### Ultramar

Ultramar, Inc. P.O. Box 466 525 W. Third Street Hanford, CA 93232-0466 (209) 582-0241

Telecopy: 209-585-5685 Credit 209-583-3330 Administrative 209-583-3302 Information Services 209-583-3358 Accounting

March 14, 1996

Mr. Scott Seery Department of Environmental Health Alameda County Health Care Agency 1131 Harbor Parkway, Room 250 Alameda, CA 94502-6577

SUBJECT:

BEACON STATION NO. 720, 1088 MARINA BLVD., SAN

LEANDRO, CALIFORNIA

Dear Mr. Seery:

Enclosed is a copy of the Fourth Quarter 1995 Groundwater Monitoring Report for the above-referenced Ultramar facility. Also included is a copy of the Quarterly Status Report which describes the work completed this quarter and the work anticipated to be completed next quarter.

Ultramar is still attempting to obtain the building permit for the remediation system installation.

Please call if you have any questions.

Sincerely.

**ULTRAMAR INC.** 

Terrence A. Fox

Senior Project Manager

Marketing Environmental Department

Enclosure



### **Ultramar**

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#### ENVIRONMENTAL PROJECT QUARTERLY STATUS REPORT

DATE REPORT SUBMITTED: March 14, 1996 QUARTER ENDING: December 31, 1995

SERVICE STATION NO.: 720

ADDRESS: 1088 Marina Blvd., San Leandro, CA

COUNTY: Alameda

**ULTRAMAR CONTACT:** Terrence A. Fox

TEL. NO: 209-583-5545

#### **BACKGROUND:**

In January 1987, three underground gasoline storage tanks and one waste oil tank were excavated and removed from two tank cavities. Samples collected from beneath the former tanks indicated that hydrocarbons were present in the soil. In March 1987, five monitoring wells (MW-1 through MW-5) were installed by Conoco. Hydrocarbons were detected in soil and ground-water samples collected from the wells with the highest concentrations being detected in the area of MW-4. In July 1987, four soil borings were drilled in the vicinity of MW-4 to further characterize the soil contamination in that area. concentrations above 100 ppm were detected in each boring. The site has been on a monitoring program since June 1987.

In July 1990, the site was purchased by Ultramar Inc. from Conoco. The monitoring program has continued.

In August 1991, perform shallow ground water study as screening tool to locate wells.

In October 1991, installed three additional wells to further define the extent of the dissolved hydrocarbon plume.

In October 1993, performed a ground-water pump test, a vapor extraction test, and a air sparging test.

In May 1994, submitted Problem Assessment Report/Remedial Action Plan.

In December 1994, installed one additional monitoring well, six air sparging points, and one vapor extraction well.





Beacon Station 720 Quarterly Status Report Page 2

#### **SUMMARY OF THIS QUARTER'S ACTIVITIES:**

Performed quarterly monitoring on December 27, 1995.

Attempting to obtain building permit.

#### **RESULT OF QUARTERLY MONITORING:**

Monitoring data indicates that the benzene concentration remained not detected in MW-6 and MW-7, and remained 12,000 ppb in MW-4. The benzene concentration increased in MW-2 from 840 ppb to 1,100 ppb, in MW-3 from not detected to 2.4 ppb, in MW-5 from 9,500 ppb to 9,700 ppb, and in MW-8 from 750 ppb to 860 ppb. Benzene concentrations decreased in MW-1 from 140 ppb to 60 ppb.

#### PROPOSED ACTIVITY OR WORK FOR NEXT QUARTER:

**ACTIVITY** 

**ESTIMATED COMPLETION DATE** 

Continue quarterly monitoring program.

Obtain building permit.

March 31, 1996

## El Dorado Environmental, Inc.

2221 Goldorado Trail, El Dorado, California 95623

(916) 626-3898 Fax (916) 626-3899

March 12, 1996

Mr. Terrence Fox Environmental Specialist Ultramar Inc. 525 West Third Street Hanford, California 93232-0466

Subject:

Fourth Quarter 1995 Ground Water Monitoring Report

**Beacon Station #720** 

1088 Marina Boulevard, San Leandro, California

Dear Mr. Fox:

El Dorado Environmental, Inc. (EDE) has prepared this report to document the results of quarterly ground water monitoring conducted on December 27, 1995 at the subject site (Figure 1). The monitoring, conducted by Doulos Environmental (Doulos), included measurements of depth to ground water, subjective analysis for the presence or absence of free product, ground water purging and collection of ground water samples. Doulos reports that all field activities were conducted in accordance with the Ultramar Field Procedures described in Attachment A.

### GROUND WATER ELEVATIONS

Prior to purging, Doulos collected depth to ground water measurements. Copies of Doulos' field data sheets are contained in Attachment B. Ground water elevation data collected since March 1992 are summarized in Table 1. Historical ground water elevation data are presented in Attachment C. On the basis of the current measurements, ground water flows toward the southwest (Figure 2) at a gradient of less than 0.01 foot per foot. Ground water levels have increased an average of 0.26 feet compared to the last monitoring event.

#### GROUND WATER SAMPLING AND ANALYSES

Ground water samples were collected from nine monitoring wells. All samples were analyzed for concentrations of:

- TPH, as gasoline, by modified EPA Method 8015.
- BTEX by EPA Method 602.

Analytical results collected since March 1992 are summarized in Table 2. Historical analytical data are presented in Attachment D. Figure 3 illustrates the inferred distribution of benzene in ground water based on the current data. The laboratory report and chain-of-custody form for the current sampling event are contained in Attachment E. Benzene was not present at detectable concentrations in ground water samples collected from monitoring wells MW-6 and MW-7. Consequence of benzene decreased in the sample collected from monitoring well MW-1, and inspect the collected from monitoring wells MW-2, MW-3, MW-5, and MW-8, and remained unchanged in the sample collected from monitoring well MW-4 compared to prior sampling.

A copy of this quarterly monitoring report should be forwarded to:

Mr. Rafat Shahid Division of Hazardous Materials Alameda County Health Care Services 80 Swan Way, Room 200 Oakland, California 94621 The interpretations and/or conclusions that may be contained within this report represent our professional opinions. These opinions are based on currently available information. Other than this, no warranty is implied or intended. This report has been prepared solely for the use of Ultramar Inc. Any reliance on this report by third parties will be at such parties' sole risk.

If you have any questions or comments, please contact us at (916) 626-3898.

Regards,

EL DORADO ENVIRONMENTAL, INC.

Fale a. va Jan

Dale A. van Dam, R.G.

