Ultramar

Ultramar Inc. P.O. Box 466 525 W. Third Street Hanford, CA 93232-0466 (209) 582-0241 Telecopy: 209-584-6113 Credit & Wholesale 209-583-3330 Administrative 209-583-3302 Information Services 209-583-3358 Accounting

June 28, 1993

Mr. Donald D. Dalke San Francisco Bay Region Regional Water Quality Control Board 2101 Webster Street, Suite 500 Oakland, CA 94612

SUBJECT:

BEACON STATION NO. 720, 1088 MARINA BLVD., SAN LEANDRO,

CALIFORNIA

Dear Mr. Dalke:

Enclosed is a copy of the report on quarterly ground-water monitoring for the first quarter 1993 for the above-referenced Ultramar facility. Also included is a copy of the Quarterly Status Report which describes the work completed in this quarter and the anticipated to be completed in the next quarter.

Please call if you have any questions.

Sincerely,

ULTRAMAR INC.

Terrence A. Fox

Senior Project Manager

Marketing Environmental Department

Enclosure:

Ground-Water Sampling Report

Quarterly Status Report

SCOTT SEEPLY

cc w/encl:

Mr. Rafat Shahid, Alameda County Health Care Services



Ultramar

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ENVIRONMENTAL PROJECT **QUARTERLY STATUS REPORT**

DATE REPORT SUBMITTED: June 28, 1993

QUARTER ENDING: March 31, 1993

SERVICE STATION NO.: 720

ADDRESS: 1088 Marina Blvd., San Leandro, CA

COUNTY: Alameda

ULTRAMAR CONTACT: Terrence A. Fox

TEL. NO: 209-583-5545

BACKGROUND:

In January 1987, three underground gasoline storage tanks and one waste oil tank were excavated and removed from two tank Samples collected from beneath the former tanks cavities. indicated that hydrocarbons were present in the soil. In March 1987, five monitoring wells (MW-1 through MW-5) were installed by Conoco. Hydrocarbons were detected in soil and ground-water samples collected from the wells with the highest concentrations being detected in the area of MW-4. In July 1987, four soil were drilled in the vicinity of MW-4 to further characterize the soil contamination in that area. TPH concentrations above 100 ppm were detected in each boring. The site has been on a monitoring program since June 1987.

In July 1990, the site was purchased by Ultramar Inc. from Conoco. The monitoring program has continued.

August 1991, perform shallow ground water study as screening tool to locate wells.

In October 1991, installed three additional wells to further define the extent of the dissolved hydrocarbon plume.

SUMMARY OF THIS QUARTER'S ACTIVITIES:

Performed quarterly monitoring on February 3, 1993.



RESULT OF QUARTERLY MONITORING:

Monitoring data indicates that the benzene concentration increased in MW-1 from 90 ppb to 750 ppb, in MW-3 from 73 ppb to 220 ppb, in MW-4 from 5,500 ppb to 8,200 ppb, in MW-5 from 1,000 ppb to 3,500 ppb, and in MW-8 from 530 ppb to 1,500 ppb. The benzene concentration decreased in MW-6 from 1.5 ppb to 0.6 ppb and remained 1,900 ppb in MW-2. The benzene concentration remained not detected in MW-7.

PROPOSED ACTIVITY OR WORK FOR NEXT QUARTER:

Continue quarterly monitoring program

ESTIMATED COMPLETION DATE





JUN 2 3 1993

AEGIS ENVIRONMENTAL, INC.

1050 Melody Lane, Suite 160, Roseville, CA 95678

916 • 782-2110 / 916 • 969-2110 / FAX 916 • 786-7830

March 25, 1993

Mr. Terrence Fox Environmental Specialist Ultramar Inc. 525 West Third Street Hanford, California 93232-0466

Subject:

First Quarter 1993 Groundwater Monitoring Report

Beacon Station #720

1088 Marina Boulevard, San Leandro, California

Dear Mr. Fox:

Aegis Environmental, Inc. (Aegis), is pleased to provide Ultramar Inc., this report documenting the results of quarterly groundwater monitoring, conducted on figure 1, 18-3, at the subject site (Figure 1). The monitoring included measurements of depth to water, subjective analysis of free product, and collection of groundwater samples.

GROUNDWATER ELEVATIONS

Prior to purging, Aegis personnel collected depth-to-water measurements on February 3, 1993. Groundwater level data from March 1992 to date, are summarized in Table 1. Previous groundwater level data are included in Attachment 3. All measurements of depth to groundwater were conducted according to the Aegis standard operating procedures (SOP) included in Attachment 1. On the basis of the February 3, 1993, measurements, groundwater is estimated to flow generally to the south (Figure 2) at an average gradient of approximately 0.013 ft/ft. The summarial substantiality different from previous direction reported for the November 1992 event. In general, groundwater levels have increased at an average of 3.2 feet compared to the November 1992 event.

92-7028.RPT

GROUNDWATER SAMPLING AND ANALYSES

Aegis personnel collected groundwater samples from the eight wells on February 3, 1993. The samples were collected according to the Aegis SOP included in Attachment 1, and submitted under chain-of-custody to Resna Labs, a state-certified analytical laboratory. All samples were analyzed for concentrations of:

- Total petroleum hydrocarbons, as gasoline, by GC-FID/EPA Methods 5030/8015.
- Benzene, toluene, ethylbenzene, and total xylenes by GC-FID/EPA Methods 5030/602.

Analytical results from March 1992 to date, are summarized in Table 2. Previous analytical results are included in Attachment 4. Figure 3 is a distribution map of benzene in groundwater based on the February 3, 1993 data. The analytical laboratory reports and chain-of-custody form for the current event are included as Attachment 2. Benzene concentrations remained nondetect in well MW-7 and MW-2 remained at 1900 parts-per-billon compared to the November 1992 event. Concentrations decreased in well MW-6. An increase is noted in wells MW-1, MW-3, MW-4, MW-5 and MW-8 compared to the November 1992 event.

Aegis recommends a copy of this quarterly monitoring report be forwarded to the following agency:

Mr. Rafat Shahid Division of Hazardous Materials Alameda County Health Care Services 80 Swan Way, Room 200 Oakland, California 94621 This report has been prepared for the sole use of Ultramar Inc. Any reliance on this report by third parties shall be at such parties' own risk. The work described herein was performed under the review and supervision of the professional geologist, registered with the State of California, whose signature appears below. If you have any questions or comments, please do not hesitate to call us at (916) 782-2110.

No. 5600

Exp. 6/30/95

Sincerely,

AEGIS ENVIRONMENTAL, INC.

Owen M. Kittredge

Project Geologist

Paul Graff

Senior Geologist

CRG No. 5600

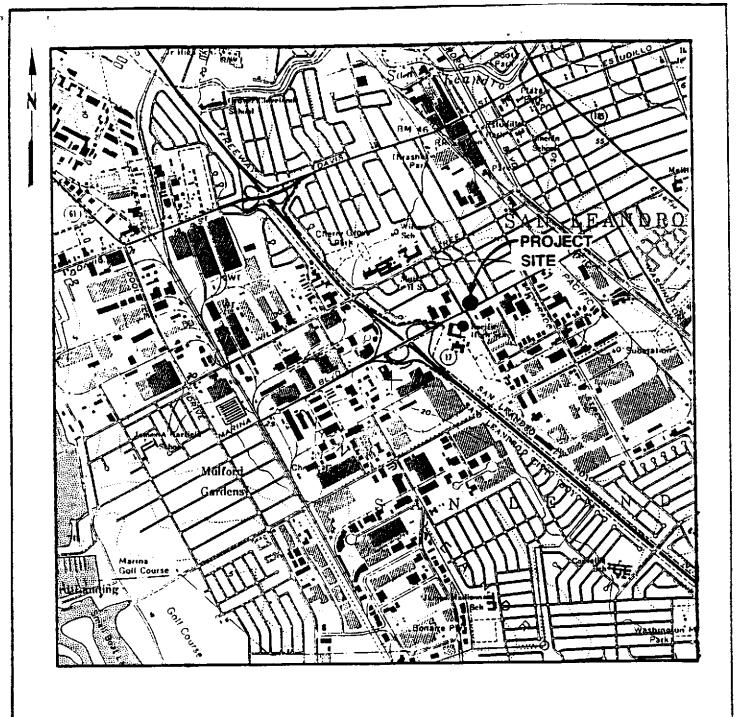
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OMK/PKG/cdr

