### **Ultramar**

Ultramar, Inc. P.O. Box 466 525 W. Third Street Hanford, CA 93232-0466 (209) 582-0241

Telecopy: 209-585-5685 Credit

38 F53 20 11 2 209-583-3330 Administrative 209-583-3302 Information Services 209-583-3358 Accounting

February 18, 1998

Mr. Scott Seery Department of Environmental Health Alameda County Health Care Agency 1131 Harbor Parkway, Room 250 Alameda, CA 94502-6577

SUBJECT:

BEACON STATION NO. 720. 1088 MARINA BLVD., SAN

LEANDRO, CALIFORNIA

Dear Mr. Seery:

Enclosed is a copy of the Fourth Quarter 1997 Groundwater Monitoring Report for the above-referenced Ultramar facility. Also included is a copy of the Quarterly Status Report.

Please call if you have any questions.

Sincerely,

ULTRAMAR INC.

Terrence A. Fox

Senior Project Manager

Tenence A. Fox

Marketing Environmental Department

Enclosure

CC:

Mr. Richard Munsch, Delta Environmental Consultants





### **Ultramar**

. Committee

**Uitramar, Inc.**P.O. Box 466
525 W. Third Street
Hanford, CA 93232-0466
(209) 582-0241

RESEARCH THO SC Telecopy

Telecopy: 209-585-5685 Credit 209-583-3330 Administrative 209-583-3302 Information Services 209-583-3358 Accounting

#### ENVIRONMENTAL PROJECT QUARTERLY STATUS REPORT

DATE REPORT SUBMITTED: February 18, 1998

QUARTER ENDING: December 31, 1997

**SERVICE STATION NO.: 720** 

ADDRESS: 1088 Marina Blvd., San Leandro, CA

**COUNTY:** Alameda

**ULTRAMAR CONTACT:** Terrence A. Fox

TEL. NO: 209-583-5545

#### **BACKGROUND:**

In January 1987, three underground gasoline storage tanks and one waste oil tank were excavated and removed from two tank cavities. Samples collected from beneath the former tanks indicated that hydrocarbons were present in the soil. In March 1987, five monitoring wells (MW-1 through MW-5) were installed by Conoco. Hydrocarbons were detected in soil and ground-water samples collected from the wells with the highest concentrations being detected in the area of MW-4. In July 1987, four soil borings were drilled in the vicinity of MW-4 to further characterize the soil contamination in that area. TPH concentrations above 100 ppm were detected in each boring. The site has been on a monitoring program since June 1987.

In July 1990, the site was purchased by Ultramar Inc. from Conoco. The monitoring program has continued.

In August 1991, perform shallow ground water study as screening tool to locate wells.

In October 1991, installed three additional wells to further define the extent of the dissolved hydrocarbon plume.

In October 1993, performed a ground-water pump test, a vapor extraction test, and a air sparging test.

In May 1994, submitted Problem Assessment Report/Remedial Action Plan.

In December 1994, installed one additional monitoring well, six air sparging points, and one vapor extraction well.





Beacon Station 720 Quarterly Status Report Page 2

In June 1997, began operation of vapor extraction system.

In July 1997, the ground water recovery system and the air sparging system began operation.

#### **SUMMARY OF THIS QUARTER'S ACTIVITIES:**

Performed quarterly monitoring on December 13, 1997. Continued to operate the remediation system.

#### **RESULT OF QUARTERLY MONITORING:**

Monitoring data indicates that the benzene concentrations were not detected in MW-6 and MW-7. The benzene concentrations were detected in MW-1, MW-2, MW-3, MW-4, MW-5, MW-8, and MW-9.

The ground water extraction system has processed approximately 1,53,370 gallons of water. Approximately 1,685 pounds of hydrocarbons have been removed by the vapor extraction system.

#### PROPOSED ACTIVITY OR WORK FOR NEXT QUARTER:

**ACTIVITY** 

ESTIMATED COMPLETION DATE

Continue quarterly monitoring program.

Continue operation of the remediation system.

## El Dorado Environmental, Inc.

2221 Goldorado Trail, El Dorado, California 95623

(916) 626-3898 Fax (916) 626-3899

February 14, 1998

Mr. Terrence Fox Senior Project Manager Ultramar Inc. 525 West Third Street Hanford, California 93230

Subject:

Fourth Quarter 1997 Ground Water Monitoring Report

Beacon Station #720

1088 Marina Boulevard, San Leandro, California

Dear Mr. Fox:

El Dorado Environmental, Inc. (EDE) has prepared this report to document the results of quarterly ground water monitoring conducted on December 13, 1997 at the subject site (Figure 1). The monitoring, conducted by Doulos Environmental (Doulos), included measurements of depth to ground water, subjective analysis for the presence or absence of free product, ground water purging and collection of ground water samples. Doulos reports that all field activities were conducted in accordance with the Ultramar Field Procedures described in Attachment A.

#### **GROUND WATER ELEVATIONS**

Prior to purging, Doulos collected depth to ground water measurements. Copies of Doulos' field data sheets are contained in Attachment B. Ground water elevation data collected since March 1992 are summarized in Table 1. Historical ground water elevation data are presented in Attachment C. On the basis of the current measurements, ground water flows toward monitoring well MW-9 (Figure 2). The gradient of ground water flow is less than 0.01 foot per foot. Ground water elevations increased an average of 0.98 feet in monitoring wells MW-1 through MW-7 and MW-9 and decreased 0.07 feet in monitoring well MW-8 compared to the last monitoring event.

#### **GROUND WATER SAMPLING AND ANALYSES**

Ground water samples were collected from nine monitoring wells. All samples were analyzed for concentrations of:

- TPH, as gasoline, by modified EPA Method 8015.
- BTEX by EPA Method 602.
- MTBE by EPA Method 602.

Analytical results collected since March 1992 are summarized in Table 2. Historical analytical data are presented in Attachment D. Figure 3 illustrates the inferred distribution of benzene in ground water based on the current data. The laboratory report and chain-of-custody form for the current sampling event are contained in Attachment E. Benzene was not present at detectable concentrations in ground water samples collected from monitoring wells MW-6 and MW-7. Concentrations of benzene decreased in ground water samples collected from monitoring wells MW-1, MW-3, MW-5, and MW-9 and increased in the samples collected from monitoring wells MW-2, MW-4, and MW-8 compared to prior sampling.

A copy of this quarterly monitoring report should be forwarded to:

Mr. Rafat Shahid Division of Hazardous Materials Alameda County Health Care Services 80 Swan Way, Room 200 Oakland, California 94621 The interpretations and/or conclusions that may be contained within this report represent our professional opinions. These opinions are based on currently available information. Other than this, no warranty is implied or intended. This report has been prepared solely for the use of Ultramar Inc. Any reliance on this report by third parties will be at such parties' sole risk.

If you have any questions or comments, please contact us at (916) 626-3898.

Regards,

EL DORADO ENVIRONMENTAL, INC.

Dali a- on Dan

Dale A. van Dam, R.G.

Hydrogeologist

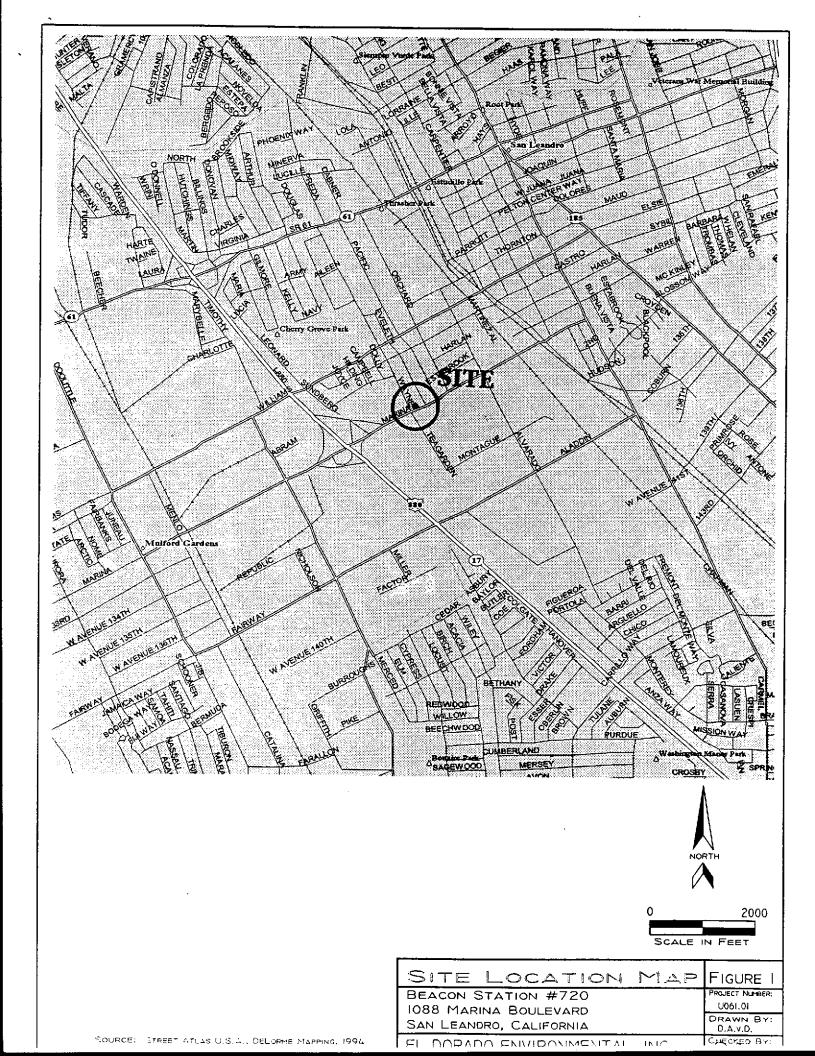
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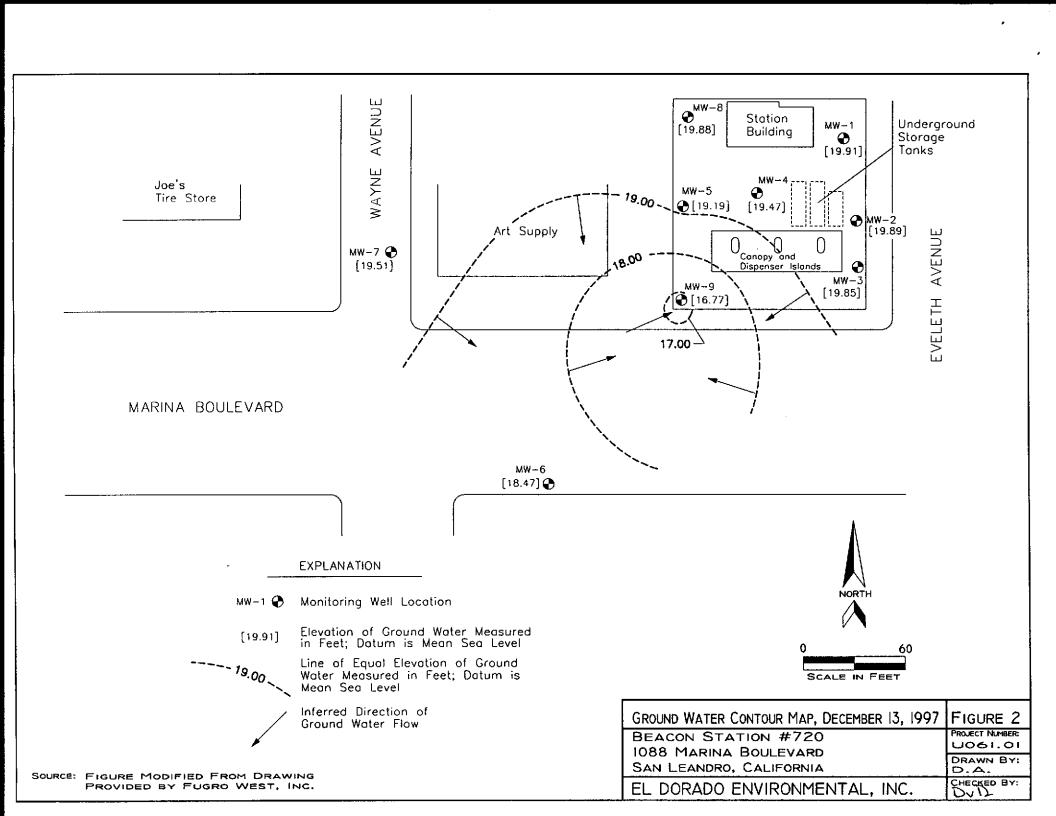
Attachments

