DOULOS
Environmental, Inc.

1704 Via Riata, Roseville, CA 95747 Tel: (916) 771-7098, FAX :(916) 771-4584
February 28, 2001

Mr. Scott Seery
Alameda County Health Care Agency
Department of Environmental Health
1131 Harbor Parkway, Room 250
Alameda, CA 94502-6577

Subject: *Quarterly Ground Water Monitoring and Remediation System Status Report,* ***Fourth Quarter 2000***
Beacon Station No. 3720
1088 Marina Boulevard
San Leandro, California
Doulos Project No. 00-3720

Dear Mr. Seery:

This report describes quarterly ground water monitoring and remediation system activities conducted during the **Fourth Quarter 2000.**

STATUS OF GROUND WATER MONITORING

Doulos Environmental, Inc. (Doulos) has been authorized by Ultramar Inc. to perform quarterly ground water monitoring and remediation system oversight for the subject site. This report describes quarterly ground water monitoring and remediation system status for the **Fourth Quarter 2000.**

Cumulative ground water sampling information is tabulated in Table 1. A site topographic map, site map, ground water elevation contour map and concentration map are shown as Figures 1 through 4, respectively. The site history is included in Enclosure A, the quarterly monitoring data sheets are included in Enclosure B and the ground water analytical results are included in Enclosure C.

Work Performed During the Fourth Quarter 2000:

- Doulos performed ground water sampling on **November 15, 2000.**

Interim Remediation:

- On **October 4, 2000**, 1,500 gallons of ground water were over purged from Monitoring wells MW-2 and MW-3 using a vacuum truck. Analytical results are included in Table 2.
- On **October 17, 2000,** 1,200 gallons of ground water were over purged from Monitoring wells MW-2 and MW-3 using a vacuum truck. Analytical results are included in Table 2.
- On **November 29, 2000,** a dual phase extraction (DPE) test was conducted on monitoring wells MW-1 and MW-2. Approximately 1,800 gallons of ground water were extracted during the DPE test.
- On **December 4, 2000,** approximately 1,600 gallons of ground water were extracted during the DPE test.

Analytical results from the above referenced interim remediation are included in Table 2. Laboratory analytical results for the above referenced interim remediation activities are included in Enclosure C. A follow-up report regarding the above referenced interim remediation will be produced at a later date.

STATUS OF REMEDIATION SYSTEM

Operation and maintenance is performed bi-monthly by Doulos on a remediation system consisting of ground water treatment, soil vapor extraction (SVE) and air sparging components. A process flow diagram showing details of the system is shown as Figures 5.

Operation & Maintenance Site Visits:

- Operation and maintenance site visits were conducted for the **Fourth Quarter 2000** on:
    - **October 4 and 17, 2000**
    - **November 10 and 29, 2000**
    - **December 7 and 20, 2000**

Ground Water Extraction System Performance:

- The Ground Water Treatment System did not operate during the **Fourth Quarter 2000.**
- During the **Fourth Quarter 2000,** the ground water system processed **Zero (0)** gallons.
  As of **December 20, 2000,** the ground water system has processed approximately **228,500** gallons.
- The Ground Water Treatment system has not operated continuously since **March 1998** and has only processed purge water since that time.

Soil Vapor Extraction System Performance:

- The SVE system operated continuously during the **Fourth Quarter 2000.**
- During the **Fourth Quarter 2000,** the SVE system removed **3.0** pounds of vapor equivalent gasoline.
- As of **December 20, 2000,** the SVE system has removed approximately **2,414** pounds (**396** gallons) of vapor equivalent gasoline.

Air Sparging System Performance:

- The Air Sparging system did not operate during the **Fourth Quarter 2000.**

CONCLUSIONS/RECOMMENDATIONS

Doulos recommends continued operation of the remediation system and quarterly ground water monitoring.

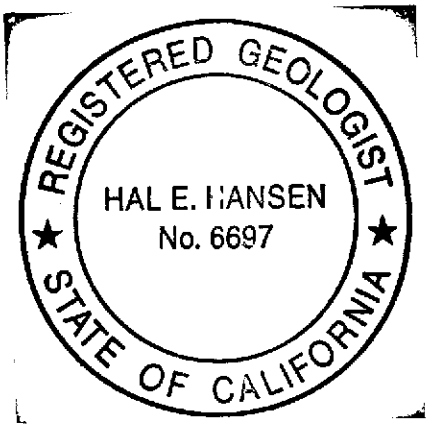
The interpretations contained in this report represent our professional opinions and are based, in part, on information supplied by the client. These opinions are based on currently available information and are arrived at in accordance with currently accepted hydrogeologic and engineering practices at this time and location. Other than this, no warranty is implied or intended.

If you have any questions concerning this project, please contact Richard Munsch at (916) 771-7098.

DOUGLAS ENVIRONMENTAL, INC.

Richard D. Munsch
Project Manager

Hal Hansen, R.G.
California Registered Geologist No.6697



RDM (3720 4Q GWM 11-15-00)

cc: Mr. Joe Aldridge – Ultramar Inc.
Case Worker – California Regional Water Quality Control Board – San Francisco Bay Region

Enclosures:

- Enclosure A: Site Background Information
- Enclosure B: Ground Water Sampling Information
- Enclosure C: Ground Water Analytical Results
- Enclosure D: Soil Vapor Extraction System Performance Data
- Enclosure E: Historical Ground Water Monitoring Data

TABLE 1

GROUND WATER MONITORING DATA

Beacon Station No.3720
1088 Marina Boulevard
San Leandro, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Ground Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH as gasoline (µg/L)	MTBE (µg/L)	Comments
MW-1	11/15/00	33.10	14.19	18.91	<20	<20	470	390	8,500	14,000	No sheen
MW-2	11/15/00	32.80	13.96	18.84	75	48	1,200	2,800	16,000	19,000	No sheen
MW-3	11/15/00	32.30	13.85	18.45	<200	<200	<200	<200	<20,000	84,000	No sheen
MW-4	11/15/00	32.90	14.33	18.57	12	38	28	130	710	1,300	No sheen
MW-5	11/15/00	32.70	14.23	18.47	36	1.6	180	180	4,500	10	No sheen
MW-6	11/15/00	30.40	12.34	18.06	<0.5	<0.5	<0.5	<0.5	<50	<0.5	No sheen
MW-7	11/15/00	31.20	13.06	18.14	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
MW-8	11/15/00	33.80	14.94	18.86	2.0	<0.5	3.1	2.6	100	110	No sheen
MW-9	11/15/00	32.56	13.60	18.96	<0.5	<0.5	0.69	<0.5	200	12	No sheen

TPH = Total petroleum hydrocarbons.

MTBE = Methyl tertiary butyl ether.

µg/L = Micrograms per liter.

TABLE 2

ADDITIONAL GROUND WATER MONITORING DATA

Beacon Station No.3720
1088 Marina Boulevard
San Leandro, California

Monitoring Well	Date	Sample I.D.	Time	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH[a] as gasoline (µg/L)	MTBE[b] (µg/L)	DIPE[c] (µg/L)	ETBE[d] (µg/L)	TAME[e] (µg/L)	TBA[f] (µg/L)	Comments
MW-2	10/04/00	MW-2-IN	5:58 AM	150	<100	180	390	<10,000	91,000	NA	NA	NA	NA	
	10/04/00	MW-2-FI	8:50 AM	78	54	420	1,100	8,000	27,000	NA	NA	NA	NA	
	10/17/00	MW-2	9:45 AM	160	140	2,200	6,100	86,000	26,000	NA	NA	NA	NA	
	11/29/00	MW-2-IN	7:30 AM	62	66	1,000	3,800	19,000	12,000	NA	NA	NA	NA	
	11/29/00	MW-2-FI	2:20 PM	41	5.9	110	240	3,600	16,000	NA	NA	NA	NA	
	12/04/00	MW-2-IN	10:35 AM	87	82	1,300	4,400	22,000	7,900	<20	<20	<20	580	
	12/04/00	MW-2-FI	5:30 PM	51	<20	92	190	3,300	12,000	<20	<20	<20	990	
MW-3	10/04/00	MW-3-IN	8:40 AM	<200	<200	<200	<200	<20,000	150,000	NA	NA	NA	NA	
	10/04/00	MW-3-FI	9:20 AM	60	12	54	23	2,600	100,000	NA	NA	NA	NA	
	10/17/00	MW-3	10:20 AM	57	<50	50	<50	5,200	110,000	NA	NA	NA	NA	
	11/29/00	MW-3-IN	9:30 AM	94	<50	77	<50	<5,000	68,000	NA	NA	NA	NA	
	11/29/00	MW-3-FI	4:05 PM	<100	<100	<100	<100	<10,000	61,000	NA	NA	NA	NA	
	12/04/00	MW-3-IN	10:35 AM	93	<50	74	<50	<5,000	65,000	<50	<50	96	6,000	
	12/04/00	MW-3-FI	7:10 PM	<100	<100	<100	<100	<10,000	47,000	<100	<100	100	2,700	

a) Total Petroleum Hydrocarbon as gasoline
b) Methyl-t-butyl ether
c) Diisopropyl ether
d) Ethyl-t-butyl ether
e) Tert-amyl methyl ether
f) Tert Butanol

µg/L = Micrograms per liter.

GENERAL NOTES:
BASE MAP FROM U.S.G.S.
SAN LEANDRO, CA
7.5 MINUTE TOPOGRAPHIC
PHOTOREVISED 1980

North

0 2000 FT

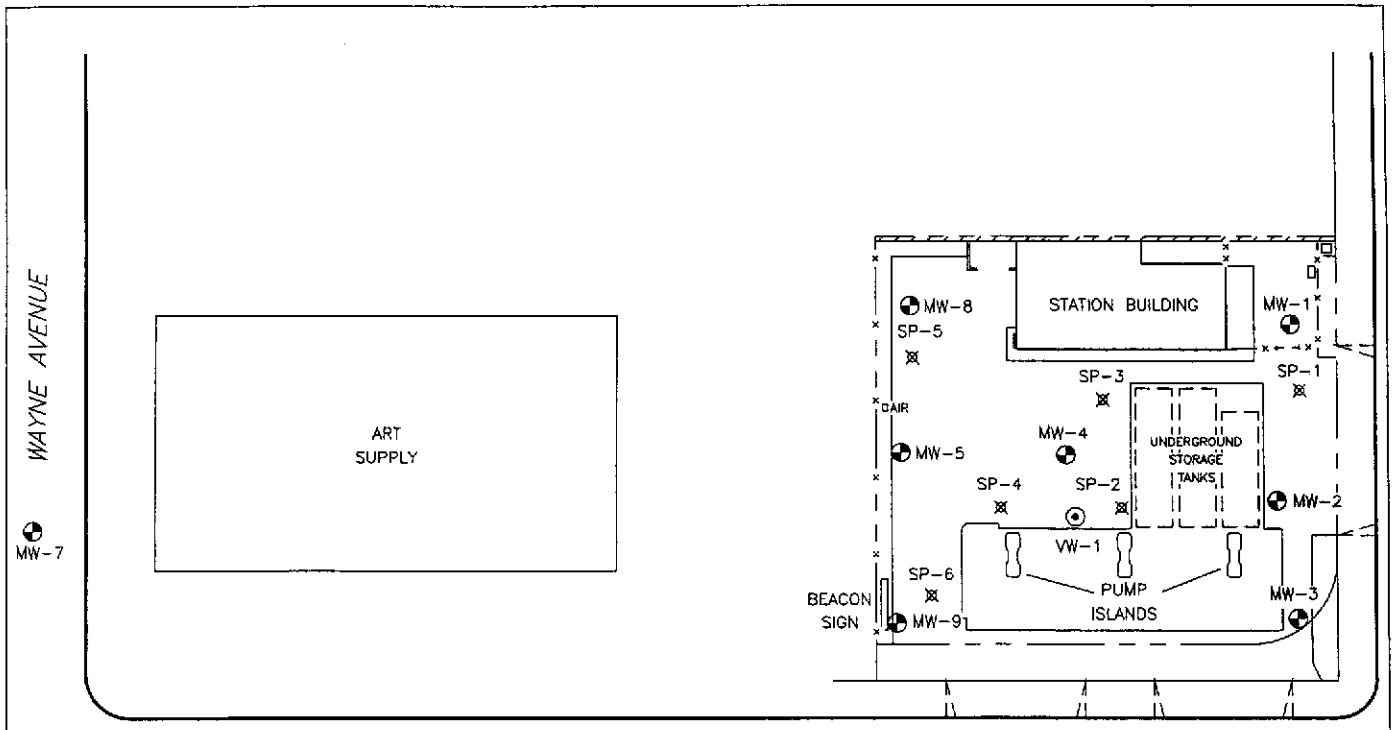
SCALE 1:24,000

QUADRANGLE LOCATION

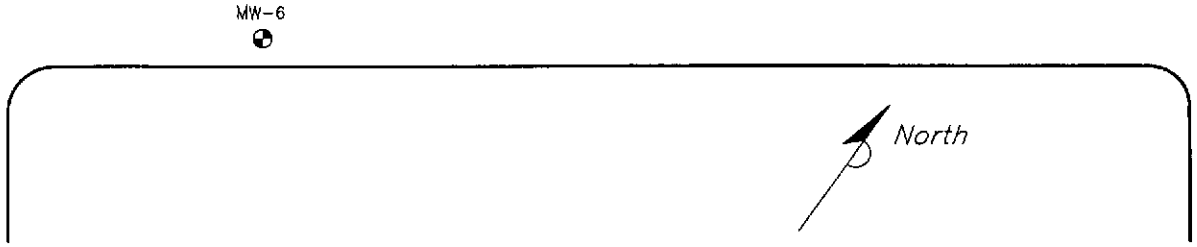
FIGURE 1
SITE TOPOGRAPHIC MAP
BEACON STATION NO 3720
1088 MARINA BOULEVARD
SAN LEANDRO, CA.

PROJECT NO. 00-3720	DRAWN BY M.L. 12/18/00
FILE NO. 00-3720-1A	PREPARED BY RDM
REVISION NO. 1	REVIEWED BY

DOULOS Environmental, Inc.



MARINA BOULEVARD



LEGEND:

— - - —	PROPERTY LINE
—×—×—	FENCE
MW-1	MONITORING WELL LOCATION
VW-1	VAPOR EXTRACTION WELL LOCATION
SP-1	AIR SPARGING WELL LOCATION

NOTES:

1. BASE MAP ADAPTED FROM FUGRO FIGURE DATED 10/24/95 SITE DIMENSIONS AND FACILTY LOCATIONS NOT VERIFIED.
2. MONITORING WELLS MW-6 AND MW-7 ARE OFF-SITE.