Attachments

FIGURES:	FIGURE 1 SITE LOCATION MAP
	FIGURE 2 POTENTIOMETRIC SURFACE MAP (FEBRUARY 3, 1993)
	FIGURE 3 DISTRIBUTION MAP OF BENZENE IN GROUNDWATER (FEBRUARY 3, 1993)
TABLES:	TABLE 1 WATER LEVEL DATA
	TABLE 2 ANALYTICAL RESULTS: GROUNDWATER
ATTACHMENTS:	ATTACHMENT 1 STANDARD OPERATING PROCEDURES
	ATTACHMENT 2 LABORATORY REPORTS AND CHAIN-OF-CUSTODY FORM
	ATTACHMENT 3 HISTORICAL WATER LEVEL DATA
	ATTACHMENT 4 HISTORICAL ANALYTICAL DATA
	ATTACHMENT 5 FIELD DATA SHEETS

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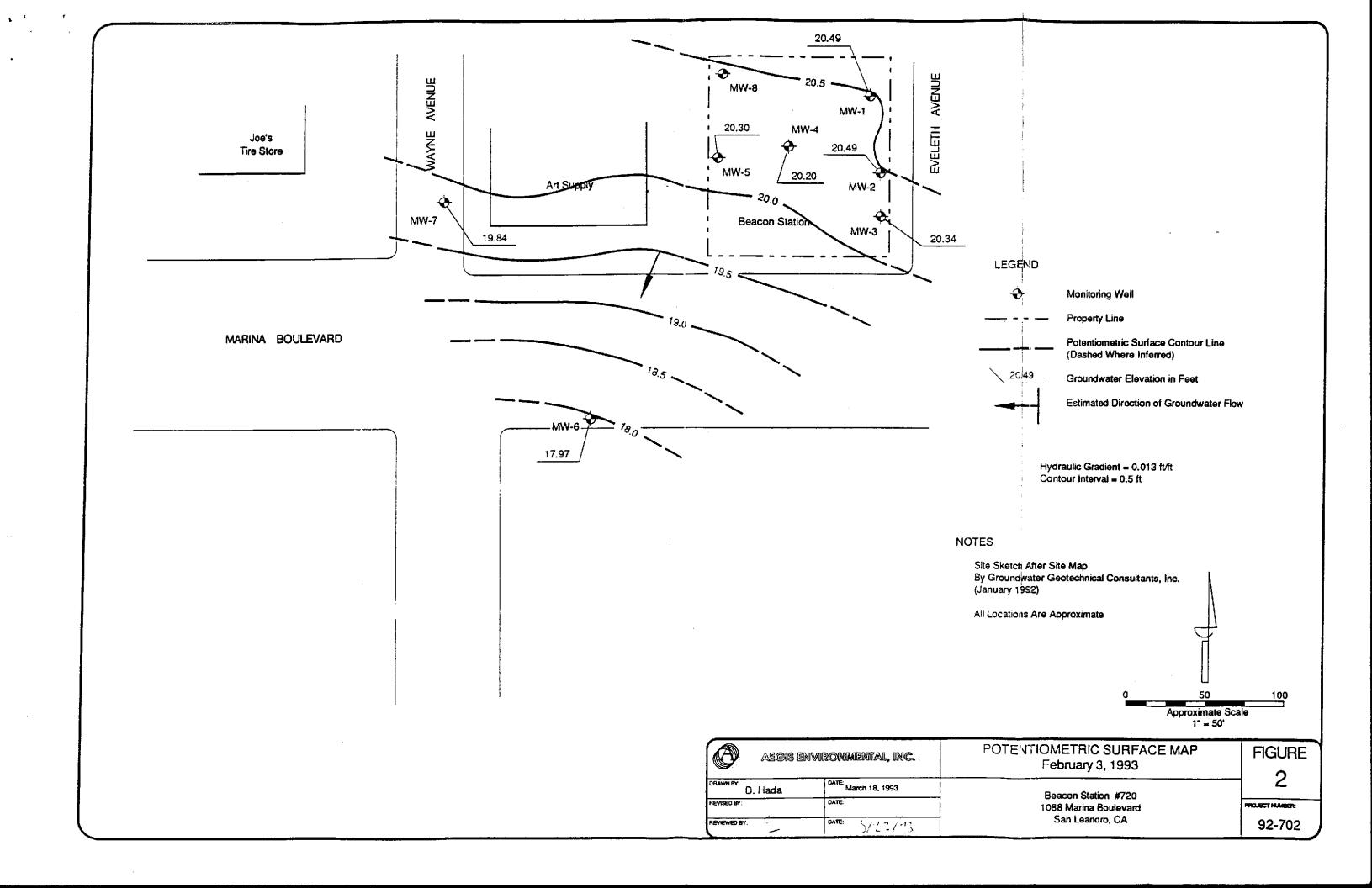


4000 FT 2000 APPROXIMATE SCALE

NOTES

1. BASE MAP TAKEN FROM USGS SAN LEANDRO, CALIFORMA 7.5 MINUTE TOPOGRAPHIC QUADRANGLE. (1980)

GATE	11/21/91		
108 #0.	€189-02		Fedure 70.
0w4 =0.	E189-02/1	PROJECT SITE LOCATION MAP	4
ORA TH	D SUTU	•	
C)=TO	J PHILLIPS	1088 MARINA BLVD., SAN LEANDRO, CALIFORNIA	
4,000	J HICKS	ULTRAMAR, INC.	€€. MO.