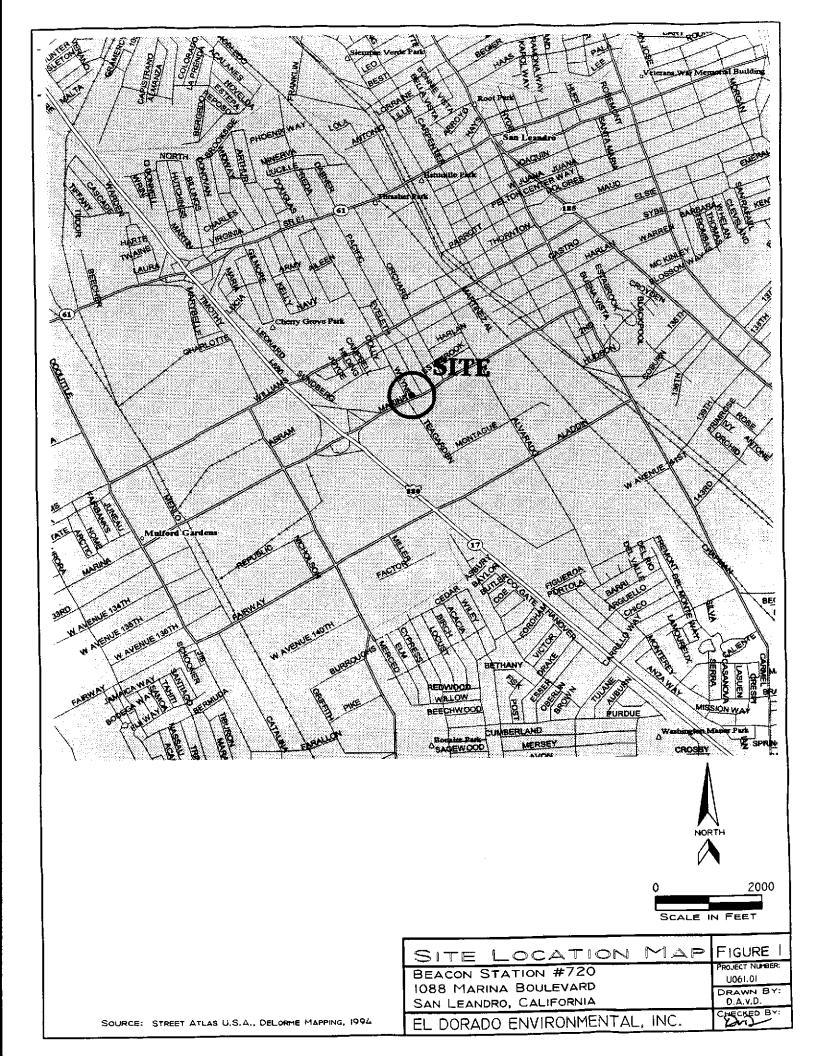
Hydrogeologist

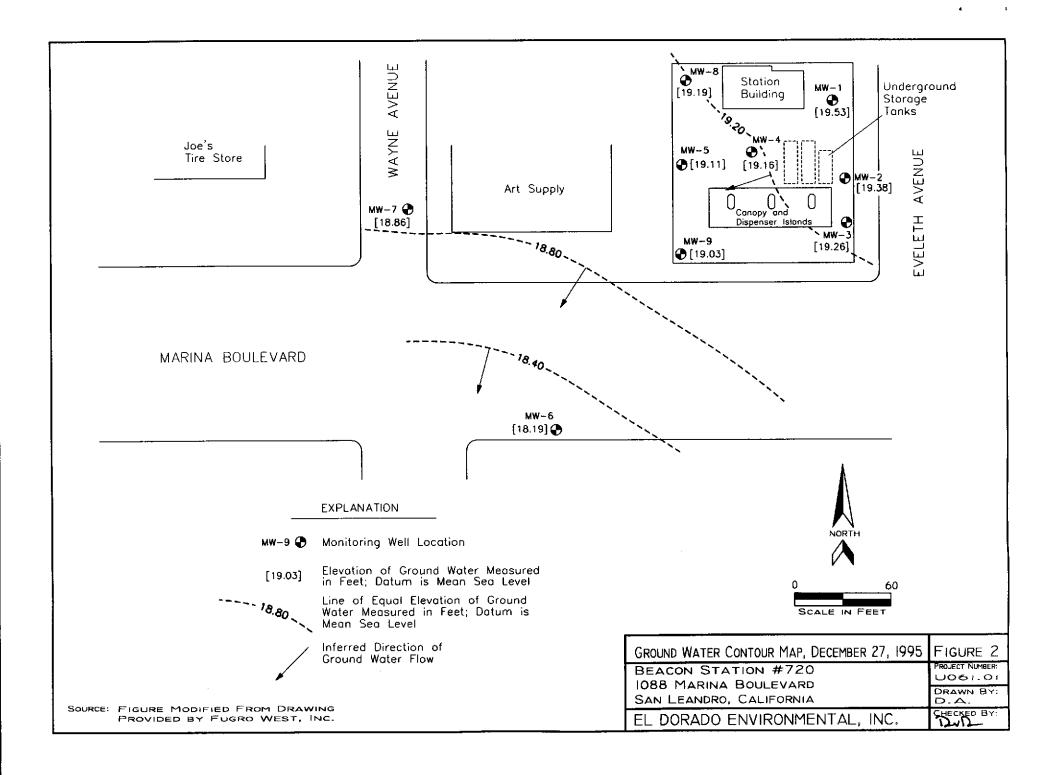
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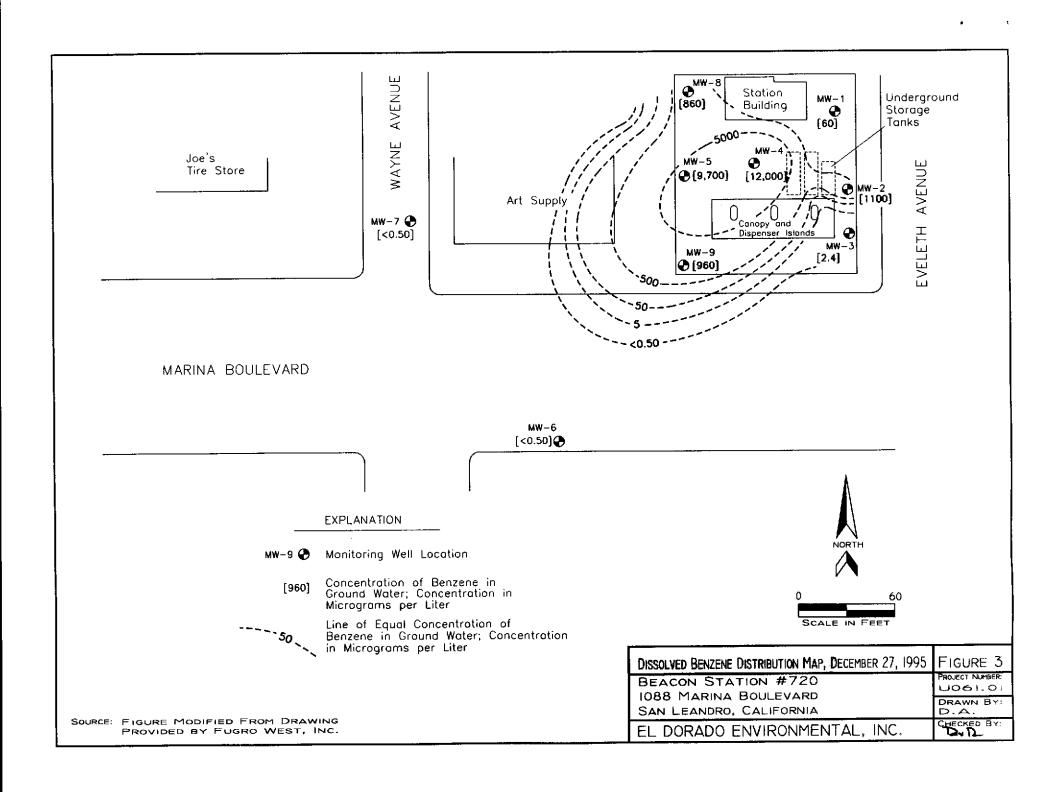
Attachments



FIGURES:	FIGURE 1 SITE LOCATION MAP
	FIGURE 2 GROUND WATER CONTOUR MAP DECEMBER 27, 1995
	FIGURE 3 DISSOLVED BENZENE DISTRIBUTION MAP DECEMBER 27, 1995
TABLES:	TABLE 1 GROUND WATER ELEVATION DATA
	TABLE 2 GROUND WATER ANALYTICAL RESULTS
ATTACHMENTS:	A
	B DOULOS ENVIRONMENTAL FIELD DATA SHEETS
	C HISTORICAL GROUND WATER ELEVATION DATA
	D HISTORICAL GROUND WATER ANALYTICAL DATA
	E LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM







#### TABLE 1 **GROUND WATER ELEVATION DATA BEACON STATION #720** 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA

(Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) <sup>1</sup>	Depth to Ground Water <sup>t</sup>	Ground Water Elevation <sup>2</sup>	Well Depth	Comments
MW-1	03/30/92	33.10	13.58	19.52		
	07/01/92		14.80	18.30		
	09/30/92		16.12	16.98		
	11/19/92		16.34	16.76	27.76	
	02/03/93		12.61	20.49	27.72	
	05/25/93 09/22/93		13.12 14.18	19.98	27.70	
	12/21/93		14.16	18.92 18.74	27.73 27.70	
	03/18/94		13.64	19,46	27.67	
	06/15/94		14.30	18.80	27.69	
	09/14/94		15.18	17.92	27.66	
	12/19/94		13.79	19.31	27.70	
	12/21/95		13.86	19.24		
	03/07/95		12.74	20.36	29.51	
	06/08/95		12.95	20.15	29.54	
	09/22/95		13.94	19.1 <b>6</b>	29.54	
	12/27/95		13.57	19.53	29.92	
MW-2	03/30/92	32.80	13.32	19.48		
141 44 -2	07/01/92	32.00	14.42	18.38		
	09/30/92		15.78	17.02		
	11/19/92		15.99	16.81	24.56	
	02/03/93		12.31	20.49	25.37	
	05/25/93		12.97	19.83	25.31	
	09/22/93		14.32	18.48	25.34	
	12/21/93		14.52	18.28	25.31	
	03/18/94		13.45	19.35	25.49	
	06/15/94		14.07	18.73	25.50	
	09/14/94		14.96	17.84	25.50	
	12/19/94		13.64	19.16	25.52	-
	12/21/95 03/07/95		13,71 12.54	19.09 20.26	 25.87	
	06/08/95		12.34	19.99	25.86	
	09/22/95		13.66	19.14	25.80	
	12/27/95		13.42	19.38	25.83	
		······································				
MW-3	03/30/92	32.30	12.96	19.34		
	07/01/92		14.00	18.30		
	09/30/92		15.36	16.94	24.45	
	11/19/92		15.57 11.96	16.73 20.34	24.45 24.54	
	02/03/93 05/25/93		14.12	20.54 18.18	24.54	
	09/22/93		13.88	18.42	24.50	
	12/21/93		14.12	18.18	24.50	
	03/18/94		13.04	19.26	24.57	
	06/15/94		13.65	18.65	24.78	
	09/14/94		14.54	17.76	24.59	
	12/19/94		13.28	19.02	24.71	
	12/21/95		13.30	19.00		
	03/07/95		12.26	20.04	26.03	
	06/08/95		12.42	19.88	26.02	
	09/22/95		13.25	19.05	26.00	
100	12/27/95		13.04	19.26	26.00	<u> </u>

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing.

2 = Well Depth =

Elevation referenced to mean sea level.

Measurement from top of casing to bottom of well.

Not measured. Well paved over.

#### TABLE 1 GROUND WATER ELEVATION DATA **BEACON STATION #720** 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA

(Measurements in feet)