FIGURE 2

SITE MAP

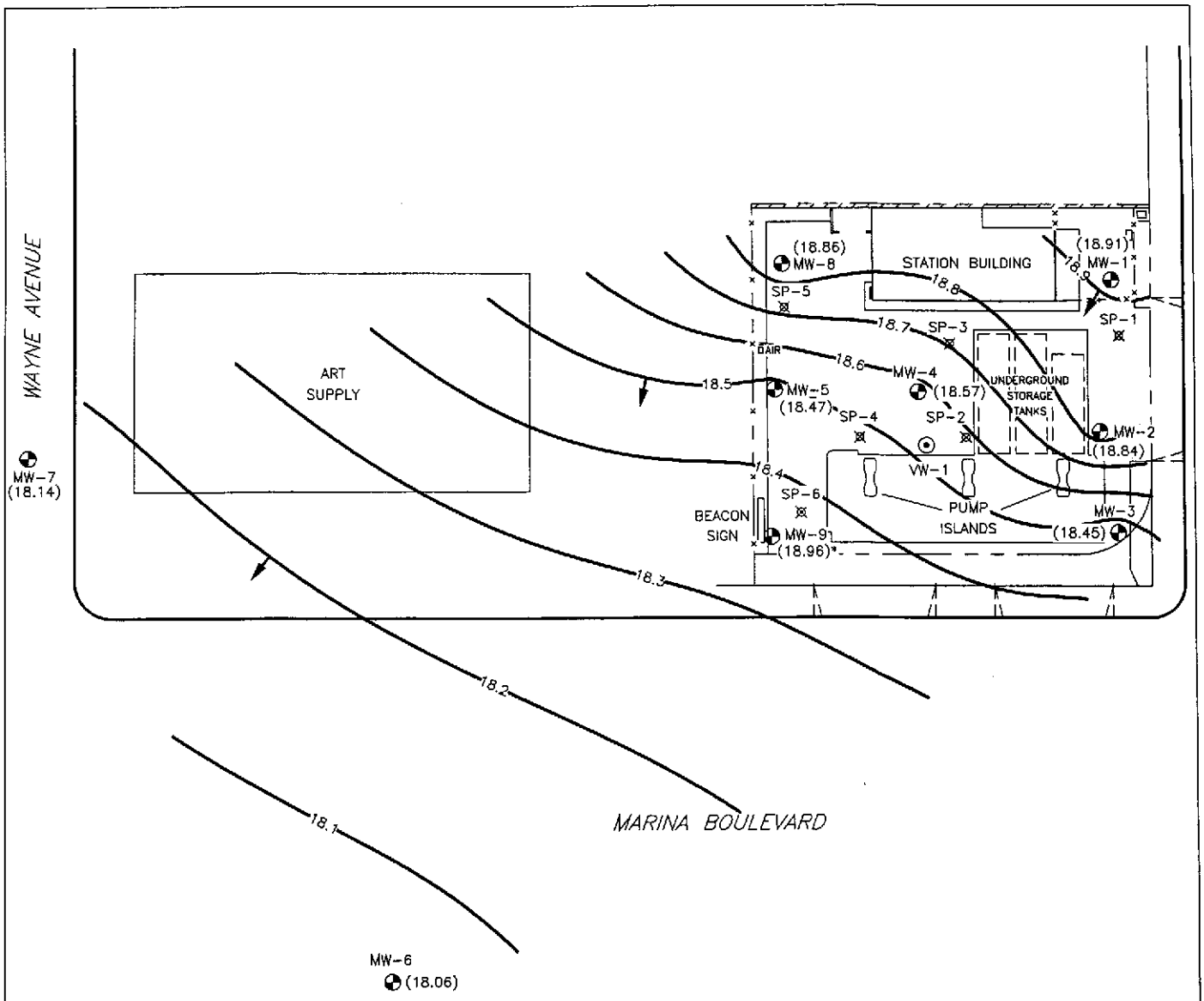
BEACON STATION NO. 3720

1088 MARINA BOULEVARD

SAN LEANDRO, CA.

PROJECT NO. 00-3720	DRAWN BY M.L. 12/18/00
FILE NO. 00-3720-6	PREPARED BY rdm
REVISION NO. 6	REVIEWED BY

DOULOS Environmental, Inc.



LEGEND:

— - - —	PROPERTY LINE
—⊠—⊠—	FENCE
◒ MW-1	MONITORING WELL LOCATION
⊙ VW-1	VAPOR EXTRACTION WELL LOCATION
⊠ SP-1	AIR SPARGING WELL LOCATION
(18.91)	GROUND WATER ELEVATION IN FEET RELATIVE TO MEAN SEA LEVEL
–18.2–	WATER ELEVATION CONTOUR IN FEET RELATIVE TO MEAN SEA LEVEL
◄—	GROUND WATER FLOW DIRECTION
*	MONITORING WELL GROUND WATER ELEVATION WAS NOT USED IN CONTOUR CONSTRUCTION

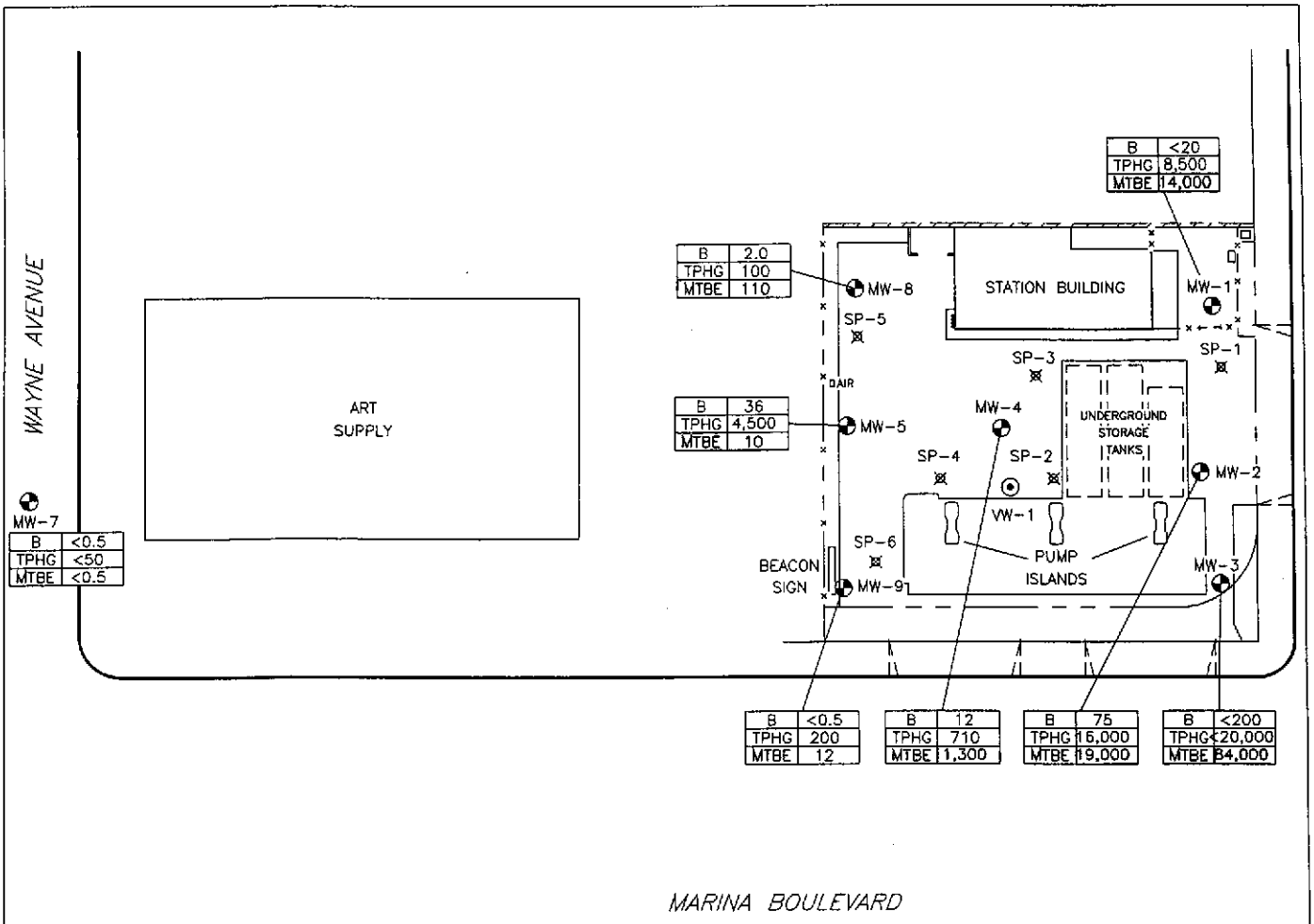
NOTES:

1. BASE MAP ADAPTED FROM FUGRO FIGURE DATED 10/24/95 SITE DIMENSIONS AND FACILTY LOCATIONS NOT VERIFIED.
2. MONITORING WELLS MW-6 AND MW-7 ARE OFF-SITE.

FIGURE 3
GROUND WATER ELEVATION CONTOUR MAP
11/15/00
BEACON STATION NO. 3720
1088 MARINA BOULEVARD
SAN LEANDRO, CA.

PROJECT NO. 00-3720	DRAWN BY M.L. 12/18/00
FILE NO. 00-3720-6	PREPARED BY RDM
REVISION NO. 1	REVIEWED BY

DOULOS Environmental, Inc.



LEGEND:

- PROPERTY LINE
- FENCE
- MW-1 MONITORING WELL LOCATION
- VW-1 VAPOR EXTRACTION WELL LOCATION
- SP-1 AIR SPARGING WELL LOCATION

B	<0.5
TPHG	<50
MTBE	<5.0

- B: BENZENE CONCENTRATION, IN MICROGRAMS PER LITER (ug/L)
- TPHG: TOTAL PETROLEUM HYDROCARBONS AS GASOLINE IN ug/L
- MTBE: METHYL TERTIARY BUTYL ETHER IN ug/L

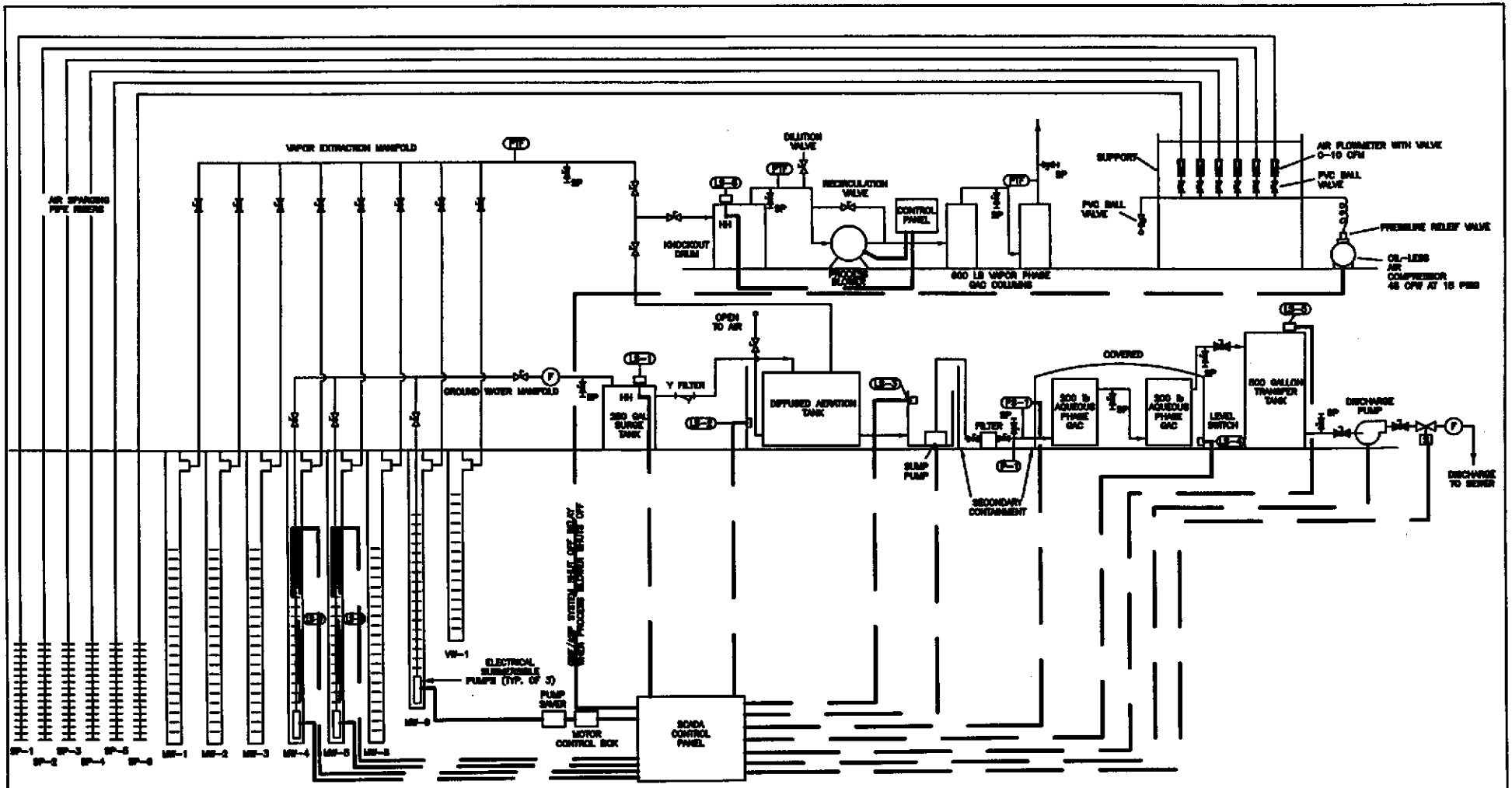
NOTES:

1. BASE MAP ADAPTED FROM FUGRO FIGURE DATED 10/24/95 SITE DIMENSIONS AND FACILTY LOCATIONS NOT VERIFIED.
2. MONITORING WELLS MW-6 AND MW-7 ARE OFF-SITE.

FIGURE 4
GROUNDWATER ANALYTICAL SUMMARY
11/15/00
BEACON STATION NO. 3720
1088 MARINA BOULEVARD
SAN LEANDRO, CA.

PROJECT NO. 00-3720	DRAWN BY M.L. 12/18/00
FILE NO. 00-3720-6	PREPARED BY RDM
REVISION NO. 1	REVIEWED BY

DOULOS Environmental, Inc.