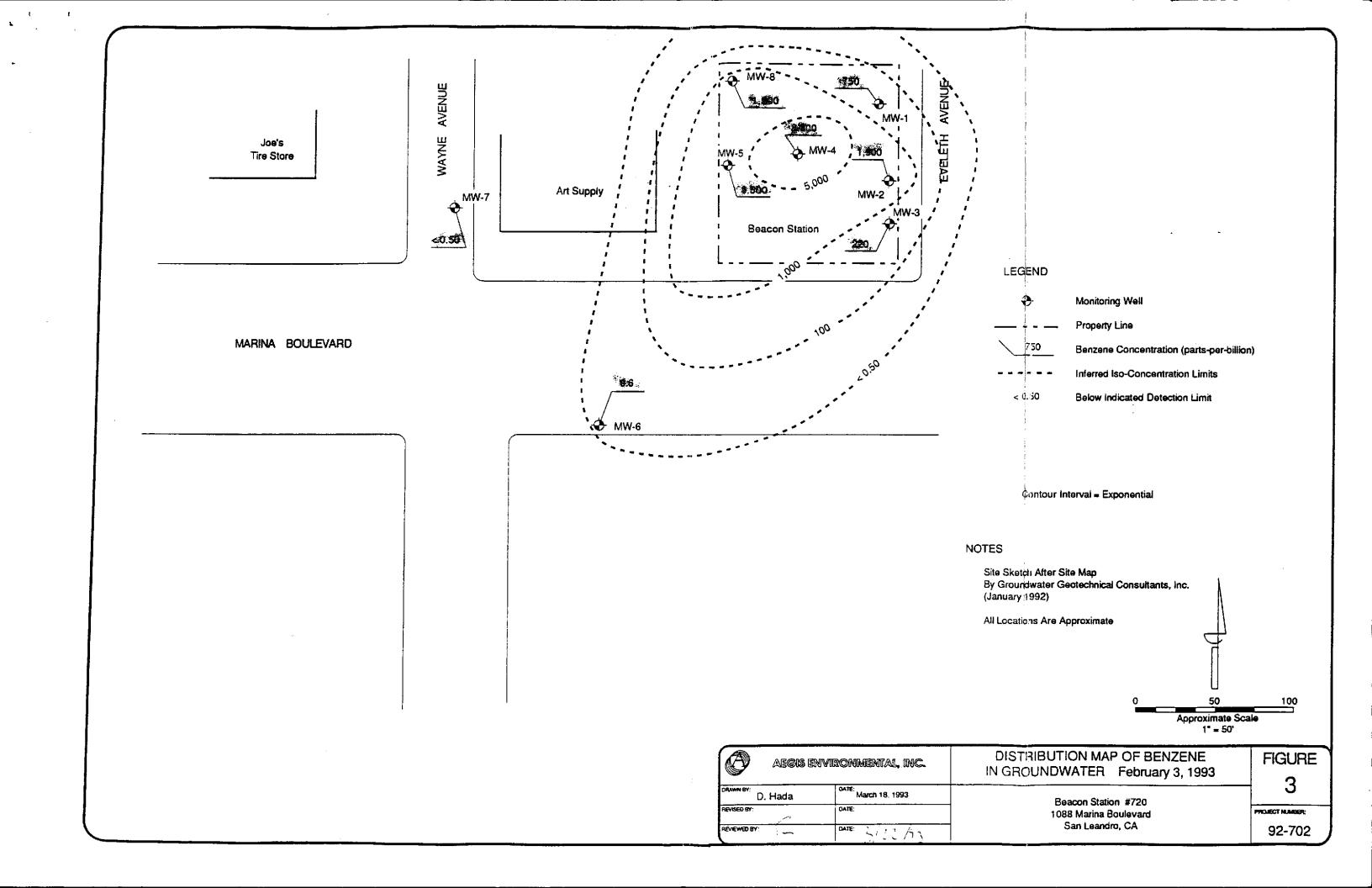


TABLE 1 WATER LEVEL DATA

BEACON STATION #720 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA (Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Groundwater ¹	Groundwater Elevation ²	Well Depth	Comments
MW-1	03/30/92	33.10	13.58	19.52		•••
	07/01/92		14.80	18.30		
	09/30/92		16.12	16.98		
	11/19/92		16.34	16.76	. 27.76	
	02/03/93		12.61	20.49	27.72	
MW-2	03/30/92	32.80	13.32	19.48		
	07/01/92		14.42	18.38		
	09/30/92		15.78	17.02		
1	11/19/92		15.99	16.81	24.56	
	02/03/93		12.31	20.49	25.37	
MW-3	03/30/92	32.30	12.96	19.34		
1	07/01/92		14.00	18.30		
	09/30/92		15.36	16.94		
1	11/19/92		15.57	16.73	24.45	
	02/03/93		11.96	20.34	24.54	
MW-4	03/30/92	32.90	13.60	19.30		
	07/01/92		15.72	17,18	***	
	09/30/92	·	16.04	16.86		
	11/19/92		16.21	16.69	26.92	
	02/03/93		12.70	20.20	27.00	
MW-5	03/30/92	32.70	13.48	19.22		
1	07/01/92		14.58	18.12		
	09/30/92		15.82	16.88		
	11/19/92		16.00	16.70	27.56	
	02/03/93		12.40	20.30	27.61	

NOTES: 1 = Measurement and reference elevation taken from notch/mark on top north side of well casing.

2 = Elevation referenced to mean sea level.

Well Depth = Measurement from top of casing to bottom of well.

TABLE 1 (CONTINUED)

WATER LEVEL DATA

BEACON STATION #720 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA (Measurements in feet)

Monitoring Well	Date	Reference Elevation (top of casing) ¹	Depth to Groundwater ¹	Groundwater Elevation ²	Well Depth	Comments
MW-6	03/30/92	30.40	12,62	17.78		
	07/01/92		12.70	17.70		
	09/30/92		13.40	17.00		
	11/19/92		13.59	16.81	- 15.10	
	02/03/93		12.43	17.97	15.01	
MW-7	03/30/92	31.20	12.34	18.86	***	
	07/01/92		15.54	15.66		
•	09/30/92		14.64	16.56		
	11/19/92		14.80	16.40	25.10	
	02/03/93		11.36	19.84	25.02	
MW-8	03/30/92	33.80	14.66	19.14		
	07/01/92		15.74	18.06		
	09/30/92		17.00	16.80		
	11/19/92		17.01	16.79	29.75	
-	02/03/93		13.83	19.97	29.88	

NOTES: 1

Measurement and reference elevation taken from notch/mark on top north side of well

casino

2 = Elevation referenced to mean sea level.

Well Depth = Measurement from top of casing to bottom of well.

TABLE 2 ANALYTICAL RESULTS: GROUNDWATER

BEACON STATION #720 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA (All results in parts-per-billion)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons	Aromatic Volatile Organics				
		Gasoline	Benzene	Toluene	Ethyl- benzene	Total . Xylenes	
MW-1	03/30/92 07/01/92 09/30/92 11/19/92 02/03/93	27,000 55,000 6,400 1,300 53,000	630 840 150 90 750	550 1,000 95 11 560	540 830 120 50 950	1,900 3,600 470 87 5,700	
MW-2	03/30/92 07/01/92 09/30/92 11/19/92 02/03/93	01/92		1,700 2,900 350 1,700 2,200	940 1,900 500 870 860	3,300 7,900 1,700 3,400 4,100	
мw-з	03/30/92 07/01/92 09/30/92 11/19/92 02/03/93	21,000 13,000 4,500 4,700 23,000	560 150 53 73 220	50 20 2.6 6.2 40	630 22 84 140 430	980 300 96 120 740	
MW-4	03/30/92 07/01/92 09/30/92 11/19/92 02/03/93	76,000 95,000 58,000 33,000 130,000	95,000 6,900 2,200 70 58,000 7,100 1,500 650 33,000 5,500 840 400		730 70 650 400 940	2,500 880 2,700 1,400 4,400	
MW-5	03/30/92 07/01/92 09/30/92 11/19/92 02/03/93	29,000 52,000 32,000 7,800 74,000	2,600 2,400 1,800 1,000 3,500	980 1,000 780 280 3,000	390 5,200 370 120 780	1,100 2,000 1,700 370 3,200	

NOTES: < = Below indicated detection limit.

ND = Reported as "nondetect" by previous consultant.

TABLE 2 (CONTINUED)

ANALYTICAL RESULTS: GROUNDWATER

BEACON STATION #720 1088 MARINA BOULEVARD, SAN LEANDRO, CALIFORNIA (All results in parts-per-billion)

Monitoring Well	Date Collected	Total Petroleum Hydrocarbons	Aromatic Volatile Organics				
		Gasoline	Benzene	Toluene	Ethyl- benzene	Total Xylenes	
MW-6	03/30/92	73	2.1	1.1	ND	0.6	
	07/01/92	ND	ND	ND	ND	ND	
	09/30/92	ND	0.73	ND	ND	0.58	
	11/19/92	96	1.5	<0.5	<0.5	0.9	
	02/03/93	73	0.6	<0.5	<0.5	<0.5	
MW-7	03/30/92	ND	ND	ND	ND	ND	
	07/01/92	ND	ND	ND	ND	ND	
	09/30/92	ND	ND	ND	ND	ND	
	11/19/92	<50	<0.5	<0.5	<0.5	<0.5	
	02/03/93	<50	<0.5	<0.5	<0.5	<0.5	
MW-8	03/30/92	3,000	1,700	880	970	1,900	
	07/01/92	72,000	1,800	550	520	2,200	
	09/30/92	12,000	680	140	140	560	
	11/19/92	9,600	530	310	130	560	
	02/03/93	44,000	1,500	1,300	490	2,300	

NOTES: < = Below indicated detection limit.

ND = Reported as "nondetect" by previous consultant.

