Ultramar

Ultramar, Inc. P.O. Box 466 525 W. Third Street Hanford, CA 93232-0466 (209) 582-0241 Telecopy:

209-585-5685 Credit 209-583-3330 Administrative 209-583-3302 Information Services 209-583-3358 Accounting

November 25, 1996

Mr. Scott Seery Department of Environmental Health Alameda County Health Care Agency 1131 Harbor Parkway, Room 250 Alameda, CA 94502-6577

SUBJECT:

BEACON STATION NO. 720, 1088 MARINA BLVD., SAN

LEANDRO, CALIFORNIA

Dear Mr. Seery:

Enclosed is a copy of the *Third Quarter 1996 Groundwater Monitoring Report* for the above-referenced Ultramar facility. Also included is a copy of the Quarterly Status Report.

As we discussed during our recent telephone conversation, it appears that the results for MW-4 last quarter were anomalous and the concentrations have returned to historic levels this quarter.

Please call if you have any questions.

Sincerely,

ULTRAMAR INC.

Terrence A. Fox

Senior Project Manager

Marketing Environmental Department

Enclosure



Ultramar

Ultramar, Inc. P.O. Box 466 525 W. Third Street Hanford, CA 93232-0466 (209) 582-0241

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ENVIRONMENTAL PROJECT QUARTERLY STATUS REPORT

DATE REPORT SUBMITTED: November 25, 1996

QUARTER ENDING: September 30, 1996

SERVICE STATION NO.: 720

ADDRESS: 1088 Marina Blvd., San Leandro, CA

COUNTY: Alameda

ULTRAMAR CONTACT: Terrence A. Fox

TEL. NO: 209-583-5545

BACKGROUND:

In January 1987, three underground gasoline storage tanks and one waste oil tank were excavated and removed from two tank cavities. Samples collected from beneath the former tanks indicated that hydrocarbons were present in the soil. In March 1987, five monitoring wells (MW-1 through MW-5) were installed by Conoco. Hydrocarbons were detected in soil and ground-water samples collected from the wells with the highest concentrations being detected in the area of MW-4. In July 1987, four soil borings were drilled in the vicinity of MW-4 to further characterize the soil contamination in that area. concentrations above 100 ppm were detected in each boring. The site has been on a monitoring program since June 1987.

In July 1990, the site was purchased by Ultramar Inc. from Conoco. The monitoring program has continued.

In August 1991, perform shallow ground water study as screening tool to locate wells.

In October 1991, installed three additional wells to further define the extent of the dissolved hydrocarbon plume.

In October 1993, performed a ground-water pump test, a vapor extraction test, and a air sparging test.

In May 1994, submitted Problem Assessment Report/Remedial Action Plan.

In December 1994, installed one additional monitoring well, six air sparging points, and one vapor extraction well.



Beacon Station 720 Quarterly Status Report Page 2

SUMMARY OF THIS QUARTER'S ACTIVITIES:

Performed quarterly monitoring on September 10, 1996.

Continued installation of remediation system.

RESULT OF QUARTERLY MONITORING:

Monitoring data indicates that the benzene concentration remained not detected in MW-6 and MW-7. The benzene concentration decreased in MW-1 from 86 ppb to 65 ppb, in MW-2 from 1,800 ppb to 1,600 ppb, and in MW-3 from 5.1 ppb to 1.4 ppb. Benzene concentrations increased in MW-4 from 64 ppb to 13,000 ppb, in MW-5 from 5,500 ppb to 5,600, in MW-8 from 500 ppb to 1,300 ppb, and in MW-9 from 540 ppb to 860 ppb.

PROPOSED ACTIVITY OR WORK FOR NEXT QUARTER:

ACTIVITY

ESTIMATED COMPLETION DATE

Continue quarterly monitoring program.

Install gas line for the remediation system.

When contractor selected

El Dorado Environmental, Inc.

2221 Goldorado Trail, El Dorado, California 95623

(916) 626-3898 Fax (916) 626-3899

November 21, 1996

Mr. Terrence Fox Environmental Specialist Ultramar Inc. 525 West Third Street Hanford, California 93232-0466

Subject:

Third Quarter 1996 Ground Water Monitoring Report

Beacon Station #720

1088 Marina Boulevard, San Leandro, California

Dear Mr. Fox:

El Dorado Environmental, Inc. (EDE) has prepared this report to document the results of quarterly ground water monitoring conducted on September 10, 1996 at the subject site (Figure 1). The monitoring, conducted by Doulos Environmental (Doulos), included measurements of depth to ground water, subjective analysis for the presence or absence of free product, ground water purging and collection of ground water samples. Doulos reports that all field activities were conducted in accordance with the Ultramar Field Procedures described in Attachment A.

GROUND WATER ELEVATIONS

Prior to purging, Doulos collected depth to ground water measurements. Copies of Doulos' field data sheets are contained in Attachment B. Ground water elevation data collected since March 1992 are summarized in Table 1. Historical ground water elevation data are presented in Attachment C. On the basis of the current measurements, ground water flows generally toward the southwest (Figure 2) with minor perturbations in the area of monitoring wells MW-4 and MW-5. The gradient of ground water flow is less than 0.01 foot per foot. Ground water elevations decreased an average of 0.80 feet compared to the last monitoring event.

GROUND WATER SAMPLING AND ANALYSES

Ground water samples were collected from nine monitoring wells. All samples were analyzed for concentrations of:

- TPH, as gasoline, by modified EPA Method 8015.
- BTEX by EPA Method 602.

Analytical results collected since March 1992 are summarized in Table 2. Historical analytical data are presented in Attachment D. Figure 3 illustrates the inferred distribution of benzene in ground water based on the current data. The laboratory report and chain-of-custody form for the current sampling event are contained in Attachment E. Benzene was not present at detectable concentrations in ground water samples collected from monitoring wells MW-6 and MW-7. Concentrations of benzene decreased in the samples collected from monitoring wells MW-1 and MW-3 and increased in samples collected from monitoring wells MW-4, MW-5, MW-8, and MW-9 compared to prior sampling.

A copy of this quarterly monitoring report should be forwarded to:

Mr. Rafat Shahid Division of Hazardous Materials Alameda County Health Care Services 80 Swan Way, Room 200 Oakland, California 94621 The interpretations and/or conclusions that may be contained within this report represent our professional opinions. These opinions are based on currently available information. Other than this, no warranty is implied or intended. This report has been prepared solely for the use of Ultramar Inc. Any reliance on this report by third parties will be at such parties' sole risk.

If you have any questions or comments, please contact us at (916) 626-3898.

Regards,

EL DORADO ENVIRONMENTAL, INC.

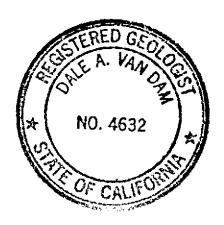
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Dale A. van Dam, R.G.