LEGEND:

- BALL VALVE
- GATE VALVE
- SOLENOID VALVE
- SP — SAMPLE PORT
- PTF — PRESSURE, TEMPERATURE, FLOW MONITORING POINT
- F — FLOW TOTALIZER
- PI-1 — PRESSURE GAUGE
- PS-1 — AQUEOUS PHASE CARBON PRESSURE SWITCH-PRESSURE SWITCH-SHUTS DATS/SUMP PUMP AND WELL PUMPS (M/REMOTE RESET)

- LS-1 — SURGE TANK:
  HIGH HIGH-SHUTS OFF WELL PUMPS (M/REMOTE RESET)
- LS-2 — SECONDARY CONTAINMENT VESSEL FOR DATS:
  HIGH HIGH SHUTS OFF WELL PUMPS
- LS-3 — DATS/SUMP:
  HIGH HIGH-SHUTS OFF WELL PUMPS
  HIGH-TURNS ON DATS SUMP PUMP
  LOW-TURNS OFF DATS SUMP PUMP
- LS-4 — SECONDARY CONTAINMENT VESSEL FOR AQUEOUS PHASE CARBON:
  HIGH HIGH-SHUTS OFF DATS/SUMP PUMP AND WELL PUMPS
- LS-5 — DISCHARGE HOLDING TANK:
  HIGH HIGH-SHUTS OFF DATS SUMP PUMP (M/REMOTE RESET)
  HIGH-TURNS ON TRANSFER PUMP AND OPENS SEWER SOLENOID VALVE
  LOW-TURNS OFF TRANSFER PUMP AND CLOSES SEWER SOLENOID VALVE
- LS-7 — RECOVERY WELL PROBES:
  HIGH-TURNS ON SUBMERSIBLE WELL PUMP (MW-6)-TO BE CONTROLLED BY RELAY IN PANEL
  LOW-TURNS OFF SUBMERSIBLE WELL PUMP (MW-6)-TO BE CONTROLLED BY RELAY IN PANEL
- LS-8 — RECOVERY WELL PROBES:
  HIGH-TURNS ON SUBMERSIBLE WELL PUMP (MW-5)-TO BE CONTROLLED BY RELAY IN PANEL
  LOW-TURNS OFF SUBMERSIBLE WELL PUMP (MW-5)-TO BE CONTROLLED BY RELAY IN PANEL

Note: Not To Scale

Source: Figure Modified From Drawing Provided By Ultramar.

FIGURE 5

PROCESS FLOW DIAGRAM

Beacon Station No. 3720

1088 MARINA BOULEVARD

SAN LEANDRO, CALIFORNIA

PROJECT NO.	PREPARED BY:
00-3720	DA 10/00
DRAWING NO.	REVIEWED BY:
FIG 5	

DOULOS Environmental, Inc.

HISTORICAL BACKGROUND INFORMATION

Beacon Station No. 3720
1088 Marina Boulevard
San Leandro, California

PREVIOUS OWNER

- January 1987 - Three underground gasoline storage tanks and one waste oil tank were excavated and removed from two tank cavities. Samples collected from beneath the former tanks indicated that hydrocarbons were present in the soil.

- March 1987 - Five monitoring wells (MW-1 through MW-5) were installed by Conoco. Hydrocarbons were detected in soil and ground-water samples collected from the wells with the highest concentrations being detected in the area of MW-4.

- July 1987 - Four soil borings were drilled in the vicinity of MW-4 to further characterize the soil contamination in that area. TPH concentrations above 100 ppm were detected in each boring. The site has been on a monitoring program since June 1987.

ULTRAMAR INC.

- July 1990 - The site was purchased by Ultramar Inc. from Conoco. The monitoring program has continued.

- August 1991 - A shallow ground water study was performed as a screening tool to locate wells.

- October 1991 - Three additional wells were installed to further define the extent of the dissolved hydrocarbon plume.

- October 1993 - Performed a ground-water pump test, a vapor extraction test, and an air-sparging test.

- May 1994 - A Problem Assessment Report/Remedial Action Plan was submitted.

- December 1994 - One additional monitoring well, six air sparging points and one vapor extraction well were installed.

- June 1997 - Began operation of vapor extraction system.

- July 1997 - The ground water recovery system and the air sparging system began operation.

- September 7, 1999 - Performed quarterly monitoring. Continued to operate the vapor extraction and air sparging systems. The ground-water system did not operate during the quarter.

- The ground water extraction system has processed approximately 228,850 gallons of water. Approximately 1,762 pounds of hydrocarbons have been removed by the vapor extraction system.

ENCLOSURE B

Ground Water Sampling Information

DOULOS ENVIRONMENTAL COMPANY
GROUNDWATER/LIQUID LEVEL DATA
(measurements in feet)

Project Address: Beacon #720, 1088 Marina Blvd. Date: 11-15-00

San Leandro, CA Project No.: 94-720-01

Recorded by: Hal Hansen

Well No	Time	Well Elev. TOC	Depth to Gr. Water	Measured Total Depth	Gr. Water Elevation	Depth to Product	Product Thickness	Comments
mw-1	2:06		14.19	17.74				
mw-2	2:04		13.96	22.70				
mw-3	1:59		13.85	28.40				
mw-4	2:10		14.33	27.43				
mw-5	2:17		14.23	28.84				
mw-6	1:54		12.34	14.89				
mw-7	1:50		13.06	25.50				
mw-8	2:14		14.94	27.90				
mw-9	2:20		13.60	24.62				

Notes:

DOULOS ENVIRONMENTAL COMPANY SAMPLING INFORMATION SHEET

Client: Ultramar Sampling Date: 11-15-00

Site: Beacon #720 Project No.: 94-720-01

1088 Marina Blvd. Well Designation: MW-1

San Leandro, Ca

Is setup of traffic control devices required? (NO) YES time:_____ hours
Is there standing water in well box? (NO) YES Above TOC Below TOC
Is top of casing cut level? NO (YES) If no, see remarks
Is well cap sealed and locked? NO (YES) If no, see remarks
Height of well casing riser (in inches): 4
Well cover type: 8" UV_____ 12" UV_____ 12" EMCO_____ 8" BK_____
12" BK_____ 12" DWP_____ 12" CNI X 36" CNI_____ Other_____
General condition of wellhead assembly: Excellent (Good) Fair Poor

Purging Equipment:
_____2" disposable bailer
_____2" PVC bailer
_____4" PVC bailer
_____Submersible pump
_____Dedicated bailer
X Centrifugal pump

Sampled with: Disposable bailer: X Teflon bailer:_____

Well Diameter: 2" X 4"____ 6"____ 8"____

Purge Vol. Multiplier: 0.16 0.65 1.47 2.61 gal/ft.

Initial Measurement
Time: 2:06
Depth of well: 17.74
Depth to water: 14.19

Recharge Measurement
Time: 4:00
Depth to water: 14.80

Calculated purge: 2.3
Actual purge: 2.3

Start purge: 3:49 Sampling time: 4:02

Time	Temp.	E.C.	pH	Turbidity	Volume
3:50	60.2	1406	7.34	—	1
3:51	61.0	1391	7.30	—	2
3:52	61.2	1386	7.28	—	3
3:53	61.3	1380	7.26	—	4

Sample appearance: Clear Lock: Dolphin

Equipment replaced: (Check all that apply) Note condition of replaced item
2" Locking Cap:_____ Lock #3753:_____ 7/32 Allenhead:_____
4" Locking Cap:_____ Lock-Dolphin:_____ 9/16 Bolt:_____
6" Locking Cap:_____ Pinned Allenhead (DWP):_____

Remarks: _____

Signature:

DOULOS ENVIRONMENTAL COMPANY SAMPLING INFORMATION SHEET

Client: Ultramar Sampling Date: 11-15-00

Site: Beacon #720 Project No.: 94-720-01

1088 Marina Blvd Well Designation: MW-2

San Leandro, Ca

Is setup of traffic control devices required? (NO) YES time:_____ hours
Is there standing water in well box? (NO) YES Above TOC Below TOC
Is top of casing cut level? NO (YES) If no, see remarks
Is well cap sealed and locked? NO (YES) If no, see remarks
Height of well casing riser (in inches): 3
Well cover type: 8" UV_____ 12" UV_____ 12" EMCO_____ 8" BK_____
12" BK_____ 12" DWP_____ 12" CNI X 36" CNI_____ Other_____
General condition of wellhead assembly: Excellent (Good) Fair Poor

Purging Equipment:
_____2" disposable bailer
_____2" PVC bailer
_____4" PVC bailer
_____Submersible pump
_____Dedicated bailer
X Centrifugal pump

Sampled with: Disposable bailer: X Teflon bailer:_____

Well Diameter: 2" X 4"____ 6"____ 8"____

Purge Vol. Multiplier:	0.16	0.65	1.47	2.61 gal/ft.

Initial Measurement: Time: 2:04 Depth of well: 22.70 Depth to water: 13.96

Recharge Measurement: Time: 3:40 Depth to water: 14.40

Calculated purge: 5.6 Actual purge: 5.6

Start purge: 3:30 Sampling time: 3:41

Time	Temp.	E.C.	pH	Turbidity	Volume
3:31	61.0	1406	7.33	—	1
3:32	61.3	1410	7.30	—	2
3:33	60.7	1399	7.27	—	3
3:34	60.8	1398	7.26	—	4

Sample appearance: Clear Lock: Dolphin

Equipment replaced: (Check all that apply) Note condition of replaced item
2" Locking Cap:_____ Lock #3753:_____ 7/32 Allenhead:_____
4" Locking Cap:_____ Lock-Dolphin:_____ 9/16 Bolt:_____
6" Locking Cap:_____ Pinned Allenhead (DWP):_____

Remarks: _____

Signature:

DOULOS ENVIRONMENTAL COMPANY SAMPLING INFORMATION SHEET

Client: Ultramar Sampling Date: 11-15-00

Site: Beacon #720 Project No.: 94-720-01

1088 Marina Blvd. Well Designation: MW-3

San Leandro, Ca

Is setup of traffic control devices required? (NO) YES time:_____ hours
Is there standing water in well box? (NO) YES Above TOC Below TOC
Is top of casing cut level? NO (YES) If no, see remarks
Is well cap sealed and locked? NO (YES) If no, see remarks
Height of well casing riser (in inches): 1
Well cover type: 8" UV_____ 12" UV_____ 12" EMCO_____ 8" BK_____
12" BK_____ 12" DWP_____ 12" CNI X 36" CNI_____ Other_____
General condition of wellhead assembly: Excellent (Good) Fair Poor

Purging Equipment: _____2" disposable bailer _____Submersible pump
_____2" PVC bailer _____Dedicated bailer
_____4" PVC bailer X Centrifugal pump

Sampled with: Disposable bailer: X Teflon bailer:_____

Well Diameter: 2" X 4"____ 6"____ 8"____

Purge Vol. Multiplier: 0.16 0.65 1.47 2.61 gal/ft.

Initial Measurement
Time: 1:59
Depth of well: 28.40
Depth to water: 13.85

Recharge Measurement
Time: 3:26
Depth to water: 14.10

Calculated purge: 9.3
Actual purge: 9.3

Start purge: 3:15 Sampling time: 3:27

Time	Temp.	E.C.	pH	Turbidity	Volume
3:16	61.3	1198	7.40	—	1
3:17	60.9	1191	7.34	—	2
3:18	60.8	1188	7.32	—	3
3:20	60.7	1186	7.31	—	4

Sample appearance: Clear Lock: Dolphin

Equipment replaced: (Check all that apply) Note condition of replaced item
2" Locking Cap:_____ Lock #3753:_____ 7/32 Allenhead:_____
4" Locking Cap:_____ Lock-Dolphin:_____ 9/16 Bolt:_____
6" Locking Cap:_____ Pinned Allenhead (DWP):_____

Remarks: _____

Signature:

DOULOS ENVIRONMENTAL COMPANY SAMPLING INFORMATION SHEET

Client: Ultramar Sampling Date: 11-15-00

Site: Beacon #720 Project No.: 94-720-01

1088 Marina Blvd. Well Designation: MW-4

San Leandro, Ca

Is setup of traffic control devices required? (NO) YES time:_____ hours
Is there standing water in well box? (NO) YES Above TOC Below TOC
Is top of casing cut level? NO (YES) If no, see remarks
Is well cap sealed and locked? NO (YES) If no, see remarks
Height of well casing riser (in inches): 8
Well cover type: 8" UV_____ 12" UV_____ 12" EMCO_____ 8" BK_____
12" BK_____ 12" DWP_____ ~~12"~~ 6"CNI X 36" CNI_____ Other_____
General condition of wellhead assembly: Excellent (Good) Fair Poor

Purging Equipment:
_____2" disposable bailer
_____2" PVC bailer
_____4" PVC bailer
_____Submersible pump
_____Dedicated bailer
X Centrifugal pump

Sampled with: Disposable bailer: X Teflon bailer:_____

Well Diameter: 2" X 4"____ 6"____ 8"____

Purge Vol. Multiplier: 0.16 0.65 1.47 2.61 gal/ft.

Initial Measurement
Time: 2:10
Depth of well: 27.43
Depth to water: 14.33

Recharge Measurement
Time: 4:25
Depth to water: 15.08

Calculated purge: 8.3
Actual purge: 8.3

Start purge: 4:11 Sampling time: 4:26

Time	Temp.	E.C.	pH	Turbidity	Volume
4:12	60.8	1240	7.45	—	1
4:13	61.0	1210	7.40	—	2
4:14	61.7	1186	7.34	—	3
4:15	61.9	1180	7.32	—	4

Sample appearance: Clear Lock: Dolphin

Equipment replaced: (Check all that apply) Note condition of replaced item
2" Locking Cap:_____ Lock #3753:_____ 7/32 Allenhead:_____
4" Locking Cap:_____ Lock-Dolphin:_____ 9/16 Bolt:_____
6" Locking Cap:_____ Pinned Allenhead (DWP):_____

Remarks: _____

Signature:

DOULOS ENVIRONMENTAL COMPANY SAMPLING INFORMATION SHEET

Client: Ultramar Sampling Date: 11-15-00

Site: Beacon #720 Project No.: 94-720-01

1088 Marina Blvd. Well Designation: MW-5

San Leandro, Ca

Is setup of traffic control devices required? (NO) YES time:_____ hours
Is there standing water in well box? (NO) YES Above TOC Below TOC
Is top of casing cut level? NO (YES) If no, see remarks
Is well cap sealed and locked? NO (YES) If no, see remarks
Height of well casing riser (in inches): 6
Well cover type: 8" UV_____ 12" UV_____ 12" EMCO_____ 8" BK_____
12" BK_____ 12" DWP_____ ~~12"~~ 6" CNI X 36" CNI_____ Other_____
General condition of wellhead assembly: Excellent (Good) Fair Poor

Purging Equipment: _____2" disposable bailer _____Submersible pump
_____2" PVC bailer _____Dedicated bailer
_____4" PVC bailer X Centrifugal pump

Sampled with: Disposable bailer: X Teflon bailer:_____

Well Diameter: 2" X 4"____ 6"____ 8"____

Purge Vol. Multiplier: 0.16 0.65 1.47 2.61 gal/ft.