ATTACHMENT 1 STANDARD OPERATING PROCEDURES

AEGIS ENVIRONMENTAL, INC. STANDARD OPERATING PROCEDURES RE: SAMPLE IDENTIFICATION AND CHAIN-OF-CUSTODY PROCEDURES SOP-4

Sample identification and chain-of-custody procedures ensure sample integrity, and document sample possession from the time of collection to its ultimate disposal. Each sample container submitted for analysis is labeled to identify the job number, date, time of sample collection, a sample number unique to the sample, any in-field measurements made, sampling methodology, name(s) of on-site personnel and any other pertinent field observations also recorded on the field excavation or boring log.

Chain-of-custody forms are used to record possession of the sample from time of collection to its arrival at the laboratory. During shipment, the person with custody of the samples will relinquish them to the next person by signing the chain-of-custody form(s) and noting the date and time. The sample-control officer at the laboratory will verify sample integrity, correct preservation, confirm collection in the proper container(s), and ensure adequate volume for analysis.

If these conditions are met, the samples will be assigned unique laboratory log numbers for identification throughout analysis and reporting. The log numbers will be recorded on the chain-of-custody forms and in the legally-required log book maintained in the laboratory. The sample description, date received, client's name, and any other relevant information will also be recorded.

AEGIS ENVIRONMENTAL, INC.
STANDARD OPERATING PROCEDURES
RE: LABORATORY ANALYTICAL QUALITY ASSURANCE AND CONTROL
SOP-5

In addition to routine instrument calibration, replicates, spikes, blanks, spiked blanks, and certified reference materials are routinely analyzed at method-specific frequencies to monitor precision and bias. Additional components of the laboratory Quality Assurance/Quality Control program include:

- 1. Participation in state and federal laboratory accreditation/certification programs;
- 2. Participation in both U.S. EPA Performance Evaluation studies (WS and WP studies) and inter-laboratory performance evaluation programs;
- 3. Standard operating procedures describing routine and periodic instrument maintenance;
- 4. "Out-of-Control"/Corrective Action documentation procedures; and,
- 5. Multi-level review of raw data and client reports.

AEGIS ENVIRONMENTAL, INC. STANDARD OPERATING PROCEDURE RE: GROUNDWATER PURGING AND SAMPLING

SOP-7

Prior to water sampling, each well is purged by evacuating a minimum of three wetted well-casing volumes of groundwater. When required, purging will continue until either the discharge water temperature, conductivity, or pH stabilize, a maximum of ten well-bore volumes of groundwater have been recovered, or the well is bailed dry. When practical, the groundwater sample should be collected when the water level in the well recovers to at least 80 percent of its static level.

The sampling equipment consists of either a "Teflon" bailer, PVC bailer, or stainless steel bladder pump with a "Teflon" bladder. If the sampling system is dedicated to the well, then the bailer is usually "Teflon," but the bladder pump is PVC with a polypropylene bladder. In general and depending on the intended laboratory analysis, 40-milliliter glass, volatile organic analysis (VOA) vials, with "Teflon" septa, are used as sample containers.

The groundwater sample is decanted into each VOA vial in such a manner that there is no meniscus at the top of the vial. A cap is quickly secured to the top of the vial. The vial is then inverted and gently tapped to see if air bubbles are present. If none are present, the vial is labeled and refrigerated for delivery, under strict chain-of-custody, to the analytical laboratory. Label information should include a unique sample identification number, job identification number, date, time, type of analysis requested, and the sampler's name.

For quality control purposes, a duplicate water sample is collected from each well. This sample is put on hold at the laboratory. When required, a trip blank is prepared at the laboratory and placed in the transport cooler. It is labeled similar to the well samples, remains in the cooler during transport, and is analyzed by the laboratory along with the groundwater samples. In addition, a field blank may be prepared in the field when sampling equipment is not dedicated. The field blank is prepared after a pump or bailer has been either steam cleaned or properly washed, prior to use in the next well, and is analyzed along with the other samples. The field blank analysis demonstrates the effectiveness of the in-field cleaning procedures to prevent cross-contamination.

To minimize the potential for cross-contamination between wells, all well development and water sampling equipment not dedicated to a well is either steam cleaned or properly washed between use. As a second precautionary measure, wells are sampled in order of least to highest concentrations as established by available previous analytical data.

In the event the water samples cannot be submitted to the analytical laboratory on the same day they are collected (e.g., due to weekends or holidays), the samples are temporarily stored until the first opportunity for submittal either on ice in a cooler, such as when in the field, or in a refrigerator at Aegis' office.

AEGIS ENVIRONMENTAL, INC. STANDARD OPERATING PROCEDURE

RE: MEASURING LIQUID LEVELS USING WATER LEVEL OR INTERFACE PROBE SOP-12

Field equipment used for liquid-level gauging typically includes the measuring probe (water-level or interface) and product bailer(s). The field kit also includes cleaning supplies (buckets, TSP, spray bottles, and deionized water) to be used in cleaning the equipment between wells.

Prior to measurement, the probe tip is lowered into the well until it touches bottom. Using the previously established top-of-casing or top-of-box (i.e., wellhead vault) point, the probe cord (or halyard) is marked and a measuring tape (graduated in hundredths of a foot) is used to determine the distance between the probe end and the marking on the cord. This measurement is then recorded on the liquid-level data sheet as the "Measured Total Depth" of the well.

When necessary in using the interface probe to measure liquid levels, the probe is first electrically grounded to either the metal stove pipe or another metal object nearby. When no ground is available, reproducible measurements can be obtained by clipping the ground lead to the handle of the interface probe case.

The probe tip is then lowered into the well and submerged in the groundwater. An oscillating (beeping) tone indicates the probe is in water. The probe is slowly raised until either the oscillating tone ceases or becomes a steady tone. In either case, this is the depth-to-water (DTW) indicator and the DTW measurement is made accordingly. The steady tone indicates floating hydrocarbons. In this case, the probe is slowly raised until the steady tone ceases. This is the depth-to-product (DTP) indicator and the DTP measurement is made accordingly.

The process of lowering and raising the probe must be repeated several times to ensure accurate measurements. The DTW and DTP measurements are recorded on the liquid-level data sheet. When floating product is indicated by the probe's response, a product bailer is lowered partially through the product-water interface to confirm the product on the water surface, and as further indication of product thickness, particularly in cases where the product layer is quite thin. This measurement is recorded on the data sheet as "product thickness."

In order to avoid cross-contamination of wells during the liquid-level measurement process, wells are measured in the order of "clean" to "dirty" (where such information is available). In addition, all measurement equipment is cleaned with TSP or similar solution and thoroughly rinsed with deionized water before use, between measurements in respective wells, and at the completion of the day's use.

ATTACHMENT 2

LABORATORY REPORTS AND CHAIN-OF-CUSTODY FORM



1020lab.frm

RECEIVED

ANALYSIS REPORT

FEB 1 9 1993

Date Samated: 02-03-93

Attention: Ms. Sheila Richgels

Aegis Environmental

Date Received:

02-05-93

1050 Melody Lane, Suite 160

BTEX Analyzed:

02-08-93

Roseville, CA 95678

TPHg Analyzed: . TPHd Analyzed:

02-08-93 NR

Project:

12110.0L, Project 92-702 Station 720, San Leandro

Matrix:

Water

Detection Limit:	Benzene ppb 0.5	Toluene ppb 0.5	Ethyl- benzene ppb 0.5	Total Xylenes ppb 0.5	TPHg <u>ppb</u> 50	TPHd <u>ppb</u> 50
SAMPLE Laboratory Identificat	ion					
MW-1 W1302033	750	560	950	5700	53000	NR
MW-2 W1302034	1900	2200	860	4100	64000	NR
MW-3 W1302035	220	40	430	740	23000	NR
MW-4 W1302036	8200	6700	940	4400	130000	NR
MW-5 W1302037	3500	3000	780	3200	74000	NR

ppb = parts per billion = ug/L = micrograms per liter.