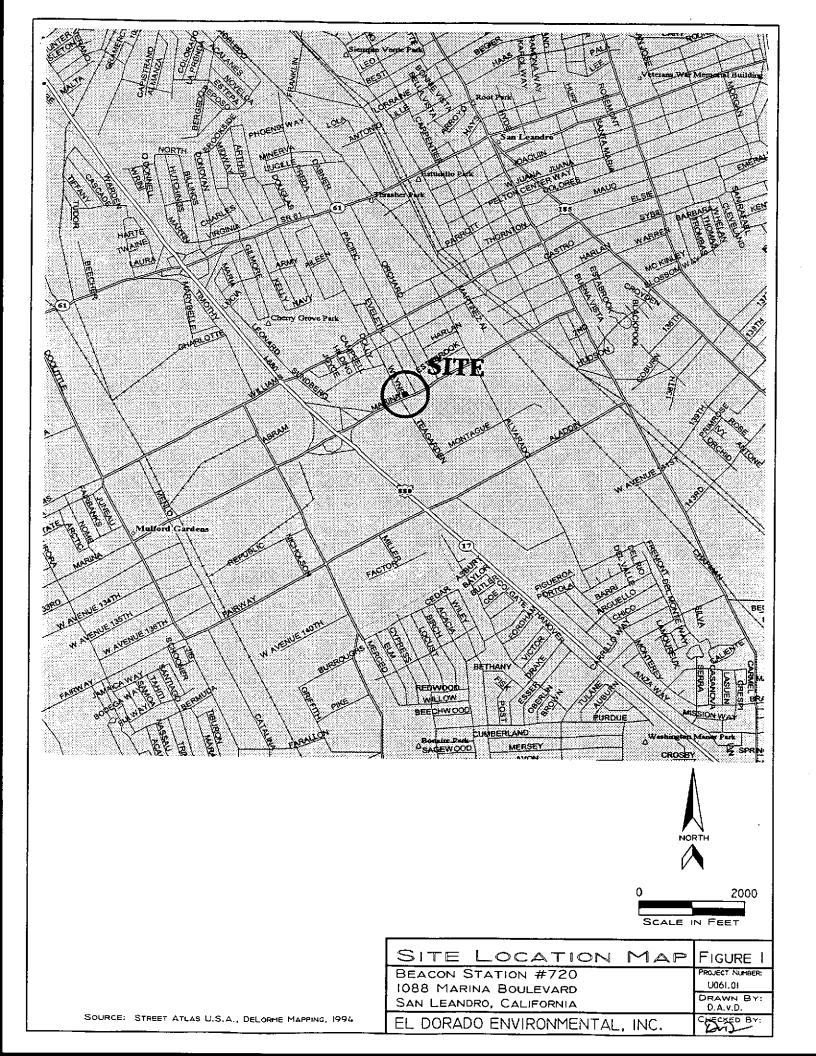
Hydrogeologist

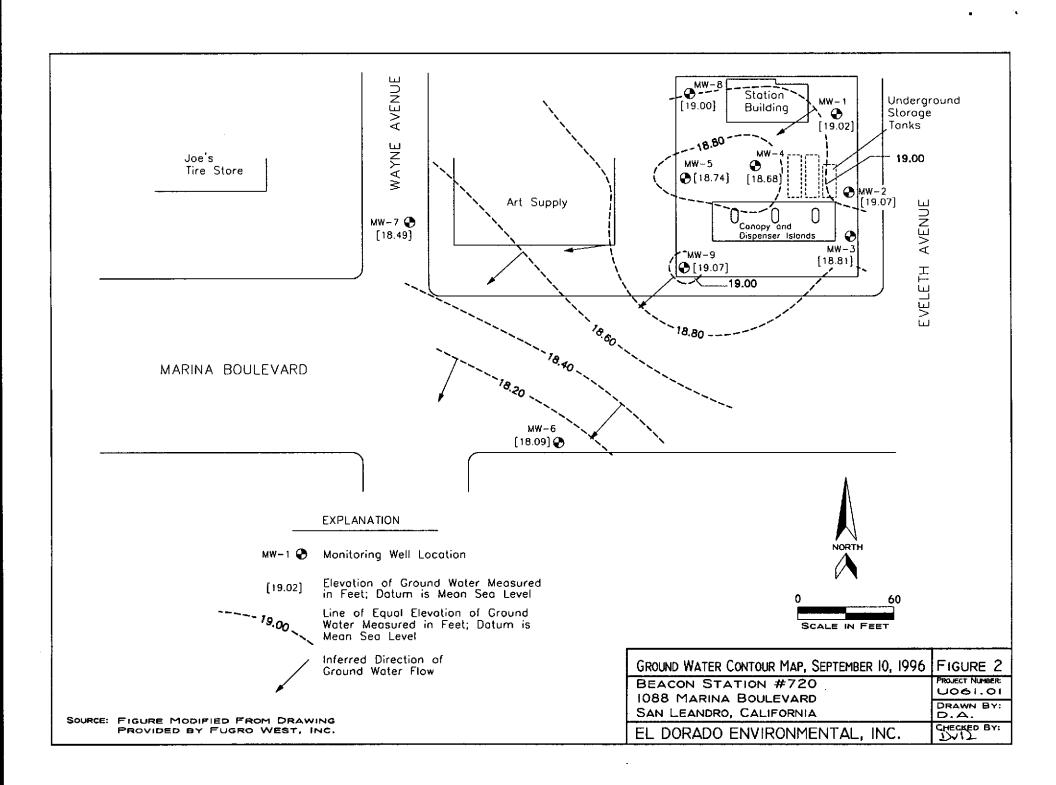
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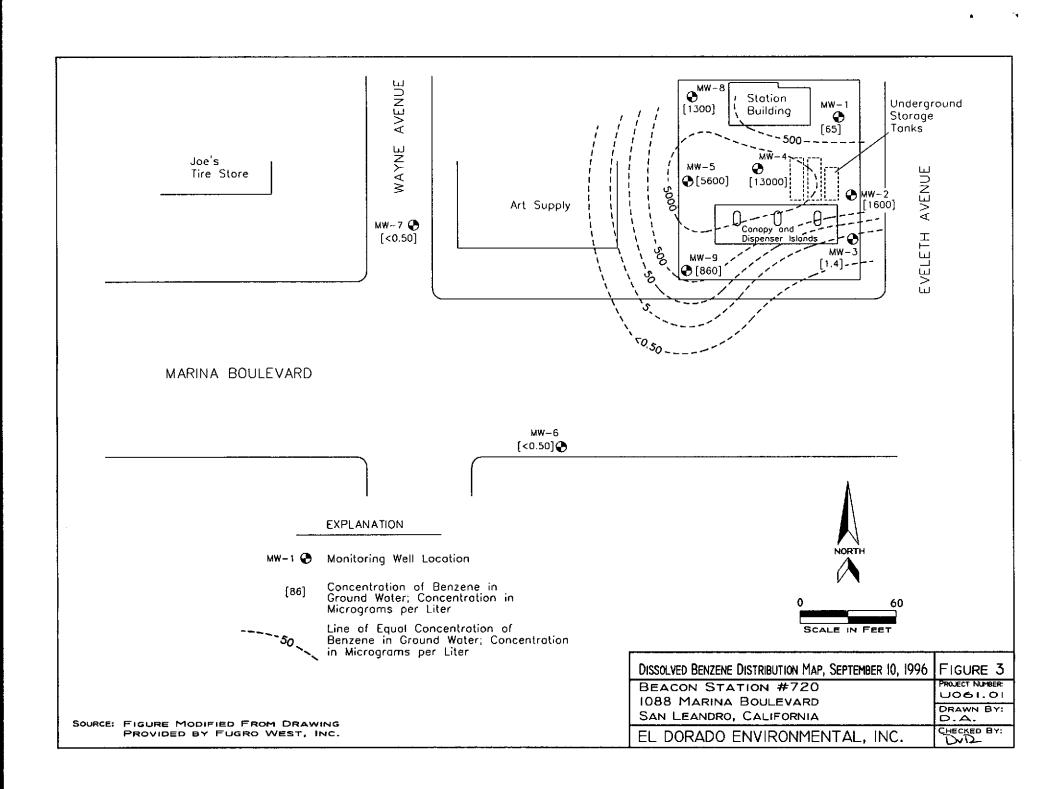
Attachments



FIGURES:	FIGURE 1 SITE LOCATION MAP
	FIGURE 2 GROUND WATER CONTOUR MAP SEPTEMBER 10, 1996
	FIGURE 3 DISSOLVED BENZENE DISTRIBUTION MAP SEPTEMBER 10, 1996
TABLES:	TABLE 1 GROUND WATER ELEVATION DATA
IADLES:	TABLE 1 GROUND WATER ELEVATION DATA
	TABLE 2 GROUND WATER ANALYTICAL RESULTS
ATTACHMENTS:	A
	B DOULOS ENVIRONMENTAL FIELD DATA SHEETS
	C HISTORICAL GROUND WATER ELEVATION DATA
	D HISTORICAL GROUND WATER ANALYTICAL DATA
	E LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM







(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing)'	Depth to Ground Water ¹	Ground Water Elevation ²	Well Depth	Comments
MW-I	03/30/92 07/01/92 09/30/92 11/19/92 02/03/93 05/25/93 09/22/93 12/21/93 03/18/94 06/15/94 09/14/94 12/19/94 12/21/95 03/07/95 06/08/95 09/22/95 12/27/95 03/26/96 06/13/96	33.10	13.58 14.80 16.12 16.34 12.61 13.12 14.18 14.36 13.64 14.30 15.18 13.79 13.86 12.74 12.95 13.94 13.57 12.13 13.10 14.08	19.52 18.30 16.98 16.76 20.49 19.98 18.92 18.74 19.46 18.80 17.92 19.31 19.24 20.36 20.15 19.16 19.53 20.97 20.00 19.02		
MW-2	03/30/92 07/01/92 09/30/92 11/19/92 02/03/93 05/25/93 09/22/93 12/21/93 03/18/94 06/15/94 09/14/94 12/19/95 03/07/95 06/08/95 09/22/95 12/27/95 03/27/95	32.80	13.32 14.42 15.78 15.99 12.31 12.97 14.32 14.52 13.45 14.07 14.96 13.64 13.71 12.54 12.81 13.66 13.42 12.05 12.79 13.73	19.48 18.38 17.02 16.81 20.49 19.83 18.48 18.28 19.35 18.73 17.84 19.16 19.09 20.26 19.99 19.14 19.38 20.75 20.01 19.07	24.56 25.37 25.31 25.34 25.31 25.49 25.50 25.50 25.52 25.87 25.86 25.80 25.83 25.83 26.39 26.43	

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level. Measurement from top of casing to bottom of well. Not measured. Well paved over.

Well Depth

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing)'	Depth to Ground Water ¹	Ground Water Elevation ²	Well Depth	Comments
MW-3	03/30/92 07/01/92 09/30/92 11/19/92 02/03/93 05/25/93 09/22/93 12/21/93 03/18/94 06/15/94 09/14/94 12/19/94 12/21/95 03/07/95 06/08/95 09/22/95 12/27/95 03/26/96 06/13/96	32.30	12.96 14.00 15.36 15.57 11.96 14.12 13.88 14.12 13.04 13.65 14.54 13.28 13.30 12.26 12.42 13.25 13.04 11.62 12.61 13.49	19.34 18.30 16.94 16.73 20.34 18.18 18.42 18.18 19.26 18.65 17.76 19.02 19.00 20.04 19.88 19.05 19.26 20.68	24.45 24.54 24.50 24.50 24.50 24.57 24.78 24.78 24.79 24.71 — 26.03 26.02 26.00 26.00 26.01 28.45	
MW-4	03/30/92 07/01/92 09/30/92 11/19/92 02/03/93 05/25/93 09/22/93 12/21/93 03/18/94 06/15/94 09/14/94 12/19/95 03/07/95 06/08/95 09/22/95 12/27/95 03/26/96 06/13/96 09/10/96	32.90	13.60 15.72 16.04 16.21 12.70 12.97 14.51 14.75 13.68 14.37 15.23 13.93 13.99 12.86 13.10 13.98 13.74 12.30 13.18 14.22	18.81 19.30 17.18 16.86 16.69 20.20 19.93 18.39 18.15 19.22 18.53 17.67 18.97 18.91 20.04 19.80 18.92 19.16 20.60 19.72 18.68	28.42 — — — 26.92 27.00 26.88 26.90 26.90 27.24 28.54 27.25 28.61 — 28.64 28.68 28.71 28.71 28.71 28.70 27.86 27.40	

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level Measurement from top of casing to bottom of well.

1 = 2 = Well Depth = - = -

Not measured. Well paved over.

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Ground Water ⁽	Ground Water Elevation ²	Well Depth	Comments
MW-5	03/30/92	32.70	13.48	19.22		-
	07/01/92		14.58	18.12	l _ l	
	09/30/92		15.82	16.88	_	
	11/19/92		16.00	16.70	27.56	
	02/03/93		12.40	20.30	27.61	
	05/25/93		13.01	19.69	27.61	
	09/22/93		14.37	18.33	27.64	
	12/21/93		14.58	18.12	27.01	
	03/18/94		13.53	19.17	28.70	
	06/15/94		14.18	18.52	28.74	
	09/14/94		15.07	17.63	28.70	
	12/19/94		13.74	18.96	28.76	
	12/21/95		13.84	18.86		
	03/07/95		12.73	19.97	28.88	
	06/08/95		12,99	19.71	28.87	
	09/22/95		13.83	18.87	28.85	
	12/27/95		13.59	19.11	28.85	
	03/26/96		12,20	20.50	28.84	
	06/13/96		12.98	19.72	28.84	
	09/10/96		13.96	18.74	28.87	· · · · · · · · · · · · · · · · · · ·
MW-6	03/30/92	30.40	12.62	17.78		
	07/01/92		12.70	17.70		
	09/30/92		13.40	17.00	_	
	11/19/92		13.59	16.81	15.10	
	02/03/93		12.43	17.97	15,01	
	05/25/93					•
	10/11/93		12.82	17.58	15.10	
	12/21/93		13.06	17.34	15.10	
	03/18/94		12.16	18.24	15.16	
	06/15/94		12.59	17.81	15.17	
	09/14/94		12.86	17.54	14.97	
	12/19/94		12.48	17.92	15.19	
	12/21/95		11.61	18.79		
	03/07/95		12,37	18.03	14.98	
	06/08/95		11,14	19.26	15.00	
	09/22/95	•	12.44	17.96	15.00	
	12/27/95		12.21	18.19	14.98	
	03/26/96		12.26	18.14	14.97	
	06/13/96		12.55	17.85	14.98	
	09/10/96		12.31	18.09	15.01	

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level. Measurement from top of casing to bottom of well.