Monitoring   Date   Reference   Elevation   (top of casing)    Depth to   Ground Water   Depth   Depth   Color	omments
07/01/92       15.72       17.18       —         09/30/92       16.04       16.86       —         11/19/92       16.21       16.69       26.92         02/03/93       12.70       20.20       27.00         05/25/93       12.97       19.93       26.88         09/22/93       14.51       18.39       26.90         12/21/93       14.75       18.15       26.90         03/18/94       13.68       19.22       27.24         06/15/94       14.37       18.53       28.54         09/14/94       15.23       17.67       27.25         12/19/94       13.93       18.97       28.61         12/21/95       13.99       18.91       —         03/07/95       12.86       20.04       28.64         06/08/95       13.10       19.80       28.68	
07/01/92       15.72       17.18       —         09/30/92       16.04       16.86       —         11/19/92       16.21       16.69       26.92         02/03/93       12.70       20.20       27.00         05/25/93       12.97       19.93       26.88         09/22/93       14.51       18.39       26.90         12/21/93       14.75       18.15       26.90         03/18/94       13.68       19.22       27.24         06/15/94       14.37       18.53       28.54         09/14/94       15.23       17.67       27.25         12/19/94       13.93       18.97       28.61         12/21/95       13.99       18.91       —         03/07/95       12.86       20.04       28.64         06/08/95       13.10       19.80       28.68	
09/30/92       16.04       16.86       —         11/19/92       16.21       16.69       26.92         02/03/93       12.70       20.20       27.00         05/25/93       12.97       19.93       26.88         09/22/93       14.51       18.39       26.90         12/21/93       14.75       18.15       26.90         03/18/94       13.68       19.22       27.24         06/15/94       14.37       18.53       28.54         09/14/94       15.23       17.67       27.25         12/19/94       13.93       18.97       28.61         12/21/95       13.99       18.91       —         03/07/95       12.86       20.04       28.64         06/08/95       13.10       19.80       28.68	
11/19/92       16.21       16.69       26.92         02/03/93       12.70       20.20       27.00         05/25/93       12.97       19.93       26.88         09/22/93       14.51       18.39       26.90         12/21/93       14.75       18.15       26.90         03/18/94       13.68       19.22       27.24         06/15/94       14.37       18.53       28.54         09/14/94       15.23       17.67       27.25         12/19/94       13.93       18.97       28.61         12/21/95       13.99       18.91       —         03/07/95       12.86       20.04       28.64         06/08/95       13.10       19.80       28.68	
02/03/93     12.70     20.20     27.00       05/25/93     12.97     19.93     26.88       09/22/93     14.51     18.39     26.90       12/21/93     14.75     18.15     26.90       03/18/94     13.68     19.22     27.24       06/15/94     14.37     18.53     28.54       09/14/94     15.23     17.67     27.25       12/19/94     13.93     18.97     28.61       12/21/95     13.99     18.91     —       03/07/95     12.86     20.04     28.64       06/08/95     13.10     19.80     28.68	
05/25/93       12.97       19.93       26.88         09/22/93       14.51       18.39       26.90         12/21/93       14.75       18.15       26.90         03/18/94       13.68       19.22       27.24         06/15/94       14.37       18.53       28.54         09/14/94       15.23       17.67       27.25         12/19/94       13.93       18.97       28.61         12/21/95       13.99       18.91       —         03/07/95       12.86       20.04       28.64         06/08/95       13.10       19.80       28.68	
09/22/93     14.51     18.39     26.90       12/21/93     14.75     18.15     26.90       03/18/94     13.68     19.22     27.24       06/15/94     14.37     18.53     28.54       09/14/94     15.23     17.67     27.25       12/19/94     13.93     18.97     28.61       12/21/95     13.99     18.91     —       03/07/95     12.86     20.04     28.64       06/08/95     13.10     19.80     28.68	
12/21/93     14.75     18.15     26.90       03/18/94     13.68     19.22     27.24       06/15/94     14.37     18.53     28.54       09/14/94     15.23     17.67     27.25       12/19/94     13.93     18.97     28.61       12/21/95     13.99     18.91     —       03/07/95     12.86     20.04     28.64       06/08/95     13.10     19.80     28.68	
03/18/94     13.68     19.22     27.24       06/15/94     14.37     18.53     28.54       09/14/94     15.23     17.67     27.25       12/19/94     13.93     18.97     28.61       12/21/95     13.99     18.91     —       03/07/95     12.86     20.04     28.64       06/08/95     13.10     19.80     28.68	
06/15/94     14.37     18.53     28.54       09/14/94     15.23     17.67     27.25       12/19/94     13.93     18.97     28.61       12/21/95     13.99     18.91     —       03/07/95     12.86     20.04     28.64       06/08/95     13.10     19.80     28.68	
09/14/94     15.23     17.67     27.25       12/19/94     13.93     18.97     28.61       12/21/95     13.99     18.91     —       03/07/95     12.86     20.04     28.64       06/08/95     13.10     19.80     28.68	
12/19/94 12/21/95 03/07/95 06/08/95 13.99 12.86 12.86 13.10 18.97 18.91 	
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03/07/95 12.86 20.04 28.64 06/08/95 13.10 19.80 28.68	
06/08/95 13.10 19.80 28.68	
20.00	
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1 10.71	
12/27/95 13.74 19.16 28.71	
MW-5 03/30/92 32.70 13.48 19.22	
07/01/93	
09/30/92 15.82 16.88 —	
11/19/92 16.00 16.70 27.56	
02/03/93 12.40 20.30 27.61	
05/25/93 13.01 19.69 27.61	
27.01	
09/22/93 12/21/93 14.58 18.12 27.01	
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20.00	
1 20,07	
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12/27/95 13.59 19.11 28.85	
MW-6 03/30/92 30.40 12.62 17.78	
07/01/92 12.70 17.70 —	i
09/30/92 13.40 17.00 —	
11/19/92 13.59 16.81 15.10	
02/03/93 12.43 17.97 15.01	i
05/25/93	*
10/11/93 12.82 17.58 15.10	
12/21/93 13.06 17.34 15.10	
03/18/94 12.16 18.24 15.16	
06/15/94 12.59 17.81 15.17	
09/14/94 12.86 17.54 14.97	
12/19/94 12.48 17.92 15.19	
12/21/95 11.61 18.79	
03/07/95 12.37 18.03 14.98	i
06/08/95 11.14 19.26 15.00	
09/22/95 12.44 17.96 15.00	ľ
12/27/95 12.21 18.19 14.98	ľ

NOTES:

Measurement and reference elevation taken from notch/mark on top north side of well casing. Elevation referenced to mean sea level. Measurement from top of casing to bottom of well. Not measured.

1 = 2 = Well Depth #

Well paved over.

#### TABLE 1 **GROUND WATER ELEVATION DATA BEACON STATION #720** 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA

### (Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) <sup>1</sup>	Depth to Ground Water <sup>1</sup>	Ground Water Elevation <sup>2</sup>	Well Depth	Comments
MW-7	03/30/92 07/01/92 09/30/92 11/19/92 02/03/93 05/25/93 12/21/93 03/18/94 06/15/94 09/14/94 12/19/94 12/21/95 03/07/95 06/08/95	31.20	12.34 15.54 14.64 14.80 11.36  13.18 13.42 12.36 13.01 13.88 12.61 12.38 11.56 11.82 12.67 12.34	18.86 15.66 16.56 16.40 19.84 ————————————————————————————————————	25.10 25.02 25.02 25.01 25.02 25.13 25.21 25.13 25.23 25.23 25.22 25.20 25.23 25.23	*
MW-8	03/30/92 07/01/92 09/30/92 11/19/92 02/03/93 05/25/93 09/22/93 12/21/93 03/18/94 06/15/94 09/14/94 12/19/94 12/21/95 03/07/95 06/08/95 09/22/95 12/27/95	33.80	14.66 15.74 17.00 17.01 13.83 13.01 15.81 16.05 14.62 15.29 16.22 14.81 14.89 13.75 13.98 14.92 14.61	19.14 18.06 16.80 16.79 19.97 20.79 17.99 17.75 19.18 18.51 17.58 18.99 18.91 20.05 19.82 18.88 19.19	29.75 29.88 29.86 24.52 29.86 29.87 30.07 29.87 30.05 29.94 29.93 29.95 29.95	
; MW-9	12/21/95 03/07/95 06/08/95 09/22/95 12/27/95	32.56	13.76 12.79 12.96 13.73 13.53	18.80 19.77 19.60 18.83 19.03	24.71 24.70 24.72 24.71	

NOTES:

1 = Measurement and reference elevation taken from notch/mark on top north side of well casing.
2 = Elevation referenced to mean sea level.
Well Depth = Measurement from top of casing to bottom of well.
--- = Not measured.
\* Well paved over.

#### TABLE 2 **GROUND WATER ANALYTICAL RESULTS BEACON STATION #720** 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA

(All re	sults in	micrograms	per	Liter)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons	Aromatic Volatile Organics				
		Gasoline	Benzene	Toluene	Ethyl- benzene	Total Xylenes	
MW-1	03/30/92	27,000	630	550	540	1,900	
	07/01/92	55,000	840	1,000	830	3,600	
	09/30/92	6,400	150	95	120	470	
	11/19/92	1,300	90	11	50	87	
	02/03/93	53,000	750	560	950	5,700	
	05/25/93	9,400	200	86	470	1,500	
	09/22/93	41,000	1,000	510	850	1,100	
	12/21/93	41,000	1,000	490	2,700	13,000	
	03/18/94	9,500	320	160	830	2,900	
	06/15/94	8,000	310	80	990	2,300	
	09/14/94	3,600	130	31	390	630	
	12/19/94	17,000	350	150	1,500	5,200	
	03/07/95	12,000	180	62	1,200	3,200	
	06/08/95	6,300	76	8.0	560 1,500	860 2,500	
	09/22/95 12/27/95	12,000 3,900	140 60	55 13	480	870	
MW-2	03/30/92	52,000	2,300	1,700	940	3,300	
	07/01/92	130,000	3,500	2,900	1,900	7,900	
	09/30/92	24,000	890	350	500	1,700	
	11/19/92	32,000	1,900	1,700	870	3,400	
	02/03/93	64,000	1,900	2,200	860	4,100	
	05/25/93	34,000	3,300	1,500	1,300	5,900	
	09/22/93	8,000	640	150	270	2,000	
	12/21/93	18,000	1,500	410	1,300	5,000	
	03/18/94	14,000	1,600	790	1,100	3,700	
	06/15/94	13,000	1,600	580	1,200	4,100	
	09/14/94	20,000	1,600	560	1,800	6,400	
	12/19/94	19,000	1,700	750	1,600	5,800	
	03/07/95 06/08/95	17,000 19,000	1,900 2,100	980 740	1,300 1,500	5,100 4,900	
	09/22/95	12,000	840	170	1,100	3,400	
	12/27/95	16,000	1,100	540	1,400	5,100	
MW-3	03/30/92	21,000	560	50	630	980	
	07/01/92	13,000	150	20	22	300	
	09/30/92	4,500	53	2.6	84	96	
	11/19/92	4,700	73	6.2	140	120	
	02/03/93	23,000	220	40	430	740	
	05/25/93	9,900	120	26	370	520	
	09/22/93	10,000	370	71	320	640	
	12/21/93	7,800	130	8.5	430	380	
	03/18/94	3,100	22	1.3 1.4	78 22	41 15	
	06/15/94 09/14/94	1,700	8.6 3.8	1.4 <1.3	13	18	
	12/19/94	1,400 3,800	70	1.7	140	110	
	03/07/95	2,200	9.4	<1.3	30	21	
	05/07/95	1,700	5.8	<1.3	2.3	14	
	09/22/95	1,700	<1.3	<1.3	1.3	<1.3	
	12/27/95	1,300	2.4	<1.3	3.3	3.6	

NOTES:

Below indicated detection limit. Reported as "nondetect" by previous consultant. Not sampled.

