge wells were constructed with 5 feet of 0.020-slot well screen installed from 23 to 28 feet below grade. Bentonite chips were emplaced in the saturated interval of the well annulus above the well screen (from 14 to 23 feet below grade), and neat cement containing approximately 5 percent bentonite was used for the annular seal (from the surface to 14 feet below grade). Vapor extraction and air sparging well construction diagrams are presented in Enclosure D.

Ground Water Level Measurements

Depth to ground water was measured in all of the existing monitoring wells (MW-1 through MW-9) on December 21, 1994 (Table 2). Ground water was present at depths ranging from 11.61 (MW-6) to 14.89 (MW-8) feet below the top of respective well casing risers. Liquid-phase petroleum hydrocarbons were not observed in any monitoring well on this date. Water level measurements indicate an inferred direction of ground water flow toward the southwest as illustrated on Figure 3. On December 22, 1994, the ground water gradient was calculated at 0.003 foot per foot (ft/ft). Copies of data sheets and field notes from work performed in December 1994 are presented in Enclosure E.

Ground Water Analytical Results

After the newly installed monitoring well was purged on December 20, 1994, a ground water sample was collected from monitoring well MW-9. The ground water sample was collected as described in Enclosure A and analyzed for BTEX and TPHg by EPA and Cal-EPA approved methods. Concentrations of dissolved benzene in ground water samples collected in December

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1994 ranged from less than 0.50 micrograms per liter (μ g/l) (off-site wells MW-6 and MW-7) to 20,000 μ g/l in the ground water sample collected from monitoring well MW-4. Analytical results of sampling conducted on December 20, 1994, are summarized in Table 3. Ground water sample analytical results from the fourth quarter 1994 sampling event are included in Table 3 for comparison. Copies of certified analytical reports are contained in Enclosure F.

The most recent ground water quality data available for each existing monitoring well were compiled to infer the distribution of dissolved benzene in ground water beneath the site (Figure 4). Data from monitoring wells MW-1 through MW-8 are from December 19, 1994, and data from monitoring well MW-9 is from December 20, 1994. Each well at the site will be sampled on the same day during the next quarterly sampling event to verify the inferred distribution of dissolved benzene in ground water.

Summary

Soil samples collected from below 5 feet in all the borings for wells installed at the site in December 1994 reportedly contained detectable concentrations of TPHg above the method detection limits. Detectable concentrations of TPHg in soil samples collected from these borings ranged from 1.0 mg/kg at 10 feet in MW-9 to 1,600 mg/kg at 15 feet in VW-1.

Ground water samples collected in December 1994 from monitoring wells MW-6 and MW-7 did not contain detectable concentrations of TPHg or BTEX. The ground water samples collected from monitoring wells MW-1 through MW-5, MW-8, and MW-9 reported benzene concentrations ranging from 70 μ g/l (MW-3) to 20,000 μ g/l (MW-4).

The inferred direction of ground water flow on December 21, 1994, was toward the southwest with an inferred hydraulic gradient of less than 0.01 ft/ft.

Remarks

This report represents our professional opinions, which are based in part on information supplied by the client. These opinions are based on currently available information and are arrived at in accordance with currently accepted hydrogeologic and engineering practice at this time and location. Other than this, no warranty is implied or intended.

It is recommended that a copy of this report be forwarded to the following agencies:

ACTON • MICKELSON • van DAM, INC.

> Mr. Craig A. Mayfield Alameda County Flood Control and Conservation District 5997 Parkside Drive Pleasanton, California 94588

Local Program Coordinator for Alameda County California Regional Water Quality Control Board, San Francisco Bay Region 1800 Harrison Street, Suite 700 Oakland, California 94612

Mr. Scott Seery
Department of Environmental Health
Alameda County Health Care Agency
80 Swan Way, Room 200
Oakland, California 94621

If you have any questions regarding this project, please contact either of the undersigned immediately.

Sincerely,

ACTON • MICKELSON • van DAM, INC.

Stur A. L.D

Steven A. Liaty Staff Geologist

SAL:JEM:mjd Enclosures Joseph C. Mello, R.C. California Registered Geologist #6091

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JOSEPH E. MELLO, JR.

NO. 6091

ACTON • MICKELSON • van DAM, INC.

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TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS

Beacon Station #720

1088 Marina Boulevard, San Leandro, California (concentrations in milligrams per kilogram)

Date Sampled	Sample No.	Sample Depth (feet)	Benzene	Toluene	Ethylbenzene	Total Xylenes	TPHg*
12-21-94	VW1-2	10	0.12	<0.0050	0.027	0.014	1.2
	VW1-3	15	12	54	36	180	1,600
12-20-94	MW9-1	5	<0.0050	<0.0050	<0.0050	<0.0050	<1.0
	MW9-2	10	0.10	<0.0050	<0.0050	<0.0050	1.0
	MW9-3	15	2.8	6.9	7.0	29	280
12-20-94	SP1-2	10	0.049	0.0063	0.074	0.12	1.7
	SP1-3	15	1.0	6.3	5 .7	26	270
12-21-94	SP2-2	10	0.074	0.019	0.030 0.16		1.3
	SP2-3	15	4.9	36	21 94		1,100
12-20-94	SP3-1	5	<0.0050	< 0.0050	<0.0050	< 0.0050	<1.0
	SP3-3	15	3.9	25	20	93	900
12-20-94	SP4-2	10	0.30	<0.0050	0.063	0.065	2.0
	SP4-3	15	3.2	8.1	8.4	42	340
12-21-94	SP5-2	10	0.011	<0.0050	<0.0050	<0.0050	<1.0
	SP5-3	15	0.44	0.63	0.94	4.6	57
12-20-94	SP6-1	5	<0.0050	<0.0050	<0.0050	<0.0050	<1.0
	SP6-2	10	0.098	<0.0050	0.018	<0.0050	<1.0
	SP6-3	15	2.9	9.0	5.7	27	280

*TPHg = Total petroleum hydrocarbons as gasoline.

TABLE 2

WATER ELEVATION DATA

Beacon Station #720

1088 Marina Boulevard, San Leandro, California

Monitoring Well	Date	Top of Riser	Depth to Water (feet)	Ground Water Elevation (feet)	Physical Observation
MW-I	12-21-94	33.10	13.86	19.24	No Product
MW-2	12-21-94	32.80	13.71	19.09	No Product
MW-3	12-21-94	32,30	13.30	19.00	No Product
MW-4	12-21-94	32.90	13.99	18.91	No Product
MW-5	12-21-94	32.70	13.84	18.86	No Product
MW-6	12-21-94	30.40	11.61	18.79	No Product
MW-7	12-21-94	31.20	12.38	18.82	No Product
MW-8	12-21-94	33.80	14.89	18.91	No Product
MW-9	12-21-94	32.56	13.76	18.80	No Product

TABLE 3

SAMPLE ANALYTICAL RESULTS

Beacon Station #720

1088 Marina Boulevard, San Leandro, California (concentrations in micrograms per liter)

Monitoring Well	Date Sampled	Benzene	Toluene	Ethylbenzene	Total Xylenes	TPHg*
MW-1	12-19-94 ^b		150	1,500	5,200	17,000
MW-2	12-19-94 ^b		750	1,600	5,800	19,000
MW-3	12-19-94 ^b	÷70	1.7	140	110	3,800
MW-4	12-19-94 ^b		8,300	2,300	9,100	67,000
MW-5	12-19-94 ^b		3,400	1,200	5,200	29,000
MW-6	12-19-94 ^b	< 0.50	< 0.50	< 0.50	< 0.50	< 50
MW-7	12-19-94 ^b	< 0.50	< 0.50	< 0.50	< 0.50	< 50
MW-8	12-19-94 ^b		390	500	2,000	8,400
MW-9	12-20-94°		1,400	690	2,800	16,000

^{*}TPHg = Total petroleum hydrocarbons as gasoline.

^b12-19-94 = Ground water sample collected by Duolos Environmental.

^{°12-20-94 =} Initial ground water sample collected by AMV.



General Notes

Base Map from U.S.G.S. San Leandro, California 7.5 Minute Topographic Photorevised 1980





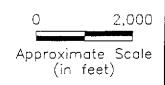
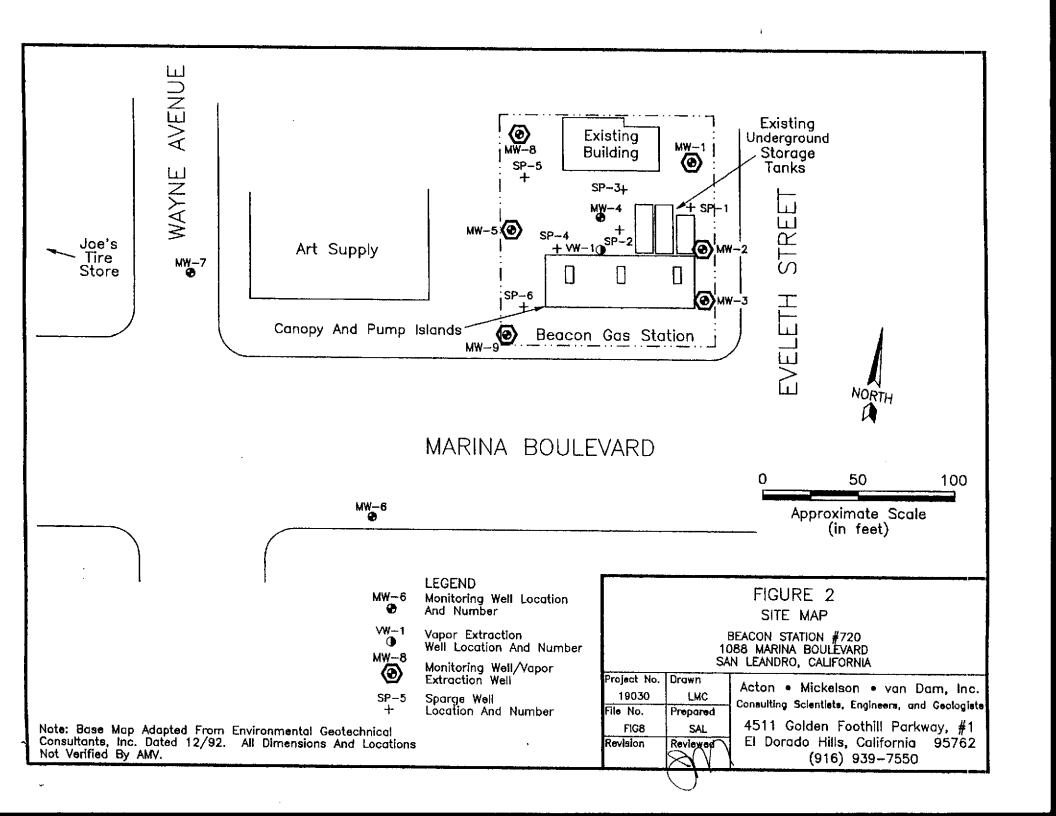