Well Depth =

Not measured. Well paved over

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Ground Water ¹	Ground Water Elevation ²	Well Depth	Comments
MW-7	03/30/92	31.20	12.34	18.86		
	07/01/92	1	15.54	15.66		
H	09/30/92		14.64	16.56		
	11/19/92	į	14.80	16.40	25.10	
	02/03/93		11.36	19.84	25.02	
	05/25/93					
	09/22/93		13.18	18.02	25.01	
	12/21/93		13.42	17.78	25.02	
	03/18/94		12.36	18.84	25.13	
	06/15/94		13.01	18.19	25.21	
	09/14/94		13.88	17.32	25.13	
	12/19/94		12.61	18.59	25.23	!
1 .	12/21/95		12.38	18.82		
ll ,	03/07/95		11.56	19.64	25.22	
	06/08/95		11.82	19.38	25.20	1
	09/22/95		12.67	18,53	25.23	
	12/27/95		12.34	18.86	25.23	
[03/26/96		11.03	20.17	25.21	
	06/13/96	•	11.76	19.44	25.20	1
	09/10/96		12.71	18.49	24.56	
MW-8	03/20/03	77.00				
[[.v. vy-0	03/30/92 07/01/92	33.80	14.66	19.14	_	
1	09/30/92		15.74	18.06		
	11/19/92		17.00	16.80		
	02/03/93		17.01	16.79	29.75	
	05/25/93		13.83 13.01	19.97	29.88	
	09/22/93		15.81	20.79 17.99	29.86	
	12/21/93		16.05	17.75	24.52	
]	03/18/94		14.62	17,73	29.86 29.87	
1	06/15/94		15.29	18.51	30.07	
	09/14/94		16.22	17.58	29.87	
	12/19/94		14,81	18.99	30.05	
	12/21/95		14.89	18.91	50.05	
	03/07/95		13.75	20.05	29.94	
	06/08/95		13.98	19.82	29.93	
	09/22/95		14.92	18.88	29.95	
	12/27/95		14.61	19.19	29.92	i
	03/26/96		13.09	20.71	29.73	
	06/13/96		13.81	19.99	27.92	
	09/10/96		14.80	19.00	27.95	
MULO	10.00					
MW-9	12/21/95	32.56	13.76	18.80		
	03/07/95		12.79	19.77	24.71	
	06/08/95		12.96	19.60	24.70	
	09/22/95		13.73	18.83	24.72	
	12/27/95		13.53	19.03	24,71	
	03/26/96	-	12.27	20.29	24.70	
	06/13/96	į	12.84	19.72	24.53	
	09/10/96		13.49	19.07	24.58	

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level. Measurement from top of casing to bottom of well.

Well Depth

Not measured. Well paved over.

TABLE 2 GROUND WATER ANALYTICAL RESULTS **BEACON STATION #720**

1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons		Aromatic V	olatile Organics	
		Gasoline	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-L	03/30/92	27,000	630	550	540	1,900
	07/01/92	55,000	840	1,000	830	3,600
	09/30/92	6,400	150	95	120	470
	11/19/92	1,300	90	11	50	87
	02/03/93	53,000	750	560	950	5,700
	05/25/93	9,400	200	86	470	1,500
	09/22/93	41,000	1,000	510	850	1,100
	12/21/93	41,000	1,000	490	2,700	13,000
	03/18/94	9,500	320	160	830	2,900
	06/15/94	8,000	310	80	990	2,300
	09/14/94	3,600	130	31	390	630
	12/19/94	17,000	350	150	1,500	5,200
	03/07/95	12,000	180	62	1,200	3,200
	06/08/95	6,300	76	8.0	560	860
	09/22/95	12,000	140	55	1,500	2,500
	12/27/95	3,900	60	13	480	870
	03/26/96	6,400	42	4.9	560	600
	06/13/96	9,600	86	39	1,100	1,700
	09/10/96	16,000	65	35	1,500	2,700
MW-2	03/30/92	52,000	2,300	1,700	940	3,300
	07/01/92	130,000	3,500	2,900	1,900	7,900
	09/30/92	24,000	890	350	500	1,700
	11/19/92	32,000	1,900	1,700	870	3,400
	02/03/93	64,000	1,900	2,200	860	4,100
	05/25/93	34,000	3,300	1,500	1,300	5,900
	09/22/93	8,000	640	150	270	2,000
	12/21/93	18,000	1,500	410	1,300	5,000
	03/18/94	14,000	1,600	790	1,100	3,700
	06/15/94	13,000	1,600	580	1,200	4,100
	09/14/94	20,000	1,600	560	1,800	6,400
	12/19/94	19,000	1,700	750	1,600	5,800
	03/07/95	17,000	1,900	980	1,300	5,100
	06/08/95	19,000	2,100	740	1,500	4,900
	09/22/95	12,000	840	170	1,100	3,400
	12/27/95	16,000	1,100	540	1,400	5,100
	03/26/96	11,000	930	520	970	3,000
	06/13/96	11,000	1,800	1,400	1,500	4,500
	09/10/96	19,000	1,600	600	. 1,600	5,000

NOTES:

Below indicated detection limit. Reported as "nondetect" by previous consultant.

ND NS

Not sampled.

TABLE 2 GROUND WATER ANALYTICAL RESULTS **BEACON STATION #720**

1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons		Aromatic V	olatile Organics	
		Gasoline	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-3	03/30/92	21,000	560	50	630	980
	07/01/92	13,000	150	20	22	300
	09/30/92	4,500	53	2.6	84	96
	11/19/92	4,700	73	6.2	140	120
	02/03/93	23.000	220	40	430	740
	05/25/93	9.900	120	26	370	520
	09/22/93	10,000	370	71	320	640
	12/21/93	7,800	130	8.5	430	380
	03/18/94	3,100	22	1.3	78	41
	06/15/94	1,700	8.6	1.4	22	15
	09/14/94	1,400	3.8	<1.3	13	18
	12/19/94	3,800	70	1.7	140	110
	03/07/95	2,200	9.4	<1.3	30	21
	06/08/95	1,700	5.8	<1.3	2.3	14
	09/22/95	1,200	<1.3	<1.3	1.3	<1.3
	12/27/95	1,300	2.4	<1.3	3.3	3.6
	03/26/96	1,200	4.3	<1.3	4.2	2.0
	06/13/96	1,300	5.1	< 0.50	21	6.5
···	09/10/96	810	1.4	4.8	1.6	2.1
MW-4	03/30/92	76,000	8,000	4,400	730	2,500
	07/01/92	95,000	6,900	2,200	70	880
	09/30/92	58,000	7,100	1.500	650	2,700
	11/19/92	33,000	5,500	840	400	1,400
	02/03/93	130,000	8,200	6.700	940	4,400
	05/25/93	63,000	16,000	6,600	1,700	8,100
	09/22/93	23,000	6,900	940	150	3,000
•	12/21/93	28,000	6,900	1,900	1,100	5,500
	03/18/94	58,000	17,000	6,300	2,500	10,000
	06/15/94	59,000	20,000	4,900	2,500	9,100
	09/14/94	73,000	22,000	6,800	2,700	10,000
	12/19/94	67,000	20,000	8,300	2,300	9,100
	03/07/95	57,000	19,000	7,900	2,200	8,700
	06/08/95	61,000	17,000	6,300	2,700	9,000
	09/22/95	37,000	12,000	2,200	1,400	3,500
	12/27/95	39,000	12,000	6,000	1,800	5,800
	03/26/96	31,000	9,600	3,700	2,300	6,200
	06/13/96	240	64	0.93	1.8	2.7
	09/10/96	91.000	C1.000	20,000	3,200	16,000

NOTES:

Below indicated detection limit.

ND Not sampled.

TABLE 2 GROUND WATER ANALYTICAL RESULTS **BEACON STATION #720** 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons		Aromatic Volatile Organics			
		Gasoline	Benzene	Toluene	Ethyl- benzene	Total Xylenes	
MW-5	03/30/92	29,000	2,600	980	390	1,100	
	07/01/92	52,000	2,400	1,000	5,200	2,000	
	09/30/92	32,000	1.800	780	370	1,700	
	11/19/92	7,800	1,000	280	120	370	
	02/03/93	74,000	3,500	3,000	780	3,200	
	05/25/93	57,000	7,900	4,700	1,900	7,800	
	09/22/93	52,000	7,600	2,400	1,200	8,800	
	12/21/93	23,000	3,600	1,200	970	3,600	
	03/18/94	47,000	8,200	5,000	1,400	6,100	
	06/15/94	28,000	7,900	4,000	1,200	5,200	
	09/14/94	32,000	8,000	5,100	1,400	5,600	
	12/19/94	29,000	7,000	3,400	1,200	5,200	
	03/07/95	36,000	9,800	5,800	1,800	7,800	
	06/08/95	33,000	7,700	3,800	1,500	6,200	
	09/22/95	39,000	9,500	3,800	1,900	7,000	
	12/27/95	42,000	9,700	5,000	2,200	8,800	
	03/26/96	37,000	9,800	4,900	2,300	8,800	
	06/13/96	18,000	5,500	2,200	1,500	5,300	
	09/10/96	22,000	5,600	1,400	1,100	3,500	
MW-6	03/30/92	73	2.1	1.1	ND	0.6	
	07/01/92	ND	ND	ND	ND	ND	
	09/30/92	ND	0.73	ND	ND	0.58	
	11/19/92	96	1.5	<0.5	<0.5	0.9	
	02/03/93	73	0.6	<0.5	<0.5	<0.5	
	05/25/93	NS	NS	NS	NS	NS NS	
	10/11/93	<50	<0.5	<0.5	<0.5	<0.5	
	12/21/93	<50	<0.5	<0.5	<0.5	<0.5	
	03/18/94	<50	<0.5	<0.5	<0.5	<0.5	
	06/15/94	<50	<0.5	<0.5	<0.5	<0.5	
	09/14/94	<50	<0.5	<0.5	<0.5	<0.5	
	12/19/94	<50	<0.5	<0.5	<0.5	<0.5	
	03/07/95	<50	<0.5	<0.5	<0.5	<0.5	
	06/08/95	<50	<0.5	<0.5	<0.5	<0.5	
	09/22/95	<50	<0.50	<0.50	<0.50	<0.50	
:	12/27/95	<50	<0.50	<0.50	<0.50	<0.50 <0.50	
:	03/26/96	<50	<0.50	<0.50	<0.50	<0.50 <0.50	
	06/13/96	<50	<0.50	<0.50	<0.50	<0.50	
	09/10/96	<50	<0.50	<0.50	<0.50	<0.50 <0.50	

NOTES:

ND NS

Below indicated detection limit. Reported as "nondetect" by previous consultant.