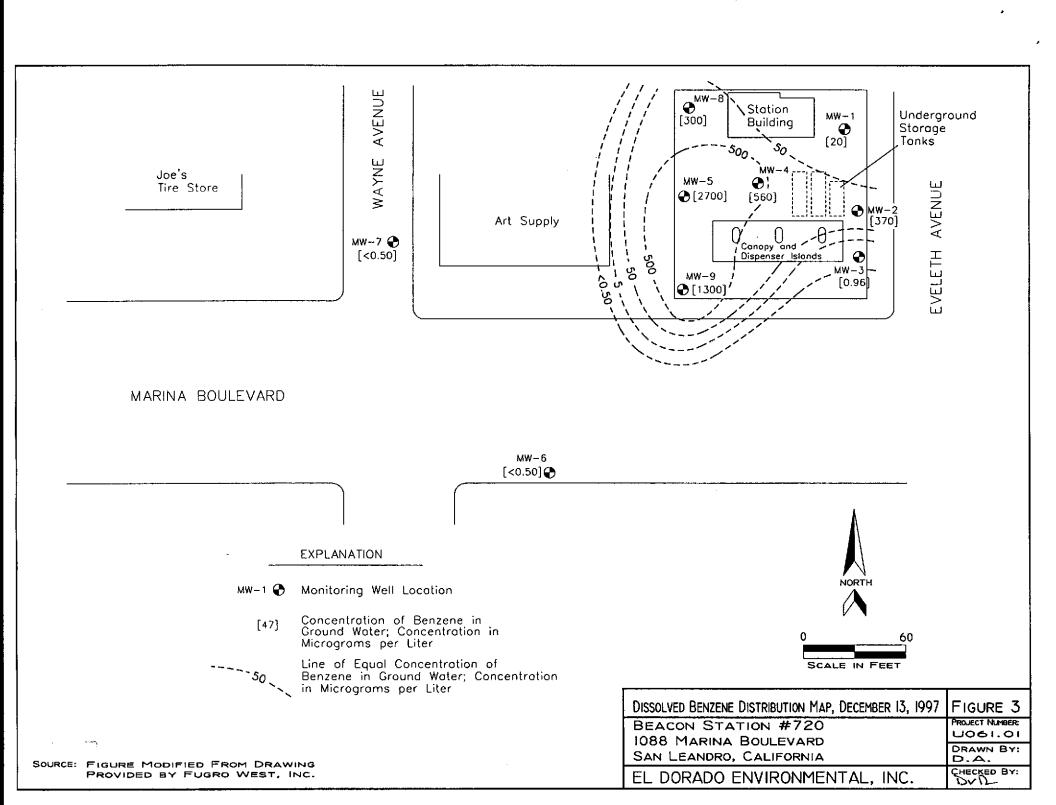


FIGURES:	FIGURE 1 SITE LOCATION MAP
	FIGURE 2 GROUND WATER CONTOUR MAP DECEMBER 13, 1997
	FIGURE 3 DISSOLVED BENZENE DISTRIBUTION MAP DECEMBER 13, 1997
TABLES:	TABLE 1 GROUND WATER ELEVATION DATA
	TABLE 2 GROUND WATER ANALYTICAL RESULTS
ATTACHMENTS:	A
	B DOULOS ENVIRONMENTAL FIELD DATA SHEETS
	C HISTORICAL GROUND WATER ELEVATION DATA
	D HISTORICAL GROUND WATER ANALYTICAL DATA
	E LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM

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#### TABLE 1 GROUND WATER ELEVATION DATA **BEACON STATION #720** 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) <sup>I</sup>	Depth to Ground Water <sup>i</sup>	Ground Water Elevation <sup>2</sup>	Well Depth	Comments
MW-1	03/30/92	33.10	13.58	19.52		
	07/01/92	00.10	14.80	18.30		
	09/30/92		16.12	16.98		
	11/19/92		16.34	16.76	27.76	
	02/03/93		12.61	20.49	27.72	
	05/25/93		13.12	19.98	27.70	
	09/22/93		14.18	18.92	27.73	
	12/21/93		14.36	18.74	27.70	
	03/18/94		13.64	19.46	27.67	
	06/15/94		14.30	18.80	27.69	
	09/14/94		15.18	17.92	27.66	
	12/19/94		13.79	19.31	27,70	
	12/21/95		13.86	19.24		
	03/07/95		12.74	20.36	29.51	
	06/08/95		12.95	20.15	29.54	
	09/22/95		13.94	19.16	29.54	
	12/27/95		13.57	19.53	29.92	:
	03/26/96		12.13	20.97	29.90	
	06/13/96		13.10	20.00	17.02	
	09/10/96	:	14.08	19.02	17.03	
	12/05/96		13.41	19.69	17.05	
	03/10/97		12,70	20.40	17.04	
	06/12/97		13.68	19.42	17.04	
	08/19/97		14.31	18.79	17.01	
<u>.</u>	12/13/97		13.19	19.91	17.01	
MW-2	03/30/92	32.80	13.32	19.48		
	07/01/92		14.42	18.38		
	09/30/92		15.78	17.02		
	11/19/92		15. <del>9</del> 9	16.81	24.56	
	02/03/93		12.31	20.49	25.37	
	05/25/93		12.97	19.83	25.31	
	09/22/93		14.32	18.48	25.34	
	12/21/93		14.52	18.28	25.31	
	03/18/94		13.45	19.35	25.49	
	06/15/94		14.07	18.73	25.50	
	09/14/94		14.96	17.84	25.50	
	12/19/94		13.64	19.16	25.52	
	12/21/95		13.71	19.09		
	03/07/95		12.54	20.26	25.87	
	06/08/95		12.81	19.99	25.86	
	09/22/95		13.66	19.14	25.80	
	12/27/95		13.42	19.38	25.83	
	03/26/96		12.05	20.75	25.83	
	06/13/96		12.79	20.01	26.39	
	09/10/96		13.73	19.07	26.43	
	12/05/96		13.29	19.51	26.45	
	03/10/97		12.42	20.38	26.48	
	06/12/97		13.18	19.62	26.50	
	08/19/97		13.94	18.86	26.52	

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level. Measurement from top of casing to bottom of well.

Well Depth =

Not measured. Well paved over.

#### TABLE 1 GROUND WATER ELEVATION DATA **BEACON STATION #720**

## 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) <sup>1</sup>	Depth to Ground Water <sup>l</sup>	Ground Water Elevation <sup>2</sup>	Well Depth	Comments
MW-3	03/30/92 07/01/92 09/30/92 11/19/92 02/03/93 05/25/93 05/25/93 03/18/94 06/15/94 09/14/94 12/19/95 03/07/95 06/08/95 09/22/95 12/27/95 03/26/96 06/13/96 09/10/96 12/05/96 03/10/97 06/12/97 08/19/97 12/13/97	32.30	12.96 14.00 15.36 15.57 11.96 14.12 13.88 14.12 13.04 13.65 14.54 13.28 13.30 12.26 12.42 13.25 13.04 11.62 12.61 13.49 13.07 12.23 12.94 12.85 12.45	19.34 18.30 16.94 16.73 20.34 18.18 18.42 18.18 19.26 18.65 17.76 19.02 19.00 20.04 19.88 19.05 19.26 20.68 19.69 18.81 19.23 20.07 19.36 19.45 19.85	24.45 24.54 24.50 24.50 24.50 24.57 24.78 24.59 24.71  26.03 26.02 26.00 26.00 26.01 28.45 28.42 28.42 28.41 28.44 28.45 28.43	
MW-4	03/30/92 07/01/92 09/30/92 11/19/92 02/03/93 05/25/93 09/22/93 12/21/93 03/18/94 06/15/94 09/14/94 12/19/95 03/07/95 06/08/95 09/22/95 12/27/95 03/26/96 06/13/96 09/10/96 12/05/96 03/10/97 06/12/97 08/19/97 12/13/97	32.90	13.60 15.72 16.04 16.21 12.70 12.97 14.51 14.75 13.68 14.37 15.23 13.93 13.99 12.86 13.10 13.98 13.74 12.30 13.18 14.22 13.65 12.79 13.51 14.29 13.43	19.30 17.18 16.86 16.69 20.20 19.93 18.39 18.15 19.22 18.53 17.67 18.97 18.91 20.04 19.80 18.92 19.16 20.60 19.72 18.68 19.25 20.11 19.39 18.61 19.47	26.92 27.00 26.88 26.90 26.90 27.24 28.54 27.25 28.61  28.64 28.68 28.71 28.71 28.70 27.86 27.40 27.40 27.40 27.40 27.40 27.40 27.40	

NOTES:

Well Depth =

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level, Measurement from top of casing to bottom of well.