ANALYTICAL PROCEDURES

BTEX- Benzene, toluene, ethylbenzene, and total xylene isomers (BTEX) are measured by extraction using EPA Method 5030 followed by analysis using EPA Method 8020/602, which utilizes a gas chromatograph (GC) equipped with a photoionization detector (PID) and a flame-ionization detector (FID) in series.

TPHg-Total petroleum hydrocarbons as gasoline (low-to-medium boiling points) are measured by extraction using EPA Method 5030, followed by analysis using modified EPA Method 8015, which utilizes a GC equipped with an FID.

TPHd-Total petroleum hydrocarbons as diesel (high boiling points) are measured by extraction using EPA Method 3550 for soils and EPA Method 3510 for water, followed by modified EPA Method 8015 with direct sample injection into a GC equipped with an FID.

Laboratory Representative

February 12, 1993

Date Reported

ND = Not detected. Compound(s) may be present at concentrations below the detection limit.

NR = Analysis not requested.



1020lab.frm

NR

NR

ANALYSIS REPORT

Attention: Ms. Sheila Richgels Aegis Environmental 1050 Melody Lane, Suite 160 Roseville, CA 95678 Project: 12110.0L, Project 92-702 Station 720, San Leandro			Dat BTI TPI	e Sampled: e Received: EX Analyzed: Ig Analyzed: Id Analyzed: irix:	02-03-93 02-05-93 02-08-93 02-08-93 NR Water		
Detection I	_imit:	Benzene ppb 0.5	Toluene ppb 0.5	Ethyl- benzene ppb 0.5	Total Xylenes ppb 0.5	TPHg <u>ppb</u> 50	TPHd ppb 50
SAMPLE Laboratory Id	entificati	ion					
MW-6		0.6	ND	ND	ND	73	NR

ND

490

ND

2300

ND

44000

ppb = parts per billion = ug/L = micrograms per liter.

ND

1500

ND = Not detected. Compound(s) may be present at concentrations below the detection limit.

ND

1300

NR = Analysis not requested.

W1302038

W1302039

W1302040

MW-7

MW-8

ANALYTICAL PROCEDURES

BTEX—Benzene, toluene, ethylbenzene, and total xylene isomers (BTEX) are measured by extraction using EPA Method 5030 followed by analysis using EPA Method 8020/602, which utilizes a gas chromatograph (GC) equipped with a photoionization detector (PID) and a flame-ionization detector (FID) in series.

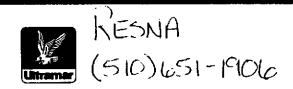
TPHg—Total petroleum hydrocarbons as gasoline (low-to-medium boiling points) are measured by extraction using EPA Method 5030, followed by analysis using modified EPA Method 8015, which utilizes a GC equipped with an FID.

TPHd-Total petroleum hydrocarbons as diesel (high boiling points) are measured by extraction using EPA Method 3550 for soils and EPA Method 3510 for water, followed by modified EPA Method 8015 with direct sample injection into a GC equipped with an FID.

Laboratory Representative

February 12, 1993

Date Reported



Uitramar Inc. CHAIN OF CUSTODY REPORT

BEACON

Beacon Station No.	Sample	er (Print	Name)				A N.	IALVEES		2-y-S	7 Form No	, /
720	Mi	KE h	<u>لدخہ</u> ature)	<u> ۱۶۷</u>		丁		IALYSES	\vdash	 	1 01 /	
Project No.	Sample	er (Signa	ature)	/		l I	1			1		
92-702	m		ks y	معك	mey_		2		of Containers			
Project Location 1088 MARINA BLUD.	Affiliation	on∤ Aegi	s Envi	ronmer	ntal 👉		(diesel)		onta	Please	use Tri-Re	lanoina
SAN LEANDRO, CA.									S S	detecti	on limits!	gioriai
Sample No./Identification	Da	ite	Tin	ne	Lab No.	BTEX	臣		S S		MARKS	
mw -1	2.3	-73	200	22		X			É	W13	07033	
mw-Z		•	2:0	3							034	
mw - 3			1:40	و.		Ш					035	:
171W-4			3:0	4							036	
mw - 5			2:5	O _		\prod					037	
mw-6		<i> </i>	174								038	
mw - 7			1:50	>							039	
mw-8	1	/	2:4			V			d	4	040	
Relinquished by: (Signature/Affiliation)		Date	Time		ed by: (Signatur	e/Aff	iliatio	on)			Date	Time
mikathlanger		2/4/95	420	1/2	ne 707						2-4	175
Relinquished by: (Signature/Affiliation)		Date	Time	Receiv	ed by: (Signatur	e/Aff	iliatio	on)			Date 7-5	Time
707 Karlat				<i>[</i>							93	0740
Relinquished by (Signature/Affiliation)	•	Date	Time	Receiv	ed by: (Signatur	e/Aff	iliatio	on)	1		Date	Time
		33	0901						/	M lanu	175	<u>MDD</u>
	(41P).	782-2	110	Bill to:	ULTRAMAF 525 West Ti					()		
Aegis Environmental 1050 Melody Lane, Ste 160	FAX	786-7	1630		Hanford, CA				,			
Roseville, CA 95678				:	Attention:			TERR	<u>y /</u>	TOX		
<u> </u>				·								1000

ATTACHMENT 3 HISTORICAL WATER LEVEL DATA

TABLE 1
GROUNDWATER ELEVATIONS
Page 1 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
Groundwater Monitoring Well MW-1:	Elevation	of Top of Casing = 29.89 feet
June 23, 1987	14.79	15.10
July 06, 1987	14.93	14.96
August 06, 1987,	14.22	15.67
November 04, 1987	15.74	14.15
February 02, 1988	13.99	15.90
May 02, 1988	14.99	14.90
November 21, 1988	13.03	16.86
February 14, 1989	15.86	14.03
May 02, 1989	14.77	15.12
August 10, 1989	16.35	13.54
November 08, 1989	16.46	13.43
February 20, 1990	15.58	14.31
May 18, 1990	16.40	13.49
September 15, 1990	16.83	13.06
November 26, 1990	17.16	12.73
February 07, 1991	16.43	13.46
May 14, 1991	14.93	14.96
August 16, 1991	16.35	13.54
Groundwater Monitoring Well MW-1:	New Elevation o	f Top of Casing = 33.10 feet
December 24, 1991	17.20	15.90
March 30, 1992	13.58	19.52
Groundwater Monitoring Well MW-2:	Elevation of	Top of Casing = 29.57 feet
June 23, 1987	14.51	15.06

TABLE 1
GROUNDWATER ELEVATIONS
Page 2 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
July 06, 1987	14.63	14.94
August 06, 1987	14.95	14.62
November 04, 1987	15.45	14.12
February 02, 1988	13.74	15.83
May 02, 1988	14.63	14.94
November 21, 1988	12.99	16.58
February 14, 1989	15.66	13.91
May 02, 1989	14.56	15.01
August 10, 1989	16.22	13.35
November 08, 1989	16.19	13.38
February 20, 1990	15.34	14.23
May 18, 1990	16.20	13.37
September 15, 1990	16.42	13.05
November 26, 1990	16.83	12.74
February 07, 1991	16.13	13.44
May 14, 1991	14.62	14.95
August 16, 1991	16.00	13.57
Groundwater Monitoring Well MW-2:	New Elevation of	Top of Casing = 32.80 feet
December 24, 1991	16.90	15.90
March 30, 1992	13.32	19.48
Groundwater Monitoring Well MW-3:	Elevation of	Top of Casing = 29.13 feet
June 23, 1987	14.13	15.00
July 06, 1987	14.24	14.89
August 06, 1987	14.52	14.61
November 04, 19887	15.09	14.04
February 02, 1988	13.37	15.76