Not sampled.

TABLE 2 **GROUND WATER ANALYTICAL RESULTS BEACON STATION #720** 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons		Aromatic \	/olatile Organics	
		Gasoline	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-7	03/30/92	ND	ND	ND	ND	ND
	07/01/92	ND	ND	ND	ND	ND
	09/30/92	ND	ND	ND	ND	ND
	11/19/92	<50	<0.5	<0.5	<0.5	<0.5
	02/03/93	<50	<0.5	<0.5	<0.5	<0.5
İ	05/25/93	NS	NS	NS	NS	NS
	09/22/93	<50	0.51	0.82	< 0.5	0.81
	12/21/93	<50	<0.5	<0.5	<0.5	<0.5
	03/18/94	<50	<0.5	< 0.5	<0.5	<0.5
	06/15/94	<50	<0.5	<0.5	<0.5	<0.5
	09/14/94	<50	<0.5	<0.5	<0.5	< 0.5
	12/19/94	<50	<0.5	<0.5	<0.5	< 0.5
	03/07/95	<50	<0.5	<0.5	<0.5	<0.5
	06/08/95	<50	<0.5	<0.5	<0.5	<0.5
	09/22/95	<50	<0.50	<0.50	< 0.50	<0.50
	12/27/95	<50	<0.50	< 0.50	< 0.50	< 0.50
	03/26/96	<50	<0.50	<0.50	<0.50	<0.50
	06/13/96	<50	<0.50	<0.50	<0.50	<0.50
· · · · · · · · · · · · · · · · · · ·	09/10/96	<50	<0.50	<0.50	<0.50	<0.50
MW-8	03/30/92	3,000	1,700	880	970	1.000
(V1 VV - G	07/01/92	72,000	1,800	550		1,900
	09/30/92	12,000	680	140	520 140	2,200
	11/19/92	9,600	530	310	130	560 560
	02/03/93	44,000	1,500	1,300	490	1
	05/25/93	7,400	580	160	170	2,300 480
	09/22/93	2,400	490	45	37	140
	12/21/93	1,400	240	7.5	<2.5	82
	03/18/94	8,600	1,600	680	470	1,900
	06/15/94	4,800	980	380	260	1,200
	09/14/94	6,600	1,200	280	330	1,100
'	12/19/94	8,400	1,800	390	500	2,000
	03/07/95	7,400	1,400	370	440	2,000
	06/08/95	6,000	790	220	290	1,400
	09/22/95	4,100	750	93	230	860
	12/27/95	5,400	860	140	350	1,400
	03/26/96	1,700	180	27	100	370
	06/13/96	2,400	500	67	220	850
	09/10/96	7,000	1,300	100	410	1,600
MANA	12120104	16.000				
MW-9	12/20/94	16,000	2,500	1,400	690	2,800
	03/07/95	5,200	1,600	250	320	520
	06/08/95	4,900	1,000	98	300	200
	09/22/95	4,000	1,100	82	190	200
	12/27/95	2,800	960	100	200	250
	03/26/96	1,600	380	44	96	110
	06/13/96	1,800	540	71	140	180
	09/10/96	2,400	860	70	190	210

NOTES:

Below indicated detection limit.
Reported as "nondetect" by previous consultant.

ND NS

Not sampled.

ATTACHMENT A ULTRAMAR FIELD PROCEDURES

ATTACHMENT A - ULTRAMAR FIELD PROCEDURES

The following section describes procedures used by field personnel in the performance of ground water sampling at Ultramar Inc. sites.

Ground Water Level and Total Depth Determination

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electric conductivity of the purge water are monitored. The well is considered to be sufficiently purged when: The four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum volume of water, the ground water is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a ground water sample is collected. Ground water removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water well be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground water sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a ground water sample will not be collected.

Ground water samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The TeflonTM side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The Chain-of-Custody form is completed to ensure sample integrity. Ground water samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

ATTACHMENT B DOULOS ENVIRONMENTAL FIELD DATA SHEETS

DOULOS ENVIRONMENTAL COMPANY GROUNDWATER/LIQUID LEVEL DATA (measurements in feet)

Proj	ect	Address:
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Beacon #720, 1088 Marina Blvd.

Date: 9-10-96

San Leandro, CA Project No.: 94-720-01

Recorded by:

Hal Hansen

Well No	Time	Well Elev. TOC	Depth to Gr. Water	Measured Total Depth	Gr. Water Elevation	Product Thickness	Comments
MW-1	131	,	14.08	1703			slighty odo no ster.
MW-2	138		/3.73	26.43			slight odo no hom
MW-3	127		13.49	28,42			no odo moster
MW-4	146	,	14.22	27.40			alight do mostely
MW-5	142		13.96	28.87			sixtodo nosto
MW-6	124		12.31	15.01			no ador nosden
Mw-7	121		12.71	24.56			no odo mostes
MW-8	134		14.80	27.95			distodo noshee
MW-9	149		13,49	24.58			no odo moster Littodo moster slyttodo nosten

Notes:

C.	Client: <u>Ultramar</u>				mpling Dat	: <u> </u>	10-96	_
	Site:	Beacon #72	0		Project	No.:_9	4-720-01	
		1088 Marin	a Boulevar	<u>d</u> Wel	l Designat	tion:_	MW-	_
		San Leandr	o, CA					
Is the Is top Is wel Height Well c	re stand of casi l cap se of well over typ	affic conting water ng cut lev aled and l casing ri e: 8" UV_ 2" DWP_ ion of wel	in well borel? cocked? ser (in in i	ox? nches): " UV	NO YI NO YI 12" EMC	ES Abo	ime: ove TOC Be f no, see f no, see 8" BK_ er Fair F	elow TOC remarks remarks
Purgin	g Equipm	ment:	_2" dispos _2" PVC ba _4" PVC ba	sable bail ailer ailer	er	Subr Dedi Cent	mersible p icated bai trifugal p	oump .ler
S		ith: Disp						
	Well D	iameter:	2"	4"	6"	8"	_	
Initia Time:_ Depth Depth	l Measur /}/ of well: to water	tiplier: ement 	Recl Time: 3 Depth to	0.65 harge Meas 59 water: /4	urement Ca			
	Time	Temp.		рН	Turbid	ity	Volume	7
	25/4	761	764	75\$			•	
	255	771	781	731			2,	
	2-55	721	716	731	-		3	
	256	715	707	725			4	_
						1.7	1.	_
S	ample ar	pearance:	clou		Lock:	norp	Mus	
2" L 4" L	ocking (aced: (Ch Cap: Cap:	_ Loc	nat apply) k #3753: Dolphin:		7/32	of replace Allenhead: 9/16 Bolt: ead (DWP):	
Rema	rks:							
Signat	ure: _	Walk	ander					

C	lient:_	Ultramar		Sa	ampling Date: <u>9</u>	-16-96
	Site:_	Beacon #7	20		Project No.:_	94-720-01
		1088 Mari	na Bouleva	<u>rd</u> We	ll Designation:	MM-J
	****	San Leand	ro, CA			
Is the Is top Is well theight Well contact BK	re stan of cas l cap s of wel	raffic con ding water ing cut le ealed and l casing r pe: 8" UV 12" DWP tion of we	in well b vel? locked? iser (in i 1212" CN	ox? nches): " UV36	NO YES AL NO YES I	time:hours bove TOC Below TOC If no, see remarks If no, see remarks8" BK her/12 POOL
-	g Equip		2" dispo 2" PVC b 4" PVC b	ailer ailer	LerSub Ded Cer Teflon bailer	omersible pump dicated bailer ntrifugal pump
					6" 8"_	
Initia Time: Depth Depth	l Measu /}分 of well to wate	: 16.43	Rec Time: 3 Depth to	harge Meas 1 <u>10 </u>	1.47 2. surement Calculat .82 Actu	ed purge: 8./50
	Time	Temp.	E.C.	pН	Turbidity	Volume
	304	736	888	764		1
	305	721	804	730		2
	305	70,4	764	732		3
	306	70.6	752	729		4
S	ample a	ppearance:	dem		Lock: del	hin
2" L 4" L	ocking (ocking (ocking (laced: (Ch Cap: Cap: Cap:	_ Lock-I _ `Lock-I	nat apply) k #3753: Dolphin:	7/32	n of replaced item Allenhead: 9/16 Bolt: nead (DWP):
Signat	ure: _	9 Led 2	Lanan			

	:lient:_	Ultramar		s	ampling Date:_	9-10-96	
	Site:_	Beacon #7	20		Project No.	: <u>94-720-01</u>	_
		1088 Mari	na Bouleva	rd We	ll Designation	: <u>mw-</u> 3	<u></u>
	_	San Leand					
Is top	of cas	ing cut le ealed and	vel? locked?		ed? NO YES NO YES NO YES NO YES 12" EMCO 6" CNI OI xcellent GOO	If no, see	remarks remarks
		ment:			lerSi De XCe Teflon baile	ubmersible puedicated bailentrifugal pu	ler
<u></u>		***	************		6" 8'	***	
<u>Initia</u> Time:_ Depth	Vol. Mul 1 Measur 1:27 of well	ltiplier: rement - 28 49 - 13 49	0.16	0.65	1.47 2 surement Calcula 13.60 Act	2.61 gal/f1	
Start	purge:_	2:40	Sam	pling time	e: 2:50		
	Time	Temp.	E.C.	рн	Turbidity	Volume	
	2:41	68.4	698	7.13		ı	
	2:42	69.8	691	6.91		2	
	2:43	70.0	680	6.84		3	
	2:44	70.1	673	6.82		4	
S	ample ar	pearance:	elea	<u> </u>	Lock: Doly	phin	
2" L	ocking (ocking (Laced: (Ch Cap: Cap:	_ Loc	nat apply) k #3753: Dolphin:	7/32	Allenhead: 9/16 Bolt:	
Rema:	rks:	111					
Signat	ure: _	9 Jul 9	Va-				

