CAMBRIA

February 29, 2000

Ms. eva chu
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Well Installation Report**
Shell-branded Service Station
11989 Dublin Boulevard
Dublin, California
Incident #98995328
SAP Code – 135243
Cambria Project #241-0548

Dear Ms. chu:

On behalf of Equiva Services LLC (Equiva), Cambria Environmental Technology, Inc. (Cambria) is submitting the results of the well installation activities conducted on June 8 and 9, 1999 at the above-referenced site. The objective of this installation was to define the extent of hydrocarbons beneath the site. The investigation was conducted in accordance with our April 16, 1999 *Monitoring Well Installation Work Plan*, which was approved in the April 26, 1999 Alameda County Health Care Services Agency (ACHCSA) letter to Equiva. Presented below are summaries of the site background, investigation procedures, investigation results, and conclusions.

BACKGROUND

Site Location: This operating Shell-branded service station is located at the intersection of Dublin Boulevard and San Ramon Road in Dublin, California (Figure 1). The surrounding area is primarily commercial with retail businesses adjacent to the site. A Chevron service station is located northeast of the Shell-branded site.

Dispenser and Piping Removal and Replacement: In June 1997, soil samples were collected and analyzed during dispenser and piping replacement. Maximum detected concentrations of total purgable petroleum hydrocarbons as gasoline (TPHg) and total extractable petroleum hydrocarbons as diesel (TPHd) were 690 parts per million (ppm) and 12,000 ppm, respectively. The highest detected benzene and methyl tert-butyl ether (MTBE) (by EPA Method 8020)

Oakland, CA
Sonoma, CA
Portland, OR
Seattle, WA

Cambria Environmental Technology, Inc.

1144 65th Street
Suite B
Oakland, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

concentrations during the same sampling event were 0.55 ppm and 8.9 ppm, respectively, both from beneath the center dispenser in the northern pump island.

Underground Storage Tanks: Three gasoline underground storage tanks (USTs) and one diesel UST are in use on-site.

Site Wells: On August 8, 1997, six tank backfill wells were abandoned in accordance with permit #97433 issued by the Alameda County Flood Control and Water Conservation District Zone 7 (Zone 7). One tank backfill well still exists on-site. Water was not encountered at 12 feet below grade (fbg), the maximum tank backfill well depth.

Surface Waters: Dublin Creek is located within 1/4-mile south of the site.

Groundwater Depth and Flow Direction: Historical data from wells adjacent to the site, reviewed prior to this investigation, indicated that groundwater is typically located 20 to 25 fbg. Topography slopes slightly to the east, and groundwater flow direction was estimated to be toward the east to southeast.

INVESTIGATION PROCEDURES

Three monitoring wells were installed on-site to define the extent of hydrocarbons in groundwater. (Figure 2).

The procedures for this well installation, described in Cambria's approved work plan, are summarized below. Analytical results for soil and groundwater collected from the soil boring are summarized in Tables 1 and 2 and presented as Attachment A. Boring logs and Cambria's standard field procedures for soil sampling are presented in Attachments B and C, respectively.

Personnel Present: John Riggi, Cambria Geologist, under the supervision of Registered Geologist Ailsa Le May.

Permits: Cambria obtained Alameda County Public Works Agency Drilling Permit # 99WR207 (Attachment D).

Drilling Company: Gregg Drilling of Martinez, California (License #485165).

Drilling Date: June 8, and 9, 1999.

Drilling Method: Soil samples were collected using a California Modified Split Spoon sampler using 7-inch hollow stem augers and converted to monitoring wells using 10-inch hollow stem augers.

Number of Borings: Three borings (Figure 2). All borings were converted to groundwater monitoring wells.

Boring Depths: MW-1 was drilled to 20 fbg, and MW-2 and MW-3 were drilled to 33 fbg, respectively (Attachment B).

Sediment Lithology: The site is underlain by a gravelly fill to approximately 2 fbg. The fill is underlain by clayey sands of low estimated permeability to an explored depth of 33 fbg.

Monitoring Well Specifications: Two wells (MW-2 and MW-3) were installed to 33 fbg. The wells were constructed of four-inch diameter PVC with 0.010-inch slotted screen from 13 to 33 fbg. Monitoring well MW-1 was installed to 20 fbg and constructed of four-inch diameter PVC with 0.010-inch slotted screen from 5 to 20 fbg (Attachment C).

Monitoring Well Development: Wells MW-1, MW-2 and MW-3 were developed by Blaine Tech Services of San Jose, California on July 20, 1999.

Well Elevation Survey: The top of casing elevations of wells MW-1, MW-2 and MW-3 were surveyed to mean sea level on June 30, 1999 by Virgil Chavez Land Surveying of Vallejo, California (Attachment F)

Groundwater Depth: The groundwater table was encountered at approximately 23 fbg in wells MW-2 and MW-3. Groundwater was encountered at approximately 8 fbg in well MW-1.

Chemical Analyses: Soil samples from each boring and groundwater samples from the soil boring were analyzed for:

- TPHg and TPHd by modified EPA Method 8015;
- MTBE, benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method 8020; and
- The maximum detection of MTBE in soil was confirmed by EPA Method 8260.

To characterize stockpiled soil for disposal, four brass tubes of soil collected from the stockpiled soil were composited by the analytical laboratory. The composite samples were analyzed for:

- TPHg by modified EPA Method 8015;
- BTEX by EPA Method 8020;
- CAM metals: TTLC for all metals;
- STLC for all metals detected at 10 times the TTLC maximum; and
- Organic lead for lead over 13 ppm.

Soil Handling: Soil cuttings produced from the borings were disposed at Forward Landfill in Manteca, California (Attachment G).

INVESTIGATION RESULTS

Analytical Results for Soil Samples: The maximum concentration of TPHg was detected in sample MW-3 at a depth of 25.5 fbg at 4.1 ppm. The maximum concentrations of TPHd and MTBE (reported by EPA Method 8260) were detected in MW-2 at a depth of 25.5 fbg at 103 ppm and 1.14 ppm, respectively. No hydrocarbons, BTEX or MTBE (by EPA Method 8020) were detected in soil samples collected from monitoring well MW-1 or in vadose zone soil samples collected from MW-2 and MW-3.

Analytical Results for Groundwater: The maximum concentrations of TPHg, TPHd, MTBE (EPA Method 8020), benzene and ethylbenzene were detected in well MW-2 at 2,600 ppb, 0.699 ppb, 9,370 ppb, 55 ppb, and 59.5 ppb, respectively. Groundwater flow direction as determined in Cambria's *Third Quarter 1999 Monitoring Report* is to the southeast at a gradient of 0.125.

CONCLUSIONS AND RECOMMENDATIONS

Static groundwater elevations vary substantially across the site. Static groundwater elevations on July 20, 1999 were 20.31 fbg for monitoring well MW-2 and 24.23 fbg for monitoring well MW-3. The static level for MW-1 was 6.24 fbg.

No apparent explanation for this discrepancy has been identified, but this pattern has continued through the third and fourth quarter 1999 monitoring events. The nearby Calaveras fault may be influencing groundwater elevations. Soil has been impacted only at the capillary fringe, suggesting that surface soils have not been impacted by hydrocarbons. Cambria recommends

continued quarterly monitoring to further assess the impact of hydrocarbons in groundwater. In a January 28, 2000 conversation, ACHCSA requested that a conduit study be performed at the site. Cambria will provide a conduit evaluation in a forthcoming quarterly monitoring report.

CLOSING

We appreciate your continued assistance with this project. Please call Darryk Ataide, at 510-420-3339 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc.

Darryk Ataide
Project Manager

Ailsa S. LeMay, R.G.
Senior Geologist

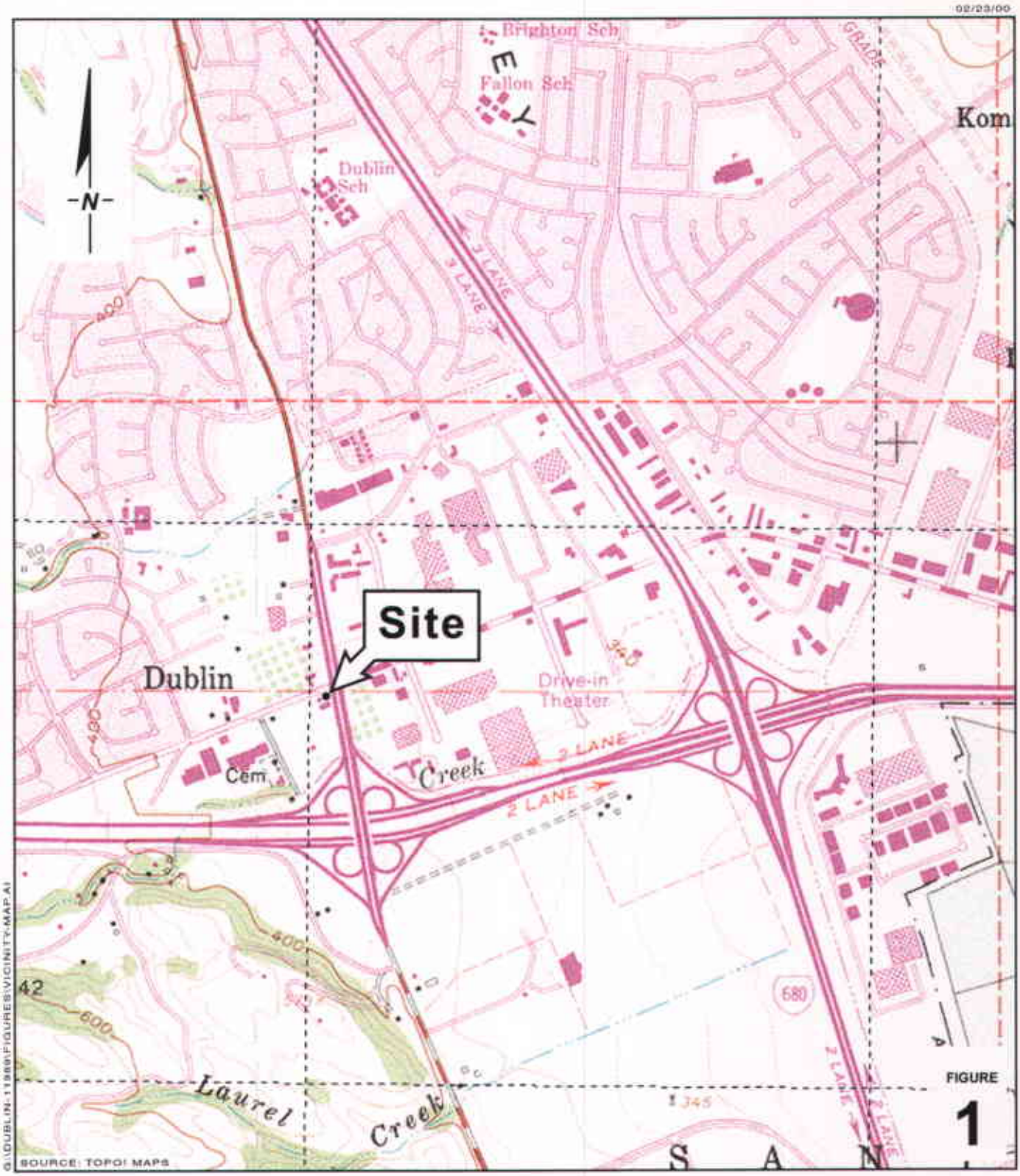
Figures: 1 - Site Vicinity Map
2 – Monitoring Well and Soil Boring Location Map

Tables: 1 – Soil Analytical Results
2 – Groundwater Analytical Results

Attachments: A - Analytical Reports for Soil and Groundwater
B - Soil Boring Logs
C - Standard Field Procedures for Monitoring Well Installation
D - Drilling Permit
E - Well Development Field Sheets
F - Monitoring Well Survey Data
G - Disposal Confirmation Letter
H - Department of Water Resources Well Completion Reports

cc: Karen Petryna, Equiva Services LLC, P.O. Box 7869, Burbank, CA 91501-7869

G:\Dublin 11989\Reports\WellInstrpt.doc



0 1/8 1/4 1/2 1

SCALE : 1" = 1/4 MILE

Shell-branded Service Station

11989 Dublin Boulevard

Dublin, California

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Site Vicinity Map

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Shell-branded Service Station