Initial Measurement
Time: 2:17
Depth of well: 28.84
Depth to water: 14.23

Recharge Measurement
Time: 5:00
Depth to water: 15.08

Calculated purge: 9.3
Actual purge: 9.3

Start purge: 4:49 Sampling time: 5:02

Time	Temp.	E.C.	pH	Turbidity	Volume
4:50	62.6	1158	7.21	—	1
4:51	62.8	1140	7.16	—	2
4:52	62.9	1110	7.15	—	3
4:53	63.4	1106	7.12	—	4

Sample appearance: Clear Lock: Dolphin

Equipment replaced: (Check all that apply) Note condition of replaced item
2" Locking Cap:_____ Lock #3753:_____ 7/32 Allenhead:_____
4" Locking Cap:_____ Lock-Dolphin:_____ 9/16 Bolt:_____
6" Locking Cap:_____ Pinned Allenhead (DWP):_____

Remarks: _____

Signature: _____

DOULOS ENVIRONMENTAL COMPANY SAMPLING INFORMATION SHEET

Client: Ultramar Sampling Date: 11-15-00

Site: Beacon #720 Project No.: 94-720-01

1088 Marina Blvd Well Designation: MW-6

San Leandro, Ca

Is setup of traffic control devices required? (NO) YES time:_____ hours
Is there standing water in well box? (NO) YES Above TOC Below TOC
Is top of casing cut level? NO (YES) If no, see remarks
Is well cap sealed and locked? NO (YES) If no, see remarks
Height of well casing riser (in inches): 6
Well cover type: 8" UV_____ 12" UV_____ 12" EMCO_____ 8" BK_____
12" BK_____ 12" DWP_____ 12" CNI_____ 36" CNI_____ Other 12 POMECO
General condition of wellhead assembly: Excellent (Good) Fair Poor

Purging Equipment:
_____2" disposable bailer
_____2" PVC bailer
_____4" PVC bailer
_____Submersible pump
_____Dedicated bailer
X Centrifugal pump

Sampled with: Disposable bailer: X Teflon bailer:_____

Well Diameter: 2" X 4"____ 6"____ 8"____

Purge Vol. Multiplier: 0.16 0.65 1.47 2.61 gal/ft.

Initial Measurement
Time: 1:54
Depth of well: 14.89
Depth to water: 12.34

Recharge Measurement
Time: 3:06
Depth to water: 12.60

Calculated purge: 1.6
Actual purge: 1.6

Start purge: 2:49 Sampling time: 3:10

Time	Temp.	E.C.	pH	Turbidity	Volume
2:49	61.8	1510	7.38	—	1
2:50	61.9	1499	7.30	—	2
2:50	62.3	1493	7.28	—	3
2:51	62.7	1480	7.26	—	4

Sample appearance: Clear Lock: Dolphin

Equipment replaced: (Check all that apply) Note condition of replaced item
2" Locking Cap:_____ Lock #3753:_____ 7/32 Allenhead:_____
4" Locking Cap:_____ Lock-Dolphin:_____ 9/16 Bolt:_____
6" Locking Cap:_____ Pinned Allenhead (DWP):_____

Remarks: _____

Signature: _____

DOULOS ENVIRONMENTAL COMPANY SAMPLING INFORMATION SHEET

Client: Ultramar Sampling Date: 11-15-00

Site: Beacon #720 Project No.: 94-720-01

1088 Marina Blvd. Well Designation: MW-7

San Leandro, Ca

Is setup of traffic control devices required? (NO) YES time:_____ hours
Is there standing water in well box? (NO) YES Above TOC Below TOC
Is top of casing cut level? NO (YES) If no, see remarks
Is well cap sealed and locked? NO (YES) If no, see remarks
Height of well casing riser (in inches): 6
Well cover type: 8" UV_____ 12" UV_____ 12" EMCO_____ 8" BK_____
12" BK_____ 12" DWP_____ 12" CNI_____ 36" CNI_____ Other 12 POMECO
General condition of wellhead assembly: Excellent (Good) Fair Poor

Purging Equipment:
_____2" disposable bailer
_____2" PVC bailer
_____4" PVC bailer
_____Submersible pump
_____Dedicated bailer
X Centrifugal pump

Sampled with: Disposable bailer: X Teflon bailer:_____

Well Diameter: 2" X 4"____ 6"____ 8"____

Purge Vol. Multiplier: 0.16 0.65 1.47 2.61 gal/ft.

Initial Measurement
Time: 1:50
Depth of well: 25.50
Depth to water: 13.06

Recharge Measurement
Time: 2:42
Depth to water: 13.88

Calculated purge: 7.9
Actual purge: 7.9

Start purge: 2:34 Sampling time: 2:43

Time	Temp.	E.C.	pH	Turbidity	Volume
2:35	61.8	1240	7.10	—	1
2:36	61.9	1210	7.06	—	2
2:37	62.3	1199	6.99	—	3
2:38	62.7	1193	6.98	—	4

Sample appearance: Clear Lock: Dolphin

Equipment replaced: (Check all that apply) Note condition of replaced item
2" Locking Cap:_____ Lock #3753:_____ 7/32 Allenhead:_____
4" Locking Cap:_____ Lock-Dolphin:_____ 9/16 Bolt:_____
6" Locking Cap:_____ Pinned Allenhead (DWP):_____

Remarks: _____

Signature: _____

DOULOS ENVIRONMENTAL COMPANY SAMPLING INFORMATION SHEET

Client: Ultramar Sampling Date: 11-15-00

Site: Beacon #720 Project No.: 94-720-01

1088 Marina Blvd. Well Designation: MW-8

San Leandro, Ca

Is setup of traffic control devices required? (NO) YES time:_____ hours
Is there standing water in well box? (NO) YES Above TOC Below TOC
Is top of casing cut level? NO (YES) If no, see remarks
Is well cap sealed and locked? NO (YES) If no, see remarks
Height of well casing riser (in inches): 5
Well cover type: 8" UV_____ 12" UV_____ 12" EMCO_____ 8" BK_____
12" BK_____ 12" DWP_____ 12" CNI X 36" CNI_____ Other_____
General condition of wellhead assembly: Excellent (Good) Fair Poor

Purging Equipment: _____2" disposable bailer _____Submersible pump
_____2" PVC bailer _____Dedicated bailer
_____4" PVC bailer X Centrifugal pump

Sampled with: Disposable bailer: X Teflon bailer:_____

Well Diameter: 2" X 4"____ 6"____ 8"____

Purge Vol. Multiplier: 0.16 0.65 1.47 2.61 gal/ft.

Initial Measurement
Time: 2:14
Depth of well: 27.90
Depth to water: 14.94

Recharge Measurement
Time: 4:40
Depth to water: 15.60

Calculated purge: 8.2
Actual purge: 8.2

Start purge: 4:32 Sampling time: 4:41

Time	Temp.	E.C.	pH	Turbidity	Volume
4:33	62.3	1340	7.40	—	1
4:34	62.7	1310	7.34	—	2
4:35	62.8	1289	7.30	—	3
4:36	63.0	1284	7.27	—	4

Sample appearance: Clear Lock: Dolphin

Equipment replaced: (Check all that apply) Note condition of replaced item
2" Locking Cap:_____ Lock #3753:_____ 7/32 Allenhead:_____
4" Locking Cap:_____ Lock-Dolphin:_____ 9/16 Bolt:_____
6" Locking Cap:_____ Pinned Allenhead (DWP):_____

Remarks: _____

Signature:

DOULOS ENVIRONMENTAL COMPANY SAMPLING INFORMATION SHEET

Client: Ultramar Sampling Date: 11-15-00

Site: Beacon #720 Project No.: 94-720-01

1088 Marina Blvd Well Designation: MW-9

San Leandro, Ca

Is setup of traffic control devices required? (NO) YES time:_____ hours
Is there standing water in well box? (NO) YES Above TOC Below TOC
Is top of casing cut level? NO (YES) If no, see remarks
Is well cap sealed and locked? NO (YES) If no, see remarks
Height of well casing riser (in inches): 6
Well cover type: 8" UV_____ 12" UV_____ 12" EMCO_____ 8" BK_____
12" BK_____ 12" DWP_____ ~~12"~~ 16 CNI X 36" CNI_____ Other_____
General condition of wellhead assembly: Excellent (Good) Fair Poor

Purging Equipment:
_____2" disposable bailer
_____2" PVC bailer
_____4" PVC bailer
_____Submersible pump
_____Dedicated bailer
X Centrifugal pump

Sampled with: Disposable bailer: X Teflon bailer:_____

Well Diameter: 2"____ 4" X 6"____ 8"____

Purge Vol. Multiplier: 0.16 0.65 1.47 2.61 gal/ft.

Initial Measurement
Time: 2:20
Depth of well: 24.62
Depth to water: 13.60

Recharge Measurement
Time: 5:30
Depth to water: 14.40

Calculated purge: 28.6
Actual purge: 28.6

Start purge: 5:11 Sampling time: 5:32

Time	Temp.	E.C.	pH	Turbidity	Volume
5:12	61.0	1506	7.50	—	1
5:14	62.3	1480	7.41	—	2
5:16	62.4	1410	7.40	—	3
5:18	63.1	1408	7.38	—	4

Sample appearance: Clear Lock: N/A

Equipment replaced: (Check all that apply) Note condition of replaced item
2" Locking Cap:_____ Lock #3753:_____ 7/32 Allenhead:_____
4" Locking Cap:_____ Lock-Dolphin:_____ 9/16 Bolt:_____
6" Locking Cap:_____ Pinned Allenhead (DWP):_____

Remarks: _____

Signature:

KIFF ANALYTICAL LLC

Report Number : 18376
Date : 12/07/2000

Richard Munsch
Doulos Environmental
1704 Via Riata
Roseville, CA 95747

Subject : 9 Water Samples
Project Name : SAN LEANDRO 720
Project Number : 3720-54

Dear Mr. Munsch,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

Joel Kiff

Joel Kiff

KIFF ANALYTICAL LLC

Report Number : 18376

Date : 12/07/2000

Project Name : **SAN LEANDRO 720**

Project Number : **3720-54**

Sample : **MW-1** Matrix : Water Lab Number : 18376-01

Sample Date :11/15/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 20**	20	ug/L	EPA 8260B	11/28/2000
Toluene	**< 20**	20	ug/L	EPA 8260B	11/28/2000
Ethylbenzene	**470**	20	ug/L	EPA 8260B	11/28/2000
Total Xylenes	**390**	20	ug/L	EPA 8260B	11/28/2000
Methyl-t-butyl ether (MTBE)	**14000**	20	ug/L	EPA 8260B	11/28/2000
TPH as Gasoline	**8500**	2000	ug/L	EPA 8260B	11/28/2000
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	11/28/2000
4-Bromofluorobenzene (Surr)	97.9		% Recovery	EPA 8260B	11/28/2000

Sample : **MW-2** Matrix : Water Lab Number : 18376-02

Sample Date :11/15/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**75**	1.0	ug/L	EPA 8260B	11/29/2000
Toluene	**48**	1.0	ug/L	EPA 8260B	11/29/2000
Ethylbenzene	**1200**	200	ug/L	EPA 8260B	11/28/2000
Total Xylenes	**2800**	200	ug/L	EPA 8260B	11/28/2000
Methyl-t-butyl ether (MTBE)	**19000**	200	ug/L	EPA 8260B	11/28/2000
TPH as Gasoline	**16000**	100	ug/L	EPA 8260B	11/29/2000
Toluene - d8 (Surr)	97.9		% Recovery	EPA 8260B	11/29/2000
4-Bromofluorobenzene (Surr)	102		% Recovery	EPA 8260B	11/29/2000

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 18376

Date : 12/07/2000

Project Name : **SAN LEANDRO 720**

Project Number : **3720-54**

Sample : **MW-3** Matrix : Water Lab Number : 18376-03

Sample Date :11/15/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 200**	200	ug/L	EPA 8260B	11/28/2000
Toluene	**< 200**	200	ug/L	EPA 8260B	11/28/2000
Ethylbenzene	**< 200**	200	ug/L	EPA 8260B	11/28/2000
Total Xylenes	**< 200**	200	ug/L	EPA 8260B	11/28/2000
Methyl-t-butyl ether (MTBE)	**84000**	200	ug/L	EPA 8260B	11/28/2000
TPH as Gasoline	**< 20000**	20000	ug/L	EPA 8260B	11/28/2000
Toluene - d8 (Surr)	98.7		% Recovery	EPA 8260B	11/28/2000
4-Bromofluorobenzene (Surr)	98.8		% Recovery	EPA 8260B	11/28/2000

Sample : **MW-4** Matrix : Water Lab Number : 18376-04

Sample Date :11/15/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**12**	2.0	ug/L	EPA 8260B	11/29/2000
Toluene	**38**	2.0	ug/L	EPA 8260B	11/29/2000
Ethylbenzene	**28**	2.0	ug/L	EPA 8260B	11/29/2000
Total Xylenes	**130**	2.0	ug/L	EPA 8260B	11/29/2000
Methyl-t-butyl ether (MTBE)	**1300**	2.0	ug/L	EPA 8260B	11/29/2000
TPH as Gasoline	**710**	200	ug/L	EPA 8260B	11/29/2000
Toluene - d8 (Surr)	99.0		% Recovery	EPA 8260B	11/29/2000
4-Bromofluorobenzene (Surr)	98.2		% Recovery	EPA 8260B	11/29/2000

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 18376

Date : 12/07/2000

Project Name : **SAN LEANDRO 720**

Project Number : **3720-54**

Sample : **MW-5** Matrix : Water Lab Number : 18376-05

Sample Date :11/15/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**36**	0.50	ug/L	EPA 8260B	11/28/2000
Toluene	**1.6**	0.50	ug/L	EPA 8260B	11/28/2000
Ethylbenzene	**180**	0.50	ug/L	EPA 8260B	11/28/2000
Total Xylenes	**180**	0.50	ug/L	EPA 8260B	11/28/2000
Methyl-t-butyl ether (MTBE)	**10**	0.50	ug/L	EPA 8260B	11/28/2000
TPH as Gasoline	**4500**	100	ug/L	EPA 8260B	11/29/2000
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	11/28/2000
4-Bromofluorobenzene (Surr)	106		% Recovery	EPA 8260B	11/28/2000