С	Client: <u>Ultramar</u>				ampling Date	e: <u>9-</u>	10-96	
	Site:_	Beacon #7	20		Project 1	No.:_9	4-720-01	
		1088 <u>Mari</u>	na Bouleva	<u>rd</u> Wel	ll Designat	ion:	MW- 4	
	_	San Leand:	ro, CA					
Is top	of cas:	ing cut le	ver:		ed? NO YE NO YE NO YE 12" EMCC 5" CNI ccellent	S Tf	no, see no. see	remarks
		ment:			ler	Cent	mersible cated ba crifugal	pump iler pump
					6"			· · · · · · · · · · · · · · · · · · ·
Initia Time:_ Depth Depth	l Measur 146 of well: to water	c: 14.11	Reclaration Time: 3 Depth to	harge Meas UK water: <u>/</u> 4	49 Cal	culate Actua		
Start	purge:	3 40	Sam	pling time	=: 349			\neg
	Time	Temp.	E.C.	pН	Turbidi	ty	Volume	
	341	736	884	737		<u> </u>	J	_
	141	73/	805	714			2,	_
	342	725	762	702			3	_
	343	71.6	754	70p	*	>	4	
S	ample ap	opearance:	cloa		Lock: _	dolp	- hin_	
2" L 4" L	ockina (laced: (Ch Cap: Cap:	Loc	k #3753:		7/32 <i>P</i> 9	of repla Allenhead 9/16 Bolt ad (DWP)	:
Rema	rks:							
Signat	ure: _	Hal 9	Lanson					

С	lient:_	Ultramar		s	ampling 1	Date: 9	10-96	
	Site:_	Beacon #7	20	<u></u>	Proje	ct No.:_	94-720-01	
	_	1088 Mari	na Bouleva	<u>rd</u> We	ll Desig	nation:_	mw-5	
		San Leand						
Is the	re stan of cas	raffic conding water ing cut ledealed and ledealed and ledealed are: 8" UV 12" DWP_tion of we	in well b	ox? 	NO	<i>®</i> ਇੱਹ T	ime: f no, see f no, see 8" BK er Fair	romarks
			2" PVC b	ailer ailer	-	Ded_ Cen	mersible icated ba trifugal	uler
S		with: Disp						
		Diameter:	•					· £ Ł
<u>Initia</u> Time:_ Depth	l Measu /以上 of well	ltiplier: rement : <u>L8.87</u> r: <u>1316</u>	0.16 Rec Time: 33 Depth to	hamma Maa	auxomont.			
Start	purge:_	328	Sam	pling time	e: <u>336</u>			
	Time	Temp.	E.C.	рН	Turb	idity	Volume	
	329	736	1004	クフノ			1	
	310	731	9()	760			2	
	310	718	943	752			3	
	99 /	719	908	743			4	
S	ample a	ppearance:	clea		Lock:	dolp	him	
2" L 4" L	ocking	laced: (Ch Cap: Cap: Cap:	Loc	k #3753:_		7/32	of repla Allenhead 9/16 Bolt ead (DWP)	!:
Rema	rks: _		1.1					
Signat	ure: _	Hal 9	Lan					

Signature:

C	lient:_	Ultramar		s	ampling D	ate: 9	-10-96	_
	Site:	Beacon #7					94-720-01	
		1088 Mari	na Bouleva	ard We	ll Design	ation:_	mw-6	
		San Leand						
Is the Is top Is well Height Well c	re stand of casi l cap se of well over typ	affic conding water ng cut levaled and casing responses 8" UV 2" DWPion of we	in well by vel? locked? iser (in i	inches): 2" UV	NO NO 2 12" E 6" CNI	MCOOth	ime: ove TOC B f no, see f no, see 8" BK er/1 ² /2002 Fair	remarks
		ent:		_		Ded X Cen	mersible ; icated ba trifugal ;	iler
<u>Initia</u> Time:_ Depth Depth	Vol. Mul l Measur /14 of well: to water	· · · · · · · · · · · · · · · · · · ·	0.16 Rec Time: 1 Depth to	0.65 charge Mea 115 water: /	1.47 surement C	2. Calculate Actu	61 gal/:	
Start		.04	San E.C.		T .		Volume	٦
	Time					<u>-</u>		-
	205	_	1084				2	
	205	71.6	981	750			3	_
	208	703 598	953	736			4	
s	ample ap	pearance:	clea		Lock:	dolp	An,	
2" L 4" L	ocking C ocking C	aced: (Ch ap: ap:	_ Lock-	hat apply) ck #3753:_ -Dolphin:_		7/32	of repla Allenhead 9/16 Bolt ead (DWP)	:
Rema	rks:							
		9/1	21					

C	:lient:_	Ultramar	<u> </u>	S	ampling Da	ite: 9	-10-96	
	Site:_	Beacon #7	20	····	Project	No.:_	94-720 - 01	<u> </u>
		1088 Mari	na Bouleva	rd We	ll Designa	tion:_	мw-7	
		San Leand		 				
Is the Is top Is well theight Well of 12" BK	ere stan of cas l cap s of wel cover ty	ding water ing cut le ealed and l casing r pe: 8" UV 12" DWP	trol devic in well b vel? locked? iser (in i 12 12" CN llhead ass	ox? nches): "UV	00 Y NO Y NO Y 12" EM	ES Ab ES I ES I CO	f no, see f no, see f no, see _ 8" BK er/2 <i>%po</i>	remarks
			2" dispo 2" PVC b 4" PVC b posable ba	ailer ailer ,		Ded <u>术</u> Cen	mersible icated ba trifugal	iler
5			2"		- "			
Initia Time:_ Depth Depth	l Measu /シ) of well to wate	ltiplier: rement : 14.56 r: /1.7/	Rec Time: / Depth to	harge Meas 58 water:/	1.47 <u>surement</u> Ca 304 =: 159	lculate Actu		
Start	Time	Temp.	E.C.	· · · · · · · · · · · · · · · · · · ·	Turbid		Volume	7
		· · ·	761				1	
	154			730	4		2,	
	155	71.4	704 683	727			3	
	156	70.6	679	725			4	
S	ample a	ppearance:	dan	·	Lock:	dolp	hin	
2" L 4" L 6" L	ocking ocking ocking	laced: (Cl Cap: Cap:		nat apply) k #3753: Dolphin:		7/32	of repla Allenhead 9/16 Bolt ead (DWP)	:
Rema	rks:							
Signat	ure: _	Wellen	~					

(Client: <u>Ultramar</u>		s	ampling D	ate: <u>9</u>	10-96		
	Site:_	Beacon #7	20		Projec	t No.:_	94-720-0	1
	_	1088 Mari	na Bouleva	<u>rd</u> We	ll Design	ation:_	MW-8	
	_	San Leand	ro, CA					
Is the Is top Is well the Is Well of 12" BK	ere stan o of cas l cap s of wel cover ty	raffic conding water ing cut leealed and casing ree: 8" UV 12" DWP_tion of we	in well b vel? locked? iser (in i 12 12" CN	ox? nches): " UV	NO (NO (<u>4</u> 12" EM	YES Ab YES I YES I	ime: ove TOC f no, see f no, see 8" BF er Fair	Below TOC e remarks e remarks
,	g Equip	ment: with: Dis	2" dispo 2" PVC b 4" PVC b	ailer		Ded. Cen	mersible icated ba trifugal	ailer
	Well	Diameter:	2"	4 "	6"	8"		
Initia Time:_ Depth Depth	Vol. Mu 1 Measu /34 of well to water	ltiplier: rement : より、45 r: 14.80	0.16 Recl Time: Depth to	0.65 harge Meas -36 water:/	1.47 surement Ca	2.0 alculate Actua	61 gal/	0
Start	purge:	<u> </u>	Samj	pling time	≥: <u> </u>			\neg
	Time	Temp.	E.C.	рН	Turbio	dity	Volume	
	231	756	794	753			1	_
	عدر	713	104	73)			2	
	232	104	684	731			3	
	233	65.9	062	126			4	_
s	ample a	pearance:	lear	,	Lock:	dolo	hui_	_
2" L 4" L	ocking (Laced: (Ch Cap: Cap: Cap:	Loc}	at apply) c #3753: Dolphin:		7/32 <i>I</i>	of repla Allenhead 9/16 Bolt ead (DWP)	l:
Rema	rks:							
Signat	ure: _	Helg/	ansh					

Client:	Ultramar	· ~ ·	s	ampling	Date: 9	10-96	
Site:	Beacon #7	20		Proje	ct No.:_	94-720-01	L
	1088 Mari	na Bouleva	ard We	ll Desig	nation:_	мw-9	
	San Leand						
Is setup of Is there sta Is top of ca Is well cap Height of we Well cover t 12" BK General cond	sing cut le sealed and	vel? locked?	. .	NO NO	KES I	f no, see f no, see	e remarks e remarks
Purging Equi	pment: — with: Dis	4" PVC k	baller	-	cen	crirugai	pump iler pump
Well Purge Vol. M Initial Meas Time: / / / / Depth of Wel Depth to wat	Diameter: ultiplier: urement 1:4.59 er: !349	2" 0.16 Rec Time: 12 Depth to	4"X 0.65 charge Mea Diwater: 1	6" 1.47 surement	2.0 Calculate Actua	 61 gal/	
Start purge:	3/5			T			
Time	Temp.	E.C.	рН	Turb	idity ————	Volume	
316	73.4	1134	710			1	
3/7	729	1104	706			2,	
319	71.5	962	701	<u> </u>		9	
32-1	71.0	943	699			4	
Sample	appearance:	dear		Lock:	Solo	Am	
4" Locking	placed: (Cl Cap: Cap:	_ Lock-	k #3753:		7/32 1	of repla Allenhead 9/16 Bolt ead (DWP)	:
Remarks:	9/-19	1					