Not measured.

Well paved over.

#### TABLE 1 GROUND WATER ELEVATION DATA **BEACON STATION #720** 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA

#### (Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) <sup>1</sup>	Depth to Ground Water <sup>1</sup>	Ground Water Elevation <sup>2</sup>	Well Depth	Comments
MW-5	03/30/92 07/01/92 09/30/92	32.70	13.48 14.58 15.82	19.22 18.12 16.88	***	
	11/19/92		16.00	16.70	27.56	
	02/03/93		12.40	20.30	27.61 27.61	
	05/25/93 09/22/93		13.01 14.37	19.69 18.33	27.64	
	12/21/93		14.58	18.12	27.01	
	03/18/94		13.53	19.17	28.70	
	06/15/94 09/14/94		14.18 15.07	18.52 17.63	28.74 28.70	
	12/19/94		13.74	18.96	28.76	
	12/21/95		13.84	18.86		
	03/07/95 06/08/95		12.73 12.99	19.97 19.71	28.88 28.87	
	09/22/95		13.83	18,87	28.85	
	12/27/95		13.59	19.11	28.85	
	03/26/96		12.20 12.98	20.50 19.72	28.84 28.84	
	06/13/96 09/10/96		13.96	18.74	28.87	
	12/05/96		13.36	19.34	28.87	
	03/10/97		12.74	19.96	28.86	•
	06/12/97 08/19/97		13.06 14.21	19.64 18.49	28.83 28.82	
	12/13/97		13.51	19.19	28.85	
MW-6	03/30/92	30.40	12.62	17.78		
	07/01/92		12.70	17.70		
	09/30/92		13.40	17.00	15.10	
	11/19/92 02/03/93		13.59 12.43	16.81 17.97	15.10	
	05/25/93					*
	10/11/93		12.82	17.58	15.10	
	12/21/93		13.06 12.16	17.34 18.24	15.10 15.16	
	03/18/94 06/15/94		12.16	17.81	15.17	
	09/14/94		12.86	17.54	1 <b>4.9</b> 7	
	12/19/94		12.48	17.92	15.19	
	12/21/95 03/07/95		11.61 12.37	18.79 18.03	— 14.98	
	06/08/95		11.14	19.26	15.00	
	09/22/95		12.44	17.96	15.00	
	12/27/95		12.21	18.19 18.14	14.98 14.97	
	03/26/96 06/13/96		12.26 12.55	17.85	14.98	
	09/10/96		12.31	18.09	15.01	
	12/05/96		12.22	18.18	15.00	
	03/10/97		12.19	18.21 18.12	15.01 14.97	
	06/12/97 08/19/97		12.28 12.30	18.10	14,97	
	12/13/97		11.93	18.47	14.93	

1 = Measurement and reference elevation taken from notch/mark on top north side of well casing.
2 = Elevation referenced to mean sea level.
Well Depth = Measurement from top of casing to bottom of well.
Not measured. NOTES:

Weil paved over.

#### TABLE 1 GROUND WATER ELEVATION DATA **BEACON STATION #720**

### 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) <sup>1</sup>	Depth to Ground Water <sup>(</sup>	Ground Water Elevation <sup>2</sup>	Well Depth	Comments
MW-7	03/30/92 07/01/92 09/30/92 11/19/92 02/03/93 05/25/93 05/25/93 03/18/94 06/15/94 06/15/94 12/19/94 12/19/95 03/07/95 06/08/95 09/22/95 12/27/95 03/26/96 06/13/96 06/13/96 03/10/97 06/12/97 08/19/97 12/13/97	31.20	12.34 15.54 14.64 14.80 11.36  13.18 13.42 12.36 13.01 13.88 12.61 12.38 11.56 11.82 12.67 12.34 11.03 11.76 12.71 12.32 11.38 12.92 11.69	18.86 15.66 16.56 16.40 19.84  18.02 17.78 18.84 18.19 17.32 18.59 18.82 19.64 19.38 18.53 18.86 20.17 19.44 18.49 18.88 19.82 18.92 18.92 18.28 19.51	25.10 25.02 25.02 25.01 25.02 25.13 25.21 25.23 25.23 25.23 25.23 25.23 25.23 25.23 25.23 25.23 25.23 25.23 25.24 25.20 24.56 24.56 24.53 24.52 24.52 24.52	*
MW-8	03/30/92 07/01/92 09/30/92 11/19/92 02/03/93 05/25/93 09/22/93 12/21/93 03/18/94 06/15/94 09/14/94 12/19/95 03/07/95 06/08/95 09/22/95 12/27/95 03/26/96 06/13/96 09/10/96 12/05/96 03/10/97 06/12/97 08/19/97 12/13/97	33.80	14.66 15.74 17.00 17.01 13.83 13.01 15.81 16.05 14.62 15.29 16.22 14.81 14.89 13.75 13.98 14.92 14.61 13.09 13.81 14.80 14.05 13.40 14.31 13.85 13.92	19.14 18.06 16.80 16.79 19.97 20.79 17.99 17.75 19.18 18.51 17.58 18.99 18.91 20.05 19.82 18.88 19.19 20.71 19.99 19.00 19.75 20.40 19.49 19.95 19.88	29.75 29.88 29.86 24.52 29.86 29.87 30.07 29.87 30.05 — 29.94 29.93 29.95 29.92 27.95 27.96 27.98 27.95 27.94 27.93	

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing.
 Elevation referenced to mean sea level.

Well Depth = Measurement from top of casing to bottom of well.

Not measured.

Well paved over.

#### TABLE 1 GROUND WATER ELEVATION DATA

#### **BEACON STATION #720** 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) <sup>1</sup>	Depth to Ground Water <sup>1</sup>	Ground Water Elevation <sup>2</sup>	Well Depth	Comments
MW-9	12/21/95 03/07/95 06/08/95 09/22/95 12/27/95 03/26/96 06/13/96 09/10/96 12/05/96 03/10/97 06/12/97 08/19/97 12/13/97	32.56	13.76 12.79 12.96 13.73 13.53 12.27 12.84 13.49 13.18 12.25 12.70 17.89 15.79	18.80 19.77 19.60 18.83 19.03 20.29 19.72 19.07 19.38 20.31 19.86 14.67 16.77	24.71 24.70 24.72 24.71 24.70 24.53 24.58 24.60 24.66 24.66 24.66 24.68 24.68	

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level.

Measurement from top of casing to bottom of well.

2 = Well Depth =

Not measured. Well paved over.

#### (All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons		А	romatic Volatile C	rganics	
		Gasoline	MTBE'	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-I	03/30/92	27,000	·	630	550	540	1,900
	07/01/92	55,000		840	1,000	830 .	3,600
	09/30/92	6,400		150	95	120	470
	11/19/92	1,300		90	11	50	87
	02/03/93	53,000		750	560	950	5,700
	05/25/93	9,400	"	200	86	470	1,500
	09/22/93	41,000		1,000	510	850	1,100
	12/21/93	41,000		1,000	490	2,700	13,000
	03/18/94	9,500		320	160	830	2,900
	06/15/94	8,000		310	80	990	2,300
	09/14/94	3,600		130	31	390	630
	12/19/94	17,000		350	150	1,500	5,200
	03/07/95	12,000		180	62	1,200	3,200
	06/08/95	6,300		76	8.0	560	860
	09/22/95	12,000		140	55	1,500	2,500
	12/27/95	3,900		60	13	480	870
	03/26/96	6,400	-40	42	4.9	560	600
	06/13/96	9,600	<50	<b>8</b> 6	39 35	1,100	1,700
	09/10/96	16,000	<50	65 25	35 11	1,500 570	2,700 930
	12/05/96	6,400	<25 <50	42	<5.0	1,400	1,500
	03/10/9 <b>7</b> 06/12/9 <b>7</b>	15,000	<100	33	34	1,100	1,700
	08/19/97	16,000 17,000	<100	47	14	1,300	2,200
	12/13/97	5,800	<100	20	35	360	470
	12/13/91		-100				
MW-2	03/30/92	52,000		2,300	1,700	940	3,300
	07/01/92	130,000		3,500	2,900	1,900	7,900
	09/30/92	24,000		890	350	500	1,700
	11/19/92	32,000		1,900	1,700	870	3,400
	02/03/93	64,000		1,900	2,200	860	4,100
	05/25/93	34,000		3,300	1,500	1,300	5,900
	09/22/93	8,000		640	150	270	2,000
į	12/21/93	18,000		1,500 1,600	410 790	1,300 1,100	5,000 3,700
Ì	03/18/94	14,000		1,600	790 580	1,100	4,100
	06/15/94 09/14/94	13,000		1,600	560	1,800	6,400
	12/19/94	20,000 19,000		1,700	750	1,600	5,800
	03/07/95	17,000		1,700	980	1,300	5,100
	06/08/95	19,000		2,100	740	1,500	4,900
Ì	09/22/95	12,000		840	170	1,100	3,400
	12/27/95	16,000		1,100	540	1,400	5,100
	03/26/96	11,000		930	520	970	3,000
	06/13/96	11,000	1,200	1,800	1,400	1,500	4,500
	09/10/96	19,000	1,100	1,600	600	1,600	5,000
į	12/05/96	12,000	180	650	180	1,000	2,800
ļ	03/10/97	6,800	69	430	95	590	1,800
	06/12/97	20,000	100	610	140	1,500	4,300
	08/19/97	3,600	<100	250	10	250	250
	12/13/97	8,300	75	370	150	450	1.600

NOTES:

Below indicated detection limit. Reported as "nondetect" by previous consultant. Not sampled.