11989 Dublin Boulevard

Dublin, California

Incident #98995328

CAMBRIA

Monitoring Well and Soil Boring Location Map

FIGURE **2**

03/29/00

Table 1. Soil Boring Analytic Data - Shell-branded Service Station - Incident # 98995328, 11989 Dublin Boulevard, Dublin, California

Sample ID	Depth	TPPH	TEPH	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes
		←			(ppm)			→
MW-1 (5.0)	5.0'	<0.40	<5.0	<0.0020	<0.0020	<0.0020	<0.0040	<0.01
MW-1 (10.0)	10.0'	<0.40	<5.0	<0.0020	<0.0020	<0.0020	<0.0040	<0.01
MW-1 (15.0)	15.0'	<0.40	<5.0	<0.0020	<0.0020	<0.0020	<0.0040	<0.01
MW-1 (20.0)	20.0'	<0.40	<5.0	<0.0020	<0.0020	<0.0020	<0.0040	<0.01
MW-2-10.5	10.5'	<0.80	<5.0	<0.020	<0.0040	<0.0040	<0.0040	<0.0080
MW-2-15.5	15.5'	<0.80	<5.0	<0.020	<0.0040	<0.0040	<0.0040	<0.0080
MW-2-20.5	20.5'	<0.80	<5.0	<0.020	<0.0040	<0.0040	<0.0040	<0.0080
MW-2-25.5	25.5'	<0.80	103	1.28 (1.14)	<0.0040	<0.0040	<0.0040	<0.0080
MW-2-30.5	30.5'	<0.80	<5.0	1.76 (0.90)	<0.0040	<0.0040	<0.0040	<0.0080
MW-3-10.5	10.5'	<0.80	<5.0	<0.020	<0.0040	<0.0040	<0.0040	<0.0080
MW-3-15.5	15.5'	<0.80	<5.0	<0.020	<0.0040	<0.0040	<0.0040	<0.0080
MW-3-20.5	20.5'	<0.80	<5.0	<0.020	<0.0040	<0.0040	<0.0040	<0.0080
MW-3-25.5	25.5'	4.1	35.2	0.0597	<0.0040	<0.0040	<0.0040	<0.0080
MW-3-30.5	30.5'	1.39	<5.0	0.063 (0.0622)	<0.0040	<0.0040	<0.0040	<0.0080

Abbreviations and Notes:

TPPH = Total purgeable petroleum hydrocarbons as gasoline by modified EPA Method 8015

TEPH = Total extractable petroleum hydrocarbons as diesel by modified EPA Method 8015

Benzene, toluene, ethylbenzene, and total xylenes by EPA Method 8020

MTBE = Methyl tert-butyl ether by EPA Method 8020. Result in parentheses indicates MTBE by EPA Method 8260

ppm = parts per million

All samples collected on June 8 and 9, 1999

<n = Below detection limit of n ppm

Table 2. Groundwater Analytic Data - Shell-branded Service Station - Incident # 98995328, 11989 Dublin Boulevard, Dublin, California

Sample ID	TPPH	TEPH	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes
	←			(ppb)			→
MW-1	<50.0	<0.05	<5.00	<0.50	<0.50	<0.50	<0.50
MW-2	2600	0.699	9370	55	<2.50	59.5	<2.50
MW-3	208	0.177	664	4.69	<0.50	<0.50	<0.50

Abbreviations and Notes:

TPPH = Total purgeable petroleum hydrocarbons as gasoline by modified EPA Method 8015
TEPH = Total extractable petroleum hydrocarbons as diesel by modified EPA Method 8015
Benzene, toluene, ethylbenzene, and total xylenes by EPA Method 8020
MTBE = Methyl tert-butyl ether by EPA Method 8020. Result in parentheses indicates MTBE by EPA Method 8260
ppb = part per billion
Samples collected on July 20, 1999
<n = Below detection limit of **n** mg/L

Attachment A

Analytical Reports for Soil and Groundwater

Sequoia Analytical

1455 McDowell Blvd. North, Ste. D
Petaluma, CA 94954
(707) 792-1865
FAX (707) 792-0342

Cambria Environmental - Oakland	Project:	Shell Oil Co.	Sampled: 6/9/99
1144 65th St., Suite C	Project Number:	11989 Dublin Blvd., Dublin	Received: 6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported: 6/29/99

ANALYTICAL REPORT FOR P906604

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-1-5	P906604-01	Soil	6/9/99
MW-1-10	P906604-02	Soil	6/9/99
MW-1-15	P906604-03	Soil	6/9/99
MW-1-20	P906604-04	Soil	6/9/99
Composite A	P906604-05	Soil	6/9/99
Composite B	P906604-06	Soil	6/9/99
Composite C	P906604-07	Soil	6/9/99
Composite D	P906604-08	Soil	6/9/99
Composite A-D	P906604-09	Soil	6/9/99

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1144 65th St., Suite C	Project Number:	11989 Dublin Blvd., Dublin	Received: 6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported: 6/29/99

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-1-5			**P906604-01**				**Soil**	
Gasoline	9060703	6/23/99	6/23/99		0.40	ND	mg/Kg	
Benzene	"	"	"		0.0020	ND	"	
Toluene	"	"	"		0.0020	ND	"	
Ethylbenzene	"	"	"		0.0020	ND	"	
Xylenes (total)	"	"	"		0.0040	ND	"	
Methyl tert-butyl ether	"	"	"		0.010	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*103*	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*86.3*	"	
MW-1-10			**P906604-02**				**Soil**	
Gasoline	9060703	6/23/99	6/23/99		0.40	ND	mg/Kg	
Benzene	"	"	"		0.0020	ND	"	
Toluene	"	"	"		0.0020	ND	"	
Ethylbenzene	"	"	"		0.0020	ND	"	
Xylenes (total)	"	"	"		0.0040	ND	"	
Methyl tert-butyl ether	"	"	"		0.010	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*106*	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*85.0*	"	
MW-1-15			**P906604-03**				**Soil**	
Gasoline	9060703	6/23/99	6/23/99		0.40	ND	mg/Kg	
Benzene	"	"	"		0.0020	ND	"	
Toluene	"	"	"		0.0020	ND	"	
Ethylbenzene	"	"	"		0.0020	ND	"	
Xylenes (total)	"	"	"		0.0040	ND	"	
Methyl tert-butyl ether	"	"	"		0.010	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*106*	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*83.7*	"	
MW-1-20			**P906604-04**				**Soil**	
Gasoline	9060703	6/23/99	6/23/99		0.40	ND	mg/Kg	
Benzene	"	"	"		0.0020	ND	"	
Toluene	"	"	"		0.0020	ND	"	
Ethylbenzene	"	"	"		0.0020	ND	"	
Xylenes (total)	"	"	"		0.0040	ND	"	
Methyl tert-butyl ether	"	"	"		0.010	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*102*	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*91.3*	"	

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Cambria Environmental - Oakland	Project:	Shell Oil Co.	Sampled: 6/9/99
1144 65th St., Suite C	Project Number:	11989 Dublin Blvd., Dublin	Received: 6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported: 6/29/99

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
Composite A (continued)			**P906604-05**				**Soil**	
Gasoline	9060703	6/23/99	6/23/99		0.40	ND	mg/Kg	
Surrogate: 4-Bromofluorobenzene	*9060703*	*6/23/99*	*6/23/99*	*65.0-135*		*86.0*	*%*	
Composite B			**P906604-06**				**Soil**	
Gasoline	9060703	6/23/99	6/23/99		0.40	ND	mg/Kg	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*94.3*	*%*	
Composite C			**P906604-07**				**Soil**	
Gasoline	9060703	6/23/99	6/23/99		0.40	**0.571**	mg/Kg	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*89.7*	*%*	
Composite D			**P906604-08**				**Soil**	
Gasoline	9060703	6/23/99	6/23/99		0.40	ND	mg/Kg	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*84.3*	*%*	

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Petaluma, CA 94954
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Cambria Environmental - Oakland	Project:	Shell Oil Co.	Sampled: 6/9/99
1144 65th St., Suite C	Project Number:	11989 Dublin Blvd., Dublin	Received: 6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported: 6/29/99

BTEX by 8020M
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
Composite A-D			**P906604-09**				**Soil**	
Benzene	9060682	6/23/99	6/23/99		0.0020	ND	mg/Kg	
Toluene	"	"	"		0.0020	ND	"	
Ethylbenzene	"	"	"		0.0020	ND	"	
Xylenes (total)	"	"	"		0.0040	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*96.0*	%	

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Cambria Environmental - Oakland	Project:	Shell Oil Co.	Sampled: 6/9/99
1144 65th St., Suite C	Project Number:	11989 Dublin Blvd., Dublin	Received: 6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported: 6/29/99

Total Metals by EPA 6000/7000 Series Methods
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
Composite A-D			**P906604-09**				**Soil**	
Lead	9060718	6/24/99	6/25/99	EPA 6010A	7.50	ND	mg/kg	

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1144 65th St., Suite C	Project Number:	11989 Dublin Blvd., Dublin	Received: 6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported: 6/29/99

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9060703	**Date Prepared: 6/23/99**					**Extraction Method: EPA 5030 soils**				
Blank	**9060703-BLK1**									
Gasoline	6/23/99			**ND**	ug/kg	**400**				
Benzene	"			**ND**	"	**2.00**				
Toluene	"			**ND**	"	**2.00**				
Ethylbenzene	"			**ND**	"	**2.00**				
Xylenes (total)	"			**ND**	"	**4.00**				
Methyl tert-butyl ether	"			**ND**	"	**10.0**				
Surrogate: a,a,a-Trifluorotoluene	"	*300*		*332*	"	*65.0-135*	*111*			
Surrogate: 4-Bromofluorobenzene	"	*300*		*283*	"	*65.0-135*	*94.3*			
LCS	**9060703-BS1**									
Gasoline	6/23/99	2000		1760	ug/kg	65.0-135	88.0			
Surrogate: 4-Bromofluorobenzene	"	*300*		*295*	"	*65.0-135*	*98.3*			
Matrix Spike	**9060703-MS1**		**P906604-01**							
Gasoline	6/23/99	2000	ND	1630	ug/kg	65.0-135	**81.5**			
Surrogate: 4-Bromofluorobenzene	"	*300*		*261*	"	*65.0-135*	*87.0*			
Matrix Spike Dup	**9060703-MSD1**		**P906604-01**							
Gasoline	6/23/99	2000	ND	1630	ug/kg	65.0-135	**81.5**	20.0	**0**	
Surrogate: 4-Bromofluorobenzene	"	*300*		*257*	"	*65.0-135*	*85.7*			

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Cambria Environmental - Oakland	Project:	Shell Oil Co.	Sampled: 6/9/99
1144 65th St., Suite C	Project Number:	11989 Dublin Blvd., Dublin	Received: 6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported: 6/29/99