ATTACHMENT C HISTORICAL GROUND WATER ELEVATION DATA

TABLE 1
GROUNDWATER ELEVATIONS
Page 1 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
Groundwater Monitoring Well MW-1:	Elevation	of Top of Casing = 29.89 feet
June 23, 1987	14.79	15.10
July 06, 1987	14.93	14.96
August 06, 1987	14.22	15.67
November 04, 1987	15.74	14.15
February 02, 1988	13.99	15.90
May 02, 1988	14,99	14.90
November 21, 1988	13.03	16,86
February 14, 1989	15.86	14.03
May 02, 1989	14.77	15.12
August 10, 1989	16.35	13.54
November 08, 1989	16.46	13.43
February 20, 1990	15.58	14.31
May 18, 1990	16.40	13.49
September 15, 1990	16.83	13.06
November 26, 1990	17.16	12.73
February 07, 1991	16.43	13.46
May 14, 1991	14.93	14.96
August 16, 1991	16.35	13.54
Groundwater Monitoring Well MW-1:	New Elevation	of Top of Casing = 33.10 feet
December 24, 1991	17.20	15.90
March 30, 1992	13.58	19.52
Groundwater Monitoring Well MW-2:	Elevation	of Top of Casing = 29.57 fee
June 23, 1987	14.51	15.06

TABLE 1
GROUNDWATER ELEVATIONS
Page 2 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
July 06, 1987	14.63	14.94
August 06, 1987	14.95	14.62
November 04, 1987	15.45	14.12
February 02, 1988	13.74	15.83
May 02, 1988	14.63	14.94
November 21, 1988	12.99	16.58
February 14, 1989	15.66	13.91
May 02, 1989	14.56	15.01
August 10, 1989	16.22	13.35
November 08, 1989	16.19	13,38
February 20, 1990	15.34	14.23
May 18, 1990	16.20	13.37
September 15, 1990	16.42	13.05
November 26, 1990	16.83	12.74
February 07, 1991	16.13	13.44
May 14, 1991	14.62	14.95
August 16, 1991	16.00	13.57
Groundwater Monitoring Well MW-2:	New Elevation of	Top of Casing = 32.80 feet
December 24, 1991	16.90	15.90
March 30, 1992	13.32	19.48
Groundwater Monitoring Well MW-3:	Elevation o	f Top of Casing = 29.13 feet
June 23, 1987	14.13	15.00
July 06, 1987	14.24	14.89
August 06, 1987	14.52	14.61
November 04, 19887	15.09	14.04
February 02, 1988	13.37	15.76

TABLE 1
GROUNDWATER ELEVATIONS
Page 3 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
May 02, 1988	14.22	14.91
November 21, 1988	13.01	16.12
February 14, 1989	15.22	13.91
May 02, 1989	14.16	14.97
August 10, 1989	15.61	13.52
November 08, 1989	15.75	13.38
February 20, 1990	14.95	14.18
May 18, 1990	15.79	13.34
September 15, 1990	16.07	13.06
November 26, 1990	16.36	12.77
February 07, 1991	15.74	13.39
May 14, 1991	14.19	14.94
August 16, 1991	15.55	13.58
Groundwater Monitoring Well MW-3:	New Elevation o	f Top of Casing = 32.30 feet
December 24, 1991	16.40	15.90
March 30, 1992	12.96	19.34
Groundwater Monitoring Well MW-4:	Elevation o	f Top of Casing = 29.72 feet
June 23, 1987	14.77	14.95
July 06, 1987	14.91	14.81
August 06, 1987	15.19	14.53
November 04, 1987	15.72	14.00
February 02, 1088	14.03	15.69
May 02, 1988	14.89	14.83
November 21, 1988	12.88	16.84
February 14, 1989	15.83	13.89
May 02, 1989	14.75	14.97

TABLE 1
GROUNDWATER ELEVATIONS
Page 4 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
August 10, 1989	16.30	13.42
November 08, 1989	16.29	13.43
February 20, 1990	15.62	14.10
May 18, 1990	16.34	13.38
September 15, 1990	16.79	12.93
November 26, 1990	17.08	12.64
February 07, 1991	16.37	13.35
May 14, 1991	14.87	14.85
August 16, 1991	16.25	13.47
Groundwater Monitoring Well MW-4:	New Elevation of	Top of Casing = 32.90 feet
December 24, 1991"	17.10	15.80
March 30, 1992	13.60	19.30
Groundwater Monitoring Well MW-5:	Elevation of	Top of Casing = 29.55 feet
June 23, 1987	14.63	14.92
July 06, 1987	14.79	14.76
August 06, 1987	15.07	14.48
November 04, 1987	15.61	13.94
February 02, 1988	13.84	15.71
May 02, 1988	14.77	14.78
November 21, 1988	12.84	16.71
February 14, 1989	15.72	13.83
May 02, 1989	14.68	14.87
August 10, 1989	16.03	13.52
November 08, 1989	16.33	13.22
February 20, 1990	15.44	14.11

TABLE 1

GROUNDWATER ELEVATIONS Page 5 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
May 18, 1990	16.22	13.33
September 15, 1990	16.65	12.90
November 26, 1990	16.95	12.60
February 07, 1991	16.20	13.35
May 14, 1991	14.72	14.38
August 16, 1991	16.10	13.45
Groundwater Monitoring Well MW-5:	New Elevation	of Top of Casing = 32.70 feet
December 24, 1991	16.92	15.78
March 30, 1992	13.48	19.22
Groundwater Monitoring Well MW-6:	Elevation	of Top of Casing = 30.40 feet
December 24, 1991	14.12	16.28
March 30, 1992	12.62	17.78
Groundwater Monitoring Well MW-7:	Elevation	of Top of Casing = 31.20 feet
December 24, 1991	15.70	15.50
March 30, 1992	12.34	18.86
Groundwater Monitoring Well MW-8:	Elevation	of Top of Casing = 33.80 feet
December 24, 1991	18.00	15.80
March 30, 1992	14.66	19.14

Notes:

- All elevations surveyed to an arbitrary datum
- Elevations and depths are given in feet 2)
- 3)
- Groundwater Technology, Inc., made measurements until February 1989

 Du Pont Environmental Services collected samples from February 1989 through February 1991

 Environmental Geotechnical Consultants, Inc., made measurements beginning in May 1991 4)
- 5)

ATTACHMENT D HISTORICAL GROUND WATER ANALYTICAL DATA

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 1 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	TPH-G (µg/L)	Comments
MW-1	Apr. 16, 1987	2,313	3,770	664.1	3,331	17,276	
	June 23, 1987	1,887	2,141	466.7	1,652	26,027	
	July 06, 1987	778.2	943.7	133.2	422.1	3,938	
	Aug. 06, 1987	1,270	1,576	288.7	873.7	6,079	
	Nov. 04, 1987	1,700	4,000	720	2,200	15,000	
	Feb. 02, 1988	1,500	1,700	230	740	14,000	•
	May 02, 1988	3,500	700	4,900	2,700	33,000	
	Nov. 21, 1988	2,200	560	2,800	2,200	15,000	
	Feb. 14, 1989	1,700	1,700	340	1,500	12,000	Odor
	May 02, 1989	1,500	2,400	510	2,400	18,000	Odor, Slight Sheen
	Aug. 10, 1989	1,400	1,500	360	1,600	10,000	Odor
	Nov. 08, 1989	920	470	190	360	7,200	Odor
	Feb. 20, 1990	810	540	270	800	3,300	
	May 18, 1990	1,900	500	560	1,600	5,600	
	Sep. 15, 1990	320	110	150	520	5,200	Odor
	Nov. 26, 1990	370	59	150	370	3,000	Odor
	Feb. 07, 1991	750	570	480	1,800	14,000	
	May 14, 1991	1,000	1,400	600	2,500	41,000	
	Aug. 16, 1991	310	210	150	480	4,000	Odor
	Dec. 24, 1991	530	95	310	680	11,000	Moderate Odor
	Mar. 30, 1992	630	550	540	1,900	27,000	Odar
MW-2	Apr. 16, 1987	3,131	4,239	1,067	4,608	17,920	
	June 23, 1987	2,188	2,622	1,047	4,699	49,354	
. •	July 06, 1987	1,575	1,729	457	1,702	8,676	
	Aug. 06, 1987	2,623	3,722	702	2,882	14,376	
	Nov. 04, 1987	2,200	4,100	900	3,500	19,000	

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 2 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	TPH-G (µg/L)	Comments
MW-2	Feb. 02, 1988	6,200	6,500	1,000	4,000	54,000	
	May 02, 1988	6,800	1,300	7,100	5,400	53,000	
·	Nov. 21, 1988			4-	<u> </u>	_	Free product
	Feb. 14, 1989	6,900	4,300	1,100	5,200	48,000	Film of free product
	May 02, 1989	6,100	8,800	2,100	16,000	111,000	Odor, sheen
 , "·	Aug. 10, 1989	4,200	2,900	1,000	5,800	39,000	Odor, sheen
	Nov. 08, 1989	3,700	1,500	740	2,200	45,000	Odor, heavy sheen
	Feb. 20, 1990	5,000	8,200	1,600	11,000	60,000	
	May 18, 1990	6,200	1,900	1,300	610	19,000	
	Sep. 15, 1990	1,400	820	660	3,000	27,000	Odor, sheen
	Nov. 26, 1990	1,100	880	700	3,800	28,000	Odor, sheen
	Feb. 07, 1991	2,100	1,900	1,300	6,200	63,000	Odor, sheen
	May 14, 1991	2,200	2,700	1,100	5,900	100,000	Moderate odor Slight sheen
	Aug. 16, 1991	1800	950	990	3900	32,000	Slight odor, sheen
	Dec. 24, 1991	1,100	550	750	2,700	30,000	Odor, sheen
	Mar. 30, 1992	2,300	1,700	940	3,300	52,000	Odor, sheen
MW-3	Apr. 16, 1987	1,371	2,438	472.3	2,617	9,967	
	June 23, 1987	646.2	822.9	320.9	1,280	16,824	
	July 06, 1987	340.3	384.2	116.5	420.2	3,395	
	Aug. 06, 1987	441.9	436.3	118.2	417.3	3,107	
-	Nov. 04, 1987	320	280	74	250	2,600	,
	Feb. 02, 1988	2,200	2,300	500	2,300	44,000	
	May 02, 1988	1,600	450	840	1,700	14,000	
	Nov. 21, 1988	1,200	220	560	810	8,100	
	Feb. 14, 1989	1,500	220	220	500	5,500	Odor