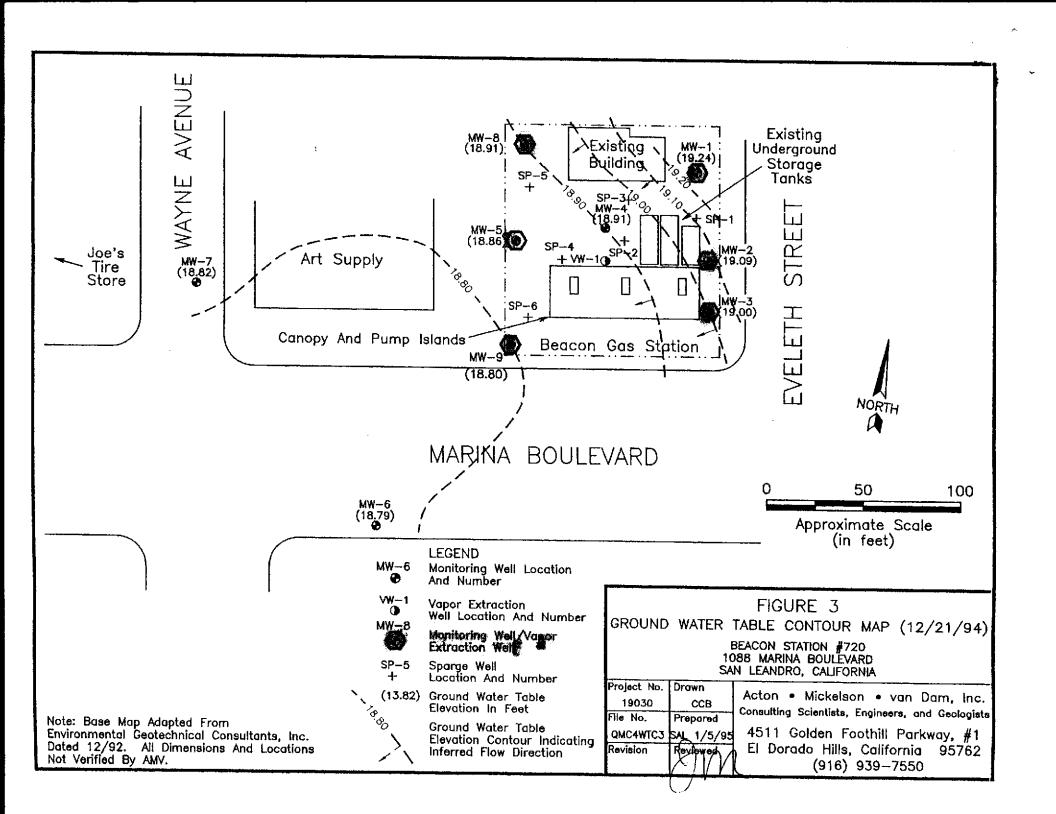
FIGURE 1

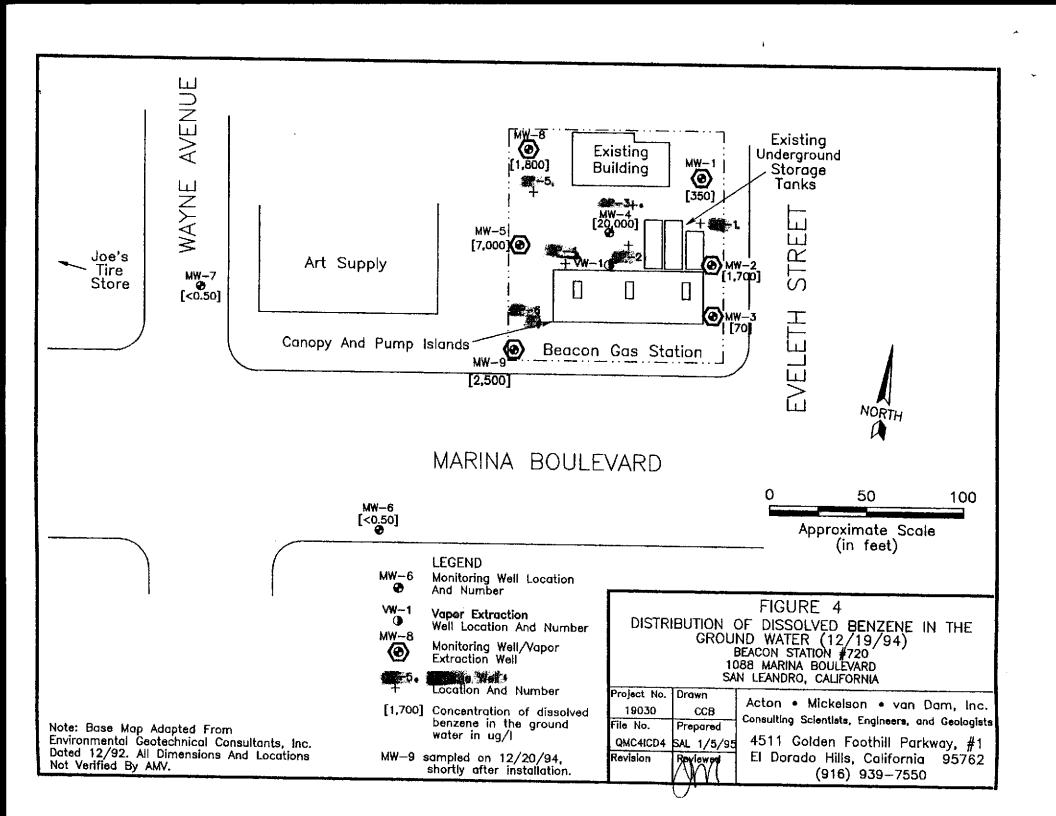
SITE LOCATION MAP BEACON STATION #720 1088 MARINA BOULEVARD SAN LEANDRO, CALIFORNIA

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Revision	Reviewed

Acton • Mickelson • van Dam, Inc. Consulting Scientists, Engineers, and Geologists 4511 Golden Foothill Parkway, Suite 1 El Dorado Hills, California 95762 (916) 939-7550







ENCLOSURE A SOIL AND GROUND WATER SAMPLING TECHNIQUES

ENCLOSURE A

SOIL AND GROUND WATER SAMPLING TECHNIQUES

Proper sampling techniques were followed to assure that samples represented actual field conditions and that samples were labeled, preserved, and transported properly to retain sample integrity. This exhibit describes procedures followed by Acton • Mickelson • van Dam, Inc. (AMV), during collection of samples of subsurface soil and ground water. Sampling guidance documents from the American Society of Testing and Materials (ASTM), U.S. Environmental Protection Agency (EPA), and California Department of Health Services (DHS) were followed for all sampling procedures. Actual sampling procedures employed were based on field conditions and may differ from those described here.

1.0 EXPLORATION BORING/SOIL SAMPLING PROCEDURES

Soil borings and soil sampling were performed under the direction of an AMV geologist. The soil borings were advanced using a truck-mounted, hollow-stem auger drill rig.

Soil samples were collected at 5-foot vertical intervals. Soil sampling was done in accordance with ASTM 1586-84. Using this procedure, three 2-inch-diameter, 6-inch-length, brass tubes were placed in a California-type split-barrel sampler. The sampler was driven into the soil by a 140-pound weight falling 30 inches. After an initial set of 6 inches, the number of blows required to drive the sampler an additional 12 inches is known as penetration resistance, or the "N" value. The "N" value was used as an empirical measure of the relative density of cohensionless soils and the consistency of cohesive soils.

Upon recovery of the split-barrel sampler, the brass tubes containing the soil were removed. The ends of one of the three brass tubes were sealed with Teflon tape and plastic end caps. The sample was labeled with an identification number, time, date, location, and requested laboratory analysis. The sample was placed in a plastic bag and stored at approximately 4° Celsius (C) in an ice chest for transport to the laboratory. Sample custody procedures outlined in Section 5.0 of this exhibit were followed. This was performed for each sample collection.

Soil in one of the brass tubes was extracted upon recovery, placed in a plastic bag, and sealed for later screening for organic vapors using a photoionization detector (PID) or a flame ionization detector (FID). The remaining portion of the soil sample was examined and a complete log of soil conditions was recorded on a soil boring log (Enclosure A) using the Unified Soil Classification System (Enclosure B). The soil was examined for grain size, color, and moisture content.

The split-barrel sampler was cleaned to prevent cross-contamination for each sampling interval using procedures described in Section 3.0.

Soil borings were normally advanced with 8- or 10-inch-diameter, hollow-stem augers. The soil generated from the soil borings was stored on visqueen.

2.0 WATER LEVEL AND LIQUID-PHASE HYDROCARBON (LPH) THICKNESS MEASUREMENTS AND GROUND WATER SAMPLING

2.1 Water Level and LPH Thickness Measurements

The static water level and/or LPH thickness in each well was measured prior to purging or sampling.

The depth to water/product was measured using an electronic interface probe. The wire of the interface probe is marked at 0.01 foot intervals. One tone is emitted from the interface probe if LPH is encountered; another tone for water. The wire of the interface probe was lowered slowly until LPH or water was encountered. At this point, the mark on the interface wire opposite the permanent reference point on the top of the well casing was read to the nearest 0.01 foot and recorded. If the first encountered substance was LPH, the probe was lowered until the tone corresponding to water was emitted. This depth was also recorded. The difference between the two depths corresponds to the LPH thickness. The interface probe was rinsed in deionized water between measurements in different wells.

A permanent reference point was marked on the well casings. The permanent reference point on the well casings was surveyed to a common reference point. All well casing riser elevations are known to within 0.01 foot.

Prior to well development, a disposable bailer was used to collect a sample of LPH, if present in a well, for subjective analysis. The sample was collected by gently lowering the bailer approximately one-half the bailer length past the air/LPH interface. The appearance (color, opacity, "freshness") was described and noted on field notes.

2.2 Well Evacuation and Development

After the static water level in a well was determined and prior to collection of a ground water sample, stagnant water was removed from the well casing and the surrounding gravel pack by bailing, pumping, or with a vacuum truck. At least three casing volumes of water were removed from each well from which a sample was collected. The volume of water in the casing was determined from the known elevation of the water surface, the well bottom elevation (as measured when the well is installed), and the well diameter.

If the well was bailed or pumped during purging, samples were collected and field analyzed for pH, temperature, and specific conductance. The well was considered stabilized when repeated readings of the following parameters were within the ranges indicated as follows:

• Specific conductance ± 10 percent of the reading range

• pH ± 0.1 pH unit • Temperature ± 0.5 ° C.

After stabilization, and after at least three well volumes were evacuated, a sample was collected for analysis. The field container used for well stabilization measurements, and the pH, temperature, and conductivity probes were rinsed between wells with deionized water.

All purge water was containerized and properly handled and documented for disposal. If the containers was stored on site, a label specifying the date of purging, source, and the known or suspected nature of the contents was affixed to each container.

2.3 Sample Collection, Preservation, and Handling

After purging, a new polyethylene disposable bailer was used to collect samples for analysis. The bailer was attached to a new disposable rope and lowered slowly into the water to avoid agitation of the collected sample. Containers for volatile organics analyses were filled completely so no airspace remained in the vial after sealing.

All sample containers were prewashed and prepared at the analyzing laboratory in accordance with quality assurance/quality control protocols of the laboratory. Only sample containers appropriate for the intended analyses were used.

3.0 DECONTAMINATION AND DISPOSAL PROCEDURES

3.1 Equipment Decontamination

All equipment that came in contact with potentially contaminated soil, drilling fluid, air, or water was decontaminated before each use. Decontamination consisted of steam-cleaning, a high-pressure, hot-water rinse, or trisodium phosphate (TSP) wash and freshwater rinse, as appropriate.

Drilling and sampling equipment were decontaminated as follows:

- 1. Drill rig augers, drill rods, and drill bits were steam-cleaned prior to use and between borings. Visible soil, grease, and other impurities were removed.
- 2. Soil sampling equipment was steam-cleaned prior to use and between each boring. Prior to individual sample collection, any sampling device was cleaned in a TSP solution and rinsed twice in clean water. Any visible soil residue was removed.
- 3. Water sampling containers were cleaned and prepared by the respective analytical laboratories.

- 4. Stainless steel or brass soil sampling tubes were steam-cleaned or washed in TSP solution and rinsed with clean water.
- 5. Field monitoring equipment (pH, conductivity, or temperature probes) was rinsed with clean water prior to use and between samples.

4.0 FIELD MEASUREMENTS

Field data were collected during various sampling and monitoring activities; this section describes routine procedures followed by personnel performing field measurements. The methods presented below are intended to ensure that field measurements are consistent and reproducible when performed by various individuals.

4.1 Buried Utility Locations

Prior to commencement of work on site, AMV contacted appropriate utility companies to have underground utility lines located. AMV also researched the location of all underground utilities using past site construction and surveying plans and by conducting a ground reconnaissance of the area. All work associated with the borings was preceded by hand augering to a minimum depth of 5 feet below grade to avoid contact with underground utilities.

4.2 Lithologic Logging

A log of soil conditions encountered during the drilling and sample collection (Enclosure A) was maintained using the Unified Soil Classification System (Enclosure B) by an AMV geologist. All boring logs were reviewed by a California registered geologist.

The collected soil samples were examined and the following information recorded: boring location, sample interval and depth, blow counts, color, soil type, moisture content (qualitative), and depth at which ground water (if present) is first encountered. Also recorded on the soil boring logs were the field screening results derived from the use of a portable PID or FID.

4.3 Disposal Procedures

Soils and fluids that were produced and/or used during the installation and sampling of borings, and that are known or suspected to contain potentially hazardous materials, were contained during the above operations. These substances were retained on site until chemical testing had been completed to determine the proper means of disposal. Handling and disposal of substances known or suspected to contain potentially hazardous materials complied with the applicable regulations of DHS, the California Department of Water Resources, and any other applicable regulations. Soils and fluids produced and/or used during the above-described operations that appeared to contain potentially hazardous materials were disposed of appropriately.

Residual substances generated during cleaning procedures that are known or suspected to pose a threat to human health or the environment were placed in appropriate containers until chemical testing had been completed to determine the proper means for their disposal.

4.4 Conductivity, Temperature, and pH

Specific conductance, water temperature, and pH measurements were made when a water sample was collected. Regardless of the sample collection method, a representative water sample was placed in a transfer bottle used solely for field parameter determinations. A conventional pH meter with a combination electrode or equivalent was used for field-specific conductance measurements. Temperature measurements were performed using standard thermometers or equivalent temperature meters. Combination instruments capable of measuring two or all three of the parameters may have also been used.

All instruments were calibrated in accordance with manufacturer methods. The values for conductivity standards and pH buffers used in calibration were recorded daily in a field notebook. All probes were thoroughly cleaned and rinsed with fresh water prior to any measurements, in accordance with Section 3.1.