BTEX by 8020M/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9060682	**Date Prepared: 6/23/99**					**Extraction Method: EPA 5030 soils**				
Blank	**9060682-BLK1**									
Benzene	6/23/99			**ND**	ug/kg	**2.00**				
Toluene	"			**ND**	"	**2.00**				
Ethylbenzene	"			**ND**	"	**2.00**				
Xylenes (total)	"			**ND**	"	**4.00**				
Surrogate: a,a,a-Trifluorotoluene	"	*300*		*297*	"	*65.0-135*	*99.0*			
LCS	**9060682-BS1**									
Benzene	6/23/99	200		193	ug/kg	65.0-135	96.5			
Toluene	"	200		189	"	65.0-135	94.5			
Ethylbenzene	"	200		188	"	65.0-135	94.0			
Xylenes (total)	"	600		564	"	65.0-135	94.0			
Surrogate: a,a,a-Trifluorotoluene	"	*300*		*300*	"	*65.0-135*	*100*			
Matrix Spike	**9060682-MS1**		**P906599-01**							
Benzene	6/23/99	200	ND	198	ug/kg	65.0-135	**99.0**			
Toluene	"	200	ND	194	"	65.0-135	**97.0**			
Ethylbenzene	"	200	ND	190	"	65.0-135	**95.0**			
Xylenes (total)	"	600	ND	565	"	65.0-135	**94.2**			
Surrogate: a,a,a-Trifluorotoluene	"	*300*		*315*	"	*65.0-135*	*105*			
Matrix Spike Dup	**9060682-MSD1**		**P906599-01**							
Benzene	6/23/99	200	ND	199	ug/kg	65.0-135	**99.5**	20.0	**0.504**	
Toluene	"	200	ND	196	"	65.0-135	**98.0**	20.0	**1.03**	
Ethylbenzene	"	200	ND	192	"	65.0-135	**96.0**	20.0	**1.05**	
Xylenes (total)	"	600	ND	572	"	65.0-135	**95.3**	20.0	**1.16**	
Surrogate: a,a,a-Trifluorotoluene	"	*300*		*316*	"	*65.0-135*	*105*			

Sequoia Analytical

1455 McDowell Blvd. North, Ste. D
Petaluma, CA 94954
(707) 792-1865
FAX (707) 792-0342

Cambria Environmental - Oakland	Project:	Shell Oil Co.	Sampled: 6/9/99
1144 65th St., Suite C	Project Number:	11989 Dublin Blvd., Dublin	Received: 6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported: 6/29/99

Total Metals by EPA 6000/7000 Series Methods/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9060718	**Date Prepared: 6/24/99**					**Extraction Method: EPA 3050B**				
Blank	**9060718-BLK1**									
Lead	6/25/99			**ND**	mg/kg	**7.50**				
LCS	**9060718-BS1**									
Lead	6/25/99	50.0		49.7	mg/kg	80.0-120	99.4			
Matrix Spike	**9060718-MS1**		**P906447-01**							
Lead	6/25/99	49.0	ND	52.0	mg/kg	75.0-125	**106**			
Matrix Spike Dup	**9060718-MSD1**		**P906447-01**							
Lead	6/25/99	47.2	ND	48.8	mg/kg	75.0-125	**103**	20.0	**2.87**	

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Cambria Environmental - Oakland	Project:	Shell Oil Co.	Sampled: 6/9/99
1144 65th St., Suite C	Project Number:	11989 Dublin Blvd., Dublin	Received: 6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported: 6/29/99

Notes and Definitions

#	Note
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

K404404 T

SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD
Serial No: 9906H65

Date: 6-9-99
Page 1 of 1

Site Address: 11989 Dublin Boulevard Dublin CA

WIC#: SAP 135243

Shell Engineer: Karen Petryna
Phone No.:
Fax #:

Consultant Name & Address: CAMBRIA ENVIRONMENTAL 1144 65th St. Suite C, Oakland, CA 94608

Consultant Contact: Darryk Ataide
Phone No.: 510 420-0700
Fax #: 420-9170

Comments:

Sampled by: JR

Printed Name: JOHN R[illegible]

LAB: SEQ

CHECK ONE (1) BOX ONLY	CT/DT	TURN AROUND TIME
G.W. Monitoring [ ]	4461	24 hours [ ]
Site Investigation [X]	4441	48 hours [ ]
Soil Classify/Disposal [ ]	4442	15 days [X] (Normal)
Water Classify/Disposal [ ]	4443	Other [ ]
Soil/Air Rem. or Sys. O & M [ ]	4452	NOTE: Notify Lab as soon as Possible of 24/48 hrs. TAT.
Water Rem. or Sys. O & M [ ]	4453	
Other [ ]		

UST AGENCY: ACHSA

Analysis Required

Sample ID	Date	Sludge	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020	MTBE 8020	MTBE 8260	Asbestos	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
MW-1 (5)	6/4/99	815	X	9906604	-01	1		X				X	X	↓						Confirm MTBE
MW-1 (10)	↓	839	X		-02	1		X				X	X							8020 detections
MW-1 (15)		937	X		-03	1		X				X	X							w/ 8260.
MW-1 (20)		953	X		-04	1		X				X	X							
Composite	↓	1100	6	05	-08	4					X							Y	per Shell Asked[?]	4B-28
Comp.					-09														DO NOT	RUN 8010

COOLER CUSTODY SEALS INTACT [ ] NOT INTACT [ ]

COOLER TEMPERATURE 10 °C

Soil is not going 6BFI.

Relinquished By (signature):	Printed Name:	Date / Time:	Received (signature):	Printed Name:	Date / Time:
[signature]	[signature]	Date: 6/4/99 Time: 2[illegible]	[signature]	Fu[illegible]cher	Date: 6/4/99 Time: 330
[signature]	[illegible]	Date: 6/9/99 Time:	Noelle Lane	Noelle Lane	Date: 6/9/99 Time: 1300
Noelle Lane	Noelle Lane	Date: 6/10/99 Time:	[signature]	Henry Alcones	Date: 6/10/99 Time: 1400

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

ISSUED DATE: 05/23/97
CANCELS ISSUE: 03/05/97
ISSUED BY: RLG

MATERIAL: MINIMUM SOIL ANALYSIS FOR UST SOIL WITH GASOLINE OR DIESEL CONTAMINATION

USE FOR ARIZONA , CALIFORNIA AND NEVADA WASTE ONLY!!!

NOTE: ANALYSES ARE BASED ON CHARACTERIZATION MINIMUM. YOU MUST BE SURE THAT THE FACILITY WILL TAKE THE FOLLOWING AS ACCEPTANCE. FURTHER ANALYSIS MAY BE REQUIRED FOR CHARACTERIZATION UPON REVIEW BY THE WASTE TEAM MEMBER OR TO MEET DISPOSAL SITE REQUIREMENTS. IF THE MATERIAL IS RETURNED TO CONSULTANT, COPIES OF ALL TRANSPORTATION DOCUMENTS MUST BE SENT TO THE WASTE DISPOSAL COORDINATOR FOR RECORDING WHEN PROJECT IS COMPLETE.

MINIMUM REQUIRED TESTING

Do NOT Run

Note: If material is to be sent to a BFI facility EPA METHOD 8010 must be run IN ADDITION to the following analysis prior to requesting profile approval:

TPH = TOTAL PETROLEUM HYDROCARBONS, DHS GC-FID MOD 8015
GASOLINE OR DIESEL AS REQUIRED.
BTXE = EPA 8020 + MTBE
CAM METALS = TTLC LEAD, STLC LEAD IF TTLC => 50 MG/KG AND/OR
ORGANIC LEAD IF TTLC => 13 MG/KG

AQUATIC BIOASSAY (FISH TOX) IS ONLY TO BE RUN ON SAMPLES WITH **GREATER THAN 5000 PPM TPH.** COMPOSITE A MAXIMUM OF 4 SAMPLES.

AQUATIC BIOASSAY (FISH TOX) = PART 800 OF "STANDARD METHODS FOR THE EXAMINATION OF WATER AND WASTEWATER (15TH EDITION)"

LABORATORY INSTRUCTIONS (MINIMUM GUIDELINES ONLY)

- 8015/8020 TO BE BILLED AS "COMBO" WITHOUT EXCEPTION
- TPH REQUIRED FOR ALL SAMPLES.
- ALL OTHER TESTS REQUIRED TO BE RUN ON COMPOSITE(S). MAXIMUM 4 SAMPLES PER COMPOSITE.
- STLC REQUIRED FOR METALS WITH TTLC VALUE 10 X STLC MAXIMUM.
- ORGANIC ANALYSIS REQUIRED FOR TTLC LEAD OF 13 MG/KG OR GREATER.
- LABORATORY IS TO SUPPLY QA/QC INFORMATION WITH ALL ANALYTICAL REPORTS.
- MAIL OR FAX ALL ANALYSIS TO PERSON REQUESTING ANALYSIS.

STAR ANALYTICAL

14500 Trinity Boulevard, Suite 106 • Fort Worth, Texas 76155
(817) 571-6800 • Metro (817) 540-6982 • FAX (817) 267-5431

Sequoia Analytical - Petaluma	Project:	Cambria Environmental-Oakland Shell Oil Co.	Sampled:	6/9/99
1455 N McDowell Blvd North Ste D	Project Number:	P906604	Received:	6/25/99
Petaluma, CA 94954	Project Manager:	Scott Forbes	Reported:	6/28/99 11:07

ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-1-(5)	9060374-01	Solid	6/9/99
MW-1-(10)	9060374-02	Solid	6/9/99
MW-1-(15)	9060374-03	Solid	6/9/99
MW-1-(20)	9060374-04	Solid	6/9/99
Composite A	9060374-05	Solid	6/9/99
Composite B	9060374-06	Solid	6/9/99
Composite C	9060374-07	Solid	6/9/99
Composite D	9060374-08	Solid	6/9/99
P906445-01	9060374-09	Solid	6/9/99

Star Analytical, Inc.

Janice Ballinger, Project Manager

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

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Sequoia Analytical - Petaluma	Project:	Cambria Environmental-Oakland Shell Oil Co.	Sampled:	6/9/99
1455 N McDowell Blvd North Ste D	Project Number:	P906604	Received:	6/25/99
Petaluma, CA 94954	Project Manager:	Scott Forbes	Reported:	6/28/99 11:07

Diesel Hydrocarbons (C12-C24) by EPA Method 8015M (modified)
Star Analytical, Inc.

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-1-(5)			9060374-01				**Solid**	
Diesel Range Hydrocarbons	06V9539	6/23/99	6/26/99		5.0	ND	mg/kg	
Surrogate: o-Terphenyl	"	"	"	*49-170*		*97*	%	
MW-1-(10)			9060374-02				**Solid**	
Diesel Range Hydrocarbons	06V9539	6/23/99	6/26/99		5.0	ND	mg/kg	
Surrogate: o-Terphenyl	"	"	"	*49-170*		*100*	%	
MW-1-(15)			9060374-03				**Solid**	
Diesel Range Hydrocarbons	06V9539	6/23/99	6/26/99		5.0	ND	mg/kg	
Surrogate: o-Terphenyl	"	"	"	*49-170*		*110*	%	
MW-1-(20)			9060374-04				**Solid**	
Diesel Range Hydrocarbons	06V9539	6/23/99	6/26/99		5.0	ND	mg/kg	
Surrogate: o-Terphenyl	"	"	"	*49-170*		*94*	%	
Composite A			9060374-05				**Solid**	
Diesel Range Hydrocarbons	06V9539	6/23/99	6/27/99		5.0	ND	mg/kg	
Surrogate: o-Terphenyl	"	"	"	*49-170*		*110*	%	
Composite B			9060374-06				**Solid**	
Diesel Range Hydrocarbons	06V9539	6/23/99	6/27/99		5.0	**11**	mg/kg	1
Surrogate: o-Terphenyl	"	"	"	*49-170*		*94*	%	
Composite C			9060374-07				**Solid**	
Diesel Range Hydrocarbons	06V9539	6/23/99	6/27/99		5.0	**12**	mg/kg	1
Surrogate: o-Terphenyl	"	"	"	*49-170*		*110*	%	
Composite D			9060374-08				**Solid**	
Diesel Range Hydrocarbons	06V9539	6/23/99	6/27/99		5.0	ND	mg/kg	
Surrogate: o-Terphenyl	"	"	"	*49-170*		*100*	%	
P906445-01			9060374-09				**Solid**	
Diesel Range Hydrocarbons	06V9539	6/23/99	6/27/99		5.0	ND	mg/kg	
Surrogate: o-Terphenyl	"	"	"	*49-170*		*97*	%	

Star Analytical, Inc.

**Refer to end of report for text of notes and definitions.*

Janice Ballinger, Project Manager

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Sequoia Analytical - Petaluma	Project:	Cambria Environmental-Oakland Shell Oil Co.	Sampled: 6/9/99
1455 N McDowell Blvd North Ste D	Project Number:	P906604	Received: 6/25/99
Petaluma, CA 94954	Project Manager:	Scott Forbes	Reported: 6/28/99 11:07

Diesel Hydrocarbons (C12-C24) by EPA Method 8015M (modified)/Quality Control
Star Analytical, Inc.