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 3 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (μg/L)	ТРН-G (µg/L)	Comments
	Aug. 10, 1989	750	10	190	210	2,700	Odor
	Nov. 08, 1989	370	90	ND	58	2,400	Odor
	Feb. 20, 1990	1,200	810	77	460	3,700	
	May 18, 1990	980	DN	330	250	2,300	
	Sep. 15, 1990	240	36	150	230	4,700	Odor
<u> </u>	Nov. 26, 1990	170	8.4	86	120	1,400	Odor
	Feb. 07, 1991	220	20	120	230	2,900	
	May 14, 1991	370	39	220	820	15,000	
	Aug. 16, 1991	480	50	360	680	7,200	Slight Odor
	Dec. 24, 1991	150	20	100	140	4,900	Slight Odor
	Mar. 30, 1992	560	50	630	980	21,000	Odor
MW-4	Apr. 16, 1987	5,896	3,797	893.9	4,106	19,309	
	June 23, 1987	4,030	1,842	850.0	3,254	31,429	
	July 06, 1987	2,710	1,247	308.2	1,312	8,117	
	Aug. 06, 1987	3,992	1,589	447.9	1,611	10,464	
	Nov. 04, 1987	9,500	17,000	2,800	11,000	55,000	
	Feb. 02, 1988	11,000	7,400	1,400	6,200	47,000	
	May 02, 1988	9,200	1,300	6,100	6,400	58,000	
	Nov. 21, 1988	5,700	1,600	3,100	7,600	48,000	
	Feb. 14, 1989	8,700	2,500	900	3,800	29,000	Odor & sheen
	May 02, 1989	4,800	5,600	1,800	8,800	69,000	Odor, slight sheen
	Aug. 10, 1989	15,000	6,600	1,800	12,000	67,000	Odar, slight sheen
	Nov. 08, 1989	11,000	3,200	1,100	4,400	71,000	Odor, slight sheen
	Feb. 20, 1990	8,100	4,500	930	3,500	19,000	
	May 18, 1990	45,000	12,000	5,000	27,000	100,000	
	Sep. 15, 1990	4,200	1,200	740	3,000	38,000	

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 4 of 5

Weil No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	TPH-G (µg/L)	Comments
MW-4	Nov. 26, 1990	2,800	650	810	2,600	19,000	Odor
·····	Feb. 07, 1991	4,600	1,100	1,600	4,600	41,000	Odar, sheen
	May 14, 1991	7,300	830	3,900	3,600	100,000	Slight odor, sheen
	Aug. 16, 1991	8,000	2,500	1,100	4,000	45,000	Strong odor, sheen
	Dec. 24, 1991	6,000	1,200	1,100	3,700	79,000	Odor, sheen
	Mar. 30, 1992	8,000	4,400	730	2,500	76,000	Odor, sheen
MW-5	Apr. 16 1987	2,267	921.2	3,277	4,536	17,733	
	June 23, 1987	2,239	516.8	953.9	1,587	19,555	
	July 06, 1987	1,335	313.7	799.2	923.9	5,631	
	Aug. 06, 1987	1,890	881.2	576.8	93.4	6,450	
	Nov. 04, 1987	1,300	500	270	640	4,600	
	Feb. 02, 1988	3,100	1,500	550	1,400	24,000	
	May 02, 1988	4,400	490	1,200	1,500	17,000	
	Nov. 21, 1988	5,600	590	870	2,200	19,000	
	Feb. 14, 1989	4,300	810	410	1,300	13,000	Odor
	May 02, 1989	2,900	1,500	690	3,200	24,000	Odor, slight sheen
	Aug. 10, 1989	6,700	2,300	860	4,700	36,000	Odor, slight sheen
	Nov. 08, 1989	5,300	860	460	600	30,000	Odor
	Feb. 20, 1990	1,700	220	120	370	3,400	
	May 18, 1990	18,000	2,000	1,500	5,600	24,000	
	Sep. 15, 1990	2,600	2,200	1,000	4,900	42,000	Odor, sheen
	Nov. 26, 1990	1,900	280	260	800	8,500	Odor, sheen

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 5 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	TPH-G (µg/L)	Comments
	Feb. 07, 1991	1,500	1,200	610	2,700	24,000	Odor
	May 14, 1991	3,800	4,400	1,400	6,400	120,000	Odor, sheen
	Aug. 16, 1991	4,200	1,900	760	2,900	29,000	Moderate odor, sheen
	Dec. 24, 1991	3,900	1,500	880	3,200	63,000	Odor, sheen
	Mar. 30, 1992	2,600	980	390	1,100	29,000	Odor, sheen
MW-6	Dec. 24, 1991	ND	ND	ОИ	ND	79	
	Mar. 30, 1992	2.1	1.1	ND	0.6	73	
MW-7	Dec. 24, 1991	ОИ	ОИ	DN	ND	ND	
	Mar. 30, 1992	מא	DN	ND	ND	ND	
MW-8	Dec. 24, 1991	1,700	2,400	1,200	6,100	81,000	Odor, sheen
	Mar. 30, 1992	1,700	. 880	970	1,900	3,000	Odor, sheen

Notes:

- 1) TPH-G = Total Petroleum Hydrocarbons as-gasoline
- 2) Odor refers to petroleum hydrocarbon odor
- 3) All results are presented in parts per billion
- 4) Groundwater Technology, Inc., collected samples prior to February 1989
- 5) Du Pont Environmental Services collected samples from February 1989 through February 1991
- 6) Environmental Geotechnical Consultants, Inc. collected samples beginning in May 1991
- 7) ND = Non Detect
- 8) See analytical results for detection limits (Appendix 8)

ATTACHMENT E

LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM



September 23, 1996 Sample Log 15528

Dale van Dam El Dorado Environmental 2221 Goldorado Trail El Dorado, CA 95623

Subject: Analytical Results for 9 Water Samples

Identified as: Beacon 720 (Proj. # 94-720-01)

Received: 09/11/96

Dear Mr. van Dam:

Analysis of the sample(s) referenced above has been completed. This report is written to confirm results communicated on September 23, 1996 and describes procedures used to analyze the samples.

Sample(s) were analyzed using the following method(s):

"BTEX" (EPA Method 602/Purge-and-Trap)
"TPH as Gasoline" (Modified EPA Method 8015/Purge-and-Trap)

Please refer to the following table(s) for summarized analytical results and contact us at 916-753-9500 if you have questions regarding procedures or results. The chain-of-custody document is enclosed.

Approved by:

Senior Chemist



MTBE (Methyl-t-butyl ether) By EPA Method 8020/602

From : Beacon 720 (Proj. # 94-720-01)

Sampled: 09/10/96 Received: 09/11/96

Matrix : Water

MTBE	(MRL) ug/L	Measured Value ug/L
MW-1	(50)	<50
MW-2	(130)	.110 6 F
MW-3	(5.0)	<5.0
MW-4	(1300)	2905
MV-5	(250)	860 .
MW-6	(5.0)	<5.0
MW-7	(5.0)	<5.0
MW-8	(50)	<50
49 -9	(25)	

Approved By:

Joel Kiff

Senior Chemist



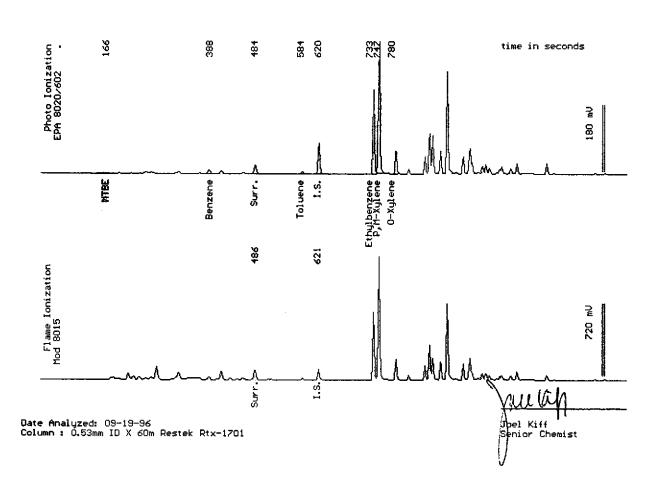
Sample: MW-1

From : Beacon 720 (Proj. # 94-720-01)

Sampled: 09/10/96

Dilution: 1:10 QC Batch: 4152Z

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(5.0) (5.0) (5.0) (5.0) (500)	65 35 1500 2700 16000
Surrogate Recovery	7	113 %





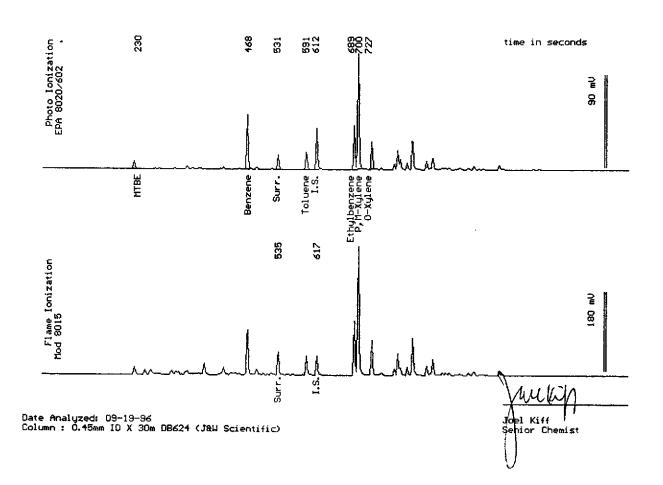
Sample: MW-2

From : Beacon 720 (Proj. # 94-720-01)

Sampled : 09/10/96

Dilution: 1:25 QC Batch: 6176N

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(13) (13) (13) (13) (1300)	1600 600 1600 5000 19000
Surrogate Recovery		104 %





Sample Log 15528 15528-03

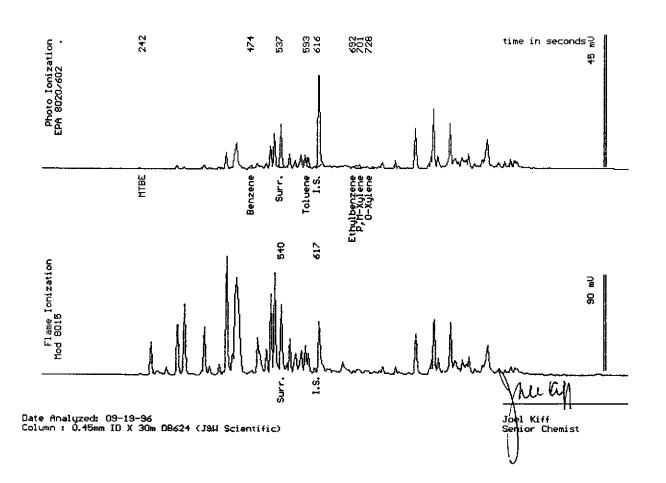
Sample: MW-3

From : Beacon 720 (Proj. # 94-720-01)

Sampled: 09/10/96

Dilution: 1:1 QC Batch: 6176N

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes	(.50) (.50) (.50) (.50)	1.4 4.8 1.6 2.1
TPH as Gasoline	(50)	810
Surrogate Recovery	,	113 %