5.0 SAMPLE CUSTODY

This section describes standard operating procedures for sample custody and custody documentation. Sample custody procedures were followed through sample collection, transfer, analysis, and ultimate disposal. The purpose of these procedures is to assure that (1) the integrity of samples was maintained during their collection, transportation, and storage prior to analysis and (2) post-analysis sample material was properly disposed of. Sample custody is divided into field procedures and laboratory procedures, as described below.

5.1 Field Custody Procedures

Sample quantities, types, and locations were determined before the actual fieldwork commenced. As few people as possible handled samples. The field sampler was personally responsible for the care and custody of the collected samples until they were properly transferred.

5.1.1 Field Documentation

Each sample was labeled and sealed properly immediately after collection. Sample identification documents was carefully prepared so that identification and chain-of-custody records could be maintained and sample disposition could be controlled. Forms were filled out with waterproof ink. The following sample identification documents were utilized.

- Sample labels
- Field notebook
- Chain-of-custody forms

5.1.2 Sample Labels

Sample labels provide identification of samples. Preprinted sample labels were provided. Where necessary, the label was protected from water and solvents with clean label-protection tape. Each label contained the following information:

- Name of collector
- Date and time of collection
- Place of collection
- AMV project number
- Sample number
- Preservative (if any)

5.1.3 Field Notebook

Information pertinent to a field survey, measurements, and/or sampling were recorded in a bound notebook. Entries in the notebook may have included the following:

- Name and title of author, date and time of entry, and physical/environmental conditions during field activity.
- Location of sampling or measurement activity.
- Name(s) and title(s) of field crew.
- Type of sampled or measured media (e.g., soil, ground water, air, etc.)
- Sample collection or measurement method(s).
- Number and volume of sample(s) taken.
- Description of sampling point(s).
- Description of measuring reference points.
- Date and time of collection or measurement.
- Sample identification number(s).
- Sample preservative (if any).
- Sample distribution (e.g., laboratory).
- Field observations/comments.
- Field measurements data (pH, etc.).

5.1.4 Chain-of-Custody Record

A chain-of-custody record was filled out for and accompanied every sample and every shipment of samples to the analytical laboratories in order to establish the documentation necessary to trace sample possession from the time of collection. The record contained the following information:

- Sample or station number or sample I.D.
- Signature of collector, sampler, or recorder.
- Date and time of collection.
- Place of collection.
- Sample type.
- Signatures of persons involved in the chain of possession.
- Inclusive dates of possession.

The laboratory portion of the form was completed by laboratory personnel and contains the following information:

- Name of person receiving the sample.
- Laboratory sample number.
- Date and time of sample receipt.
- Analyses requested.
- Sample condition and temperature.

5.1.5 Sample Transfer and Shipment

Samples were always accompanied by a chain-of-custody record. When transferring samples, the individuals relinquishing and receiving the samples signed, dated, and noted the time on the chain-of-custody record. Samples were packaged properly for shipment and dispatched to the appropriate laboratory for analysis. The chain-of-custody record accompanied each shipment. The method of shipment, courier name(s), and other pertinent information was entered in the chain-of-custody record.

5.2 Laboratory Custody Procedures

A designated sample custodian accepted custody of the shipped samples and verified that the information on the sample label matched that on the chain-of-custody record. Information regarding method of delivery and sample conditions was also checked on the chain-of-custody record. The custodian then entered the appropriate data into the laboratory sample tracking system. The laboratory custodian may have used the sample number on the sample label or may have assigned a unique laboratory number to each sample. The custodian then transferred the sample(s) to the proper analyst(s) or stored the sample(s) in the appropriate secure area.

Laboratory personnel are responsible for the care and custody of samples from the time they are received until the sample is exhausted. Once at the laboratory, the samples are handled in accordance with <u>U.S. Environmental Protection Agency SW-846</u>, <u>Test Methods for Evaluating Solid Waste Physical/Chemical Methods</u>, <u>Third Edition</u>, for the intended analyses. All data sheets, chromatographs, and laboratory records were filed as part of the permanent documentation.

5.3 Corrections to Documentation

Original data recorded in field notebooks, chain-of-custody records, and other forms were written in ink. These documents were not altered, destroyed, or discarded, even if they were illegible or contained inaccuracies that required a replacement document.

If an error was made or found on a document, the individual making the corrections did so by crossing a single line through the error, entering the correct information, and initialing and dating the change. The erroneous information was obliterated. Any subsequent error(s) discovered on a document were corrected. All corrections were initialed and dated.

5.4 Sample Storage and Disposal

Samples and extracts were retained by the analytical laboratory for 60 days after a written report was issued by the laboratory. Unless notified by the program manager, excess or unused samples were disposed of by the laboratory in an appropriate manner consistent with applicable government regulations.

Boring Log Key

Log of Soil Boring: Example

Project Number: 00000.00

Location: Generic Properties

1234 Sweetwater Street Anytown, California

Oriting Company: WEDIG Drilling Company

Drilled By: I. M. Augering

Drilling Method: HSA CME-75 high torque drill rig Sampling Method: California modified split-spoon sampler

OVM/OVA: hNu PIO with 10.2 eV probe

Drilling	Time	Date	
Start	8:00 am	1/1/93	
Finish	10:45 am	1/1/93	

Water Depth (Date): 5 Feet (1/2/93)

Casing Elevation: 120.5 Feet Completion Depth: 21 Feet

Logged By: Checked By:

		fitted with 6" brass sample sleeves.		3,.00							
DEPTH (feet)	SAMPLE INTERVAL	DESCRIPTION	GRAPHIC LOG		CONSTRUCTION	BLOWS/8 IN.	INCHES DRIVEN	INCHES RECOV'D	COMMENTS	SAMPLE NO.	FIELD OVM/OVA READING (ppm)
_		Concrete.	0.00								
5-	X	SANDY SILT, light brown, moderately plastic, damp.		ML CL		60	18	18		₩ -!-I	135
-		Unified Soil Classification System (USCS) Described In Following Figures Ground Water Level				20					
10-	X	Interval Sample Was Collected Graphic Presentation Of Lithology Described In		SM		26 37	18	15		HW-1-2	235
15-	×	Following Figures USCS Code Graphic Presentation Of Well Construction				5 8 23	18	16	Oriting became stiffer at 14 feet.	HW~t−3	120
20	X	Number Of Blows Required To Advance Sampler Six Inches Using A 140-Pound Downhole Hammer With A 30-Inch Drop Number Of Inches Sampler				13 15 18	18	12		HW-1-4	35
25-		Was Driven Number Of Inches Recovered ———————————————————————————————————									
30		Logger Or Inspector Sample Number Organic Vapor Meter	1						·		
		(OVM/OVA) Readings In Parts Per Million (PPM)							Pa	pe 1 Of 1	

	UNIFIED	SOIL	CLA	4551	FICATION SYSTEM CHART
	Major Division	S		roup mbols	Typical Names
* *	More	Clean Gravels	GW		Well—graded gravels and gravel—sand mixtures, little or no fines.
oo Sieve	% Or ed On Sieve	Cle	GP	000	Poorly graded gravels and gravel—sand mixtures, little or no fines.
Coarse—Grained Soils 50% Retained On No. 200	Gravels 50% Or More Of Coarse Fraction Retained On No. 4 Sieve	Gravels With Fines	GM		Silty gravels, gravel—sand—silt mixtures.
Coarse—Grained More Than 50% Retained On	Grav Of	Gra Wi	GC		Clayey gravels, gravel—sand—clay mixtures.
re – Gr Retain	e Of tion Sieve	Clean Sands	SW	000	Well—graded sands and gravelly sands, little or no fines.
Coars 50%	Mor % racl	Sal	SP		Poorly graded sands and gravelly sands, little or no fines.
e Than	Sands Than 5C Coarse F Passes No.	Sands With Fines	SM		Silty sands, sand—silt mixtures.
More	۵.	Sar Wi Fin	sc		Clayey sands, sand—clay mixtures.
Sieve *	Clays Limit	Less	ML		Inorganic silts, very fine sands, rock flour, silty or clayey fine sands.
Soils 200 S	And Jid L		CL		Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays.
ا ۃ ا	Silts Liq	20%	Ü	\$	Organic silts and organic silty clays of low plasticity.
Fine-Grained More Passes No	Clays Limit Ier	50%	МН		Inorganic silts, micaceous or diatomaceous fine sands or silts, elastic silts.
Fine- Or More	Silts And Cl Liquid Lim Greater	Than 50	CH		Inorganic clays of high plasticity, fat clays.
50% (Silts	· 旨	ОН		Organic clays of medium to high plasticity.
Highly	y Organic S	Soils	PT		Peat, muck and other highly organic soils.

Based On The Material Passing The 3—Inch (75—mm) Sieve.

Additional Fill Patterns



Road Base/ Asphalt

Concrete

Backfill

Cement

Relative Density

Sands, Gravels, And Non-Plastic Sits	Blows/Foot *
Very Loose	0 - 4
Loose	4 - 10
Medium Dense	10 - 30
Dense	30 - 50
Very Dense	Over 50

Consistency

Clays And Plastic Silts	Strength **	Blows/Foot *
Very Soft	0 - 1/4	0 - 2
Soft	1/4 - 1/2	2 - 4
Firm	1/2 - 1	4 - 8
Stiff	1 - 2	8 - 16
Very Stiff	2 - 4	16 - 32
Hard	Over 4	Over 32

^{*} Number of blows of 140 pound hammer falling 30 inches to drive a 2 inch 0.0. (1–3/8 inch i.0.) split spoon (ASTM 0–1388).

⁴⁻ Unconfined compressive strength in tons/sq. ft. us determined by laboratory testing or approximated by the standard penetration test (ASTM 0-1586), packet penetrameter, torvane, or visual observation.

ENCLOSURE B SOIL BORING LOGS

Acton • Mickelson • van Dam, Inc. Consulting Scientists, Engineers, and Geologists Log of Soil Boring: SP-1 **Orilling** Project Number: 19030.03 Time Date Start 13:30 12/20/94 Location: Beacon Station #720 Finish 14:40 12/20/94 1088 Marina Boulevard San Leandro, California Water Depth (Date): 14.07 Feet (12/21/94) Drilling Company: V & W Drilling Completion Depth: 28 Feet Orilled By: Tim Whitney Drilling Method: 8" O.D. H.S.A.; Mobile B-61 HDX Logged By: S. Liaty Sampling Method: California modified split spoon sampler Checked By fitted with 2"x6" brass sample sleeves NCHES RECOVO NCHES DRIVEN COASTRUCTION SECONSTRUCTION SECONSTRUCTURE SECONSTR SAMPLE NO. OEPTH (feet) DESCRIPTION COMMENTS Asphalt and backfill material CLAY, dark grayish brown, (10 YR 4/2), damp, trace silt 18 18 SPI-I 18 18 SPI-2 18 18 SPI-3 Becomes dark yellowish brown. (10 Samples collected from below the water table for lithology only. 20. CL SANDY CLAY, dark yellowish brown, (10 YR 3/4), saturated, some silt, fine-grained sand 25 Trace gravel at 28 feet Boring terminated at 28 feet Total depth = 28 feet

Page 1 Of 1

Log of Soil Boring: SP-2

Project Number: 19030.03

Location: Beacon Station #720

1088 Marina Boulevard San Leandro, California

Dritting Company: V & W Dritting

Orilled By: Tim Whitney

Orilling Method: 8" O.D. H.S.A.; Mobile 8-61 HDX

Sampling Method: California modified split spoon sampler

Orilling Time Date 12/21/94 Start 14:30 12/21/94 15:45 Finish

Page 1 Of 1

Water Depth (Date): 13.94 Feet (12/21/94)

Completion Depth: 28 Feet

Logged By: S. Liaty Checked By

OEP1H (feet)	SAMPLE INTERVAL	OESCRIPTION	GRAPHIC LOG	USCS CLASS	CONSTRUCTION	BLOWS/6 IN.	INCHES DRIVEN	INCHES RECOV'D	CONNENTS	SAMPLE NO.
		Asphalt and backfill material	. • ·							
5-	XX	CLAY, dark grayish brown, (10 YR 4/2), damp		CL		7 7 7	18	0	No sample recovered at 5 feet	
10 -	X					3 6 8	18	18		SP2-2
15		Amen Amen at 15 feet .				2 4 7	18	18		SP2-3
0		SANDY CLAY, dark yellowish brown, (10 YR 3/4), edu some silt,		CL		7 8 10	18	14		
25-		fine-grained sand				3 6 12	18	18	Daring services and	
	-	Total depth = 28 feet							Boring terminated at 28 feet	