TABLE 1
GROUNDWATER ELEVATIONS
Page 3 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)
May 02, 1988	14.22	14.91
November 21, 1988	13.01	16.12
February 14, 1989-	15.22	13.91
May 02, 1989	14.16	14.97
August 10, 1989	15.61	13.52
November 08, 1989	15.75	13.38
February 20, 1990	14.95	14.18
May 18, 1990	15.79	13.34
September 15, 1990	16.07	13.06
November 26, 1990	16.36	12.77
February 07, 1991	15.74	13.39
May 14, 1991	14.19	14.94
August 16, 1991	15.55	13.58
Groundwater Monitoring Well MW-3:	New Elevation o	f Top of Casing = 32.30 feet
December 24, 1991	16.40	15.90
March 30, 1992	12.96	19.34
Groundwater Monitoring Well MW-4:	Elevation of	Top of Casing = 29.72 feet
June 23, 1987	14.77	14.95
July 06, 1987	14.91	14.81
August 06, 1987	15.19	14.53
November 04, 1987	15.72	14.00
February 02, 1088	14.03	15.69
May 02, 1988	14.89	14.83
November 21, 1988	12.88	16.84
February 14, 1989	15.83	13.89
May 02, 1989	14.75	14.97

TABLE 1
GROUNDWATER ELEVATIONS
Page 4 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)		
August 10, 1989	16.30	13.42		
November 08, 1989	16.29	13.43		
February 20, 1990-	15.62	14,10		
May 18, 1990	16.34	13.38		
September 15, 1990	16.79	12.93		
November 26, 1990	17.08	12.64		
February 07, 1991	16.37	13.35		
May 14, 1991	14.87	14.85		
August 16, 1991	16.25	13.47		
Groundwater Monitoring Well MW-4:	New Elevation of	Top of Casing = 32.90 feet		
December 24, 1991	17.10	15.80		
March 30, 1992	13.60	19.30		
Groundwater Monitoring Well MW-5:	Elevation of Top of Casing = 29.55 feet			
June 23, 1987	14.63	14.92		
July 06, 1987	14.79	14.76		
August 06, 1987	15.07	14.48		
November 04, 1987	15.61	13.94		
February 02, 1988	13.84	15.71		
May 02, 1988	14.77	14.78		
November 21, 1988	12.84	16.71		
February 14, 1989	15.72	13.83		
May 02, 1989	14.68	14.87		
August 10, 1989	16.03	13.52		
November 08, 1989	16.33	13.22		
February 20, 1990	15.44	14.11		

TABLE 1

GROUNDWATER ELEVATIONS Page 5 of 5

Date Sampled	Depth to Groundwater (Feet)	Groundwater Elevation (Feet)		
May 18, 1990	16.22	13.33		
September 15, 1990	16.65	12.90		
November 26, 1990	16.95	12.60		
February 07, 1981	16.20	13.35		
May 14, 1991	14.72	14.38		
August 16, 1991	16.10	13.45		
Groundwater Monitoring Well MW-5:	New Elevation of	f Top of Casing = 32.70 feet		
December 24, 1991	16.92	15.78		
March 30, 1992	13.48	19.22		
Groundwater Monitoring Well MW-6:	Elevation of Top of Casing = 30.40 fe			
December 24, 1991	14.12	16.28		
March 30, 1992	12.62	17.78		
Groundwater Monitoring Well MW-7:	Elevation of	Top of Casing = 31.20 feet		
December 24, 1991	15.70	15.50		
March 30, 1992	12.34	18.86		
Groundwater Monitoring Well MW-8:	Elevation of	Top of Casing = 33.80 feet		
December 24, 1991	18.00	15.80		
March 30, 1992	14.66	19.14		
Notes: 1) All elevations surveyed to an acceptance of the surveyed to a	et measurements until February 198 ected samples from February 1989	through February 1991		

Environmental Geotechnical Consultants, Inc., made measurements beginning in May 1991

5)

ATTACHMENT 4 HISTORICAL ANALYTICAL DATA

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 1 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (μg/L)	TPH-G (µg/L)	Comments
MW-1	Apr. 16, 1987	2,313	3,770	664.1	3,331	17,276	
	June 23, 1987	1,887	2,141	466.7	1,652	26,027	
	July 06, 1987	778.2	943.7	133.2	422.1	3,938	
	Aug. 06, 1987	1,270	1,576	288.7	873.7	6,079	_
	Nov. 04, 1987	1,700	4,000	720	2,200	15,000	
	Feb. 02, 1988	1,500	1,700	230	740	14,000	
	May 02, 1988	3,500	700	4,900	2,700	33,000	
	Nov. 21, 1988	2,200	560	2,800	2,200	15,000	
	Feb. 14, 1989	1,700	1,700	340	1,500	12,000	Odor
	May 02, 1989	1,500	2,400	510	2,400	18,000	Odor, Slight Sheen
	Aug. 10, 1989	1,400	1,500	360	1,600	10,000	Odor
	Nov. 08, 1989	920	470	190	360	7,200	Odor
	Feb. 20, 1990	810	540	270	800	. 3,300	
	May 18, 1990	1,900	500	560	1,600	5,600	
	Sep. 15, 1990	320	110	150	520	5,200	Odor
	Nov. 26, 1990	370	59	150	370	3,000	Odor
	Feb. 07, 1991	750	570	480	1,800	14,000	
	May 14, 1991	1,000	1,400	600	2,500	41,000	
	Aug. 16, 1991	310	210	150	480	4,000	Odor
	Dec. 24, 1991	530	95	310	680	11,000	Moderate Odor
	Mar. 30, 1992	630	550	540	1,900	27,000	Odor
MW-2	Apr. 16, 1987	3,131	4,239	1,067	4,608	17,920	
	June 23, 1987	2,188	2,622	1,047	4,699	49,354	"
	July 06, 1987	1,575	1,729	457	1,702	8,676	
	Aug. 06, 1987	2,623	3,722	702	2,882	14,376	
	Nov. 04, 1987	2,200	4,100	900	3,500	19,000	

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 2 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (μg/L)	TPH-G (µg/L)	Comments
MW-2	Feb. 02, 1988	6,200	6,500	1,000	4,000	54,000	
	May 02, 1988	6,800	1,300	7,100	5,400	53,000	
	Nov. 21, 1988	**			•-		Free product
	Fểb. 14, 1989	6,900	4,300	1,100	5,200	48,000	Film of free product
.,	May 02, 1989	6,100	8,800	2,100	16,000	111,000	Odor, sheen
	Aug. 10, 1989	4,200	2,900	1,000	5,800	39,000	Odor, sheen
	Nov. 08, 1989	3,700	1,500	740	2,200	45,000	Odor, heavy sheen
	Feb. 20, 1990	5,000	8,200	1,600	11,000	60,000	
	May 18, 1990	6,200	1,900	1,300	610	19,000	
	Sep. 15, 1990	1,400	820	660	3,000	27,000	Odor, sheen
	Nov. 26, 1990	1,100	880	700	3,800	28,000	Odor, sheen
	Feb. 07, 1991	2,100	1,900	1,300	6,200	63,000	Odor, sheen
	May 14, 1991	2,200	2,700	1,100	5,900	100,000	Moderate odor Slight sheen
	Aug. 16, 1991	1800	950	990	3900	32,000	Slight odor, sheen
	Dec. 24, 1991	1,100	550	750	2,700	30,000	Odor, sheen
	Mar. 30, 1992	2,300	1,700	940	3,300	52,000	Odor, sheen
MW-3	Apr. 16, 1987	1,371	2,438	472.3	2,617	9,967	
	June 23, 1987	646.2	822.9	320.9	1,280	16,824	
	July 06, 1987	340.3	384.2	116.5	420.2	3,395	
	Aug. 06, 1987	441.9	436.3	118.2	417.3	3,107	
	Nov. 04, 1987	320	280	74	250	2,600	- WF **-
	Feb. 02, 1988	2,200	2.300	500	2,300	44,000	
	May 02, 1988	1,600	450	840	1,700	14,000	
	Nov. 21, 1988	1,200	220	560	810	8,100	
	Feb. 14, 1989	1,500	220	220	500	5,500	Odor