ND NS

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons		Α	romatic Volatile C	)rganics	
		Gasoline	MTBE <sup>1</sup>	Веплепе	Toluene	Ethyl- benzene	Total Xylenes
MW-3	03/30/92	21,000		560	50	630	980
,	07/01/92	13,000		150	20	22	300
	09/30/92	4,500		53	2.6	84	96
	11/19/92	4,700		73	6.2	140	120
	02/03/93	23,000		220	40	430	740
	05/25/93	9,900		120	26	370	520
	09/22/93	10,000		370	71	320	640
	12/21/93	7,800		130	8.5	430	380
	03/18/94	3,100		22	1.3	78	41
	06/15/94	1,700		8.6	1,4	22	15
	09/14/94	1,400		3.8	<1.3	13	18
	12/19/94	3,800		70	1.7	140	110
	03/07/95	2,200		9.4	<1.3	30	21
1	06/08/95	1,700		5.8	<1.3	2.3	14
	09/22/95	1,200		<1.3	<1.3	1.3	<1.3
1	12/27/95	1,300		2.4	<1.3	3.3	3.6
	03/26/96	1,200		4.3	<1.3	4.2	2.0
	06/13/96	1,300	28	5.1	<0.50	21	6.5
	09/10/96	810	<5.0	1.4	4.8	1.6	2.1
	12/05/96	590	<5.0	<0.50	3.2	0.79	0.52
	03/10/97	650	<5.0	0.73	3.8	2.4	1.6
	06/12/97	710	<5.0	<0.50	3.5	2.9	3.6
	08/19/97	1,400	13	2.2	0.58	11	34
	12/13/97	810	<5.0	0.96	<0.50	0.54	1.8
MW-4	03/30/92	76,000		8,000	4,400	730	2,500
NW-4	07/01/92	95,000		6,900	2,200	730	880
	09/30/92	58,000 58,000		7,100	1,500	650	2,700
	11/19/92	33,000		5,500	840	400	1,400
	02/03/93	130,000		8,200	6,700	940	4,400
	05/25/93	63,000		16,000	6,600	1,700	8,100
]	09/22/93	23,000		6,900	940	150	3,000
	12/21/93	28,000		6,900	1,900	1,100	5,500
	03/18/94	58,000 58,000		17,000	6,300	2,500	10,000
	06/15/94	59,000		20,000	4,900	2,500	9,100
	09/14/94	73,000		22,000	6,800	2,700	10,000
]	12/19/94	67,000		20,000	8,300	2,300	9,100
	03/07/95	57,000 57,000		19,000	7,900	2,200	8,700
	06/08/95	61,000		17,000	6,300	2,700	9,000
	09/22/95	37,000		12,000	2,200	1,400	3,500
l j	12/27/95	39,000		12,000	6,000	1,800	5,800
	03/26/96	31,000		9,600	3,700	2,300	6,200
	06/13/96	240	89	64	0.93	1.8	2.7
	09/10/96	91,000	2,900	13,000	20,000	3,200	16,000
	12/05/96	16,000	1,200	3,700	3,100	580	2,800
	03/10/97	630	530	91	<0.50	<0.50	0.80
	06/12/97	36,000	1,100	4,600	5,300	1,200	5,500
	08/19/97	12,000	390	420	88 .	61	520
	12/13/97	4,800	360	560	740	130	1,100

NOTES:

Below indicated detection limit. Reported as "nondetect" by previous consultant.

< ND NS

Not sampled.

#### (All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons		A	romatic Volatile O	rganics	
		Gasoline	MTBE <sup>1</sup>	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-5	03/30/92 07/01/92 09/30/92	29,000 52,000 32,000		2,600 2,400 1,800	980 1,000 780	390 5,200 370	1,100 2,000 1,700
	11/19/92 02/03/93	7,800 74,000		1,000 3,500	280 3,000 4,700	120 780 1,900	370 3,200 7,800
	05/25/93 09/22/93 12/21/93	57,000 52,000 23,000		7,900 7,600 3,600	2,400 1,200	1,200 970	8,800 3,600
	03/18/94 06/15/94 09/14/94	47,000 28,000 32,000		8,200 7,900 8,000	5,000 4,000 5,100	1,400 1,200 1,400	6,100 5,200 5,600
	12/19/94 03/07/95 06/08/95	29,000 36,000 33,000		7,000 9,800 7,700	3,400 5,800 3,800	1,200 1,800 1,500	5,200 7,800 6,200
	09/22/95 12/27/95 03/26/96	39,000 42,000 37,000		9,500 9,700 9,800	3,800 5,000 4,900	1,900 2,200 2,300	7,000 8,800 8,800
	06/13/96 09/10/96 12/05/96	18,000 22,000 24,000	1,400 860 650	5,500 5,600 5,100	2,200 1,400 2,500	1,500 1,100 1,400	5,300 3,500 4,700
	03/10/97 06/12/97	28,000 49,000	760 700	6,800 7,500	2,700 3,200	1,300 2,300 1,400	5,700 9,200
	08/19/97 12/13/97	24,000 18,000	1,600 360	4,700 2,700	990 760	630	4,500 4,200
MW-6	03/30/92 07/01/92 09/30/92	73 ND ND		2.1 ND 0.73	I.1 ND ND	ND ND ND	0.6 ND 0.58
	11/19/92 02/03/93 05/25/93	96 73 NS		1.5 0.6 NS	<0.5 <0.5 NS	<0.5 <0.5 NS	0.9 <0.5 NS
	10/11/93 12/21/93 03/18/94	<50 <50 <50		<0.5 <0.5 <0.5	<0.5 <0.5 <0.5	<0.5 <0.5 <0.5	<0.5 <0.5 <0.5
	06/15/94 09/14/94 12/19/94	<50 <50 <50		<0.5 <0.5 <0.5	<0.5 <0.5 <0.5	<0.5 <0.5 <0.5	<0.5 <0.5 <0.5
	03/07/95 06/08/95 09/22/95	<50 <50 <50		<0.5 <0.5 <0.50	<0.5 <0.5 <0.50	<0.5 <0.5 <0.50	<0.5 <0.5 <0.50
	12/27/95 03/26/96	<50 <50	.e. 0	<0.50 <0.50	<0.50 <0.50	<0.50 <0.50 <0.50	<0.50 <0.50 <0.50 <0.50
	06/13/96 09/10/96 12/05/96	<50 <50 <50	<5.0 <5.0 <5.0	<0.50 <0.50 <0.50	<0.50 <0.50 <0.50	<0.50 <0.50	<0.50 <0.50
	03/10/97 06/12/97 08/19/97 12/13/97	<50 <50 <50 <50	<5.0 <5.0 <5.0 <5.0	<0.50 <0.50 <0.50 <0.50	<0.50 <0.50 <0.50 <0.50	<0.50 <0.50 <0.50 <0.50	<0.50 <0.50 <0.50 <0.50

NOTES:

Below indicated detection limit. Reported as "nondetect" by previous consultant. Not sampled.

ND NS

#### (All results in micrograms per Liter)

MW-7 03/30/92 ND	Monitoring Well	Date Collected	Total Petroleum Hydrocarbons		A	romatic Volatile O	rganics	
			Gasoline	MTBE <sup>1</sup>	Benzene	Toluene		Total Xylenes
07/01/92   NID	MW-7	03/30/92	ND		ND	ND	ND	
09/30/92   ND						ND	NĐ	ND
02/03/93					ND	ND	ND	
02/20/39					<0.5	<0.5	<0.5	<0.5
09/22/93   <50			<50		<0.5	<0.5	<0.5	<0.5
12/21/93   \$50		05/25/93	NS		NS	NS	NS	
03/18/94   <50		09/22/93	<50					
06/15/94		12/21/93	<50		<0.5	<0.5		
09/14/94		03/18/94	<50			<0.5		
12/19/94	<u> </u>	06/15/94	<50			1		
03/07/95		09/14/94						
06/08/95   <50   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5   <0.5								
09/22/95   <50			· ·					<0.5
12/27/95								
03/26/96			I :					
06/13/96								
09/10/96								
12/05/96								
03/07/97								
MW-8								
MW-8								
MW-8	1							
MW-8         03/30/92 07/01/92         3,000 77,000         1,700 880 970 1,900         1,900 2,200           09/30/92 12,000 11,800 550 520 2,200         09/30/92 12,000 680 140 140 560         11/19/92 9,600 530 310 130 560         02/03/93 44,000 1,500 1,300 490 2,300         05/25/93 7,400 580 160 170 480         09/22/93 2,400 490 45 37 140         12/21/93 1,400 240 7.5 <2.5 82								
07/01/92         72,000         1,800         550         520         2,200           09/30/92         12,000         680         140         140         560           11/19/92         9,600         530         310         130         560           02/03/93         44,000         1,500         1,300         490         2,300           05/25/93         7,400         580         160         170         480           09/22/93         2,400         490         45         37         140           12/21/93         1,400         240         7.5         <2.5	<u> </u>	12/13/97	<30	<5.0	<0.30	<0.30	<0.30	~0.50
07/01/92         72,000         1,800         550         520         2,200           09/30/92         12,000         680         140         140         560           11/19/92         9,600         530         310         130         560           02/03/93         44,000         1,500         1,300         490         2,300           05/25/93         7,400         580         160         170         480           09/22/93         2,400         490         45         37         140           12/21/93         1,400         240         7.5         <2.5	MW-8	03/30/92	3,000		1,700	880	970	1,900
09/30/92         12,000         680         140         140         560           11/19/92         9,600         530         310         130         560           02/03/93         44,000         1,500         1,300         490         2,300           05/25/93         7,400         580         160         170         480           09/22/93         2,400         490         45         37         140           12/21/93         1,400         240         7.5         <2.5					1,800	550	520	2,200
11/19/92         9,600         530         310         130         560           02/03/93         44,000         1,500         1,300         490         2,300           05/25/93         7,400         580         160         170         480           09/22/93         2,400         490         45         37         140           12/21/93         1,400         240         7.5         <2.5						140	140	560
05/25/93         7,400         580         160         170         480           09/22/93         2,400         490         45         37         140           12/21/93         1,400         240         7.5         <2.5		11/19/92		:	530	310		
09/22/93         2,400         490         45         37         140           12/21/93         1,400         240         7.5         <2.5		02/03/93	44,000		1,500	1,300		
09/22/93         2,400         490         45         37         140           12/21/93         1,400         240         7.5         <2.5		05/25/93	7,400		580	160		
03/18/94         8,600         1,600         680         470         1,900           06/15/94         4,800         980         380         260         1,200           09/14/94         6,600         1,200         280         330         1,100           12/19/94         8,400         1,800         390         500         2,000           03/07/95         7,400         1,400         370         440         2,000           06/08/95         6,000         790         220         290         1,400           09/22/95         4,100         750         93         230         860           12/27/95         5,400         860         140         350         1,400           03/26/96         1,700         180         27         100         370           06/13/96         2,400         42         500         67         220         850           09/10/96         7,000         <50	ŀ	09/22/93						
06/15/94         4,800         980         380         260         1,200           09/14/94         6,600         1,200         280         330         1,100           12/19/94         8,400         1,800         390         500         2,000           03/07/95         7,400         1,400         370         440         2,000           06/08/95         6,000         790         220         290         1,400           09/22/95         4,100         750         93         230         860           12/27/95         5,400         860         140         350         1,400           03/26/96         1,700         180         27         100         370           06/13/96         2,400         42         500         67         220         850           09/10/96         7,000         <50		12/21/93	1,400					
09/14/94         6,600         1,200         280         330         1,100           12/19/94         8,400         1,800         390         500         2,000           03/07/95         7,400         1,400         370         440         2,000           06/08/95         6,000         790         220         290         1,400           09/22/95         4,100         750         93         230         860           12/27/95         5,400         860         140         350         1,400           03/26/96         1,700         180         27         100         370           06/13/96         2,400         42         500         67         220         850           09/10/96         7,000         <50								
12/19/94         8,400         1,800         390         500         2,000           03/07/95         7,400         1,400         370         440         2,000           06/08/95         6,000         790         220         290         1,400           09/22/95         4,100         750         93         230         860           12/27/95         5,400         860         140         350         1,400           03/26/96         1,700         180         27         100         370           06/13/96         2,400         42         500         67         220         850           09/10/96         7,000         <50								
03/07/95         7,400         1,400         370         440         2,000           06/08/95         6,000         790         220         290         1,400           09/22/95         4,100         750         93         230         860           12/27/95         5,400         860         140         350         1,400           03/26/96         1,700         180         27         100         370           06/13/96         2,400         42         500         67         220         850           09/10/96         7,000         <50		09/14/94						
06/08/95         6,000         790         220         290         1,400           09/22/95         4,100         750         93         230         860           12/27/95         5,400         860         140         350         1,400           03/26/96         1,700         180         27         100         370           06/13/96         2,400         42         500         67         220         850           09/10/96         7,000         <50								
09/22/95         4,100         750         93         230         860           12/27/95         5,400         860         140         350         1,400           03/26/96         1,700         180         27         100         370           06/13/96         2,400         42         500         67         220         850           09/10/96         7,000         <50								
12/27/95         5,400         860         140         350         1,400           03/26/96         1,700         180         27         100         370           06/13/96         2,400         42         500         67         220         850           09/10/96         7,000         <50			•					
03/26/96         1,700         180         27         100         370           06/13/96         2,400         42         500         67         220         850           09/10/96         7,000         <50								
06/13/96         2,400         42         500         67         220         850           09/10/96         7,000         <50								
09/10/96         7,000         <50				45				
12/05/96 6,300 <50 1,100 78 410 1,600 03/07/97 6,500 <130 840 67 330 1,500								
03/07/97 6,500 <130 840 67 330 1,500								
1 05/01/21 05/000							ł	
H - 1 06/17/97   7:500   <50 E 1:000   79   390   1:400							l .	
	1	06/12/97	7,500					
08/19/97 1,100 <20 170 14 38 220 12/13/97 4,100 24 300 29 190 860								