< = ND = NS =

#### TABLE 2 GROUND WATER ANALYTICAL RESULTS **BEACON STATION #720** 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons		Aromatic	Volatile Organics	
		Gasoline	Benzene	Toluene	Ethyl- benzene	Total Xylenes
MW-4	03/30/92	76,000	8,000	4,400	730	2,500
	07/01/92	95,000	6,900	2,200	70	880
	09/30/92	58,000	7,100	1,500	650	2,700
	11/19/92	33,000	5,500	840	400	1,400
	02/03/93	130,000	8,200	6,700	940	4,400
	05/25/93	63,000	16,000	6,600	1,700	8,100
	09/22/93	23,000	6,900	940	150	3,000
	12/21/93	28,000	6,900	1,900	1,100	5,500
	03/18/94	58,000	17,000	6,300	2,500	10,000
	06/15/94	59,000	20,000	4,900	2,500	9,100
	09/14/94	73,000	22,000	6,800	2,700	10,000
	12/19/94	67,000	20,000	8,300	2,300	9,100
	03/07/95	57,000	19,000	7,900	2,200	8,700
	06/08/95	61,000	17,000	6,300	2,700	9,000
	09/22/95	37,000	12,000	2,200	1,400	3,500
	12/27/95	39,000	12,000	6,000	1,800	5,800
MW-5	03/30/92	20.000				
141 44 -D		29,000	2,600	980	390	1,100
	07/01/92 09/30/92	52,000	2,400	1,000	5,200	2,000
		32,000	1,800	780	370	1,700
	11/19/92	7,800	1,000	280	120	370
	02/03/93	74,000	3,500	3,000	780	3,200
	05/25/93 09/22/93	57,000	7,900	4,700	1,900	7,800
	12/21/93	52,000	7,600	2,400	1,200	8,800
	03/18/94	23,000	3,600	1,200	970	3,600
	06/15/94	47,000	8,200	5,000	1,400	6,100
	09/14/94	28,000	7,900	4,000	1,200	5,200
	12/19/94	32,000	8,000	5,100	1,400	5,600
	03/07/95	29,000	7,000	3,400	1,200	5,200
	06/08/95	36,000	9,800	5,800	1,800	7,800
ĺ	09/22/95	33,000	7,700	3,800	1,500	6,200
	12/27/95	39,000 42,000	9,500	3,800	1,900	7,000
	12/21/93	42,000	9,700	5,000	2,200	8,800
MW-6	03/30/92	73	2.1	1,1	ND	0.6
j	07/01/92	ND	ND	ND	ND	ND
	09/30/92	ND	0.73	ND	ND	
	11/19/92	96	1.5	<0.5	<0.5	0.58 0.9
	02/03/93	73	0.6	<0.5	<0.5	<0.5
	05/25/93	NS	NS NS	NS	NS	NS
ŀ	10/11/93	<50	<0.5	<0.5	<0.5	<0.5
	12/21/93	<50	<0.5	<0.5	<0.5	<0.5 <0.5
ŀ	03/18/94	<50	<0.5	<0.5	<0.5	<0.5 <0.5
	06/15/94	<50	<0.5	<0.5	<0.5	<0.5
1	09/14/94	<50	<0.5	<0.5	<0.5 <0.5	<0.5 <0.5
l	12/19/94	<50	<0.5	<0.5	<0.5 <0.5	<0.5
ľ	03/07/95	<50	<0.5	<0.5	<0.5	<0.5 <0.5
ļ	06/08/95	<50	<0.5	<0.5	<0.5 <0.5	<0.5 <0.5
	09/22/95	<50	<0.50	<0.50	<0.50	<0.50
	12/27/95	<50	<0.50	<0.50	<0.50	<0.50

NOTES:

Below indicated detection limit. Reported as "nondetect" by previous consultant. Not sampled. < ND

#### TABLE 2 **GROUND WATER ANALYTICAL RESULTS BEACON STATION #720**

## 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA

(All results in micrograms per Liter)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons	Aromatic Volatile Organics				
		Gasoline	Benzene	Toluene	Ethyl- benzene	Total Xylenes	
MW-7	03/30/92	ND	ND	ND	ND	ND	
	07/01/92	ND	ND	ND	ND	ND	
	09/30/92	ND	ND	ND	ND	ND	
	11/19/92	<50	<0.5	<0.5	<0.5	<0.5	
	02/03/93	<50	<0.5	<0.5	<0.5	<0.5	
	05/25/93	NS	NS	NS	NS	NS	
	09/22/93	<50	0.51	0.82	<0.5	0.81	
	12/21/93	· <50	<0.5	<0.5	<0.5	<0.5	
	03/18/94	<50	<0.5	<0.5	<0.5	<0.5	
	06/15/94	<50	<0.5	<0.5	<0.5	<0.5	
	09/14/94	<50	<0.5	<0.5	<0.5	<0.5	
	12/19/94	<50	<0.5	<0.5	<0.5	<0.5	
	03/07/95	<50	<0.5	<0.5	<0.5	<0.5	
	06/08/95	<50	<0.5	<0.5	<0.5	<0.5	
	09/22/95	<50	<0.50	<0.50	<0.50	<0.50	
	12/27/95	<50	<0.50	<0.50	<0.50	<0.50	
				200	970	1,000	
MW-8	03/30/92	3,000	1,700	880		1,900 2,200	
	07/01/92	72,000	1,800	550	520 140	2,200 560	
	09/30/92	12,000	680	140		560	
	11/19/92	9,600	530	310	130	2,300	
	02/03/93	44,000	1,500	1,300	490 170	480	
	05/25/93	7,400	580	160	37	140	
	09/22/93	2,400	490	45 7,5	37 <2.5	82	
	12/21/93	1,400	240		<2.3 470	1,900	
	03/18/94	8,600	1,600	680 380	260	1,200	
	06/15/94	4,800	980	280	330	1,100	
	09/14/94	6,600	1,200	390	500	2,000	
	12/19/94	8,400	1,800	370	440	2,000	
	03/07/95	7,400	1,400 790	220	290	1,400	
	06/08/95	6,000	750	93	230	860	
	09/22/95	4,100	860	140	350 350	1,400	
	12/27/95	5,400	800	140	3,30	1,400	
MW-9	12/20/94	16,000	2,500	1,400	690	2,800	
171 17 -7	03/07/95	5,200	1,600	250	320	520	
	06/08/95	4,900	1,000	98	300	200	
	09/22/95	4,000	1,100	82	190	200	
	12/27/95	2,800	960	100	200	250	

NOTES:

Below indicated detection limit.
Reported as "nondetect" by previous consultant.
Not sampled.

< ND NS

# ATTACHMENT A ULTRAMAR FIELD PROCEDURES

#### ATTACHMENT A - ULTRAMAR FIELD PROCEDURES

The following section describes procedures used by field personnel in the performance of ground water sampling at Ultramar Inc. sites.

#### **Ground Water Level and Total Depth Determination**

A water level indicator is lowered down the well and a measurement of the depth to water from an established reference point on the casing is taken. The indicator probe is used to sound the bottom of the well and a measurement of the total depth of the well is taken. Both the water level and total depth measurements are taken to the nearest 0.01-foot.

#### Visual Analysis of Ground Water

Prior to purging and sampling ground water monitoring wells, a water sample is collected from each well for subjective analysis. The visual analysis involves gently lowering a clean, disposable, polyethylene bailer to approximately one-half the bailer length past the water table interface. The bailer is then retrieved, and the sample contained within the bailer is examined for floating product or the appearance of a petroleum product sheen. If measurable free product is noted in the bailer, a water/product interface probe is used to determine the thickness of the free product to the nearest 0.01-foot. The thickness of free product is determined by subtracting the depth to product from the depth to water.

#### Monitoring Well Purging and Sampling

Monitoring wells are purged by removing approximately four casing volumes of water from the well using a clean disposable bailer or electrical submersible purge pump. Purge volumes are calculated prior to purging. During purging, the temperature, pH, and electric conductivity of the purge water are monitored. The well is considered to be sufficiently purged when: The four casing volumes have been removed; the temperature, pH, and conductivity values have stabilized to within 10% of the initial readings; and the ground water being removed is relatively free of suspended solids. After purging, ground water levels are allowed to stabilize to within 80% of the initial water level reading. A water sample is then collected from each well with a clean, disposable polyethylene bailer. If the well is bailed or pumped dry prior to removing the minimum volume of water, the ground water is allowed to recharge. If the well has recharged to within 80% of the initial depth to water reading within two hours, the well will continue to be purged until the minimum volume of water has been removed. If the well has not recharged to at least 80% of the initial depth to water reading within two hours, the well is considered to contain formational water and a ground water sample is collected. Ground water removed from the well is stored in 55-gallon drums at the site and labeled pending disposal.

In wells where free product is detected, the wells will be bailed to remove the free product. An estimate of the volume of product and water well be recorded. If the free product thickness is reduced to the point where a measurable thickness is no longer present in the well, a ground water sample will be collected. If free product persists throughout the purging process, a final free product thickness measurement will be taken and a ground water sample will not be collected.

Ground water samples are stored in 40-milliliter vials so that air passage through the sample is minimized (to prevent volatilization of the sample). The vial is tilted and filled slowly until an upward convex meniscus forms over the mouth of the vial. The Teflon side of the septum (in cap) is then placed against the meniscus, and the cap is screwed on tightly. The sample is then inverted and the bottle is tapped lightly to check for air bubbles. If an air bubble is present in the vial, the cap is removed and more sample is transferred from the bailer. The vial is then resealed and rechecked for air bubbles. The sample is then appropriately labeled and stored on ice from the time of collection through the time of delivery to the laboratory. The Chain-of-Custody form is completed to ensure sample integrity. Ground water samples are transported to a state-certified laboratory and analyzed within the U.S. Environmental Protection Agency-specified hold times for the specified analytes.

# ATTACHMENT B DOULOS ENVIRONMENTAL FIELD DATA SHEETS

#### DOULOS ENVIRONMENTAL COMPANY GROUNDWATER/LIQUID LEVEL DATA (measurements in feet)

Project Address:

Beacon #720, 1088 Marina Blyd.