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 3 of 5

				Ethyl-		<u> </u>	
Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	benzene (µg/L)	Xylenes (µg/L)	TPH-G (µg/L)	Comments
	Aug. 10, 1989	750	10	190	210	2,700	Odor
	Nov. 08, 1989	370	90	ND	58	2,400	Odor
	Feb. 20, 1990	1,200	810	77	460	3,700	
	May 18, 1990	980	ND	330	250	2,300	-
	Sep. 15, 1990	240	36	150	230	4,700	Odor
	Nov. 26, 1990	170	8.4	86	120	1,400	Odor
	Feb. 07, 1991	220	20	120	230	2,900	
	May 14, 1991	370	39	220	820	15,000	
	Aug. 16, 1991	480	50	360	680	7,200	Slight Odor
	Dec. 24, 1991	150	20	100	140	4,900	Slight Odor
	Mar. 30, 1992	560	50	630	980	21,000	Odor
MW-4	Apr. 16, 1987	5,896	3.797	893.9	4,106	19,309	
· · · · · ·	June 23, 1987	4,030	1,842	850.0	3,254	31,429	
	July 06, 1987	2,710	1,247	308.2	1,312	8,117	
<u> </u>	Aug. 06, 1987	3,992	1,589	447.9	1,611	10,464	
	Nov. 04, 1987	9,500	17,000	2,800	11,000	55,000	
	Feb. 02, 1988	11,000	7,400	1,400	6,200	47,000	
	May 02, 1988	9,200	1,300	6,100	6,400	58,000	
	Nov. 21, 1988	5,700	1,600	3,100	7,600	48,000	
	Feb. 14, 1989	8,700	2,500	900	3,800	29,000	Odor & sheen
	May 02, 1989	4,800	5,600	1,800	8,800	69,000	Odor, slight sheen
	Aug. 10, 1989	15,000	6,600	1,800	12,000	67,000	Odor, slight sheen
	Nov. 08, 1989	11,000	3.200	1,100	4,400	71,000	Odor, slight sheen
	Feb. 20, 1990	8,100	4,500	930	3,500	19,000	
	May 18, 1990	45,000	12,000	5,000	27,000	100,000	
	Sep. 15, 1990	4,200	1,200	740	3,000	38,000	

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 4 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (μg/L)	TPH-G (µg/L)	Comments
MW-4	Nov. 26, 1990	2,800	650	810	2,600	19,000	Odor
	Feb. 07, 1991	4,600	1,100	1,600	4,600	41,000	Odor, sheen
	May 14, 1991	7,300	830	3,900	3,600	100,000	Slight odor, sheen
	Aug. 16, 1991	8,000	2,500	1,100	4,000	45,000	Strong odor, sheen
	Dec. 24, 1991	6,000	1,200	1,100	3,700	79,000	Odor, sheen
	Mar. 30, 1992	8,000	4,400	730	2,500	76,000	Odor, sheen
MW-5	Apr. 16 1987	2,267	921.2	3,277	4,536	17,733	
	June 23, 1987	2,239	516.8	953.9	1,587	19,555	
	July 06, 1987	1,335	313.7	799.2	923.9	5,631	
	Aug. 06, 1987	1,890	881.2	576.8	93.4	6,450	
	Nov. 04, 1987	1,300	500	270	640	4,600	
	Feb. 02, 1988	3,100	1,500	550	1,400	24,000	
	May 02, 1988	4,400	490	1,200	1,500	17,000	
	Nov. 21, 1988	5,600	590	870	2,200	19,000	
	Feb. 14, 1989	4,300	810	410	1,300	13,000	Odor
	May 02, 1989	2,900	1,500	690	3,200	24,000	Odor, slight sheen
 -	Aug. 10, 1989	6,700	2,300	860	4,700	36,000	Odor, slight sheen
	Nov. 08, 1989	5,300	860	460	600	30,000	Odor
	Feb. 20, 1990	1,700	220	120	370	3,400	
".	May 18, 1990	18,000	2,000	1,500	5,600	24,000	
·	Sep. 15, 1990	2,600	2,200	1,000	4,900	42,000	Odor, sheen
	Nov. 26, 1990	1,900	280	260	800	8,500	Odor, sheen

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
Page 5 of 5

Well No.	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (μg/L)	TPH-G (µg/L)	Comments
	Feb. 07, 1991	1,500	1,200	610	2,700	24,000	Odor
	May 14, 1991	3,800	4,400	1,400	6,400	120,000	Odor, sheen
- <u>;;</u>	Aug. 16, 1991	4,200	1,900	760	2,900	29,000	Moderate odor, sheen
	Dec. 24, 1991	3,900	1,500	880	3,200	63,000	Odor, sheen
·	Mar. 30, 1992	2,600	980	390	1,100	29,000	Odor, sheen
MW-6	Dec. 24, 1991	ND	ИD	ND	ND	79	
·	Mar. 30, 1992	2.1	1.1	ND	0.6	73	
MW-7	Dec. 24, 1991	DИ	ИД	ДИ	ND	ND	
	Mar. 30, 1992	ND	ИD	ND	ND	ND	
MW-8	Dec. 24, 1991	1,700	2.400	1,200	6,100	81,000	Odor, sheen
	Mar. 30, 1992	1,700	880	970	1,900	3,000	Odor, sheen

Notes:

- 1) TPH-G = Total Petroleum Hydrocarbons as gasoline
- 2) Odor refers to petroleum hydrocarbon odor
- 3) All results are presented in parts per billion
- 4) Groundwater Technology, inc., collected samples prior to February 1989
- 5) Du Pont Environmental Services collected samples from February 1989 through February 1991
- 6) Environmental Geotechnical Consultants, Inc. collected samples beginning in May 1991
- 7) ND = Non Detect
- 8) See analytical results for detection limits (Appendix B)

ATTACHMENT 5 FIELD DATA SHEETS

AEGIS ENVIRONMENTAL, INC. GROUNDWATER/LIQUID LEVEL DATA

(measurements in feet)

Project Address:	Beacon - 1088 Marina Bl, San Leandro - 720	Date:	2-93
Recorded by:	maile of leaven	Project No.:	92-702