Sample : **MW-6** Matrix : Water Lab Number : 18376-06

Sample Date :11/15/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	11/28/2000
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	11/28/2000
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	11/28/2000
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	11/28/2000
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	11/28/2000
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	11/28/2000
Toluene - d8 (Surr)	98.5		% Recovery	EPA 8260B	11/28/2000
4-Bromofluorobenzene (Surr)	100		% Recovery	EPA 8260B	11/28/2000

Joel Kiff

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 18376
Date : 12/07/2000

Project Name : **SAN LEANDRO 720**
Project Number : **3720-54**

Sample : **MW-7** Matrix : Water Lab Number : 18376-07
Sample Date :11/15/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	11/28/2000
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	11/28/2000
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	11/28/2000
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	11/28/2000
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	11/28/2000
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	11/28/2000
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	11/28/2000
4-Bromofluorobenzene (Surr)	97.8		% Recovery	EPA 8260B	11/28/2000

Sample : **MW-8** Matrix : Water Lab Number : 18376-08
Sample Date :11/15/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**2.0**	0.50	ug/L	EPA 8260B	11/28/2000
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	11/28/2000
Ethylbenzene	**3.1**	0.50	ug/L	EPA 8260B	11/28/2000
Total Xylenes	**2.6**	0.50	ug/L	EPA 8260B	11/28/2000
Methyl-t-butyl ether (MTBE)	**110**	0.50	ug/L	EPA 8260B	11/28/2000
TPH as Gasoline	**100**	50	ug/L	EPA 8260B	11/28/2000
Toluene - d8 (Surr)	98.3		% Recovery	EPA 8260B	11/28/2000
4-Bromofluorobenzene (Surr)	98.3		% Recovery	EPA 8260B	11/28/2000

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 18376
Date : 12/07/2000

Project Name : **SAN LEANDRO 720**
Project Number : **3720-54**

Sample : **MW-9** Matrix : Water Lab Number : 18376-09
Sample Date :11/15/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	11/28/2000
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	11/28/2000
Ethylbenzene	**0.69**	0.50	ug/L	EPA 8260B	11/28/2000
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	11/28/2000
Methyl-t-butyl ether (MTBE)	**12**	0.50	ug/L	EPA 8260B	11/28/2000
TPH as Gasoline	**200**	50	ug/L	EPA 8260B	11/28/2000
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	11/28/2000
4-Bromofluorobenzene (Surr)	97.9		% Recovery	EPA 8260B	11/28/2000

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

720 Olive Drive, Suite D
Davis, CA 95616
Lab: 530.297.4800
Fax: 530.297.4803

Lab No. 18376 Page 1 of 1

Chain-of-Custody Record and Analysis Request

Project Manager: DELTA	Phone No.:
Company/Address:	FAX No.:
Project Number: 3720-54 / P.O. No.:	Email Address: ☐.pdf ☐.xls ☐.doc ☐other
Project Name/Location: SAN LEANDRO 720	Sampler Signature:

Sample Designation	Sampling Date	Sampling Time	Container (Type/Amount): 40 ml VOA	SLEEVE	Method Preserved: HCl	HNO_3	ICE	NONE	Matrix: WATER/SOIL	BTEX (8021B)	BTEX/TPH Gas/MTBE (8021B/M8015)	TPH as Diesel (M8015)	TPH as Motor Oil (M8015)	TPH Gas/BTEX/MTBE (8260B)	5 Oxygenates/TPH Gas/BTEX (8260B)	7 Oxygenates/TPH Gas/BTEX (8260B)	5 Oxygenates (8260B)	7 Oxygenates (8260B)	Lead Scav. (1,2 DCA & 1,2 EDB - 8260B)	EPA 8260B (Full List)	Volatile Halocarbons (EPA 8260B)	Lead (7421/239.2) TOTAL (X) W.E.T. (X)	TAT: 12 hr/24 hr/48 hr/72 hr/1 wk	For Lab Use Only
MW-1	11-15-00	4:02	3		X		X		W					X										-01
MW-2		3:41																						-02
MW-3		3:27																						-03
MW-4		4:26																						-04
MW-5		5:02																						-05
MW-6		3:10																						-06
MW-7		2:43																						-07
MW-8		4:41																						-08
MW-9	✓	5:32	✓		✓		✓		✓					✓										-09

	Date	Time		
Relinquished by:			Received by:	Remarks:
Relinquished by:			Received by:	
Relinquished by:	11/20/00	1228	Received by Laboratory: Michelle Woodward / Kiff Analytical	Bill to: JOE ALDRIDGE

Distribution: White - Lab, Yellow - File, Pink - Originator

COC.fh8 (5/00)

KIFF ANALYTICAL LLC

Report Number : 17974
Date : 10/6/00

Richard Munsch
Doulos Environmental
1704 Via Riata
Roseville, CA 95747

Subject : 4 Water Samples
Project Name : Beacon 3720
Project Number : UO-3720-0002

Dear Mr. Munsch,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

Joel Kiff

Joel Kiff

KIFF ANALYTICAL LLC

Report Number : 17974
Date : 10/6/00

Project Name : **Beacon 3720**
Project Number : **UO-3720-0002**

Sample : **MW-2-IN** Matrix : Water Lab Number : 17974-01
Sample Date :10/4/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**150**	100	ug/L	EPA 8260B	10/5/00
Toluene	**< 100**	100	ug/L	EPA 8260B	10/5/00
Ethylbenzene	**180**	100	ug/L	EPA 8260B	10/5/00
Total Xylenes	**390**	100	ug/L	EPA 8260B	10/5/00
Methyl-t-butyl ether	**91000**	1000	ug/L	EPA 8260B	10/5/00
TPH as Gasoline	**< 10000**	10000	ug/L	EPA 8260B	10/5/00
Toluene - d8 (Surr)	104		% Recovery	EPA 8260B	10/5/00
4-Bromofluorobenzene (Surr)	101		% Recovery	EPA 8260B	10/5/00

Sample : **MW-2-FI** Matrix : Water Lab Number : 17974-02
Sample Date :10/4/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**78**	50	ug/L	EPA 8260B	10/5/00
Toluene	**54**	50	ug/L	EPA 8260B	10/5/00
Ethylbenzene	**420**	50	ug/L	EPA 8260B	10/5/00
Total Xylenes	**1100**	50	ug/L	EPA 8260B	10/5/00
Methyl-t-butyl ether	**27000**	500	ug/L	EPA 8260B	10/5/00
TPH as Gasoline	**8000**	5000	ug/L	EPA 8260B	10/5/00
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	10/5/00
4-Bromofluorobenzene (Surr)	98.2		% Recovery	EPA 8260B	10/5/00

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 17974
Date : 10/6/00

Project Name : **Beacon 3720**
Project Number : **UO-3720-0002**

Sample : **MW-3-IN** Matrix : Water Lab Number : 17974-03
Sample Date :10/4/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 200**	200	ug/L	EPA 8260B	10/5/00
Toluene	**< 200**	200	ug/L	EPA 8260B	10/5/00
Ethylbenzene	**< 200**	200	ug/L	EPA 8260B	10/5/00
Total Xylenes	**< 200**	200	ug/L	EPA 8260B	10/5/00
Methyl-t-butyl ether	**150000**	2000	ug/L	EPA 8260B	10/5/00
TPH as Gasoline	**< 20000**	20000	ug/L	EPA 8260B	10/5/00
Toluene - d8 (Surr)	104		% Recovery	EPA 8260B	10/5/00
4-Bromofluorobenzene (Surr)	97.8		% Recovery	EPA 8260B	10/5/00

Sample : **MW-3-FI** Matrix : Water Lab Number : 17974-04
Sample Date :10/4/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**60**	2.0	ug/L	EPA 8260B	10/5/00
Toluene	**12**	2.0	ug/L	EPA 8260B	10/5/00
Ethylbenzene	**54**	2.0	ug/L	EPA 8260B	10/5/00
Total Xylenes	**23**	2.0	ug/L	EPA 8260B	10/5/00
Methyl-t-butyl ether	**100000**	2000	ug/L	EPA 8260B	10/5/00
TPH as Gasoline	**2600**	200	ug/L	EPA 8260B	10/5/00
Toluene - d8 (Surr)	97.0		% Recovery	EPA 8260B	10/5/00
4-Bromofluorobenzene (Surr)	96.3		% Recovery	EPA 8260B	10/5/00

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

Ultramar Inc.
CHAIN OF CUSTODY REPORT

BEACON
17974

Beacon Station No.	Sampler (Print Name)			ANALYSES						Date	Form No.
3720	Richard Munsch									10/5/00	1 of 1
Project No.	Sampler (Signature)										
40-3720-0002											
Project Location	Affiliation										
San Leandro	Dames										
Sample No./Identification	Date	Time	Lab No.	BTEX 8015	TPH (gasoline)	TPH (diesel)	MTBE 8260 8020		No. of Containers	REMARKS	
MW-2-IN	10/4	5:58	-01	XX		X			3	5 day TAT 24 hr.	
MW-2-FI	10/4	8:50	-02	XX		X			3		
MW-3-IN	10/4	8:40	-03	XX		X			3		
MW-3-FI	10/4	9:20	-04	XX		X			3		

Relinquished by: (Signature/Affiliation)	Date	Time	Received by: (Signature/Affiliation)	Date	Time
Dames	10/5	15:20			
Relinquished by: (Signature/Affiliation)	Date	Time	Received by: (Signature/Affiliation)	Date	Time
Relinquished by: (Signature/Affiliation)	Date	Time	Received by: (Signature/Affiliation)	Date	Time
			Mary Benzinger/Kiff Analytical	10/6/00	15:20

Report To: Richard Munsch/Dames

Bill to: ULTRAMAR INC.
525 West Third Street
Hanford, CA 93230
Attention: Joe Aldridge

WHITE: Return to Client with Report YELLOW: Laboratory Copy PINK: Originator Copy

32-8003 1/90

KIFF ANALYTICAL LLC

Report Number : 18094
Date : 10/24/2000

Richard Munsch
Doulos Environmental
1704 Via Riata
Roseville, CA 95747

Subject : 2 Water Samples
Project Name : San Leandro CA
Project Number : 00-3720
P.O. Number : 3720

Dear Mr. Munsch,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

Joel Kiff

Joel Kiff

KIFF ANALYTICAL LLC

Report Number : 18094
Date : 10/24/2000

Project Name : **San Leandro CA**
Project Number : **00-3720**

Sample : **MW-2** Matrix : Water Lab Number : 18094-01
Sample Date :10/17/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**160**	20	ug/L	EPA 8260B	10/19/2000
Toluene	**140**	20	ug/L	EPA 8260B	10/19/2000
Ethylbenzene	**2200**	20	ug/L	EPA 8260B	10/19/2000
Total Xylenes	**6100**	20	ug/L	EPA 8260B	10/19/2000
Methyl-t-butyl ether (MTBE)	**26000**	50	ug/L	EPA 8260B	10/21/2000
TPH as Gasoline	**86000**	2000	ug/L	EPA 8260B	10/19/2000
Toluene - d8 (Surr)	94.8		% Recovery	EPA 8260B	10/19/2000
4-Bromofluorobenzene (Surr)	103		% Recovery	EPA 8260B	10/19/2000

Sample : **MW-3** Matrix : Water Lab Number : 18094-02
Sample Date :10/17/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**57**	50	ug/L	EPA 8260B	10/19/2000
Toluene	**< 50**	50	ug/L	EPA 8260B	10/19/2000
Ethylbenzene	**50**	50	ug/L	EPA 8260B	10/19/2000
Total Xylenes	**< 50**	50	ug/L	EPA 8260B	10/19/2000
Methyl-t-butyl ether (MTBE)	**110000**	200	ug/L	EPA 8260B	10/21/2000
TPH as Gasoline	**5200**	5000	ug/L	EPA 8260B	10/19/2000
Toluene - d8 (Surr)	94.8		% Recovery	EPA 8260B	10/19/2000
4-Bromofluorobenzene (Surr)	99.1		% Recovery	EPA 8260B	10/19/2000

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

720 Olive Drive, Suite D
Davis, CA 95616
Lab: 530.297.4800
Fax: 530.297.4803

Lab No. 18094 Page ____ of ____

Chain-of-Custody Record and Analysis Request

Project Manager: Richard Munsch	Phone No.: (916) 771-7098
Company/Address: Dunbar	FAX No.: (916) 771-4581
Project Number: 00-3720 / P.O. No.: 3720	Email Address: ☑ .pdf ☐ .xls ☐ .doc ☐ other
Project Name/Location: San Leandro CA	Sampler Signature:

Sample Designation	Sampling Date	Sampling Time	Container (Type/Amount) 40 ml VOA	Container (Type/Amount) SLEEVE	Method Preserved HCl	Method Preserved HNO_3	Method Preserved ICE	Method Preserved NONE	Matrix WATER/SOIL	BTEX (8021B)	BTEX/TPH Gas/MTBE (8021B/M8015)	TPH as Diesel (M8015)	TPH as Motor Oil (M8015)	TPH Gas/BTEX/MTBE (8260B)	5 Oxygenates/TPH Gas/BTEX (8260B)	7 Oxygenates/TPH Gas/BTEX (8260B)	5 Oxygenates (8260B)	7 Oxygenates (8260B)	Lead Scav. (1,2 DCA & 1,2 EDB - 8260B)	EPA 8260B (Full List)	Volatile Halocarbons (EPA 8260B)	Lead (7421/239.2) TOTAL (X) W.E.T. (X)	TAT 12 hr/24 hr/48 hr/72 hr/1 wk	For Lab Use Only
MW-2	10/17	9:45	2		X				X		X													-01
MW-3	10/17	10:20	2		X				X		X													-02

Relinquished by:	Date 10/17	Time 16:16	Received by:
Relinquished by:	Date	Time	Received by:
Relinquished by:	Date 10/18/00	Time 1618	Received by Laboratory: Michelle Woodward / Kiff Analytical

Remarks: STAT

Bill to: Ultramar Inc / Joe Aldridge

Distribution: White - Lab, Yellow - File, Pink - Originator

COC.fh8 (5/00)