NOTES:

< ND NS Below indicated detection limit. Reported as "nondetect" by previous consultant. Not sampled.

#### TABLE 2 GROUND WATER ANALYTICAL RESULTS **BEACON STATION #720**

#### 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons	Aromatic Volatile Organics				
		Gasoline	MTBE <sup>1</sup>	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-9	12/20/94 03/07/95 06/08/95 09/22/95 12/27/95 03/26/96 06/13/96 09/10/96 12/05/96 03/07/97 06/12/97 08/19/97 12/13/97	16,000 5,200 4,900 4,000 2,800 1,600 1,800 2,400 5,500 4,200 11,000 42,000	750 810 960 720 1,000 <1,000 710	2,500 1,600 1,000 1,100 960 380 540 860 2,100 1,300 2,500 7,700 1,300	1,400 250 98 82 100 44 71 70 420 170 490 3,500 280	690 320 300 190 200 96 140 190 380 260 560 2,000 960	2,800 520 200 200 250 110 180 210 720 440 1,300 8,300 3,100

NOTES:

ND NS

Below indicated detection limit. Reported as "nondetect" by previous consultant. Not sampled.

# ATTACHMENT A ULTRAMAR FIELD PROCEDURES

#### ATTACHMENT A - ULTRAMAR FIELD PROCEDURES

The following section describes procedures used by field personnel in the performance of ground water sampling at Ultramar Inc. sites.

#### Ground Water Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

#### Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

#### Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electric conductivity of the purge water are monitored. The well is considered to be sufficiently purged when: The four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum volume of water, the ground water is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a ground water sample is collected. Ground water removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water well be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground water sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a ground water sample will not be collected.

Ground water samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The Teflon<sup>TM</sup> side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The Chain-of-Custody form is completed to ensure sample integrity. Ground water samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

## ATTACHMENT B DOULOS ENVIRONMENTAL FIELD DATA SHEETS

## DOULOS ENVIRONMENTAL COMPANY GROUNDWATER/LIQUID LEVEL DATA (measurements in feet)

Project Address:	Beacon #720, 1088 Marina Blvd.	Date: 12-13-97
	San Leandro, CA	Project No.: 94-720-01
Recorded by:	Hal Hansen	

Hal Hansen Well Elev. Depth to Measured Gr. Water Depth to Product Comments Well No Time Gr. Water Total Depth Elevation Product TOC Thickness 17.01 124 13.19 MW-MW-2 12.91 19.622 210 MW-3 216 12,45 28.43 MW-4 218 13.43 2743 209 13.51 MW-5 28.85 MW-6 11.93 203 14.93 MW-7 100 11.69 24.50 MW 8 306 13,92 27.93 213 MW/-9 15,79 24.68

Notes:

. C'	lient:	Ultramar		S:	ampling Date:	12-13-97
		Beacon #7	20			.: 94-720-01
		_	na Bouleva:	rd We	ll Designatio	n: <u>MW-/</u>
		<del></del> -		<del></del>		
Is the Is top Is well Height Well control BK Genera Purgin S  Purge Initia Time: Depth	up of tree stand of casil cap se of well over type ampled well I well I well in the second of well I	ling water ng cut le ealed and casing r e: 8" UV 2" DWP ion of we nent:  vith: Dis ciameter: tiplier: cement	trol device in well be vel? locked? iser (in in least land land land land land land land land	nches): " UV3 embly: E sable bai ailer ailer iler:  4"	NO YES NO	If no, see remains of no, see remains of the see re
	to water	413	Sam	pling tim	e: <u>42</u>	
		Temp.	T	pН	Turbidity	Volume
2 4	414	703	1728	730		1
	415	682	1405	121		- 2
	415	SE-/	1182	724		3
•	410	082	1164	720		- 4
<b>S</b>	ample ap	pearance:	clem		Lock: d	olohn
2" L 4" L		Cap: Cap: Cap:	Lock-	hat apply) k #3753:_ Dolphin:_	7/	ion of replaced in 32 Allenhead: 9/16 Bolt: enhead (DWP):
Rema	rks: _	203 99	Manor			

C	lient:_	<u>Ultramar</u>		Sa	ampling I	Date: /2	-13-97	<u>-</u>
	Site:_	Beacon #7:	20		Projec	ct No.:_	94-720-0	<u>.                                    </u>
#***** *	<del></del>	1088 Mari	na Boulevar	rd Wel	ll Desig	nation:_	MW-2	<del></del> .
_		San Leand	ro, CA					
Is the	re stan	raffic conding water ing cut leveled and leveled and leveled are leveled by the l	in well be	ox?	, MO	YES Ab	f no. see	Below TOC remarks
		<del></del>	2" PVC ba	ailer ailer	-	Cen	mersible icated ba trifugal	pump ailer pump
S	<u>.</u>	with: Disposition						<del></del>
Initia Time:_ Depth Depth	l <u>Measu</u> <u>Luo</u> of well to wate		Recl Time: 3.5. Depth to	0.65 narge Meas S water: //	Surement 304	Calculat Actu	61 gal, ed purge: al purge:	1ft. : 43 and : 413 11
Start	purge:_	347	Sam	oling time			<del></del>	
	Time	Temp.	E.C.	Нq	Turb	idity	Volume	
	948	736	1314	756			1	
,	349	730	1287	730			2	
n in e	347	<b>₹</b>	1214	731			9	
٠	350	703	1183	728			+	
S	ample a	opearance:	donk		Lock:	dolo	hen	
2" L	ocking	laced: (Ch Cap: Cap: Cap:	_ Loc	at apply) k #3753: Dolphin:		7/32	of replace Allenhead 9/16 Bolt ead (DWP)	::
Rema	rks: _	BO 50	<u>on</u>					
Signati	ure:	Thatta						

Pinned Allenhead (DWP):\_\_

Signature: Mass Manae

DO 3 PPM

6" Locking Cap:

Remarks:

DOTTION.	ENVIRONMENTAL	COMPANY

C	lient:_	Ultramar		s	ampling	Date: <u>/1</u>	-13-97	,
	Site:_	Beacon #72	20		Proje	ct No.:_9	94 <b>-</b> 720-01	<del></del>
		1088 Marin	na Boule <u>va</u>	rd We	ll Desig	nation:_	MW-4	
		San Leandi	<del></del>					
<del> </del>					🔊		· · · · ·	hours
Is top	or cas	raffic cont ding water ing cut lev ealed and l l casing ri pe: 8" UV 12" DWP tion of wel	locked?		NO	YES I	no, see	remarks
	g Equip	ment:	_2" dispo _2" PVC b _4" PVC b			Cent	icated ba trifugal //	iler
		Diameter:					•	
Initia Time:_ Depth	l Measu 22 of well	ltiplier: rement : 24,43 r: /3,4)	0.16 Rec Time: 3 Depth to	0.65 harge Mea 42 water:	1.47 surement	Calculate Actua	ed purge:	9 gel
Start	purge:_	3314	Sam	pling tim	e: <u>343</u>			
	Time	Temp.	E.C.	рН	Turb	idity	Volume	
	335	103	1382	721:			1	
•	<b>3</b> 36	682	1304	704			2	
	336	68.4	1262	697			3	
•	337	880	1471	,691.			4	_
·								
S	ample a	ppearance:	clear		Lock:	M	<u>, i</u>	
2" L 4" L	ocking	<del></del>	Lock-l	nat apply) k #3753:_ Dolphin:_	·		Allenhead 9/16 Bolt	÷
Rema	rks: _	00 4	PPM	- <u> </u>				
Signat	ure: _	The	Melana	<u></u>				·

Signature: Mass Janon

Signature: Halklansen

... = -----

2 Jal Hanse Signature:

Remarks: DO 0.5 PPM

6" Locking Cap:\_\_

Signature: Mal Namor

Remarks:

BO I PAM

DOULOS	ENVIRONMENTAL	COMPAN	
		<u></u>	
Cite	nt: <u>Ultramar</u>		
CTTC	10 +	<del></del>	

Site: Beacon #720

1088 Marina Boulevard

	LO1 CA			
Is setup of traffic con Is there standing water Is top of casing cut le Is well cap sealed and Height of well casing r Well cover type: 8" UV 12" BK 12" DWP General condition of we	vel? locked? iser (in inches):	NO YES	time: hou Above TOC Below If no, see rema If no, see rema  8" BK Other DT Fair Poor	TO
Purging Equipment:  Sampled with: Dis	2" disposable baile 2" PVC bailer 4" PVC bailer	er <u>4</u> 5	Submersible pump Dedicated bailer Centrifugal pump	·
Well Diameter: Purge Vol. Multiplier: Initial Measurement	1	1.47		 

Sampling time: 330 Start purge:\_

Time	Temp.	E.C.	рĦ	Turbidity	Volume
					,
		<u></u>	(A		<u> </u>
			1		
		· · · · · · · · · · · · · · · · · · ·			

Sample appearance: clea

Equipment replaced:	(Check all that apply)	Note condition of replaced item
2" Locking Cap:	Lock #3753:	7/32 Allenhead:
4" Locking Cap:		9/16 Bolt:

Pinned Allenhead (DWP): 6" Locking Cap:

Remarks:

Depth to water: 15.79

Signature:

## ATTACHMENT C HISTORICAL GROUND WATER ELEVATION DATA

TABLE 1
GROUNDWATER ELEVATIONS
Page 1 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
Groundwater Monitoring Well MW-1:	Elevation o	f Top of Casing = 29.89 feet
June 23, 1987	14.79	15.10
July 06, 1987	14.93	14.96
August 06, 1987	14.22	15.67
November 04, 1987	15.74	14.15
February 02, 1988	13.99	15.90
May 02, 1988	14.99	14.90
November 21, 1988	13.03	16.86
February 14, 1989	15.86	14.03
May 02, 1989	14.77	15.12
August 10, 1989	16.35	13.54
November 08, 1989	16.46	13.43
February 20, 1990	15.58	14.31
May 18, 1990	16.40	13.49
September 15, 1990	16.83	13.06
November 26, 1990	17.16	12.73
February 07, 1991	16.43	13.46
May 14, 1991	14.93	14.96
August 16, 1991	16.35	13.54
Groundwater Monitoring Well MW-1:	New Elevation of	Top of Casing = 33.10 feet
December 24, 1991	17.20	15.90
March 30, 1992	13.58	19.52
Groundwater Monitoring Well MW-2:	Elevation of	f Top of Casing = 29.57 feet
June 23, 1987	14.51	15.06

TABLE 1
GROUNDWATER ELEVATIONS
Page 2 of 5

July 06, 1987       14.63       14.94         August 06, 1987       14.95       14.62         November 04, 1987       15.45       14.12         February 02, 1988       13.74       15.83         May 02, 1988       14.63       14.94         November 21, 1988       12.99       16.58         February 14, 1989       15.66       13.91         May 02, 1989       14.56       15.01         August 10, 1989       16.22       13.35         November 08, 1989       16.19       13.38         February 20, 1990       15.34       14.23         May 18, 1990       16.20       13.37         September 15, 1990       16.42       13.05         November 26, 1990       16.83       12.74         February 07, 1991       16.13       13.44         May 14, 1991       14.62       14.95         August 16, 1991       16.00       13.57         Groundwater Monitoring Well MW-2:       New Elevation of Top of Casing = 32.80         December 24, 1991       16.90       15.90	
November 04, 1987       15.45       14.12         February 02, 1988       13.74       15.83         May 02, 1988       14.63       14.94         November 21, 1988       12.99       16.58         February 14, 1989       15.66       13.91         May 02, 1989       14.56       15.01         August 10, 1989       16.22       13.35         November 08, 1989       16.19       13.38         February 20, 1990       15.34       14.23         May 18, 1990       16.20       13.37         September 15, 1990       16.42       13.05         November 26, 1990       16.83       12.74         February 07, 1991       16.13       13.44         May 14, 1991       14.62       14.95         August 16, 1991       16.00       13.57         Groundwater Monitoring Well MW-2:       New Elevation of Top of Casing = 32.80	
February 02, 1988       13.74       15.83         May 02, 1988       14.63       14.94         November 21, 1988       12.99       16.58         February 14, 1989       15.66       13.91         May 02, 1989       14.56       15.01         August 10, 1989       16.22       13.35         November 08, 1989       16.19       13.38         February 20, 1990       15.34       14.23         May 18, 1990       16.20       13.37         September 15, 1990       16.42       13.05         November 26, 1990       16.83       12.74         February 07, 1991       16.13       13.44         May 14, 1991       14.62       14.95         August 16, 1991       16.00       13.57         Groundwater Monitoring Well MW-2:       New Elevation of Top of Casing = 32.80	
May 02, 1988       14.63       14.94         November 21, 1988       12.99       16.58         February 14, 1989       15.66       13.91         May 02, 1989       14.56       15.01         August 10, 1989       16.22       13.35         November 08, 1989       16.19       13.38         February 20, 1990       15.34       14.23         May 18, 1990       16.20       13.37         September 15, 1990       16.42       13.05         November 26, 1990       16.83       12.74         February 07, 1991       16.13       13.44         May 14, 1991       14.62       14.95         August 16, 1991       16.00       13.57         Groundwater Monitoring Well MW-2:       New Elevation of Top of Casing = 32.80	
November 21, 1988       12.99       16.58         February 14, 1989       15.66       13.91         May 02, 1989       14.56       15.01         August 10, 1989       16.22       13.35         November 08, 1989       16.19       13.38         February 20, 1990       15.34       14.23         May 18, 1990       16.20       13.37         September 15, 1990       16.42       13.05         November 26, 1990       16.83       12.74         February 07, 1991       16.13       13.44         May 14, 1991       14.62       14.95         August 16, 1991       16.00       13.57         Groundwater Monitoring Well MW-2:       New Elevation of Top of Casing = 32.86	
February 14, 1989       15.66       13.91         May 02, 1989       14.56       15.01         August 10, 1989       16.22       13.35         November 08, 1989       16.19       13.38         February 20, 1990       15.34       14.23         May 18, 1990       16.20       13.37         September 15, 1990       16.42       13.05         November 26, 1990       16.83       12.74         February 07, 1991       16.13       13.44         May 14, 1991       14.62       14.95         August 16, 1991       16.00       13.57         Groundwater Monitoring Well MW-2:       New Elevation of Top of Casing = 32.86	
May 02, 1989       14.56       15.01         August 10, 1989       16.22       13.35         November 08, 1989       16.19       13.38         February 20, 1990       15.34       14.23         May 18, 1990       16.20       13.37         September 15, 1990       16.42       13.05         November 26, 1990       16.83       12.74         February 07, 1991       16.13       13.44         May 14, 1991       14.62       14.95         August 16, 1991       16.00       13.57         Groundwater Monitoring Well MW-2:       New Elevation of Top of Casing = 32.86	
August 10, 1989       16.22       13.35         November 08, 1989       16.19       13.38         February 20, 1990       15.34       14.23         May 18, 1990       16.20       13.37         September 15, 1990       16.42       13.05         November 26, 1990       16.83       12.74         February 07, 1991       16.13       13.44         May 14, 1991       14.62       14.95         August 16, 1991       16.00       13.57         Groundwater Monitoring Well MW-2:       New Elevation of Top of Casing = 32.80	<u>.                                    </u>
November 08, 1989       16.19       13.38         February 20, 1990       15.34       14.23         May 18, 1990       16.20       13.37         September 15, 1990       16.42       13.05         November 26, 1990       16.83       12.74         February 07, 1991       16.13       13.44         May 14, 1991       14.62       14.95         August 16, 1991       16.00       13.57         Groundwater Monitoring Well MW-2:       New Elevation of Top of Casing = 32.80	
February 20, 1990       15.34       14.23         May 18, 1990       16.20       13.37         September 15, 1990       16.42       13.05         November 26, 1990       16.83       12.74         February 07, 1991       16.13       13.44         May 14, 1991       14.62       14.95         August 16, 1991       16.00       13.57         Groundwater Monitoring Well MW-2:       New Elevation of Top of Casing = 32.80	•
May 18, 1990       16.20       13.37         September 15, 1990       16.42       13.05         November 26, 1990       16.83       12.74         February 07, 1991       16.13       13.44         May 14, 1991       14.62       14.95         August 16, 1991       16.00       13.57         Groundwater Monitoring Well MW-2:       New Elevation of Top of Casing = 32.80	
September 15, 1990       16.42       13.05         November 26, 1990       16.83       12.74         February 07, 1991       16.13       13.44         May 14, 1991       14.62       14.95         August 16, 1991       16.00       13.57         Groundwater Monitoring Well MW-2:       New Elevation of Top of Casing = 32.80	
November 26, 1990       16.83       12.74         February 07, 1991       16.13       13.44         May 14, 1991       14.62       14.95         August 16, 1991       16.00       13.57         Groundwater Monitoring Well MW-2:       New Elevation of Top of Casing = 32.80	
February 07, 1991       16.13       13.44         May 14, 1991       14.62       14.95         August 16, 1991       16.00       13.57         Groundwater Monitoring Well MW-2:       New Elevation of Top of Casing = 32.80	
May 14, 1991       14.62       14.95         August 16, 1991       16.00       13.57         Groundwater Monitoring Well MW-2:       New Elevation of Top of Casing = 32.80	
August 16, 1991 16.00 13.57  Groundwater Monitoring Well MW-2: New Elevation of Top of Casing = 32.80	
Groundwater Monitoring Well MW-2: New Elevation of Top of Casing = 32.80	
December 24, 1991 16 90 15 90	feet
10.50 To.50	
March 30, 1992 13.32 19.48	
Groundwater Monitoring Weil MW-3: Elevation of Top of Casing = 29.13	feet
June 23, 1987 14.13 15.00	
July 06, 1987 14.24 14.89	
August 06, 1987 14.52 14.61	
November 04, 19887 15.09 14.04	
February 02, 1988 13.37 15.76	