Log of Soil Boring: SP-3

Project Number: 19030.03

Location: Beacon Station #720

1088 Marina Boulevard San Leandro, California

Drilling Company: V & W Orilling

Orilled By: Tim Whitney

Drilling Method: 8" O.D. H.S.A.; Mobile B-61 HDX

Sampling Method: California modified split spoon sampler

fitted with 2"x6" brass sample sleeves

Time Drilling Date Start 12:40 12/20/94 Finish 12:50 12/20/94

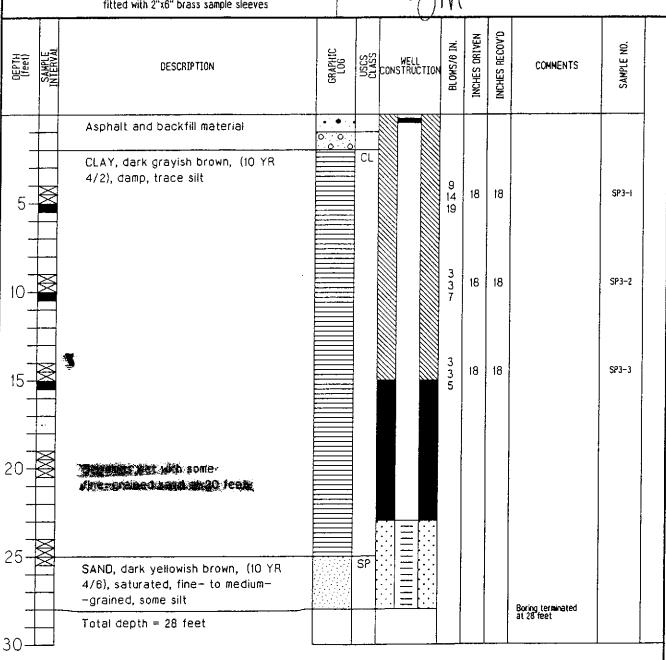
Page 1 Of 1

Water Depth (Date): 14.12 Feet (12/21/94)

Completion Depth: 28 Feet

Logged By: S. Liaty

Checked By: 🕰



Log of Soil Boring: SP-4

Drilling Project Number: 19030.03 Time Date Start 10:50 12/20/94 Location: Beacon Station #720 11:30 Finish 12/20/94

1088 Marina Boulevard

San Leandro, California

Drilling Company: V & W Drilling

Drilled By: Tim Whitney Orilling Method: 8" O.D. H.S.A.; Mobile 8-61 HDX

Sampling Method: California modified split spoon sampler

fitted with 2"x6" brass sample sleeves

Water Depth (Date): 13.92 Feet (12/21/94)

Page I Of I

Logged By: S. Liaty Checked By

Completion Depth: 28 Feet

DEPTH (feet)	SAMPLE INTERVAL	DESCRIPTION	GRAPHIC	USCS CLASS	WELL CONSTRUC	CTION	BLOMS/6 IN.	INCHES ORIVEN	INCHES RECOV'D	COMMENTS	SAMPLE NO.
_		Asphalt and backfill material	0.0								
5-		CLAY, dark grayish brown, (10 YR 4/2), damp, trace silt		CL			10 12 12	18	18		SP4-1
10	X						4 6 9	18	18		SP4-2
15		Becomes brown (IO YR 4/3) with trace fine-grained sand at 15 feet					7 7 12	18	18	Samples collected below water table for lithology unity.	SP4-3
-02 -02	8	See to the see of the									
25-		SANDY CLAY, dark yellowish brown, (10 YR 3/4), saturated some silt, fine-grained sand		CL						Antim Jerminsted	
T08		Total depth = 28 feet								Boring terminated at 28 feet	

Acton • Mickelson • van Dam, Inc. Consulting Scientists, Engineers, and Geologists Log of Soil Boring: SP-5 Drilling Time Date Project Number: 19030.03 Start 13:15 12/21/94 Location: Beacon Station #720 14:25 12/21/94 Finish 1088 Marina Boulevard San Leandro, California Drilling Company: V & W Drilling Completion Depth: 28 Feet Drilled By: Tim Whitney Drilling Method: 8" O.D. H.S.A.; Mobile B-61 HDX Logged By: S. Liaty Sampling Method: California modified split spoon sampler Checked By: > fitted with 2"x6" brass sample sleeves NCHES RECOV'D CONSTRUCTION NOTICE OF SS CONSTRUCTION NOTIC NCHES DRIVEN SAMPLE NO. OEPTH (feet) DESCRIPTION COMMENTS Asphalt and backfill material CLAY, dark grayish brown, (10 YR 4/2), damp, some silt 3 4 18 18 SP5-2 14 Becomes dark yellowish brown, (10 YR 4/6) at 10 feet SP5-3 18 16 Moist at 15 feet with some fine-grained sand SANDY CLAY, dark yellowish brown, (IO YR 4/6), trace silt, fine-grained sand Boring terminated at 28 feet Total depth = 28 feet

Page 1 Of 1

Log of Soil Boring: SP-6

Project Number: 19030.03

Location: Beacon Station #720

1088 Marina Boulevard

San Leandro, California

Drilling Company: Y & W Drilling

Drilled By: Tim Whitney

Ç

Drilling Method: 8" O.D. H.S.A.; Mobile B-61 HDX

Sampling Method: California modified split spoon sampler

fitted with 2"X6" brass sample sleeves

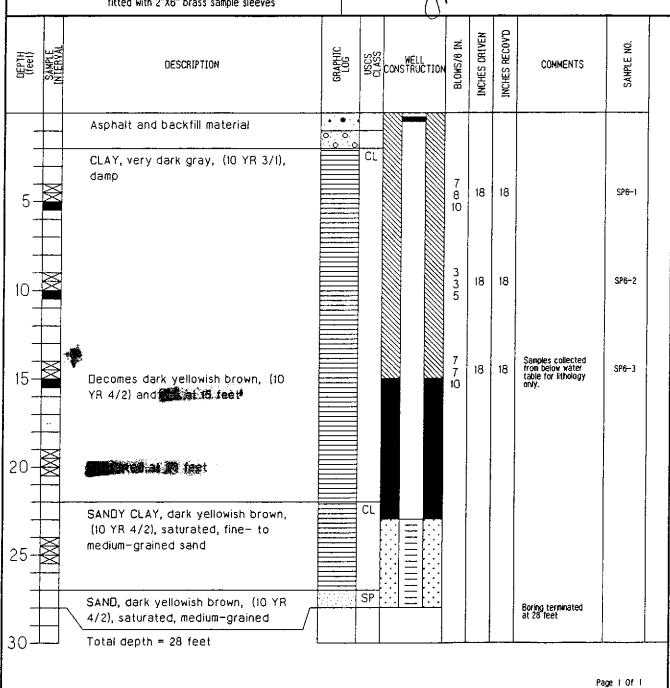
Drilling Time Date Start 15:20 12/20/94 Finish 16:05 12/20/94

Water Depth (Date): 14.00 Feet (12/21/94)

Completion Depth: 28 Feet

Logged By: S. Liaty

Checked By: Q



Log of Soil Boring: VW-1

Project Number: 19030.03

Location: Beacon Station #720

1088 Marina Boulevard San Leandro, California

Drilling Company: V & W Drilling

Drilled By: Tim Whitney

Orilling Method: 8" O.D. H.S.A.; Mobile 8-61 HDX

Sampling Method: California modified split spoon sampler

fitted with 2"y6" brass sample sleeves

Completion Depth: 14 Feet

Time

11:20

12:05

Date

12/21/94

12/21/94

Page | Of |

Logged By: S. Liaty

Checked By

Drilling

Start

Finish

			fitted with 2"x6" brass sample sleeves			(3	1	1 (
	OEPTH (feet)	SAMPLE INTERVAL	DESCRIPTION	GRAPHIC LOG	USCS	CONSTRUC	TION	BLOWS/8 IN.	INCHES ORIVEN	INCHES RECOV'D	COMMENTS	SAMPLE NO.	
Ī	_		Asphalt and backfill material	0. 0.								<u> </u>	
	5-		CLAY, dark greenish brown, (10 YR 4/2), damp		CL			3 7	18	0	No sample recovered	A Company of the Comp	
	10	X	Becomes dark yellowish brown, (10 YR 4/6) at 9 feet					5 7 9	18	18		VWI-2	
	15	×	Total depth = 14 feet					5	12	12	Boring terminated at predetermined depth	VW1-3	
, 4	20-											70.46	
,	25 -						**************************************						
	30-									}			
1													- 1

	Consulting Scientists, El	igineei	15, 0	ilu ucu	nogi	313	•				
Log	of Soil Boring: MW-9										
Projec	et Number: 19030.03		Orili		Tim			Date			
	ion: Beacon Station #720		Sta			:45			20/94		
1088 Marina Boulevard		-	Fini	sh	09	:30		12/2	20/94		
San Leandro, California			Water Depth (Date): 13.76 Feet (12/21/94) Casing Elevation: 32.56 Feet								
Orilling Company: V & W Drilling Orilled By: Tim Whitney				pletion (
Orilling M	Orilling Method: 10" O.O. H.S.A.; Mobile B-61 HDX		Logged By: S. Liaty								
Sampling	Method: California modified split spoon sampler fitted with 2"x6" brass sample sleeves		Che	cked By	7	V	1				
-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1	L.	ì	Γ	1			Т
w		2	(0)			Z.	INCHES DRIVEN	INCHES RECOV'D		Ä.	
DEPTH (feet) SAMPLE	DESCRIPTION	GRAPHIC LOG	SSO	CONSTRU	CTION	BLOWS/6 IN	Ē\$ 0	ES R	CONNENTS	SAMPLE NO.	
						=	N I	INC.		, v	
	Asphalt and backfill material	0 0	CL								
	CLAY, very dark gray, (7.5 YR n3/3), damp, minor silt								i :		
	1107 57, GGIIIP, 1111101 5112					5 5	ا م	,		MW11	
5-						5	18	18		MW1-1	
						3	18	18		NH2-2	ļ
10				:: =		7					
				:: <u>=</u>			ļ				
+-			=	∤∷∤≣		_					
15	Recomes dark gravish brown (IO			∷∣≡		5	18	10	Samples collected	E-1WH	
15	Becomes dark grayish brown, (10 YR 4/2) and			[∷ <u>≡</u>		7			from below the water table for lithology only.		
- - 				:: <u> </u>	::						
							Ì				
20											
	SANDY CLAY, dark grayish brown,		CL		[::]						
	(10 YR 4/2), saturated, fine— to medium—grained sand		=		::			İ			
	mediam granica cana				::						
25	Total depth = 25 feet			· · · · 							<u> </u>
	Total depth - 25 feet										
4							ļ				
30 H										[
30 —				.	<u>L</u>						

Page | Of 1

ENCLOSURE C SOIL SAMPLE ANALYTICAL REPORTS



Sample Log 11010

Sample: VW1-2

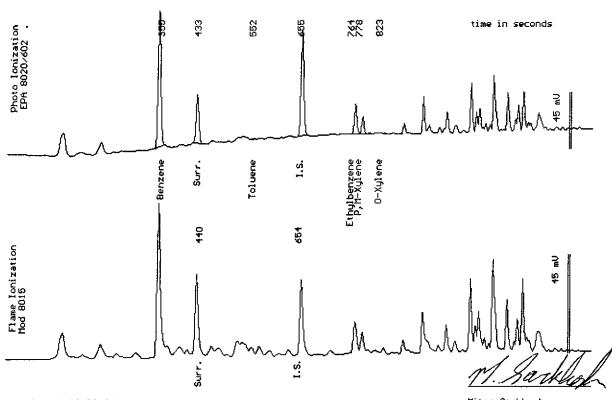
From : Project # 19030.03 (Beacon 720)

Sampled: 12/21/94

Dilution: 1:1 QC Batch: 6136Z

Matrix : Soil

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene	(.0050)	.12
Toluene	(.0050)	<.0050
Ethylbenzene Total Xylenes	(.0050) (.0050)	.027
TPH as Gasoline	(1.0)	1.2
Surrogate Recovery	96 %	



Date Analyzed: 12-28-94 Column: 0.53mm IO X 30m DB5 (J&W Scientific)

Mitra Sarkhosh Senior Chemist



Sample Log 11010 11010-2

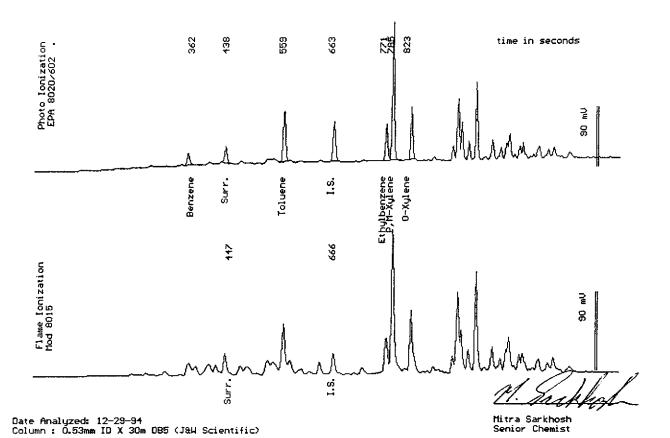
Sample: VW1-3

From : Project # 19030.03 (Beacon 720)
Sampled : 12/21/94
Dilution : 1:100 QC Batch