KIFF ANALYTICAL LLC

Report Number : 18472
Date : 12/17/00

Alex Chua
TRC Alton Geoscience
9471 Ridgehaven Ct., Suite E
San Diego, CA 92123

Subject : 4 Water Samples and 6 Air Samples
Project Name : BEACON 720
Project Number : 60048101

Dear Mr. Chua,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

Joel Kiff

Joel Kiff

KIFF ANALYTICAL LLC

Report Number : 18472
Date : 12/17/00

Project Name : **BEACON 720**
Project Number : **60048101**

Sample : **MW-2-INF. BEACON 720** Matrix : Air Lab Number : 18472-01

Sample Date :11/29/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**0.31**	0.20	Molar ppm	EPA 8260B	11/30/00
Toluene	**1.4**	0.20	Molar ppm	EPA 8260B	11/30/00
Ethylbenzene	**1.4**	0.20	Molar ppm	EPA 8260B	11/30/00
Total Xylenes	**5.7**	0.20	Molar ppm	EPA 8260B	11/30/00
Methyl-t-butyl ether (MTBE)	**30**	0.20	Molar ppm	EPA 8260B	11/30/00
Diisopropyl ether (DIPE)	**< 0.20**	0.20	Molar ppm	EPA 8260B	11/30/00
Ethyl-t-butyl ether (ETBE)	**< 0.20**	0.20	Molar ppm	EPA 8260B	11/30/00
Tert-amyl methyl ether (TAME)	**< 0.20**	0.20	Molar ppm	EPA 8260B	11/30/00
Tert-Butanol	**< 2.0**	2.0	Molar ppm	EPA 8260B	11/30/00
TPH as Gasoline	**70**	20	Molar ppm	EPA 8260B	11/30/00
Dibromofluoromethane (Surr)	95.2		% Recovery	EPA 8260B	11/30/00
Toluene - d8 (Surr)	98.7		% Recovery	EPA 8260B	11/30/00

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 18472

Date : 12/17/00

Project Name : **BEACON 720**

Project Number : **60048101**

Sample : **MW-2-EFF, BEACON 720** Matrix : Air Lab Number : 18472-02

Sample Date :11/29/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.050**	0.050	Molar ppm	EPA 8260B	11/30/00
Toluene	**0.31**	0.050	Molar ppm	EPA 8260B	11/30/00
Ethylbenzene	**0.14**	0.050	Molar ppm	EPA 8260B	11/30/00
Total Xylenes	**0.60**	0.050	Molar ppm	EPA 8260B	11/30/00
Methyl-t-butyl ether (MTBE)	**< 0.050**	0.050	Molar ppm	EPA 8260B	11/30/00
Diisopropyl ether (DIPE)	**< 0.050**	0.050	Molar ppm	EPA 8260B	11/30/00
Ethyl-t-butyl ether (ETBE)	**< 0.050**	0.050	Molar ppm	EPA 8260B	11/30/00
Tert-amyl methyl ether (TAME)	**< 0.050**	0.050	Molar ppm	EPA 8260B	11/30/00
Tert-Butanol	**< 0.50**	0.50	Molar ppm	EPA 8260B	11/30/00
TPH as Gasoline	**12**	5.0	Molar ppm	EPA 8260B	11/30/00
Dibromofluoromethane (Surr)	96.0		% Recovery	EPA 8260B	11/30/00
Toluene - d8 (Surr)	99.0		% Recovery	EPA 8260B	11/30/00

Approved By: Joel Kiff

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KIFF ANALYTICAL LLC

Report Number : 18472
Date : 12/17/00

Project Name : **BEACON 720**
Project Number : **60048101**

Sample : **MW-2-INF. BEACON 720** Matrix : Air Lab Number : 18472-03
Sample Date :11/29/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**0.56**	0.10	Molar ppm	EPA 8260B	11/30/00
Toluene	**2.4**	0.10	Molar ppm	EPA 8260B	11/30/00
Ethylbenzene	**3.5**	0.10	Molar ppm	EPA 8260B	11/30/00
Total Xylenes	**13**	0.10	Molar ppm	EPA 8260B	11/30/00
Methyl-t-butyl ether (MTBE)	**43**	0.10	Molar ppm	EPA 8260B	11/30/00
Diisopropyl ether (DIPE)	**< 0.10**	0.10	Molar ppm	EPA 8260B	11/30/00
Ethyl-t-butyl ether (ETBE)	**< 0.10**	0.10	Molar ppm	EPA 8260B	11/30/00
Tert-amyl methyl ether (TAME)	**< 0.10**	0.10	Molar ppm	EPA 8260B	11/30/00
Tert-Butanol	**< 1.0**	1.0	Molar ppm	EPA 8260B	11/30/00
TPH as Gasoline	**220**	10	Molar ppm	EPA 8260B	11/30/00
Dibromofluoromethane (Surr)	95.3		% Recovery	EPA 8260B	11/30/00
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	11/30/00

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 18472
Date : 12/17/00

Project Name : **BEACON 720**
Project Number : **60048101**

Sample : **MW-2-EFF. BEACON 720** Matrix : Air Lab Number : 18472-04
Sample Date :11/29/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.050**	0.050	Molar ppm	EPA 8260B	11/29/00
Toluene	**0.36**	0.050	Molar ppm	EPA 8260B	11/29/00
Ethylbenzene	**0.16**	0.050	Molar ppm	EPA 8260B	11/29/00
Total Xylenes	**0.70**	0.050	Molar ppm	EPA 8260B	11/29/00
Methyl-t-butyl ether (MTBE)	**< 0.050**	0.050	Molar ppm	EPA 8260B	11/29/00
Diisopropyl ether (DIPE)	**< 0.050**	0.050	Molar ppm	EPA 8260B	11/29/00
Ethyl-t-butyl ether (ETBE)	**< 0.050**	0.050	Molar ppm	EPA 8260B	11/29/00
Tert-amyl methyl ether (TAME)	**< 0.050**	0.050	Molar ppm	EPA 8260B	11/29/00
Tert-Butanol	**< 0.50**	0.50	Molar ppm	EPA 8260B	11/29/00
TPH as Gasoline	**14**	5.0	Molar ppm	EPA 8260B	11/29/00
Dibromofluoromethane (Surr)	96.7		% Recovery	EPA 8260B	11/29/00
Toluene - d8 (Surr)	99.4		% Recovery	EPA 8260B	11/29/00

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 18472
Date : 12/17/00

Project Name : **BEACON 720**
Project Number : **60048101**

Sample : **MW-3-INF. BEACON 720** Matrix : Air Lab Number : 18472-05
Sample Date :11/29/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**0.28**	0.20	Molar ppm	EPA 8260B	11/30/00
Toluene	**1.3**	0.20	Molar ppm	EPA 8260B	11/30/00
Ethylbenzene	**0.57**	0.20	Molar ppm	EPA 8260B	11/30/00
Total Xylenes	**3.2**	0.20	Molar ppm	EPA 8260B	11/30/00
Methyl-t-butyl ether (MTBE)	**97**	0.20	Molar ppm	EPA 8260B	11/30/00
Diisopropyl ether (DIPE)	**< 0.20**	0.20	Molar ppm	EPA 8260B	11/30/00
Ethyl-t-butyl ether (ETBE)	**< 0.20**	0.20	Molar ppm	EPA 8260B	11/30/00
Tert-amyl methyl ether (TAME)	**< 0.20**	0.20	Molar ppm	EPA 8260B	11/30/00
Tert-Butanol	**3.3**	2.0	Molar ppm	EPA 8260B	11/30/00
TPH as Gasoline	**58**	20	Molar ppm	EPA 8260B	11/30/00
Dibromofluoromethane (Surr)	95.6		% Recovery	EPA 8260B	11/30/00
Toluene - d8 (Surr)	99.3		% Recovery	EPA 8260B	11/30/00

Approved By: Joel Kiff

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KIFF ANALYTICAL LLC

Report Number : 18472
Date : 12/17/00

Project Name : **BEACON 720**
Project Number : **60048101**

Sample : **MW-3-EFF. BEACON 720** Matrix : Air Lab Number : 18472-06

Sample Date :11/29/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.050**	0.050	Molar ppm	EPA 8260B	11/30/00
Toluene	**0.29**	0.050	Molar ppm	EPA 8260B	11/30/00
Ethylbenzene	**0.13**	0.050	Molar ppm	EPA 8260B	11/30/00
Total Xylenes	**0.54**	0.050	Molar ppm	EPA 8260B	11/30/00
Methyl-t-butyl ether (MTBE)	**< 0.050**	0.050	Molar ppm	EPA 8260B	11/30/00
Diisopropyl ether (DIPE)	**< 0.050**	0.050	Molar ppm	EPA 8260B	11/30/00
Ethyl-t-butyl ether (ETBE)	**< 0.050**	0.050	Molar ppm	EPA 8260B	11/30/00
Tert-amyl methyl ether (TAME)	**< 0.050**	0.050	Molar ppm	EPA 8260B	11/30/00
Tert-Butanol	**< 0.50**	0.50	Molar ppm	EPA 8260B	11/30/00
TPH as Gasoline	**11**	5.0	Molar ppm	EPA 8260B	11/30/00
Dibromofluoromethane (Surr)	98.1		% Recovery	EPA 8260B	11/30/00
Toluene - d8 (Surr)	98.7		% Recovery	EPA 8260B	11/30/00

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 18472
Date : 12/17/00

Project Name : **BEACON 720**
Project Number : **60048101**

Sample : **MW-2 PRE BEACON 720** Matrix : Water Lab Number : 18472-07
Sample Date :11/29/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**62**	20	ug/L	EPA 8260B	12/10/00
Toluene	**66**	20	ug/L	EPA 8260B	12/10/00
Ethylbenzene	**1000**	20	ug/L	EPA 8260B	12/10/00
Total Xylenes	**3800**	20	ug/L	EPA 8260B	12/10/00
Methyl-t-butyl ether (MTBE)	**12000**	20	ug/L	EPA 8260B	12/10/00
Diisopropyl ether (DIPE)	**< 20**	20	ug/L	EPA 8260B	12/10/00
Ethyl-t-butyl ether (ETBE)	**< 20**	20	ug/L	EPA 8260B	12/10/00
Tert-amyl methyl ether (TAME)	**26**	20	ug/L	EPA 8260B	12/10/00
Tert-Butanol	**980**	200	ug/L	EPA 8260B	12/10/00
TPH as Gasoline	**19000**	2000	ug/L	EPA 8260B	12/10/00
Toluene - d8 (Surr)	98.8		% Recovery	EPA 8260B	12/10/00
4-Bromofluorobenzene (Surr)	102		% Recovery	EPA 8260B	12/10/00

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 18472
Date : 12/17/00

Project Name : **BEACON 720**
Project Number : **60048101**

Sample : **MW-3 PRE BEACON 720** Matrix : Water Lab Number : 18472-08

Sample Date :11/29/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**94**	50	ug/L	EPA 8260B	12/10/00
Toluene	**< 50**	50	ug/L	EPA 8260B	12/10/00
Ethylbenzene	**77**	50	ug/L	EPA 8260B	12/10/00
Total Xylenes	**< 50**	50	ug/L	EPA 8260B	12/10/00
Methyl-t-butyl ether (MTBE)	**68000**	200	ug/L	EPA 8260B	12/12/00
Diisopropyl ether (DIPE)	**< 50**	50	ug/L	EPA 8260B	12/10/00
Ethyl-t-butyl ether (ETBE)	**< 50**	50	ug/L	EPA 8260B	12/10/00
Tert-amyl methyl ether (TAME)	**140**	50	ug/L	EPA 8260B	12/10/00
Tert-Butanol	**5400**	500	ug/L	EPA 8260B	12/10/00
TPH as Gasoline	**< 5000**	5000	ug/L	EPA 8260B	12/10/00
Toluene - d8 (Surr)	97.8		% Recovery	EPA 8260B	12/10/00
4-Bromofluorobenzene (Surr)	98.4		% Recovery	EPA 8260B	12/10/00

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 18472
Date : 12/17/00

Project Name : **BEACON 720**
Project Number : **60048101**

Sample : **MW-2 POST BEACON 720** Matrix : Water Lab Number : 18472-09
Sample Date :11/29/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**41**	0.50	ug/L	EPA 8260B	12/10/00
Toluene	**5.9**	0.50	ug/L	EPA 8260B	12/10/00
Ethylbenzene	**110**	0.50	ug/L	EPA 8260B	12/10/00
Total Xylenes	**240**	0.50	ug/L	EPA 8260B	12/10/00
Methyl-t-butyl ether (MTBE)	**16000**	50	ug/L	EPA 8260B	12/12/00
Diisopropyl ether (DIPE)	**< 0.50**	0.50	ug/L	EPA 8260B	12/10/00
Ethyl-t-butyl ether (ETBE)	**< 0.50**	0.50	ug/L	EPA 8260B	12/10/00
Tert-amyl methyl ether (TAME)	**22**	0.50	ug/L	EPA 8260B	12/10/00
Tert-Butanol	**650**	5.0	ug/L	EPA 8260B	12/10/00
TPH as Gasoline	**3600**	50	ug/L	EPA 8260B	12/10/00
Toluene - d8 (Surr)	91.0		% Recovery	EPA 8260B	12/10/00
4-Bromofluorobenzene (Surr)	99.5		% Recovery	EPA 8260B	12/10/00

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 18472
Date : 12/17/00

Project Name : **BEACON 720**
Project Number : **60048101**

Sample : **MW-3 POST BEACON 720** Matrix : Water Lab Number : 18472-10
Sample Date :11/29/00

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 100**	100	ug/L	EPA 8260B	12/10/00
Toluene	**< 100**	100	ug/L	EPA 8260B	12/10/00
Ethylbenzene	**< 100**	100	ug/L	EPA 8260B	12/10/00
Total Xylenes	**< 100**	100	ug/L	EPA 8260B	12/10/00
Methyl-t-butyl ether (MTBE)	**61000**	100	ug/L	EPA 8260B	12/10/00
Diisopropyl ether (DIPE)	**< 100**	100	ug/L	EPA 8260B	12/10/00
Ethyl-t-butyl ether (ETBE)	**< 100**	100	ug/L	EPA 8260B	12/10/00
Tert-amyl methyl ether (TAME)	**120**	100	ug/L	EPA 8260B	12/10/00
Tert-Butanol	**4500**	1000	ug/L	EPA 8260B	12/10/00
TPH as Gasoline	**< 10000**	10000	ug/L	EPA 8260B	12/10/00
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	12/10/00
4-Bromofluorobenzene (Surr)	98.7		% Recovery	EPA 8260B	12/10/00