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 06V9539	**Date Prepared: 6/23/99**					**Extraction Method: EPA 3550**				
Blank	**06V9539-BLK1**									
Diesel Range Hydrocarbons	6/26/99			**ND**	mg/kg	**5.0**				
Surrogate: o-Terphenyl	"	*3.3*		*3.5*	"	*49-170*	*110*			
LCS	**06V9539-BS1**									
Diesel Range Hydrocarbons	6/26/99	33		34	mg/kg	60-130	100			
Surrogate: o-Terphenyl	"	*3.3*		*3.3*	"	*49-170*	*100*			
Matrix Spike	**06V9539-MS1**		**9060374-09**							
Diesel Range Hydrocarbons	6/26/99	33	ND	43	mg/kg	60-140	**130**			
Surrogate: o-Terphenyl	"	*3.3*		*3.9*	"	*49-170*	*120*			
Matrix Spike Dup	**06V9539-MSD1**		**9060374-09**							
Diesel Range Hydrocarbons	6/26/99	33	ND	39	mg/kg	60-140	**120**	30	**8.0**	
Surrogate: o-Terphenyl	"	*3.3*		*3.5*	"	*49-170*	*110*			

Star Analytical, Inc.

**Refer to end of report for text of notes and definitions.*

Janice Ballinger, Project Manager

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Petaluma, CA 94954
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FAX (707) 792-0342

Cambria Environmental - Oakland	Project:	Shell Oil Co.	Sampled: 6/8/99
1144 65th St., Suite C	Project Number:	11989 Dublin Blvd - Dublin	Received: 6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported: 7/14/99

ANALYTICAL REPORT FOR P906463

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-2-10.5	P906463-01	Soil	6/8/99
MW-2-15.5	P906463-02	Soil	6/8/99
MW-2-20.5	P906463-03	Soil	6/8/99
MW-2-25.5	P906463-04	Soil	6/8/99
MW-2-30.5	P906463-05	Soil	6/8/99
MW-3-10.5	P906463-06	Soil	6/8/99
MW-3-15.5	P906463-07	Soil	6/8/99
MW-3-20.5	P906463-08	Soil	6/8/99
MW-3-25.5	P906463-09	Soil	6/8/99
MW-3-30.5	P906463-10	Soil	6/8/99

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Cambria Environmental - Oakland	Project:	Shell Oil Co.	Sampled: 6/8/99
1144 65th St., Suite C	Project Number:	11989 Dublin Blvd - Dublin	Received: 6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported: 7/14/99

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-2-10.5			**P906463-01**				**Soil**	
Gasoline	9060616	6/21/99	6/21/99		0.800	ND	mg/kg	
Benzene	"	"	"		0.00400	ND	"	
Toluene	"	"	"		0.00400	ND	"	
Ethylbenzene	"	"	"		0.00400	ND	"	
Xylenes (total)	"	"	"		0.00800	ND	"	
Methyl tert-butyl ether	"	"	"		0.0200	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*97.3*	*%*	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*84.7*	"	
MW-2-15.5			**P906463-02**				**Soil**	
Gasoline	9060616	6/21/99	6/21/99		0.800	ND	mg/kg	
Benzene	"	"	"		0.00400	ND	"	
Toluene	"	"	"		0.00400	ND	"	
Ethylbenzene	"	"	"		0.00400	ND	"	
Xylenes (total)	"	"	"		0.00800	ND	"	
Methyl tert-butyl ether	"	"	"		0.0200	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*98.3*	*%*	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*86.3*	"	
MW-2-20.5			**P906463-03**				**Soil**	
Gasoline	9060616	6/21/99	6/21/99		0.800	ND	mg/kg	
Benzene	"	"	"		0.00400	ND	"	
Toluene	"	"	"		0.00400	ND	"	
Ethylbenzene	"	"	"		0.00400	ND	"	
Xylenes (total)	"	"	"		0.00800	ND	"	
Methyl tert-butyl ether	"	"	"		0.0200	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*97.3*	*%*	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*85.3*	"	
MW-2-25.5			**P906463-04**				**Soil**	
Gasoline	9060616	6/21/99	6/21/99		4.00	ND	mg/kg	
Benzene	"	"	"		0.0200	ND	"	
Toluene	"	"	"		0.0200	ND	"	
Ethylbenzene	"	"	"		0.0200	ND	"	
Xylenes (total)	"	"	"		0.0400	ND	"	
Methyl tert-butyl ether	"	"	"		0.100	**1.28**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*98.7*	*%*	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*91.7*	"	
MW-2-30.5			**P906463-05**				**Soil**	
Gasoline	9060616	6/21/99	6/21/99		4.00	ND	mg/kg	

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1144 65th St., Suite C	Project Number:	11989 Dublin Blvd - Dublin	Received: 6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported: 7/14/99

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-2-30.5 (continued)			**P906463-05**				**Soil**	
Benzene	9060616	6/21/99	6/21/99		0.0200	ND	mg/kg	
Toluene	"	"	"		0.0200	ND	"	
Ethylbenzene	"	"	"		0.0200	ND	"	
Xylenes (total)	"	"	"		0.0400	ND	"	
Methyl tert-butyl ether	"	"	"		0.100	**1.76**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*98.3*	*%*	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*92.7*	"	
MW-3-10.5			**P906463-06**				**Soil**	
Gasoline	9060616	6/21/99	6/21/99		0.800	ND	mg/kg	
Benzene	"	"	"		0.00400	ND	"	
Toluene	"	"	"		0.00400	ND	"	
Ethylbenzene	"	"	"		0.00400	ND	"	
Xylenes (total)	"	"	"		0.00800	ND	"	
Methyl tert-butyl ether	"	"	"		0.0200	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*98.7*	*%*	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*76.0*	"	
MW-3-15.5			**P906463-07**				**Soil**	
Gasoline	9060616	6/21/99	6/21/99		0.800	ND	mg/kg	
Benzene	"	"	"		0.00400	ND	"	
Toluene	"	"	"		0.00400	ND	"	
Ethylbenzene	"	"	"		0.00400	ND	"	
Xylenes (total)	"	"	"		0.00800	ND	"	
Methyl tert-butyl ether	"	"	"		0.0200	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*99.0*	*%*	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*85.3*	"	
MW-3-20.5			**P906463-08**				**Soil**	
Gasoline	9060616	6/21/99	6/21/99		0.800	ND	mg/kg	
Benzene	"	"	"		0.00400	ND	"	
Toluene	"	"	"		0.00400	ND	"	
Ethylbenzene	"	"	"		0.00400	ND	"	
Xylenes (total)	"	"	"		0.00800	ND	"	
Methyl tert-butyl ether	"	"	"		0.0200	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*98.7*	*%*	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*89.3*	"	
MW-3-25.5			**P906463-09**				**Soil**	
Gasoline	9060616	6/21/99	6/21/99		0.800	**4.10**	mg/kg	
Benzene	"	"	"		0.00400	ND	"	

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Cambria Environmental - Oakland	Project:	Shell Oil Co.	Sampled:	6/8/99
1144 65th St., Suite C	Project Number:	11989 Dublin Blvd - Dublin	Received:	6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported:	7/14/99

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-3-25.5 (continued)			**P906463-09**				**Soil**	
Toluene	9060616	6/21/99	6/21/99		0.00400	ND	mg/kg	
Ethylbenzene	"	"	"		0.00400	ND	"	
Xylenes (total)	"	"	"		0.00800	ND	"	
Methyl tert-butyl ether	"	"	"		0.0200	**0.0597**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*103*	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*94.7*	"	
MW-3-30.5			**P906463-10**				**Soil**	
Gasoline	9060616	6/21/99	6/21/99		0.800	**1.39**	mg/kg	
Benzene	"	"	"		0.00400	ND	"	
Toluene	"	"	"		0.00400	ND	"	
Ethylbenzene	"	"	"		0.00400	ND	"	
Xylenes (total)	"	"	"		0.00800	ND	"	
Methyl tert-butyl ether	"	"	"		0.0200	**0.0630**	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*65.0-135*		*96.7*	%	
Surrogate: 4-Bromofluorobenzene	"	"	"	*65.0-135*		*86.3*	"	

Sequoia Analytical

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Petaluma, CA 94954
(707) 792-1865
FAX (707) 792-0342

Cambria Environmental - Oakland	Project:	Shell Oil Co.	Sampled: 6/8/99
1144 65th St., Suite C	Project Number:	11989 Dublin Blvd - Dublin	Received: 6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported: 7/14/99

Total Petroleum Hydrocarbons as Diesel & others by EPA 8015M
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-2-10.5			**P906463-01**				**Soil**	
Diesel (C10-C24)	9060539	6/17/99	6/25/99		5.00	ND	mg/kg	
Surrogate: o-Terphenyl	"	"	"	*50.0-150*		*77.2*	*%*	
MW-2-15.5			**P906463-02**				**Soil**	
Diesel (C10-C24)	9060539	6/17/99	6/25/99		5.00	ND	mg/kg	
Surrogate: o-Terphenyl	"	"	"	*50.0-150*		*80.2*	*%*	
MW-2-20.5			**P906463-03**				**Soil**	
Diesel (C10-C24)	9060539	6/17/99	6/25/99		5.00	ND	mg/kg	
Surrogate: o-Terphenyl	"	"	"	*50.0-150*		*84.4*	*%*	
MW-2-25.5			**P906463-04**				**Soil**	
Diesel (C10-C24)	9060539	6/17/99	6/26/99		5.00	**103**	mg/kg	1
Surrogate: o-Terphenyl	"	"	"	*50.0-150*		*85.0*	*%*	
MW-2-30.5			**P906463-05**				**Soil**	
Diesel (C10-C24)	9060539	6/17/99	6/26/99		5.00	ND	mg/kg	
Surrogate: o-Terphenyl	"	"	"	*50.0-150*		*78.7*	*%*	
MW-3-10.5			**P906463-06**				**Soil**	
Diesel (C10-C24)	9060539	6/17/99	6/26/99		5.00	ND	mg/kg	
Surrogate: o-Terphenyl	"	"	"	*50.0-150*		*84.4*	*%*	
MW-3-15.5			**P906463-07**				**Soil**	
Diesel (C10-C24)	9060539	6/17/99	6/26/99		5.00	ND	mg/kg	
Surrogate: o-Terphenyl	"	"	"	*50.0-150*		*82.6*	*%*	
MW-3-20.5			**P906463-08**				**Soil**	
Diesel (C10-C24)	9060539	6/17/99	6/26/99		5.00	ND	mg/kg	
Surrogate: o-Terphenyl	"	"	"	*50.0-150*		*70.0*	*%*	
MW-3-25.5			**P906463-09**				**Soil**	
Diesel (C10-C24)	9060539	6/17/99	6/26/99		5.00	**35.2**	mg/kg	1
Surrogate: o-Terphenyl	"	"	"	*50.0-150*		*74.5*	*%*	
MW-3-30.5			**P906463-10**				**Soil**	
Diesel (C10-C24)	9060539	6/17/99	6/26/99		5.00	ND	mg/kg	
Surrogate: o-Terphenyl	"	"	"	*50.0-150*		*83.5*	*%*	

Sequoia Analytical

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Petaluma, CA 94954
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Cambria Environmental - Oakland	Project:	Shell Oil Co.	Sampled: 6/8/99
1144 65th St., Suite C	Project Number:	11989 Dublin Blvd - Dublin	Received: 6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported: 7/14/99