QC Batch : 6137B

Matrix : Soil

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (100)	12 54 36 180 1600
Surrogate Recovery	,	84 %





Sample Log 11010

Sample: MW9-1

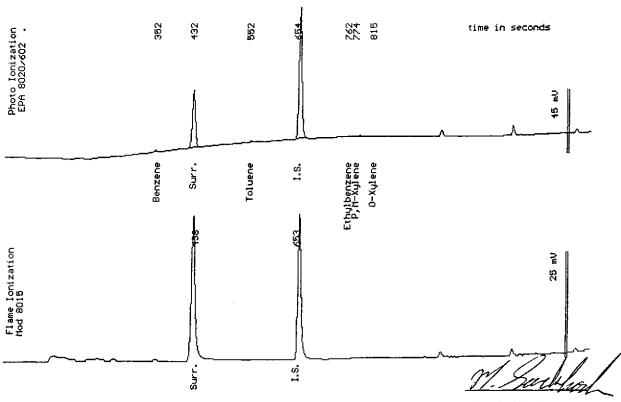
From : Project # 19030.03 (Beacon 720)

Sampled: 12/20/94

Dilution: 1:1 QC Batch: 6136Z

Matrix : Soil

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	<.0050 <.0050 <.0050 <.0050 <1.0
Surrogate Recovery	7	105 %



Date Analyzed: 12-28-94 Column: 0.53mm ID X 30m DB5 (J&W Scientific)

Mitra Sarkhosh Senior Chemist



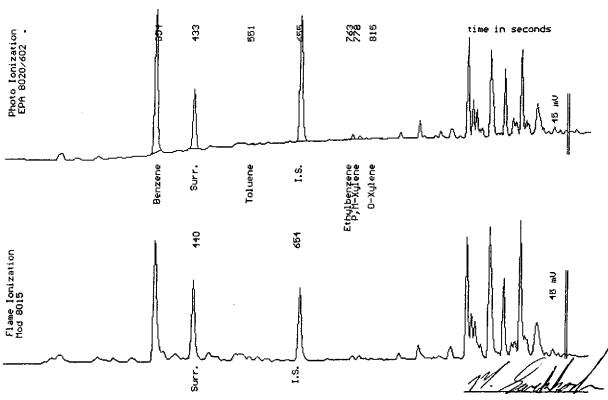
Sample: MW9-2

From : Project # 19030.03 (Beacon 720)

Sampled: 12/20/94 Dilution: 1:1

Dilution: 1:1 QC Batch: 6136Z

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	.10 <.0050 <.0050 <.0050 1.0
Surrogate Recovery	,	97 %



Date Analyzed: 12-28-94 Column: 0.53mm ID X 30m DB5 (J&W Scientific)

Mitra Sarkhosh Senior Chemist

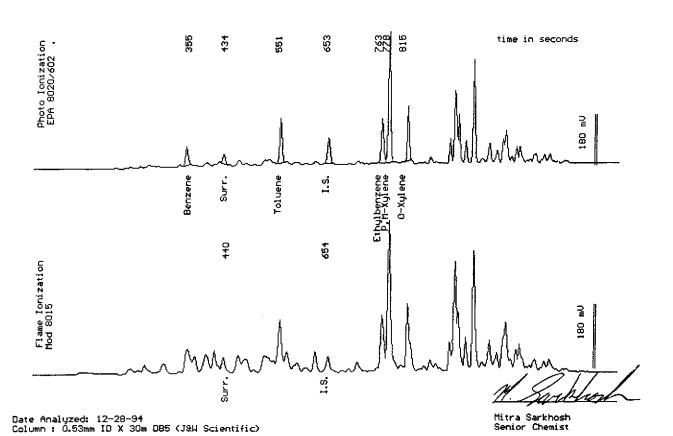


Sample: MW9-3

From: Project # 19030.03 (Beacon 720)
Sampled: 12/20/94
Dilution: 1:10 QC Batch

QC Batch: 6136Z

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene	(.050) (.050) (.050)	2.8 6.9 7.0
Total Xylenes TPH as Gasoline Surrogate Recovery	(.050) (10)	29 280 77 %





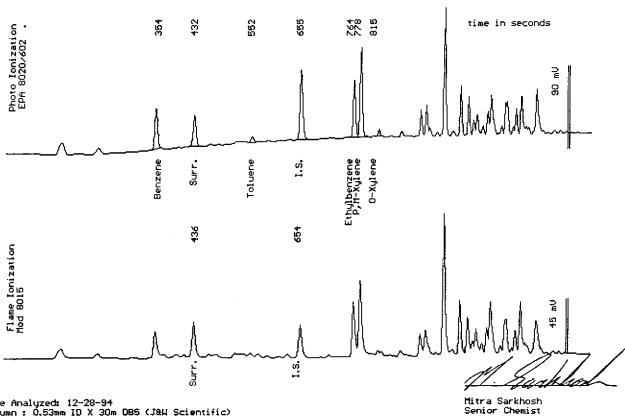
Sample: SP1-2

From : Project # 19030.03 (Beacon 720)

Sampled: 12/20/94 Dilution: 1:1

QC Batch: 6136Z

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	.049 .0063 .074 .12 1.7
Surrogate Recovery	,	97 %



Date Analyzed: 12-28-94 Column: 0.53mm ID X 30m DBS (J&W Scientific)



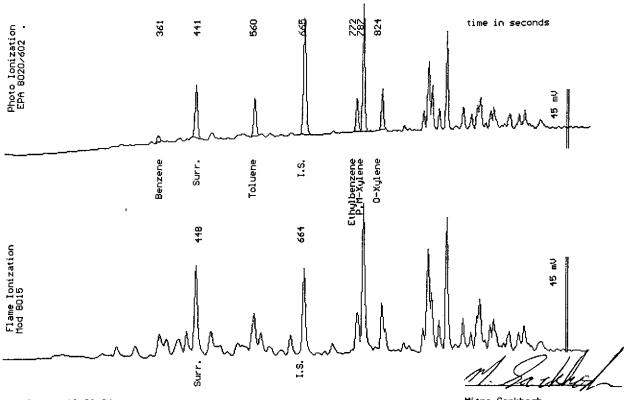
Sample: SP1-3

From : Project # 19030.03 (Beacon 720)

Sampled: 12/20/94 Dilution: 1:100

oilution: 1:100 QC Batch: 6137B

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (100)	1.0 6.3 5.7 26 270
Surrogate Recovery	7	92 %



Date Analyzed: 12-29-94 Column: 0.53mm ID X 30m DB5 (J&W Scientific)

Mitra Sarkhosh Senior Chemist

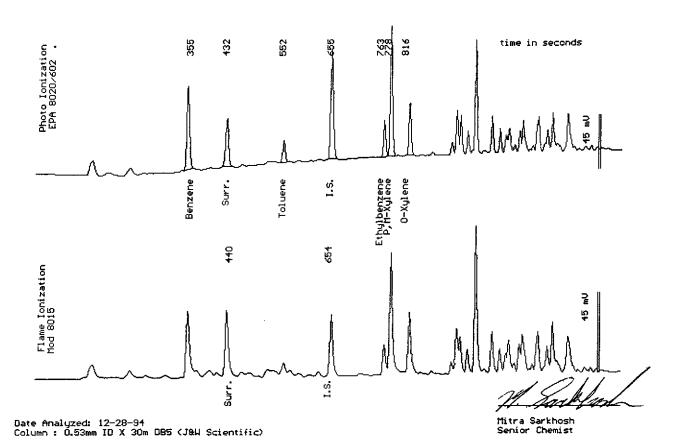


Sample: SP2-2

From : Project # 19030.03 (Beacon 720)
Sampled : 12/21/94
Dilution : 1:1 QC Batch

QC Batch: 6136Z

Parameter	(MRL) mg/kg	Measured Value mg/kg
	, , , , , , , , , , , , , , , , , , ,	
Benzene	(.0050)	.074
Toluene	(.0050)	.019
Ethylbenzene	(.0050)	.030
Total Xylenes	(.0050)	.16
TPH as Gasoline	(1.0)	1.3
Surrogate Recovery	•	99 %



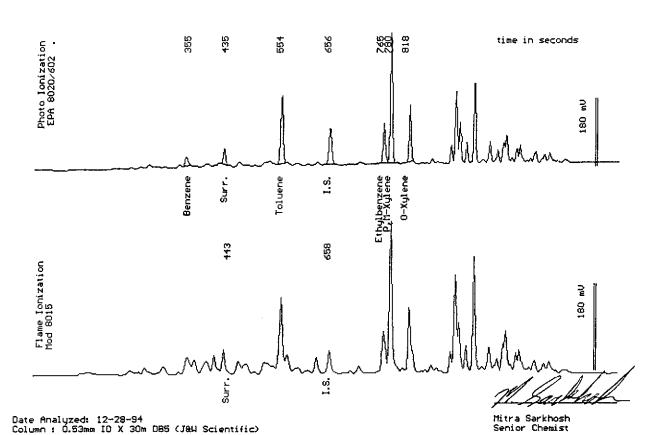


Sample: SP2-3

From : Project # 19030.03 (Beacon 720)
Sampled : 12/21/94
Dilution : 1:100 QC Batch

QC Batch : 6136Z

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (100)	4.9 36 21 94 1100
Surrogate Recovery	7	84 %



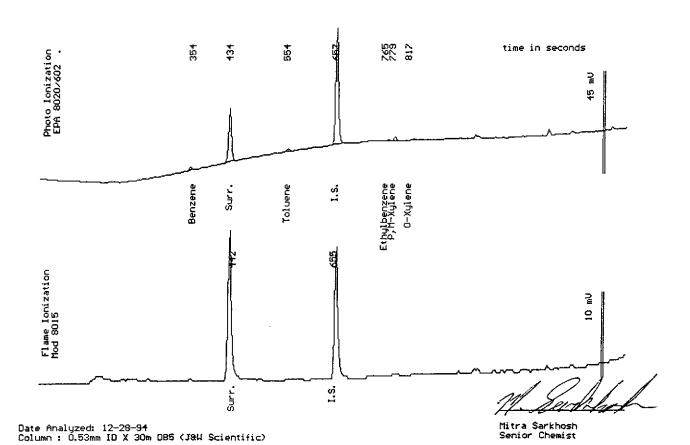


Sample: SP3-1

From : Project # 19030.03 (Beacon 720)

Sampled: 12/20/94 Dilution: 1:1 QC Batch: 6136Z

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene	(.0050)	<.0050
Toluene	(.0050)	<.0050
Ethylbenzene	(.0050)	<.0050
Total Xylenes	(.0050)	<.0050
TPH as Gasoline	(1.0)	<1.0
Surrogate Recovery	7	93 %





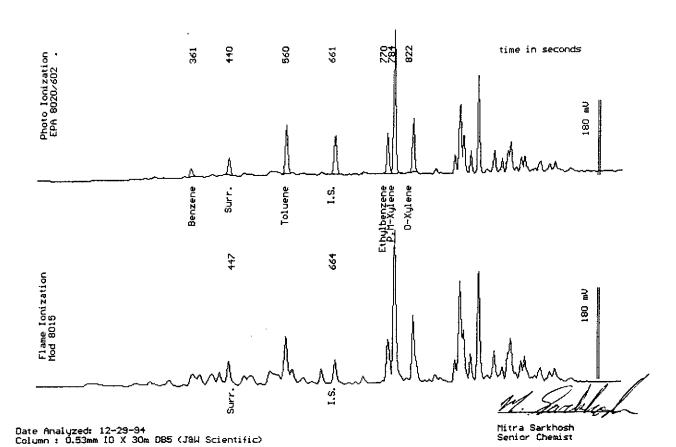
Sample: SP3-3

From : Project # 19030.03 (Beacon 720)

Sampled: 12/20/94 Dilution: 1:100

Dilution: 1:100 QC Batch: 6137B

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (100)	3.9 25 20 93 900
Surrogate Recovery	7	89 %



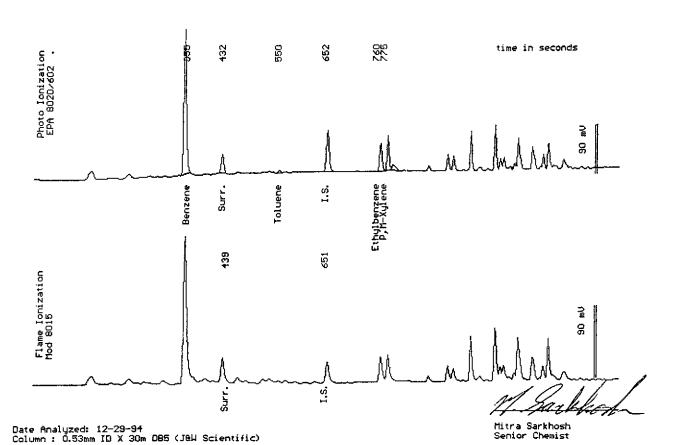


Sample: SP4-2

From : Project # 19030.03 (Beacon 720)