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

720 Olive Drive, Suite D
Davis, CA 95616
Lab: 530.297.4800
Fax: 530.297.4803

Lab No. 18472 Page 2 of 2

Chain-of-Custody Record and Analysis Request

Project Manager: ALEX CHUA	Phone No.: (949) 753-0101
Company/Address: TRC / 21 A TECH. DRIVE	FAX No.: 753-0111
Project Number: 60048101	P.O. No.:
Project Name/Location: BEACON 720 / SAN LEANDRO CALIF.	Email Address: ☐.pdf ☐.xls ☐.doc ☐other
	Sampler Signature:

Sample Designation	Sampling Date	Sampling Time	Container (Type/Amount) 40 ml VOA	SLEEVE	Tedlar			Method Preserved HCl	HNO_3	ICE	NONE		Matrix WATER/SOIL	AIR
MW-2-INF. BEACON 720	11-29-00	9:00 AM			X									X
MW-2-EFF	11-29-00	9:10 AM			X									X
MW-2-INF.	11-29-00	12:30			X									X
MW-2-EFF.	11-29-00	12:30			X									X
MW-3-INF.	11-29-00	3:30 PM			X									X
MW-3-EFF.	11-29-00	3:30 PM			X									X
MW-2 PRE	11-29-00	7:30 AM	X					X		X			X	
MW-3 PRE	11-29-00	9:30 AM	X					X		X			X	
MW-2 POST	11-29-00	2:20 PM	X					X		X			X	
MW-3 POST BEACON 720	11-29-00	4:05 PM	X					X		X			X	

Analysis Request

BTEX (8021B)	BTEX/TPH Gas/MTBE (8021B/M8015)	TPH as Diesel (M8015)	TPH as Motor Oil (M8015)	TPH Gas/BTEX/MTBE (8260B)	5 Oxygenates/TPH Gas/BTEX (8260B)	7 Oxygenates/TPH Gas/BTEX (8260B)	5 Oxygenates (8260B)	7 Oxygenates (8260B)	Lead Scav. (1,2 DCA & 1,2 EDB - 8260B)	EPA 8260B (Full List)	Volatile Halocarbons (EPA 8260B)	Lead (7421/239.2) TOTAL (X) W.E.T. (X)			
					X										
					X										
					X										
					X										
					X										
					X										
					X										
					X										
					X										
					X										

TAT

12 hr/24 hr/48 hr/72 hr/1 wk	For Lab Use Only
1 wk	-01
	-02
	-03
	-04
	-05
	-06
	-07
	-08
	-09
1 wk	-10

12 hr = Results by 9 a.m. of the next bus. day
24 hr = Results by 5 p.m. of the next bus. day
48 hr = Results by 5 p.m. of the 2nd bus. day
72 hr = Results by 5 p.m. of the 3rd bus. day
1 wk = Results by 5 p.m. of the 5th bus. day

	Date	Time		
Relinquished by:	11-29-00	4:15 PM	Received by:	Remarks:
Relinquished by:	Date	Time	Received by:	
Relinquished by:	112900	1618	Received by Laboratory: Scott Anderson / KIFF ANALYTICAL	Bill to:

Distribution: White - Lab, Yellow - File, Pink - Originator

COC.fh8 (5/00)

KIFF ANALYTICAL LLC

Report Number : 18575
Date : 01/02/2001

Alex Chua
TRC Alton Geoscience
9471 Ridgehaven Ct., Suite E
San Diego, CA 92123

Subject : 4 Water Samples and 1 Air Sample
Project Name : BEACON 720
Project Number : 60048101

Dear Mr. Chua,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

Joel Kiff

Joel Kiff

KIFF ANALYTICAL LLC

Report Number : 18575
Date : 01/02/2001

Project Name : **BEACON 720**
Project Number : **60048101**

Sample : **MW-2-PRE** Matrix : Water Lab Number : 18575-01
Sample Date :12/04/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**87**	20	ug/L	EPA 8260B	12/18/2000
Toluene	**82**	20	ug/L	EPA 8260B	12/18/2000
Ethylbenzene	**1300**	20	ug/L	EPA 8260B	12/18/2000
Total Xylenes	**4400**	20	ug/L	EPA 8260B	12/18/2000
Methyl-t-butyl ether (MTBE)	**7900**	20	ug/L	EPA 8260B	12/18/2000
Diisopropyl ether (DIPE)	**< 20**	20	ug/L	EPA 8260B	12/18/2000
Ethyl-t-butyl ether (ETBE)	**< 20**	20	ug/L	EPA 8260B	12/18/2000
Tert-amyl methyl ether (TAME)	**< 20**	20	ug/L	EPA 8260B	12/18/2000
Tert-Butanol	**580**	200	ug/L	EPA 8260B	12/18/2000
TPH as Gasoline	**22000**	2000	ug/L	EPA 8260B	12/18/2000
Toluene - d8 (Surr)	99.3		% Recovery	EPA 8260B	12/18/2000
4-Bromofluorobenzene (Surr)	102		% Recovery	EPA 8260B	12/18/2000

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 18575
Date : 01/02/2001

Project Name : **BEACON 720**
Project Number : **60048101**

Sample : **MW-3-PRE** Matrix : Water Lab Number : 18575-02
Sample Date :12/04/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**93**	50	ug/L	EPA 8260B	12/15/2000
Toluene	**< 50**	50	ug/L	EPA 8260B	12/15/2000
Ethylbenzene	**74**	50	ug/L	EPA 8260B	12/15/2000
Total Xylenes	**< 50**	50	ug/L	EPA 8260B	12/15/2000
Methyl-t-butyl ether (MTBE)	**65000**	200	ug/L	EPA 8260B	12/16/2000
Diisopropyl ether (DIPE)	**< 50**	50	ug/L	EPA 8260B	12/15/2000
Ethyl-t-butyl ether (ETBE)	**< 50**	50	ug/L	EPA 8260B	12/15/2000
Tert-amyl methyl ether (TAME)	**96**	50	ug/L	EPA 8260B	12/15/2000
Tert-Butanol	**6000**	500	ug/L	EPA 8260B	12/15/2000
TPH as Gasoline	**< 5000**	5000	ug/L	EPA 8260B	12/15/2000
Toluene - d8 (Surr)	98.8		% Recovery	EPA 8260B	12/15/2000
4-Bromofluorobenzene (Surr)	97.4		% Recovery	EPA 8260B	12/15/2000

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 18575
Date : 01/02/2001

Project Name : **BEACON 720**
Project Number : **60048101**

Sample : **MW-2-POST** Matrix : Water Lab Number : 18575-03
Sample Date :12/04/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**51**	20	ug/L	EPA 8260B	12/15/2000
Toluene	**< 20**	20	ug/L	EPA 8260B	12/15/2000
Ethylbenzene	**92**	20	ug/L	EPA 8260B	12/15/2000
Total Xylenes	**190**	20	ug/L	EPA 8260B	12/15/2000
Methyl-t-butyl ether (MTBE)	**12000**	20	ug/L	EPA 8260B	12/15/2000
Diisopropyl ether (DIPE)	**< 20**	20	ug/L	EPA 8260B	12/15/2000
Ethyl-t-butyl ether (ETBE)	**< 20**	20	ug/L	EPA 8260B	12/15/2000
Tert-amyl methyl ether (TAME)	**< 20**	20	ug/L	EPA 8260B	12/15/2000
Tert-Butanol	**990**	200	ug/L	EPA 8260B	12/15/2000
TPH as Gasoline	**3300**	2000	ug/L	EPA 8260B	12/15/2000
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	12/15/2000
4-Bromofluorobenzene (Surr)	97.9		% Recovery	EPA 8260B	12/15/2000

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 18575
Date : 01/02/2001

Project Name : **BEACON 720**
Project Number : **60048101**

Sample : **MW-3-POST** Matrix : Water Lab Number : 18575-04
Sample Date :12/04/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 100**	100	ug/L	EPA 8260B	12/16/2000
Toluene	**< 100**	100	ug/L	EPA 8260B	12/16/2000
Ethylbenzene	**< 100**	100	ug/L	EPA 8260B	12/16/2000
Total Xylenes	**< 100**	100	ug/L	EPA 8260B	12/16/2000
Methyl-t-butyl ether (MTBE)	**47000**	100	ug/L	EPA 8260B	12/16/2000
Diisopropyl ether (DIPE)	**< 100**	100	ug/L	EPA 8260B	12/16/2000
Ethyl-t-butyl ether (ETBE)	**< 100**	100	ug/L	EPA 8260B	12/16/2000
Tert-amyl methyl ether (TAME)	**100**	100	ug/L	EPA 8260B	12/16/2000
Tert-Butanol	**2700**	1000	ug/L	EPA 8260B	12/16/2000
TPH as Gasoline	**< 10000**	10000	ug/L	EPA 8260B	12/16/2000
Toluene - d8 (Surr)	97.9		% Recovery	EPA 8260B	12/16/2000
4-Bromofluorobenzene (Surr)	101		% Recovery	EPA 8260B	12/16/2000

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

Report Number : 18575
Date : 01/02/2001

Project Name : **BEACON 720**
Project Number : **60048101**

Sample : **MW-2-INF** Matrix : Air Lab Number : 18575-05
Sample Date :12/04/2000

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**0.59**	0.10	Molar ppm	EPA 8260B	12/07/2000
Toluene	**1.3**	0.10	Molar ppm	EPA 8260B	12/07/2000
Ethylbenzene	**4.6**	0.10	Molar ppm	EPA 8260B	12/07/2000
Total Xylenes	**12**	0.10	Molar ppm	EPA 8260B	12/07/2000
TPH as Gasoline	**450**	10	Molar ppm	EPA 8260B	12/07/2000
Methyl-t-butyl ether (MTBE)	**67**	0.20	Molar ppm	EPA 8260B	12/07/2000
Diisopropyl ether (DIPE)	**< 0.10**	0.10	Molar ppm	EPA 8260B	12/07/2000
Ethyl-t-butyl ether (ETBE)	**< 0.10**	0.10	Molar ppm	EPA 8260B	12/07/2000
Tert-amyl methyl ether (TAME)	**< 0.10**	0.10	Molar ppm	EPA 8260B	12/07/2000
Tert-Butanol	**1.3**	1.0	Molar ppm	EPA 8260B	12/07/2000
Toluene - d8 (Surr)	94.6		% Recovery	EPA 8260B	12/07/2000
4-Bromofluorobenzene (Surr)	104		% Recovery	EPA 8260B	12/07/2000

Approved By: Joel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

KIFF ANALYTICAL LLC

720 Olive Drive, Suite D
Davis, CA 95616
Lab: 530.297.4800
Fax: 530.297.4803

Lab No. 18575 Page 1 of 1

Chain-of-Custody Record and Analysis Request

Project Manager: Alex Chwk
Phone No.: (949) 753-0101
Company/Address: THE 21 TECH DRIVE IRVINE, CA
FAX No.: 753-0111
Project Number: 60048101
P.O. No.:
Email Address:
☐.pdf ☐.xls ☐.doc ☐other
Project Name/Location: 1088 MARSHALL BEACON 720 SAN LEANDRO
Sampler Signature:

Sample Designation	Sampling Date	Sampling Time	Container (Type/Amount): 40 ml VOA	SLEEVE	Tedlar			Method Preserved: HCl	HNO_3	ICE	NONE		Matrix: WATER/SOIL	Air	BTEX (8021B)	BTEX/TPH Gas/MTBE (8021B/M8015)	TPH as Diesel (M8015)	TPH as Motor Oil (M8015)	TPH Gas/BTEX/MTBE (8260B)	5 Oxygenates/TPH Gas/BTEX (8260B)	7 Oxygenates/TPH Gas/BTEX (8260B)	5 Oxygenates (8260B)	7 Oxygenates (8260B)	Lead Scav. (1,2 DCA & 1,2 EDB - 8260B)	EPA 8260B (Full List)	Volatile Halocarbons (EPA 8260B)	Lead (7421/239.2) TOTAL (X) W.E.T. (X)				TAT: 12 hr/24 hr/48 hr/72 hr/1 wk	For Lab Use Only
MW-2-PRE	12-4-00	10:35 AM	X					X		X			X							X												-01
MW-3-PRE	12-4-00	10:35 AM	X					X		X			X							X												-02
MW-2-POST	12-4-00	5:30 PM	X					X		X			X							X												-03
MW-3-POST	12-4-00	7:10 PM	X					X		X			X							X												-04
MW-2-INF	12-4-00	3:50			X									X						X												-05

Relinquished by:	Date	Time	Received by:
	12-5-00		
Relinquished by:	Date	Time	Received by:
Relinquished by:	Date	Time	Received by Laboratory:
	120700	0853	Martin Del / Kiff Analytical

Remarks: Samples arrived on ice via Fed Ex @ 0847 MJS, 120700, 0857
Thermometer # 017 was used to take temp of temp blank- recorded temperature was 1.9°C MJS, 120700, 0912

Bill to:

Distribution: White - Lab, Yellow - File, Pink - Originator

COC.fm8 (5/00)