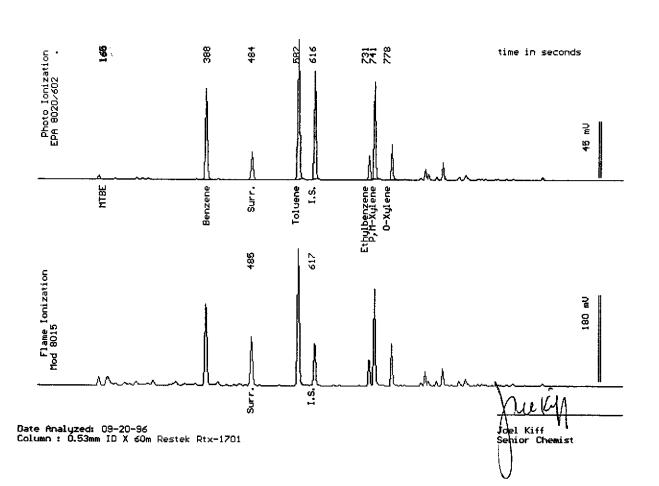
Sample: MW-4

From : Beacon 720 (Proj. # 94-720-01)

Sampled: 09/10/96

Dilution: 1:250 QC Batch: 4153B

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes	(130) (130) (130) (130)	13000 20000 3200 16000
TPH as Gasoline	(13000)	91000
Surrogate Recovery	7	100 %





Sample Log 15528 15528-05

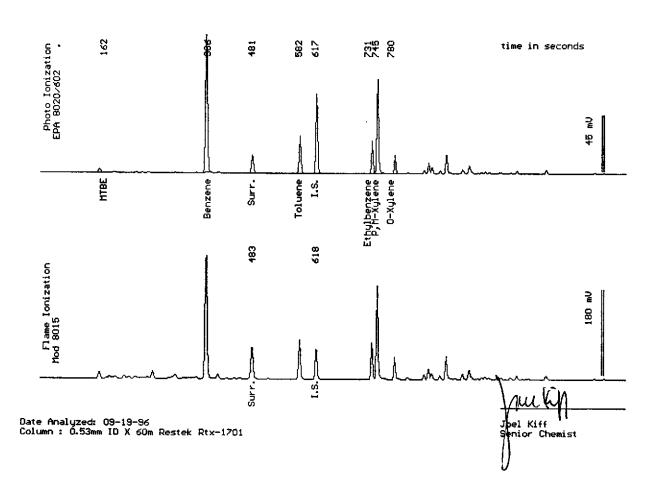
Sample: MW-5

From : Beacon 720 (Proj. # 94-720-01)

Sampled: 09/10/96

Dilution: 1:50 QC Batch: 4152Z

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(25) (25) (25) (25) (2500)	5600 1400 1100 3500 22000
Surrogate Recovery	7	96 %





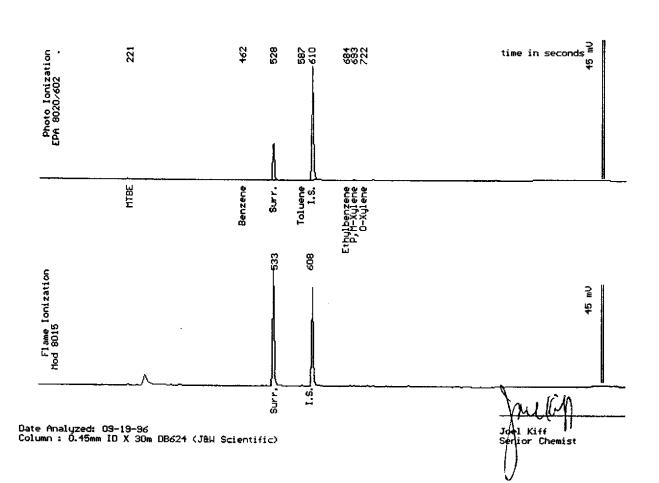
Sample: MW-6

From : Beacon 720 (Proj. # 94-720-01)

Sampled: 09/10/96

Dilution: 1:1 QC Batch: 6176N

Parameter	(MRL) ug/L	Measured Value ug/L							
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	<.50 <.50 <.50 <.50 <50							
Surrogate Recovery	7	105 %							





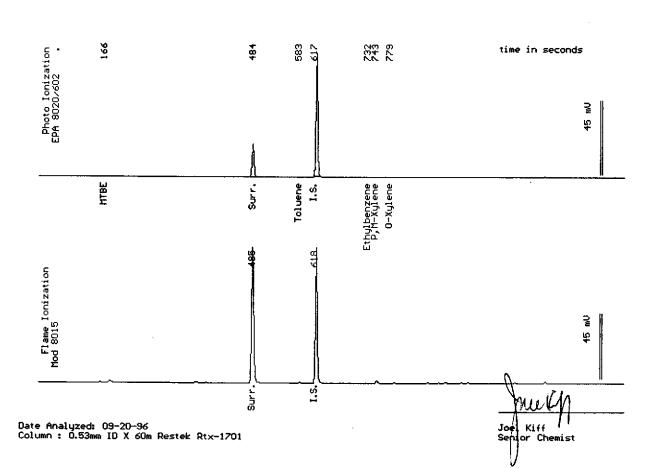
Sample: MW-7

From : Beacon 720 (Proj. # 94-720-01)

Sampled: 09/10/96

Dilution: 1:1 QC Batch: 4153B

Parameter	(MRL) ug/L	Measured Value ug/L							
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	<.50 <.50 <.50 <.50 <50							
Surrogate Recovery	7	102 %							



MEST LABORATION

Sample Log 15528 15528-08

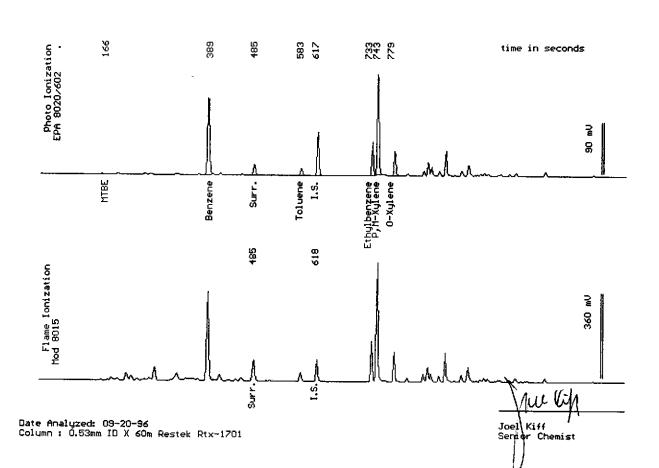
Sample: MW-8

From : Beacon 720 (Proj. # 94-720-01)

Sampled: 09/10/96

Dilution: 1:10 QC Batch: 4153B

Parameter	(MRL) ug/L	Measured Value ug/L								
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(5.0) (5.0) (5.0) (5.0) (500)	1300 100 410 1600 7000								
Surrogate Recovery	?	107 %								



MEST LAVBORATION

Sample Log 15528

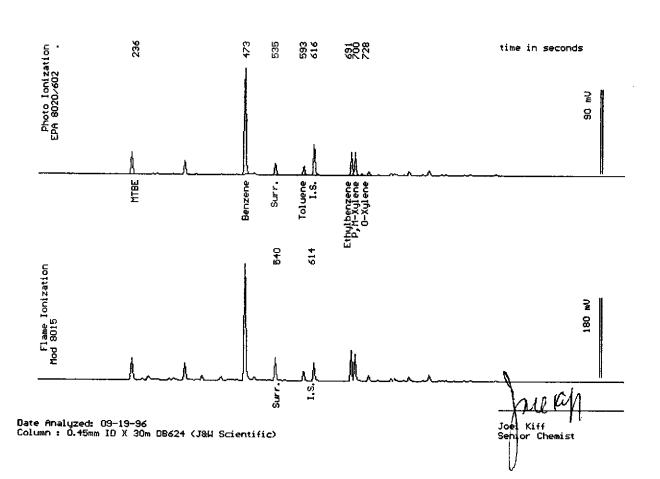
Sample: MW-9

From : Beacon 720 (Proj. # 94-720-01)

Sampled: 09/10/96

Dilution: 1:5 QC Batch: 6176N

Parameter	(MRL) ug/L	Measured Value ug/L							
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(2.5) (2.5) (2.5) (2.5) (250)	860 70 190 210 2400							
Surrogate Recovery	7	104 %							





Ultramar Inc.CHAIN OF CUSTODY REPORT

Beacon Station No.	Sampler (Print Name)							Date 9:-10-96	Form No.		
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Sample No./Identification	Date	Time	Lab No.	BTE)	퓹		2	REMARK	KS		
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mu-2		3:11	02								
MW-3		2:50	03								
mu-4		3:49	04				_ \				
MW-5		3:36	05					10,111			
MW-6		2:26	56					masaliil	96	1730	
MW-7		1:59	07					÷ .		<u>. </u>	
MW-8		2.37	08					Victoria (Constitution of the Constitution of			
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Relinquished by: (Signature/Affiliation)	Date		red by: (Signature						Date	Time	
Da Woodlill Wist	9/11/96	1730							 		
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					0	ol -	m	1	09/11/96	1730	
Report To:	· · · · · · · · · · · · · · · · · · ·	Bill to:	ULTRAMAR		->	oh	/-'- (~7(441 1 -	.,,	
			525 West Th Hanford, CA								
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WHITE: Return to Client with Report	YELLOW: Labo	eratory Copy	PINK: Origina	ator i	COR	<u> </u>			32-80	963 1/90	



Ultramar Inc.CHAIN OF CUSTODY REPORT

Beacon Station No.	Sampler (Print Name)					ANALYSES 9-10-9						Fo	Form No. 2		
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94-720-01 Project Location 1088 MARINA	Idal	16Le	usen			<u></u>				Jers		STA	TA.	·	•
Project Location 1088 MARINA	Affiliation]		ב ע			Containers			/ /)	Í	
DIO SANKERINDAD	201105					(gas				of Cor					
Sample No./Identification	Date	Ti	me	Lab No.	BTEX TPH (gasoline) TPH (diesel)					2		REN	<u>MARKS</u>		
mu-9	9-10-98 3-2		25	15528 09	XX				2	2					
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				525 West Th Hanford, CA			etC					,	, ı		
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WHITE: Return to Client with Report	YELLOW: Labo	oratory C	ору	PINK: Origina	ator	Co	ру							32-80	03 1/90