Sampled: 12/20/94 Dilution: 1:1 QC Batch : 6137B

Parameter	(MRL) mg/kg	Measured Value wg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	.30 <.0050 .063 .065 2.0
Surrogate Recovery	?	88 %





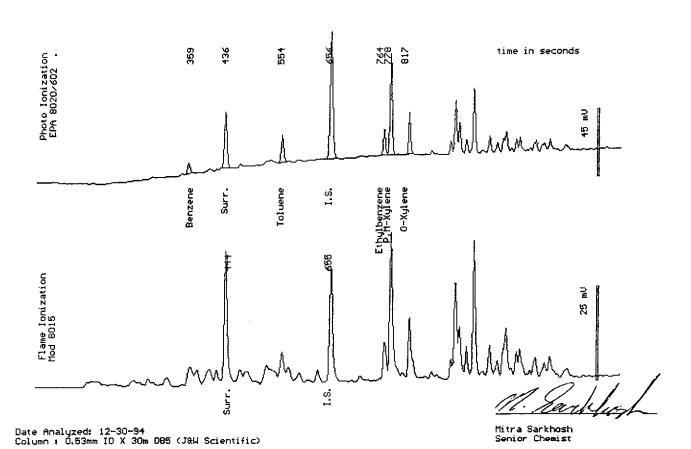
Sample: SP4-3

From : Project # 19030.03 (Beacon 720)

Sampled : 12/20/94

Dilution: 1:100 QC Batch: 6137DD

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (100)	3.2 8.1 8.4 42 340
Surrogate Recovery	7	96 %





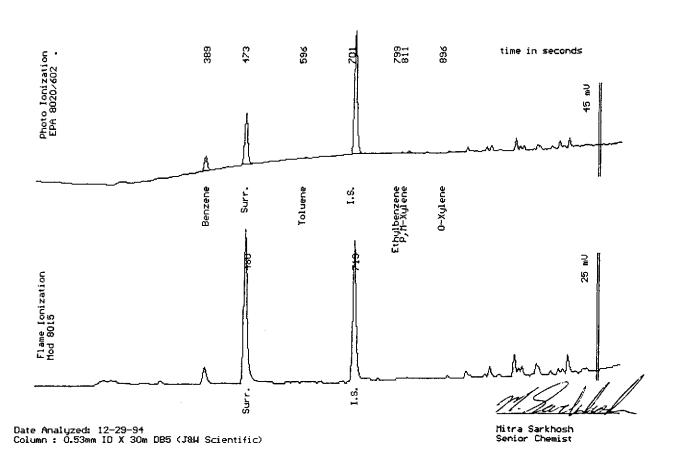
Sample: SP5-2

From : Project # 19030.03 (Beacon 720)

Sampled: 12/21/94

Dilution: 1:1 QC Batch: 6137B

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	.011 <.0050 <.0050 <.0050 <1.0
Surrogate Recovery	7	96 %





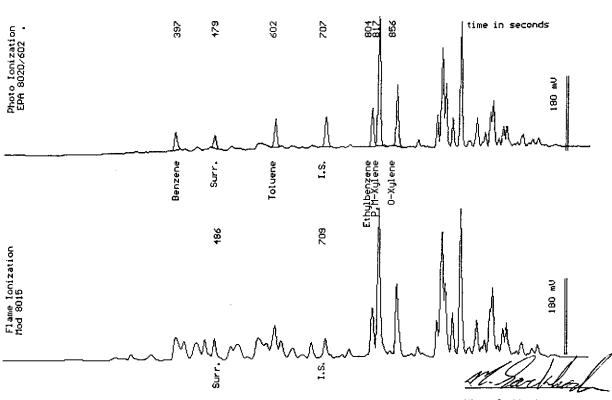
Sample: SP5-3

From : Project # 19030.03 (Beacon 720)

Sampled: 12/21/94

Dilution: 1:1 QC Batch: 6137B

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene	(.0050) (.0050) (.0050)	.44 .63 .94
Total Xylenes TPH as Gasoline	(.0050) (1.0)	4.6 57
Surrogate Recovery	7	83 %



Date Analyzed: 12-29-94 Column: 0.53mm ID X 30m DB5 (J&W Scientific)

Mitra Sarkhosh Senior Chemist



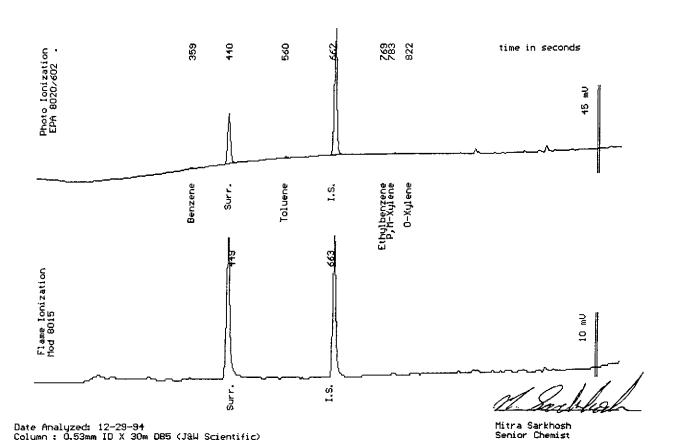
Sample: SP6-1

From : Project # 19030.03 (Beacon 720)

Sampled: 12/20/94

Dilution: 1:1 QC Batch: 6137B

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	<.0050 <.0050 <.0050 <.0050 <1.0
Surrogate Recovery	7	96 %





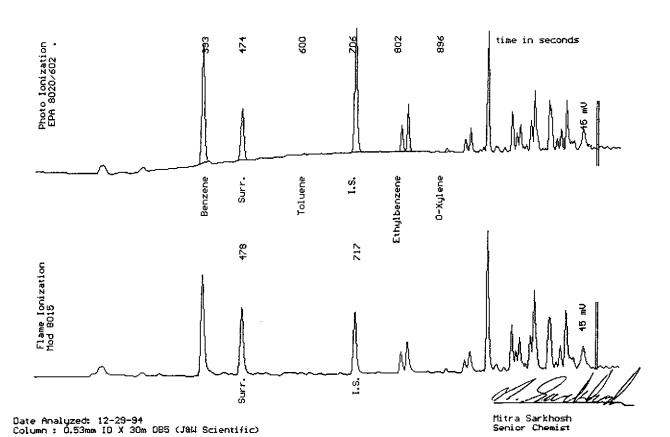
Sample: SP6-2

From : Project # 19030.03 (Beacon 720)

Sampled: 12/20/94 Dilution: 1:1

Dilution: 1:1 QC Batch: 6137B

Parameter	(MRL) mg/kg	Measured Value mg/kg
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	.098 <.0050 .018 <.0050 <1.0
Surrogate Recovery	7	100 %





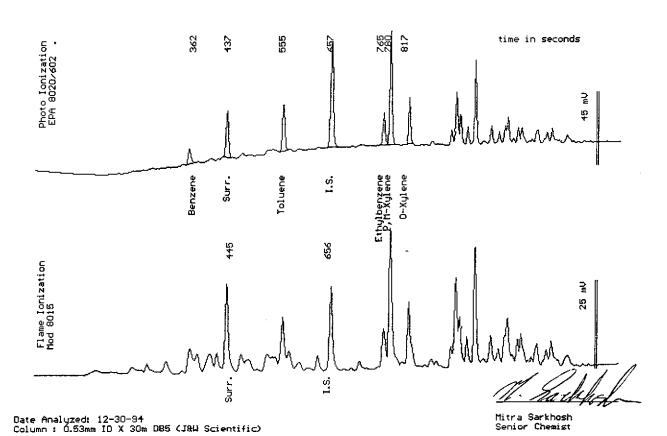
Sample: SP6-3

From : Project # 19030.03 (Beacon 720)

Sampled: 12/20/94 Dilution: 1:100

Dilution: 1:100 QC Batch: 6137DD

Parameter	(MRL) mg/kg	Measured Value ∍g/kg				
Benzene	(.50)	2.9				
Toluene	(.50)	9.0				
Ethylbenzene	(.50)	5.7				
Total Xylenes	(.50)	27				
TPH as Gasoline	(100)	280				
Surrogate Recovery	7	91 %				



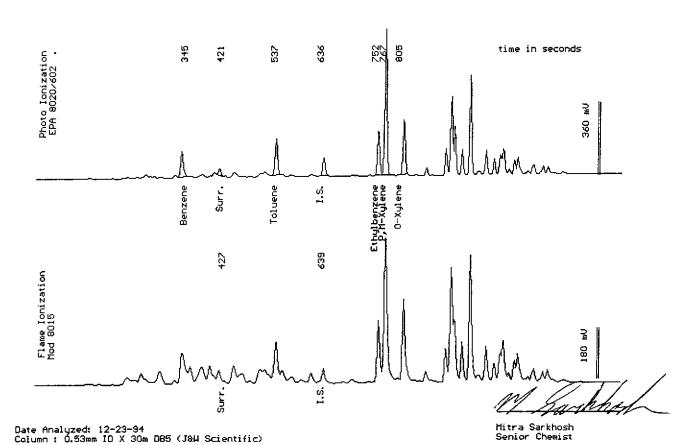


Sample: #720(A-D)

From : Project # 19030.03 (Beacon 720)

Sampled : 12/21/94 Dilution : 1:1 QC Batch : 6136U

Parameter	(MRL) mg/kg	Measured Value mg/kg				
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.0050) (.0050) (.0050) (.0050) (1.0)	.48 .66 .89 3.8 32				
Surrogate Recovery	,	79 %				





December 28, 1994 Sample Log 11010

From: Project # 19030.03 (Beacon 720)

Date Sampled: 12/21/94

Matrix: Soil

Reported as : wet weight

Date Received: 12/22/94

Units: (mg/kg)

Total Lead by ICP by SW-846 Method 6010

WEST ID	Sample ID	Result	MRL	Date Digested	Date Analyzed
11010-22	720 (A-D)	<10	10	12/27/94	12/28/94

MRL = Method Reporting Limit

Michelle L. Anderson Inorganics Supervisor



December 28, 1994

Metals QC Report for Sample Log 11010

From: Project # 19030.03 (Beacon 720)

Matrix: Soil

Sample Spiked for MS/MSD: 10965-8

Units: (mg/kg)

Method Blank

Analyte	Result	MRL	EPA Method	Date Digested	Date Analyzed
Lead (Pb)	<10	10	6010	12/27/94	12/28/94

MRL = Method Reporting Limit

Laboratory Control Sample (LCS)

Analyte	% Recovery	EPA Method	Date Digested	Date Analyzed	
Lead (Pb)	99	6010	12/27/94	12/28/94	

LCS Limits are 85 - 115%.

Matrix Spikes

Analyte	MS % Recov	MSD % Recov	RPD	EPA Method	Date Digested	Date Analyzed
Lead (Pb)	92	97	5	6010	12/27/94	12/28/94

MS = Matrix Spike

MSD = Matrix Spike Duplicate

RPD = Relative Percent Difference

Spike Recovery Limits for Matrix Spikes are 75 - 125%. The RPD Limits are ± 20%.