TABLE 1
GROUNDWATER ELEVATIONS
Page 3 of 5

	Depth to Groundwater	Groundwater Elevation			
Date Sampled	(Feet)	(Feet)			
May 02, 1988	14.22	14.91			
November 21, 1988	13.01	16.12			
February 14, 1989	15.22	13.91			
May 02, 1989	14.16	14.97			
August 10, 1989	15.61	13.52			
November 08, 1989	15.75	13,38			
February 20, 1990	14.95	14.18			
May 18, 1990	15.79	13.34			
September 15, 1990	16.07	13.06			
November 26, 1990	16.36	12.77			
February 07, 1991	15.74	13.39			
May 14, 1991	14.19	14.94			
August 16, 1991	15.55	13.58			
Groundwater Monitoring Well MW-3:	New Elevation of Top of Casing = 32.30 feet				
December 24, 1991	16.40	15,90			
March 30, 1992	12.96	19.34			
Groundwater Monitoring Well MW-4:	Elevation o	of Top of Casing = 29.72 feet			
June 23, 1987	14.77	14.95			
July 06, 1987	14.91	14.81			
August 06, 1987	15.19	14.53			
November 04, 1987	15.72	14.00			
February 02, 1088	14.03	15.69			
May 02, 1988	14.89	14.83			
November 21, 1988	12.88	16.84			
February 14, 1989	15.83	13.89			
May 02, 1989	14.75	14.97			

TABLE 1
GROUNDWATER ELEVATIONS
Page 4 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
August 10, 1989	16.30	13.42
November 08, 1989	16.29	13.43
February 20, 1990	15.62	14.10
May 18, 1990	16.34	13.38
September 15, 1990	16.79	12.93
November 26, 1990	17.08	12.64
February 07, 1991	16.37	13.35
May 14, 1991	14.87	14.85
August 16, 1991	16.25	13.47
Groundwater Monitoring Well MW-4:	New Elevation o	of Top of Casing = 32.90 feet
December 24, 1991	17.10	15.80
March 30, 1992	13.60	19,30
Groundwater Monitoring Well MW-5:	Elevation o	of Top of Casing = 29.55 feet
June 23, 1987	14.63	14.92
July 06, 1987	14.79	14.76
August 06, 1987	15.07	14.48
November 04, 1987	15.61	13.94
February 02, 1988	13.84	15.71
May 02, 1988	14.77	14.78
November 21, 1988	12.84	16.71
February 14, 1989	15.72	13.83
May 02, 1989	14.68	14.87
August 10, 1989	16.03	13.52
November 08, 1989	16.33	13.22
February 20, 1990	15.44	14.11

TABLE 1 GROUNDWATER ELEVATIONS Page 5 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
May 18, 1990	16.22	13.33
September 15, 1990	16.65	12.90
November 26, 1990	16.95	12.60
February 07, 1991	16.20	13.35
May 14, 1991	14.72	14.38
August 16, 1991	16.10	13.45
Groundwater Monitoring Well MW-5:	New Elevation of	f Top of Casing = 32.70 feet
December 24, 1991	16.92	15.78
March 30, 1992	13.48	19.22
Groundwater Monitoring Well MW-6:	Elevation o	of Top of Casing = 30.40 feet
December 24, 1991	14.12	16,28
March 30, 1992	12.62	17.78
Groundwater Monitoring Well MW-7:	Elevation o	of Top of Casing = 31.20 feet
December 24, 1991	15.70	15.50
March 30, 1992	12.34	18.86
Groundwater Monitoring Well MW-8:	Elevation o	of Top of Casing = 33.80 feet
December 24, 1991	18.00	15.80
March 30, 1992	14,66	19.14

Notes:

- All elevations surveyed to an arbitrary datum
- 2)
- 3)
- 4)
- Elevations and depths are given in feet
  Groundwater Technology, Inc., made measurements until February 1989
  Du Pont Environmental Services collected samples from February 1989 through February 1991
  Environmental Geotechnical Consultants, Inc., made measurements beginning in May 1991 5)

# ATTACHMENT D HISTORICAL GROUND WATER ANALYTICAL DATA

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 1 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (μg/L)	TPH-G (µg/L)	Comments
MW-1	Apr. 16, 1987	2,313	3,770	664.1	3,331	17,276	
	June 23, 1987	1,887	2,141	466.7	1,652	26,027	
	July 06, 1987	778.2	943.7	133.2	422.1	3,938	
	Aug. 06, 1987	1,270	1,576	288.7	873.7	6,079	
	Nov. 04, 1987	1,700	4,000	720	2,200	15,000	
	Feb. 02, 1988	1,500	1,700	230	740	14,000	
	May 02, 1988	3,500	700	4,900	2,700	33,000	
·	Nov. 21, 1988	2,200	560	2,800	2,200	15,000	
	Feb. 14, 1989	1,700	1,700	340	1,500	12,000	Odor
	May 02, 1989	1,500	2,400	510	2,400	18,000	Odor, Slight Sheen
	Aug. 10, 1989	1,400	1,500	360	1,600	10,000	Odor
	Nov. 08, 1989	920	470	190	360	7,200	Odor -
	Feb. 20, 1990	810	540	270	800	3,300	
	May 18, 1990	1,900	500	560	1,600	5,600	
	Sep. 15, 1990	320	110	150	520	5,200	Odor
	Nov. 26, 1990	370	59	150	370	3,000	Odor
	Feb. 07, 1991	750	570	480	1,800	14,000	
	May 14, 1991	1,000	1,400	600	2,500	41,000	
	Aug. 16, 1991	310	210	150	480	4,000	Odor
	Dec. 24, 1991	530	95	310	680	11,000	Moderate Odor
	Mar. 30, 1992	630	550	540	1,900	27,000	Odor
MW-2	Apr. 16, 1987	3,131	4,239	1,067	4,608	17,920	
	June 23, 1987	2,188	2,622	1,047	4,699	49,354	
	July 06, 1987	1,575	1,729	457	1,702	8,676	
	Aug. 06, 1987	2,623	3,722	702	2,882	14,376	
	Nov. 04, 1987	2,200	4,100	900	3,500	19,000	

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 2 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (μg/L)	TPH-G (µg/L)	Comments
MW-2	Feb. 02, 1988	6,200	6,500	1,000	4,000	54,000	
	May 02, 1988	6,800	1,300	7,100	5,400	53,000	
	Nov. 21, 1988					- <b>-</b>	Free product
	Feb. 14, 1989	6,900	4,300	1,100	5,200	48,000	Film of free product
	May 02, 1989	6,100	8,800	2,100	16,000	111,000	Odor, sheen
	Aug. 10, 1989	4,200	2,900	1,000	5,800	39,000	Odor, sheen
	Nov. 08, 1989	3,700	1,500	740	2,200	45,000	Odor, heavy sheen
	Feb. 20, 1990	5,000	8,200	1,600	11,000	60,000	
	May 18, 1990	6,200	1,900	1,300	610	19,000	
	Sep. 15, 1990	1,400	820	660	3,000	27,000	Odor, sheen
	Nov. 26, 1990	1,100	880	700	3,800	28,000	Odor, sheen
	Feb. 07, 1991	2,100	1,900	1,300	6,200	63,000	Odor, sheen
	May 14, 1991	2,200	2,700	1,100	5,900	100,000	Moderate odor Slight sheen
<del> </del>	Aug. 16, 1991	1800	950	990	3900	32,000	Slight odor, sheen
	Dec. 24, 1991	1,100	550	750	2,700	30,000	Odor, sheen
	Mar. 30, 1992	2,300	1,700	940	3,300	52,000	Odor, sheen
MW-3	Apr. 16, 1987	1,371	2,438	472.3	2,617	9,967	
	June 23, 1987	646.2	822.9	320.9	1,280	16,824	
	July 06, 1987	340.3	384.2	116.5	420.2	3,395	
	Aug. 06, 1987	441.9	436.3	118.2	417.3	3,107	
	Nov. 04, 1987	320	280	74	250	2,600	,
	Feb. 02, 1988	2,200	2,300	500	2,300 .	44,000	
	May 02, 1988	1,600	450	840	1,700	14,000	
	Nov. 21, 1988	1,200	220	560	810	8,100	
	Feb. 14, 1989	1,500	220	220	500	5,500	Odor

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 3 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	TPH-G (µg/L)	Comments
<del></del>	Aug. 10, 1989	750	10	190	210	2,700	Odor
<u> </u>	Nov. 08, 1989	370	90	ND	58	2,400	Odor
	Feb. 20, 1990	1,200	810	77	460	3,700	
	May 18, 1990	980	ND	330	250	2,300	
	Sep. 15, 1990	240	36	150	230	4,700	Odor
	Nov. 26, 1990	170	8.4	86	120	1,400	Odor
	Feb. 07, 1991	220	20	120	230	2,900	
	May 14, 1991	370	39	220	820	15,000	
	Aug. 16, 1991	480	50	360	680	7,200	Slight Odor
	Dec. 24, 1991	150	20	100	140	4,900	Slight Odor
	Mar. 30, 1992	560	50	630	980	21,000	Odor
MW-4	Apr. 16, 1987	5,896	3,797	893.9	4,106	19,309	
	June 23, 1987	4,030	1,842	850.0	3,254	31,429	
	July 06, 1987	2,710	1,247	308.2	1,312	8,117	
	Aug. 06, 1987	3,992	1,589	447.9	1,611	10,464	
	Nov. 04, 1987	9,500	17,000	2,800	11,000	55,000	
	Feb. 02, 1988	11,000	7,400	1,400	6,200	47,000	
	May 02, 1988	9,200	1,300	6,100	6,400	58,000	
	Nov. 21, 1988	5,700	1,600	3,100	7,600	48,000	
	Feb. 14, 1989	8,700	2,500	900	3,800	29,000	Odor & sheen
	May 02, 1989	4,800	5,600	1,800	8,800	69,000	Odor, slight sheen
	Aug. 10, 1989	15,000	6,600	1,800	12,000	67,000	Odor, slight sheen
	Nov. 08, 1989	11,000	3,200	1,100	4,400	71,000	Odor, slight sheen
	Feb. 20, 1990	8,100	4,500	930	3,500	19,000	
	May 18, 1990	45,000	12,000	5,000	27,000	100,000	
	Sep. 15, 1990	4,200	1,200	740	3,000	38,000	