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-2-25.5			**P906463-04**				**Soil**	**2**
Methyl tert-butyl ether	9070035	7/1/99	7/2/99		0.200	**1.14**	mg/kg	
Surrogate: Dibromofluoromethane	"	"	"	*80.0-120*		*91.5*	%	
MW-2-30.5			**P906463-05**				**Soil**	**2**
Methyl tert-butyl ether	9070035	7/1/99	7/2/99		0.200	**0.900**	mg/kg	
Surrogate: Dibromofluoromethane	"	"	"	*80.0-120*		*93.0*	%	
MW-3-25.5			**P906463-09**				**Soil**	**2,3**
Methyl tert-butyl ether	9070035	7/1/99	7/2/99		0.200	ND	mg/kg	
Surrogate: Dibromofluoromethane	"	"	"	*80.0-120*		*93.5*	%	
MW-3-30.5			**P906463-10**				**Soil**	
Methyl tert-butyl ether	9060814	6/30/99	6/30/99		0.00500	**0.0622**	mg/kg	
Surrogate: Dibromofluoromethane	"	"	"	*80.0-120*		*115*	%	

Sequoia Analytical

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Petaluma, CA 94954
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Cambria Environmental - Oakland	Project:	Shell Oil Co.	Sampled: 6/8/99
1144 65th St., Suite C	Project Number:	11989 Dublin Blvd - Dublin	Received: 6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported: 7/14/99

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9060616	**Date Prepared: 6/21/99**					**Extraction Method: EPA 5030 soils**				
Blank	**9060616-BLK1**									
Gasoline	6/21/99			**ND**	mg/kg	**0.800**				
Benzene	"			**ND**	"	**0.00400**				
Toluene	"			**ND**	"	**0.00400**				
Ethylbenzene	"			**ND**	"	**0.00400**				
Xylenes (total)	"			**ND**	"	**0.00800**				
Methyl tert-butyl ether	"			**ND**	"	**0.0200**				
Surrogate: a,a,a-Trifluorotoluene	"	*0.300*		*0.296*	"	*65.0-135*	*98.7*			
Surrogate: 4-Bromofluorobenzene	"	*0.300*		*0.282*	"	*65.0-135*	*94.0*			
Blank	**9060616-BLK2**									
Gasoline	6/22/99			**ND**	mg/kg	**0.400**				
Benzene	"			**ND**	"	**0.00200**				
Toluene	"			**ND**	"	**0.00200**				
Ethylbenzene	"			**ND**	"	**0.00200**				
Xylenes (total)	"			**ND**	"	**0.00400**				
Methyl tert-butyl ether	"			**ND**	"	**0.0100**				
Surrogate: a,a,a-Trifluorotoluene	"	*0.300*		*0.272*	"	*65.0-135*	*90.7*			
Surrogate: 4-Bromofluorobenzene	"	*0.300*		*0.272*	"	*65.0-135*	*90.7*			
LCS	**9060616-BS1**									
Gasoline	6/21/99	2.00		2.26	mg/kg	65.0-135	113			
Surrogate: 4-Bromofluorobenzene	"	*0.300*		*0.284*	"	*65.0-135*	*94.7*			
LCS	**9060616-BS2**									
Benzene	6/22/99	0.200		0.193	mg/kg	65.0-135	96.5			
Toluene	"	0.200		0.189	"	65.0-135	94.5			
Ethylbenzene	"	0.200		0.187	"	65.0-135	93.5			
Xylenes (total)	"	0.600		0.564	"	65.0-135	94.0			
Surrogate: a,a,a-Trifluorotoluene	"	*0.300*		*0.293*	"	*65.0-135*	*97.7*			
Matrix Spike	**9060616-MS1**		**P906463-01**							
Gasoline	6/21/99	2.00	ND	2.04	mg/kg	65.0-135	**102**			
Surrogate: 4-Bromofluorobenzene	"	*0.300*		*0.260*	"	*65.0-135*	*86.7*			
Matrix Spike Dup	**9060616-MSD1**		**P906463-01**							
Gasoline	6/21/99	2.00	ND	2.02	mg/kg	65.0-135	**101**	20.0	**0.985**	
Surrogate: 4-Bromofluorobenzene	"	*0.300*		*0.259*	"	*65.0-135*	*86.3*			

Sequoia Analytical

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Petaluma, CA 94954
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Cambria Environmental - Oakland	Project:	Shell Oil Co.	Sampled: 6/8/99
1144 65th St., Suite C	Project Number:	11989 Dublin Blvd - Dublin	Received: 6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported: 7/14/99

Total Petroleum Hydrocarbons as Diesel & others by EPA 8015M/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9060539	**Date Prepared: 6/17/99**					**Extraction Method: CA LUFT - orb shaker**				
Blank	**9060539-BLK1**									
Diesel (C10-C24)	6/25/99			**ND**	mg/kg	**5.00**				
Surrogate: o-Terphenyl	"	*3.33*		*2.78*	"	*50.0-150*	*83.5*			
LCS	**9060539-BS1**									
Diesel (C10-C24)	6/25/99	33.3		23.6	mg/kg	50.0-150	70.9			
Surrogate: o-Terphenyl	"	*3.33*		*2.62*	"	*50.0-150*	*78.7*			
Matrix Spike	**9060539-MS1**		**P906389-01**							
Diesel (C10-C24)	6/25/99	33.3	106	200	mg/kg	50.0-150	**282**			4
Surrogate: o-Terphenyl	"	*3.33*		*2.85*	"	*50.0-150*	*85.6*			
Matrix Spike Dup	**9060539-MSD1**		**P906389-01**							
Diesel (C10-C24)	6/25/99	33.3	106	198	mg/kg	50.0-150	**276**	35.0	**2.15**	4
Surrogate: o-Terphenyl	"	*3.33*		*2.81*	"	*50.0-150*	*84.4*			

Sequoia Analytical

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Cambria Environmental - Oakland	Project:	Shell Oil Co.	Sampled: 6/8/99
1144 65th St., Suite C	Project Number:	11989 Dublin Blvd - Dublin	Received: 6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported: 7/14/99

Volatile Organic Compounds by EPA Method 8260B/Quality Control
Sequoia Analytical - Petaluma

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9060814	**Date Prepared: 6/29/99**					**Extraction Method: EPA 5035**				
Blank	**9060814-BLK1**									
Methyl tert-butyl ether	6/29/99			**ND**	mg/kg	**0.00500**				
Surrogate: Dibromofluoromethane	"	*0.0500*		*0.0548*	"	*80.0-120*	*110*			
Blank	**9060814-BLK2**									
Methyl tert-butyl ether	6/30/99			**ND**	mg/kg	**0.00500**				
Surrogate: Dibromofluoromethane	"	*0.0500*		*0.0539*	"	*80.0-120*	*108*			
LCS	**9060814-BS1**									
Methyl tert-butyl ether	6/29/99	0.0500		0.0556	mg/kg	75.8-124	111			
Surrogate: Dibromofluoromethane	"	*0.0500*		*0.0429*	"	*80.0-120*	*85.8*			
LCS	**9060814-BS2**									
Methyl tert-butyl ether	6/30/99	0.0500		0.0565	mg/kg	75.8-124	113			
Surrogate: Dibromofluoromethane	"	*0.0500*		*0.0564*	"	*80.0-120*	*113*			
Matrix Spike	**9060814-MS1**		**P906648-02**							
Methyl tert-butyl ether	6/29/99	0.0500	ND	0.0554	mg/kg	75.8-124	**111**			
Surrogate: Dibromofluoromethane	"	*0.0500*		*0.0572*	"	*80.0-120*	*114*			
Matrix Spike Dup	**9060814-MSD1**		**P906648-02**							
Methyl tert-butyl ether	6/29/99	0.0500	ND	0.0512	mg/kg	75.8-124	**102**	35.0	**8.45**	
Surrogate: Dibromofluoromethane	"	*0.0500*		*0.0541*	"	*80.0-120*	*108*			
Batch: 9070035	**Date Prepared: 7/1/99**					**Extraction Method: EPA 5030 soils MeOH**				
Blank	**9070035-BLK1**									
Methyl tert-butyl ether	7/1/99			**ND**	mg/kg	**0.200**				
Surrogate: Dibromofluoromethane	"	*2.00*		*1.97*	"	*80.0-120*	*98.5*			
LCS	**9070035-BS1**									
Methyl tert-butyl ether	7/1/99	2.00		2.35	mg/kg	75.8-124	117			
Surrogate: Dibromofluoromethane	"	*2.00*		*1.98*	"	*80.0-120*	*99.0*			
Matrix Spike	**9070035-MS1**		**P906646-01**							
Methyl tert-butyl ether	7/1/99	2.00	0.899	2.87	mg/kg	75.8-124	**98.5**			
Surrogate: Dibromofluoromethane	"	*2.00*		*1.84*	"	*80.0-120*	*92.0*			
Matrix Spike Dup	**9070035-MSD1**		**P906646-01**							
Methyl tert-butyl ether	7/1/99	2.00	0.899	2.83	mg/kg	75.8-124	**96.5**	35.0	**2.05**	
Surrogate: Dibromofluoromethane	"	*2.00*		*1.80*	"	*80.0-120*	*90.0*			

Sequoia Analytical

1455 McDowell Blvd. North, Ste. D
Petaluma, CA 94954
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Cambria Environmental - Oakland	Project:	Shell Oil Co.	Sampled: 6/8/99
1144 65th St., Suite C	Project Number:	11989 Dublin Blvd - Dublin	Received: 6/9/99
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported: 7/14/99

Notes and Definitions

#	Note
1	Hydrocarbon pattern in sample appears to be weathered.
2	This sample was analyzed outside the EPA recommended holding time.
3	The sample was diluted due to the presence of high levels of non-target analytes resulting in elevated reporting limits.
4	The spike recovery was outside of QC acceptance limits for the MS and/or MSD due to analyte concentration at 4 times or greater the spike concentration. The QC batch was accepted based on LCS and/or LCSD recoveries within the acceptance limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD
Serial No:

Date: 6.8.99
Page 1 of 2

Site Address: 11989 Dublin Blvd, Dublin CA

WIC #: SAP CODE: 135243 Inc # 9899 5328

Shell Engineer: Karen Petryna — Phone No.: — Fax #:

Consultant Name & Address: CAMBRIA ENVIRONMENTAL 1144 65th St, Suite C, Oakland, CA 94608

Consultant Contact: Darryl Atwater — Phone No.: 510-420-0700 Fax #: 510-420-9170

Comments:

Sampled by: J. Riggi

Printed Name: John Riggi

LAB: SEQ

CHECK ONE (1) BOX ONLY — CT/DI

G.W. Monitoring	☐	4411
Site Investigation	☒	4441
Soil Classify/Disposal	☐	4442
Water Classify/Disposal	☐	4443
Soil/Air Remt. or Sys. O & M	☐	4452
Water Remt. or Sys. O & M	☐	4453
Other	☐	

TURN AROUND TIME

- 24 hours ☐
- 48 hours ☐
- 10 days ☒ (Normal)
- Other ☐ _____

NOTE: Notify Lab as soon as Possible of 24/48 hrs. TAT.