Michelle L. Anderson Inorganics Supervisor



Ultramar Inc.CHAIN OF CUSTODY REPORT

Beacon Station No.	Sampler (Print Na	me)						Date	Form No.
720	STEVIE	Line		<u> </u>	AN	ALYSES	_	12/22	194 1 of 3
Project No.	Sampler (Signatur	re)		-					
19030.03	Dive -						ျွ	St	and cod TAT
Project Location	Affiliation	m		100			aine		
San Leandro	AMNG	0~		X	TPH (diesel)		of Containers		
Sample No./Identification	Date	Time	Lab No.	BTE	프		<u>8</u>		EMARKS
VW 1-2	12/21						\	ل ز	6/2
VW1-3	12/21							`	
MW9-1	12/20								
MW9-2 MW9-3	12/20								
MU9-3	12/20								DATE DETIME 163
SP1-1	12/20								TEMP DO
521-5	12/20								WEST LAB
SP1-3	12/20		/						
Relinquished by Signature/Affiliation	Date Ti	me Receive	ed by: (Signatu	re/Aff	iliatic	m) //			Date Time
Starting 1	12/22/	5.5\$	11116		Ζ.	(M)			1x/2x/24/55
Relinquished by: (Signature/Affiliation)	Date	me Receive	ed by: (Signatu	re/Aff	liatio	on) W			Date Time
JAHAGAS / wh 1/	WarVe	93B -							
Relinquished by: (Signature/Altiliation)	Date Ti	me Receive	ed by: (Signatu	re/Aff	liatio	on)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Date Time
V			$(\ \ \ \ \ \ \ \ \ \ \)$	+	0	$Q \setminus$)		32/163
Report To:		Bill to:	ULTRAMA						
Joe Hello			525 West T Hanford, C		20				ı
<u> </u>			Attention: _	- 302		Terry	(ڪمر		
WHITE: Return to Client with Report	YELLOW: Laborat	On Core	PINK: Origi			•			32-8003 1/90



Ultramar Inc.CHAIN OF CUSTODY REPORT

BEACON

Beacon Station No.	Sampler (Print	Name)		T				D:	ate	Form No	 5.
720	STEVE	ELIATY		<u> </u>	AI	VALYSE	S	12	122/94	2-of	<u>.3 </u>
Project No.	Sampler (Signa	iture)		1							
19030-03	Star	10						S	Sta	4-6-1	
19030-03 Project Location	Affiliation	2/-			E G			lain		TAT	
San Leandro	ANU	Leo			(gaso (diese			r containers		, , , ,	
Sample No./Identification	Date	Time	Lab No.	BTEX				0. 0.	REMA	RKS	
582-2	12/21							1	Hold		
572-3	12/21										
SP3-1	12/20										
- SP3-2	12/20										
JP3-3	12/20									- 1 -	
- SP4-1	12/20										·
584-5	17/20										
SP4-3	12/20		$\int \int $					4	_ \ /		
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Strethy 2	12/22	155 /1		L		(1	1.			126 6	1555
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Relinquished by: (Signature/Affiliation)	Date		ed by: (Signatur					• •	 -	Date	Time
			Coat	~ λ (0)			7,374	1635
Report To:		Bill to:	ULTRAMAR					3/2/		_1/09/1	1 1000
Joe Mella			525 West Th			et					
			Hanford, CA Attention:			Te	rry	Fox			
WHITE: Return to Client with Report	YELLOW: Labo	oratory Copy	PINK: Origin	ator	Cop	у				32-8	9003 t/90

ENCLOSURE D WELL CONSTRUCTION DIAGRAMS

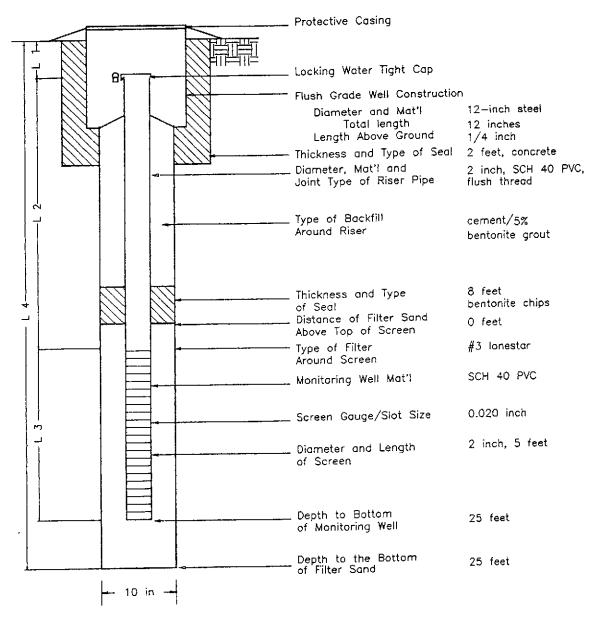
AIR SPARGING WELL CONSTRUCTION DETAILS

PROJECT NO: 19030.02

AIR SPARGING WELL NO .: SP-1 THROUGH SP-6

LOCATION: Beacon station #720

1088 Marina Boulevard San Leandro, California



L1 = 0.25 feet L2 = 22.75 feet L3 = 25.00 feet L4 = 25.00 feet

> ACTON • MICKELSON • VAN DAM, INC. 4511 Golden Foothill Parkway, #1 El Dorado Hills, CA 95762

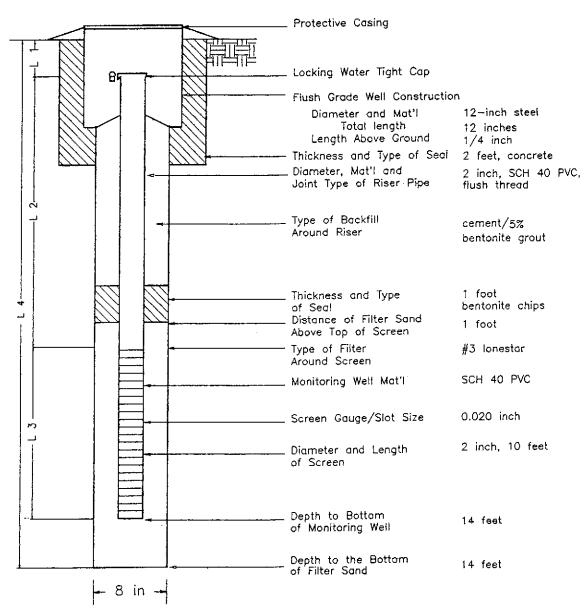
VAPOR EXTRACTION WELL CONSTRUCTION DETAILS

PROJECT NO: 19030.02

VAPOR EXTRACTION WELL NO.: VW-1

LOCATION: Beacon Station #720

1088 Marina Boulevard San Leandro, California



L1 = 0.25 feet L2 = 3.75 feet L3 = 10.00 feet L4 = 14.00 feet

> ACTON • MICKELSON • VAN DAM, INC. 4511 Golden Foothill Parkway, #1 El Dorado Hills, CA 95762

MONITORING WELL CONSTRUCTION DETAILS

PROJECT NO: 19030.02

MONITORING WELL NO .:

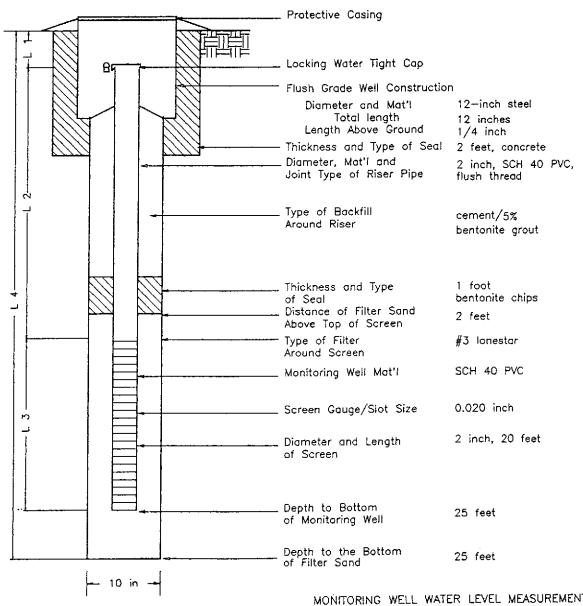
MW-9

LOCATION: Beacon station #720

1088 Marina Boulevard

San Leandro, California

ELEVATION: 32.56 feet



L1 = 0.25 feet L2 = 4.75 feet L3 = 20.00 feet

25.00 feet

MONITORING WELL WATER LEVEL MEASUREMENTS

Date:	Time:	Water Level∗
12/21/94	1:45 pm	13.76 ft.

Completion Date and Time: 12/20/94 9:30 am

* Measuring Point: Top Of Casing

ACTON . MICKELSON . VAN DAM, INC. 4511 Golden Foothill Parkway, #1 El Dorado Hills, CA 95762

ENCLOSURE E FIELD NOTES AND DATA SHEETS

DAILY FIELD REPORT

ACTON • MICKELS	ON • van DAM, INC.
Project No. 19030.03	Date: 12/20/94 1 12/21/94
Project Name: Beacon #720	Project Location: 1088 Marine Douberand Son heardro, Cl
Weather: Overcact / Cold	Field Crew: SAL / U+ W
Today's Work Activities: 12/20/9	ਪ ਪ
0540-0860 Drive from offi	a to 5 te (Sun Leandra)
	and go over schedule.
0820 Set up on MW-9	
0645-1000 Drie / Inshell He	
1050-1200 Date/install Se	
1210-1320 Drill/Lishell S	serge vell SP-3
1330-1510 Drie / Constall 5,	we will SP-1
1520-1630 Drill/mstall S'	perce vell 50-6
1630 - 1730 Clean site and t	
The support truck I side window) and	d neet with Utw Crew. Utw had and support truck on site belied up. ned been broken into Et Consenser polten the lays to the ris. A cellular on simplery tools ind other goods have
1120 Began Arilling UW-	1 after downtime for acquiring
New sampling to al	٢
	eation, per gravel a location
Mary to 52-5	
1315 Beni dailling Si	
1430 Set up on new SF	2-2 lacatani
1545 Finish drilling,	Sign gosting and cleans of
1730 Leave 5.te	
lignature Stive by	Date 12/21/94

ACTON • MICKELSON • van DAM, INC.

SURVEY FIELD NOTES

Project Name	Project No. 1903003	Date 12/21/94
Beacon Station #720	Bench Mark Mu-3	Bench Mark Description
Surveyor 5 AL	Rod Man Tim Whi, hig	Monitoring Well Rise

	ی ۱۱۰			7 / M W W	1	1 10111 100	me were	10250
Station	(+) B.S.	H.I.	(-) F.S.	Elevation	Stadia Readings	Distance	Horizontal Angle	Remarks
MW-3				32-30				
	5.75	38.05						
MW-9			5.49	32.36				
							·	
Miw - 3				32.30				
	5.54	37. 84				_		
MW-9			5.28	32 56				
								·
				<u> </u>			<u> </u>	

SITE SKETCH

Signature Sture has

ACTON • MICKELSON • van DAM, INC.

GROUND WATER LEVEL DATA

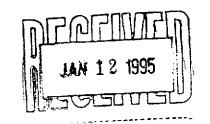
Project Na	ame	Beacon	#720		· <u>- · · · · · · · · · · · · · · · · · ·</u>		Project Number 19030.43		
Date	Date 12/21/94 Field Crew SAL						Measuring Device Interfere Probe		
Well No.	Time	Depth to Product (feet)	Depth to Ground Water (feet)	Product Thickness (feet)	Reference Elevation (feet)	Ground Water Elevation (feet)	Physical Observations/Comments		
Mw-9	1345	ļ	13.76		32.56	18.81	No odor		
MW-1	1330		13.86		33.10	19.24			
MW-2	1335		13.71		32.80	19.09	{1		
MW-3	1340		13.30		32.30	19.00	1-		
MW-4	1350		13.99		32.90	18.91			
<u>nw-5</u>	1355		13.84		32.70	14.46	In .		
MW-6	1400		11.61		30.40	18.79			
MW-7	اطان		12.38		31.20	1887	f.		
Mw-8	1420		14.99		33.80	18.91	1.		
	· · · · · · · · · · · · · · · · · · ·								
	S> ,	/ ()							
Signature	<u> </u>	-hyl	72 21						

ENCLOSURE F GROUND WATER SAMPLE ANALYTICAL REPORTS



January 3, 1995 Sample Log 11010

Joe Mello Acton, Mickelson, & van Dam 4511 Golden Foothill Pkwy Suite #1 El Dorado, CA 95762



Subject: Analytical Results for 1 Water Sample and 19 Soil Samples

Identified as: Project # 19030.03 (Beacon 720)

Received: 12/22/94

Dear Mr. Mello:

Analysis of the sample(s) referenced above has been completed. This report is written to confirm results communicated on January 3, 1995 and describes procedures used to analyze the samples.

Sample(s) were received in 40-mL glass vials sealed with TFE lined septae, and in brass sleeves sealed with TFE sheets and endcaps. Each sample was transported and received under documented chain of custody and stored at 4 degrees C until analysis was performed.

Sample(s) were analyzed using the following method(s):

"BTEX" (EPA Method 8020/Purge-and-Trap)
"BTEX" (EPA Method 602/Purge-and-Trap)
"TPH as Gasoline" (Modified EPA Method 8015/Purge-and-Trap)
"Total Lead" (EPA 6010)

Please refer to the following table(s) for summarized analytical results and contact us at 916-753-9500 if you have questions regarding procedures or results. The chain-of-custody document is enclosed.