Well No.	Time	Measured Total Depth	Depth to Gr. Water	Depth to Product	Product Thickness	Comments (TOC/TOB) (product skimmer in well)
MW-1	1.34	27.72	12.61	W/h	W/A	
MW-2	1:40	25.37	12.31	1	1 1	
MW-3	1:34	24.54	11.940			
MW-4	1:44	27.00	12.70			
MW-5	1:42	27.61	12.40			
MW-6	1:66	15.01	12.43			
MW-7	1120	25.02	/1:3(p			
MW-8	1:38	2 9 88	1383	2	1/	
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Clien Site	t: <u>Bea</u>	CON BIV		_ We	Project No): <u>92.70</u>	a
Purging Equ			2" Disposa 2" PVC ba	ble bailer			
	Sampled wit	th disposal b	_4" PVC bai	iler		_Submersib _Dedicated	
	Well red	charged to 8	0% recovery	· ————	<u>-</u>		
•	Vell Diameter ol. Multiplier	: 2" <u>K</u> : 0.163	3" 0.367	4"	6" 1.47	8" 2.61	gal/ft.
De	Pepth of well pth to water	27.72 18:61	- -	Calc	ulated purge: Actual purge:	10921	ا <u>م</u> و
Start purge:	2.11	_ Sa	ampling time:	_`Z\'Z'Z	Sa	mpling Date:	2-5-53
	Time	Temp.	E.C.	рH	Turbidity	Volume	7
	2:13	71.5	778115	5.87		6	1
	2114	7110	79/J	6062		8	1
	2.16	7/16	78/11	6.04		10	1
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QC sampl	es collected		appearance:		2/2.2.2(Lock:	<u>3753</u>
Remarks:	Horal Ba	16d 2 gal	W/Disp				
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Clien Sit	nt: <u>Beac</u> e: <u>1088 Ma</u>	rina Blu	rd	 Wei	Project No Il Designation	:_92-70 :_m\/6	a R
Purging Eq	Sampled with	h disposal b	2" Disposa 2" PVC bai 4" PVC bai pailer or other	iler ler :	<u> </u>	Submersib Dedicated	
raige v	Well Diameter: /ol. Multiplier: Depth of well: epth to water:	0.163 _25\37	0.367	0.653	6" 1.47 ulated purge: Actual purge:	2.61	gal/ft.
Start purge	: <u>j:5</u> 1		ampling time:	2108	Sa	mpling Date	2-3-97
·	Time	Temp.	E.C.	рН	Turbidity	Volume	7
	1:54	70.4	0.34m			5]
	1:55	71.2 71.4	0.85ms	6.28		3	
QC samp	les collected a		appearance:	Semple		Lock:] <u>3753</u>
Remarks:	Heril.	Bailed 2	gal w; I	نودر			
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Clien	t: <u> </u>	الم		_	Project No	: <u>92.70</u>	a
Site	Client: BEACON BIVE				ll Designation	- mN3	
Purging Equ	Sampled wi	th disposal b	2" Disposa 2" PVC bai 4" PVC bai pailer or other	ler ler :	<u> </u>	_Submersib _Dedicated	•
	Vell Diamete ol. Multiplied Depth of wel		3" 0.367	4" 0.653	6" 1.47 ulated purge: Actual purge:		
Start purge:	و1:3	_ Si	ampling time:	1:41,	Sa	mpling Date	2.3.98
	Time	Temp.	E.C.	pН	Turbidity	Volume]
	1:39	71.6	0.63	4.31		5	
	1:40	71.9	10 68mg	5.04		7	
	1:41	721	O (28 m2	5.03		9	
QC samp	les collected	Sample at this well:	appearance:	مملک شمک	<u>/</u>	Lock:	<u>3753</u>
Remarks:	4. 93 (ioned 2 go	/D@@				
gnature	<u>~</u> :	ko y).	Ferrage		Review	. //-	

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Clier Sit	nt: <u>Bea</u> e: <u>10<i>8</i>8 M</u>	Arina Blu	<u> </u>	 We	Project No Il Designation	o: <u>92-7c</u>	2
						"-M\]	<u> </u>
Purging Eq		ith disposal b	_ 2" Disposa _ 2" PVC ba _ 4" PVC ba	iler iler		Submersib Dedicated	
 -	Well re	charged to 8	aller or other 0% recovery	': '.			·
•		3,100	0.507	0.003	6" 1.47	2.61	gal/ft.
De	epth to water	127.00 12.70	- -	Calo	ulated purge: Actual purge:	10901	-
Start purge	: 2:51	_ Sa	ampling time	3104	_ Sa	mpling Date	<u> 2-J-9J</u>
	Time	Temp.	E.C.	pН	Turbidity	Volume	7
	2:54	71.7	107405			6]
	2:54	72-1	108205	624		8]
	2:56	72.2	108EUS	600		10]
							<u>.</u>
OC samn	ies collected		appearance:	50 m. C.lo	, Li,		I
	ios conected	at this well:		 -	•	Lock:	3753
Remarks:	Hand 1	Brild 2901	cu/ Disp	0.10			
 -						/	
gnature	<u>M.</u>	koy),	ment		Review -	Na	

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Site: BEACON # 17			 We	Project No: <u> </u>			
Purging Equ			2" Disposa 2" PVC ba 4" PVC ba	iler iler		_Submersib _Dedicated	
	Sampled wit Well rec	h disposal b harged to 8	pailer or other			·-	_
	Vell Diameter: ol. Multiplier: Depth of well:	2" <u>K</u> 0.163	3" 0.367	4" 0.653	6" 1.47 culated purge:		gal/ft.
	pth to water:				ulated purge: Actual purge:	llga l	
tart purge:	2:35	. Sa	ampling time:	2:50	_ Sa	mpling Date	2395
	Time	Temp.	E.C.	рН	Turbidity	Volume	7
	2139	97.9	1.0000	5.62		7	1
	12139	70.7	199ms	5.47		0-]
	2:41	71.0	100 ms	5.58		11	
QC sampl	es collected a		appearance:	Blockish	chuly	Lock:	37 <u>53</u>
lemarks:	Hand 1	Ca. 164 E	gal 1.0/ (Diost.			
nature	mil	و ٣),	men		Review		

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Clie Si	ent: <u>Bea</u> ite: 10 <i>88 M</i>	CON #	730 ·	 We	Project No Il Designation): <u>92-7c</u> !:_ _M ル (2
Purging E	quipment: Sampled wit	h disposal l	2" Disposa 2" PVC ba 4" PVC ba pailer or other 0% recovery	iler iler		Submersib Dedicated	
	Well Diameter Vol. Multiplier: Depth of well: epth to water:	2" <u>K</u> 0.163	3" 0.367	4" 0.653	6" 1.47 ulated purge: Actual purge:		gal/ft.
Start purge	e: <u>//og</u>	, S	ampling time:	1:14	Sa	mpling Date	23.20
	Time	Temp.	E.C.	рН	Turbidity	Volume	7
	1:09	185	35.015	11.44		/	1
	1:10	128.7	36.405	11.52		1/2	1
	1:10	68.8	40.805	11.28		1/7	
QC samp	oles collected a		appearance:	C-1661		Lock:	37 <i>5</i> 3
Remarks:	House	Boiled	m/5>p	Dot snow	~ water =		
nature	_m.i	20 7),	hower		Review _	Chil	

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Clie: Sit	nt: Ben	con Pho	# 720)	_	Project No	o: <u>92-70</u>	<u>&</u>
j		AIINA BIV	<u> </u>	_ vve	ll Designation	"- <u>m</u> _	7
Purging Eq	Sampled wi	th disposal b	2" Disposa 2" PVC bail 4" PVC bail ailer or other: 0% recovery.	ier ier	<u> </u>	Submersib Dedicated	
i uige		7: 2" <u>K</u> 7: 0.163	3" 0.367	4" 0.653	6" 1.47 ulated purge Actual purge:	2.61	gal/ft.
Start purge	1:21	_ Sa	ampling time:	130	Sa	mpling Date:	2.3.93
	Time	Temp.	E.C.	рН	Turbidity	Volume	7
	1:24	72.1	0.76ns	6.33		6	
	1:24	72.4		(p.45		8	ĺ
	1:25	72.7	0.78ms	6.49	<u></u>	10	
					·		
QC samp	les collected		appearance:_	ska elen	بادب	Lock:	37 <i>5</i> 3
Remarks:	Hand Ba	16d 2gal	w/Disp				
gnature	mi	ko Y) o	grand		Review _	Lian	

Client: BEACON #720 Site: 1088 MARINA BIVO				_ Wel	Project No: <u> </u>			
Purging Equipment: Sampled with disposal b Well recharged to 8				Submersible pump Dedicated bailer				
Well Diameter: 2" ★ Purge Vol. Multiplier: 0.163 Depth of well: ≥9 88 Depth to water: i3 83			3"	4" 0.653	6" 1.47 ulated purge: Actual purge:	8" 2.61 	gal/ft.	
Start purge	2:25	Sa	mpling time:	2:40	Sa	mpling Date	<i>2:1</i> -3 <u>7</u>	
	Time 2:29 2:30 2:32	71.0 71.7 69.7	E.C. 835 US 8.27 US 898 US	pH >Fail >2.57 >12	Turbidity	Volume 7 G		
QC samples collected at this well: Lock: 3753								
Remarks:	Hard B	4./4d & qx	ol M/Dust	;				
gnature	نرس	و سر) ه	pney		Review _	Man		