UST AGENCY: ACHCSA

Analysis Required

Sample ID	Date	Sludge	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020	MTBE 8020	MTBE 8260	Asbestos	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
MW-2-10.5	6/8/99	811	X			1		X				X	X							Confirm
MW-2-15.5		817	X			1		X				X	X							MTBE 8020
MW-2-20.5		828	X			1		X				X	X							detections;
MW-2-25.5		844	X			1		X				X	X							w/ 8260
MW-2-30.5		854	X			1		X				X	X							
MW-3-10.5'		1212	X			1		X				X	X							
MW-3-15.5'		1220	X			1		X				X	X							
	↓	↓	X			1		X				X	X	↓						

COOLER CUSTODY SEALS INTACT ☐ NOT INTACT ☐

COOLER TEMPERATURE 4° °C

Relinquished by (signature):	Printed Name: John A Riggi	Date: 6.8.99 Time: 6:00	Received (signature):	Printed Name: Fulcher	Date: 6/9/99 Time: 330
Relinquished By (signature):	Printed Name:	Date: 6/9/99 Time:	Received (signature):	Printed Name: Noel Lane	Date: 6/9/99 Time: 700
Relinquished by (signature):	Printed Name: Noel Lane	Date: 6/10/99 Time:	Received (signature):	Printed Name: Jimmy Alonzo	Date: 6/10/99 Time: 1040

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD
Serial No:

Date: 6.8.99
Page 2 of 2

Site Address: 1989 Dublin Blvd, Dublin CA
WIC#: SAP CODE: 135243 FAC# 78995328
Shell Engineer: Karen Petryna
Phone No.:
Fax #:
Consultant Name & Address: CAMBRIA ENVIRONMENTAL 1144 65th St. Suite C, Oakland, CA 94608
Consultant Contact: Darryk Ataide
Phone No.: 510 420-0700
Fax #: 420-9170
Comments:
Sampled by: J.R.
Printed Name: JOHN RIGGI

Analysis Required

LAB: SEQ

CHECK ONE (1) BOX ONLY	CT/DT	TURN AROUND TIME
G.W. Monitoring [ ]	4461	24 hours [ ]
Site Investigation [X]	4441	48 hours [ ]
Soil Classify/Disposal [ ]	4442	16 days [X] (Normal)
Water Classify/Disposal [ ]	4443	Other [ ]
Soil/Air Rem. or Sys. O & M [ ]	4452	NOTE: Notify Lab as soon as Possible of 24/48 hrs. TAT.
Water Rem. or Sys. O & M [ ]	4453	
Other [ ]		

UST AGENCY: ACHSA

Sample ID	Date	Sludge	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020	MTBE 8020	MTBE 8260	Asbestos	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
MW-3-20.5	6/3/99	1228	X			1		X				X	X	X						Confirm MTBE 8020 detection w/ 8260
MW-3-25.5	↓	1239	X			1		X				X	X	X						
MW-3-30.5	↓	117	X			1		X				X	X	X						

Relinquished By (signature):	Printed Name:	Date/Time:	Received (signature):	Printed Name:	Date/Time:
[signature]	John A Riggi	Date: 6.8.99 Time: 6:00	[signature]	Fultcher	Date: 6/9/99 Time: 330
[signature]		Date: 6/9/99 Time:	Noelle Lane	Noelle Lane	Date: 6/9/99 Time: 1700
Noelle Lane	Noelle Lane	Date: 6/10/9 Time:	[signature]	Henry Alemaz	Date: 6/10/99 Time: 14:00

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

August 11, 1999

Ann Pember
Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose, CA 95112

RE: Equiva 11989 Dublin Blvd./M907992

Dear Ann Pember

Enclosed are the results of analyses for sample(s) received by the laboratory on July 21, 1999. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Kayvan Kimyai
Project Manager D.M.

CA ELAP Certificate Number 1210

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

Blaine Tech Services (Shell)	Project: Equiva	Sampled: 7/20/99
1680 Rogers Avenue	Project Number: 11989 Dublin Blvd.	Received: 7/21/99
San Jose, CA 95112	Project Manager: Ann Pember	Reported: 8/11/99

ANALYTICAL REPORT FOR M907992

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-1	M907992-01	Water	7/20/99
MW-2	M907992-02	Water	7/20/99
MW-3	M907992-03	Water	7/20/99

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

Blaine Tech Services (Shell)	Project:	Equiva	Sampled: 7/20/99
1680 Rogers Avenue	Project Number:	11989 Dublin Blvd.	Received: 7/21/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported: 8/11/99

Diesel Hydrocarbons (C9-C24) by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-1			M907992-01				Water	
Diesel Range Hydrocarbons	9080047	8/3/99	8/5/99		0.0500	ND	mg/l	
Surrogate: n-Pentacosane	"	"	"	*50.0-150*		*92.1*	%	
MW-2			M907992-02				Water	
Diesel Range Hydrocarbons	9080047	8/3/99	8/5/99		0.0500	0.699	mg/l	1
Surrogate: n-Pentacosane	"	"	"	*50.0-150*		*88.4*	%	
MW-3			M907992-03				Water	
Diesel Range Hydrocarbons	9080047	8/3/99	8/5/99		0.0500	0.177	mg/l	1
Surrogate: n-Pentacosane	"	"	"	*50.0-150*		*99.3*	%	

Sequoia Analytical

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Blaine Tech Services (Shell)	Project: Equiva	Sampled: 7/20/99
1680 Rogers Avenue	Project Number: 11989 Dublin Blvd.	Received: 7/21/99
San Jose, CA 95112	Project Manager: Ann Pember	Reported: 8/11/99

Diesel Hydrocarbons (C9-C24) by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9080047	**Date Prepared: 8/3/99**					**Extraction Method: EPA 3510B**				
Blank	9080047-BLK1									
Diesel Range Hydrocarbons	8/4/99			ND	mg/l	0.0500				
Surrogate: n-Pentacosane	"	0.100		0.108	"	50.0-150	108			
LCS	9080047-BS1									
Diesel Range Hydrocarbons	8/4/99	1.00		0.779	mg/l	60.0-140	77.9			
Surrogate: n-Pentacosane	"	0.100		0.0929	"	50.0-150	92.9			
LCS Dup	9080047-BSD1									
Diesel Range Hydrocarbons	8/4/99	1.00		0.760	mg/l	60.0-140	76.0	50.0	2.47	
Surrogate: n-Pentacosane	"	0.100		0.0903	"	50.0-150	90.3			

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

Blaine Tech Services (Shell)	Project: Equiva	Sampled: 7/20/99
1680 Rogers Avenue	Project Number: 11989 Dublin Blvd.	Received: 7/21/99
San Jose, CA 95112	Project Manager: Ann Pember	Reported: 8/11/99

Notes and Definitions

#	Note
1	Chromatogram Pattern: Unidentified Hydrocarbons C9-C24
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

August 4, 1999

Kayvan Kimyal
Sequoia - Morgan Hill
885 Jarvis Drive
Morgan Hill, CA 95037

RE: 1/L907265

Dear Kayvan Kimyai:

Enclosed are the results of analyses for sample(s) received by the laboratory on July 28, 1999. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

for Wayne Stevenson
Project Manager

CA ELAP Certificate Number I-2360

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

Sequoia - Morgan Hill	Project: 1	Sampled: 7/20/99
885 Jarvis Drive	Project Number: M907992	Received: 7/28/99
Morgan Hill, CA 95037	Project Manager: Kayvan Kimyai	Reported: 8/4/99

ANALYTICAL REPORT FOR L907265

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
M907992-01/MW-1	L907265-01	Water	7/20/99
M907992-02/MW-2	L907265-02	Water	7/20/99
M907992-03/MW-3	L907265-03	Water	7/20/99

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

Sequoia - Morgan Hill	Project:	1	Sampled: 7/20/99
885 Jarvis Drive	Project Number:	M907992	Received: 7/28/99
Morgan Hill, CA 95037	Project Manager:	Kayvan Kimyai	Reported: 8/4/99

Sample Description: **M907992-01/MW-1**
Laboratory Sample Number: **L907265-01**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9080002	8/2/99	8/3/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*98.8*	%	

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

Sequoia - Morgan Hill	Project:	1	Sampled: 7/20/99
885 Jarvis Drive	Project Number:	M907992	Received: 7/28/99
Morgan Hill, CA 95037	Project Manager:	Kayvan Kimyai	Reported: 8/4/99

Sample Description: M907992-02/MW-2
Laboratory Sample Number: L907265-02

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9080002	8/2/99	8/3/99		250	**2600**	ug/l	1
Benzene	"	"	"		2.50	**55.0**	"	
Toluene	"	"	"		2.50	ND	"	
Ethylbenzene	"	"	"		2.50	**59.5**	"	
Xylenes (total)	"	"	"		2.50	ND	"	
Methyl tert-butyl ether	9080010	8/3/99	"		500	**9370**	"	
Surrogate: a,a,a-Trifluorotoluene	9080002	8/2/99	"	*70.0-130*		*145*	%	2

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

Sequoia - Morgan Hill	Project:	1	Sampled: 7/20/99
885 Jarvis Drive	Project Number:	M907992	Received: 7/28/99
Morgan Hill, CA 95037	Project Manager:	Kayvan Kimyai	Reported: 8/4/99

Sample Description: M907992-03/MW-3
Laboratory Sample Number: L907265-03

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9080002	8/2/99	8/3/99		50.0	208	ug/l	3
Benzene	"	"	"		0.500	4.69	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	9080010	8/3/99	"		50.0	664	"	
Surrogate: a,a,a-Trifluorotoluene	9080002	8/2/99	"	*70.0-130*		*107*	%	

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

Sequoia - Morgan Hill	Project:	1	Sampled: 7/20/99
885 Jarvis Drive	Project Number:	M907992	Received: 7/28/99
Morgan Hill, CA 95037	Project Manager:	Kayvan Kimyai	Reported: 8/4/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9080002	**Date Prepared: 8/2/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9080002-BLK1**									
Purgeable Hydrocarbons as Gasoline	8/2/99			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	5.00				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.2*	"	*70.0-130*	*102*			
LCS	**9080002-BS1**									
Benzene	8/2/99	10.0		9.08	ug/l	70.0-130	90.8			
Toluene	"	10.0		8.64	"	70.0-130	86.4			
Ethylbenzene	"	10.0		8.44	"	70.0-130	84.4			
Xylenes (total)	"	30.0		27.4	"	70.0-130	91.3			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.5*	"	*70.0-130*	*105*			
Matrix Spike	**9080002-MS1**		**L907219-01**							
Benzene	8/2/99	10.0	ND	8.69	ug/l	60.0-140	86.9			
Toluene	"	10.0	ND	8.36	"	60.0-140	83.6			
Ethylbenzene	"	10.0	ND	7.54	"	60.0-140	75.4			
Xylenes (total)	"	30.0	ND	26.9	"	60.0-140	89.7			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.86*	"	*70.0-130*	*98.6*			
Matrix Spike Dup	**9080002-MSD1**		**L907219-01**							
Benzene	8/2/99	10.0	ND	8.56	ug/l	60.0-140	85.6	25.0	1.51	
Toluene	"	10.0	ND	8.29	"	60.0-140	82.9	25.0	0.841	
Ethylbenzene	"	10.0	ND	7.73	"	60.0-140	77.3	25.0	2.49	
Xylenes (total)	"	30.0	ND	26.2	"	60.0-140	87.3	25.0	2.71	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.92*	"	*70.0-130*	*89.2*			

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

Sequoia - Morgan Hill	Project: 1	Sampled: 7/20/99
885 Jarvis Drive	Project Number: M907992	Received: 7/28/99
Morgan Hill, CA 95037	Project Manager: Kayvan Kimyai	Reported: 8/4/99

Notes and Definitions

#	Note
1	Chromatogram Pattern: Gasoline C6-C12
2	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
3	Chromatogram Pattern: Unidentified Hydrocarbons C6-C12
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

BLAINE
TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
FAX (408) 573-7771
PHONE (408) 573-0555

CHAIN OF 990720 R2

CLIENT: Equiva - Karen Petryna

SITE: 11989 Dublin Blvd.
Dublin, CA

C = COMPOSITE ALL CONTAINERS

CONDUCT ANALYSIS TO DETECT

LAB: Sequoia

OHS #

ALL ANALYSIS MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA OHS AND
- ☐ EPA
- ☐ LIA
- ☐ OTHER
- ☐ RWQCB REGION

SPECIAL INSTRUCTIONS

M907992

Send invoice to Equiva

Incident # 98995328

Sent report to Blaine Tech Services, Inc.