Approved by:

Mitra Sarkhosh Senior Chemist

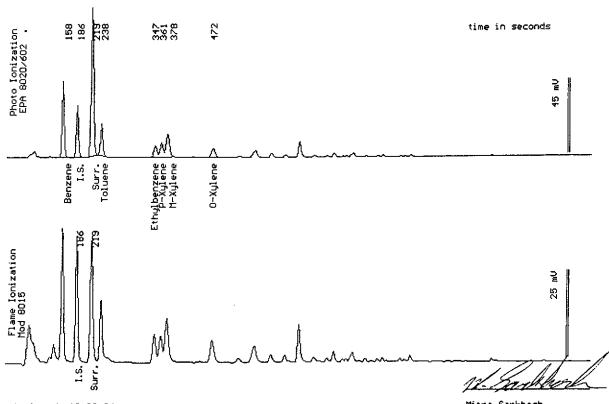


Sample: MW-9

From: Project # 19030.03 (Beacon 720)
Sampled: 12/20/94
Dilution: 1:100 QC Batch

QC Batch: 4109Z

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(50) (50) (50) (50) (5000)	2500 1400 690 2800 16000
Surrogate Recovery	,	106 %



Date Analyzed: 12-28-94 Column: 0.53mm ID X 30m DBWAX (J&W Scientific)

Mitra Sarkhosh Senior Chemist



Ultramar Inc. CHAIN OF CUSTODY REPORT

Beacon Station No.	Sampler (Print	Name)							T-	Date		Form N	O.
720	STE	uc Luty			A	IAL	YSE	S	╀-	12/22	144	3 of	3
Project No.	Sampler (Signa	iture)	**************************************	1									
19030.03	St	uty							ers	<1	اهمد	jc-9	
Project Location	Annation	_			(F)	70			Containers		AT		
San Leandro	AMO	1 aco		×	dies	Total Lead			of Con		Α\		
Sample No./Identification	Date	Time	Lab No.	BTEX TOH (associate)	급	바이			No. o		EMAF	RKS	
SP 5-2	12/21								1		ع ا خ		
S75-3	12/21								1				
576-1	12/20										\int		
576-2	12/20												
596-3	12/20								1				
#720(A-D)	12/21			X	(X			4		·~~	ردج، لحو	
MW-9	12/20			X			/		3	401	~ (2,460	(1120)
A			h		7	A	1						
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Tremiduished by (Signature Ambation)	Date	1120	ed by: (Signatur	re/Aff	íliáti —	on)	\subseteq					Date	Time
Relinquished by: (Signature/Affiliation)		Time Receiv	ed by: (Signatur	e/Aff	iliati	on)						Date	Time
	-	- 5	MX			X	\supset					19/2-6	1635
Report To:		Bill to:	ULTRAMAF	· 🕓	-	×		····				1/2/7	ECON P
Joe Mella			525 West T										
Joe Wills			Hanford, CA Attention;	1 932	3U ——		Te	~4	[ok			
WHITE: Return to Client with Report	YELLOW: Labo	l oratory Copy	PINK: Origin	nator	Cor	Ŋ				71		32	8003 1/90



Sample: MW-1

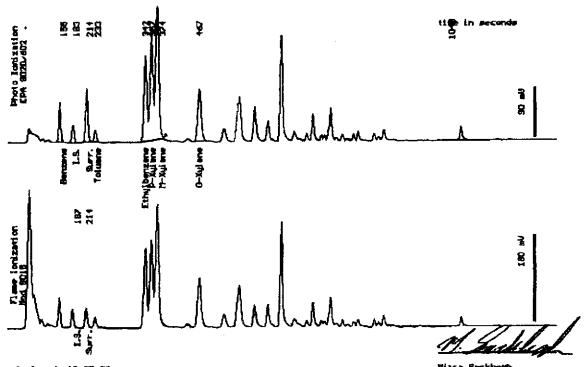
From : Project # 94-720-01 (Beacon 720)

Sampled : 12/19/94

Dilution: 1:10 QC Batch: 4109V

		Measured
Parameter	(MRL) we/l	Value ug/L

Benzene	(5.0)	350
Toluene	(5.0)	150
Ethylbensene	(5.0)	1500
	(5.0)	5200
Total Xylenes TPH as Gasoline	(500)	17000
Surrogate Recovery	•	101 %



Date finalyzed: 12-26-84 Column : C.ESam IO X 30m DBMAX (JBM Scientific)

Mitra Serkhosh Sendor Chemist



Sample Log 10825 10838-3

Sample: MW-2

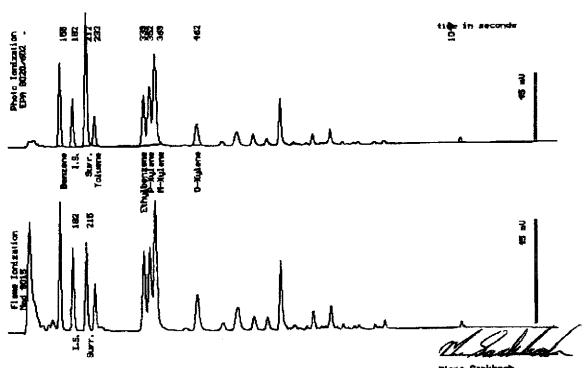
From : Project # 94-720-01 (Beacon 720)

Sampled : 12/19/94

QC Batch : 4109U Dilution: 1:50

ULTRAMAR

Parameter	(MRL) 149/L	Measured Value wy/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(25) (25) (25) (25) (2500)	1700 750 1600 5800 19000
Surrogate Recovery	•	104 %



Date Arabysed: 12-25-54 Column : 0.53mm ID X 20m DBHAX (JBH Scientific)

Mitra Sarkhosh Senior Chemist



Sample Log 10825 10925-9

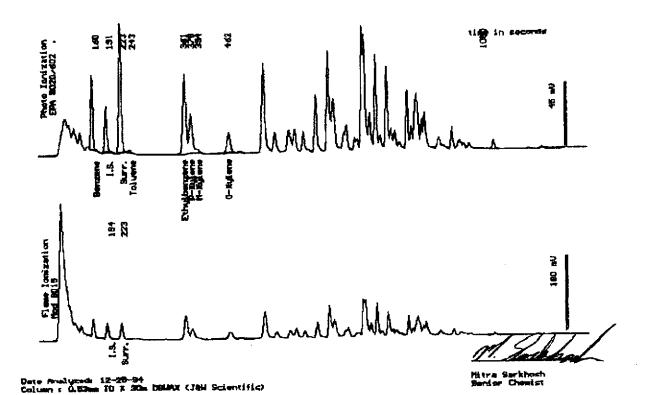
Sample: HW-3

From : Project # 94-720-01 (Beacon 720)

Sampled: 12/19/94

QC Batch : 4109V Dilution: 1:3

Parameter	(HRL) wg/L	Heasured Value 19/1
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
_	(1.3)	70
Benzene	(1.3)	1.7
Toluene		140
Ethylbenzene	(1.3)	110
Total Xylenes TPH mm Gasoline	(1.3) (130)	3800
Surrogate Recover	,	103





Sample Log 10825 10025-4

 $\rightarrow \rightarrow \rightarrow \quad AMV$ 

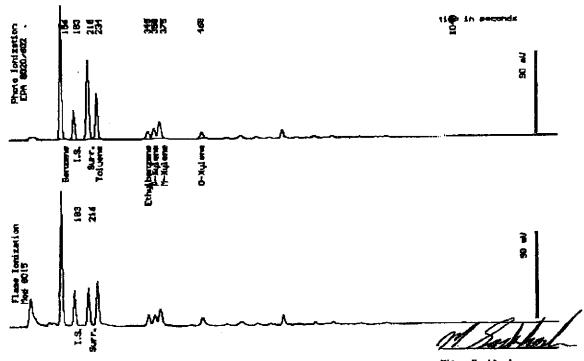
Sample: MW-4

From : Project # 94-720-01 (Beacon 720)

Sampled: 12/19/94 Dilution: 1:250

QC Batch : 4109U

Parameter	(MRL) vg/L	Heasured Value wo/L
Renzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(130) (130) (130) (130) (13000)	20000 8300 2300 9100 67000
Surrogate Recover	y	102 %



Date Analyzed: 12-25-84 Column : 0.83cm ID X 30m DBLMX (JBH Scientific)

Mitra Sarkhosh Senior Chemist



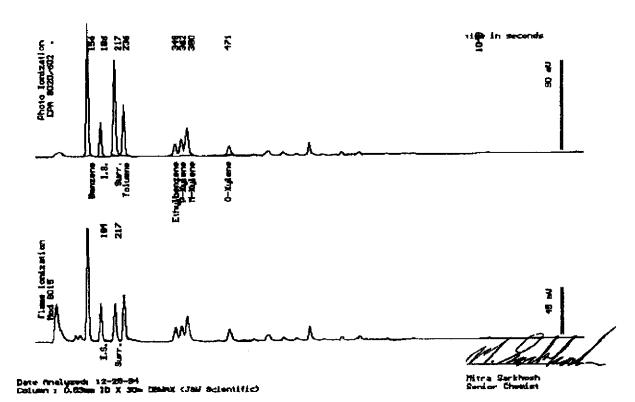
Sample: MW-5

From : Project # 94-720-01 (Beacon 720)

Sampled: 12/19/94

Dilution: 1:100 QC Batch: 4109U

Parameter	(MRL) ug/L	Measured Value wy/r
	🖚 📾 🖼 علت علت علت عند عند منه مي خواد چون بلند عله بغي ديد بعد بعد منه مي جواد	
Benzene	(50)	7000
Toluene	(50)	3400
<u> </u>	(50)	1200
Ethylbenzene	(50)	5200
Total Xylenes TPH as Gasoline	(5000)	29000
Surrogate Recovery	4	104 %





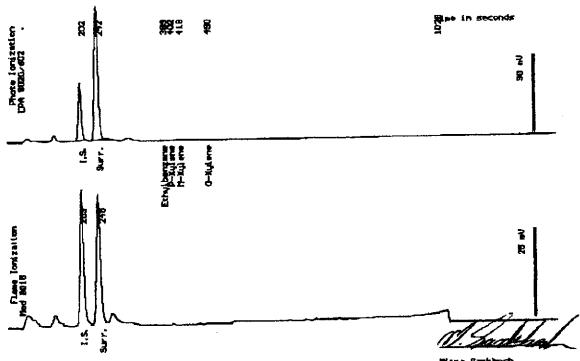
Sample Log 10825 10025-6

Sample: MW-6

From : Project # 94-720-01 (Beacon 720)

Sampled : 12/19/94 Dilution : 1:1 QC Batch : 2110X

Parameter	(MRL) we/b	Measured Value work
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	<.50 <.50 <.50 <.50 <50
Surrogate Recover	Y	106 %



Date Frieluzed: 12-25-84 Column : 0.52mm 10 X 30m DBLAX (JBH Scientific)

Mirra Sarkhoch Benier Chemis:



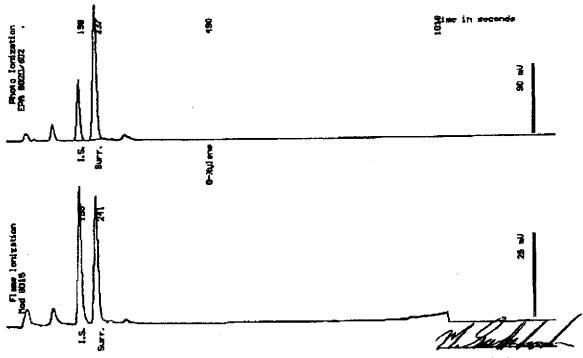
Sample: MW-7

From : Project # 94-720-01 (Beacon 720)

Sampled : 12/19/94

Dilution: 1:1 QC Batch: 2110X

Parameter	(MRL) we/k	Measured Value was /1.
Ben2ene	(.50)	<.50
Toluene Ethylbenzene	(.50) (.50)	<.50 <.50
Total Xylenes	(.50)	<.50 <50
TPH as Gasoline	(50)	
Surrogate Recovery	7	105 %



Date Penilused: 12-25-94 Column : 0.53mm :O x Sum DBUAX (JBH Scientific)

Mirra Sarkhoph



Sample Log 10825 10025-0

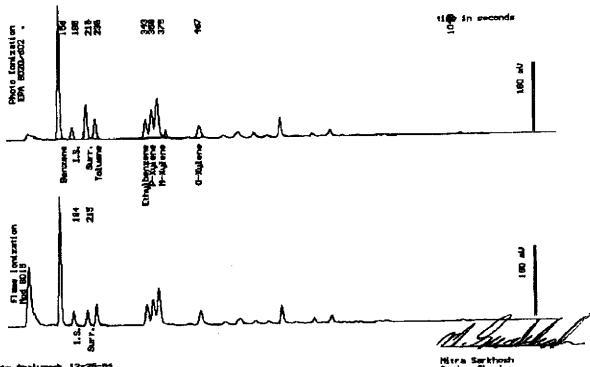
Sample: MW-8

From : Project # 94-720-01 (Beacon 720)

Sampled : 12/19/94

QC Batch : 4109U Dilution: 1:10

Parameter	(MRL) ways	Heasured Value 40/1
Bensene Toluene Ethylbensene Total Xylenes TPH as Gasoline	(5.0) (5.0) (5.0) (5.0) (5.0)	1800 390 500 2000 8400
Surrogate Recovery		103 %



Dets frequency 12-26-84 Column r C. Sam 10 x 30m CHMAX (Jell Scientific)

Mitra Sarkhosh Sanior Chamiet