Date: 12-27-95

San Leandro, CA Project No.: 94-720-01

Recorded by:

Hal Hansen

Well No	Time	Well Elev. TOC	Depth to Gr. Water	Measured Total Depth	Gr. Water Elevation	Product Thickness	Comments
MW-1	815	;	13.57	29.92			slight ode nochin
MW-2	844		13.42	15.83			slight ode nostra
MW-3	812	۲,	13.04	26.00			noodonneodia
MW-4	829		13.74	28.71			de Prodo nelver
MW 5	825	, , , , , , , , , , , , , , , , , , , ,	13,59	28.85		 	slephodor modelin
MW-6	809		12.21	14.98			noodo medien
MW-7	806		12.34	₹ <b>5.23</b>			nooder me alven
MWX	शन		14,61	19.92			alcolode avolu
MW-9	833		/3.53	2471			sla Prado no 11.
	<u></u>						

Notes:

C	:lient:_	Ultramar	· 	s	ampling Date:_	12-27-95	
	Site:_	Beacon #7	20		Project No.	: 94-720-01	
		1088 Mari	na Bouleva	rd We	ll Designation	:MW	
		San Leand	ro, CA				
Is the Is top Is well Height Well control BK General	re stand of cas:	ding water ing cut le ealed and l casing r pe: 8" UV L2" DWP tion of we	locked2	ox?  nches): " UV	NO YES NO YES NO YES 12" EMCO 6" CNI xcellent Goo	time:Above TOC Be If no, see If no, see	remarks remarks  h boor  oump ler
s	ampled v				_ Teflon baile	er:	
					6" 8		***************************************
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	Time	Temp.	I	рН	Turbidity	Volume	]
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	100,1	c70	12/4	7-	**************************************	3	1
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Rema	rks:						
Signat	ure:	9	10 im	L		<u> </u>	

С	lient:_	Ultramar		Sa	ampling D	ate: <u>/</u> 2	-27-95	
	Site:_	Beacon #72	20	· · · · · · ·	Projec	t No.:_	94-720-01	<u> </u>
		1088 Mari	na Bouleva	rd Wei	ll Design	ation:_	mw- 2	
		San Leandi			-			
Is the Is top Is well well continued to the Is well continued to the Is well continued to the Is well and Is well	re stan of cas l cap s of wel over ty l condi g Equip ampled Well Vol. Mu l Measu of well	raffic cont ding water ing cut leve ealed and i l casing ri pe: 8" UV 12" DWP tion of wel ment: with: Disp Diameter: ltiplier: rement :	trol device in well by vel? locked? locked? iser (in including inc	ox?  nches): "UV	NO NO NO 12" El S" CNI xcellent ler Teflon 6" 1.47	YES Ab YES I YES I YES I YES I Othor Good Submand Ded Cent bailer 8"_	f no, see f see find see fair mersible icated batrifugal  i	Below TOC e remarks e remarks Poor pump ailer pump
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bear c	Time	Temp.	E.C.	pH pH	1	dity	Volume	
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	10/6	582	13/4	744			2	
	10/6	56.1	1282	739			g	
	10/7	66,5	1270	754		· · · · · · · · · · · · · · · · · · ·	ب	
s	ample a	ppearance:	elean	<u>.</u>	Lock:	dalo	* And	<u> </u>
2" L 4" L	ocking ocking ocking	laced: (Ch Cap: Cap:	Loc	nat apply) k #3753:_ Dolphin:_		7/32	of replace of replace of the control	t:
Signat	ure: _	<u></u>	19 m	2				

					T-1-1-1-1-1		
С	lient:_	Ultramar		S	ampling Date:_	12-27-95	_
	Site:_	Beacon #7	20		Project No.:	94-720-01	_
	_	1088 <u>Mari</u>	na Bouleva	<u>rd</u> Wei	ll Designation:	<b>Mw-</b> 3	_
		San Leand	ro, CA	· · · · · · · · · · · · · · · · · · ·			
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					6" 8"		
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	77°	69.3	1202	73 /		2	
	37	5 7.3	1/2	725		3	
	457	- 7	/ 6)	7		-/	
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Remai	rks: _						
Signatu	ure: _	glal	Jansi				

c	Client: <u>Ultraman</u>		s	ampling Date:	1-27-95		
	Site:_	Denca 72	0		Project No.:	94-720-01	_
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		for fee	rina blue ndro Ca		٠		-
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S	ampled w	ith: Dis	posable ba	iler: 🕢	_ Teflon baile	r:	· · · · · · · · · · · · · · · · · · ·
	Well D	)iameter:	2" <u> </u>	4"	6" 8"		
Time:_ Depth Depth	l Measur %L^\ of well: to water purge:_/	26.71	Time: Depth to	harge Meas	Calcula 6,50 Act	ted purge: <u>9</u> ual purge: <u>4</u>	,6 gal
	Time	Temp.	E.C.	Нф	Turbidity	Volume	
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	1056	882	13.5/	742		2	
	105%	67/	1362	763		3	
	1358	576	124	75 /-		V.	
c	ample ar		Λ				
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	Site:_	Beacon #7	20	<del></del>	Project	No.: 94-72	0-01_
		1088 Mari	na Bouleva	<u>rd</u> We	ll Designat	ion: MW-	5
		San Leand	ro, CA	···			
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S				· · · · · · · · · · · · · · · · · · ·	_ Teflon b		
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	بربدت	582	1/97	7/3		- 2	
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	1225	675	1071	703			
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roma.			\		·		
Signati	ure:	90	al Alan	æn			

c1	lient:_	Ultramar		Sa	ampling Date:	12-27-95	
	Site:_	Beacon #7	20		Project No.:	94-720-01	
		1088 Mari	na Bouleva	rd Wel	ll Designation:	<u>mw- 6</u>	
	_	San Leand	lro, CA				
Is ther	re stand of cas:	ding water ing cut le		ox?		time: hobove ToC Belo If no, see red If no, see red 8" BK ther Fair Poor	w TOC
Purging	g Equip	ment:	∑2" dispo 2" PVC b 4" PVC b	sable bail ailer ailer	lerSu	abmersible pum edicated baile entrifugal pum	p r
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	Time	Temp.	E.C.	pН	Turbidity	Volume	
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	115	67.5	1084	710		4	
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Remai	rks: _						
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С	lient:	Ultramar		Sa	ampling Da	te: <u>/み</u>	27-95	
	Site:	Beacon #72	20	<del></del>	Project	No.:_9	94-720-01	<del></del>
		1088 Mari	na Bouleva	<u>rd</u> Wel	l Designa	tion:_	мw- 7	
		San Leandi	ro, CA					
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	,	vith: Disp	2" PVC b	ailer ailer		Dedi Cent	mersible picated bacterifugal	iler
	Well D	iameter:	2"/_	4"	6"	8"_		
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	840	ક <u>્રું છે</u>	1281	777			Ĺ	
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2" L 4" L	ocking (	aced: (Ch Cap: Cap:	_ Loc	nat apply) k #3753: Dolphin:		7/32 1	of repla Allenhead 9/16 Bolt ead (DWP)	;
Rema	rks: _							
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-	Client:_	Ultramar	<del></del>		Sampling Date: //	L-27-95	
	Site:_	Beacon #7	20		Project No.: 94-720-01		
	_	1088 Mari	na Bouleva	ard We	ell Designation:		
		San Leand					
Is tor Is well Height Well of 12" BR Genera Purgin  S  Purge Initia Time: Depth	up of the re stand of cas of cap so of well over ty a condition of the result of the r	raffic conding water ing cut le ealed and l casing received by the condition of we with: District condition of the condition	trol device in well hevel? locked? locked! locked? locked! loc	inches): 2" UV	NO YES A NO YES	bmersible pump dicated bailer ntrifugal pump r:	
Start	purge:	<u> </u>	Sam	pling time	e: <u>950</u>		
	Time	Temp.	E.C.	рН	Turbidity	Volume	
	27	592	1381	741			
	222	5/-	1304	731		2	
	クジス	5 8	12.54	720	And the same of th	3	
	1 5	565	12,22	- 2 - 2		14	
Sa	ample ap	pearance:	<u>lea</u>		Lock:	<i>(</i>	
2" Lo 4" Lo	ocking C	ap: ap:		at apply) k #3753: Dolphin:	7/32	n of replaced item Allenhead: 9/16 Bolt: ead (DWP):	
Signatu	ıre:	A.	W Va	178U:			

	lient:	Ultramar			Sampling Date:	12-17-95
•	Site:_	Beacon #7	20		Project No.:	_94-720-01
	_	1088 Mari	.na Bouleva	ard We	ell Designation:	
	_	San Leand				
Ts set	un of t	raffic cor				
Is the	re star of cas	ding water sing cut le	in well hevel?	oox?	NO YES I	time: hours above TOC Below TO If no, see remark If no, see remark  8" BK her Fair Poor
Purgin	g Equip	ment:	2" dispo 2" PVC b 4" PVC b	osable bai pailer pailer	.lerSu	bmersible pump dicated bailer ntrifugal pump
·		Diameter:			6" 8"	
Initia Time: Depth Depth	l Measu (i) of well to wate	ltiplier: rement : 2 471 r: /3.53	Time: Depth to	charge Mea		ted purge: 1950al ual purge: 1957
	Time	Temp.	E.C.	рН	Turbidity	Volûme
	1027	701	1427	751		1
	1029	684	/3/0	741		2
	1031	672	1307	732		3
·	1083	073	1271	<i>7</i> 53		4
S	ample a	ppearance:	_clear		Lock: de	when
2" Lo	ocking (	laced: (Ch Cap: Cap:	_ Loc	nat apply) k #3753:_ Dolphin:_	7/32 	n of replaced item Allenhead: 9/16 Bolt: head (DWP):
Remai	rks: _					
Signatı	ıre:	Ital:	Venza			

# ATTACHMENT C HISTORICAL GROUND WATER ELEVATION DATA

TABLE 1
GROUNDWATER ELEVATIONS
Page 1 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
Groundwater Monitoring Well MW-1:	Elevation	of Top of Casing = 29,89 feet
June 23, 1987	14.79	15.10
July 06, 1987	14.93	14.96
August 06, 1987	14.22	15.67
November 04, 1987	15.74	14.15
February 02, 1988	13.99	15.90
May 02, 1988	14.99	14.90
November 21, 1988	13.03	16.86
February 14, 1989	15.86	14.03
May 02, 1989	14.77	15.12
August 10, 1989	16.35	13.54
November 08, 1989	16.46	13.43
February 20, 1990	15.58	14.31
May 18, 1990	16.40	13.49
September 15, 1990	16.83	13.06
November 26, 1990	17.16	12.73
February 07, 1991	16.43	13.46
May 14, 1991	14.93	14.96
August 16, 1991	16.35	13.54
Groundwater Monitoring Well MW-1:	New Elevation	of Top of Casing = 33.10 feet
December 24, 1991	17.20	15.90
March 30, 1992	13.58	19.52
Groundwater Monitoring Well MW-2:	Elevation	of Top of Casing = 29.57 feet
June 23, 1987	14.51	15.06