ATTN: Ann Pember

SAMPLE I.D.	DATE	TIME	MATRIX S=SOIL W=H2O	CONTAINERS TOTAL		TPH - gas, BTEX -	MTBE by 8020	MTBE by 8260	TPH - diesel	Oxygenates by 8260	ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
MW-1	7/20	13:11	W	5	VOAs	X	X		X					
MW-2		15:09		5	VOAs	X	X		X					
MW-3		14:16		5	1	X	X		X					

→ 21 3

SAMPLING COMPLETED	DATE	TIME
	7/20	15:40

SAMPLING PERFORMED BY: JR

RESULTS NEEDED NO LATER THAN

RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME
	7-21-99	8:23		7/21/99	823
	7/21/99				

SHIPPED VIA	DATE SENT	TIME SENT	COOLER #

Attachment B

Soil Boring Logs

Cambria Environmental Technology, Inc.
1144 - 65th St.
Oakland, CA 94608
Telephone: (510) 420-0700
Fax: (510) 420-9170

BORING/WELL LOG

CLIENT NAME	Equilon Enterprises LLC	**BORING/WELL NAME**	MW-3
JOB/SITE NAME	Dublin-11989	**DRILLING STARTED**	08-Jun-99
LOCATION	11989 Dublin Boulevard, Dublin CA	**DRILLING COMPLETED**	08-Jun-99
PROJECT NUMBER	240-0548	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	Not Surveyed
DRILLING METHOD	Hollow-stem auger	**TOP OF CASING ELEVATION**	Not Surveyed
BORING DIAMETER	10"	**SCREENED INTERVAL**	13 to 33 ft bgs
LOGGED BY	J. Riggi	**DEPTH TO WATER (First Encountered)**	23.0 ft (08-Jun-99) ▽
REVIEWED BY	A. Le May, RG	**DEPTH TO WATER (Static)**	24.23ft (20-Jul-99) ▼
REMARKS	Hand augered to 5' bgs. Well is located in SE corner of station		

TPHg (mg/kg)	BLOW COUNTS	SAMPLE ID	DEPTH (ft bgs)	U.S.C.S.	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)
			0		**FILL.**	
					Clayey SAND; (SC); brown; damp; 25% clay, 10% silt, 65% fine to medium grained sand; low plasticity; low estimated permeability.	2.0
			5			
<0.80	7 11 11	MW-3 -10.0	10		@ 10' -medium dense.	
<0.80	6 8 10	MW-3 -15.0	15	SC	@ 15' -loose.	
<0.80	7 13 20	MW-3 -20.0	20		@ 20' -medium dense.	
					▽ ▼	
4.1	10 12 15	MW-3 -25.0	25		@ 25' -wet.	
1.39	9 8 12	MW-3 -30.0	30			33.0

WELL DIAGRAM

- Portland Type I/II
- 4" diam., Schedule 40 PVC
- Bentonite Seal
- Monterey Sand #3
- 4"-diam., 0.010" Slotted Schedule 40 PVC
- Bottom of Boring @ 33 ft

WELL LOG (TPH-G) G:\DUBLIN-1\GINTD\5\11989.GPJ DEFAULT.GDT 11/16/99

Cambria Environmental Technology, Inc.
1144 - 65th St.
Oakland, CA 94608
Telephone: (510) 420-0700
Fax: (510) 420-9170

BORING/WELL LOG

CLIENT NAME	Equilon Enterprises LLC	**BORING/WELL NAME**	MW-2
JOB/SITE NAME	Dublin-11989	**DRILLING STARTED**	08-Jun-99
LOCATION	11989 Dublin Boulevard, Dublin CA	**DRILLING COMPLETED**	08-Jun-99
PROJECT NUMBER	240-0548	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	Not Surveyed
DRILLING METHOD	Hollow-stem auger	**TOP OF CASING ELEVATION**	Not Surveyed
BORING DIAMETER	10"	**SCREENED INTERVAL**	13 to 33 ft bgs
LOGGED BY	J. Riggi	**DEPTH TO WATER (First Encountered)**	23.0 ft (08-Jun-99)
REVIEWED BY	A. Le May, RG	**DEPTH TO WATER (Static)**	20.31ft (20-Jul-99)

REMARKS Hand augered to 5' bgs., well is 35' East of existing Underground Storage Tank slab.

TPHg (mg/kg)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
							FILL; (FILL); brown; dry; 30% clay, 10% silt, 25% sand, 35% gravel; low plasticity; low estimated permeability.	2.0	
				5			**Silty Clayey SAND**; (SC); brown; damp; 25% clay, 25% silt, 50% fine grained sand; low plasticity; low estimated permeability.		Portland Type I/II
<0.80	5 7 10	MW-2 -10.0		10	SC		@ 10' -loose; 25% clay, 20% silt, 55% fine grained sand.		4" diam., Schedule 40 PVC Bentonite Seal Monterey Sand #3
<0.80	6 7 12	MW-2 -15.0		15				17.5	
<0.80	10 15 7	MW-2 -20.0		20	SC		**Clayey SAND**; brown to grey; damp to wet; medium dense; 25% clay, 15% silt, 40% fine to medium grained sand, 20% gravel; low plasticity; moderate estimated permeability.	22.5	
<0.80	8 11 15	MW-2 -25.5		25			**Clayey SAND**; (SC); brown; medium dense; wet; 25% clay, 10% silt, 65% fine grained sand; low plasticity; low estimated permeability.		4"-diam., 0.010" Slotted Schedule 40 PVC
<0.80	10 11 14	MW-2 -30.0		30	SC			33.0	Bottom of Boring @ 33 ft

WELL LOG (TPH-G) G:\DUBLIN-1\GINT\DUB11989.GPJ DEFAULT.GDT 11/18/99

Cambria Environmental Technology, Inc.
1144 - 65th St.
Oakland, CA 94608
Telephone: (510) 420-0700
Fax: (510) 420-9170

BORING/WELL LOG

CLIENT NAME	Equilon Enterprises LLC	**BORING/WELL NAME**	MW-1
JOB/SITE NAME	Dublin-11989	**DRILLING STARTED**	09-Jun-99
LOCATION	11989 Dublin Boulevard, Dublin CA	**DRILLING COMPLETED**	09-Jun-99
PROJECT NUMBER	240-0548	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	Not Surveyed
DRILLING METHOD	Hollow-stem auger	**TOP OF CASING ELEVATION**	Not Surveyed
BORING DIAMETER	10"	**SCREENED INTERVAL**	5 to 20 ft bgs
LOGGED BY	J. Riggi	**DEPTH TO WATER (First Encountered)**	8.5 ft (09-Jun-99)
REVIEWED BY	A. Le May, RG	**DEPTH TO WATER (Static)**	6.24ft (20-Jul-99)

REMARKS Hand augered to 5' bgs., well is 12' NW of dispenser island.

TPHg (mg/kg)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)
							FILL.	
								2.0
							Silty Clayey SAND; (SC); brown; loose; damp; 25% clay, 15% silt, 60% fine grained sand; low plasticity; low estimated permeability.	
<0.40	8 10 11	MW-1 -5.0		5				
<0.40	10 11 12	MW-1 -10.0		10	SC		@ 10' - medium dense.	
<0.40	11 12 10	MW-1 -15.0		15			@ 15' - medium dense.	
<0.40	9 11 10	MW-1 -20.0		20			@ 20' - loose.	20.5

WELL DIAGRAM

- Portland Type I/II
- Bentonite Seal
- Monterey Sand #3
- 4"-diam., 0.010" Slotted Schedule 40 PVC
- Bottom of Boring @ 20.5 ft

WELL LOG (TPH-G) G:\DUBLIN-1\GINT\DUB11989.GPJ DEFAULT GDT 11/18/99

Attachment C

Standard Field Procedures for Monitoring Well Installation

CAMBRIA

STANDARD FIELD PROCEDURES FOR MONITORING WELLS

This document describes Cambria Environmental Technology's standard field methods for drilling, installing, developing and sampling groundwater monitoring wells. These procedures are designed to comply with Federal, State and local regulatory guidelines. Specific field procedures are summarized below.

Well Construction and Surveying

Groundwater monitoring wells are installed in soil borings to monitor groundwater quality and determine the groundwater elevation, flow direction and gradient. Well depths and screen lengths are based on groundwater depth, occurrence of hydrocarbons or other compounds in the borehole, stratigraphy and State and local regulatory guidelines. Well screens typically extend 10 to 15 feet below and 5 feet above the static water level at the time of drilling. However, the well screen will generally not extend into or through a clay layer that is at least three feet thick.

Well casing and screen are flush-threaded, Schedule 40 PVC. Screen slot size varies according to the sediments screened, but slots are generally 0.010 or 0.020 inches wide. A rinsed and graded sand occupies the annular space between the boring and the well screen to about one to two ft above the well screen. A two feet thick hydrated bentonite seal separates the sand from the overlying sanitary surface seal composed of Portland type I,II cement.

Well-heads are secured by locking well-caps inside traffic-rated vaults finished flush with the ground surface. A stovepipe may be installed between the well-head and the vault cap for additional security. The well top-of-casing elevation is surveyed with respect to mean sea level and the well is surveyed for horizontal location with respect to an onsite or nearby offsite landmark.

Well Development

Wells are generally developed using a combination of groundwater surging and extraction. Surging agitates the groundwater and dislodges fine sediments from the sand pack. After about ten minutes of surging, groundwater is extracted from the well using bailing, pumping and/or reverse air-lifting through an eductor pipe to remove the sediments from the well. Surging and extraction continue until at least ten well-casing volumes of groundwater are extracted and the sediment volume in the groundwater is negligible. This process usually occurs prior to installing the sanitary surface seal to ensure sand pack stabilization. If development occurs after surface seal installation, then development occurs 24 to 72 hours after seal installation to ensure that the Portland cement has set up correctly.

All equipment is steam-cleaned prior to use and air used for air-lifting is filtered to prevent oil entrained in the compressed air from entering the well. Wells that are developed using air-lift evacuation are not sampled until at least 24 hours after they are developed.

Groundwater Sampling

Depending on local regulatory guidelines, three to four well-casing volumes of groundwater are purged prior to sampling. Purging continues until groundwater pH, conductivity, and temperature have stabilized. Groundwater samples are collected using bailers or pumps and are decanted into the appropriate containers supplied by the analytic laboratory. Samples are labeled, placed in protective foam sleeves, stored on crushed ice at or below 4°C, and transported under chain-of-custody to the laboratory. Laboratory-supplied trip blanks accompany the samples and are analyzed to check for cross-contamination. An equipment blank may be analyzed if non-dedicated sampling equipment is used.

Attachment D

Drilling Permit

ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
951 TURNER COURT, SUITE 300, HAYWARD, CA 94545-2651
PHONE (510) 670-5575 ANDREAS GODFREY FAX (510) 670-5262
(510) 670-5248 ALVIN KAN

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

LOCATION OF PROJECT 11989 Dublin Blvd
Dublin Blvd

California Coordinates Source _____ ft. Accuracy ± ___ ft.
CCN _____ ft. CCE _____ ft.
APN 941-1550-1-12

CLIENT
Name EQUIVA ENTERPRISES LLC
Address P.O. BOX 6249 Phone 559-695-5643
City CAMDEN CA Zip 90749

APPLICANT
Name CAMBRIA GNVR - JOHN RIGGI
1144 65th St Fax 510-420-9170
Address _____ Phone 510-420-3340
City Oakland Zip 94608

TYPE OF PROJECT

Construction		Geotechnical Investigation	
Cathodic Protection	☐	General	☐
Water Supply	☐	Contamination	☐
Monitoring	☒	Well Destruction	☐

PROPOSED WATER SUPPLY WELL USE

New Domestic	☐	Replacement Domestic	☐
Municipal	☐	Irrigation	☐
Industrial	☐	Other _____	☐

DRILLING METHOD:

Mud Rotary	☐	Air Rotary	☐	Auger	☒
Cable	☐	Other	☐		

DRILLER'S LICENSE NO. C57 # 485165 Gregg Drilling

WELL PROJECTS
Drill Hole Diameter 10 in. Maximum
Casing Diameter 4 in. Depth 40 ft.
Surface Seal Depth 20 ft. Number 3

GEOTECHNICAL PROJECTS
Number of Borings _____ Maximum
Hole Diameter _____ in. Depth _____ ft.

ESTIMATED STARTING DATE 6/8/99
ESTIMATED COMPLETION DATE 6/9/99

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE [signature] DATE 5/5/99

FOR OFFICE USE

PERMIT NUMBER 99WR207
WELL NUMBER _____
APN _____

PERMIT CONDITIONS

Circled Permit Requirements Apply

A. GENERAL
1. A permit application should be submitted so as to arrive at the ACPWA office five days prior to proposed starting date.
2. Submit to ACPWA within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well projects, or drilling logs and location sketch for geotechnical projects.
3. Permit is void if project not begun within 90 days of approval date.