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 4 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (μg/L)	TPH-G (µg/L)	Comments
MW-4	Nov. 26, 1990	2,800	650	810	2,600	19,000	Odor
	Feb. 07, 1991	4,600	1,100	1,600	4,600	41,000	Odor, sheen
	May 14, 1991	7,300	830	3,900	3,600	100,000	Slight odor, sheen
	Aug. 16, 1991	8,000	2,500	1,100	4,000	45,000	Strong odor, sheen
· . <u></u>	Dec. 24, 1991	6,000	1,200	1,100	3,700	79,000	Odor, sheen
	Mar. 30, 1992	8,000	4,400	730	2,500	76,000	Odor, sheen
MW-5	Apr. 16 1987	2,267	921.2	3,277	4,536	17,733	
	June 23, 1987	2,239	516.8	953.9	1,587	19,555	
	July 06, 1987	1,335	313.7	799.2	923.9	5,631	
	Aug. 06, 1987	1,890	881.2	576.8	93.4	6,450	
	Nov. 04, 1987	1,300	500	270	640	4,600	
	Feb. 02, 1988	3,100	1,500	550	1,400	24,000	
,	May 02, 1988	4,400	490	1,200	1,500	17,000	
	Nov. 21, 1988	5,600	590	870	2,200	19,000	
	Feb. 14, 1989	4,300	810	410	1,300	13,000	Odor
	May 02, 1989	2,900	1,500	690	3,200	24,000	Odor, slight sheen
	Aug. 10, 1989	6,700	2,300	860	4,700	36,000	Odor, slight sheen
	Nov. 08, 1989	5,300	860	460	600	30,000	Odor
	Feb. 20, 1990	1,700	220	120	370	3,400	
	May 18, 1990	18,000	2,000	1,500	5,600	24,000	
	Sep. 15, 1990	2,600	2,200	1,000	4,906	42,000	Odor, sheen
	Nov. 26, 1990	1,900	280	260	800	8,500	Odor, sheen

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 5 of 5

Well No.	Date Sampled	Benzena (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	TPH-G (µg/L)	Comments
	Feb. 07, 1991	1,500	1,200	610	2,700	24,000	Odor
	May 14, 1991	3,800	4,400	1,400	6,400	120,000	Odor, sheen
	Aug. 16, 1991	4,200	1,900	760	2,900	29,000	Moderate odor, sheen
	Dec. 24, 1991	3,900	1,500	880	3,200	63,000	Odor, sheen
	Mar. 30, 1992	2,600	980	390	1,100	29,000	Odor, sheen
MW-6	Dec. 24, 1991	ND	ND	ND	ND	79	
	Mar. 30, 1992	2.1	1.1	ND	0.6	73	
MW-7	Dec. 24, 1991	ND	DN	ND	ND	DИ	
	Mar. 30, 1992	סא	DN	ND	ND	ИD	
MW-8	Dec. 24, 1991	1,700	2,400	1,200	6,100	81,000	Odor, sheen
	Mar. 30, 1992	1,700	. 880	970	1,900	3,000	Odor, sheen

#### Notes:

- 1) TPH-G = Total Petroleum Hydrocarbons as-gasoline
- 2) Odor refers to petroleum hydrocarbon odor
- 3) All results are presented in parts per billion
- 4) Groundwater Technology, Inc., collected samples prior to February 1989
- 5) Du Pont Environmental Services collected samples from February 1989 through February 1991
- 6) Environmental Geotechnical Consultants, Inc. collected samples beginning in May 1991
- 7) ND = Non Detect
- 8) See analytical results for detection limits (Appendix 8)

#### ATTACHMENT E

### LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM



Date: 01/06/98

Dale van Dam El Dorado Environmental 2221 Goldorado Trail El Dorado, CA 95623

Subject: 9 Water Samples Project Name: Beacon 720 Project Number: 94-720-01

Dear Mr. van Dam,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 916-297-4800.

Sincerely,



Date: 01/06/98

Project Name: Beacon 720 Project Number: 94-720-01

Sample: MW-1

Matrix: Water

Sample Date :12/13/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	20	10	ug/L	EPA 8260B	12/27/97
Toluene	35	10	ug/L	EPA 8260B	12/27/97
Ethylbenzene	360	10	ug/L	EPA 8260B	12/27/97
Total Xylenes	470	10	ug/L	EPA 8260B	12/27/97
Methyl-t-butyl ether	< 100	100	ug/L	EPA 8260B	12/27/97
TPH as Gasoline	5800	1000	ug/L	EPA 8260B	12/27/97
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	12/27/97
4-Bromofluorobenzene (Surr)	95.5		% Recovery	EPA 8260B	12/27/97

Sample: MW-2

Matrix: Water

Sample Date :12/13/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	370	5.0	ug/L	EPA 8260B	12/27/97
Toluene	150	5.0	ug/L	EPA 8260B	12/27/97
Ethylbenzene	450	5.0	ug/L	EPA 8260B	12/27/97
Total Xylenes	1600	5.0	ug/L	EPA 8260B	12/27/97
Methyl-t-butyl ether	75	50	ug/L	EPA 8260B	12/27/97
TPH as Gasoline	8300	500	ug/L	EPA 8260B	12/27/97
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	12/27/97
4-Bromofluorobenzene (Surr)	96.4		% Recovery	EPA 8260B	12/27/97



Date: 01/06/98

Project Name : **Beacon 720**Project Number : **94-720-01** 

Sample: MW-3

Matrix: Water

Sample Date :12/13/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	0.96	0.50	ug/L	EPA 8260B	12/27/97
Toluene	< 0.50	0.50	ug/L	EPA 8260B	12/27/97
Ethylbenzene	0.54	0.50	ug/L	EPA 8260B	12/27/97
Total Xylenes	1.8	0.50	ug/L	EPA 8260B	12/27/97
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8260B	12/27/97
TPH as Gasoline	810	50	ug/L	EPA 8260B	12/27/97
Toluene - d8 (Surr)	92.2		% Recovery	EPA 8260B	12/27/97
4-Bromofluorobenzene (Surr)	96.8		% Recovery	EPA 8260B	12/27/97

Sample: MW-4

Matrix: Water

Sample Date :12/13/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	560	10	ug/L	EPA 8260B	12/27/97
Toluene	740	10	ug/L	EPA 8260B	12/27/97
Ethylbenzene	130	10	ug/L	EPA 8260B	12/27/97
Total Xylenes	1100	10	ug/L	EPA 8260B	12/27/97
Methyl-t-butyl ether	360	100	ug/L	EPA 8260B	12/27/97
TPH as Gasoline	4800	1000	ug/L	EPA 8260B	12/27/97
Toluene - d8 (Surr)	99.3		% Recovery	EPA 8260B	12/27/97
4-Bromofluorobenzene (Surr)	96.5		% Recovery	EPA 8260B	12/27/97

Approved By: /Upel Kiff



Date: 01/06/98

Project Name : Beacon 720

Project Number: 94-720-01

Sample: MW-5

Matrix: Water

Sample Date :12/13/97

Sample Date . 12/13/97		Method			
Parameter	Measured F		Units	Analysis Method	Date Analyzed
Benzene	2700	25	ug/L	EPA 8260B	12/27/97
Toluene	760	25	ug/L	EPA 8260B	12/27/97
Ethylbenzene	630	25	ug/L	EPA 8260B	12/27/97
Total Xylenes	4200	25	ug/L	EPA 8260B	12/27/97
Methyl-t-butyl ether	360	250	ug/L	EPA 8260B	12/27/97
TPH as Gasoline	18000	2500	ug/L	EPA 8260B	12/27/97
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	12/27/97
4-Bromofluorobenzene (Surr)	93.8		% Recovery	EPA 8260B	12/27/97

Sample: MW-6

Matrix: Water

Sample Date :12/13/97

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	12/27/97
Toluene	< 0.50	0.50	ug/L	EPA 8020	12/27/97
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	12/27/97
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	12/27/97
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	12/27/97
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	12/27/97
aaa-Trifluorotoluene (8020 Surrogate)	102		% Recovery	EPA 8020	12/27/97
aaa-Trifluorotoluene (Gasoline Surrogate)	97.4		% Recovery	M EPA 8015	12/27/97

Approved By:



Date: 01/06/98

Project Name: Beacon 720 Project Number: 94-720-01

Sample: MW-7

Matrix: Water

Sample Date :12/13/97

Sample Date . 12/15/91		Method			
Parameter	Measured Value	Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8020	12/27/97
Toluene	< 0.50	0.50	ug/L	EPA 8020	12/27/97
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8020	12/27/97
Total Xylenes	< 0.50	0.50	ug/L	EPA 8020	12/27/97
Methyl-t-butyl ether	< 5.0	5.0	ug/L	EPA 8020	12/27/97
TPH as Gasoline	< 50	50	ug/L	M EPA 8015	12/27/97
aaa-Trifluorotoluene (8020 Surrogate) aaa-Trifluorotoluene (Gasoline Surrogate)	102 96.8		% Recovery % Recovery	EPA 8020 M EPA 8015	12/27/97 12/27/97

Sample: MW-8

Matrix: Water

Sample Date :12/13/97

Parameter	Measured Value		Units	Analysis Method	Date Analyzed
Benzene	300	1.0	ug/L	EPA 8260B	12/27/97
Toluene	29	1.0	ug/L	EPA 8260B	12/27/97
Ethylbenzene	190	1.0	ug/L	EPA 8260B	12/27/97
Total Xylenes	860	1.0	ug/L	EPA 8260B	12/27/97
Methyl-t-butyl ether	24	10	ug/L	EPA 8260B	12/27/97
TPH as Gasoline	4100	100	ug/L	EPA 8260B	12/27/97
Toluene - d8 (Surr)	103		% Recovery	EPA 8260B	12/27/97
4-Bromofluorobenzene (Surr)	97.8		% Recovery	EPA 8260B	12/27/97

Approved By: Joel Kiff



Date: 01/06/98

Project Name: Beacon 720 Project Number: 94-720-01

Sample: MW-9

Matrix: Water

Sample Date :12/13/97

Parameter	Measured Value		Units	Analysis Method	Date Analyzed
Benzene	1300	50	ug/L	EPA 8260B	12/27/97
Toluene	280	50	ug/L	EPA 8260B	12/27/97
Ethylbenzene	960	50	ug/L	EPA 8260B	12/27/97
Total Xylenes	3100	50	ug/L	EPA 8260B	12/27/97
Methyl-t-butyl ether	710	500	ug/L	EPA 8260B	12/27/97
TPH as Gasoline	13000	5000	ug/L	EPA 8260B	12/27/97
Toluene - d8 (Surr)	98.7		% Recovery	EPA 8260B	12/27/97
4-Bromofluorobenzene (Surr)	94.9		% Recovery	EPA 8260B	12/27/97

Approved By: Joel Kiff



## **Ultramar Inc.**CHAIN OF CUSTODY REPORT

10852

**BEACON** 

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### Ultramar inc. CHAIN OF CUSTODY REPORT 10852

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