TABLE 1
GROUNDWATER ELEVATIONS
Page 2 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
July 06, 1987	14.63	14.94
August 06, 1987	14.95	14.62
November 04, 1987	15.45	14.12
February 02, 1988	13.74	15.83
May 02, 1988	14.63	14.94
November 21, 1988	12.99	16.58
February 14, 1989	15.66	13.91
May 02, 1989	14.56	15.01
August 10, 1989	16.22	13.35
November 08, 1989	16.19	13.38
February 20, 1990	15.34	14.23
May 18, 1990	16.20	13.37
September 15, 1990	16.42	13.05
November 26, 1990	16.83	12.74
February 07, 1991	16.13	13.44
May 14, 1991	14.62	14.95
August 16, 1991	16.00	13.57
Groundwater Monitoring Well MW-2:	New Elevation	n of Top of Casing = 32.80 feet
December 24, 1991	16.90	15.90
March 30, 1992	13.32	19.48
Groundwater Monitoring Well MW-3:	Elevation	n of Top of Casing = 29.13 feet
June 23, 1987	14.13	15.00
July 06, 1987	14.24	14.89
August 06, 1987	14.52	14.61
November 04, 19887	15.09	14.04
February 02, 1988	13.37	15.76

TABLE 1

# GROUNDWATER ELEVATIONS Page 3 of 5

Data Compled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
Date Sampled	14.22	14.91
May 02, 1988	13.01	16.12
November 21, 1988	15.22	13.91
February 14, 1989	14.16	14.97
May 02, 1989	15.61	13.52
August 10, 1989	15.75	13.38
November 08, 1989	14.95	14.18
February 20, 1990	15.79	13.34
May 18, 1990	16.07	13.06
September 15, 1990	16.36	12.77
November 26, 1990	15.74	13.39
February 07, 1991	14.19	14.94
May 14, 1991		13.58
August 16, 1991	15.55	
Groundwater Monitoring Well MW-3:	New Elevation	of Top of Casing = 32.30 feet
December 24, 1991	16.40	15.90
March 30, 1992	12.96	19.34
Groundwater Monitoring Well MW-4:	Elevation	of Top of Casing = 29.72 feet
June 23, 1987	14.77	14.95
July 06, 1987	14.91	14.81
August 06, 1987	15.19	14.53
November 04, 1987	15.72	14.00
February 02, 1088	14.03	15.69
May 02, 1988	14.89	14.83
November 21, 1988	12.88	16.84
February 14, 1989	15.83	13.89
May 02, 1989	14.75	14.97

#### TABLE 1

# GROUNDWATER ELEVATIONS Page 4 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
August 10, 1989	16.30	13.42
November 08, 1989	16.29	13,43
February 20, 1990	15.62	14.10
May 18, 1990	16.34	13.38
September 15, 1990	16.79	12.93
November 26, 1990	17.08	12.64
February 07, 1991	16.37	13.35
May 14, 1991	14.87	14.85
August 16, 1991	16.25	13.47
Groundwater Monitoring Well MW-4:	New Elevation o	f Top of Casing = 32.90 feet
December 24, 1991	17.10	15.80
March 30, 1992	13.60	19.30
Groundwater Monitoring Well MW-5:	Elevation o	f Top of Casing = 29.55 feet
June 23, 1987	14.63	14.92
July 06, 1987	14.79	14.76
August 06, 1987	15.07	14.48
November 04, 1987	15.61	13.94
February 02, 1988	13.84	15.71
May 02, 1988	14.77	14.78
November 21, 1988	12.84	16.71
February 14, 1989	15.72	13.83
May 02, 1989	14.68	14.87
August 10, 1989	16.03	13.52
November 08, 1989	16.33	13.22
February 20, 1990	15.44	14.11

#### GROUNDWATER ELEVATIONS Page 5 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
May 18, 1990	16.22	13.33
September 15, 1990	16.65	12.90
November 26, 1990	16.95	12.60
February 07, 1991	16.20	13.35
May 14, 1991	14.72	14.38
August 16, 1991	16.10	13.45
Groundwater Monitoring Well MW-5:	New Elevation	of Top of Casing = 32.70 feet
December 24, 1991	16.92	15.78
March 30, 1992	13.48	19.22
Groundwater Monitoring Well MW-6:	Elevation	of Top of Casing = 30.40 feet
December 24, 1991	14.12	16.28
March 30, 1992	12.62	17.78
Groundwater Monitoring Well MW-7:	Elevation	of Top of Casing = 31.20 feet
December 24, 1991	15.70	15.50
March 30, 1992	12.34	18.86
Groundwater Monitoring Well MW-8:	Elevation	of Top of Casing = 33.80 fee
December 24, 1991	18.00	15.80
March 30, 1992	14,66	19.14

Notes: 2)

- All elevations surveyed to an arbitrary datum
- Elevations and depths are given in feet
- 3)
- Groundwater Technology, Inc., made measurements until February 1989

  Du Pont Environmental Services collected samples from February 1989 through February 1991 4)
- Environmental Geotechnical Consultants, Inc., made measurements beginning in May 1991

# ATTACHMENT D HISTORICAL GROUND WATER ANALYTICAL DATA

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 1 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (μg/L)	TPH-G (µg/L)	Comments
MW-1	Apr. 16, 1987	2,313	3,770	664.1	3,331	17,276	
	June 23, 1987	1,887	2,141	466.7	1,652	26,027	
	July 06, 1987	778.2	943.7	133.2	422.1	3,938	
	Aug. 06, 1987	1,270	1,576	288.7	873.7	6,079	
	Nov. 04, 1987	1,700	4,000	720	2,200	15,000	
	Feb. 02, 1988	1,500	1,700	230	740	14,000	
	May 02, 1988	3,500	700	4,900	2,700	33,000	
	Nov. 21, 1988	2,200	560	2,800	2,200	15,000	
	Feb. 14, 1989	1,700	1,700	340	1,500	12,000	Odor
	May 02, 1989	1,500	2,400	510	2,400	18,000	Odor, Slight Sheen
	Aug. 10, 1989	1,400	1,500	360	1,600	10,000	Odor
	Nov. 08, 1989	920	470	190	360	7,200	Odor ·
	Feb. 20, 1990	810	540	270	800	3,300	
	May 18, 1990	1,900	500	560	1,600	5,600	
	Sep. 15, 1990	320	110	150	520	5,200	Odor
	Nov. 26, 1990	370	59	150	370	3,000	Odor
	Feb. 07, 1991	750	570	480	1,800	14,000	
	May 14, 1991	1,000	1,400	600	2,500	41,000	
	Aug. 16, 1991	310	210	150	480	4,000	Odor
	Dec. 24, 1991	530	95	310	680	11,000	Moderate Odor
	Mar. 30, 1992	630	550	540	1,900	27,000	Odor
MW-2	Apr. 16, 1987	3,131	4,239	1,067	4,608	17,920	
	June 23, 1987	2,188	2,622	1,047	4,699	49,354	
	July 06, 1987	1,575	1,729	457	1,702	8,676	
	Aug. 06, 1987	2,623	3,722	702	2,882	14,376	
	Nov. 04, 1987	2,200	4,100	900	3,500	19,000	

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 2 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	TPH-G (μg/L)	- Comments
MW-2	Feb. 02, 1988	6,200	6,500	1,000	4,000	54,000	
	May 02, 1988	6,800	1,300	7,100	5,400	53,000	
	Nov. 21, 1988					~	Free product
	Feb. 14, 1989	6,900	4,300	1,100	5,200	48,000	Film of free product
	May 02, 1989	6,100	8,800	2,100	16,000	111,000	Odor, sheen
	Aug. 10, 1989	4,200	2,900	1,000	5,800	39,000	Odor, sheen
	Nov. 08, 1989	3,700	1,500	740	2,200	45,000	Odor, heavy sheen
	Feb. 20, 1990	5,000	8,200	1,600	11,000	60,000	
	May 18, 1990	6,200	1,900	1,300	610	19,000	
_	Sep. 15, 1990	1,400	820	660	3,000	27,000	Odor, sheen
· · · ·	Nov. 26, 1990	1,100	880	700	3,800	28,000	Odor, sheen
	Feb. 07, 1991	2,100	1,900	1,300	6,200	63,000	Odor, sheen
	May 14, 1991	2,200	2,700	1,100	5,900	100,000	Moderate odor Slight sheen
	Aug. 16, 1991	1800	950	990	3900	32,000	Slight odor, sheen
, .	Dec. 24, 1991	1,100	550	750	2,700	30,000	Odor, sheen
	Mar. 30, 1992	2,300	1,700	940	3,300	52,000	Odor, sheen
MW-3	Apr. 16, 1987	1,371	2,438	472.3	2,617	9,967	
	June 23, 1987	646.2	822.9	320.9	1,280	16,824	
	July 06, 1987	340.3	384.2	116.5	420.2	3,395	
	Aug. 06, 1987	441.9	436.3	118.2	417.3	3,107	
	Nov. 04, 1987	320	280	74	250	2,600	,
	Feb. 02, 1988	2,200	2,300	500	2,300	44,000	
	May 02, 1988	1,600	450	840	1,700	14,000	
	Nov. 21, 1988	1,200	220	560	810	8,100	
	Feb. 14, 1989	1,500	220	220	500	5,500	Odor

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 3 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	TPH-G (µg/L)	Comments
	Aug. 10, 1989	750	10	190	210	2,700	Odor
,	Nov. 08, 1989	370	90	ИО	58	2,400	Odor
	Feb. 20, 1990	1,200	810	77	460	3,700	
	May 18, 1990	980	ND	330	250	2,300	
	Sep. 15, 1990	240	36	150	230	4,700	Odor
	Nov. 26, 1990	170	8.4	86	120	1,400	Odor
	Feb. 07, 1991	220	20	120	230	2,900	
	May 14, 1991	370	39	220	820	15,000	
	Aug. 16, 1991	480	50	360	680	7,200	Slight Odor
·	Dec. 24, 1991	150	20	100	140	4,900	Slight Odor
	Mar. 30, 1992	560	50	630	980	21,000	Odor
MW-4	Apr. 16, 1987	5,896	3,797	893.9	4,106	19,309	
	June 23, 1987	4,030	1,842	850.0	3,254	31,429	
	July 06, 1987	2,710	1,247	308.2	1,312	8,117	
	Aug. 06, 1987	3,992	1,589	447.9	1,611	10,464	
	Nov. 04, 1987	9,500	17,000	2,800	11,000	55,000	
	Feb. 02, 1988	11,000	7,400	1,400	6,200	47,000	
	May 02, 1988	9,200	1,300	6,100	6,400	58,000	
	Nov. 21, 1988	5,700	1,600	3,100	7,600	48,000	
	Feb. 14, 1989	8,700	2,500	900	3,800	29,000	Odor & sheen
	May 02, 1989	4,800	5,600	1,800	8,800	69,000	Odor, slight sheen
	Aug. 10, 1989	15,000	6,600	1,800	12,000	67,000	Odor, slight sheen
	Nov. 08, 1989	11,000	3,200	1,100	4,400	71,000	Odor, slight sheen
	Feb. 20, 1990	8,100	4,500	930	3,500	19,000	
	May 18, 1990	45,000	12,000	5,000	27,000	100,000	
	Sep. 15, 1990	4,200	1,200	740	3,000	38,000	