B. WATER SUPPLY WELLS
1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.

C. GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS
1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.

D. GEOTECHNICAL
Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings.

E. CATHODIC
Fill hole above anode zone with concrete placed by tremie.

F. WELL DESTRUCTION
See attached.

G. SPECIAL CONDITIONS

APPROVED [signature] DATE 5-12-99

Attachment E

Well Development Field Sheets

WELL GAUGING DATA

Project # 990720R-2 Date 7-20-99 Client Shell/Equilon

Site 11989 Dublin Blvd. Dublin, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	4					6.24	19.80		
MW-2	4	odor				20.31	32.50		
MW-3	4					24.23	32.70		

EQUIVA WELL MONITORING DATA SHEET

Project #: 990720 R-2	Job # 98995328
Sampler: Sim	Date: 7-20-99
Well I.D.: MW-1	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 19.70	Depth to Water: 6.24
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Middleburg / (Electric Submersible) / Extraction Pump / Other: ___

Sampling Method: (Bailer) / Extraction Port / Other: ___

9.0 (1 Case Volume (Gals.)) x 13 (Specified Volumes) = 117 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
13:02	70.0	6.7	1190	7200	99	Hard Bottom
13:04	69.3	6.6	1189	142.7	108	Fe ++
13:06	68.9	6.7	1183	98.7	117	Clearing
						good Recharge
						Rate 2" per Min

Did well dewater? Yes (No) Gallons actually evacuated: 117

Sampling Time: 13:11 Sampling Date: 7-20-99

Sample I.D.: MW-1 Laboratory: (Sequoia) BC Other ___

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

Project #: 990720R-2	Job # 98995328
Sampler: Jim	Date: 7-20-99
Well I.D.: MW-2	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 32.50	Depth to Water: 20.31
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Middleburg / (Electric Submersible) Extraction Pump / Other: ___

Sampling Method: (Bailer) / Extraction Port / Other: ___

8.0 (1 Case Volume (Gals.)) x 13 (Specified Volumes) = 104 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
14:51	67.9	6.6	1056	>200	88	Agitated Sub
14:53	69.2	6.6	1033	138.6	96	Pump in well
14:55	70.1	6.5	1027	98.3	104	turbid/last
						clearing Mtas
						Heavy Recharge 2.3" per min

Did well dewater? Yes (No)		Gallons actually evacuated: 104	
Sampling Time: 15:09		Sampling Date: 7-20-99	
Sample I.D.: MW-2		Laboratory: (Sequoia) BC Other___	
Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:			
D.O. (if req'd): Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

Project #: 990720 R-2	Job # 98995328
Sampler: JRm	Date: 7-20-99
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 32.70	Depth to Water: 24.23
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius² * 0.163

Purge Method: Bailer / Middleburg / (Electric Submersible) Extraction Pump / Other: ___

Sampling Method: (Bailer) / Extraction Port / Other: ___

1 Case Volume (Gals.)	X	Specified Volumes	=	Calculated Volume
___	X	13	=	___ Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
13:51	68.7	6.7	1590	115.3	88	Cloudy
13:53	68.9	6.7	1566	99.1	96	but clearing
13:55	68.2	6.7	1542	89.6	104	Good Recharge
						1.9" per min.

Did well dewater? Yes (No)		Gallons actually evacuated: 104	
Sampling Time: 14:10		Sampling Date: 7-20-99	
Sample I.D.: MW-3		Laboratory: (Sequoia) BC Other___	
Analyzed for: (TPH-G BTEX MTBE TPH-D)		Other:	
D.O. (if req'd):	Pre-purge: ___ mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge: ___ mV	Post-purge:	mV

WELL DEVELOPMENT DATA SHEET

Project #: 990720 R-2	Client: EQuva
Developer: SJH	Date Developed: 7-20-99
Well I.D. MW-1	Well Diameter: (circle one) 2 3 (4) 6 __
Total Well Depth: Before 19.70 After 19.80	Depth to Water: Before 5.74 After 15.12
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):	Well dia.		VCF
[12 x (d^2/4) x π] /231	2"	=	0.16
Where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	5.87

9.0	x	13		117
1 Case Volume		Specified Volumes	=	gallons

Purging Device: Bailer ☐ Electric Submersible ☑
Middleburg ☐ Suction Pump ☐

Type of Installed Pump _____
Other equipment used Surge Block

TIME	TEMP (F)	pH	COND.	TURBIDITY	VOLUME REMOVED:	NOTATIONS:
12:35	69.5	6.7	1206	7200	9	Surged 5 minutes
12:37	70.1	6.7	1217	7200	18	Dark silt/no sand
12:39	70.4	6.7	1193	7200	27	Heavy turbidity
12:41	70.2	6.7	1196	7200	36	Agitated sub. pump
12:43	70.9	6.7	1192	7200	45	Surged 5 minutes
12:48	70.3	6.7	1189	7200	54	Still heavy
12:50	69.6	6.7	1202	7200	63	Hit Bottom
12:52	69.0	6.7	1212	7200	72	Dark
12:54	70.1	6.7	1194	7200	81	Surged well 5
12:59	70.2	6.7	1183	7200	90	Minutes

Did Well Dewater? NO If yes, note above. Gallons Actually Evacuated: 117

WELL DEVELOPMENT DATA SHEET

Project #: 990720 R-2	Client: Equva
Developer: Jim	Date Developed: 7-20-99
Well I.D. MW-2	Well Diameter: (circle one) 2 3 (4) 6 __
Total Well Depth: Before 32.35 After	Depth to Water: Before 19.91 After
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):	Well dia.		VCF
(12 x (d^2/4) x π) /231	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.87

8.0	x	13	=	104
1 Case Volume		Specified Volumes		gallons

Purging Device: Bailer ☐ Electric Submersible ☑
Middleburg ☐ Suction Pump ☐

Type of Installed Pump _____
Other equipment used _____

TIME	TEMP (F)	pH	COND.	TURBIDITY	VOLUME REMOVED:	NOTATIONS:
14:25	68.9	6.7	1091	7200	8	Swabbed Well 5
14:27	70.3	6.6	1123	7200	16	minutes,
14:29	69.1	6.6	1084	7200	24	odor / turbid
14:31	68.7	6.6	1079	7200	32	Swabbed Well 5
14:36	68.3	6.6	1064	7200	40	minutes
14:38	68.5	6.6	1059	148.6	48	Odor / clearing
14:40	68.4	6.6	1103	122.6	56	Hot Hard Bottom
14:42	68.0	6.5	1120	112.1	64	Swabbed Well 5
14:47	68.5	6.6	1104	7200	72	minutes
14:49	68.2	6.6	1098	134.6	80	Cloudy / persistent odor →

Did Well Dewater? NO If yes, note above. Gallons Actually Evacuated: 104

WELL DEVELOPMENT DATA SHEET

Project #: 990720 R-2	Client: Shell
Developer: Jim	Date Developed: 7-20-99
Well I.D. MW-3	Well Diameter: (circle one) 2 3 (4) 6 __
Total Well Depth:	Depth to Water:
Before 32.10 After	Before 20.98 After
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):	Well dia.		VCF
[12 x (d^2/4) x π] /231	2"	=	0.16
Where	3"	=	0.37
12 = In / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.67

7.2	X	13		93.6
1 Case Volume		Specified Volumes	=	gallons

Purging Device: Bailer ☐ Electric Submersible ☑
Middleburg ☐ Suction Pump ☐

Type of Installed Pump _____
Other equipment used _____

TIME	TEMP (F)	pH	COND.	TURBIDITY	VOLUME REMOVED:	NOTATIONS:
13:25	68.2	6.7	1801	7200	8	Swabbed well
13:27	69.5	6.7	1823	7200	16	Turbid Grey -
13:29	68.7	6.7	1779	7200	24	Silt
13:31	68.4	6.7	1783	7200	32	Swabbed well for
13:36	67.8	6.8	1755	157.8	40	5 minutes
13:38	67.9	6.8	1763	163.0	48	Clearing / no odor
13:40	67.6	6.7	1721	139.6	56	Cloudy
13:42	67.1	6.7	1683	134.2	64	Swabbed well 5
13:47	67.8	6.8	1651	139.8	72	minutes / still
13:49	68.5	6.7	1623	127.6	80	Silty but becoming
						lite.

Did Well Dewater? NO If yes, note above. Gallons Actually Evacuated: 104

Attachment F

Monitoring Well Survey Data

Virgil Chavez Land Surveying
312 Georgia Street, Suite 200
Vallejo, California 94590-5907
(707) 553-2476 • Fax (707) 553-8698

June 30, 1999
Project No. 1703-22

John Riggi
Cambria Environmental
1144 65th Street, Suite C
Oakland, Ca. 94608

Subject: Monitoring Well Survey
Shell Service Station
11989 Dublin Blvd.
Dublin, Ca.

Dear Mr. Riggi:

This is to confirm that we have proceeded at your request to survey the monitoring wells located at the above referenced location. The survey was performed on June 21, 1999. The benchmark for the survey was a bronze disk established by the USGS, located under a manhole cover in the left turn lane in front of Mervyn's on Dublin Blvd. Measurement locations were marked at approximate north side of top of box and top of casings. The stations and offsets are referenced to the face of the existing station building looking easterly.
Benchmark Elevation = 347.662 feet, MSL.

Monitoring Well No.	Rim Elevation	TOC Elevation
MW - 1	368.23'	367.99'
MW - 2	365.78'	365.43'
MW - 3	365.55'	364.97'

Well No.	Station	Offset
MW - 1	0-32.22	-71.16(Lt.)
MW - 2	1+14.98	-16.09(Lt.)
MW - 3	1+17.45	21.93(Rt.)
SW Bldg Cor.	0+00.00	0.00
NW Bldg Cor.	0+57.78	0.00

LICENSED LAND SURVEYOR VIRGIL D. CHAVEZ No. 5323 Exp. 12-31-02 STATE OF CALIFORNIA

Sincerely,

Virgil D. Chavez, PLS 6323

Attachment G

Disposal Confirmation Data

FORWARD
INCORPORATED

P.O. Box 6336
1145 W. Charter Way • Stockton, CA 95206
(209) 466-4482 • (800) 204-4242 • FAX (209) 466-1067

July 1, 1999

Cambria Environmental
1144 65th Street, Suite C
Oakland, CA 94608

Attn: Darryk Ataide

Re: Approval No. 850802
Soil
11989 Dublin Blvd, Dublin, CA

Dear Mr. Ataide:

FORWARD INC. is pleased to inform you that the approximately 7 tons of Soil from the referenced site has been approved for acceptance at our Manteca, California Landfill as a Class 2 waste. This approval has been based on the information provided in the waste profile and associated materials submitted on behalf of Equilon Enterprises LLC (Generator). Acceptance of the waste is subject to regulatory requirements, and is also subject to the "Terms and Conditions" agreed to and signed by Generator in the waste profile.

Your approval number for this project will be 850802. This number should be used in all scheduling and correspondence with ***FORWARD, INC.*** regarding this waste profile.

This profile shall remain in effect until December 31, 1999, or until any significant changes in the waste stream occur. At that time, ***FORWARD, INC.*** will re-evaluate the profile, and current analytical data and requirements will be reviewed.

Please schedule all waste shipments with the Landfill (209-982-4298) at least 24 hours in advance. The landfills hours of operation are Monday through Friday 6:00 am to 4:30 pm for soil, 6:00 am to 3:00 pm for all other waste types.

Thank you for the opportunity to be of service. Should you have any questions, please do not hesitate to contact me or our Customer Service at (800) 204-4242.

Sincerely,

FORWARD, INC.

Brad J. Bonner
Sales Manager

BJB/xh

F:\FORWARD\MERGE FORMS\ACCEPT.DOC

Attachment H

Department of Water Resources
Well Completion Reports

5 CONFIDENTIAL

STATE OF CALIFORNIA DWR
WELL COMPLETION REPORT
(WELL LOGS)

REMOVED