ENCLOSURE D

Soil Vapor Extraction System Performance Data

TABLE 1

SVE SYSTEM THROUGHPUT CALCULATIONS

Beacon Station No. 3720
1088 Marina Boulevard
San Leandro, California

Date	Influent Flow Rate (ft^3/min)	Effluent Flow Rate (ft^3/min)	TPH Influent (ppmv)	TPH Effluent (ppmv)	Benzene Influent (ppmv)	Benzene Effluent (ppmv)	TPH Removal (%)	Benzene Removal (%)	TPH Extraction Rate (lbs/day)	TPH Mass Emission (lbs/day)	Benzene Extraction Rate (lbs/day)	Benzene Emission Rate (lbs/day)	FID or LAB	**Cumulative TPH Extraction (lbs)**	Cumulative TPH Extraction (gallons)	Total Hours	Change in hours of operation
08/18/98	---	---	---	---	---	---	---	---	---	---	---	---	---	**1,715**	---	---	---
09/10/98	98	98	16	<5.0	0.16	<0.05	NC	NC	0.50	< 0.16	0.005	< 0.002	LAB	**1,721**	282	2,587	552
09/23/98	98	98	9.4	<5.0	0.16	<0.05	NC	NC	0.29	< 0.16	0.005	< 0.002	LAB	**1,726**	283	2,907	320
10/20/98	59	59	28	<5.0	0.63	<0.05	NC	NC	0.53	< 0.09	0.012	< 0.001	LAB	**1,727**	283	2,962	55
12/08/98	49	49	43	<5.0	0.73	<0.05	NC	NC	0.67	< 0.08	0.011	< 0.001	LAB	**1,727**	283	3,803	0*
01/13/99	49	49	6.5	5.4	0.068	<0.05	16.9	NC	0.10	0.08	0.001	< 0.001	LAB	**1,738**	285	4,495	692
02/10/99	44	44	56	<5.0	1.1	<0.05	NC	NC	0.79	< 0.07	0.016	< 0.001	LAB	**1,738**	285	4,496	1
03/10/99	15	15	<5.0	<5.0	0.07	<0.05	NC	NC	< 0.02	< 0.02	0.001	< 0.001	LAB	**1,750**	287	5,172	676
06/08/99	35	35	<5.0	<5.0	<0.05	<0.05	NC	NC	< 0.06	< 0.06	< 0.001	< 0.001	LAB	**1,750**	287	5,173	1
07/12/99	39	39	11	<5.0	0.16	<0.05	NC	NC	0.14	< 0.06	0.002	< 0.001	LAB	**1,753**	287	5,982	809
08/04/99	39	39	12	<5.0	0.092	<0.05	NC	NC	0.15	< 0.06	0.001	< 0.001	LAB	**1,756**	288	6,534	552
09/07/99	39	39	16	<5.0	0.069	<0.05	NC	NC	0.20	< 0.06	0.001	< 0.001	LAB	**1,762**	289	7,351	817
10/12/99	54	54	150	<5.0	0.96	<0.05	NC	NC	2.59	< 0.09	0.015	< 0.001	LAB	**1,772**	290	7,998	167**
11/17/99	49	49	21	<5.0	0.22	<0.05	NC	NC	0.33	< 0.08	0.003	< 0.001	LAB	**1,825**	299	8,866	868
12/28/00	49	49	570	<5.0	1.2	<0.05	NC	NC	8.96	< 0.08	0.017	< 0.001	LAB	**1,825**	299	8,867	1
01/12/00	79	79	110	<5.0	0.45	<0.05	NC	NC	2.77	< 0.13	0.010	< 0.001	LAB	**1,907**	313	9,202	335
01/26/00	79	79	14	<5.0	0.059	<0.05	NC	NC	0.35	< 0.13	0.001	< 0.001	LAB	**1,929**	316	9,540	338
02/09/00	79	79	59	<5.0	0.45	<0.05	NC	NC	1.48	< 0.13	0.010	< 0.001	LAB	**1,933**	317	9,662	122
03/16/00	79	79	46	<5.0	0.1	<0.05	NC	NC	1.16	< 0.13	0.002	< 0.001	LAB	**1,981**	325	10,525	863
04/04/00	41	41	23	<5.0	0.17	<0.05	NC	NC	0.30	< 0.07	0.002	< 0.001	LAB	**1,981**	325	10,526	2
05/12/00	41	41	<5.0	<5.0	<0.05	<0.05	NC	NC	< 0.07	< 0.07	< 0.001	< 0.001	LAB	**1,986**	326	11,164	638
06/19/00	41	41	<5.0	<5.0	<0.05	<0.05	NC	NC	< 0.07	< 0.07	< 0.001	< 0.001	LAB	**1,988**	326	12,071	907
07/11/00	41	41	<5.0	<5.0	<0.05	<0.05	NC	NC	< 0.07	< 0.07	< 0.001	< 0.001	LAB	**1,990**	326	12,601	530
07/25/00	41	41	140	< 5.4	2.4	<0.05	96.1	NC	1.85	0.07	0.029	< 0.001	LAB	**2,003**	328	12,937	336
08/09/00	41	41	2200	<5.0	25	<0.05	NC	NC	29.05	< 0.07	0.299	< 0.001	LAB	**2,004**	329	12,938	1
09/06/00	41	41	6.8	<5.0	<0.05	<0.05	NC	NC	0.09	< 0.07	< 0.001	< 0.001	LAB	**2,409**	395	13,606	668

TABLE 1

SVE SYSTEM THROUGHPUT CALCULATIONS

Beacon Station No. 3720
1088 Marina Boulevard
San Leandro, California

Date	Influent Flow Rate (ft^3/min)	Effluent Flow Rate (ft^3/min)	TPH Influent (ppmv)	TPH Effluent (ppmv)	Benzene Influent (ppmv)	Benzene Effluent (ppmv)	TPH Removal (%)	Benzene Removal (%)	TPH Extraction Rate (lbs/day)	TPH Mass Emission (lbs/day)	Benzene Extraction Rate (lbs/day)	Benzene Emission Rate (lbs/day)	FID or LAB	**Cumulative TPH Extraction (lbs)**	Cumulative TPH Extraction (gallons)	Total Hours	Change in hours of operation
10/17/00	40	40	<5.0	<5.0	<0.05	<0.05	NC	NC	< 0.06	< 0.06	< 0.001	< 0.001	LAB	**2,411**	395	14,054	448
11/29/00	40	40	<5.0	<5.0	<0.05	<0.05	NC	NC	< 0.06	< 0.06	< 0.001	< 0.001	LAB	**2,414**	396	15,062	1,008
12/07/00	40	40	<5.0	<5.0	<0.05	<0.05	NC	NC	< 0.06	< 0.06	< 0.001	< 0.001	LAB	**2,414**	396	15,328	266

* The system was running on ambient air, thus change in hours are zero.

** The system was running on ambient air from 9/22/99 to 10/12/99, the change in hours only represents time the system was extracting soil vapor.

NC = Not Calculated

ENCLOSURE E

Historical Ground Water Monitoring Data

TABLE 1

GROUND WATER MONITORING DATA

Beacon Station No. 720
1088 Marina Boulevard
San Leandro, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Ground Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH as gasoline (µg/L)	MTBE (µg/L)	Comments
MW-1	03/12/98	33.10	11.09	22.01	<0.5	<0.5	5.0	2.8	100	<5.0	No sheen
	05/28/98		11.36	21.74	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	08/31/98		12.61	20.49	<0.5	<0.5	6.4	1.4	130	<5.0	No sheen
	11/19/98		13.84	19.26	0.75	<0.5	<0.5	3.0	120	<5.0	No sheen
	03/15/99		11.95	21.15	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	06/07/99		13.45	19.65	1.6	1.9	230	110	5,200	<5.0	No sheen
	09/07/99		13.10	20.00	1.0	<0.5	22	15	490	<5.0	No sheen
	12/13/99		14.29	18.81	<2.5	<2.5	170	110	4,100	<25	No sheen
	03/08/00		11.22	21.88	<0.5	<0.5	21	7.7	1,200	150	No sheen
	06/12/00		12.85	20.25	1.5	0.9	160	98	3,000	34	No sheen
	08/30/00		13.64	19.46	9.2	4.8	1,100	900	10,000	8,900	No sheen
MW-2	03/12/98	32.80	10.92	21.88	32	1.0	12	6.5	440	20	No sheen
	05/28/98		10.41	22.39	<0.5	<0.5	<0.5	<0.5	<50	27	No sheen
	08/31/98		12.29	20.51	9.3	0.95	4.9	8.8	270	20	No sheen
	11/19/98		13.47	19.33	16	0.72	<0.5	4.3	180	7.4	No sheen
	03/15/99		11.95	20.85	12	3.5	59	840	2,400	10	No sheen
	06/07/99		13.11	19.69	21	0.99	6.9	10	690	6.1	No sheen
	09/07/99		12.92	19.88	7.8	1.2	42	100	610	<5.0	No sheen
	12/13/99		13.96	18.84	26	0.93	52	96	3,000	<5.0	No sheen
	03/08/00		10.87	21.93	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	06/12/00		12.53	20.27	51	17	170	320	5,500	18	No sheen
	08/30/00		13.34	19.46	95	24	180	440	6,500	35,000	No sheen
MW-3	03/12/98	32.30	10.81	21.49	0.67	<0.5	7.1	3.4	1,200	7.3	No sheen
	05/28/98		11.45	20.85	<0.5	0.5	<0.5	<0.5	350	<5.0	No sheen
	08/31/98		12.21	20.09	<0.5	0.89	0.69	<0.5	240	<5.0	No sheen
	11/19/98		13.26	19.04	5.3	0.72	0.86	4.2	440	<5.0	No sheen
	03/15/99		11.89	20.41	3.3	1.3	0.77	<0.5	410	<5.0	No sheen
	06/07/99		12.91	19.39	<0.5	2.0	<0.5	0.66	680	<5.0	No sheen
	09/07/99		12.81	19.49	<0.5	0.62	<0.5	8.7	150	12	No sheen
	12/13/99		13.75	18.55	<0.5	0.52	<0.5	1.0	830	<5.0	No sheen
	03/08/00		11.39	20.91	0.58	<0.5	0.77	<0.5	960	<5.0	No sheen
	06/12/00		12.58	19.72	1.7	<0.5	46	6.3	1,700	<5.0	No sheen
	08/30/00		13.19	19.11	54	3.5	87	1.1	3,200	50,000	No sheen

TABLE 1

GROUND WATER MONITORING DATA

Beacon Station No. 720
1088 Marina Boulevard
San Leandro, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Ground Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH as gasoline (µg/L)	MTBE (µg/L)	Comments
MW-4	03/12/98	32.90	11.31	21.59	2,200	1,500	630	3,000	14,000	440	No sheen
	05/28/98		10.40	22.50	<0.5	0.75	0.68	6.9	67	26	No sheen
	08/31/98		12.54	20.36	1.8	2.5	0.65	3.4	<50	<5.0	No sheen
	11/19/98		13.99	18.91	<0.5	<0.5	<0.5	0.61	<50	17	No sheen
	03/15/99		12.06	20.84	1.2	1.6	0.76	4.5	160	9.3	No sheen
	06/07/99		13.57	19.33	210	370	350	2,000	5,800	<20	No sheen
	09/07/99		10.30	22.60	2.2	2.8	4.8	25	130	12	No sheen
	12/13/99		14.18	18.72	1.3	1.0	1.2	4.8	<50	12	No sheen
	03/08/00		11.77	21.13	78	200	160	750	3,700	11	No sheen
	06/12/00		13.47	19.43	<0.5	<0.5	<0.5	<0.5	<50	24	No sheen
	08/30/00		13.75	19.15	15	6.2	12	42	420	12,000	No sheen
MW-5	03/12/98	32.70	11.11	21.59	2,600	160	470	2,200	12,000	<250	No sheen
	05/28/98		10.92	21.78	480	99	160	730	4,700	<250	No sheen
	08/31/98		12.79	19.91	200	14	55	220	1,400	180	No sheen
	11/19/98		13.39	19.31	1.4	<0.5	<0.5	<0.5	<50	39	No sheen
	03/15/99		11.71	20.99	320	17	290	780	3,400	33	No sheen
	06/07/99		13.26	19.44	220	8.9	240	290	3,200	<25	No sheen
	09/07/99		9.70	23.00	8.5	<0.5	8.5	12	140	38	No sheen
	12/13/99		14.06	18.64	<0.5	<0.5	<0.5	13	140	<5.0	No sheen
	03/08/00		11.80	20.90	0.66	<0.5	2.5	30	280	<5.0	No sheen
	06/12/00		12.99	19.71	22	1.2	79	170	2,700	6.4	No sheen
	08/30/00		13.52	19.18	25	1.1	58	100	2,000	12	No sheen
MW-6	03/12/98	30.40	10.49	19.91	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	05/28/98		10.58	19.82	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	08/31/98		10.85	19.55	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	11/19/98		10.88	19.52	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	03/15/99		10.83	19.57	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	06/07/99		11.01	19.39	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	09/07/99		11.89	18.51	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	12/13/99		12.09	18.31	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	03/08/00		10.02	20.38	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	06/12/00		11.07	19.33	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	08/30/00		11.66	18.74	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen

TABLE 1

GROUND WATER MONITORING DATA

Beacon Station No. 720
1088 Marina Boulevard
San Leandro, California

Monitoring Well	Date	Reference Elevation (ft)	Depth to Ground Water (ft)	Ground Water Elevation (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	TPH as gasoline (µg/L)	MTBE (µg/L)	Comments
MW-7	03/12/98	31.20	10.14	21.06	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	05/28/98		10.93	20.27	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	08/31/98		12.01	19.19	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	11/19/98		12.54	18.66	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	03/15/99		10.94	20.26	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	06/07/99		12.05	19.15	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	09/07/99		12.67	18.53	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	12/13/99		12.73	18.47	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	03/08/00		10.90	20.30	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	06/12/00		12.61	18.59	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	08/30/00		12.35	18.85	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
MW-8	03/12/98	33.80	11.81	21.99	1.4	<0.5	<0.5	<0.5	72	<5.0	No sheen
	05/28/98		12.14	21.66	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	08/31/98		13.16	20.64	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	11/19/98		14.56	19.24	510	24	1,200	2,800	14,000	<5.0	No sheen
	03/15/99		12.40	21.40	160	16	910	2,100	14,000	<50	No sheen
	06/07/99		14.06	19.74	330	14	470	880	7,800	<50	No sheen
	09/07/99		14.01	19.79	150	2.6	260	370	3,200	<5.0	No sheen
	12/13/99		14.91	18.89	35	<5.0	280	730	6,700	<50	No sheen
	03/08/00		11.85	21.95	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	06/12/00		13.59	20.21	4.0	<0.5	4.9	2.1	140	<5.0	No sheen
	08/30/00		14.35	19.45	53	1.6	180	290	4,100	5.1	No sheen
MW-9	03/12/98	32.56	10.93	21.63	320	23	180	720	3,700	190	No sheen
	05/28/98		11.31	21.25	110	6.4	87	300	2,200	220	No sheen
	08/31/98		12.16	20.40	240	23	690	1,900	11,000	<50	No sheen
	11/19/98		11.04	21.52	7.7	<0.5	10	22	280	67	No sheen
	03/15/99		11.81	20.75	<0.5	<0.5	<0.5	1.2	<50	<5.0	No sheen
	06/07/99		12.21	20.35	9.3	0.86	9.7	12	340	<5.0	No sheen
	09/07/99		10.10	22.46	0.76	<0.5	1.9	0.8	72	9.9	No sheen
	12/13/99		13.64	18.92	<0.5	<0.5	<0.5	<0.5	60	<5.0	No sheen
	03/08/00		10.88	21.68	<0.5	<0.5	<0.5	<0.5	<50	<5.0	No sheen
	06/12/00		12.50	20.06	0.9	<0.5	2.7	1.3	640	10	No sheen
	08/30/00		13.11	19.45	<0.5	<0.5	0.67	<0.5	150	150	No sheen

TPH = Total petroleum hydrocarbons.

MTBE = Methyl tertiary butyl ether.

µg/L = Micrograms per liter.