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 4 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	TPH-G (µg/L)	Comments
MW-4	Nov. 26, 1990	2,800	650	810	2,600	19,000	Odor
	Feb. 07, 1991	4,600	1,100	1,600	4,600	41,000	Odor, sheen
	May 14, 1991	7,300	830	3,900	3,600	100,000	Slight odor, sheen
	Aug. 16, 1991	8,000	2,500	1,100	4,000	45,000	Strong odor, sheen
	Dec. 24, 1991	6,000	1,200	1,100	3,700	79,000	Odor, sheen
	Mar. 30, 1992	8,000	4,400	730	2,500	76,000	Odor, sheen
MW-5	Apr. 16 1987	2,267	921.2	3,277	4,536	17,733	
	June 23, 1987	2,239	516.8	953.9	1,587	19,555	
	July 06, 1987	1,335	313.7	799.2	923.9	5,631	
-	Aug. 06, 1987	1,890	881.2	576.8	93.4	6,450	
	Nov. 04, 1987	1,300	500	270	640	4,600	
	Feb. 02, 1988	3,100	1,500	550	1,400	24,000	
	May 02, 1988	4,400	490	1,200	1,500	17,000	
	Nov. 21, 1988	5,600	590	870	2,200	19,000	
	Feb. 14, 1989	4,300	810	410	1,300	13,000	Odor
	May 02, 1989	2,900	1,500	690	3,200	24,000	Odor, slight sheen
	Aug. 10, 1989	6,700	2,300	860	4,700	36,000	Odor, slight sheen
	Nov. 08, 1989	5,300	860	460	600	30,000	Odor
	Feb. 20, 1990	1,700	220	120	370	3,400	
	May 18, 1990	18,000	2,000	1,500	5,600	24,000	
	Sep. 15, 1990	2,600	2,200	1,000	4,900	42,000	Odor, sheen
	Nov. 26, 1990	1,900	280	260	800	8,500	Odor, sheen

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 5 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (μg/L)	TPH-G (µg/L)	Comments
	Feb. 07, 1991	1,500	1,200	610	2,700	24,000	Odor
	May 14, 1991	3,800	4,400	1,400	6,400	120,000	Odor, sheen
	Aug. 16, 1991	4,200	1,900	760	2,900	29,000	Moderate odor, sheen
	Dec. 24, 1991	3,900	1,500	880	3,200	63,000	Odor, sheen
	Mar. 30, 1992	2,600	980	390	1,100	29,000	Odor, sheen
MW-6	Dec. 24, 1991	DN	מא	NO	ND	79	
	Mar. 30, 1992	2.1	1.1	מא	0.6	73	
MW-7	Dec. 24, 1991	ND	ND	ND	ND	ND	
	Mar. 30, 1992	ND	ND	ND	ND	ND	
MW-8	Dec. 24, 1991	1,700	2,400	1,200	6,100	81,000	Odor, sheen
	Mar. 30, 1992	1,700	. 880	970	1,900	3,000	Odor, sheen

Notes:

- 1) TPH-G = Total Petroleum Hydrocarbons as gasoline
- 2) Odor refers to petroleum hydrocarbon odor
- 3) All results are presented in parts per billion
- 4) Groundwater Technology, Inc., collected samples prior to February 1989
- 5) Du Pont Environmental Services collected samples from February 1989 through February 1991
- 6) Environmental Geotechnical Consultants, Inc. collected samples beginning in May 1991
- 7) ND = Non Detect
- 8) See analytical results for detection limits (Appendix B)

### ATTACHMENT E

### LABORATORY REPORT AND CHAIN-OF-CUSTODY FORM



January 11, 1996 Sample Log 13693

Dale van Dam El Dorado Environmental 2221 Goldorado Trail El Dorado, CA 95623

Subject: Analytical Results for 9 Water Samples

Identified as: Beacon 720 (Proj. # 94-720-01)

Received: 12/29/95

Dear Mr. van Dam:

Analysis of the sample(s) referenced above has been completed. This report is written to confirm results communicated on January 11, 1996 and describes procedures used to analyze the samples.

Sample(s) were analyzed using the following method(s):

"BTEX" (EPA Method 602/Purge-and-Trap)
"TPH as Gasoline" (Modified EPA Method 8015/Purge-and-Trap)

Please refer to the following table(s) for summarized analytical results and contact us at 916-753-9500 if you have questions regarding procedures or results. The chain-of-custody document is enclosed.

Approved by:

Senior Chemist



January 11, 1996 Sample Log 13693

#### MTBE (Methyl-t-butyl ether) Results

From : Beacon 720 (Proj. # 94-720-01)

Sampled: 12/27/95 Received: 12/29/95

Matrix : Water

MTBE	(MRL) ug/L	Measured Value ug/L
MW-1	(50)	<50
MW-2	(130)	<130
MW-3	(13)	<13
MW-4	(1300)	<1300
MW-5	(500)	1700
MW-6	(5.0)	<5.0
MW-7	(5.0)	<5.0
MW-8	(50)	98
<b>MW-</b> 9	(130)	1100

Approved By:

Senior Chemist



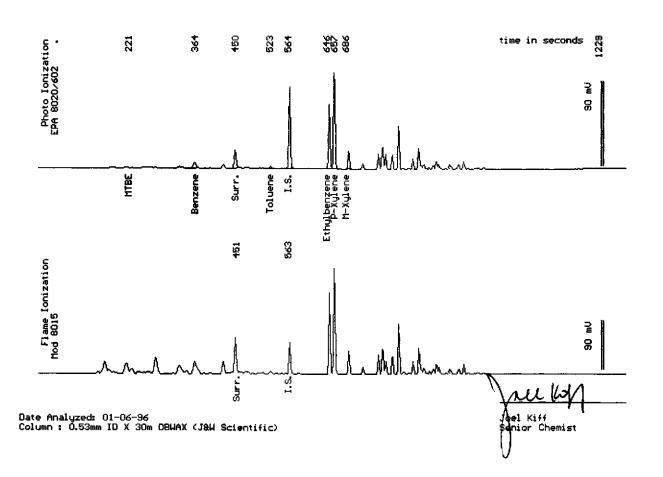
Sample: MW-1

From : Beacon 720 (Proj. # 94-720-01)

Sampled: 12/27/95

Dilution: 1:10 QC Batch: 2136V

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(5.0)	60
Toluene	(5.0)	13
Ethylbenzene	(5.0)	480
Total Xylenes	(5.0)	870
TPH as Gasoline	(500)	3900
Surrogate Recovery	100 %	





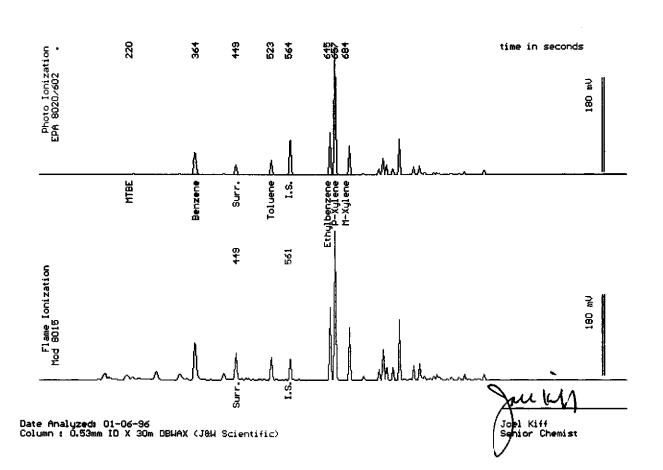
Sample: MW-2

From : Beacon 720 (Proj. # 94-720-01)

Sampled : 12/27/95 Dilution : 1:25

Dilution: 1:25 QC Batch: 2136V

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(13)	1100
Toluene Ethylbenzene	(13) (13)	540 1400
Total Xylenes	(13)	5100
TPH as Gasoline	(1300)	16000
Surrogate Recovery	7	99 %





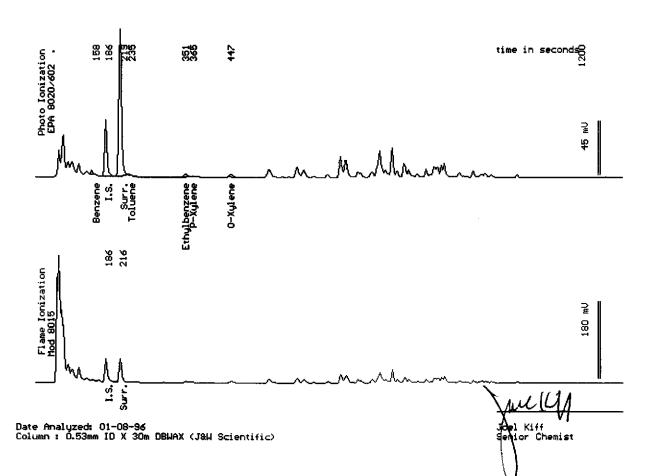
Sample: MW-3

From : Beacon 720 (Proj. # 94-720-01)

Sampled: 12/27/95

Dilution: 1:3 QC Batch: 4140Y

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(1.3) (1.3) (1.3) (1.3) (130)	2.4 <1.3 3.3 3.6 1300
Surrogate Recovery	7	94 %





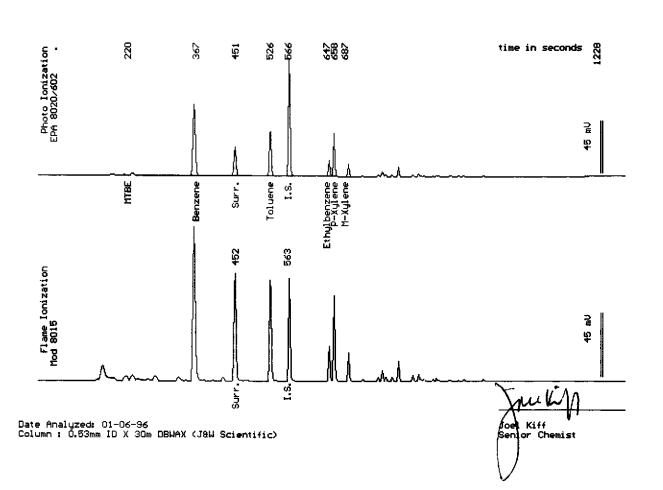
Sample: MW-4

From : Beacon 720 (Proj. # 94-720-01)

Sampled: 12/27/95 Dilution: 1:250

Dilution: 1:250 QC Batch: 2136V

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes	(130) (130) (130) (130)	12000 6000 1800 5800
TPH as Gasoline	(13000)	39000
Surrogate Recovery	104 %	





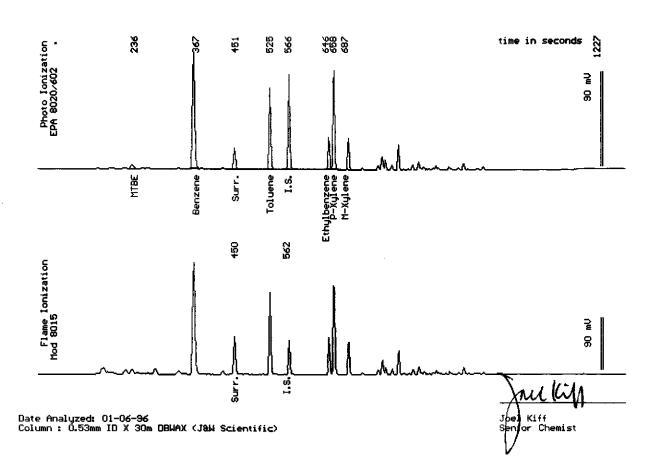
Sample: MW-5

From : Beacon 720 (Proj. # 94-720-01)

Sampled: 12/27/95 Dilution: 1:100

Dilution: 1:100 QC Batch: 2136V

Parameter	(MRL) ug/t	Measured Value ug/L
Benzene	(50)	9700
Toluene	(50)	5000
Ethylbenzene	(50)	2200
Total Xylenes	(50)	8800
TPH as Gasoline	(5000)	42000
Surrogate Recovery	7	98 %





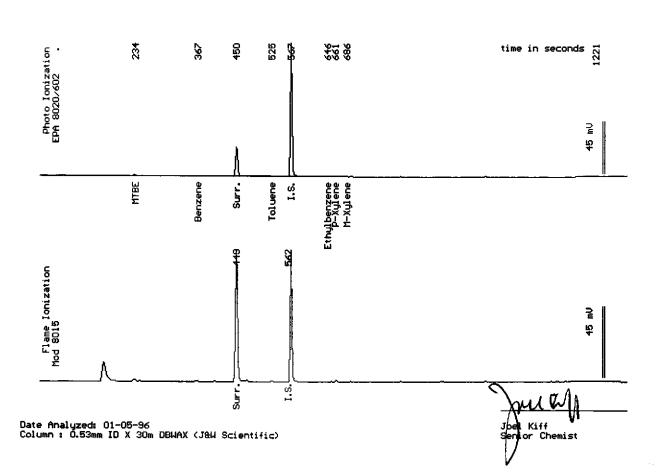
Sample: MW-6

From : Beacon 720 (Proj. # 94-720-01)

Sampled: 12/27/95

Dilution: 1:1 QC Batch: 2136V

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	<.50 <.50 <.50 <.50 <50
Surrogate Recovery	100 %	





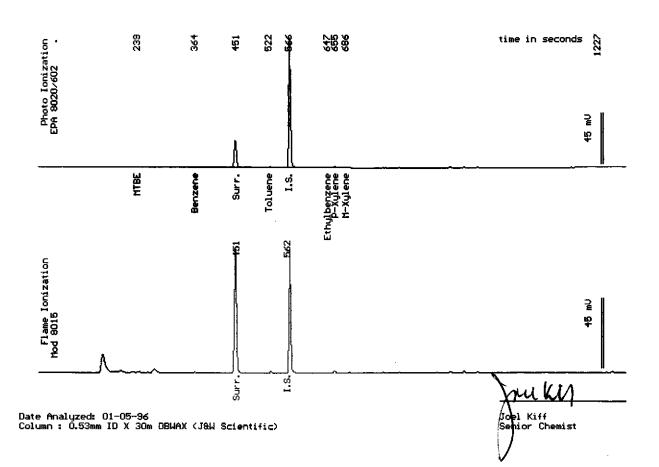
Sample: MW-7

From : Beacon 720 (Proj. # 94-720-01)

Sampled: 12/27/95

Dilution: 1:1 QC Batch: 2136V

Parameter	(MRL) ug/L	Measured Value ug/L								
Benzene	(.50)	<.50								
Toluene Ethylbenzene	(.50) (.50)	<.50 <.50								
Total Xylenes	(.50)	<.50								
TPH as Gasoline	(50)	<50								
Surrogate Recovery	!	101 %								





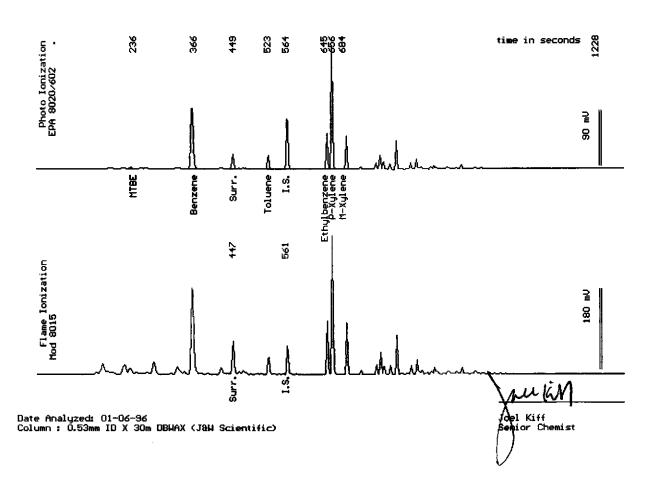
Sample: MW-8

From : Beacon 720 (Proj. # 94-720-01)

Sampled: 12/27/95 Dilution: 1:10

Dilution: 1:10 QC Batch: 2136V

(MRL) ug/L	Measured Value ug/L							
(5.0) (5.0) (5.0)	860 140 350							
(5.0) (500)	1400 5400 98 %							
	(5.0) (5.0) (5.0) (5.0) (5.0)							





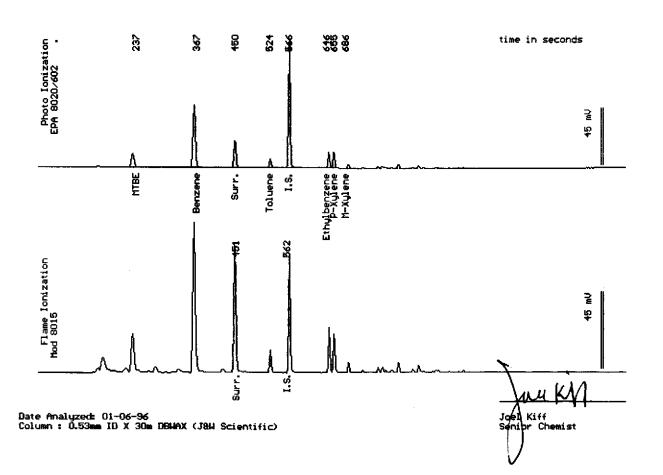
Sample: MW-9

From : Beacon 720 (Proj. # 94-720-01)

Sampled: 12/27/95

Dilution: 1:25 QC Batch: 2136V

Parameter	(MRL) ug/L	Measured Value ug/L							
Benzene	(13)	960							
Toluene	(13)	100							
Ethylbenzene	(13)	200							
Total Xylenes	(13)	250							
TPH as Gasoline	(1300)	2800							
Surrogate Recovery	•	99 %							





# **Ultramar Inc.**CHAIN OF CUSTODY REPORT

Beacon Station No.	Sampler (Print Name)				1 1 1 3 <b>3 5</b> 6 5 1							Form No.				
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Project Location 1088 Marina Blod	Affiliation			]					ntai							
San Basandro Ca	Done	os Env							of Co							
Sample No./Identification	Date	Time	ne Lab No.		Lab No.		Lab No.		1PH (gasoline) TPH (diesel)				S S	REMARK	s	
MW-I	12-27-95	1010	13693-01	N					ک							
MW-Z		1021	02	Ш						•••						
M W-3		1000	03		$\prod$											
MW-4		1113	64		$\prod$											
MW-5		1050	05		$\parallel$					145		7				
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MW-7		844	07								m					
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Relinquished by: (Signature/Affiliation)	1929/95	13:25 An	nd Jun		· [	W	ES	Í			1429/2	13:25				
	Date	Time Recei	ed by: (Signatur	e/Af	filiat	ion)					Date	Time				
Try S. June 1 WEST Relinquished by! (Signature/Affiliation)	12/29/95	17:48 -														
Relinquished by: (Signature/Affiliation)	Date	Time Recei	ved by: (Signatur	e/Af	filiat	ion)					Date	Time				
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			525 West Ti Hanford, CA	033	いない											
	Attention:		Ta	ng	FO	g K	-									
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# **Ultramar Inc.**CHAIN OF CUSTODY REPORT

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	Sampler (Signature)  July Lunser  Affiliation  Loulon Env.								٤	2	ð.	tan	land	1
94-720-01 Project Location 1088 gnarina Blood						٥						147		
San Seando Co	1 pu	la i	ent.		gasol	TPH (diesel)			of Containage	5				
Sample No./Identification	Date	Ti			BIEX 194	TPH (			O CIV		RF	MARKS	3	
MW-9	12-17-95				7		$\top$		- 0	$\top$	1,165	1017 11 11 11 11		
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Report To: Dale van Dan				RAMAR I Vest Thi		- (	)					7		
			Hanfe	ord, CA 9	9323	0		<b>.</b>						
			Atten	ord, CA 9 tion:		er	y.	Fo	7		<u> </u>			
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